GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

08	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

08	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF. 14259 - 16320

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIFORD PETROLEUM, L.L.C. 926563
KILE WELL #: 1029 RRCID -> 279483 COMPL. DATE 12/01/1999 TOTAL DEPTH 7980 PERF. 7768 - 7824

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/21/2016 - PLUGGED 09/21/16

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

08	779 N	779	-0-	-0-	-0-	779	2			N	-0-					27
09	653 N	653	-0-	-0-	-0-	653	2			N	-0-					27
10	559 N	559	-0-	-0-	-0-	559	2			N	-0-					27
11	480 N	472	-0-	-8	-0-	472	2			N	-0-					27
12	496 N	426	-0-	-70	-0-	426	2			N	-0-					27
01	496 N	379	-0-	-117	-0-	379	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

08	38068 X	32662	-0-	-5406	-0-	31599	2	1063	9	N	966	757	1							402
09	36030 X	29983	-0-	-6047	-0-	29040	2	943	9	N	857	1094	1							165
10	35247 X	32050	-0-	-3197	-0-	762	9			N	693	183	1							675
11	33090 X	31357	-0-	-1733	-0-	895	9			N	814									1489
12	30814 X	25875	-0-	-4939	-0-	942	9			N	856									2345
01	30814 X	26812	-0-	-4002	-0-	812	9			N	738									3083

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

08	12544	6260	-0-	-6284	-0-	5294	2	966	9	N	878	688	1			486
09	5880	5786	-0-	-94	-0-	4898	2	888	9	N	807	910	1			383
10	6076	5651	-0-	-425	-0-	826	9			N	751	173	1			961
11	5790 #	4740	-0-	-1050	-0-	191	9			N	174					1135
12	6076	4891	-0-	-1185	-0-	747	9			N	679					1815
01	6076	3876	-0-	-2200	-0-	636	9			N	578					2393

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (DOUGLAS) //CONT.// 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 14200 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN		30	-0-	30	1903	30	2			N	-0-	191	1			272
*09	SHUT IN		-0-	-0-	-0-	1903					N	134	276	1			130
10	SHUT IN		-0-	-0-	-0-	1903					N	105	147	1			88
11	SHUT IN		1194	-0-	1194	3097	58	9			N	53					141
12	0	W	82	-0-	82	3179	69	9			N	63					204
01	0	W	250	-0-	250	3429	226	9			N	205					409

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

08	936	N	936	-0-	-0-	-0-	925	2	11	9	N	10					66
09	985	N	985	-0-	-0-	-0-	966	2	19	9	N	17					83
10	962	N	962	-0-	-0-	-0-	953	2	9	9	N	8					91
11	884	N	884	-0-	-0-	-0-	871	2	13	9	N	12					103
*12	1066	N	1066	-0-	-0-	-0-	1020	2	46	9	N	42					145
*01	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					153

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					68
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					68
10	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					68
11	1020	N	869	-0-	-151	-0-	869	2			N	-0-					68
12	961	N	882	-0-	-79	-0-	882	2			N	-0-					68
01	1178	N	804	-0-	-374	-0-	804	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

08	1116	N	1028	-0-	-88	-0-	1019	2	9	9	N	8					140
09	1080	N	1026	-0-	-54	-0-	1018	2	8	9	N	7					147
10	1178	N	1012	-0-	-166	-0-	1000	2	12	9	N	11					158
11	990	N	970	-0-	-20	-0-	959	2	11	9	N	10					168
12	1054	N	809	-0-	-245	-0-	799	2	10	9	N	9					177
01	1023	N	907	-0-	-116	-0-	907	2			N	-0-					177

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

08	1450	N	1450	-0-	-0-	-0-	1394	2	56	9	N	51					163
09	1324	N	1324	-0-	-0-	-0-	1314	2	10	9	N	9					172
10	1373	N	1373	-0-	-0-	-0-	1372	2	1	9	N	1					173
11	1196	N	1196	-0-	-0-	-0-	1192	2	4	9	N	4					177
12	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	N	1					178
*01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					178

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	839	-0-	-277	-0-	839	2			N	-0-					160
09	930	N	801	-0-	-129	-0-	776	2	25	9	N	23					183
10	868	N	785	-0-	-83	-0-	772	2	13	9	N	12					195
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					195
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					195
*01	799	N	799	-0-	-0-	-0-	797	2	2	9	N	2					197

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					198
09	1355	N	1355	-0-	-0-	-0-	1349	2	6	9	N	5					203
10	1193	N	1193	-0-	-0-	-0-	1183	2	10	9	N	9					212
11	1308	N	1308	-0-	-0-	-0-	1289	2	19	9	N	17	192	1			37
12	1209	N	1160	-0-	-49	-0-	1159	2	1	9	N	1					38
*01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					38

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1330	N	1330	-0-	-0-	-0-	1291	2	39	9	N	35					168
09	1213	N	1213	-0-	-0-	-0-	1192	2	21	9	N	19					187
10	1209	N	1199	-0-	-10	-0-	1193	2	6	9	N	5					192
11	1290	N	1047	-0-	-243	-0-	1047	2			N	-0-					192
12	1240	N	1074	-0-	-166	-0-	1074	2			N	-0-					192
01	1209	N	1052	-0-	-157	-0-	1022	2	30	9	N	27	197	1			22

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1537	-0-	-354	-0-	1490	2	47	9	N	43					193
09	1830	X	1420	-0-	-410	-0-	1390	2	30	9	N	27					220
10	1519	N	1483	-0-	-36	-0-	1463	2	20	9	N	18	195	1			43
11	1500	N	1417	-0-	-83	-0-	1417	2			N	-0-					43
12	1457	N	1225	-0-	-232	-0-	1225	2			N	-0-					43
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					43

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	7014	-0-	-1449	-0-	6898	2	116	9	N	105					164
09	8160	X	7508	-0-	-652	-0-	7353	2	155	9	N	141	191	1			114
10	8122	X	7732	-0-	-390	-0-	7627	2	105	9	N	95					209
11	7560	X	7278	-0-	-282	-0-	7245	2	33	9	N	30	195	1			44
12	7502	X	7029	-0-	-473	-0-	6934	2	95	9	N	86					130
01	7502	X	7028	-0-	-474	-0-	6908	2	120	9	N	109					239

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	556	3	54	9	Y	49	65	1			-0-
09	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					8
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					8
11	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					8
*12	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					8
*01	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	Y	1					9

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0-	-0-	1059	3	22	9	Y	20	53	1	1	8	-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
*12	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
*01	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	618	3	1	9	Y	1	1	8			8
09	773	N	773	-0-	-0-	-0-	773	2			Y	-0-	8	7			-0-
10	838	N	838	-0-	-0-	-0-	802	2	36	9	Y	33	33	1			-0-
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
*12	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
01	837	N	656	-0-	-181	-0-	656	2			Y	-0-					-0-

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			Y	-0-					12
09	300	N	300	-0-	-0-	-0-	8	1	252	2	Y	36					48
							40	9									
10	264	N	264	-0-	-0-	-0-	8	1	256	2	Y	-0-					48
11	270	N	264	-0-	-6	-0-	8	1	256	2	Y	-0-					48
*12	263	N	263	-0-	-0-	-0-	8	1	255	2	Y	-0-					48
01	279	N	263	-0-	-16	-0-	8	1	255	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	1613	-0-	-0-	-0-	1612	3	1	9	Y	1	1	8			-0-
09	1619	N	1619	-0-	-0-	-0-	1594	2	25	9	Y	23					23
10	1663	N	1663	-0-	-0-	-0-	1648	2	15	9	Y	14	30	1			7
11	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					7
*12	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	1	8			8
01	1674	N	1563	-0-	-111	-0-	1509	2	54	9	Y	49	1	8			56

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1853	-0-	-38	-0-	1849	3	4	9	Y	4	1	8			58
09	1899	N	1899	-0-	-0-	-0-	1787	2	112	9	Y	102	147	1	1	7	12
10	1860	N	1860	-0-	-0-	-0-	1859	2	1	9	Y	1					13
11	1800	N	1703	-0-	-97	-0-	1703	2			Y	-0-					13
*12	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					13
*01	1860	N	1833	-0-	-27	-0-	1752	2	81	9	Y	74					87

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					6
09	1950	N	1753	-0-	-197	-0-	1753	2			Y	-0-					-0-
10	1984	N	1813	-0-	-171	-0-	1813	2			Y	-0-					-0-
11	1890	N	1673	-0-	-217	-0-	1673	2			Y	-0-					-0-
*12	1530	N	1530	-0-	-0-	-0-	1520	2	10	9	Y	9	1	1			8
*01	1798	N	1189	-0-	-609	-0-	1189	2			Y	-0-					8

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	732	-0-	-74	-0-	731	3	1	9	Y	1	1	8			-0-
09	780	N	745	-0-	-35	-0-	745	2			Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	2			Y	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	613	2	1	9	Y	1					1
01	775	N	668	-0-	-107	-0-	668	2			Y	-0-					1

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	37	7			-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	664	-0-	-266	-0-	664	3			Y	-0-					12
09	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
10	682	N	646	-0-	-36	-0-	646	2			Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
*12	648	N	648	-0-	-0-	-0-	637	2	11	9	Y	10	2	1			8
*01	651	N	589	-0-	-62	-0-	589	2			Y	-0-					8

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	454	-0-	-414	-0-	317	1	137	2	N	-0-					128
09	900	N	553	-0-	-347	-0-	553	2			N	-0-					128
10	806	N	435	-0-	-371	-0-	435	2			N	-0-					128
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					128
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					128
*01	892	N	892	-0-	-0-	-0-	112	1	772	2	N	7					135
							8	9									

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1708	N	1708	-0-	-0-	-0-	446	1	1262	2	N	-0-					39
09	1644	N	1644	-0-	-0-	-0-	432	1	1212	2	N	-0-					39
10	1674	N	1646	-0-	-28	-0-	446	1	1200	2	N	-0-					39
11	1659	N	1659	-0-	-0-	-0-	432	1	1220	2	N	6					45
							7	9									
12	1705	N	1564	-0-	-141	-0-	446	1	1118	2	N	-0-					45
*01	1643	N	965	-0-	-678	-0-	144	1	803	2	N	16					61
							18	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2205	-0-	-182	-0-	2162	3	43	9	Y	39	1	8			120
09	2310	X	2273	-0-	-37	-0-	2273	2			Y	-0-	73	7			47
10	2387	X	2210	-0-	-177	-0-	2210	2			Y	-0-					47
11	2244	X	2244	-0-	-0-	-0-	2205	2	39	9	Y	35					82
*12	2212	N	2212	-0-	-0-	-0-	2156	2	56	9	Y	51	1	8			132
01	2201	N	2105	-0-	-96	-0-	2061	2	44	9	Y	40	1	8			171

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

08	1842	N	1842	-0-	-0-	-0-	1841	3	1	9	Y	1	1	8			7
*09	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					7
*10	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					7
*11	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					7
*12	2112	N	2112	-0-	-0-	-0-	2106	2	6	9	Y	5	2	1	1	8	9
*01	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1	1	8			9

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

08	5766	X	5308	-0-	-458	-0-	5306	3	2	9	Y	2	114	1	2	8	47
09	5696	X	5696	-0-	-0-	-0-	5026	2	670	9	Y	609	624	1			23
10	5580	X	5060	-0-	-520	-0-	5031	2	29	9	Y	26					49
11	5400	X	4880	-0-	-520	-0-	4858	2	22	9	Y	20					69
*12	5363	X	4845	-0-	-518	-0-	4817	2	28	9	Y	25	1	8			93
01	5890	X	4562	-0-	-1328	-0-	4523	2	39	9	Y	35	1	8			127

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

08	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1	1	8			-0-
09	1320	N	1277	-0-	-43	-0-	1247	2	30	9	Y	27					27
10	1519	N	1239	-0-	-280	-0-	1239	2			Y	-0-					27
11	1410	N	1269	-0-	-141	-0-	1269	2			Y	-0-					27
*12	1353	N	1353	-0-	-0-	-0-	1343	2	10	9	Y	9					36
*01	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					36

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

08	7316	X	7111	-0-	-205	-0-	6997	3	114	9	Y	104	180	1	1	8	125
09	7082	X	7082	-0-	-0-	-0-	6982	2	100	9	Y	91					216
10	7488	X	7488	-0-	-0-	-0-	7342	2	146	9	Y	133	189	1			160
11	7174	X	7174	-0-	-0-	-0-	7042	2	132	9	Y	120	182	1			98
*12	7254	X	7174	-0-	-80	-0-	7052	2	122	9	Y	111	1	8			208
01	7502	X	6844	-0-	-658	-0-	6716	2	128	9	Y	116	180	1	1	8	143

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	8612	-0-	-1060	-0-	8491	2	121	9	N	110	168	1			167
09	9360	X	9210	-0-	-150	-0-	9105	2	105	9	N	95	178	1			84
10	9486	X	8915	-0-	-571	-0-	8909	2	6	9	N	5					89
11	9060	X	8584	-0-	-476	-0-	8509	2	75	9	N	68					157
12	8593	X	8593	-0-	-0-	-0-	365	1	8087	2	N	128					285
							141	9									
*01	8587	X	7435	-0-	-1152	-0-	149	1	7255	2	N	28	176	1			137
							31	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3776	X	3776	-0-	-0-	-0-	595	1	3150	2	N	28					168
							31	9									
09	3696	X	3696	-0-	-0-	-0-	576	1	3063	2	N	52					220
							57	9									
10	3720	X	3720	-0-	-0-	-0-	595	1	3124	2	N	1	174	1			47
							1	9									
11	3649	X	3649	-0-	-0-	-0-	576	1	3017	2	N	51					98
							56	9									
12	3472	X	3472	-0-	-0-	-0-	595	1	2847	2	N	27					125
							30	9									
*01	3246	X	3246	-0-	-0-	-0-	139	1	3004	2	N	94	178	1			41
							103	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	9741	-0-	-396	-0-	595	1	9092	2	N	49	180	1			87
							54	9									
09	10140	X	9624	-0-	-516	-0-	576	1	8903	2	N	132	196	1			23
							145	9									
10	10478	X	10107	-0-	-371	-0-	595	1	9322	2	N	173	186	1			10
							190	9									
11	10140	X	9774	-0-	-366	-0-	576	1	9077	2	N	110					120
							121	9									
12	10342	X	10342	-0-	-0-	-0-	595	1	9572	2	N	159	181	1			98
							175	9									
*01	10106	X	8333	-0-	-1773	-0-	23	1	8227	2	N	75					173
							83	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16058	X	13138	-0-	-2920	-0-	446	1	12640	2	N	47					109
							52	9									
09	14190	X	10845	-0-	-3345	-0-	432	1	10303	2	N	100					209
							110	9									
10	14663	X	11579	-0-	-3084	-0-	446	1	11126	2	N	6	188	1			27
							7	9									
11	14190	X	12427	-0-	-1763	-0-	432	1	11845	2	N	136					163
							150	9									
12	13330	X	7204	-0-	-6126	-0-	274	1	6858	2	N	65	183	1			45
							72	9									
*01	13144	X	9918	-0-	-3226	-0-	74	1	9765	2	N	72					117
							79	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4992	X	4992	-0-	-0-	-0-	4981	2	11	9	N	10					36
09	4521	X	4521	-0-	-0-	-0-	4451	2	70	9	N	64					100
10	4850	X	4850	-0-	-0-	-0-	4819	2	31	9	N	28					128
11	4704	X	4704	-0-	-0-	-0-	4647	2	57	9	N	52					180
12	5489	X	5489	-0-	-0-	-0-	499	1	4965	2	N	23					203
							25	9									
*01	3587	X	3587	-0-	-0-	-0-	28	1	3520	2	N	35	182	1			56
							39	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7180	X	7180	-0-	-0-	-0-	7096	3	84	9	N	76	182	1	1	8	112
09	7246	X	7246	-0-	-0-	-0-	6936	2	310	9	N	282	318	1	12	7	64
10	7718	X	7718	-0-	-0-	-0-	7624	2	94	9	N	85	100	1			49
11	7990	X	7990	-0-	-0-	-0-	7917	2	73	9	N	66					115
*12	8307	X	8307	-0-	-0-	-0-	8238	2	69	9	N	63	1	8			177
*01	8298	X	8298	-0-	-0-	-0-	8207	2	91	9	N	83	182	1	1	8	77

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15624	X	14254	-0-	-1370	-0-	14082	3	172	9	N	156	180	1	1	8	64
09	15120	X	-0-	-0-	-15120	-0-					N	138					202
10	15159	X	-0-	-0-	-15159	-0-					N	122	182	1			142
11	14310	X	-0-	-0-	-14310	-0-					N	124	176	1			90
*12	14105	X	12851	-0-	-1254	-0-	12647	2	204	9	N	185	189	1	1	8	85
01	14105	X	12357	-0-	-1748	-0-	12174	2	183	9	N	166	193	1	1	8	57

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19530	X	18327	-0-	-1203	-0-	18122	3	205	9	N	186	175	1	5	8	189
09	18900	X	17501	-0-	-1399	-0-	17274	2	227	9	N	206	180	1			215
10	19127	X	16485	-0-	-2642	-0-	16261	2	224	9	N	204	365	1			54
11	18450	X	15267	-0-	-3183	-0-	15043	2	224	9	N	204	186	1			72
*12	18321	X	16031	-0-	-2290	-0-	15816	2	215	9	N	195	185	1	4	8	78
01	18321	X	15572	-0-	-2749	-0-	15371	2	201	9	N	183	4	8			257

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17329	X	14946	-0-	-2383	-0-	595	1	14261	2	N	82	170	1			57
							90	9									
09	16770	X	15022	-0-	-1748	-0-	576	1	14372	2	N	67					124
							74	9									
10	17329	X	15215	-0-	-2114	-0-	595	1	14501	2	N	108	188	1			44
							119	9									
11	15540	X	14544	-0-	-996	-0-	576	1	13868	2	N	91					135
							100	9									
12	15456	X	15456	-0-	-0-	-0-	595	1	14813	2	N	44					179
							48	9									
*01	13396	X	13396	-0-	-0-	-0-	94	1	13228	2	N	67	182	1			64
							74	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2502	-0-	-288	-0-	446	1	2050	2	N	5					45
							6	9									
09	2580	N	2482	-0-	-98	-0-	432	1	1938	2	N	102					147
							112	9									
10	2759	N	2480	-0-	-279	-0-	446	1	1973	2	N	55	178	1			24
							61	9									
11	2430	N	2277	-0-	-153	-0-	432	1	1845	2	N	-0-					24
12	2573	N	2447	-0-	-126	-0-	446	1	1957	2	N	40					64
							44	9									
*01	2480	N	1727	-0-	-753	-0-	101	1	1607	2	N	17					81
							19	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	8458	-0-	-1307	-0-	8298	3	160	9	Y	145	183	1	2	8	53
09	8970	X	7990	-0-	-980	-0-	7821	2	169	9	Y	154					207
10	9422	X	9422	-0-	-0-	-0-	9260	2	162	9	Y	147	180	1			174
11	9376	X	9376	-0-	-0-	-0-	9233	2	143	9	Y	130	177	1			127
*12	8999	X	8999	-0-	-0-	-0-	8845	2	154	9	Y	140	187	1	1	8	79
*01	8944	X	8944	-0-	-0-	-0-	8805	2	139	9	Y	126	1	8			204

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	5024	-0-	-91	-0-	595	1	4397	2	N	29					74
							32	9									
09	4950	X	4913	-0-	-37	-0-	576	1	4127	2	N	191	180	1			85
							210	9									
10	5115	X	4863	-0-	-252	-0-	595	1	4134	2	N	122					207
							134	9									
11	4860	X	4639	-0-	-221	-0-	576	1	4021	2	N	38	180	1			65
							42	9									
12	4774	X	4613	-0-	-161	-0-	595	1	3963	2	N	50					115
							55	9									
*01	4774	X	4017	-0-	-757	-0-	112	1	3733	2	N	156	182	1			89
							172	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1673	-0-	-373	-0-	1670	3	3	9	N	3	107	1	3	8	47
09	2315	N	2315	-0-	-0-	-0-	2220	2	95	9	N	86					138
10	2427	N	2427	-0-	-0-	-0-	2324	2	103	9	N	94	185	1			47
11	2297	N	2297	-0-	-0-	-0-	2217	2	80	9	N	73					120
*12	2362	N	2362	-0-	-0-	-0-	2275	2	87	9	N	79	181	1	1	8	17
01	2418	N	2277	-0-	-141	-0-	2190	2	87	9	N	79	1	8			95

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17019	X	15549	-0-	-1470	-0-	595	1	14822	2	N	120	172	1			135
							132	9									
09	16260	X	14736	-0-	-1524	-0-	576	1	14030	2	N	118	180	1			73
							130	9									
10	16399	X	15083	-0-	-1316	-0-	595	1	14264	2	N	204	180	1			97
							224	9									
11	15060	X	13832	-0-	-1228	-0-	576	1	13205	2	N	46					143
							51	9									
12	14112	X	14112	-0-	-0-	-0-	595	1	13357	2	N	145	181	1			107
							160	9									
*01	14043	X	12139	-0-	-1904	-0-	12139	2			N	-0-					87

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5393	-0-	-1551	-0-	1410 297	1 9	3686	3	N	270	175	1	2	8	199
09	6720	X	3839	-0-	-2881	-0-	145 262	1 9	3432	2	N	238	359	1			78
10	19365	X	19365	-0-	-0-	-0-	155 263	1 9	18947	2	N	239	179	1			138
11	17827	X	17827	-0-	-0-	-0-	150 307	1 9	17370	2	N	279	183	1			234
*12	5611	X	4053	-0-	-1558	-0-	155 261	1 9	3637	2	N	237	183	1	2	8	286
01	5735	X	3703	-0-	-2032	-0-	145 263	1 9	3295	2	N	239	359	1	2	8	164

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

08	SWR 10		4132	-0-	4132	243928	4082	3	50	9	N	45	174	1	2	8	88
09	SWR 10		3877	-0-	3877	247805	3829	2	48	9	N	44					132
10	SWR 10		17497	-0-	17497	265302	17432	2	65	9	N	59					191
11	SWR 10		17612	-0-	17612	282914	17556	2	56	9	N	51	177	1			65
*12	SWR 10		3387	-0-	3387	286301	3325	2	62	9	N	56	1	8			120
01	SWR 10		3442	-0-	3442	289743	3366	2	76	9	N	69	1	8			188

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		1708	-0-	1708	1708	113	9			N	103					103
12	14B2 EXT		-0-	-0-	-0-	1708					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	1708					N	-0-					103

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

08	527	N	231	-0-	-296	-0-	218	2	13	9	N	12					107
09	918	N	918	-0-	-0-	-0-	371	2	547	9	N	497	390	1			214
*10	402	N	402	-0-	-0-	-0-	132	9			N	120	240	1			94
*11	1700	N	1700	-0-	-0-	-0-	50	9			N	45					139
12	558	N	496	-0-	-62	-0-	197	9			N	179					318
*01	415	N	415	-0-	-0-	-0-	150	9			N	136					454

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	896	-0-	896	896	13	9			N	12					14
12	14B2	EXT	-0-	-0-	-0-	896					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	896					N	-0-					14

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					78
09	1500	N	1407	-0-	-93	-0-	1407	2			N	-0-					78
*10	1705	N	1705	-0-	-0-	-0-					N	-0-					78
*11	1519	N	1519	-0-	-0-	-0-					N	-0-					78
12	1457	N	895	-0-	-562	-0-					N	-0-					78
*01	876	N	876	-0-	-0-	-0-					N	-0-					78

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	12180	-0-	12180	12180	241	9			N	219					219
12	14B2	EXT	-0-	-0-	-0-	12180					N	-0-					219
01	14B2	EXT	-0-	-0-	-0-	12180					N	-0-					219

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	5569	-0-	5569	5569	717	9			N	652					708
12	14B2	EXT	-0-	-0-	-0-	5569					N	-0-					708
01	14B2	EXT	-0-	-0-	-0-	5569					N	-0-					708

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3999	X	1280	-0-	-2719	-0-	1280	2			N	-0-					208
*08	3844	X	1728	-0-	-2116	-0-	1728	2			N	-0-					208
*09	3270	X	2034	-0-	-1236	-0-	2034	2			N	-0-					208
10	3131	X	2203	-0-	-928	-0-					N	-0-					208
*11	1677	X	1677	-0-	-0-	-0-	13	9			N	12					220
12	2108	X	1734	-0-	-374	-0-					N	-0-					220
01	2108	X	550	-0-	-1558	-0-					N	-0-					220

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1457	N	1345	-0-	-112	-0-	1345	2			N	-0-					45
*08	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					45
*09	2160	N	1206	-0-	-954	-0-	1206	2			N	-0-					45
*10	1126	N	1126	-0-	-0-	-0-	6	9			N	5					50
*11	3000	N	10862	-0-	7862	7862	398	9			N	362					412
*12	3100	N	986	-0-	-2114	5748					N	-0-					412
*01	3100	N	1030	-0-	-2070	3678					N	-0-					412

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5789	X	5789	-0-	-0-	-0-	5671	2	118	9	N	107	189	1			202
*08	2914	X	-0-	-0-	-2914	-0-					N	79					281
*09	2820	X	-0-	-0-	-2820	-0-					N	70	179	1			172
10	2914	X	-0-	-0-	-2914	-0-					N	60					232
11	2820	X	374	-0-	-2446	-0-	2	9			N	2					234
*12	4246	X	4246	-0-	-0-	-0-	50	9			N	45					279
*01	4352	X	4352	-0-	-0-	-0-	51	9			N	46					325

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	-0-	-0-	-9982	-0-					N	-0-					70
09	9330	X	-0-	-0-	-9330	-0-					N	-0-					70
10	4247	X	-0-	-0-	-4247	-0-					N	-0-					70
11	450	X	-0-	-0-	-450	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12276	X	790	-0-	-11486	-0-	779	2	11	9	N	10					217
09	11880	X	9951	-0-	-1929	-0-	9888	2	63	9	N	57					274
*10	10892	X	10892	-0-	-0-	-0-	78	9			N	71	189	1			156
*11	3986	X	3986	-0-	-0-	-0-	2	9			N	2					158
12	T. A.		-0-	-0-	-0-	-0-					N	61					219
01	T. A.		-0-	-0-	-0-	-0-					N	43					263

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	-0-	-0-	-7533	-0-					N	96	189	1			179
09	7170	X	-0-	-0-	-7170	-0-					N	82					261
10	7409	X	-0-	-0-	-7409	-0-					N	66	182	1			145
11	6810	X	-0-	-0-	-6810	-0-					N	1					146
12	5952	X	-0-	-0-	-5952	-0-					N	103					249
01	0	X	-0-	-0-	-0-	-0-					N	111					360

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	8700	-0-	-414	-0-	8533	2	167	9	N	152					458
09	8670	X	8329	-0-	-341	-0-	8100	2	229	9	N	208	372	1			294
10	8959	X	8479	-0-	-480	-0-	196	9			N	178	188	1			284
11	8670	X	8185	-0-	-485	-0-	466	9			N	424					708
12	8401	X	8093	-0-	-308	-0-	216	9			N	196					904
01	8401	X	7839	-0-	-562	-0-	191	9			N	174					1078

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					115
*08	1116	X	-0-	-0-	-1116	-0-					N	58					173
*09	1080	X	-0-	-0-	-1080	-0-					N	52					225
10	837	X	-0-	-0-	-837	-0-					N	35					260
11	810	X	745	-0-	-65	-0-	166	9			N	151					411
12	2480	X	-0-	-0-	-2480	-0-					N	-0-					411
01	0	X	-0-	-0-	-0-	-0-					N	-0-					411

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	7485	-0-	-420	-0-	7380	2	105	9	N	95					377
09	7560	X	7185	-0-	-375	-0-	7091	2	94	9	N	85	176	1			286
10	7471	X	6972	-0-	-499	-0-	80	9			N	73					359
*11	17656	X	17656	-0-	-0-	-0-	321	9			N	292					651
12	7068	X	-0-	-0-	-7068	-0-					N	30					681
01	7068	X	-0-	-0-	-7068	-0-					N	66					747

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10075	X	7452	-0-	-2623	-0-	7360	2	92	9	N	84					246
*09	9750	X	7105	-0-	-2645	-0-	7044	2	61	9	N	55	190	1			111
10	8804	X	7451	-0-	-1353	-0-	54	9			N	49					160
11	7560	X	5475	-0-	-2085	-0-	219	9			N	199					359
12	7285	X	3868	-0-	-3417	-0-	20	9			N	18					377
01	7285	X	3870	-0-	-3415	-0-	50	9			N	45					422

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18011	X	16092	-0-	-1919	-0-	16031	2	61	9	N	55					237
*08	17885	X	17885	-0-	-0-	-0-	17732	2	153	9	N	139					376
*09	16620	X	14706	-0-	-1914	-0-	14564	2	142	9	N	129					505
10	17050	X	14611	-0-	-2439	-0-	100	9			N	91	381	1			215
11	16500	X	14799	-0-	-1701	-0-	3	9			N	3					218
12	15593	X	10129	-0-	-5464	-0-	45	9			N	41					259
01	15593	X	7462	-0-	-8131	-0-	45	9			N	41					301

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23329	X	23329	-0-	-0-	-0-	23157	2	172	9	N	156	190	1			117
09	21964	X	21964	-0-	-0-	-0-	21753	2	211	9	N	192	192	1			117
*10	21961	X	21961	-0-	-0-	-0-	177	9			N	161	184	1			94
11	19110	X	720	-0-	-18390	-0-	6	9			N	5					99
*12	21166	X	21166	-0-	-0-	-0-	147	9			N	134					233
*01	20901	X	20901	-0-	-0-	-0-	52	9			N	47					281

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	X	13421	-0-	-1087	-0-	13143	2	278	9	N	253	188	1			171
09	13860	X	12900	-0-	-960	-0-	12607	2	293	9	N	266	373	1			64
10	14074	X	13877	-0-	-197	-0-	241	9			N	219	162	1			121
11	12990	X	12244	-0-	-746	-0-	240	9			N	218					339
*12	13641	X	13641	-0-	-0-	-0-	409	9			N	372					711
01	13330	X	12198	-0-	-1132	-0-	261	9			N	237					948

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5988	X	5988	-0-	-0-	-0-	5860	2	128	9	N	116	186	1			231
*08	5983	X	5792	-0-	-191	-0-	5610	2	182	9	N	165					396
*09	5790	X	5710	-0-	-80	-0-	5565	2	145	9	N	132	171	1			357
10	5983	X	5750	-0-	-233	-0-	129	9			N	117					474
*11	5802	X	5802	-0-	-0-	-0-	62	9			N	56					530
12	5425	X	-0-	-0-	-5425	-0-					N	103					633
01	5425	X	-0-	-0-	-5425	-0-					N	96					729

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3561	-0-	-376	-0-	3417	2	144	9	N	131	189	1			229
09	3810	X	2983	-0-	-827	-0-	2818	2	165	9	N	150	187	1			192
10	3937	X	2952	-0-	-985	-0-	154	9			N	140					332
11	3300	X	2708	-0-	-592	-0-	4	9			N	4					336
12	3069	X	2982	-0-	-87	-0-	153	9			N	139					475
01	3069	X	2730	-0-	-339	-0-	155	9			N	141					616

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18141	X	18141	-0-	-0-	-0-	18021	2	120	9	N	109					461
09	14790	X	11980	-0-	-2810	-0-	11945	2	35	9	N	32					493
10	15283	X	11622	-0-	-3661	-0-	28	9			N	25	351	1			167
11	14790	X	9526	-0-	-5264	-0-	201	9			N	183					350
12	11904	X	10556	-0-	-1348	-0-	55	9			N	50					399
01	11904	X	10635	-0-	-1269	-0-	72	9			N	65					464

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12958	X	-0-	-0-	-12958	-0-					N	-0-					169
09	12827	X	12827	-0-	-0-	-0-	12755	2	72	9	N	65					234
10	11377	X	7942	-0-	-3435	-0-	51	9			N	46	190	1			90
11	11010	X	3882	-0-	-7128	-0-	428	9			N	389					479
*12	14512	X	14512	-0-	-0-	-0-	113	9			N	103					581
*01	13235	X	13235	-0-	-0-	-0-	65	9			N	59					640

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13658	X	13658	-0-	-0-	-0-	13258	2	400	9	N	364	177	1			367
09	12982	X	12982	-0-	-0-	-0-	12624	2	358	9	N	325	493	1			199
*10	13250	X	13250	-0-	-0-	-0-	370	9			N	336	254	1			281
*11	12778	X	12778	-0-	-0-	-0-	482	9			N	438					719
12	12710	X	12686	-0-	-24	-0-	513	9			N	466					1185
01	12710	X	12312	-0-	-398	-0-	433	9			N	394					1579

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10301	X	10301	-0-	-0-	-0-	10211	2	90	9	N	82					237
09	9780	X	9521	-0-	-259	-0-	9480	2	41	9	N	37					274
10	10106	X	9653	-0-	-453	-0-	99	9			N	90					364
11	9780	X	9038	-0-	-742	-0-	6	9			N	5					369
12	9579	X	8967	-0-	-612	-0-	139	9			N	126					495
01	9579	X	8125	-0-	-1454	-0-	86	9			N	78					573

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12710	X	12100	-0-	-610	-0-	12067	2	33	9	N	30					349
09	12300	X	10962	-0-	-1338	-0-	10874	2	88	9	N	80	190	1			239
10	12710	X	11070	-0-	-1640	-0-	83	9			N	75					314
11	12240	X	10388	-0-	-1852	-0-	2	9			N	2					316
12	11470	X	10498	-0-	-972	-0-	89	9			N	81					397
01	11470	X	11178	-0-	-292	-0-	39	9			N	35					432

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

08	4505	X	4505	-0-	-0-	-0-	66	1	4437	2	N	-0-					-0-
							2	4									
09	5283	X	5283	-0-	-0-	-0-	78	1	5205	2	N	-0-					-0-
10	5639	X	5639	-0-	-0-	-0-	101	1	5538	2	N	-0-					-0-
11	4826	X	4826	-0-	-0-	-0-	63	1	4763	2	N	-0-					-0-
12	5633	X	5633	-0-	-0-	-0-	80	1	5553	2	N	-0-					-0-
*01	4283	X	4283	-0-	-0-	-0-	58	1	4225	2	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

08	496	N	396	-0-	-100	-0-	10	1	384	2	N	-0-					62
							2	4									
09	450	N	318	-0-	-132	-0-	6	1	312	2	N	-0-					62
10	434	N	394	-0-	-40	-0-	34	1	360	2	N	-0-					62
11	390	N	369	-0-	-21	-0-	8	1	361	2	N	-0-	5	5			57
12	360	N	360	-0-	-0-	-0-	8	1	352	2	N	-0-					57
01	403	N	337	-0-	-66	-0-	4	1	333	2	N	-0-					57

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

08	4942	X	4942	-0-	-0-	-0-	4940	2	2	9	N	2					131
09	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-	2	5			129
10	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					129
11	4148	X	4148	-0-	-0-	-0-	4146	2	2	9	N	2					131
*12	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					131
*01	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					131

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34286	X	33043	-0-	-1243	-0-	32626	2	417	9	N	379	362	1			245
09	33180	X	31490	-0-	-1690	-0-	31079	2	411	9	N	374	373	1			246
10	34379	X	31277	-0-	-3102	-0-	30868	2	409	9	N	372	372	1			246
11	32970	X	29731	-0-	-3239	-0-	29384	2	347	9	N	315	376	1			185
12	31651	X	29603	-0-	-2048	-0-	29263	2	340	9	N	309	186	1			308
01	31651	X	29115	-0-	-2536	-0-	28869	2	246	9	N	224	378	1			154

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13194	X	13194	-0-	-0-	-0-	13118	2	76	9	N	69					257
09	11767	X	11767	-0-	-0-	-0-	11708	2	59	9	N	54	182	1			129
10	10998	X	10998	-0-	-0-	-0-	10937	2	61	9	N	55					184
11	9749	X	9749	-0-	-0-	-0-	9684	2	65	9	N	59					243
*12	9849	X	9849	-0-	-0-	-0-	9781	2	68	9	N	62	189	1			116
*01	9505	X	9505	-0-	-0-	-0-	9443	2	62	9	N	56					172

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11023	X	11023	-0-	-0-	-0-	992	1	10031	2	N	-0-					-0-
09	9240	X	4047	-0-	-5193	-0-	690	1	3357	2	N	-0-					-0-
10	9548	X	8533	-0-	-1015	-0-	713	1	7820	2	N	-0-					-0-
11	10312	X	10312	-0-	-0-	-0-	690	1	9622	2	N	-0-					-0-
12	10385	X	8883	-0-	-1502	-0-	713	1	8170	2	N	-0-					-0-
*01	10551	X	10551	-0-	-0-	-0-	713	1	9838	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9823	X	9823	-0-	-0-	-0-	62	1	9761	2	N	-0-					134
09	8849	X	8849	-0-	-0-	-0-	60	1	8789	2	N	-0-					134
10	8587	X	6730	-0-	-1857	-0-	62	1	6668	2	N	-0-					134
11	7680	X	7444	-0-	-236	-0-	60	1	7384	2	N	-0-					134
12	9238	X	3667	-0-	-5571	-0-	62	1	3605	2	N	-0-					134
01	9238	X	8322	-0-	-916	-0-	62	1	8260	2	N	-0-					134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
09	1740	N	1424	-0-	-316	-0-	1424	2			N	-0-					-0-
10	1891	N	1139	-0-	-752	-0-	1139	2			N	-0-					-0-
11	2190	N	1036	-0-	-1154	-0-	1036	2			N	-0-					-0-
12	1457	N	948	-0-	-509	-0-	948	2			N	-0-					-0-
*01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
09	1950	N	1384	-0-	-566	-0-	1384	2			N	-0-					-0-
10	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
11	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
12	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
01	2015	N	1461	-0-	-554	-0-	1461	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

08	15773	X	5423	-0-	-10350	-0-	5423	2			N	-0-					40
09	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					40
10	5456	X	5456	-0-	-0-	-0-	5456	2			N	-0-					40
11	5280	X	5169	-0-	-111	-0-	5169	2			N	-0-					40
12	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					40
01	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					40

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

08	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
09	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
10	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
*12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15051	X	5157	-0-	-9894	-0-	5157	2			N	-0-					-0-
09	5228	X	5228	-0-	-0-	-0-	5228	2			N	-0-					-0-
10	6127	X	6127	-0-	-0-	-0-	6127	2			N	-0-					-0-
11	6049	X	6049	-0-	-0-	-0-	10	1	6039	2	N	-0-					-0-
12	6962	X	6962	-0-	-0-	-0-	31	1	6931	2	N	-0-					-0-
*01	6405	X	6405	-0-	-0-	-0-	112	1	6291	2	N	2					2
							2	9									

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					7
09	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					7
10	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					7
11	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					7
12	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					7
*01	2667	N	2667	-0-	-0-	-0-	60	1	2607	2	N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3432	-0-	-226	-0-	3432	2			N	-0-					-0-
09	3540	X	3269	-0-	-271	-0-	3269	2			N	-0-					-0-
10	3658	X	3373	-0-	-285	-0-	3373	2			N	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
*12	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
01	3410	X	3370	-0-	-40	-0-	3370	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8781	X	8781	-0-	-0-	-0-	8780	3	1	9	N	1	1	8			-0-
09	8722	X	8722	-0-	-0-	-0-	8722	2			N	-0-					-0-
10	8603	X	8603	-0-	-0-	-0-	8603	2			N	-0-					-0-
11	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-					-0-
*12	7971	X	7971	-0-	-0-	-0-	7971	2			N	-0-					-0-
*01	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6497	X	6497	-0-	-0-	-0-	6497	2			N	-0-					9
09	6440	X	6440	-0-	-0-	-0-	6440	2			N	-0-					9
10	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					9
11	6220	X	6220	-0-	-0-	-0-	6220	2			N	-0-					9
12	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					9
*01	2480	X	2434	-0-	-46	-0-	22	1	2411	2	N	1					10
							1	9									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	9505	-0-	-1934	-0-	9505	3			N	-0-					-0-
09	10620	X	8982	-0-	-1638	-0-	8982	2			N	-0-					-0-
10	10013	X	9202	-0-	-811	-0-	9202	2			N	-0-					-0-
11	9420	X	8196	-0-	-1224	-0-	8196	2			N	-0-					-0-
*12	9641	X	7034	-0-	-2607	-0-	7034	2			N	-0-					-0-
01	9517	X	6097	-0-	-3420	-0-	6097	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	428					428
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					428
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					428

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	12587	-0-	12587	12587	358	9			N	325					330
12	14B2 EXT	-0-	-0-	-0-	12587					N	-0-					330
01	14B2 EXT	-0-	-0-	-0-	12587					N	-0-					330

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19191	X	19191	-0-	-0-	-0-	878	1	18124	2	N	172	185	1			125
							189	9									
09	18127	X	18127	-0-	-0-	-0-	821	1	17108	2	N	180	177	1			128
							198	9									
10	18571	X	18571	-0-	-0-	-0-	878	1	17498	2	N	177	187	1			118
							195	9									
11	18217	X	18217	-0-	-0-	-0-	850	1	17157	2	N	191	189	1			120
							210	9									
12	17669	X	17669	-0-	-0-	-0-	802	1	16695	2	N	156	173	1			103
							172	9									
*01	17075	X	17075	-0-	-0-	-0-	834	1	16072	2	N	154	47	1			210
							169	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

08	899	X	-0-	-0-	-899	-0-					N	-0-					65
09	0	X	-0-	-0-	-0-	-0-					N	-0-					65
10	0	X	-0-	-0-	-0-	-0-					N	-0-					65
11	0	X	-0-	-0-	-0-	-0-					N	-0-					65
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

08	2077	N	1927	-0-	-150	-0-	1927	2			N	-0-					42
09	2043	N	2043	-0-	-0-	-0-	1870	2	173	9	N	157	169	1			30
10	1953	N	1938	-0-	-15	-0-	1938	2			N	-0-					30
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					30
12	2108	N	1991	-0-	-117	-0-	1991	2			N	-0-					30
01	1953	N	1939	-0-	-14	-0-	1783	2	156	9	N	142	142	1			30

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

08	888	N	888	-0-	-0-	-0-	858	2	30	9	N	27					42
09	864	N	864	-0-	-0-	-0-	831	2	33	9	N	30					72
10	905	N	905	-0-	-0-	-0-	877	2	28	9	N	25					97
11	816	N	816	-0-	-0-	-0-	783	2	33	9	N	30					127
*12	828	N	828	-0-	-0-	-0-	794	2	34	9	N	31					158
*01	791	N	791	-0-	-0-	-0-	776	2	15	9	N	14	153	1			19

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

08	DLQ G-10	8141	-0-	8141	23540	734	1	7285	2	N	111	183	1			215
						122	9									
09	DLQ G-10	7954	-0-	7954	31494	725	1	7088	2	N	128	181	1			162
						141	9									
10	DLQ G-10	7933	-0-	7933	39427	745	1	7057	2	N	119	187	1			94
						131	9									
11	DLQ G-10	7363	-0-	7363	46790	751	1	6489	2	N	112					206
						123	9									
*12	54168	X	7378	-0-	-46790	-0-	1047	1	6223	2	N	98	188	1			116
						108	9									
*01	7734	X	7734	-0-	-0-	-0-	1041	1	6562	2	N	119	3	1			232
						131	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

08	24160	X	24160	-0-	-0-	-0-	301	1	23816	2	N	39	184	1			66
							43	9									
09	22933	X	22933	-0-	-0-	-0-	22896	2	37	9	N	34					100
10	22714	X	22714	-0-	-0-	-0-	22678	2	36	9	N	33					133
11	22619	X	22619	-0-	-0-	-0-	127	1	22452	2	N	36					169
							40	9									
*12	23992	X	23992	-0-	-0-	-0-	440	1	23509	2	N	39					208
							43	9									
*01	23860	X	23860	-0-	-0-	-0-	436	1	23378	2	N	42					250
							46	9									

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	DLQ G-10		31392	-0-	31392	94879	1384	1	29610	2	N	362	547	1			244
							398	9									
09	DLQ G-10		30003	-0-	30003	124882	1110	1	28515	2	N	344	184	1			404
							378	9									
10	153843	X	28961	-0-	-124882	-0-	729	1	27822	2	N	373	368	1			409
							410	9									
11	29462	X	29462	-0-	-0-	-0-	350	1	28783	2	N	299	366	1			342
							329	9									
12	31775	X	29555	-0-	-2220	-0-	1002	1	28275	2	N	253	191	1			414
							278	9									
01	31403	X	29675	-0-	-1728	-0-	1009	1	28368	2	N	271	368	1			317
							298	9									

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

08	DLQ G-10		9336	-0-	9336	28129	1144	1	8039	2	N	139	186	1			77
							153	9									
09	DLQ G-10		9397	-0-	9397	37526	1128	1	8093	2	N	160					237
							176	9									
10	DLQ G-10		8167	-0-	8167	45693	948	1	7047	2	N	156	181	1			212
							172	9									
11	DLQ G-10		9832	-0-	9832	55525	672	1	8963	2	N	179	183	1			208
							197	9									
*12	64954	X	9429	-0-	-55525	-0-	558	1	8677	2	N	176	186	1			206
							194	9									
01	8525	X	7977	-0-	-548	-0-	516	1	7262	2	N	181	192	1			195
							199	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	245	-0-	-65	-0-	235	2	10	9	N	9	169	1			14
09	360	N	216	-0-	-144	-0-	216	2			N	-0-					14
10	310	N	288	-0-	-22	-0-	288	2			N	-0-					14
11	240	N	179	-0-	-61	-0-	179	2			N	-0-					14
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					14
01	279	N	75	-0-	-204	-0-	75	2			N	-0-					14

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					117
09	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					117
10	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					117
11	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					117
12	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					117
*01	2199	N	2199	-0-	-0-	-0-	2103	2	96	9	N	87					204

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

08	1984	N	1546	-0-	-438	-0-	1536	2	10	9	N	9					189
09	1950	N	1591	-0-	-359	-0-	1577	2	14	9	N	13					202
10	1953	N	1836	-0-	-117	-0-	1823	2	13	9	N	12					214
11	1826	N	1826	-0-	-0-	-0-	1780	2	46	9	N	42					256
12	1935	N	1935	-0-	-0-	-0-	1895	2	40	9	N	36	194	1			98
*01	1989	N	1989	-0-	-0-	-0-	1937	2	52	9	N	47					145

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

08	682	N	618	-0-	-64	-0-	618	2			N	-0-					72
09	600	N	477	-0-	-123	-0-	477	2			N	-0-					72
10	713	N	379	-0-	-334	-0-	379	2			N	-0-					72
11	600	N	415	-0-	-185	-0-	415	2			N	-0-					72
12	496	N	65	-0-	-431	-0-	65	2			N	-0-					72
01	372	N	-0-	-0-	-372	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

08	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					179
09	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					179
10	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					179
11	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					179
12	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					179
*01	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					179

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					20
09	600	N	340	-0-	-260	-0-	329	2	11	9	N	10					30
10	527	N	289	-0-	-238	-0-	289	2			N	-0-					30
11	420	N	419	-0-	-1	-0-	419	2			N	-0-					30
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					30
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					30

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240	-0-					N	12					59
09	1110	N	953	-0-	-157	-0-	953	2			N	-0-					59
10	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					59
11	891	N	891	-0-	-0-	-0-	846	2	45	9	N	41					100
12	992	N	160	-0-	-832	-0-	134	2	26	9	N	24					124
01	1054	N	104	-0-	-950	-0-	56	2	48	9	N	44					168

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
09	750	N	155	-0-	-595	-0-	155	2			N	-0-					-0-
10	620	N	9	-0-	-611	-0-	9	2			N	-0-					-0-
11	420	N	6	-0-	-414	-0-	6	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					48
09	420	N	335	-0-	-85	-0-	335	2			N	-0-					48
10	496	N	308	-0-	-188	-0-	308	2			N	-0-					48
11	480	N	213	-0-	-267	-0-	213	2			N	-0-					48
12	341	N	175	-0-	-166	-0-	175	2			N	-0-					48
01	310	N	173	-0-	-137	-0-	173	2			N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					106
09	240	N	139	-0-	-101	-0-	139	2			N	-0-					106
10	217	N	48	-0-	-169	-0-	48	2			N	-0-					106
11	270	N	-0-	-0-	-270	-0-					N	-0-					106
12	155	N	51	-0-	-104	-0-	51	2			N	-0-					106
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4036	-0-	-676	-0-	3981	2	55	9	N	50					167
09	4560	X	4040	-0-	-520	-0-	3951	2	89	9	N	81	189	1			59
10	4712	X	4080	-0-	-632	-0-	3983	2	97	9	N	88					147
11	4560	X	3918	-0-	-642	-0-	3839	2	79	9	N	72					219
12	T. A.		3923	-0-	3923	3923	3835	2	88	9	N	80	196	1			103
01	T. A.		3918	-0-	3918	7841	3822	2	96	9	N	87	1	8			189

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114421	X	87397	-0-	-27024	-0-	85376	2	2021	9	N	1837	1934	1	7	8	371
09	110730	X	78415	-0-	-32315	-0-	76622	2	1793	9	N	1630	1555	1	26	8	420
10	114421	X	89298	-0-	-25123	-0-	87696	2	1602	9	N	1456	1557	1			319
11	110730	X	75502	-0-	-35228	-0-	74135	2	1367	9	N	1243	1170	1			392
12	95728	X	75589	-0-	-20139	-0-	74299	2	1290	9	N	1173	1374	1			191
01	89311	X	69000	-0-	-20311	-0-	67865	2	1135	9	N	1032	785	1	5	8	433

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		139948	-0-	139948	212908	135791	2	4157	9	N	3779	3826	1			376
09	0		95874	-0-	95874	308782	93311	2	2563	9	N	2330	2328	1			378
10	387961	X	79179	-0-	-308782	-0-	77368	2	1811	9	N	1646	1736	1			288
11	73410	X	62502	-0-	-10908	-0-	61050	2	1452	9	N	1320	1135	1			473
12	75857	X	53896	-0-	-21961	-0-	52551	2	1345	9	N	1223	1358	1			338
01	75857	X	45143	-0-	-30714	-0-	44018	2	1125	9	N	1023	963	1	8	8	390

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		96344	-0-	96344	96344	94028	2	2316	9	N	2105	1715	1			390
09	0		103078	-0-	103078	199422	100809	2	2269	9	N	2063	2094	1			359
10	0		97991	-0-	97991	297413	96241	2	1750	9	N	1591	1536	1			414
*11	376538	X	79125	-0-	-297413	-0-	77737	2	1388	9	N	1262	1336	1			340
12	79453	X	70055	-0-	-9398	-0-	68769	2	1286	9	N	1169	1160	1			349
01	79453	X	60138	-0-	-19315	-0-	59021	2	1117	9	N	1015	1157	1	10	8	197

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	379	2	40	9	Y	36					36
10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					36
11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					36
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	310	N	-0-	-0-	-310	-0-					Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

08	2914	N	2914	-0-	-0-	-0-	446	1	2440	2	N	25					174
							28	9									
09	2806	N	2806	-0-	-0-	-0-	432	1	2374	2	N	-0-					174
10	2976	N	2802	-0-	-174	-0-	446	1	2279	2	N	70					244
							77	9									
11	2820	N	2717	-0-	-103	-0-	432	1	2234	2	N	46	198	1			92
							51	9									
12	2914	N	2494	-0-	-420	-0-	446	1	2048	2	N	-0-					92
*01	2790	N	1968	-0-	-822	-0-	94	1	1851	2	N	21					113
							23	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

08	4030	X	3703	-0-	-327	-0-	446	1	3194	2	N	57	178	1			57
							63	9									
09	3810	X	3530	-0-	-280	-0-	432	1	3098	2	N	-0-					57
10	4123	X	3801	-0-	-322	-0-	446	1	3283	2	N	65					122
							72	9									
11	3990	X	3457	-0-	-533	-0-	432	1	3025	2	N	-0-					122
12	3464	X	3464	-0-	-0-	-0-	446	1	3018	2	N	-0-					122
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					122

4P ENERGY TEXAS, LLC 953803
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
11	14B2 EXT		2439	-0-	2439	2439	33	9			N	30					206
12	14B2 EXT		-0-	-0-	-0-	2439					N	-0-					206
01	14B2 EXT		-0-	-0-	-0-	2439					N	-0-					206

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

08	1519	N	1362	-0-	-157	-0-	1332	2	30	9	N	27					119
09	1363	N	1363	-0-	-0-	-0-	1333	2	30	9	N	27					146
*10	1436	N	1436	-0-	-0-	-0-	19	9			N	17					163
*11	3000	N	14156	-0-	11156	11156	183	9			N	166					329
*12	3100	N	1664	-0-	-1436	9720	202	9			N	184					513
*01	3100	N	1434	-0-	-1666	8054	31	9			N	28					541

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2052	N	2052	-0-	-0-	-0-	2013	2	39	9	N	35	122	1			96
09	2025	N	2025	-0-	-0-	-0-	1946	2	79	9	N	72					168
*10	2063	N	2063	-0-	-0-	-0-	64	9			N	58					226
*11	1920	N	1920	-0-	-0-	-0-	70	9			N	64					290
*12	2143	N	2143	-0-	-0-	-0-	249	9			N	226					516
*01	1672	N	1672	-0-	-0-	-0-	55	9			N	50					566

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	1005	-0-	1005	1005	52	9			N	47					92
12	14B2	EXT	-0-	-0-	-0-	1005					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	1005					N	-0-					92

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

08	3100	N	3183	-0-	83	83	3111	2	72	9	N	65					65
09	2863	N	2780	-0-	-83	-0-	2688	2	92	9	N	84					149
*10	2262	N	2262	-0-	-0-	-0-	92	9			N	84					233
*11	2442	N	2442	-0-	-0-	-0-	56	9			N	51					284
12	2976	X	2756	-0-	-220	-0-	146	9			N	133					417
01	2976	X	2771	-0-	-205	-0-	51	9			N	46					463

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

08	14B2	EXT	345	-0-	345	345	343	2	2	9	N	2					2
09	14B2	EXT	644	-0-	644	989	644	2			N	-0-					2
10	14B2	EXT	690	-0-	690	1679	14	9			N	13					15
11	14B2	EXT	1143	-0-	1143	2822	35	9			N	32					47
*12	4686	X	1864	-0-	-2822	-0-	64	9			N	58					105
*01	960	N	960	-0-	-0-	-0-	19	9			N	17					122

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					82
09	810	N	719	-0-	-91	-0-	713	2	6	9	N	5					87
*10	738	N	738	-0-	-0-	-0-					N	-0-					87
*11	1357	N	1357	-0-	-0-	-0-	35	9			N	32					119
*12	890	N	890	-0-	-0-	-0-	95	9			N	86					205
*01	734	N	734	-0-	-0-	-0-	66	9			N	60					265

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	21673	-0-	21673	21673	362	9			N	329					344
12	14B2 EXT	623	-0-	623	22296					N	-0-					344
01	14B2 EXT	511	-0-	511	22807					N	-0-					344

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
11	T. A.	1714	-0-	1714	1714	33	9			N	30					58
12	T. A.	1720	-0-	1720	3434	133	9			N	121					179
01	14B2 EXT	1527	-0-	1527	4961	123	9			N	112					292

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

*07	1395 N	1008	-0-	-387	-0-	1008	2			N	-0-					82
*08	1457 N	1143	-0-	-314	-0-	1128	2	15	9	N	14					96
*09	1440 N	977	-0-	-463	-0-	977	2			N	-0-					96
*10	948 N	948	-0-	-0-	-0-					N	-0-					96
*11	2501 N	2501	-0-	-0-	-0-	14	9			N	13					109
12	1023 N	933	-0-	-90	-0-	69	9			N	63					172
*01	853 N	853	-0-	-0-	-0-	17	9			N	15					187

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	587	-0-	587	587					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	587					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	587					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

08	1550 N	1455	-0-	-95	-0-	1415	2	40	9	N	36					94
09	1440 N	1311	-0-	-129	-0-	1280	2	31	9	N	28					122
*10	1412 N	1412	-0-	-0-	-0-	31	9			N	28					150
*11	2221 N	2221	-0-	-0-	-0-	24	9			N	22					172
12	1364 N	1157	-0-	-207	-0-	97	9			N	88					260
*01	1001 N	1001	-0-	-0-	-0-	25	9			N	23					283

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1682	-0-	1682	6012	1632	2	50	9	N	45					184
09	T. A.		1304	-0-	1304	7316	1287	2	17	9	N	15					199
10	T. A.		1086	-0-	1086	8402	20	9			N	18	112	1			105
11	T. A.		1381	-0-	1381	9783	35	9			N	32					137
*12	3100	N	822	-0-	-2278	7505	163	9			N	148					284
*01	3100	N	1243	-0-	-1857	5648	28	9			N	25					309

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

08	1426	N	993	-0-	-433	-0-	943	2	50	9	N	45					197
09	1320	N	547	-0-	-773	-0-	545	2	2	9	N	2					199
*10	635	N	635	-0-	-0-	-0-					N	-0-					199
*11	3000	N	7558	-0-	4558	4558	1059	9			N	963					1162
*12	3100	N	696	-0-	-2404	2154	75	9			N	68					1230
*01	2814	N	660	-0-	-2154	-0-	14	9			N	13					1243

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

08	T. A.		2054	-0-	2054	7846	1998	2	56	9	N	51					190
09	T. A.		1657	-0-	1657	9503	1611	2	46	9	N	42	190	1			42
10	T. A.		1499	-0-	1499	11002	35	9			N	32					74
11	T. A.		1388	-0-	1388	12390	34	9			N	31					105
*12	13814	X	1424	-0-	-12390	-0-	130	9			N	118					223
01	1612	X	1252	-0-	-360	-0-	30	9			N	27					249

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

08	1178	N	1137	-0-	-41	-0-	1060	2	77	9	N	70					145
09	1110	N	1029	-0-	-81	-0-	1005	2	24	9	N	22					167
*10	1063	N	1063	-0-	-0-	-0-	44	9			N	40					207
*11	1723	N	1723	-0-	-0-	-0-	52	9			N	47					254
*12	1208	N	1208	-0-	-0-	-0-	309	9			N	281					535
*01	971	N	971	-0-	-0-	-0-	39	9			N	35					569

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

*07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					26
*09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					26
*10	592	N	592	-0-	-0-	-0-					N	-0-					26
*11	629	N	629	-0-	-0-	-0-	3	9			N	3					29
12	713	N	386	-0-	-327	-0-	25	9			N	23					53
*01	305	N	305	-0-	-0-	-0-					N	-0-					53

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

08	14B2 EXT	2031	-0-	2031	5181	1968	2	63	9	N	57					141
09	14B2 EXT	1607	-0-	1607	6788	1568	2	39	9	N	35					176
10	14B2 EXT	1330	-0-	1330	8118	30	9			N	27					203
11	14B2 EXT	5475	-0-	5475	13593	1173	9			N	1066					1269
*12	14683	X	1090	-0-	-13593	-0-	84	9			N	76					1345
01	1395	X	996	-0-	-399	-0-	46	9			N	42					1387

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

08	1581	N	1156	-0-	-425	-0-	1152	2	4	9	N	4					333
09	1410	N	1282	-0-	-128	-0-	1229	2	53	9	N	48	172	1			209
*10	1299	N	1299	-0-	-0-	-0-	25	9			N	23					232
*11	1464	N	1464	-0-	-0-	-0-	32	9			N	29					261
*12	1792	N	1792	-0-	-0-	-0-	116	9			N	105					366
*01	1581	N	1581	-0-	-0-	-0-	33	9			N	30					395

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

08	2733	X	2733	-0-	-0-	-0-	2671	2	62	9	N	56					173
09	2689	N	2689	-0-	-0-	-0-	2627	2	62	9	N	56					229
*10	2582	N	2582	-0-	-0-	-0-	48	9			N	44	181	1			92
*11	3000	N	4547	-0-	1547	1547	85	9			N	77					169
*12	3100	N	2819	-0-	-281	1266	334	9			N	304					473
*01	3100	N	2413	-0-	-687	579	33	9			N	30					502

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	1383	-0-	1383	1383	1383	2			N	-0-					25
10	14B2 EXT	2542	-0-	2542	3925					N	-0-					25
11	14B2 EXT	2515	-0-	2515	6440	14	9			N	13					38
*12	8752	X	2312	-0-	-6440	-0-	58	9			N	53					91
*01	2040	N	2040	-0-	-0-	-0-	11	9			N	10					101

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

*07	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
*08	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
*09	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

08	3080 X	3080	-0-	-0-	-0-	2995	2	85	9	N	77	114	1			118
09	3022 X	3022	-0-	-0-	-0-	2937	2	85	9	N	77					195
*10	3062 X	3062	-0-	-0-	-0-	40	9			N	36	181	1			50
*11	2924 X	2924	-0-	-0-	-0-	53	9			N	48					98
*12	3331 X	3331	-0-	-0-	-0-	161	9			N	146					244
*01	2973 X	2973	-0-	-0-	-0-	61	9			N	55					299

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	1705	-0-	1705	1705	33	9			N	30					120
12	14B2 EXT	-0-	-0-	-0-	1705					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	1705					N	-0-					120

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					263
10	0	N	-0-	-0-	-0-	-0-					N	-0-					263
11	14B2 EXT		5246	-0-	5246	5246	42	9			N	38					301
12	14B2 EXT		10	-0-	10	5256					N	-0-					301
01	14B2 EXT		158	-0-	158	5414					N	-0-					301

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3868	X	3868	-0-	-0-	-0-	3817	2	51	9	N	46	115	1			59
09	3769	X	3769	-0-	-0-	-0-	3692	2	77	9	N	70					129
*10	3765	X	3765	-0-	-0-	-0-	59	9			N	54	105	1			78
*11	5644	X	5644	-0-	-0-	-0-	28	9			N	25					103
*12	3548	X	3548	-0-	-0-	-0-	111	9			N	101					204
*01	3371	X	3371	-0-	-0-	-0-	56	9			N	51					256

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		3591	-0-	3591	3591	23	9			N	21					21
12	14B2 EXT		-0-	-0-	-0-	3591					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	3591					N	-0-					21

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	X	3035	-0-	-0-	-0-	2881	2	154	9	N	140					346
*09	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					346
*10	3094	X	3094	-0-	-0-	-0-	145	9			N	132	279	1			199
11	2760	X	2590	-0-	-170	-0-	52	9			N	47					246
*12	2907	X	2907	-0-	-0-	-0-	244	9			N	222					468
01	2852	X	2485	-0-	-367	-0-	84	9			N	76					544

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					45
*09	234	N	234	-0-	-0-	-0-	215	2	19	9	N	17					62
*10	553	N	553	-0-	-0-	-0-					N	-0-					62
*11	3000	N	4571	-0-	1571	1571	84	9			N	76					138
*12	3100	N	3718	-0-	618	2189	362	9			N	329					467
*01	3100	N	1868	-0-	-1232	957	14	9			N	13					480

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		320	-0-	320	596	320	2			N	-0-					5
09	T. A.		566	-0-	566	1162	566	2			N	-0-					5
10	T. A.		1682	-0-	1682	2844	67	9			N	61					66
11	T. A.		2455	-0-	2455	5299	56	9			N	51					117
*12	6614	X	1315	-0-	-5299	-0-	157	9			N	143					260
*01	1586	X	1586	-0-	-0-	-0-	36	9			N	33					293

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21040	X	21040	-0-	-0-	-0-	20610	2	430	9	N	391	180	1			334
*08	20899	X	20899	-0-	-0-	-0-	20581	2	318	9	N	289	372	1			251
*09	19688	X	19688	-0-	-0-	-0-	19380	2	308	9	N	280	354	1			177
*10	20975	X	20975	-0-	-0-	-0-	317	9			N	288	191	1			274
*11	21788	X	21788	-0-	-0-	-0-	361	9			N	328					602
*12	24992	X	24992	-0-	-0-	-0-	668	9			N	607					1209
*01	23564	X	23564	-0-	-0-	-0-	427	9			N	388					1597

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20088	X	17562	-0-	-2526	-0-	17347	2	215	9	N	195	167	1			213
09	19440	X	16151	-0-	-3289	-0-	15958	2	193	9	N	175	173	1			215
10	18073	X	15828	-0-	-2245	-0-	224	9			N	204	190	1			229
11	17490	X	14438	-0-	-3052	-0-	389	9			N	354					583
12	16089	X	10298	-0-	-5791	-0-	353	9			N	321					904
01	16089	X	3102	-0-	-12987	-0-	25	9			N	23					927

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24118	X	12110	-0-	-12008	-0-	11941	2	169	9	N	154					427
*08	24118	X	11587	-0-	-12531	-0-	11418	2	169	9	N	154	189	1			392
*09	23340	X	10756	-0-	-12584	-0-	10638	2	118	9	N	107	182	1			317
10	24118	X	9389	-0-	-14729	-0-	142	9			N	129	194	1			252
11	23340	X	5275	-0-	-18065	-0-	43	9			N	39					291
12	10850	X	2636	-0-	-8214	-0-	133	9			N	121					412
01	10850	X	4125	-0-	-6725	-0-	47	9			N	43					455

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15568	X	15568	-0-	-0-	-0-	15249	2	319	9	N	290	187	1			336
09	14864	X	14864	-0-	-0-	-0-	14583	2	281	9	N	255	369	1			222
10	15283	X	15200	-0-	-83	-0-	333	9			N	303	380	1			145
*11	15713	X	15713	-0-	-0-	-0-	330	9			N	300					445
*12	16852	X	16852	-0-	-0-	-0-	559	9			N	508					953
*01	18880	X	18880	-0-	-0-	-0-	347	9			N	315					1268

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12989	X	11745	-0-	-1244	-0-	11350	2	395	9	N	359	378	1			194
09	12120	X	10854	-0-	-1266	-0-	10548	2	306	9	N	278	189	1			283
10	11377	X	10884	-0-	-493	-0-	369	9			N	335	377	1			241
*11	15689	X	15689	-0-	-0-	-0-	389	9			N	354					595
12	11749	X	10385	-0-	-1364	-0-	510	9			N	464					1059
01	11749	X	9956	-0-	-1793	-0-	318	9			N	289					1348

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30535	X	22599	-0-	-7936	-0-	22078	2	521	9	N	474	540	1			94
09	27090	X	21366	-0-	-5724	-0-	20852	2	514	9	N	467	369	1			192
10	26753	X	21566	-0-	-5187	-0-	539	9			N	490	575	1			107
11	25260	X	19658	-0-	-5602	-0-	586	9			N	533					640
12	21855	X	15800	-0-	-6055	-0-	488	9			N	444					1084
01	21855	X	16092	-0-	-5763	-0-	373	9			N	339					1422

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

08	3131	X	2722	-0-	-409	-0-	10	1	2712	2	N	-0-					101
09	3120	X	2538	-0-	-582	-0-	10	1	2528	2	N	-0-					101
10	3224	X	2793	-0-	-431	-0-	10	1	2775	2	N	7					108
							8	9									
11	3120	X	2583	-0-	-537	-0-	10	1	2573	2	N	-0-					108
12	2818	X	2818	-0-	-0-	-0-	10	1	2793	2	N	14					122
							15	9									
*01	2780	X	2780	-0-	-0-	-0-	10	1	2770	2	N	-0-					122

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					32
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					32
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					32
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					32
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

*07	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*09	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

*07	341	N	312	-0-	-29	-0-	312	2			N	-0-					17
*08	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					17
*09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17
*01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

*07	1584	N	1584	-0-	-0-	-0-	1527	2	57	9	N	52					137
*08	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					137
*09	1644	N	1644	-0-	-0-	-0-	1641	2	3	9	N	3					140
*10	1667	N	1667	-0-	-0-	-0-	1664	2	3	9	N	3					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*12	1777	N	1777	-0-	-0-	-0-	1708	2	69	9	N	63					203
*01	1397	N	1397	-0-	-0-	-0-	1387	2	10	9	N	9					212

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	X	836	-0-	-0-	-0-	836	2			N	-0-					63
09	900	X	650	-0-	-250	-0-	650	2			N	-0-					63
10	930	X	698	-0-	-232	-0-	698	2			N	-0-					63
11	900	X	341	-0-	-559	-0-	341	2			N	-0-					63
12	930	X	109	-0-	-821	-0-	109	2			N	-0-					63
01	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

08	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

08	3131	X	1226	-0-	-1905	-0-	1226	2			N	-0-					29
09	2490	X	1212	-0-	-1278	-0-	1212	2			N	-0-					29
10	2232	X	1160	-0-	-1072	-0-	1160	2			N	-0-					29
11	1470	X	1023	-0-	-447	-0-	1023	2			N	-0-					29
12	1240	X	1112	-0-	-128	-0-	1112	2			N	-0-					29
01	1240	X	940	-0-	-300	-0-	940	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

08	2015 #	1763	-0-	-252	-0-	1763	3			N	-0-	5	5			29
09	1950 #	1802	-0-	-148	-0-	1802	3			N	-0-					29
10	2015 #	1977	-0-	-38	-0-	1954	3	23	9	N	21					50
11	1920 #	1745	-0-	-175	-0-	1745	3			N	-0-					50
12	1860 #	1510	-0-	-350	-0-	1510	3			N	-0-					50
01	1984 #	1716	-0-	-268	-0-	1716	3			N	-0-					50

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

08	1858 R	1858	-0-	-0-	-0-	1844	3	14	9	N	13					78
09	1762 R	1762	-0-	-0-	-0-	1762	3			N	-0-					78
10	1782 R	1782	-0-	-0-	-0-	1782	3			N	-0-					78
11	1509 R	1509	-0-	-0-	-0-	1480	3	29	9	N	26					104
12	1588 R	1588	-0-	-0-	-0-	1579	3	9	9	N	8					112
*01	1757 R	1757	-0-	-0-	-0-	1757	3			N	-0-					112

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	R	1216	-0-	-0-	-0-	1209	2	7	9	N	6					120
09	1438	R	1438	-0-	-0-	-0-	1426	2	12	9	N	11					131
10	1519	#	1430	-0-	-89	-0-	1417	2	13	9	N	12					143
11	1440	#	1345	-0-	-95	-0-	1333	2	12	9	N	11					154
12	1271	#	1270	-0-	-1	-0-	1256	2	14	9	N	13					167
01	1488	#	761	-0-	-727	-0-	751	2	10	9	N	9	158	1			18

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2194	R	2194	-0-	-0-	-0-	2176	2	18	9	N	16					32
09	2040	R	2040	-0-	-0-	-0-	2027	2	13	9	N	12					44
10	2356	#	1840	-0-	-516	-0-	1828	2	12	9	N	11					55
11	2280	#	2047	-0-	-233	-0-	2032	2	15	9	N	14					69
12	2418	#	2243	-0-	-175	-0-	2228	2	15	9	N	14					83
01	2201	#	1442	-0-	-759	-0-	1430	2	12	9	N	11					94

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	#	2625	-0-	-41	-0-	31 42	1 9	2552	2	N	38					83
09	2580	#	2511	-0-	-69	-0-	30 55	1 9	2426	2	N	50					133
10	2666	#	2570	-0-	-96	-0-	31 48	1 9	2491	2	N	44					177
11	2550	#	2345	-0-	-205	-0-	29 64	1 9	2252	2	N	58	188	1			47
12	2635	#	2353	-0-	-282	-0-	29 50	1 9	2274	2	N	45					92
01	2635	#	1887	-0-	-748	-0-	21 45	1 9	1821	2	N	41					133

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	#	1189	-0-	-175	-0-	25 2	1 9	1162	2	N	2					170
09	1320	#	1293	-0-	-27	-0-	30	1	1263	2	N	-0-					170
10	1356	R	1356	-0-	-0-	-0-	31	1	1325	2	N	-0-					170
11	1290	#	1088	-0-	-202	-0-	22	1	1066	2	N	-0-					170
12	1333	#	1259	-0-	-74	-0-	28 2	1 9	1229	2	N	2					172
01	1364	#	1166	-0-	-198	-0-	24 6	1 9	1136	2	N	5					177

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	398	-0-	-67	-0-	31	1	367	2	Y	-0-					-0-
09	570	#	441	-0-	-129	-0-	30	1	411	2	Y	-0-					-0-
10	589	#	566	-0-	-23	-0-	31	1	535	2	Y	-0-					-0-
11	570	#	220	-0-	-350	-0-	30	1	190	2	Y	-0-					-0-
*12	527	#	221	-0-	-306	-0-	31	1	190	2	Y	-0-					-0-
01	558	#	166	-0-	-392	-0-	31	1	135	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

08	837	N	752	-0-	-85	-0-	752	2			N	-0-					68
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					68
10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					68
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					68
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					68
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*10	742	N	742	-0-	-0-	-0-					N	-0-					23
*11	1855	N	1855	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

08	1178	X	-0-	-0-	-1178	-0-					N	10	10	8			710
09	1020	X	797	-0-	-223	-0-	797	2			N	-0-					710
10	961	X	823	-0-	-138	-0-	823	2			N	-0-					710
11	900	X	768	-0-	-132	-0-	766	2	2	9	N	2	2	8			710
12	868	X	749	-0-	-119	-0-	747	2	2	9	N	2	2	8			710
01	837	X	727	-0-	-110	-0-	719	2	8	9	N	7	7	8			710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

08	0	N	-0-	-0-	-0-	-0-					N	-0-					242
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					242
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					242
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					242
*12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					242
*01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					242

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					390
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					390
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					390
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					390
*12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					390
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					60
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					60
11	98	N	98	-0-	-0-	-0-	70	2	28	9	N	25	25	8			60
*12	104	N	104	-0-	-0-	-0-	62	2	42	9	N	38	38	8			60
*01	87	N	87	-0-	-0-	-0-	43	2	44	9	N	40	40	8			60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6406	X	6406	-0-	-0-	-0-	6388	2	18	9	N	16					162
09	5996	X	5996	-0-	-0-	-0-	5982	2	14	9	N	13					175
10	4743	X	255	-0-	-4488	-0-	240	2	15	9	N	14	167	1			22
11	5726	X	5726	-0-	-0-	-0-	5709	2	17	9	N	15					37
*12	6573	X	6573	-0-	-0-	-0-	310	1	6251	3	N	11					48
							12	9									
*01	5621	X	5621	-0-	-0-	-0-	280	1	5326	3	N	14					62
							15	9									

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

08	3672	X	3672	-0-	-0-	-0-	3659	2	13	9	N	12					100
09	3265	X	3265	-0-	-0-	-0-	3262	2	3	9	N	3					103
10	3534	X	254	-0-	-3280	-0-	243	2	11	9	N	10					113
11	3420	X	2858	-0-	-562	-0-	2856	2	2	9	N	2					115
12	3658	X	3011	-0-	-647	-0-	295	1	2709	3	N	6					121
							7	9									
01	3658	X	1881	-0-	-1777	-0-	255	1	1625	3	N	1					122
							1	9									

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

*08	1054	N	736	-0-	-318	-0-	736	2			N	-0-					185
*09	1287	N	1287	-0-	-0-	-0-	1221	2	66	9	N	60					245
*10	1281	N	1281	-0-	-0-	-0-					N	-0-					245
*11	1238	N	1238	-0-	-0-	-0-					N	-0-					245
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					245
01	0	N	-0-	-0-	-0-	-0-					N	-0-					245

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					215
*08	169	N	169	-0-	-0-	-0-	166	2	3	9	N	3					218
*09	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					222
*10	227	N	227	-0-	-0-	-0-	218	2	9	9	N	8					223
11	0	N	-0-	-0-	-0-	-0-					N	-0-					223
*12	179	N	179	-0-	-0-	-0-	173	2	6	9	N	5					228
*01	145	N	145	-0-	-0-	-0-	143	2	2	9	N	2					230

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

08	897	X	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	640	X	640	-0-	-0-	-0-	640	2			N	-0-					-0-
10	1364	X	525	-0-	-839	-0-	525	2			N	-0-					-0-
11	1320	X	486	-0-	-834	-0-	486	2			N	-0-					-0-
12	1364	X	493	-0-	-871	-0-	493	2			N	-0-					-0-
01	899	X	444	-0-	-455	-0-	444	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					1350
09	166	N	166	-0-	-0-	-0-	71	1	95	2	N	-0-					1350
10	185	N	185	-0-	-0-	-0-	79	1	106	2	N	-0-					1350
11	140	N	140	-0-	-0-	-0-	40	1	100	2	N	-0-					1350
*12	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					1350
*01	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					281
09	0	N	-0-	-0-	-0-	-0-					N	-0-					281
10	0	N	-0-	-0-	-0-	-0-					N	-0-					281
11	0	N	-0-	-0-	-0-	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6290	X	6290	-0-	-0-	-0-	481	1	5480	2	N	299	168	1			780
							329	9									
09	3411	X	3411	-0-	-0-	-0-	420	1	2664	2	N	297	324	1	1	8	752
							327	9									
10	3583	X	3583	-0-	-0-	-0-	433	1	2745	2	N	368	339	1	1	8	780
							405	9									
11	3604	X	3604	-0-	-0-	-0-	681	1	2521	2	N	365	336	1			809
							402	9									
*12	3816	X	3816	-0-	-0-	-0-	741	1	2743	2	N	302	168	1			943
							332	9									
*01	3207	X	3207	-0-	-0-	-0-	603	1	2232	2	N	338	167	1			1114
							372	9									

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

08	775	N	741	-0-	-34	-0-	741	1			N	-0-					171
09	750	N	692	-0-	-58	-0-	692	1			N	-0-					171
10	699	N	699	-0-	-0-	-0-	699	1			N	-0-					171
11	720	N	668	-0-	-52	-0-	668	1			N	-0-					171
12	713	N	679	-0-	-34	-0-	679	1			N	-0-					171
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

08	0	#	-0-	-0-	-0-	-0-					N	26	26	8			210
09	0	#	-0-	-0-	-0-	-0-					N	13	13	8			210
10	0	#	-0-	-0-	-0-	-0-					N	12	12	8			210
11	0	#	-0-	-0-	-0-	-0-					N	31	31	8			210
12	0	#	-0-	-0-	-0-	-0-					N	9	9	8			210
01	0	#	-0-	-0-	-0-	-0-					N	51	51	8			210

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6368	-0-	-1227	-0-	177	1	6189	3	N	-0-					-0-
							2	4									
09	9894	X	9894	-0-	-0-	-0-	285	1	9609	3	N	-0-					-0-
10	11106	X	11106	-0-	-0-	-0-	300	1	10806	3	N	-0-					-0-
11	11169	X	11169	-0-	-0-	-0-	298	1	10871	3	N	-0-					-0-
12	11203	X	11203	-0-	-0-	-0-	318	1	10885	3	N	-0-					-0-
01	7595	X	6903	-0-	-692	-0-	266	1	6637	3	N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	3	-0-	-1082	-0-	3	3			N	-0-					-0-
09	960	X	3	-0-	-957	-0-	3	3			N	-0-					-0-
10	341	X	23	-0-	-318	-0-	23	3			N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
09	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
10	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	1023	-0-	-124	-0-	1023	3			N	-0-					-0-
09	1080	X	1007	-0-	-73	-0-	1007	3			N	-0-					-0-
10	1116	X	945	-0-	-171	-0-	945	3			N	-0-					-0-
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1085	X	1027	-0-	-58	-0-	1027	3			N	-0-					-0-
*01	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	168	-0-	-111	-0-	168	3			N	-0-					20
09	180	X	110	-0-	-70	-0-	110	3			N	-0-					20
10	248	X	104	-0-	-144	-0-	104	3			N	-0-	7	5			13
11	240	X	193	-0-	-47	-0-	193	3			N	-0-					13
12	248	X	159	-0-	-89	-0-	159	3			N	-0-					13
*01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					13

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

08	930	X	543	-0-	-387	-0-	543	3			N	-0-					-0-
09	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
10	930	X	782	-0-	-148	-0-	782	3			N	-0-					-0-
11	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	992	X	852	-0-	-140	-0-	852	3			N	-0-					-0-
01	992	X	930	-0-	-62	-0-	930	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

08	1674	X	794	-0-	-880	-0-	794	3			N	-0-					-0-
09	1500	X	1052	-0-	-448	-0-	1052	3			N	-0-					-0-
10	1550	X	1288	-0-	-262	-0-	1288	3			N	-0-					-0-
11	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*01	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

08	3137	X	3137	-0-	-0-	-0-	62	1	3075	2	N	-0-					-0-
09	2800	X	2800	-0-	-0-	-0-	60	1	2740	2	N	-0-					-0-
10	2819	X	2819	-0-	-0-	-0-	62	1	2757	2	N	-0-					-0-
11	3030	X	1378	-0-	-1652	-0-	60	1	1318	2	N	-0-					-0-
12	3131	X	1029	-0-	-2102	-0-	56	1	973	2	N	-0-					-0-
01	3131	X	2023	-0-	-1108	-0-	62	1	1961	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

08	527	X	354	-0-	-173	-0-	58	1	296	2	N	-0-					-0-
09	540	X	244	-0-	-296	-0-	50	1	194	2	N	-0-					-0-
10	565	X	565	-0-	-0-	-0-	62	1	503	2	N	-0-					-0-
11	540	X	500	-0-	-40	-0-	60	1	440	2	N	-0-					-0-
12	403	X	259	-0-	-144	-0-	60	1	199	2	N	-0-					-0-
01	558	X	146	-0-	-412	-0-	54	1	92	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1053	-0-	-1086	-0-	61	1	992	2	N	-0-					-0-
09	2250	X	1909	-0-	-341	-0-	84	1	1825	2	N	-0-					-0-
10	2325	X	816	-0-	-1509	-0-	77	1	739	2	N	-0-					-0-
11	2250	X	1392	-0-	-858	-0-	65	1	1327	2	N	-0-					-0-
12	1984	X	1421	-0-	-563	-0-	59	1	1362	2	N	-0-					-0-
01	1984	X	1518	-0-	-466	-0-	67	1	1451	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	X	1013	-0-	-0-	-0-	59	1	954	2	N	-0-					10
09	818	X	818	-0-	-0-	-0-	36	1	782	2	N	-0-					10
10	1395	X	302	-0-	-1093	-0-	29	1	273	2	N	-0-					10
11	1350	X	750	-0-	-600	-0-	35	1	715	2	N	-0-					10
12	1395	X	1261	-0-	-134	-0-	53	1	1208	2	N	-0-					10
*01	1100	X	1100	-0-	-0-	-0-	49	1	1051	2	N	-0-					10

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5909	X	5909	-0-	-0-	-0-	5909	2			N	-0-					2
09	2550	X	1654	-0-	-896	-0-	1653	2	1	9	N	1	1	8			2
10	2573	X	2175	-0-	-398	-0-	2175	2			N	-0-					2
11	2940	X	2672	-0-	-268	-0-	2670	2	2	9	N	2	2	8			2
12	5921	X	2619	-0-	-3302	-0-	2617	2	2	9	N	2	2	8			2
01	5921	X	2440	-0-	-3481	-0-	2440	2			N	-0-					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0-	-0-	2232	2	3	9	N	3	3	8			3
09	1099	N	1099	-0-	-0-	-0-	1098	2	1	9	N	1	1	8			3
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					3
11	1069	N	1069	-0-	-0-	-0-	1067	2	2	9	N	2	2	8			3
*12	1217	N	1217	-0-	-0-	-0-	1215	2	2	9	N	2	2	8			3
*01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					18
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					18
*12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					18
*01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

08	1984	X	-0-	-0-	-1984	-0-					N	-0-					399
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					399
10	310	X	-0-	-0-	-310	-0-					N	-0-					399
11	150	X	-0-	-0-	-150	-0-					N	-0-					399
12	31	X	-0-	-0-	-31	-0-					N	-0-					399
01	0	X	-0-	-0-	-0-	-0-					N	-0-					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	275	-0-	275	275	174	2	101	9	Y	92					92
12	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					92
*01	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					92

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
09	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
09	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
09	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		1880	-0-	1880	1880	1020	2	860	9	N	782					782
12	14B2 EXT		-0-	-0-	-0-	1880					N	-0-					782
*01	14B2 EXT		-0-	-0-	-0-	1880					N	-0-					782

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF. 14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	-0-	-0-	-5332	-0-					N	-0-					77
09	5160	X	-0-	-0-	-5160	-0-					N	-0-					77
10	403	X	-0-	-0-	-403	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF. 13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF. 11586 - 11598

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	2006	-0-	2006	2006	212	9			N	193					193
12	14B2 EXT	-0-	-0-	-0-	2006					N	-0-					193
01	14B2 EXT	-0-	-0-	-0-	2006					N	-0-					193

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF. 11635 - 11641

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	762	-0-	762	762	8	9			N	7					7
12	14B2 EXT	-0-	-0-	-0-	762					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	762					N	-0-					7

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

08	5177 X	4539	-0-	-638	-0-	4539	3			N	-0-					3
09	5010 X	4357	-0-	-653	-0-	4357	3			N	-0-					3
10	4836 X	4475	-0-	-361	-0-	4475	3			N	-0-					3
11	4530 X	4335	-0-	-195	-0-	4335	3			N	-0-					3
12	4526 X	4158	-0-	-368	-0-	4158	3			N	-0-					3
01	4526 X	3716	-0-	-810	-0-	3716	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

08	1953 X	1509	-0-	-444	-0-	1509	3			N	-0-					30
09	1890 X	1878	-0-	-12	-0-	1878	3			N	-0-					30
10	1917 X	1917	-0-	-0-	-0-	1917	3			N	-0-					30
11	1650 X	1623	-0-	-27	-0-	1623	3			N	-0-					30
12	1953 X	1434	-0-	-519	-0-	1434	3			N	-0-					30
01	1953 X	1504	-0-	-449	-0-	1504	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

08	248 N	248	-0-	-0-	-0-	74	1	174	3	N	-0-					-0-
09	240 N	233	-0-	-7	-0-	72	1	161	3	N	-0-					-0-
10	248 N	220	-0-	-28	-0-	74	1	146	3	N	-0-					-0-
11	240 N	195	-0-	-45	-0-	72	1	123	3	N	-0-					-0-
12	248 N	132	-0-	-116	-0-	74	1	58	3	N	-0-					-0-
01	217 N	125	-0-	-92	-0-	74	1	51	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	555	-0-	-158	-0-	10	1	541	2	N	4					80
							4	9									
09	750	N	653	-0-	-97	-0-	10	1	642	2	N	1					81
							1	9									
10	674	N	674	-0-	-0-	-0-	10	1	664	2	N	-0-					81
11	742	N	742	-0-	-0-	-0-	10	1	732	2	N	-0-					81
12	682	N	614	-0-	-68	-0-	10	1	602	2	N	2					83
							2	9									
01	682	N	556	-0-	-126	-0-	10	1	546	2	N	-0-					83

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1107	-0-	-753	-0-	10	1	1095	2	N	2					73
							2	9									
09	1770	N	818	-0-	-952	-0-	10	1	808	2	N	-0-					73
10	1581	N	1347	-0-	-234	-0-	10	1	1337	2	N	-0-					73
11	1552	N	1552	-0-	-0-	-0-	10	1	1542	2	N	-0-					73
12	1290	N	1290	-0-	-0-	-0-	10	1	1280	2	N	-0-					73
01	1333	N	1280	-0-	-53	-0-	10	1	1270	2	N	-0-					73

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3985	-0-	-169	-0-	131	1	3780	3	N	65	162	1			72
							2	4	72	9							
09	4050	X	3024	-0-	-1026	-0-	85	1	2939	3	N	-0-					72
10	4371	X	4336	-0-	-35	-0-	161	1	4109	3	N	60					132
							66	9									
11	4230	X	3870	-0-	-360	-0-	110	1	3617	3	N	130					262
							143	9									
12	4030	X	3356	-0-	-674	-0-	97	1	3147	3	N	7	182	1			87
							104	4	8	9							
01	4030	X	3413	-0-	-617	-0-	86	1	3256	3	N	-0-					87
							71	4									

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/2016

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	10106	X	4696	-0-	-5410	-0-	4696	2			N	-0-					-0-
09	11421	X	11421	-0-	-0-	-0-	11421	2			N	-0-					-0-
10	10593	X	10593	-0-	-0-	-0-	10593	2			N	-0-					-0-
11	6674	X	6674	-0-	-0-	-0-	6674	2			N	-0-					-0-
12	11811	X	10864	-0-	-947	-0-	10864	2			N	-0-					-0-
01	11811	X	9111	-0-	-2700	-0-	9111	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) //CONT.// 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3794 R	3794	-0-	-0-	-0-	3786	3	8	9	Y	7	146	1			84
09	3926 R	3926	-0-	-0-	-0-	3916	3	10	9	Y	9					93
10	4120 R	4120	-0-	-0-	-0-	4110	3	10	9	Y	9					102
11	3904 R	3904	-0-	-0-	-0-	3889	3	15	9	Y	14					116
12	4168	4168	-0-	-0-	-0-	4131	3	37	9	Y	34					150
01	3875	3297	-0-	-578	-0-	3285	3	12	9	Y	11					161

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568 N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
09	1410 N	1384	-0-	-26	-0-	1384	2			N	-0-					-0-
10	1497 N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
11	1530 N	480	-0-	-1050	-0-	480	2			N	-0-					-0-
12	1426 N	993	-0-	-433	-0-	993	2			N	-0-					-0-
01	1488 N	610	-0-	-878	-0-	610	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.	-0-	-0-	-0-	-0-					N	-0-					16
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	4383	-0-	4383	4383	408	9			N	371					387
12	14B2 EXT	-0-	-0-	-0-	4383					N	-0-					387
01	14B2 EXT	-0-	-0-	-0-	4383					N	-0-					387

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3565 X	466	-0-	-3099	-0-	466	2			N	-0-					96
*08	2821 X	-0-	-0-	-2821	-0-					N	-0-					96
*09	1170 X	104	-0-	-1066	-0-	104	2			N	-0-					96
*10	7274 X	7274	-0-	-0-	-0-	56	9			N	51					147
*11	5694 X	5694	-0-	-0-	-0-	47	9			N	43					190
*12	3962 X	3962	-0-	-0-	-0-	202	9			N	184					374
*01	3291 X	3291	-0-	-0-	-0-	31	9			N	28					402

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4882	-0-	-419	-0-	4762	2	120	9	N	109					191
09	5040	X	4278	-0-	-762	-0-	4178	2	100	9	N	91	188	1			94
10	5208	X	4220	-0-	-988	-0-	94	9			N	85					179
11	4710	X	3907	-0-	-803	-0-	109	9			N	99					278
12	5084	X	4350	-0-	-734	-0-	378	9			N	344					622
01	4867	X	3960	-0-	-907	-0-	102	9			N	93					714

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
09		14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
10		14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
11		14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
12		14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
01		14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1322	2	22	9	N	20					55
09	1589	N	1589	-0-	-0-	-0-	1569	2	20	9	N	18					73
10	1355	N	1355	-0-	-0-	-0-	1333	2	22	9	N	20					93
11	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10					103
*12	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					103
*01	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					107

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

08	0	N	-0-	-0-	-0-	-0-					Y	-0-	95	1			19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

08	1755	X	1755	-0-	-0-	-0-	1751	2	4	9	N	4					67
09	1708	N	1708	-0-	-0-	-0-	1694	2	14	9	N	13					80
10	2666	X	1729	-0-	-937	-0-	1721	2	8	9	N	7					87
11	2580	X	1557	-0-	-1023	-0-	1549	2	8	9	N	7					94
12	2046	X	1515	-0-	-531	-0-	1501	2	14	9	N	13					107
01	1767	X	1493	-0-	-274	-0-	1473	2	20	9	N	18					125

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

08	2014	N	2014	-0-	-0-	-0-	55	1	1905	2	Y	49	182	1			84
							54	9									
09	1957	N	1957	-0-	-0-	-0-	54	1	1850	2	Y	48					132
							53	9									
10	2016	N	2016	-0-	-0-	-0-	70	1	1887	2	Y	54	1	1			185
							59	9									
11	1963	N	1963	-0-	-0-	-0-	55	1	1850	2	Y	53	180	1			58
							58	9									
*12	918	N	918	-0-	-0-	-0-	58	1	825	2	Y	32	1	1			89
							35	9									
*01	1865	N	1865	-0-	-0-	-0-	57	1	1758	2	Y	45	1	1			133
							50	9									

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

08	4681	X	1819	-0-	-2862	-0-	53	1	1766	2	Y	-0-	177	1			20
09	1980	X	1706	-0-	-274	-0-	52	1	1654	2	Y	-0-					20
10	1891	X	1759	-0-	-132	-0-	53	1	1684	2	Y	20					40
							22	9									
11	1800	X	1683	-0-	-117	-0-	52	1	1609	2	Y	20					60
							22	9									
12	1891	X	1705	-0-	-186	-0-	54	1	1628	2	Y	21					81
							23	9									
01	1829	X	1663	-0-	-166	-0-	55	1	1584	2	Y	22					103
							24	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

08	1891	X	1729	-0-	-162	-0-	83	1	1616	2	Y	27					197
							30	9									
09	1830	X	1783	-0-	-47	-0-	82	1	1673	2	Y	25	182	1			40
							28	9									
10	1860	X	1328	-0-	-532	-0-	78	1	1236	2	Y	13	1	1			52
							14	9									
11	1740	X	1430	-0-	-310	-0-	197	1	1210	2	Y	21					73
							23	9									
*12	1647	N	1647	-0-	-0-	-0-	307	1	1317	2	Y	21					94
							23	9									
*01	1642	N	1642	-0-	-0-	-0-	85	1	1532	2	Y	23					117
							25	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

08	4371	X	3664	-0-	-707	-0-	953	1	2679	2	Y	29	1	1			112
							32	9									
09	3720	X	3461	-0-	-259	-0-	918	1	2507	2	Y	33	1	1			144
							36	9									
10	3658	X	3477	-0-	-181	-0-	918	1	2530	2	Y	26	3	1			167
							29	9									
11	4457	X	4457	-0-	-0-	-0-	950	1	3478	2	Y	26	1	1			192
							29	9									
12	3658	X	2695	-0-	-963	-0-	1174	1	1487	2	Y	31	3	1			220
							34	9									
01	3658	X	2818	-0-	-840	-0-	1181	1	1608	2	Y	26	1	1			245
							29	9									

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

08	1612	X	1483	-0-	-129	-0-	80	1	1403	2	Y	-0-					72
09	1596	X	1596	-0-	-0-	-0-	80	1	1510	2	Y	5					77
							6	9									
10	1580	X	1580	-0-	-0-	-0-	81	1	1499	2	Y	-0-					77
11	1332	X	1332	-0-	-0-	-0-	77	1	1255	2	Y	-0-					77
*12	1527	N	1527	-0-	-0-	-0-	83	1	1435	2	Y	8					85
							9	9									
*01	1588	N	1588	-0-	-0-	-0-	85	1	1503	2	Y	-0-					85

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

08	155	N	27	-0-	-128	-0-	27	2			N	-0-					25
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					25
10	124	N	-0-	-0-	-124	-0-					N	-0-					25
11	30	N	-0-	-0-	-30	-0-					N	-0-					25
12	155	N	-0-	-0-	-155	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27925	X	27925	-0-	-0-	-0-	2201	1	25689	2	Y	32	102	1	11	8	24
							35	9									
09	19800	X	-0-	-0-	-19800	-0-					Y	7					31
10	20460	X	12117	-0-	-8343	-0-	12084	2	33	9	Y	30	43	1			18
11	19800	X	-0-	-0-	-19800	-0-					Y	53					71
*12	775	X	-0-	-0-	-775	-0-					Y	28	93	1			6
*01	3014	X	3014	-0-	-0-	-0-	2990	2	24	9	Y	22	5	1			23

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		599	-0-	599	599	564	2	35	9	N	32					32
10	14B2 EXT		659	-0-	659	1258	44	9			N	40					72
11	14B2 EXT		3886	-0-	3886	5144	108	9			N	98					170
*12	5828	X	684	-0-	-5144	-0-	102	9			N	93					263
*01	729	N	729	-0-	-0-	-0-					N	-0-					263

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

08	806	N	784	-0-	-22	-0-	754	2	30	9	N	27	185	1			27
09	780	N	779	-0-	-1	-0-	751	2	28	9	N	25					52
*10	803	N	803	-0-	-0-	-0-	36	9			N	33					85
*11	768	N	768	-0-	-0-	-0-	35	9			N	32					117
*12	858	N	858	-0-	-0-	-0-	153	9			N	139					256
*01	627	N	627	-0-	-0-	-0-	2	9			N	2					258

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1901	-0-	1901	1901	1821	2	80	9	N	73					73
10	14B2 EXT		-0-	-0-	-0-	1901					N	-0-					73
11	14B2 EXT		2452	-0-	2452	4353	135	9			N	123					196
*12	4353	X	-0-	-0-	-4353	-0-					N	125					321
01	1953	X	920	-0-	-1033	-0-					N	-0-					321

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2 EXT		146	-0-	146	146	146	2			N	-0-					10
10	14B2 EXT		216	-0-	216	362					N	-0-					10
11	14B2 EXT		215	-0-	215	577					N	-0-					10
*12	768	X	191	-0-	-577	-0-					N	-0-					10
*01	183	N	183	-0-	-0-	-0-					N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	610	-0-	610	610	590	2	20	9	N	18					25
10	14B2	EXT	377	-0-	377	987	3	9			N	3					28
11	14B2	EXT	488	-0-	488	1475	10	9			N	9					37
*12	1974	X	499	-0-	-1475	-0-	50	9			N	45					82
01	620	X	313	-0-	-307	-0-					N	-0-					82

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
*09	14B2	EXT	61	-0-	61	61	61	2			N	-0-					39
10	14B2	EXT	40	-0-	40	101					N	-0-					39
11	14B2	EXT	4147	-0-	4147	4248	143	9			N	130					169
*12	4248	X	-0-	-0-	-4248	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	2303	-0-	2303	2303	2196	2	107	9	N	97					104
10	14B2	EXT	714	-0-	714	3017	17	9			N	15					119
11	14B2	EXT	574	-0-	574	3591	12	9			N	11					130
12	14B2	EXT	661	-0-	661	4252	153	9			N	139					269
01	14B2	EXT	498	-0-	498	4750	11	9			N	10					279

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	572	-0-	572	572	13	9			N	12					12
12	14B2	EXT	-0-	-0-	-0-	572					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	572					N	-0-					12

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	6546	-0-	6546	6546	953	9			N	866					891
12	14B2 EXT	-0-	-0-	-0-	6546					N	-0-					891
01	14B2 EXT	-0-	-0-	-0-	6546					N	-0-					891

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT	2438	-0-	2438	2438	134	9			N	122					241
12	14B2 EXT	-0-	-0-	-0-	2438					N	-0-					241
01	14B2 EXT	-0-	-0-	-0-	2438					N	-0-					241

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
*08	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
*09	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
11	INJECT	12174	-0-	12174	12174	307	9			N	279					324
12	INJECT	-0-	-0-	-0-	12174					N	-0-					324
01	INJECT	-0-	-0-	-0-	12174					N	-0-					324

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	254	-0-	254	254	219	2	35	9	N	32					61
*08	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
*09	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
10	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
11	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
11	14B2 EXT	1302	-0-	1302	1401					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	1401					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	1401					N	-0-					18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	14482	-0-	14482	14482	440	9			N	400					418
12	14B2 EXT	-0-	-0-	-0-	14482					N	-0-					418
01	14B2 EXT	-0-	-0-	-0-	14482					N	-0-					418

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3031	-0-	-565	-0-	2948	2	83	9	N	75					261
09	3600	X	3394	-0-	-206	-0-	3314	2	80	9	N	73	207	1			127
*10	3981	X	3981	-0-	-0-	-0-	123	9			N	112					239
*11	3922	X	3922	-0-	-0-	-0-	185	9			N	168					407
12	3441	X	2941	-0-	-500	-0-	537	9			N	488					895
*01	3895	X	3895	-0-	-0-	-0-	92	9			N	84					979

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9494	X	9494	-0-	-0-	-0-	9267	2	227	9	N	206	120	1			270
09	9000	X	7368	-0-	-1632	-0-	7186	2	182	9	N	165	125	1			310
10	9207	X	9017	-0-	-190	-0-	278	9			N	253	188	1			375
*11	10119	X	10119	-0-	-0-	-0-	469	9			N	426					801
12	9486	X	8475	-0-	-1011	-0-	199	9			N	181					982
*01	10265	X	10265	-0-	-0-	-0-	110	9			N	100					1082

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13547	X	12794	-0-	-753	-0-	12507	2	287	9	N	261	188	1			156
09	13110	X	12454	-0-	-656	-0-	12143	2	311	9	N	283	354	1			85
10	13485	X	13029	-0-	-456	-0-	383	9			N	348	192	1			241
11	12480	X	12239	-0-	-241	-0-	307	9			N	279					520
*12	12655	X	12655	-0-	-0-	-0-	513	9			N	466					986
01	12462	X	12060	-0-	-402	-0-	330	9			N	300					1287

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5828	X	5114	-0-	-714	-0-	4970	2	144	9	N	131	129	1			41
*08	5270	X	4739	-0-	-531	-0-	4616	2	123	9	N	112					153
*09	5100	X	4717	-0-	-383	-0-	4598	2	119	9	N	108	178	1			83
10	5270	X	4735	-0-	-535	-0-	145	9			N	132					215
11	5100	X	4722	-0-	-378	-0-	134	9			N	122					337
*12	4828	X	4828	-0-	-0-	-0-	321	9			N	292					629
01	4743	X	4446	-0-	-297	-0-	130	9			N	118					748

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10060	X	10060	-0-	-0-	-0-	9755	2	305	9	N	277	188	1			195
*08	9486	X	9486	-0-	-0-	-0-	9273	2	213	9	N	194	191	1			198
*09	8509	X	8509	-0-	-0-	-0-	8217	2	292	9	N	265	365	1			98
*10	9633	X	9633	-0-	-0-	-0-	261	9			N	237					335
*11	5556	X	5556	-0-	-0-	-0-	273	9			N	248					583
*12	10295	X	10295	-0-	-0-	-0-	611	9			N	555					1138
*01	9554	X	9554	-0-	-0-	-0-	264	9			N	240					1377

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11424	X	11424	-0-	-0-	-0-	11185	2	239	9	N	217	188	1			259
*08	11285	X	11285	-0-	-0-	-0-	11101	2	184	9	N	167	167	1			259
*09	11099	X	11099	-0-	-0-	-0-	10866	2	233	9	N	212	368	1			103
*10	11145	X	11145	-0-	-0-	-0-	275	9			N	250	180	1			173
*11	10471	X	10471	-0-	-0-	-0-	198	9			N	180					353
*12	12392	X	12392	-0-	-0-	-0-	702	9			N	638					991
*01	11449	X	11449	-0-	-0-	-0-	195	9			N	177					1168

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	30970	-0-	30970	30970	59	9			N	54					54
12	14B2	EXT	-0-	-0-	-0-	30970					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	30970					N	-0-					54

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	32462	X	32462	-0-	-0-	-0-	32415	2	47	9	N	43					86
*08	32127	X	32127	-0-	-0-	-0-	32068	2	59	9	N	54					140
*09	30330	X	30320	-0-	-10	-0-	30254	2	66	9	N	60					200
*10	32263	X	32263	-0-	-0-	-0-	46	9			N	42	186	1			56
*11	31805	X	31805	-0-	-0-	-0-	726	9			N	660					716
*12	31957	X	31957	-0-	-0-	-0-	175	9			N	159					875
*01	31151	X	31151	-0-	-0-	-0-	50	9			N	45					920

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15810	X	15248	-0-	-562	-0-	14812	2	436	9	N	396	378	1			238
09	15300	X	14694	-0-	-606	-0-	14251	2	443	9	N	403	368	1			273
10	15686	X	15185	-0-	-501	-0-	394	9			N	358	353	1			278
*11	21200	X	21200	-0-	-0-	-0-	711	9			N	646					924
*12	15814	X	15814	-0-	-0-	-0-	730	9			N	664					1588
*01	15730	X	15730	-0-	-0-	-0-	480	9			N	436					2024

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25141	X	24113	-0-	-1028	-0-	23590	2	523	9	N	475	607	1			170
*08	24428	X	23482	-0-	-946	-0-	22842	2	640	9	N	582	507	1			245
*09	23340	X	22178	-0-	-1162	-0-	21534	2	644	9	N	585	553	1			277
10	24118	X	22409	-0-	-1709	-0-	670	9			N	609	562	1			324
11	23340	X	21312	-0-	-2028	-0-	711	9			N	646					970
12	22227	X	21283	-0-	-944	-0-	725	9			N	659					1629
01	22227	X	20027	-0-	-2200	-0-	650	9			N	591					2220

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13702	X	13212	-0-	-490	-0-	12810	2	402	9	N	365	372	1			205
*08	13702	X	13673	-0-	-29	-0-	13183	2	490	9	N	445	371	1			279
*09	13260	X	12350	-0-	-910	-0-	11934	2	416	9	N	378	356	1			301
10	13702	X	12542	-0-	-1160	-0-	397	9			N	361	379	1			283
11	13200	X	9897	-0-	-3303	-0-	371	9			N	337					620
12	13268	X	10849	-0-	-2419	-0-	536	9			N	487					1107
01	13268	X	8491	-0-	-4777	-0-	359	9			N	326					1433

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18600	X	17877	-0-	-723	-0-	17177	2	700	9	N	636	517	1			341
09	18406	X	18406	-0-	-0-	-0-	17799	2	607	9	N	552	551	1			342
10	18600	X	13761	-0-	-4839	-0-	482	9			N	438	554	1			226
11	18000	X	10493	-0-	-7507	-0-	499	9			N	454					680
12	19034	X	-0-	-0-	-19034	-0-					N	-0-					680
01	19034	X	-0-	-0-	-19034	-0-					N	-0-					680

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	8377	-0-	-1357	-0-	7892	2	485	9	N	441	568	1			218
09	9420	X	7936	-0-	-1484	-0-	7408	2	528	9	N	480	377	1			321
10	9300	X	8093	-0-	-1207	-0-	487	9			N	443	381	1			383
11	8370	X	8000	-0-	-370	-0-	725	9			N	659					1042
*12	8167	X	8167	-0-	-0-	-0-	784	9			N	713					1755
01	7657	X	6069	-0-	-1588	-0-	246	9			N	224					1979

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	10793	-0-	-987	-0-	10530	2	263	9	N	239	72	1			386
09	11400	X	10869	-0-	-531	-0-	10605	2	264	9	N	240	467	1			159
*10	12303	X	12303	-0-	-0-	-0-	340	9			N	309	180	1			288
11	11400	X	11205	-0-	-195	-0-	518	9			N	471					759
12	11129	X	9182	-0-	-1947	-0-	457	9			N	415					1173
01	11129	X	8199	-0-	-2930	-0-	220	9			N	200					1374

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	7400	-0-	-2520	-0-	6901	2	499	9	N	454	345	1			286
09	9030	X	7215	-0-	-1815	-0-	6727	2	488	9	N	444	353	1			377
10	9331	X	8725	-0-	-606	-0-	464	9			N	422	569	1			230
11	9030	X	6925	-0-	-2105	-0-	365	9			N	332					562
12	8339	X	6039	-0-	-2300	-0-	521	9			N	474					1036
01	7471	X	5101	-0-	-2370	-0-	218	9			N	198					1234

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24769	X	22410	-0-	-2359	-0-	21852	2	558	9	N	507	375	1			352
09	23280	X	21357	-0-	-1923	-0-	20882	2	475	9	N	432	560	1			224
10	23591	X	21609	-0-	-1982	-0-	642	9			N	584	588	1			220
11	22500	X	20199	-0-	-2301	-0-	413	9			N	375					595
12	21638	X	19712	-0-	-1926	-0-	701	9			N	637					1232
01	21638	X	19737	-0-	-1901	-0-	333	9			N	303					1535

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11997	X	10768	-0-	-1229	-0-	10013	2	755	9	N	686	735	1			221
*08	11315	X	10633	-0-	-682	-0-	9929	2	704	9	N	640	566	1			295
*09	11370	X	10037	-0-	-1333	-0-	9369	2	668	9	N	607	542	1			360
10	11749	X	10123	-0-	-1626	-0-	772	9			N	702	747	1			315
*11	20372	X	20372	-0-	-0-	-0-	693	9			N	630					945
12	9703	X	9489	-0-	-214	-0-	829	9			N	754					1699
01	9703	X	9017	-0-	-686	-0-	691	9			N	628					2327

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	558	N	343	-0-	-215	-0-	343	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09		135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10		120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11		110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12		155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01		124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09		152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10		128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11		105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12		155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
01		124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09		123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10		117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11		112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12		124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01		124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	X	1282	-0-	-671	-0-	89	1	1193	2	N	-0-			-0-
09	1890	X	289	-0-	-1601	-0-	50	1	239	2	N	-0-			-0-
10	1953	X	36	-0-	-1917	-0-	36	2			N	-0-			-0-
11	1890	X	-0-	-0-	-1890	-0-					N	-0-			-0-
12	1922	X	-0-	-0-	-1922	-0-					N	-0-			-0-
01	1271	X	-0-	-0-	-1271	-0-					N	-0-			-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5084	X	4996	-0-	-88	-0-	4993	2	3	9	N	3			200
09	5023	X	5023	-0-	-0-	-0-	5023	2			N	-0-			200
10	6521	X	6521	-0-	-0-	-0-	6521	2			N	-0-			200
11	5892	X	5892	-0-	-0-	-0-	5892	2			N	-0-			200
12	6626	X	6626	-0-	-0-	-0-	6626	2			N	-0-			200
01	6510	X	6412	-0-	-98	-0-	6412	2			N	-0-			200

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2139	X	1600	-0-	-539	-0-	1600	2			N	-0-			6
09	2070	X	1492	-0-	-578	-0-	1492	2			N	-0-			6
10	2077	X	1431	-0-	-646	-0-	1431	2			N	-0-			6
11	1800	X	1353	-0-	-447	-0-	1353	2			N	-0-			6
12	1767	X	1261	-0-	-506	-0-	1261	2			N	-0-			6
01	1612	X	916	-0-	-696	-0-	916	2			N	-0-			6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			78
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			78
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			78
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			78
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			78
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	#	974	-0-	-204	-0-	24	1	942	3	N	5					5
							2	4	6	9							
09	1170	#	935	-0-	-235	-0-	12	1	923	3	N	-0-	5	5			-0-
10	1209	#	932	-0-	-277	-0-	37	1	895	3	N	-0-					-0-
11	1086	R	1086	-0-	-0-	-0-	11	1	1075	3	N	-0-					-0-
12	1141	R	1141	-0-	-0-	-0-	16	1	861	3	N	5					5
							258	4	6	9							
01	961	#	-0-	-0-	-961	-0-					N	-0-					5

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	#	2298	-0-	-151	-0-	37	1	2259	3	N	-0-					186
							2	4									
09	2370	#	2233	-0-	-137	-0-	33	1	2200	3	N	-0-					186
*10	2449	#	2354	-0-	-95	-0-	59	1	2259	3	N	33	184	1			35
							36	9									
*11	2370	#	2248	-0-	-122	-0-	37	1	2211	3	N	-0-					35
*12	2356	#	2248	-0-	-108	-0-	41	1	2207	3	N	-0-					35
01	2480	#	1665	-0-	-815	-0-	23	1	1642	3	N	-0-					35

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	#	3460	-0-	-291	-0-	3460	3			N	-0-					18
09	3570	#	3351	-0-	-219	-0-	3351	3			N	-0-					18
10	3689	#	3450	-0-	-239	-0-	3450	3			N	-0-					18
11	3524	R	3524	-0-	-0-	-0-	45	1	3264	3	N	195	190	1			23
							215	9									
12	3556	R	3556	-0-	-0-	-0-	46	1	3510	3	N	-0-					23
*01	3595	R	3595	-0-	-0-	-0-	47	1	3548	3	N	-0-					23

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		4284	-0-	4284	50348	4282	2	2	9	N	2					187
09	SWR 10		6967	-0-	6967	57315	6916	2	51	9	N	46	193	1			40
10	SWR 10		6952	-0-	6952	64267	6949	2	3	9	N	3					43
11	SWR 10		5394	-0-	5394	69661	5394	2			N	-0-					43
12	SWR 10		-0-	-0-	-0-	69661					N	17					60
01	SWR 10		-0-	-0-	-0-	69661					N	20					80

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6664	R	6664	-0-	-0-	-0-	87	1	6489	3	N	78	351	1			50
							2	4	86	9							
09	6551	R	6551	-0-	-0-	-0-	110	1	6441	3	N	-0-					50
10	6415	R	6415	-0-	-0-	-0-	127	1	6288	3	N	-0-					50
11	4816	R	4816	-0-	-0-	-0-	57	1	4696	3	N	-0-					50
							63	4									
12	7524	R	7524	-0-	-0-	-0-	111	1	7413	3	N	-0-					50
*01	6859	R	6859	-0-	-0-	-0-	105	1	6754	3	N	-0-					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	0	#	-0-	-0-	-0-	-0-					N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	943	-0-	-18	-0-	943	2			N	-0-					123
09	901	R	901	-0-	-0-	-0-	901	2			N	-0-					123
10	992	#	950	-0-	-42	-0-	950	2			N	-0-					123
11	960	#	939	-0-	-21	-0-	939	2			N	-0-					123
12	992	#	985	-0-	-7	-0-	985	2			N	-0-					123
01	961	#	914	-0-	-47	-0-	914	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	263	-0-	-16	-0-	263	2			N	-0-					-0-
09	270	#	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	279	#	252	-0-	-27	-0-	252	2			N	-0-					-0-
11	270	#	249	-0-	-21	-0-	249	2			N	-0-					-0-
12	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
*01	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1040	-0-	-45	-0-	1040	2			N	-0-					50
09	1020	#	1001	-0-	-19	-0-	1001	2			N	-0-					50
10	1116	#	1039	-0-	-77	-0-	1039	2			N	-0-					50
11	1080	#	1039	-0-	-41	-0-	1039	2			N	-0-					50
12	1119	R	1119	-0-	-0-	-0-	1116	2	3	9	N	3					53
*01	1162	R	1162	-0-	-0-	-0-	1158	2	4	9	N	4					57

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	R	1304	-0-	-0-	-0-	1242	2	62	9	N	56					165
09	1173	R	1173	-0-	-0-	-0-	1173	2			N	-0-					165
10	1333	#	772	-0-	-561	-0-	764	2	8	9	N	7					172
11	1290	#	442	-0-	-848	-0-	30	1	412	2	N	-0-					172
12	1333	#	444	-0-	-889	-0-	31	1	413	2	N	-0-					172
01	1333	#	400	-0-	-933	-0-	31	1	369	2	N	-0-					172

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	R	249	-0-	-0-	-0-	31	1	218	2	N	-0-					-0-
09	240	#	237	-0-	-3	-0-	30	1	207	2	N	-0-					-0-
10	257	R	257	-0-	-0-	-0-	31	1	226	2	N	-0-					-0-
11	259	R	259	-0-	-0-	-0-	30	1	229	2	N	-0-					-0-
12	314	R	314	-0-	-0-	-0-	31	1	283	2	N	-0-					-0-
*01	259	R	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	937	-0-	-148	-0-	937	2			N	-0-					-0-
09	990	N	860	-0-	-130	-0-	860	2			N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*12	1106	N	1106	-0-	-0-	-0-	310	1	796	2	N	-0-					-0-
*01	1110	N	1110	-0-	-0-	-0-	310	1	800	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	472	-0-	-303	-0-	472	2			N	-0-					65
09	476	N	476	-0-	-0-	-0-	472	2	4	9	N	4					69
10	1015	N	1015	-0-	-0-	-0-	1008	2	7	9	N	6					75
11	1239	N	1239	-0-	-0-	-0-	1158	2	81	9	N	74	120	1			29
12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					29
01	1023	N	840	-0-	-183	-0-	829	2	11	9	N	10					39

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3817	-0-	-523	-0-	697	1	3066	2	N	49					142
							54	9									
09	4200	X	4118	-0-	-82	-0-	677	1	3371	2	N	64					206
							70	9									
10	4340	X	4213	-0-	-127	-0-	630	1	3502	2	N	74	186	1			94
							81	9									
11	4200	X	4006	-0-	-194	-0-	677	1	3252	2	N	70					164
							77	9									
12	4123	X	3874	-0-	-249	-0-	571	1	3223	2	N	73	182	1			55
							80	9									
01	4123	X	4028	-0-	-95	-0-	560	1	3389	2	N	72					127
							79	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	5726	-0-	-877	-0-	1622	1	3969	2	N	123	174	1			93
							135	9									
09	6390	X	5657	-0-	-733	-0-	1616	1	3903	2	N	125					218
							138	9									
10	6355	X	6003	-0-	-352	-0-	1674	1	4191	2	N	125	186	1			157
							138	9									
11	5880	X	5656	-0-	-224	-0-	1566	1	3959	2	N	119	184	1			92
							131	9									
12	5453	X	5453	-0-	-0-	-0-	1415	1	3899	2	N	126					218
							139	9									
*01	5229	X	5229	-0-	-0-	-0-	1431	1	3679	2	N	108	186	1			140
							119	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

08	17112	X	15472	-0-	-1640	-0-	880	1	14351	2	N	219	354	1			86
							241	9									
09	16380	X	14716	-0-	-1664	-0-	873	1	13616	2	N	206	182	1			110
							227	9									
10	16492	X	15306	-0-	-1186	-0-	958	1	14083	2	N	241	188	1			163
							265	9									
11	15750	X	13966	-0-	-1784	-0-	921	1	12771	2	N	249	190	1			222
							274	9									
12	14632	X	13184	-0-	-1448	-0-	924	1	12039	2	N	201	184	1			239
							221	9									
01	14632	X	14130	-0-	-502	-0-	965	1	12887	2	N	253	373	1			119
							278	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

08	1707	N	1707	-0-	-0-	-0-	1699	2	8	9	N	7					120
09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					120
10	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					120
11	1743	N	1743	-0-	-0-	-0-	80	1	1663	2	N	-0-					120
*12	1732	N	1732	-0-	-0-	-0-	110	1	1619	2	N	3					123
							3	9									
*01	1665	N	1665	-0-	-0-	-0-	75	1	1582	2	N	7					130
							8	9									

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

08	1589	N	1589	-0-	-0-	-0-	31	1	1557	2	N	1					110
							1	9									
09	1592	N	1592	-0-	-0-	-0-	30	1	1530	2	N	29					139
							32	9									
10	1653	N	1653	-0-	-0-	-0-	31	1	1583	2	N	35					174
							39	9									
11	1553	N	1553	-0-	-0-	-0-	30	1	1522	2	N	1					175
							1	9									
*12	1572	N	1572	-0-	-0-	-0-	31	1	1509	2	N	29					204
							32	9									
*01	1543	N	1543	-0-	-0-	-0-	31	1	1501	2	N	10					214
							11	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					73
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					73
10	950	N	950	-0-	-0-	-0-	938	2	12	9	N	11					84
11	1077	N	1077	-0-	-0-	-0-	170	1	897	2	N	9					93
							10	9									
*12	848	N	848	-0-	-0-	-0-	840	2	8	9	N	7					100
*01	932	N	932	-0-	-0-	-0-	60	1	859	2	N	12					112
							13	9									

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

08	1332	N	1332	-0-	-0-	-0-	31	1	1266	2	N	32					192
							35	9									
09	1243	N	1243	-0-	-0-	-0-	30	1	1210	2	N	3	178	1			17
							3	9									
10	1215	N	1215	-0-	-0-	-0-	31	1	1184	2	N	-0-					17
11	1228	N	1228	-0-	-0-	-0-	30	1	1196	2	N	2					19
							2	9									
*12	1269	N	1269	-0-	-0-	-0-	33	1	1194	2	N	38					57
							42	9									
*01	1278	N	1278	-0-	-0-	-0-	81	1	1196	2	N	1					58
							1	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

08	2560	N	2560	-0-	-0-	-0-	2539	2	21	9	N	19	183	1			53
09	2360	N	2360	-0-	-0-	-0-	2334	2	26	9	N	24					77
10	2441	N	2441	-0-	-0-	-0-	2399	2	42	9	N	38					115
11	2580	N	2580	-0-	-0-	-0-	191	1	2360	2	N	26					141
							29	9									
*12	2818	N	2818	-0-	-0-	-0-	314	1	2463	2	N	37					178
							41	9									
*01	2828	N	2828	-0-	-0-	-0-	312	1	2481	2	N	32					210
							35	9									

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

08	1961	N	1961	-0-	-0-	-0-	31	1	1898	2	N	29					82
							32	9									
09	1903	N	1903	-0-	-0-	-0-	30	1	1845	2	N	25					107
							28	9									
10	1970	N	1970	-0-	-0-	-0-	31	1	1915	2	N	22					129
							24	9									
11	1847	N	1847	-0-	-0-	-0-	30	1	1814	2	N	3					132
							3	9									
*12	1858	N	1858	-0-	-0-	-0-	31	1	1825	2	N	2					134
							2	9									
*01	1859	N	1859	-0-	-0-	-0-	31	1	1750	2	N	71					205
							78	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

08	1552	N	1552	-0-	-0-	-0-	1498	2	54	9	N	49					157
09	1467	N	1467	-0-	-0-	-0-	1447	2	20	9	N	18					175
10	1484	N	1484	-0-	-0-	-0-	1476	2	8	9	N	7					182
11	1410	N	1410	-0-	-0-	-0-	1409	2	1	9	N	1					183
*12	1489	N	1489	-0-	-0-	-0-	1439	2	50	9	N	45	183	1			45
*01	1424	N	1424	-0-	-0-	-0-	1418	2	6	9	N	5					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0-	-0-	1409	2	66	9	N	60					155
09	1402	N	1402	-0-	-0-	-0-	1363	2	39	9	N	35					190
10	1324	N	1324	-0-	-0-	-0-	1322	2	2	9	N	2					192
11	1330	N	1330	-0-	-0-	-0-	1302	2	28	9	N	25	180	1			37
*12	1329	N	1329	-0-	-0-	-0-	1326	2	3	9	N	3					40
*01	1323	N	1323	-0-	-0-	-0-	1293	2	30	9	N	27					67

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1844	N	1844	-0-	-0-	-0-	1841	2	3	9	N	3					80
09	1830	N	1830	-0-	-0-	-0-	1815	2	15	9	N	14					94
10	1881	N	1881	-0-	-0-	-0-	1867	2	14	9	N	13					107
11	1778	N	1778	-0-	-0-	-0-	1765	2	13	9	N	12					119
*12	1813	N	1813	-0-	-0-	-0-	1802	2	11	9	N	10					129
*01	1848	N	1848	-0-	-0-	-0-	1836	2	12	9	N	11					140

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	2317	2	9	9	N	8					147
09	2212	N	2212	-0-	-0-	-0-	2209	2	3	9	N	3					150
10	2225	N	2225	-0-	-0-	-0-	2223	2	2	9	N	2					152
11	2058	N	2058	-0-	-0-	-0-	2056	2	2	9	N	2					154
*12	2109	N	2109	-0-	-0-	-0-	2108	2	1	9	N	1					155
*01	2080	N	2080	-0-	-0-	-0-	2058	2	22	9	N	20					175

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1026	2	1	9	N	1					125
09	1000	N	1000	-0-	-0-	-0-	996	2	4	9	N	4					129
10	1031	N	1031	-0-	-0-	-0-	1024	2	7	9	N	6					135
11	990	N	990	-0-	-0-	-0-	986	2	4	9	N	4					139
*12	910	N	910	-0-	-0-	-0-	904	2	6	9	N	5					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2427	N	2427	-0-	-0-	-0-	2420	2	7	9	N	6					99
09	2350	N	2350	-0-	-0-	-0-	2313	2	37	9	N	34					133
10	2359	N	2359	-0-	-0-	-0-	2358	2	1	9	N	1					134
11	2341	N	2341	-0-	-0-	-0-	2304	2	37	9	N	34					168
*12	2285	N	2285	-0-	-0-	-0-	2283	2	2	9	N	2					170
*01	2338	N	2338	-0-	-0-	-0-	2318	2	20	9	N	18					188

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					176
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					176
10	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					176
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					176
*12	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					176
*01	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					176

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2144	N	2144	-0-	-0-	-0-	2130	2	14	9	N	13					285
09	2071	N	2071	-0-	-0-	-0-	2069	2	2	9	N	2	187	1			100
10	2070	N	2070	-0-	-0-	-0-	2042	2	28	9	N	25					125
11	1769	N	1769	-0-	-0-	-0-	1736	2	33	9	N	30					155
*12	2046	N	2046	-0-	-0-	-0-	2029	2	17	9	N	15					170
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					170

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	-0-	1653	2	6	9	N	5					159
09	1673	N	1673	-0-	-0-	-0-	1650	2	23	9	N	21					180
10	1715	N	1715	-0-	-0-	-0-	1691	2	24	9	N	22					202
11	1649	N	1649	-0-	-0-	-0-	1623	2	26	9	N	24	171	1			55
*12	1711	N	1711	-0-	-0-	-0-	1687	2	24	9	N	22					77
*01	1837	N	1837	-0-	-0-	-0-	191	1	1627	2	N	17					94
							19	9									

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	1915	2	9	9	N	8					137
09	1945	N	1945	-0-	-0-	-0-	1942	2	3	9	N	3					140
10	2028	N	2028	-0-	-0-	-0-	1993	2	35	9	N	32					172
11	1880	N	1880	-0-	-0-	-0-	1869	2	11	9	N	10	152	1			30
*12	1955	N	1955	-0-	-0-	-0-	1942	2	13	9	N	12					42
*01	2080	N	2080	-0-	-0-	-0-	191	1	1882	2	N	6					48
							7	9									

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					32
09	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1					33
10	915	N	915	-0-	-0-	-0-	915	2			N	-0-					33
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					33
*12	881	N	881	-0-	-0-	-0-	10	1	870	2	N	1					34
							1	9									
*01	1144	N	1144	-0-	-0-	-0-	256	1	888	2	N	-0-					34

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					86
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					86
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					86
11	1072	N	1072	-0-	-0-	-0-	222	1	850	2	N	-0-					86
*12	970	N	970	-0-	-0-	-0-	141	1	829	2	N	-0-					86
*01	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					86

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2895	-0-	-50	-0-	2867	2	28	9	N	25					68
09	2790	X	2780	-0-	-10	-0-	2740	2	40	9	N	36					104
10	2914	X	2799	-0-	-115	-0-	2776	2	23	9	N	21					125
11	2820	X	2708	-0-	-112	-0-	2706	2	2	9	N	2					127
*12	2755	N	2755	-0-	-0-	-0-	2753	2	2	9	N	2					129
*01	2753	N	2753	-0-	-0-	-0-	2728	2	25	9	N	23					152

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	667	2	1	9	N	1					64
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	3	34	1			33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	911	2	21	9	N	19					284
09	901	N	901	-0-	-0-	-0-	878	2	23	9	N	21	184	1			121
10	879	N	879	-0-	-0-	-0-	866	2	13	9	N	12					133
11	814	N	814	-0-	-0-	-0-	797	2	17	9	N	15					148
*12	773	N	773	-0-	-0-	-0-	767	2	6	9	N	5					153
*01	952	N	952	-0-	-0-	-0-	191	1	750	2	N	10					163
							11	9									

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					57
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					57
10	911	N	911	-0-	-0-	-0-	904	2	7	9	N	6					63
11	868	N	868	-0-	-0-	-0-	858	2	10	9	N	9					72
*12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					72
*01	1063	N	1063	-0-	-0-	-0-	186	1	870	2	N	6					78
							7	9									

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3614	-0-	-819	-0-	3594	2	20	9	N	18					204
09	4080	X	3356	-0-	-724	-0-	3334	2	22	9	N	20					224
10	3844	X	3466	-0-	-378	-0-	3444	2	22	9	N	20					244
11	3630	X	3232	-0-	-398	-0-	3219	2	13	9	N	12					256
12	3627	X	3058	-0-	-569	-0-	3058	2			N	-0-					256
01	3627	X	3474	-0-	-153	-0-	287	1	3141	2	N	42	188	1			110
							46	9									

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0-	-0-	2215	2	18	9	N	16					117
09	2177	N	2177	-0-	-0-	-0-	2158	2	19	9	N	17					134
10	2245	N	2245	-0-	-0-	-0-	2228	2	17	9	N	15					149
11	2441	N	2441	-0-	-0-	-0-	260	1	2167	2	N	13					162
							14	9									
*12	2504	N	2504	-0-	-0-	-0-	302	1	2196	2	N	5					167
							6	9									
*01	2293	N	2293	-0-	-0-	-0-	151	1	2141	2	N	1					168
							1	9									

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1374	2	21	9	N	19	181	1			49
09	1312	N	1312	-0-	-0-	-0-	1300	2	12	9	N	11					60
10	1299	N	1299	-0-	-0-	-0-	1274	2	25	9	N	23					83
11	1302	N	1302	-0-	-0-	-0-	50	1	1248	2	N	4					87
							4	9									
*12	1283	N	1283	-0-	-0-	-0-	1277	2	6	9	N	5					92
*01	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					94

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2505	N	2505	-0-	-0-	-0-	2494	2	11	9	N	10					190
09	2069	N	2069	-0-	-0-	-0-	2019	2	50	9	N	45	184	1			51
10	2491	N	2491	-0-	-0-	-0-	2487	2	4	9	N	4					55
11	2428	N	2428	-0-	-0-	-0-	2404	2	24	9	N	22					77
*12	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	N	1					78
*01	2429	N	2429	-0-	-0-	-0-	2427	2	2	9	N	2					80

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1635	N	1635	-0-	-0-	-0-	1626	2	9	9	N	8					132
09	1567	N	1567	-0-	-0-	-0-	1559	2	8	9	N	7					139
10	1598	N	1598	-0-	-0-	-0-	1587	2	11	9	N	10					149
11	1678	N	1678	-0-	-0-	-0-	171	1	1505	2	N	2					151
							2	9									
*12	1793	N	1793	-0-	-0-	-0-	251	1	1534	2	N	7					158
							8	9									
*01	1825	N	1825	-0-	-0-	-0-	261	1	1550	2	N	13					171
							14	9									

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

08	1918	N	1918	-0-	-0-	-0-	1903	2	15	9	N	14					100
09	1857	N	1857	-0-	-0-	-0-	1844	2	13	9	N	12					112
10	1910	N	1910	-0-	-0-	-0-	1891	2	19	9	N	17					129
11	2087	N	2087	-0-	-0-	-0-	261	1	1816	2	N	9					138
							10	9									
*12	2184	N	2184	-0-	-0-	-0-	312	1	1858	2	N	13					151
							14	9									
*01	2173	N	2173	-0-	-0-	-0-	302	1	1850	2	N	19					170
							21	9									

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

08	2790	X	2712	-0-	-78	-0-	2710	2	2	9	N	2					27
09	2649	X	2649	-0-	-0-	-0-	2609	2	40	9	N	36					63
10	2821	X	2641	-0-	-180	-0-	2639	2	2	9	N	2					65
11	2700	X	2616	-0-	-84	-0-	2568	2	48	9	N	44					109
*12	2597	N	2597	-0-	-0-	-0-	2596	2	1	9	N	1					110
*01	2566	N	2566	-0-	-0-	-0-	2564	2	2	9	N	2					112

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

08	3038	X	2488	-0-	-550	-0-	2462	2	26	9	N	24	187	1			71
09	2730	X	2570	-0-	-160	-0-	2564	2	6	9	N	5					76
10	2852	X	2458	-0-	-394	-0-	2456	2	2	9	N	2					78
11	2706	X	2706	-0-	-0-	-0-	2652	2	54	9	N	49					127
12	2821	X	2818	-0-	-3	-0-	2766	2	52	9	N	47					174
01	2666	X	2537	-0-	-129	-0-	2490	2	47	9	N	43					217

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

08	1979	N	1979	-0-	-0-	-0-	1969	2	10	9	N	9					223
09	1895	N	1895	-0-	-0-	-0-	1885	2	10	9	N	9	184	1			48
10	1934	N	1934	-0-	-0-	-0-	1917	2	17	9	N	15					63
11	1861	N	1861	-0-	-0-	-0-	1850	2	11	9	N	10					73
*12	1854	N	1854	-0-	-0-	-0-	1841	2	13	9	N	12					85
*01	1827	N	1827	-0-	-0-	-0-	1816	2	11	9	N	10					95

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

08	2312	N	2312	-0-	-0-	-0-	2291	2	21	9	N	19	183	1			28
09	2197	N	2197	-0-	-0-	-0-	2165	2	32	9	N	29					57
10	2291	N	2291	-0-	-0-	-0-	2233	2	58	9	N	53					110
11	2148	N	2148	-0-	-0-	-0-	2127	2	21	9	N	19					129
*12	2179	N	2179	-0-	-0-	-0-	2176	2	3	9	N	3					132
*01	2241	N	2241	-0-	-0-	-0-	2177	2	64	9	N	58					190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					121
09	1048	N	1048	-0-	-0-	-0-	1036	2	12	9	N	11					132
10	1040	N	1040	-0-	-0-	-0-	1026	2	14	9	N	13					145
11	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					158
*12	947	N	947	-0-	-0-	-0-	937	2	10	9	N	9					167
*01	1093	N	1093	-0-	-0-	-0-	191	1	896	2	N	5					172
							6	9									

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2734	X	2734	-0-	-0-	-0-	2700	2	34	9	N	31					104
09	2577	X	2577	-0-	-0-	-0-	2567	2	10	9	N	9					113
10	2676	X	2676	-0-	-0-	-0-	2625	2	51	9	N	46					159
11	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					159
*12	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					159
*01	2567	X	2567	-0-	-0-	-0-	2565	2	2	9	N	2					161

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2631	N	2631	-0-	-0-	-0-	2601	2	30	9	N	27					167
09	2587	N	2587	-0-	-0-	-0-	2556	2	31	9	N	28					195
10	2565	N	2565	-0-	-0-	-0-	2542	2	23	9	N	21	183	1			33
11	2593	N	2593	-0-	-0-	-0-	2484	2	109	9	N	99					132
*12	2461	N	2461	-0-	-0-	-0-	2433	2	28	9	N	25					157
*01	2508	N	2508	-0-	-0-	-0-	2488	2	20	9	N	18					175

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	1616	2	54	9	N	49					134
09	1650	N	1650	-0-	-0-	-0-	1630	2	20	9	N	18					152
10	1685	N	1685	-0-	-0-	-0-	1683	2	2	9	N	2					154
11	1563	N	1563	-0-	-0-	-0-	1562	2	1	9	N	1					155
*12	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4					159
*01	1619	N	1619	-0-	-0-	-0-	1601	2	18	9	N	16					175

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0-	-0-	1455	2	20	9	N	18					134
09	1422	N	1422	-0-	-0-	-0-	1402	2	20	9	N	18					152
10	1425	N	1425	-0-	-0-	-0-	1410	2	15	9	N	14					166
11	1678	N	1678	-0-	-0-	-0-	261	1	1395	2	N	20					186
							22	9									
*12	1735	N	1735	-0-	-0-	-0-	312	1	1404	2	N	17					203
							19	9									
*01	1696	N	1696	-0-	-0-	-0-	302	1	1372	2	N	20					223
							22	9									

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2240	N	2240	-0-	-0-	-0-	2208	2	32	9	N	29					89
09	2182	N	2182	-0-	-0-	-0-	2176	2	6	9	N	5					94
10	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					94
11	2109	N	2109	-0-	-0-	-0-	2078	2	31	9	N	28					122
*12	2179	N	2179	-0-	-0-	-0-	2177	2	2	9	N	2					124
*01	2238	N	2238	-0-	-0-	-0-	2224	2	14	9	N	13					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1849	N	1849	-0-	-0-	-0-	31	1	1801	2	N	15					202
							17	9									
09	1742	N	1742	-0-	-0-	-0-	30	1	1711	2	N	1	181	1			22
							1	9									
10	1791	N	1791	-0-	-0-	-0-	31	1	1757	2	N	3					25
							3	9									
11	1769	N	1769	-0-	-0-	-0-	30	1	1687	2	N	47					72
							52	9									
*12	1731	N	1731	-0-	-0-	-0-	31	1	1693	2	N	6					78
							7	9									
*01	1717	N	1717	-0-	-0-	-0-	31	1	1684	2	N	2					80
							2	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

08	1982	N	1982	-0-	-0-	-0-	1970	2	12	9	N	11					68
09	1929	N	1929	-0-	-0-	-0-	1927	2	2	9	N	2					70
10	2008	N	2008	-0-	-0-	-0-	1971	2	37	9	N	34					104
11	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	N	1					105
*12	2019	N	2019	-0-	-0-	-0-	2008	2	11	9	N	10					115
*01	2018	N	2018	-0-	-0-	-0-	1985	2	33	9	N	30					145

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

08	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					57
09	1649	N	1649	-0-	-0-	-0-	1648	2	1	9	N	1					58
10	1702	N	1702	-0-	-0-	-0-	1677	2	25	9	N	23					81
11	1945	N	1945	-0-	-0-	-0-	261	1	1631	2	N	48					129
							53	9									
*12	1971	N	1971	-0-	-0-	-0-	312	1	1641	2	N	16					145
							18	9									
*01	1969	N	1969	-0-	-0-	-0-	312	1	1657	2	N	-0-					145

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

08	2790	X	2411	-0-	-379	-0-	2387	2	24	9	N	22					237
09	2640	X	2328	-0-	-312	-0-	2296	2	32	9	N	29					266
10	2511	X	2396	-0-	-115	-0-	2362	2	34	9	N	31					297
11	2307	X	2307	-0-	-0-	-0-	2286	2	21	9	N	19	191	1			125
12	2418	X	2346	-0-	-72	-0-	2316	2	30	9	N	27					152
01	2418	X	2330	-0-	-88	-0-	30	1	2281	2	N	17					169
							19	9									

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

08	3038	X	2811	-0-	-227	-0-	2789	2	22	9	N	20					156
09	2790	X	2752	-0-	-38	-0-	2724	2	28	9	N	25					181
10	2945	X	2760	-0-	-185	-0-	2737	2	23	9	N	21					202
11	2850	X	2726	-0-	-124	-0-	2702	2	24	9	N	22					224
12	2821	X	2773	-0-	-48	-0-	2756	2	17	9	N	15	192	1			47
01	2852	X	2794	-0-	-58	-0-	2766	2	28	9	N	25					72

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

08	2118	N	2118	-0-	-0-	-0-	2112	2	6	9	N	5					116
09	2070	N	2070	-0-	-0-	-0-	2042	2	28	9	N	25					141
10	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					141
11	2019	N	2019	-0-	-0-	-0-	2018	2	1	9	N	1					142
*12	2153	N	2153	-0-	-0-	-0-	2110	2	43	9	N	39					181
*01	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					182

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1925	N	1925	-0-	-0-	-0-	1915	2	10	9	N	9					154
09	1837	N	1837	-0-	-0-	-0-	1834	2	3	9	N	3					157
10	1883	N	1883	-0-	-0-	-0-	1875	2	8	9	N	7					164
11	1814	N	1814	-0-	-0-	-0-	1808	2	6	9	N	5					169
*12	1865	N	1865	-0-	-0-	-0-	1859	2	6	9	N	5					174
*01	1786	N	1786	-0-	-0-	-0-	1780	2	6	9	N	5					179

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	838	2	23	9	N	21					110
09	811	N	811	-0-	-0-	-0-	794	2	17	9	N	15					125
10	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4					129
11	812	N	812	-0-	-0-	-0-	790	2	22	9	N	20					149
*12	745	N	745	-0-	-0-	-0-	743	2	2	9	N	2					151
*01	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					153

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	1727	2	13	9	N	12					32
09	1617	N	1617	-0-	-0-	-0-	1592	2	25	9	N	23					55
10	1681	N	1681	-0-	-0-	-0-	1631	2	50	9	N	45					100
11	1651	N	1651	-0-	-0-	-0-	1633	2	18	9	N	16					116
*12	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4					120
*01	1553	N	1553	-0-	-0-	-0-	1536	2	17	9	N	15					135

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					203
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-	175	1			28
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					28
11	500	N	500	-0-	-0-	-0-	493	2	7	9	N	6					34
*12	475	N	475	-0-	-0-	-0-	465	2	10	9	N	9					43
*01	665	N	665	-0-	-0-	-0-	191	1	462	2	N	11					54
							12	9									

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	-0-	1408	2	10	9	N	9					178
09	1419	N	1419	-0-	-0-	-0-	1408	2	11	9	N	10					188
10	1383	N	1383	-0-	-0-	-0-	1358	2	25	9	N	23					211
11	1461	N	1461	-0-	-0-	-0-	60	1	1376	2	N	23					234
							25	9									
*12	1707	N	1707	-0-	-0-	-0-	312	1	1363	2	N	29	185	1			78
							32	9									
*01	1708	N	1708	-0-	-0-	-0-	312	1	1375	2	N	19					97
							21	9									

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	641	2	2	9	N	2					222
09	669	N	669	-0-	-0-	-0-	666	2	3	9	N	3	185	1			40
10	630	N	630	-0-	-0-	-0-	621	2	9	9	N	8					48
11	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					57
*12	554	N	554	-0-	-0-	-0-	547	2	7	9	N	6					63
*01	857	N	857	-0-	-0-	-0-	186	1	667	2	N	4					67
							4	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					174
09	1269	N	1269	-0-	-0-	-0-	1262	2	7	9	N	6					180
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					180
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					180
*12	1164	N	1164	-0-	-0-	-0-	1160	2	4	9	N	4					184
*01	1188	N	1188	-0-	-0-	-0-	1176	2	12	9	N	11					195

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2063	N	2063	-0-	-0-	-0-	2060	2	3	9	N	3					115
09	1896	N	1896	-0-	-0-	-0-	1875	2	21	9	N	19					134
10	1953	N	1953	-0-	-0-	-0-	1931	2	22	9	N	20					154
11	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	N	1					155
*12	1828	N	1828	-0-	-0-	-0-	1824	2	4	9	N	4					159
*01	1839	N	1839	-0-	-0-	-0-	1794	2	45	9	N	41					200

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					102
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					102
10	766	N	766	-0-	-0-	-0-	763	2	3	9	N	3					105
11	768	N	768	-0-	-0-	-0-	764	2	4	9	N	4					109
*12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					109
*01	949	N	949	-0-	-0-	-0-	191	1	757	2	N	1					110
							1	9									

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1171	2	12	9	N	11					64
09	1168	N	1168	-0-	-0-	-0-	1156	2	12	9	N	11					75
10	1122	N	1122	-0-	-0-	-0-	1113	2	9	9	N	8					83
11	1345	N	1345	-0-	-0-	-0-	260	1	1081	2	N	4					87
							4	9									
*12	1392	N	1392	-0-	-0-	-0-	271	1	1113	2	N	7					94
							8	9									
*01	1416	N	1416	-0-	-0-	-0-	282	1	1120	2	N	13					107
							14	9									

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					197
09	800	N	800	-0-	-0-	-0-	792	2	8	9	N	7					204
10	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					205
11	1103	N	1103	-0-	-0-	-0-	1067	2	36	9	N	33	188	1			50
*12	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					53
*01	1500	N	1500	-0-	-0-	-0-	191	1	1257	2	N	47					100
							52	9									

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					149
09	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					149
10	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					149
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					149
*12	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					149
*01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					149

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2	186	1			13
09	997	N	997	-0-	-0-	-0-	984	2	13	9	N	12					25
10	1057	N	1057	-0-	-0-	-0-	1022	2	35	9	N	32					57
11	968	N	968	-0-	-0-	-0-	967	2	1	9	N	1					58
*12	965	N	965	-0-	-0-	-0-	961	2	4	9	N	4					62
*01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					62

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	689	2	7	9	N	6					63
09	690	N	690	-0-	-0-	-0-	679	2	11	9	N	10					73
10	675	N	675	-0-	-0-	-0-	665	2	10	9	N	9					82
11	627	N	627	-0-	-0-	-0-	619	2	8	9	N	7					89
*12	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					97
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1772	2	11	9	N	10					66
09	1700	N	1700	-0-	-0-	-0-	1686	2	14	9	N	13					79
10	1670	N	1670	-0-	-0-	-0-	1659	2	11	9	N	10					89
11	1613	N	1613	-0-	-0-	-0-	1600	2	13	9	N	12					101
*12	1654	N	1654	-0-	-0-	-0-	1640	2	14	9	N	13					114
*01	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					124

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2557	-0-	-481	-0-	2555	2	2	9	N	2					30
09	2880	X	2634	-0-	-246	-0-	2612	2	22	9	N	20					50
10	2852	X	2842	-0-	-10	-0-	2748	2	94	9	N	85					135
11	2601	X	2601	-0-	-0-	-0-	2553	2	48	9	N	44					179
12	2542	X	2420	-0-	-122	-0-	2411	2	9	9	N	8					187
*01	2748	X	2748	-0-	-0-	-0-	2724	2	24	9	N	22					209

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					178
09	895	N	895	-0-	-0-	-0-	880	2	15	9	N	14					192
10	900	N	900	-0-	-0-	-0-	890	2	10	9	N	9					201
11	1036	N	1036	-0-	-0-	-0-	230	1	804	2	N	2	188	1			15
							2	9									
*12	1191	N	1191	-0-	-0-	-0-	312	1	879	2	N	-0-					15
*01	1187	N	1187	-0-	-0-	-0-	312	1	875	2	N	-0-					15

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	660	2			N	-0-					27
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					27
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					27
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					27
*12	643	N	643	-0-	-0-	-0-	2	1	641	2	N	-0-					27
*01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					27

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	959	2	12	9	N	11					168
09	936	N	936	-0-	-0-	-0-	928	2	8	9	N	7					175
10	953	N	953	-0-	-0-	-0-	938	2	15	9	N	14					189
11	1185	N	1185	-0-	-0-	-0-	261	1	917	2	N	6					195
							7	9									
*12	1253	N	1253	-0-	-0-	-0-	312	1	934	2	N	6					201
							7	9									
*01	1252	N	1252	-0-	-0-	-0-	312	1	912	2	N	25	183	1			43
							28	9									

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					210
09	546	N	546	-0-	-0-	-0-	546	2			N	-0-					210
10	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					215
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					215
*12	524	N	524	-0-	-0-	-0-	496	2	28	9	N	25					240
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

08	2316	N	2316	-0-	-0-	-0-	1990	2	326	9	N	296	184	1			289
09	1953	N	1953	-0-	-0-	-0-	1923	2	30	9	N	27	189	1			127
10	2032	N	2032	-0-	-0-	-0-	2006	2	26	9	N	24					151
11	1993	N	1993	-0-	-0-	-0-	1926	2	67	9	N	61	187	1			25
*12	1935	N	1935	-0-	-0-	-0-	1907	2	28	9	N	25					50
*01	1988	N	1988	-0-	-0-	-0-	106	1	1860	2	N	20					70
							22	9									

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

08	1981	N	1981	-0-	-0-	-0-	1969	2	12	9	N	11					135
09	1863	N	1863	-0-	-0-	-0-	1841	2	22	9	N	20					155
10	1899	N	1899	-0-	-0-	-0-	1858	2	41	9	N	37					192
11	1817	N	1817	-0-	-0-	-0-	1808	2	9	9	N	8					200
*12	1572	N	1572	-0-	-0-	-0-	1533	2	39	9	N	35	177	1			58
*01	2159	N	2159	-0-	-0-	-0-	287	1	1859	2	N	12					70
							13	9									

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

08	1678	N	1678	-0-	-0-	-0-	1675	2	3	9	N	3					65
09	1603	N	1603	-0-	-0-	-0-	1592	2	11	9	N	10					75
10	1581	N	1581	-0-	-0-	-0-	1571	2	10	9	N	9					84
11	1525	N	1525	-0-	-0-	-0-	1514	2	11	9	N	10					94
*12	1733	N	1733	-0-	-0-	-0-	1726	2	7	9	N	6					100
*01	1805	N	1805	-0-	-0-	-0-	30	1	1734	2	N	37					137
							41	9									

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

08	2430	N	2430	-0-	-0-	-0-	2424	2	6	9	N	5					130
09	2317	N	2317	-0-	-0-	-0-	2313	2	4	9	N	4					134
10	2342	N	2342	-0-	-0-	-0-	2335	2	7	9	N	6					140
11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2					142
*12	2313	N	2313	-0-	-0-	-0-	2311	2	2	9	N	2					144
*01	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					144

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					303
09	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-	187	1			116
10	2291	N	2291	-0-	-0-	-0-	2269	2	22	9	N	20					136
11	2109	N	2109	-0-	-0-	-0-	2069	2	40	9	N	36					172
*12	2086	N	2086	-0-	-0-	-0-	2050	2	36	9	N	33					205
*01	2309	N	2309	-0-	-0-	-0-	191	1	2090	2	N	25	179	1			51
							28	9									

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3518	-0-	-636	-0-	3467	2	51	9	N	46	187	1			68
09	3750	X	3362	-0-	-388	-0-	3360	2	2	9	N	2					70
10	3813	X	3408	-0-	-405	-0-	3406	2	2	9	N	2					72
11	3660	X	3137	-0-	-523	-0-	3136	2	1	9	N	1					73
12	3627	X	3005	-0-	-622	-0-	3003	2	2	9	N	2					75
01	3503	X	3300	-0-	-203	-0-	3272	2	28	9	N	25					100

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	-0-	1905	2	3	9	N	3					147
09	1951	N	1951	-0-	-0-	-0-	1921	2	30	9	N	27					174
10	2017	N	2017	-0-	-0-	-0-	1967	2	50	9	N	45					219
11	1831	N	1831	-0-	-0-	-0-	1808	2	23	9	N	21	184	1			56
*12	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					58
*01	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	N	2					60

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	-0-	1878	2	54	9	N	49					135
09	1794	N	1794	-0-	-0-	-0-	1786	2	8	9	N	7					142
10	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					147
11	2053	N	2053	-0-	-0-	-0-	270	1	1765	2	N	16					163
							18	9									
*12	2145	N	2145	-0-	-0-	-0-	312	1	1785	2	N	44					207
							48	9									
*01	2135	N	2135	-0-	-0-	-0-	312	1	1767	2	N	51					258
							56	9									

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	N	2079	-0-	-0-	-0-	2077	2	2	9	N	2					119
09	2045	N	2045	-0-	-0-	-0-	2014	2	31	9	N	28					147
10	2033	N	2033	-0-	-0-	-0-	2030	2	3	9	N	3					150
11	1956	N	1956	-0-	-0-	-0-	1954	2	2	9	N	2					152
*12	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					154
*01	2008	N	2008	-0-	-0-	-0-	1947	2	61	9	N	55					209

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					63
09	936	N	936	-0-	-0-	-0-	925	2	11	9	N	10					73
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					73
11	1009	N	1009	-0-	-0-	-0-	101	1	906	2	N	2					75
							2	9									
*12	1142	N	1142	-0-	-0-	-0-	197	1	943	2	N	2					77
							2	9									
*01	1197	N	1197	-0-	-0-	-0-	312	1	885	2	N	-0-					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	1252	2	14	9	N	13					157
09	1117	N	1117	-0-	-0-	-0-	1114	2	3	9	N	3					160
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					160
11	1271	N	1271	-0-	-0-	-0-	260	1	1004	2	N	6					166
							7	9									
*12	1255	N	1255	-0-	-0-	-0-	131	1	1112	2	N	11					177
							12	9									
*01	1289	N	1289	-0-	-0-	-0-	151	1	1124	2	N	13					190
							14	9									

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					72
09	2146	N	2146	-0-	-0-	-0-	2129	2	17	9	N	15					87
10	2095	N	2095	-0-	-0-	-0-	2078	2	17	9	N	15					102
11	1971	N	1971	-0-	-0-	-0-	1957	2	14	9	N	13					115
*12	2160	N	2160	-0-	-0-	-0-	2143	2	17	9	N	15					130
*01	2411	N	2411	-0-	-0-	-0-	30	1	2364	2	N	15					145
							17	9									

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					92
09	1865	N	1865	-0-	-0-	-0-	1848	2	17	9	N	15					107
10	2145	N	2145	-0-	-0-	-0-	2113	2	32	9	N	29					136
11	2038	N	2038	-0-	-0-	-0-	2015	2	23	9	N	21					157
*12	1997	N	1997	-0-	-0-	-0-	1969	2	28	9	N	25					182
*01	2067	N	2067	-0-	-0-	-0-	191	1	1861	2	N	14					196
							15	9									

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	1174	2	2	9	N	2					122
09	1187	N	1187	-0-	-0-	-0-	1181	2	6	9	N	5					127
10	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	N	1					128
11	1378	N	1378	-0-	-0-	-0-	270	1	1108	2	N	-0-					128
*12	1053	N	1053	-0-	-0-	-0-	96	1	953	2	N	4					132
							4	9									
*01	1058	N	1058	-0-	-0-	-0-	50	1	980	2	N	25					157
							28	9									

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	N	1					170
09	1671	N	1671	-0-	-0-	-0-	1667	2	4	9	N	4					174
10	1716	N	1716	-0-	-0-	-0-	1715	2	1	9	N	1					175
11	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					175
*12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					175
*01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2864	-0-	-205	-0-	2820	2	44	9	N	40					168
09	2850	X	2748	-0-	-102	-0-	2715	2	33	9	N	30					198
10	2945	X	2807	-0-	-138	-0-	2755	2	52	9	N	47	180	1			65
11	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					65
*12	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					65
*01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1610	N	1610	-0-	-0-	-0-	1571	2	39	9	N	35					182
09	1533	N	1533	-0-	-0-	-0-	1500	2	33	9	N	30					212
10	1525	N	1525	-0-	-0-	-0-	1503	2	22	9	N	20					232
11	1431	N	1431	-0-	-0-	-0-	1398	2	33	9	N	30	181	1			81
*12	1467	N	1467	-0-	-0-	-0-	1436	2	31	9	N	28					109
*01	1650	N	1650	-0-	-0-	-0-	191	1	1433	2	N	24					133
							26	9									

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1150	2	1	9	N	1					48
09	1140	N	1140	-0-	-0-	-0-	1125	2	15	9	N	14					62
10	1148	N	1148	-0-	-0-	-0-	1142	2	6	9	N	5					67
11	1106	N	1106	-0-	-0-	-0-	1089	2	17	9	N	15					82
*12	1376	N	1376	-0-	-0-	-0-	1348	2	28	9	N	25					107
*01	1244	N	1244	-0-	-0-	-0-	191	1	1043	2	N	9	77	1			39
							10	9									

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2204	-0-	-772	-0-	2203	2	1	9	N	1					125
09	2820	X	2440	-0-	-380	-0-	2383	2	57	9	N	52					177
10	2852	X	2481	-0-	-371	-0-	2437	2	44	9	N	40					217
11	2580	X	2375	-0-	-205	-0-	2295	2	80	9	N	73	190	1			100
*12	2272	N	2272	-0-	-0-	-0-	2270	2	2	9	N	2					102
*01	2447	N	2447	-0-	-0-	-0-	2423	2	24	9	N	22					124

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					79
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					79
10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					79
11	822	N	822	-0-	-0-	-0-	190	1	632	2	N	-0-					79
*12	773	N	773	-0-	-0-	-0-	282	1	491	2	N	-0-					79
*01	920	N	920	-0-	-0-	-0-	312	1	608	2	N	-0-					79

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					79
09	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					79
10	1340	N	1340	-0-	-0-	-0-	1321	2	19	9	N	17					96
11	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					98
*12	1322	N	1322	-0-	-0-	-0-	80	1	1242	2	N	-0-					98
*01	1371	N	1371	-0-	-0-	-0-	201	1	1170	2	N	-0-					98

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3447	X	3447	-0-	-0-	-0-	3445	2	2	9	N	2					53
09	2970	X	2753	-0-	-217	-0-	2751	2	2	9	N	2					55
10	3069	X	3031	-0-	-38	-0-	3030	2	1	9	N	1					56
11	3366	X	3366	-0-	-0-	-0-	3292	2	74	9	N	67					123
*12	3318	X	3318	-0-	-0-	-0-	3281	2	37	9	N	34					157
*01	3240	X	3240	-0-	-0-	-0-	3228	2	12	9	N	11					168

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	31	1	1394	2	N	2					157
							2	9									
09	1393	N	1393	-0-	-0-	-0-	30	1	1338	2	N	23					180
							25	9									
10	1345	N	1345	-0-	-0-	-0-	31	1	1303	2	N	10					190
							11	9									
11	1220	N	1220	-0-	-0-	-0-	30	1	1177	2	N	12	180	1			22
							13	9									
*12	1401	N	1401	-0-	-0-	-0-	31	1	1369	2	N	1					23
							1	9									
*01	1366	N	1366	-0-	-0-	-0-	31	1	1331	2	N	4					27
							4	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

08	693	N	693	-0-	-0-	-0-	669	2	24	9	N	22					89
09	625	N	625	-0-	-0-	-0-	616	2	9	9	N	8					97
10	637	N	637	-0-	-0-	-0-	629	2	8	9	N	7					104
11	623	N	623	-0-	-0-	-0-	621	2	2	9	N	2					106
*12	587	N	587	-0-	-0-	-0-	576	2	11	9	N	10					116
*01	613	N	613	-0-	-0-	-0-	607	2	6	9	N	5					121

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

08	1691	N	1691	-0-	-0-	-0-	1684	2	7	9	N	6					62
09	1614	N	1614	-0-	-0-	-0-	1601	2	13	9	N	12					74
10	1661	N	1661	-0-	-0-	-0-	1648	2	13	9	N	12					86
11	1563	N	1563	-0-	-0-	-0-	1552	2	11	9	N	10					96
*12	1621	N	1621	-0-	-0-	-0-	1609	2	12	9	N	11					107
*01	1572	N	1572	-0-	-0-	-0-	1562	2	10	9	N	9					116

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

08	1474	N	1474	-0-	-0-	-0-	1473	2	1	9	N	1					214
09	1352	N	1352	-0-	-0-	-0-	1342	2	10	9	N	9					223
10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					223
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					223
*12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					223
*01	1733	N	1733	-0-	-0-	-0-	1702	2	31	9	N	28					251

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

08	733	N	733	-0-	-0-	-0-	723	2	10	9	N	9					60
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					60
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					60
11	835	N	835	-0-	-0-	-0-	200	1	635	2	N	-0-					60
*12	863	N	863	-0-	-0-	-0-	171	1	692	2	N	-0-					60
*01	489	N	489	-0-	-0-	-0-	30	1	459	2	N	-0-					60

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	833	2	1	9	N	1					121
09	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1					122
10	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1					123
11	818	N	818	-0-	-0-	-0-	788	2	30	9	N	27					150
*12	1169	N	1169	-0-	-0-	-0-	1167	2	2	9	N	2					152
*01	1199	N	1199	-0-	-0-	-0-	1143	2	56	9	N	51	184	1			19

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3593	-0-	-127	-0-	3558	2	35	9	N	32					185
09	3570	X	3501	-0-	-69	-0-	3476	2	25	9	N	23					208
10	3573	X	3573	-0-	-0-	-0-	3554	2	19	9	N	17	180	1			45
11	3485	X	3485	-0-	-0-	-0-	3432	2	53	9	N	48					93
*12	3507	X	3507	-0-	-0-	-0-	3485	2	22	9	N	20					113
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					113

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2522	-0-	-299	-0-	31	1	2489	2	N	2					35
							2	9									
09	2580	X	2406	-0-	-174	-0-	30	1	2341	2	N	32					67
							35	9									
10	2604	X	2472	-0-	-132	-0-	2455	2	17	9	N	15					82
11	2520	X	2370	-0-	-150	-0-	2367	2	3	9	N	3					85
*12	2397	N	2397	-0-	-0-	-0-	31	1	2323	2	N	39					124
							43	9									
*01	2378	N	2378	-0-	-0-	-0-	31	1	2322	2	N	23					147
							25	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1568	2	28	9	N	25					142
09	1438	N	1438	-0-	-0-	-0-	1429	2	9	9	N	8					150
10	1304	N	1304	-0-	-0-	-0-	1283	2	21	9	N	19					169
11	1380	N	1380	-0-	-0-	-0-	1362	2	18	9	N	16					185
*12	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2					187
*01	1315	N	1315	-0-	-0-	-0-	1304	2	11	9	N	10					197

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3983	X	3983	-0-	-0-	-0-	3965	2	18	9	N	16					128
09	3743	X	3743	-0-	-0-	-0-	3735	2	8	9	N	7					135
10	3995	X	3995	-0-	-0-	-0-	3984	2	11	9	N	10					145
11	3968	X	3968	-0-	-0-	-0-	3937	2	31	9	N	28					173
*12	3745	X	3745	-0-	-0-	-0-	3699	2	46	9	N	42					215
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					215

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2422	-0-	-89	-0-	2389	2	33	9	N	30					167
09	2430	X	2235	-0-	-195	-0-	2221	2	14	9	N	13					180
10	2295	X	2295	-0-	-0-	-0-	2275	2	20	9	N	18					198
11	2171	X	2171	-0-	-0-	-0-	2139	2	32	9	N	29					227
*12	2187	N	2187	-0-	-0-	-0-	2161	2	26	9	N	24	188	1			63
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2971	-0-	-67	-0-	2962	2	9	9	N	8					243
09	2880	X	2786	-0-	-94	-0-	2762	2	24	9	N	22					265
10	2772	X	2772	-0-	-0-	-0-	2758	2	14	9	N	13	181	1			97
11	2728	X	2728	-0-	-0-	-0-	2716	2	12	9	N	11					108
*12	2821	N	2821	-0-	-0-	-0-	2789	2	32	9	N	29					137
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	3244	-0-	-2274	-0-	3224	2	20	9	N	18					233
09	5160	X	3138	-0-	-2022	-0-	3119	2	19	9	N	17					250
10	3220	X	3220	-0-	-0-	-0-	3191	2	29	9	N	26	188	1			88
11	3065	X	3065	-0-	-0-	-0-	3056	2	9	9	N	8					96
*12	3108	X	3108	-0-	-0-	-0-	3093	2	15	9	N	14					110
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					110

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0-	-0-	1508	2	4	9	N	4					43
09	1265	N	1265	-0-	-0-	-0-	1263	2	2	9	N	2					45
10	1434	N	1434	-0-	-0-	-0-	1387	2	47	9	N	43					88
11	1374	N	1374	-0-	-0-	-0-	1356	2	18	9	N	16					104
*12	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					106
*01	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					114

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2932	-0-	-354	-0-	2930	2	2	9	N	2					109
09	3000	X	2842	-0-	-158	-0-	2809	2	33	9	N	30					139
10	3069	X	2910	-0-	-159	-0-	2899	2	11	9	N	10					149
11	2830	X	2830	-0-	-0-	-0-	2829	2	1	9	N	1					150
12	2945	X	2943	-0-	-2	-0-	2882	2	61	9	N	55	182	1			23
*01	2953	X	2953	-0-	-0-	-0-	2925	2	28	9	N	25					48

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2079	N	2007	-0-	-72	-0-	1993	2	14	9	N	13					158
09	2003	N	2003	-0-	-0-	-0-	1982	2	21	9	N	19	25	1			152
10	2062	N	2062	-0-	-0-	-0-	2051	2	11	9	N	10					162
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					162
*12	1937	N	1937	-0-	-0-	-0-	1934	2	3	9	N	3					165
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	1672	2	12	9	N	11					213
09	1654	N	1654	-0-	-0-	-0-	1617	2	37	9	N	34					247
10	1614	N	1614	-0-	-0-	-0-	1605	2	9	9	N	8					255
11	1625	N	1625	-0-	-0-	-0-	1608	2	17	9	N	15					270
*12	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20	186	1			104
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		2687	-0-	2687	2687	2668	2	19	9	N	17					215
09	DELQ PR		NO RPT	-0-	-0-	2687					N	NO RPT					215
10	0	X	NO RPT	-0-	-0-	2687					N	NO RPT					215
11	0	X	NO RPT	-0-	-0-	2687					N	NO RPT					215
*12	3100	N	2754	-0-	-346	2341	2726	2	28	9	N	25					173
01	0	X	NO RPT	-0-	-0-	2341					N	NO RPT					173

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1474	2	13	9	N	12					65
09	1451	N	1451	-0-	-0-	-0-	1439	2	12	9	N	11					76
10	1514	N	1514	-0-	-0-	-0-	1504	2	10	9	N	9					85
11	1454	N	1454	-0-	-0-	-0-	1447	2	7	9	N	6					91
*12	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					98
*01	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13					111

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2217	N	2217	-0-	-0-	-0-	2200	2	17	9	N	15					227
09	2298	N	2298	-0-	-0-	-0-	2264	2	34	9	N	31					258
10	2265	N	2265	-0-	-0-	-0-	2248	2	17	9	N	15					273
11	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					273
*12	2285	N	2285	-0-	-0-	-0-	2281	2	4	9	N	4					277
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					277

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					125
09	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-	5	1			120
10	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					120
11	1672	N	1672	-0-	-0-	-0-	1670	2	2	9	N	2					122
*12	1682	N	1682	-0-	-0-	-0-	1681	2	1	9	N	1					123
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					123

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0-	-0-	1752	2	3	9	N	3					200
09	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					200
10	1751	N	1751	-0-	-0-	-0-	1742	2	9	9	N	8					208
11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					208
*12	1559	N	1559	-0-	-0-	-0-	1553	2	6	9	N	5					213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	938	2			N	-0-					89
09	874	N	874	-0-	-0-	-0-	867	2	7	9	N	6					95
10	894	N	894	-0-	-0-	-0-	884	2	10	9	N	9					104
11	1085	N	1085	-0-	-0-	-0-	241	1	838	2	N	5					109
							6	9									
*12	1124	N	1124	-0-	-0-	-0-	261	1	830	2	N	30					139
							33	9									
*01	1190	N	1190	-0-	-0-	-0-	312	1	868	2	N	9					148
							10	9									

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2005	-0-	-227	-0-	2005	2			N	-0-					205
09	2160	X	1958	-0-	-202	-0-	1958	2			N	-0-					205
10	2004	X	2004	-0-	-0-	-0-	2002	2	2	9	N	2					207
11	1821	X	1821	-0-	-0-	-0-	1809	2	12	9	N	11					218
*12	2051	N	2051	-0-	-0-	-0-	2043	2	8	9	N	7					225
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					225

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2960	X	2960	-0-	-0-	-0-	2945	2	15	9	N	14					177
09	2863	X	2863	-0-	-0-	-0-	2834	2	29	9	N	26					203
10	3028	X	3028	-0-	-0-	-0-	3015	2	13	9	N	12					215
11	2672	X	2672	-0-	-0-	-0-	2659	2	13	9	N	12					227
*12	2707	N	2707	-0-	-0-	-0-	2701	2	6	9	N	5					232
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					232

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3884	X	3884	-0-	-0-	-0-	3849	2	35	9	N	32					95
09	3626	X	3626	-0-	-0-	-0-	3590	2	36	9	N	33					128
10	3404	X	3404	-0-	-0-	-0-	3402	2	2	9	N	2					130
11	3445	X	3445	-0-	-0-	-0-	3399	2	46	9	N	42					172
*12	3300	X	3300	-0-	-0-	-0-	3282	2	18	9	N	16					188
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					188

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3514	-0-	-485	-0-	3491	2	23	9	N	21					235
09	3480	X	3398	-0-	-82	-0-	3345	2	53	9	N	48	187	1			96
10	3720	X	3491	-0-	-229	-0-	3446	2	45	9	N	41					137
11	3600	X	3331	-0-	-269	-0-	3265	2	66	9	N	60					197
12	3472	X	3339	-0-	-133	-0-	3298	2	41	9	N	37					234
01	3472	X	3352	-0-	-120	-0-	3308	2	44	9	N	40					274

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	5539	-0-	-1219	-0-	5518	2	21	9	N	19					197
09	6540	X	5874	-0-	-666	-0-	5830	2	44	9	N	40					237
10	5465	X	5465	-0-	-0-	-0-	5413	2	52	9	N	47	186	1			98
11	4802	X	4802	-0-	-0-	-0-	4776	2	26	9	N	24					122
*12	5673	X	5673	-0-	-0-	-0-	5655	2	18	9	N	16					138
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2327	N	2327	-0-	-0-	-0-	2317	2	10	9	N	9	185	1			28
09	2318	N	2318	-0-	-0-	-0-	2285	2	33	9	N	30					58
10	2376	N	2376	-0-	-0-	-0-	2357	2	19	9	N	17					75
11	2283	N	2283	-0-	-0-	-0-	2246	2	37	9	N	34					109
*12	2314	N	2314	-0-	-0-	-0-	2311	2	3	9	N	3					112
*01	2306	N	2306	-0-	-0-	-0-	2293	2	13	9	N	12					124

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1794	N	1794	-0-	-0-	-0-	1782	2	12	9	N	11					185
09	1692	N	1692	-0-	-0-	-0-	1680	2	12	9	N	11					196
10	1782	N	1782	-0-	-0-	-0-	1772	2	10	9	N	9					205
11	1958	N	1958	-0-	-0-	-0-	201	1	1742	2	N	14					219
							15	9									
*12	1999	N	1999	-0-	-0-	-0-	261	1	1726	2	N	11	180	1			50
							12	9									
*01	1905	N	1905	-0-	-0-	-0-	302	1	1595	2	N	7					57
							8	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2905	-0-	-381	-0-	2892	2	13	9	N	12					78
09	3000	X	2769	-0-	-231	-0-	2751	2	18	9	N	16					94
10	3100	X	2919	-0-	-181	-0-	2856	2	63	9	N	57					151
11	2940	X	2838	-0-	-102	-0-	347	1	2468	2	N	21					172
							23	9									
*12	3100	N	3253	-0-	153	153	468	1	2771	2	N	13					185
							14	9									
*01	3100	N	3289	-0-	189	342	468	1	2815	2	N	5					190
							6	9									

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0-	-0-	1142	2	13	9	N	12					103
09	1069	N	1069	-0-	-0-	-0-	1052	2	17	9	N	15					118
10	1157	N	1157	-0-	-0-	-0-	1147	2	10	9	N	9					127
11	1145	N	1145	-0-	-0-	-0-	1133	2	12	9	N	11					138
*12	1119	N	1119	-0-	-0-	-0-	1104	2	15	9	N	14					152
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2782	-0-	-473	-0-	2732	2	50	9	N	45					211
09	2880	X	2609	-0-	-271	-0-	2596	2	13	9	N	12	182	1			41
10	2914	X	2707	-0-	-207	-0-	2677	2	30	9	N	27					68
11	2820	X	2669	-0-	-151	-0-	2618	2	51	9	N	46					114
*12	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					116
*01	2590	N	2590	-0-	-0-	-0-	2565	2	25	9	N	23					139

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3521	-0-	-230	-0-	3515	2	6	9	N	5					110
09	3510	X	3294	-0-	-216	-0-	3290	2	4	9	N	4					114
10	3658	X	3321	-0-	-337	-0-	3312	2	9	9	N	8					122
11	3390	X	3155	-0-	-235	-0-	3119	2	36	9	N	33					155
12	3348	X	3128	-0-	-220	-0-	3104	2	24	9	N	22					177
01	3348	X	3272	-0-	-76	-0-	3193	2	79	9	N	72					249

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3132	X	3132	-0-	-0-	-0-	3121	2	11	9	N	10					102
09	3124	X	3124	-0-	-0-	-0-	3096	2	28	9	N	25					127
10	3177	X	3177	-0-	-0-	-0-	3152	2	25	9	N	23					150
11	2670	X	2543	-0-	-127	-0-	2511	2	32	9	N	29					179
*12	3869	X	3869	-0-	-0-	-0-	3802	2	67	9	N	61					240
*01	4030	X	4030	-0-	-0-	-0-	30	1	3945	2	N	50	191	1			99
							55	9									

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3726	-0-	-366	-0-	3683	2	43	9	N	39					85
09	3810	X	3542	-0-	-268	-0-	3514	2	28	9	N	25					110
10	3968	X	3633	-0-	-335	-0-	3572	2	61	9	N	55					165
11	3780	X	3421	-0-	-359	-0-	3380	2	41	9	N	37					202
12	3689	X	3487	-0-	-202	-0-	3476	2	11	9	N	10	175	1			37
01	3689	X	3480	-0-	-209	-0-	3479	2	1	9	N	1					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4169	-0-	-574	-0-	4152	2	17	9	N	15					124
09	4380	X	4112	-0-	-268	-0-	4090	2	22	9	N	20					144
10	4464	X	4265	-0-	-199	-0-	4192	2	73	9	N	66					210
11	4230	X	3924	-0-	-306	-0-	3909	2	15	9	N	14					224
12	4340	X	3856	-0-	-484	-0-	3836	2	20	9	N	18					242
01	4247	X	3688	-0-	-559	-0-	3667	2	21	9	N	19	185	1			76

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4157	-0-	-431	-0-	4081	2	76	9	N	69					251
09	4380	X	3905	-0-	-475	-0-	3840	2	65	9	N	59	185	1			125
10	4247	X	3926	-0-	-321	-0-	3872	2	54	9	N	49					174
11	4050	X	3804	-0-	-246	-0-	3709	2	95	9	N	86	190	1			70
*12	3576	X	3576	-0-	-0-	-0-	3521	2	55	9	N	50					120
*01	3928	X	3928	-0-	-0-	-0-	191	1	3597	2	N	127					247
							140	9									

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5328	-0-	-810	-0-	5307	2	21	9	N	19					118
09	5580	X	5281	-0-	-299	-0-	5238	2	43	9	N	39					157
10	5317	X	5317	-0-	-0-	-0-	5281	2	36	9	N	33					190
11	5091	X	5091	-0-	-0-	-0-	5058	2	33	9	N	30					220
*12	5144	X	5144	-0-	-0-	-0-	5087	2	57	9	N	52	188	1			84
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2732	X	2732	-0-	-0-	-0-	2700	2	32	9	N	29					211
09	2340	X	2340	-0-	-0-	-0-	2315	2	25	9	N	23					234
10	2327	X	2327	-0-	-0-	-0-	2314	2	13	9	N	12	192	1			54
11	2328	X	2328	-0-	-0-	-0-	2293	2	35	9	N	32					86
*12	2251	X	2251	-0-	-0-	-0-	2212	2	39	9	N	35					121
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					121

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1830	N	1830	-0-	-0-	-0-	1823	2	7	9	N	6					214
09	1770	N	1770	-0-	-0-	-0-	1761	2	9	9	N	8					222
10	1845	N	1845	-0-	-0-	-0-	1820	2	25	9	N	23	188	1			57
11	1777	N	1777	-0-	-0-	-0-	1762	2	15	9	N	14					71
*12	1786	N	1786	-0-	-0-	-0-	1779	2	7	9	N	6					77
*01	1943	N	1943	-0-	-0-	-0-	191	1	1735	2	N	15					92
							17	9									

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3145	X	3145	-0-	-0-	-0-	3106	2	39	9	N	35					185
09	2877	X	2877	-0-	-0-	-0-	2842	2	35	9	N	32					217
10	2959	X	2959	-0-	-0-	-0-	2939	2	20	9	N	18					235
11	2810	X	2810	-0-	-0-	-0-	2789	2	21	9	N	19	191	1			63
*12	2915	N	2915	-0-	-0-	-0-	2852	2	63	9	N	57					120
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2109	2	28	9	N	25					142
09	2232	N	2232	-0-	-0-	-0-	2208	2	24	9	N	22					164
10	2343	N	2343	-0-	-0-	-0-	2314	2	29	9	N	26					190
11	2258	N	2258	-0-	-0-	-0-	2241	2	17	9	N	15					205
*12	2287	N	2287	-0-	-0-	-0-	2259	2	28	9	N	25					230
*01	2315	N	2315	-0-	-0-	-0-	2280	2	35	9	N	32	181	1			81

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2724	-0-	-252	-0-	2681	2	43	9	N	39					122
09	2700	X	2517	-0-	-183	-0-	2483	2	34	9	N	31					153
10	2605	X	2605	-0-	-0-	-0-	2562	2	43	9	N	39					192
11	2379	X	2379	-0-	-0-	-0-	2322	2	57	9	N	52	187	1			57
*12	2201	N	2201	-0-	-0-	-0-	2183	2	18	9	N	16					73
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2659	-0-	-441	-0-	2650	2	9	9	N	8					175
09	2670	X	2640	-0-	-30	-0-	2603	2	37	9	N	34					209
10	2883	X	2687	-0-	-196	-0-	2658	2	29	9	N	26					235
11	2579	N	2579	-0-	-0-	-0-	2573	2	6	9	N	5	185	1			55
*12	2608	N	2608	-0-	-0-	-0-	2575	2	33	9	N	30					85
*01	2615	N	2615	-0-	-0-	-0-	2587	2	28	9	N	25					110

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2292	N	2292	-0-	-0-	-0-	2283	2	9	9	N	8	185	1			188
09	3000	N	3022	-0-	22	22	3001	2	21	9	N	19					207
10	3083	N	3061	-0-	-22	-0-	3038	2	23	9	N	21					228
11	2952	N	2952	-0-	-0-	-0-	2928	2	24	9	N	22					250
*12	2875	N	2875	-0-	-0-	-0-	2853	2	22	9	N	20					270
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					270

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2818	-0-	-158	-0-	2806	2	12	9	N	11					133
09	2730	X	2657	-0-	-73	-0-	2642	2	15	9	N	14					147
10	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					147
11	2563	X	2563	-0-	-0-	-0-	2552	2	11	9	N	10					157
*12	2585	N	2585	-0-	-0-	-0-	2582	2	3	9	N	3					160
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					160

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					144
09	1481	N	1481	-0-	-0-	-0-	1475	2	6	9	N	5					149
10	1587	N	1587	-0-	-0-	-0-	1569	2	18	9	N	16					165
11	1411	N	1411	-0-	-0-	-0-	1401	2	10	9	N	9					174
*12	1565	N	1565	-0-	-0-	-0-	1559	2	6	9	N	5					179
*01	1513	N	1513	-0-	-0-	-0-	30	1	1473	2	N	9					188
							10	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3497	-0-	-316	-0-	3486	2	11	9	N	10					232
09	3390	X	3332	-0-	-58	-0-	3318	2	14	9	N	13	183	1			62
10	3423	X	3423	-0-	-0-	-0-	3398	2	25	9	N	23					85
11	3322	X	3322	-0-	-0-	-0-	3297	2	25	9	N	23					108
*12	3331	X	3331	-0-	-0-	-0-	3292	2	39	9	N	35					143
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2757	-0-	-281	-0-	2751	2	6	9	N	5					58
09	2672	X	2672	-0-	-0-	-0-	2664	2	8	9	N	7					65
10	2689	X	2689	-0-	-0-	-0-	2683	2	6	9	N	5					70
11	2498	X	2498	-0-	-0-	-0-	2492	2	6	9	N	5					75
*12	2526	N	2526	-0-	-0-	-0-	2520	2	6	9	N	5					80
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2954	-0-	-487	-0-	2928	2	26	9	N	24					323
09	3180	X	2784	-0-	-396	-0-	2770	2	14	9	N	13	187	1			149
10	3007	X	2803	-0-	-204	-0-	2783	2	20	9	N	18					167
11	2850	X	2796	-0-	-54	-0-	2759	2	37	9	N	34					201
12	2945	X	2639	-0-	-306	-0-	2584	2	55	9	N	50					251
*01	3193	X	3193	-0-	-0-	-0-	271	1	2872	2	N	45	187	1			109
							50	9									

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	12434	-0-	-803	-0-	12261	2	173	9	N	157	183	1			227
09	11834	X	11834	-0-	-0-	-0-	11677	2	157	9	N	143	188	1			182
10	12772	X	11883	-0-	-889	-0-	11712	2	171	9	N	155	183	1			154
11	12360	X	11181	-0-	-1179	-0-	11027	2	154	9	N	140					294
12	12338	X	7935	-0-	-4403	-0-	7815	2	120	9	N	109	189	1			214
01	12338	X	10130	-0-	-2208	-0-	9984	2	146	9	N	133	191	1			156

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2745	-0-	-293	-0-	2721	2	24	9	N	22					330
09	2644	X	2644	-0-	-0-	-0-	2610	2	34	9	N	31	185	1			176
10	2697	X	2697	-0-	-0-	-0-	2671	2	26	9	N	24					200
11	2565	X	2565	-0-	-0-	-0-	2536	2	29	9	N	26					226
*12	2600	N	2600	-0-	-0-	-0-	2572	2	28	9	N	25					251
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					251

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3028	-0-	-227	-0-	2998	2	30	9	N	27					211
09	3060	X	2866	-0-	-194	-0-	2841	2	25	9	N	23					234
10	3100	X	2916	-0-	-184	-0-	2887	2	29	9	N	26	181	1			79
11	3000	X	2813	-0-	-187	-0-	2791	2	22	9	N	20					99
12	2790	X	2779	-0-	-11	-0-	2755	2	24	9	N	22					121
*01	2830	N	2830	-0-	-0-	-0-	2806	2	24	9	N	22					143

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11894	X	11894	-0-	-0-	-0-	11685	2	209	9	N	190	184	1			160
09	10723	X	10723	-0-	-0-	-0-	10525	2	198	9	N	180	184	1			156
10	11041	X	11041	-0-	-0-	-0-	10820	2	221	9	N	201	187	1			170
11	10141	X	10141	-0-	-0-	-0-	9943	2	198	9	N	180	187	1			163
*12	10808	X	10808	-0-	-0-	-0-	941	1	9689	2	N	162	186	1			139
							178	9									
*01	10891	X	10891	-0-	-0-	-0-	1122	1	9568	2	N	183	184	1			138
							201	9									

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1883	N	1883	-0-	-0-	-0-	31	1	1852	2	N	-0-					258
09	1744	N	1744	-0-	-0-	-0-	30	1	1714	2	N	-0-	185	1			73
10	1801	N	1801	-0-	-0-	-0-	31	1	1758	2	N	11					84
							12	9									
11	1880	N	1880	-0-	-0-	-0-	30	1	1806	2	N	40					124
							44	9									
*12	1826	N	1826	-0-	-0-	-0-	31	1	1784	2	N	10					134
							11	9									
*01	2040	N	2040	-0-	-0-	-0-	303	1	1697	2	N	36	109	1			61
							40	9									

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	-0-	-0-	-2666	-0-					N	-0-					67
09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	0	X	-0-	-0-	-0-	-0-					N	-0-					67
11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					67

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2972	X	2972	-0-	-0-	-0-	2951	2	21	9	N	19					156
09	2866	X	2866	-0-	-0-	-0-	2837	2	29	9	N	26					182
10	2905	X	2905	-0-	-0-	-0-	2880	2	25	9	N	23					205
11	2838	X	2838	-0-	-0-	-0-	2813	2	25	9	N	23					228
*12	2866	N	2866	-0-	-0-	-0-	2843	2	23	9	N	21					249
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					249

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2426	-0-	-860	-0-	2407	2	19	9	N	17					194
09	2970	X	2770	-0-	-200	-0-	2770	2			N	-0-	167	1			27
10	2723	X	2723	-0-	-0-	-0-	2678	2	45	9	N	41					68
11	2710	X	2710	-0-	-0-	-0-	2682	2	28	9	N	25					93
*12	3054	N	3054	-0-	-0-	-0-	2999	2	55	9	N	50					143
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11826	X	11826	-0-	-0-	-0-	11664	2	162	9	N	147	185	1			120
09	11239	X	11239	-0-	-0-	-0-	11090	2	149	9	N	135					255
10	11532	X	11532	-0-	-0-	-0-	11369	2	163	9	N	148	188	1			215
11	10380	X	10380	-0-	-0-	-0-	10247	2	133	9	N	121	186	1			150
*12	10677	X	10677	-0-	-0-	-0-	10523	2	154	9	N	140					290
*01	10362	X	10362	-0-	-0-	-0-	10197	2	165	9	N	150	192	1			248

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4539	-0-	-204	-0-	4539	2			N	-0-					218
09	4590	X	4262	-0-	-328	-0-	4236	2	26	9	N	24					242
10	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					242
11	4299	X	4299	-0-	-0-	-0-	4178	2	121	9	N	110					352
*12	3755	X	3755	-0-	-0-	-0-	3731	2	24	9	N	22	187	1			187
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					187

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3214	-0-	-289	-0-	3183	2	31	9	N	28					135
09	3300	X	3139	-0-	-161	-0-	3115	2	24	9	N	22					157
10	3277	X	3277	-0-	-0-	-0-	3254	2	23	9	N	21					178
11	3103	X	3103	-0-	-0-	-0-	3077	2	26	9	N	24					202
*12	3156	X	3156	-0-	-0-	-0-	3139	2	17	9	N	15					217
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					217

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	6563	-0-	-722	-0-	6502	2	61	9	N	55					177
09	6720	X	6365	-0-	-355	-0-	6290	2	75	9	N	68					245
10	6268	X	6268	-0-	-0-	-0-	6239	2	29	9	N	26	186	1			85
11	6049	X	6049	-0-	-0-	-0-	5991	2	58	9	N	53					138
*12	6321	X	6321	-0-	-0-	-0-	6249	2	72	9	N	65					203
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2678	-0-	-50	-0-	2678	2			N	-0-					233
09	2640	X	2584	-0-	-56	-0-	2578	2	6	9	N	5					238
10	2698	X	2698	-0-	-0-	-0-	2694	2	4	9	N	4					242
11	2647	X	2647	-0-	-0-	-0-	2635	2	12	9	N	11					253
*12	2652	X	2652	-0-	-0-	-0-	2646	2	6	9	N	5					258
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					258

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4839	-0-	-400	-0-	4802	2	37	9	N	34					122
09	4980	X	4699	-0-	-281	-0-	4630	2	69	9	N	63					185
10	4806	X	4806	-0-	-0-	-0-	4740	2	66	9	N	60	178	1			67
11	4520	X	4520	-0-	-0-	-0-	4462	2	58	9	N	53					120
*12	4604	X	4604	-0-	-0-	-0-	4562	2	42	9	N	38					158
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					158

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4899	-0-	-650	-0-	4892	2	7	9	N	6	183	1			110
09	5160	X	4381	-0-	-779	-0-	4282	2	99	9	N	90	8	1			192
10	4525	X	4525	-0-	-0-	-0-	4494	2	31	9	N	28					220
11	4352	X	4352	-0-	-0-	-0-	4295	2	57	9	N	52	180	1			92
*12	4344	X	4344	-0-	-0-	-0-	4286	2	58	9	N	53					145
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					145

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4588	-0-	-62	-0-	4566	2	22	9	N	20					95
09	4440	X	4359	-0-	-81	-0-	4324	2	35	9	N	32					127
10	4491	X	4491	-0-	-0-	-0-	4482	2	9	9	N	8					135
11	4212	X	4212	-0-	-0-	-0-	4171	2	41	9	N	37					172
*12	4225	X	4225	-0-	-0-	-0-	4202	2	23	9	N	21					193
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3054	-0-	-46	-0-	3045	2	9	9	N	8					205
09	2970	X	2880	-0-	-90	-0-	2867	2	13	9	N	12					217
10	3052	X	3052	-0-	-0-	-0-	3035	2	17	9	N	15					232
11	2941	X	2941	-0-	-0-	-0-	2930	2	11	9	N	10	27	1			215
*12	3069	X	3069	-0-	-0-	-0-	3045	2	24	9	N	22					237
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					237

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23312	X	21115	-0-	-2197	-0-	20762	2	353	9	N	321	369	1			296
09	21390	X	19981	-0-	-1409	-0-	19642	2	339	9	N	308	182	1			422
10	22630	X	20207	-0-	-2423	-0-	19875	2	332	9	N	302	378	1			346
11	21900	X	19352	-0-	-2548	-0-	18976	2	376	9	N	342	374	1			314
12	20243	X	19911	-0-	-332	-0-	672	1	18906	2	N	303	187	1			430
							333	9									
01	20243	X	19568	-0-	-675	-0-	748	1	18459	2	N	328	376	1			382
							361	9									

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10881	X	10833	-0-	-48	-0-	10701	2	132	9	N	120	182	1			307
09	9881	X	9881	-0-	-0-	-0-	9726	2	155	9	N	141	188	1			260
10	10567	X	10567	-0-	-0-	-0-	10371	2	196	9	N	178					438
11	9392	X	9392	-0-	-0-	-0-	9214	2	178	9	N	162	180	1			420
*12	9602	X	9602	-0-	-0-	-0-	9585	2	17	9	N	15					435
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					435

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22134	X	18390	-0-	-3744	-0-	18103	2	287	9	N	261	183	1			372
09	20640	X	17261	-0-	-3379	-0-	16993	2	268	9	N	244	369	1			247
10	20801	X	17401	-0-	-3400	-0-	17118	2	283	9	N	257	186	1			318
11	19290	X	16612	-0-	-2678	-0-	16337	2	275	9	N	250	185	1			383
12	17732	X	16883	-0-	-849	-0-	16601	2	282	9	N	256	370	1			269
01	17732	X	15871	-0-	-1861	-0-	15592	2	279	9	N	254	184	1			339

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27311	X	23485	-0-	-3826	-0-	23218	2	267	9	N	243	184	1			214
09	25050	X	20143	-0-	-4907	-0-	19913	2	230	9	N	209	186	1			237
10	25420	X	22981	-0-	-2439	-0-	22744	2	237	9	N	215	184	1			268
11	23850	X	20686	-0-	-3164	-0-	20438	2	248	9	N	225	185	1			308
12	22785	X	20222	-0-	-2563	-0-	19996	2	226	9	N	205	366	1			147
01	22785	X	19626	-0-	-3159	-0-	19373	2	253	9	N	230	187	1			190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	9863	-0-	-1142	-0-	9863	2			N	-0-					53
09	10650	X	9105	-0-	-1545	-0-	9105	2			N	-0-					53
10	9098	X	9098	-0-	-0-	-0-	9098	2			N	-0-					53
11	8515	X	8515	-0-	-0-	-0-	8515	2			N	-0-					53
*12	8488	X	8488	-0-	-0-	-0-	8488	2			N	-0-					53
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

08	10943	X	9773	-0-	-1170	-0-	9613	2	160	9	N	145	188	1			191
09	9810	X	9401	-0-	-409	-0-	9246	2	155	9	N	141					332
10	10261	X	9374	-0-	-887	-0-	9297	2	77	9	N	70	185	1			217
11	9660	X	9495	-0-	-165	-0-	392	1	8961	2	N	129	187	1			159
							142	9									
*12	9618	X	9618	-0-	-0-	-0-	466	1	8997	2	N	141					300
							155	9									
01	9548	X	9417	-0-	-131	-0-	468	1	8839	2	N	100	175	1			225
							110	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

08	245	R	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	240	#	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	279	#	245	-0-	-34	-0-	245	2			N	-0-					-0-
11	270	#	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*01	401	R	401	-0-	-0-	-0-	401	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

08	31	N	15	-0-	-16	-0-	15	2			N	-0-					86
09	30	N	-0-	-0-	-30	-0-					N	-0-					86
10	11	N	-0-	-0-	-11	-0-					N	-0-					86
11	15	N	-0-	-0-	-15	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					46
09	600	N	598	-0-	-2	-0-	598	3			N	-0-					46
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					46
11	630	N	587	-0-	-43	-0-	587	3			N	-0-					46
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					46
*01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					46

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

08	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
09	660	N	592	-0-	-68	-0-	592	2			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	32	1	95	2	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	2	1	5	2	N	-0-					-0-
10	93	N	19	-0-	-74	-0-	2	1	17	2	N	-0-					-0-
11	120	N	54	-0-	-66	-0-	38	1	16	2	N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					154
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					154
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					154
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					154
*12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					154
*01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	182	-0-	-97	-0-	10	1	172	2	N	-0-					14
09	317	N	317	-0-	-0-	-0-	10	1	307	2	N	-0-					14
10	323	N	323	-0-	-0-	-0-	10	1	313	2	N	-0-					14
11	303	N	303	-0-	-0-	-0-	10	1	293	2	N	-0-					14
12	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-					14
01	310	N	259	-0-	-51	-0-	10	1	249	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	210	N	18	-0-	-192	-0-	18	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	279	1	428	2	N	-0-					68
09	780	N	685	-0-	-95	-0-	270	1	415	3	N	-0-					68
10	744	N	392	-0-	-352	-0-	392	3			N	-0-					68
11	965	N	965	-0-	-0-	-0-	300	1	665	3	N	-0-					68
*12	965	N	965	-0-	-0-	-0-	300	1	665	3	N	-0-					68
*01	435	N	435	-0-	-0-	-0-	310	1	125	3	N	-0-					68

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	279	1	67	2	N	-0-			127
09	330	N	-0-	-0-	-330	-0-					N	-0-			127
10	310	N	-0-	-0-	-310	-0-					N	-0-			127
11	892	N	892	-0-	-0-	-0-	300	1	592	2	N	-0-			127
12	1051	N	1051	-0-	-0-	-0-	310	1	741	2	N	-0-			127
*01	870	N	870	-0-	-0-	-0-	310	1	560	2	N	-0-			127

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-			-0-
09	1950	N	1915	-0-	-35	-0-	1915	3			N	-0-			-0-
10	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-			-0-
11	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-			-0-
12	1984	N	1816	-0-	-168	-0-	1816	3			N	-0-			-0-
01	2077	N	-0-	-0-	-2077	-0-					N	-0-			-0-

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	958	2			N	-0-			-0-
09	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-			-0-
10	1643	N	921	-0-	-722	-0-	921	2			N	-0-			-0-
11	930	N	837	-0-	-93	-0-	837	2			N	-0-			-0-
12	1426	N	930	-0-	-496	-0-	930	2			N	-0-			-0-
01	930	N	866	-0-	-64	-0-	866	2			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	148					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-			-0-
*12	T. A.		-0-	-0-	-0-	148					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-			-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-			-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-			-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-			-0-
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
*12	534	N	534	-0-	-0-	-0-	517	2	17	9	N	15			15
01	496	N	259	-0-	-237	-0-	259	2			N	-0-			15

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3113	X	3113	-0-	-0-	-0-	262	1	2851	2	Y	-0-					-0-
09	3030	X	564	-0-	-2466	-0-	564	2			Y	-0-					-0-
10	3131	X	2992	-0-	-139	-0-	2967	2	25	9	Y	23					23
11	3030	X	2372	-0-	-658	-0-	2372	2			Y	-0-					23
*12	3100	X	2211	-0-	-889	-0-	2211	2			Y	-0-					23
01	3100	X	2744	-0-	-356	-0-	2744	2			Y	-0-					23

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	434	N	410	-0-	-24	-0-					N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-					N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	10	1	604	2	N	-0-					-0-
09	570	N	544	-0-	-26	-0-	10	1	534	2	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	10	1	655	2	N	-0-					-0-
11	600	N	599	-0-	-1	-0-	10	1	589	2	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	10	1	596	2	N	-0-					-0-
01	651	N	502	-0-	-149	-0-	10	1	492	2	N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
10	1302	N	796	-0-	-506	-0-	796	2			N	-0-					-0-
11	1230	N	157	-0-	-1073	-0-	157	2			N	-0-					-0-
12	1116	N	104	-0-	-1012	-0-	104	2			N	-0-					-0-
01	806	N	6	-0-	-800	-0-	6	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	#	3749	-0-	-219	-0-	3749	2			N	-0-					-0-
09	3810	#	3658	-0-	-152	-0-	3658	2			N	-0-					-0-
10	3937	#	3601	-0-	-336	-0-	3601	2			N	-0-					-0-
11	3551	R	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
12	3751	#	3661	-0-	-90	-0-	3661	2			N	-0-					-0-
01	3782	#	3050	-0-	-732	-0-	3050	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					77
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					77
11	780	N	698	-0-	-82	-0-	698	2			N	-0-					77
*12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	73	1			49
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

08	1742	N	1742	-0-	-0-	-0-	75	1	1665	3	N	-0-					62
							2	4									
09	2138	N	2138	-0-	-0-	-0-	83	1	2055	3	N	-0-					62
10	2474	N	2474	-0-	-0-	-0-	111	1	2348	3	N	14					76
							15	9									
11	2502	N	2502	-0-	-0-	-0-	93	1	2409	3	N	-0-	4	5			72
12	2616	N	2616	-0-	-0-	-0-	123	1	2493	3	N	-0-					72
*01	2177	N	2177	-0-	-0-	-0-	99	1	2078	3	N	-0-					72

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

08	1860	N	578	-0-	-1282	-0-	578	3			N	-0-					-0-
09	1740	N	1678	-0-	-62	-0-	1678	3			N	-0-					-0-
10	1798	N	1650	-0-	-148	-0-	1650	3			N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
12	1736	N	1627	-0-	-109	-0-	1627	3			N	-0-					-0-
01	1643	N	1595	-0-	-48	-0-	1595	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

08	62	N	41	-0-	-21	-0-	41	3			N	-0-					12
09	60	N	38	-0-	-22	-0-	38	3			N	-0-	5	5			7
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	31	N	-0-	-0-	-31	-0-					N	-0-					7
01	31	N	-0-	-0-	-31	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

08	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					312
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					312
10	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					312
*11	3000	N	3773	-0-	773	773	3773	2			N	-0-					312
*12	3100	N	4817	-0-	1717	2490	4803	2	14	9	N	13					325
*01	3100	N	4389	-0-	1289	3779	4378	2	11	9	N	10					335

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

08	0	N	-0-	-0-	-0-	-0-					N	-0-					388
09	0	N	-0-	-0-	-0-	-0-					N	-0-					388
10	0	N	-0-	-0-	-0-	-0-					N	-0-					388
11	0	N	-0-	-0-	-0-	-0-					N	-0-					388
12	0	N	-0-	-0-	-0-	-0-					N	-0-					388
01	0	N	-0-	-0-	-0-	-0-					N	-0-					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

08	1209	#	1093	-0-	-116	-0-	31	1	1037	2	N	23					125
							25	9									
09	1170	#	1016	-0-	-154	-0-	29	1	967	2	N	18					143
							20	9									
10	1147	#	61	-0-	-1086	-0-	19	1	42	2	N	-0-					143
11	1110	#	408	-0-	-702	-0-	30	1	378	2	N	-0-					143
12	1116	#	773	-0-	-343	-0-	31	1	742	2	N	-0-					143
01	1085	#	603	-0-	-482	-0-	28	1	575	2	N	-0-					143

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					165
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					165
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					165
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					165
12	589	N	561	-0-	-28	-0-	561	2			N	-0-					165
01	558	N	530	-0-	-28	-0-	530	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

08	775	#	667	-0-	-108	-0-	39	1	628	2	N	-0-					8
09	720	#	713	-0-	-7	-0-	43	1	670	2	N	-0-					8
10	713	#	670	-0-	-43	-0-	43	1	627	2	N	-0-					8
11	690	#	621	-0-	-69	-0-	42	1	579	2	N	-0-					8
12	744	#	626	-0-	-118	-0-	45	1	581	2	N	-0-					8
01	744	#	633	-0-	-111	-0-	44	1	589	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	658	-0-	-24	-0-	62	1	596	2	N	-0-					73
09	707	N	707	-0-	-0-	-0-	60	1	647	2	N	-0-					73
10	665	N	665	-0-	-0-	-0-	62	1	588	2	N	14					87
							15	9									
11	630	N	524	-0-	-106	-0-	46	1	478	2	N	-0-	35	1			52
12	744	N	357	-0-	-387	-0-	34	1	322	2	N	1					53
							1	9									
01	651	N	548	-0-	-103	-0-	62	1	486	2	N	-0-					53

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	10 2	1 4	350	3	N	-0-					-0-
09	360	N	355	-0-	-5	-0-	9	1	346	3	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	37	1	386	3	N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	9	1	372	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	10	1	369	3	N	-0-					-0-
01	434	N	373	-0-	-61	-0-	8	1	365	3	N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					33
09	1530	N	1095	-0-	-435	-0-	1095	2			N	-0-					33
10	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					33
11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					33
12	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					33
01	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	50	-0-	-1686	-0-	28	1	22	9	N	20					212
09	1919	N	1919	-0-	-0-	-0-	30 18	1 9	1871	2	N	16					228
10	2621	N	2621	-0-	-0-	-0-	31 19	1 9	2571	2	N	17	195	1			50
11	2141	N	2141	-0-	-0-	-0-	26	1	2115	2	N	-0-					50
12	2077	N	2077	-0-	-0-	-0-	30	1	2047	2	N	-0-					50
*01	2697	N	2697	-0-	-0-	-0-	30 33	1 9	2634	2	N	30					80

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2016 - P/A 08/04/16

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

08	248	#	93	-0-	-155	-0-	51	1	42	2	N	-0-					266
09	192	R	192	-0-	-0-	-0-	136	1	56	2	N	-0-					266
10	2502	R	2502	-0-	-0-	-0-	1405	1	1097	2	N	-0-					266
11	684	R	684	-0-	-0-	-0-	684	2			N	-0-					266
12	612	R	612	-0-	-0-	-0-	612	2			N	-0-					266
01	1829	#	544	-0-	-1285	-0-	544	2			N	-0-					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

08	0	#	-0-	-0-	-0-	-0-					N	-0-					27
09	0	#	-0-	-0-	-0-	-0-					N	-0-					27
10	0	#	-0-	-0-	-0-	-0-					N	-0-					27
11	0	#	-0-	-0-	-0-	-0-					N	-0-					27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	0	#	-0-	-0-	-0-	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

08	310	#	6	-0-	-304	-0-	4	3	2	4	N	-0-	8	5			108
09	270	#	24	-0-	-246	-0-	1	1	9	3	N	13					121
							14	9									
10	319	R	319	-0-	-0-	-0-	21	1	298	3	N	-0-	12	5			109
11	295	R	295	-0-	-0-	-0-	7	1	288	3	N	-0-					109
12	234	R	234	-0-	-0-	-0-	11	1	223	3	N	-0-					109
01	310	#	282	-0-	-28	-0-	10	1	272	3	N	-0-					109

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

08	372	#	68	-0-	-304	-0-	67	3	1	9	N	1					144
09	360	#	7	-0-	-353	-0-	7	3			N	-0-					144
10	1228	R	1228	-0-	-0-	-0-	1228	3			N	-0-					144
*11	360	#	-0-	-0-	-360	-0-					N	9					153
*12	372	#	-0-	-0-	-372	-0-					N	1	104	1	37	5	13
01	372	#	-0-	-0-	-372	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

08	3725	R	3725	-0-	-0-	-0-	190	1	3533	3	N	-0-					47
							2	4									
09	3720	#	3356	-0-	-364	-0-	176	1	3177	3	N	3					50
							3	9									
10	3844	#	3392	-0-	-452	-0-	181	1	3175	3	N	-0-					50
							36	4									
11	3630	#	3395	-0-	-235	-0-	171	1	3213	3	N	10					60
							11	9									
12	3751	#	3586	-0-	-165	-0-	169	1	3417	3	N	-0-					60
01	3720	#	3296	-0-	-424	-0-	133	1	3163	3	N	-0-					60

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

08	1292	R	1292	-0-	-0-	-0-	29	1	1261	3	N	-0-					81
							2	4									
09	1257	R	1257	-0-	-0-	-0-	32	1	1225	3	N	-0-					81
10	1328	R	1328	-0-	-0-	-0-	62	1	1266	3	N	-0-					81
11	1222	R	1222	-0-	-0-	-0-	33	1	1183	3	N	5					86
							6	9									
12	1301	R	1301	-0-	-0-	-0-	35	1	1263	3	N	3					89
							3	9									
*01	1160	R	1160	-0-	-0-	-0-	27	1	1133	3	N	-0-					89

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

08	930	#	920	-0-	-10	-0-	920	2			N	-0-					-0-
09	900	#	865	-0-	-35	-0-	865	2			N	-0-					-0-
10	930	#	928	-0-	-2	-0-	928	2			N	-0-					-0-
11	900	#	826	-0-	-74	-0-	826	2			N	-0-					-0-
12	930	#	812	-0-	-118	-0-	812	2			N	-0-					-0-
01	930	#	548	-0-	-382	-0-	548	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	1125	-0-	-270	-0-	1125	3			N	-0-					9
09	1350	#	1046	-0-	-304	-0-	1046	3			N	-0-					9
10	1395	#	1161	-0-	-234	-0-	1161	3			N	-0-					9
11	1114	R	1114	-0-	-0-	-0-	1114	3			N	-0-					9
12	1125	R	1125	-0-	-0-	-0-	1125	3			N	-0-					9
01	1147	#	1047	-0-	-100	-0-	1037	3	10	9	N	9					-0-

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

08	14B2 EXT		729	-0-	729	729	729	3			N	-0-					-0-
09	14B2 EXT		1956	-0-	1956	2685	1956	3			N	-0-					-0-
10	14B2 EXT		2175	-0-	2175	4860	2175	3			N	-0-					-0-
11	14B2 EXT		1871	-0-	1871	6731	1871	3			N	-0-					-0-
12	8205	R	1474	-0-	-6731	-0-	1474	3			N	-0-					-0-
01	2170	#	649	-0-	-1521	-0-	649	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

08	899	#	878	-0-	-21	-0-	878	2			N	-0-					131
09	870	#	866	-0-	-4	-0-	866	2			N	-0-					131
10	899	#	824	-0-	-75	-0-	824	2			N	-0-					131
11	875	R	875	-0-	-0-	-0-	875	2			N	-0-					131
12	899	#	816	-0-	-83	-0-	816	2			N	-0-					131
*01	899	#	878	-0-	-21	-0-	878	2			N	-0-					131

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

08	1426	#	900	-0-	-526	-0-	828	2	72	9	N	65					275
09	1380	#	836	-0-	-544	-0-	786	2	50	9	N	45	189	1			131
10	1426	#	928	-0-	-498	-0-	860	2	68	9	N	62					193
11	960	#	809	-0-	-151	-0-	120	1	627	2	N	56					249
							62	9									
*12	1611	R	1611	-0-	-0-	-0-	1350	2	261	9	N	237	187	1			299
*01	1283	R	1283	-0-	-0-	-0-	148	1	1135	3	N	-0-					299

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

08	341	#	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	#	271	-0-	-59	-0-	271	3			N	-0-					-0-
10	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	407	R	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	505	R	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	434	#	363	-0-	-71	-0-	363	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2240	-0-	-147	-0-	43	1	2189	3	N	5					42
							2	4	6	9							
09	2310	X	2091	-0-	-219	-0-	39	1	2043	3	N	8					50
							9	9									
10	2635	X	2197	-0-	-438	-0-	67	1	2130	3	N	-0-	1	5			49
11	2550	X	1957	-0-	-593	-0-	46	1	1911	3	N	-0-	2	5			47
12	2635	X	1956	-0-	-679	-0-	50	1	1906	3	N	-0-					47
01	2232	X	1811	-0-	-421	-0-	54	1	1757	3	N	-0-					47

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	272	-0-	-7	-0-	7	1	263	3	N	-0-					24
							2	4									
09	270	X	234	-0-	-36	-0-	6	1	222	3	N	5					29
							6	9									
10	287	X	287	-0-	-0-	-0-	34	1	253	3	N	-0-					29
11	270	X	264	-0-	-6	-0-	6	1	258	3	N	-0-					29
12	279	X	258	-0-	-21	-0-	6	1	252	3	N	-0-					29
01	279	X	251	-0-	-28	-0-	5	1	246	3	N	-0-					29

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2434	-0-	-139	-0-	126	1	2306	2	N	2					39
							2	9									
09	2490	X	1563	-0-	-927	-0-	126	1	1435	2	N	2					41
							2	9									
10	2573	X	2423	-0-	-150	-0-	277	1	2140	2	N	5					46
							6	9									
11	2430	X	2152	-0-	-278	-0-	163	1	1989	2	N	-0-					46
12	2511	X	1737	-0-	-774	-0-	142	1	1595	2	N	-0-					46
*01	2358	X	2358	-0-	-0-	-0-	294	1	2064	2	N	-0-					46

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	3938	-0-	-1332	-0-	315	1	3615	2	N	7					44
							8	9									
09	5100	X	3730	-0-	-1370	-0-	298	1	3421	2	N	10					54
							11	9									
10	5270	X	5093	-0-	-177	-0-	407	1	4686	2	N	-0-					54
*11	4849	X	4849	-0-	-0-	-0-	388	1	4461	2	N	-0-					54
12	4371	X	4179	-0-	-192	-0-	334	1	3845	2	N	-0-					54
*01	4141	X	4141	-0-	-0-	-0-	332	1	3809	2	N	-0-					54

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3108	-0-	-1604	-0-	160	1	2948	2	N	-0-	11	1			39
09	4560	X	2651	-0-	-1909	-0-	213	1	2436	2	N	2					41
							2	9									
10	4061	X	3189	-0-	-872	-0-	363	1	2806	2	N	18					59
							20	9									
11	3450	X	2641	-0-	-809	-0-	200	1	2441	2	N	-0-					59
12	3410	X	2408	-0-	-1002	-0-	196	1	2212	2	N	-0-					59
*01	3010	X	3010	-0-	-0-	-0-	390	1	2620	2	N	-0-					59

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

08	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
09	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
10	775	N	18	-0-	-757	-0-	18	1			N	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
*12	964	N	964	-0-	-0-	-0-	282	1	682	3	N	-0-					-0-
*01	935	N	935	-0-	-0-	-0-	264	1	671	3	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

08	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					129
09	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					129
*10	2485	N	2485	-0-	-0-	-0-	128	9			N	116					245
*11	2600	N	2600	-0-	-0-	-0-	226	9			N	205					450
*12	2750	N	2750	-0-	-0-	-0-	19	9			N	17					466
*01	773	N	773	-0-	-0-	-0-	3	9			N	3					470

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					178
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					178
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					178
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					178
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					178

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

08	3534	X	3384	-0-	-150	-0-	40	1	3342	3	N	-0-	4	5			161
							2	4									
09	3360	X	3227	-0-	-133	-0-	37	1	3169	3	N	19	10	5			170
							21	9									
10	3441	X	3363	-0-	-78	-0-	62	1	3277	3	N	22	170	1			22
							24	9									
11	3330	X	3118	-0-	-212	-0-	36	1	3082	3	N	-0-					22
12	3432	X	3432	-0-	-0-	-0-	38	1	3394	3	N	-0-					22
01	3379	X	3211	-0-	-168	-0-	55	1	3156	3	N	-0-					22

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

08	1097	N	1097	-0-	-0-	-0-	1058	3	39	9	N	35	17	5			92
09	1140	N	1007	-0-	-133	-0-	1007	3			N	-0-					92
10	1023	N	998	-0-	-25	-0-	151	1	847	3	N	-0-					92
11	1050	N	880	-0-	-170	-0-	136	1	740	3	N	4					96
							4	9									
12	1054	N	892	-0-	-162	-0-	155	1	737	3	N	-0-					96
01	992	N	836	-0-	-156	-0-	139	1	697	3	N	-0-					96

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2082	-0-	-367	-0-	31	1	2051	2	N	-0-					-0-
09	2370	X	2015	-0-	-355	-0-	30	1	1985	2	N	-0-					-0-
10	2449	X	2142	-0-	-307	-0-	30	1	2112	2	N	-0-					-0-
11	2070	X	2018	-0-	-52	-0-	30	1	1988	2	N	-0-					-0-
12	2139	X	1857	-0-	-282	-0-	30	1	1827	2	N	-0-					-0-
01	2139	X	1935	-0-	-204	-0-	28	1	1907	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/19/2016 - P/A 08/19/2016

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1911	-0-	-11	-0-	1911	3			N	-0-					4
09	1860	X	1796	-0-	-64	-0-	1796	3			N	-0-					4
10	1953	X	1573	-0-	-380	-0-	1573	3			N	-0-					4
11	1890	X	1252	-0-	-638	-0-	1252	3			N	-0-					4
12	1953	X	1938	-0-	-15	-0-	1938	3			N	-0-					4
01	1922	X	780	-0-	-1142	-0-	780	3			N	-0-					4

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		353	-0-	353	353	351	2	2	9	N	2					2
12	14B2 EXT		-0-	-0-	-0-	353					N	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	353					N	-0-					2

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

08	3348	#	3055	-0-	-293	-0-	77	1	2978	3	N	-0-					26
09	3240	#	2823	-0-	-417	-0-	72	1	2751	3	N	-0-					26
10	3348	#	2742	-0-	-606	-0-	68	1	2674	3	N	-0-					26
11	3240	#	2771	-0-	-469	-0-	73	1	2698	3	N	-0-					26
12	3255	#	2859	-0-	-396	-0-	76	1	2783	3	N	-0-					26
01	3069	#	2743	-0-	-326	-0-	76	1	2667	3	N	-0-					26

BRILLHART (CHEROKEE) 11990 200 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 U RRCID -> 280493 COMPL. DATE 12/02/2015 TOTAL DEPTH 8625 PERF. 6175 - 6196

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/06/2016

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

08	2984	N	2984	-0-	-0-	-0-	246	1	2738	2	N	-0-					110
09	2799	N	2799	-0-	-0-	-0-	238	1	2561	2	N	-0-					110
10	2911	N	2911	-0-	-0-	-0-	244	1	2663	2	N	4					114
							4	9									
11	2590	N	2590	-0-	-0-	-0-	226	1	2363	2	N	1					115
							1	9									
12	2544	N	2544	-0-	-0-	-0-	236	1	2308	2	N	-0-					115
*01	1985	N	1985	-0-	-0-	-0-	194	1	1780	2	N	10					125
							11	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

08	785	N	785	-0-	-0-	-0-	64	1	710	2	N	10					78
							11	9									
09	810	N	741	-0-	-69	-0-	62	1	672	2	N	6					84
							7	9									
10	806	N	792	-0-	-14	-0-	66	1	715	2	N	10					94
							11	9									
11	761	N	761	-0-	-0-	-0-	64	1	666	2	N	28					122
							31	9									
12	775	N	694	-0-	-81	-0-	64	1	621	2	N	8					130
							9	9									
01	806	N	580	-0-	-226	-0-	56	1	511	2	N	12					142
							13	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
09	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF. 14438 - 14454

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

08	2931	N	2010	-0-	-921	-0-	2010	2			Y	-0-					21
09	1815	N	1815	-0-	-0-	-0-	1814	2	1	9	Y	1					22
10	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					22
11	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					22
12	1798	X	1594	-0-	-204	-0-	1592	2	2	9	Y	2					24
01	1798	X	1453	-0-	-345	-0-	1453	2			Y	-0-					24

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

08	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					13
09	4809	X	4809	-0-	-0-	-0-	4801	2	8	9	N	7					20
10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					20
11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					21
*12	5131	X	5131	-0-	-0-	-0-	5127	2	4	9	N	4					25
*01	5192	X	5192	-0-	-0-	-0-	5183	2	9	9	N	8					33

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

08	892	N	892	-0-	-0-	-0-	561	1	331	2	Y	-0-					-0-
09	600	N	309	-0-	-291	-0-	309	2			Y	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-
11	600	N	294	-0-	-306	-0-	294	2			Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					21
09	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					21
10	2883	N	2756	-0-	-127	-0-	2756	2			N	-0-					21
11	2760	N	2592	-0-	-168	-0-	56	1	2536	2	N	-0-					21
12	2852	N	1437	-0-	-1415	-0-	1436	2	1	9	N	1					22
01	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					22

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

08	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	62	1	981	2	N	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	62	1	968	2	N	-0-					-0-
11	1020	N	986	-0-	-34	-0-	60	1	926	2	N	-0-					-0-
12	1054	N	523	-0-	-531	-0-	31	1	492	2	N	-0-					-0-
01	1023	N	985	-0-	-38	-0-	43	1	942	2	N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2753	-0-	-347	-0-	2743	2	10	9	N	9					101
09	2530	X	2530	-0-	-0-	-0-	2518	2	12	9	N	11	2	1			110
10	2635	X	2347	-0-	-288	-0-	2336	2	11	9	N	10					120
11	2550	X	2398	-0-	-152	-0-	2336	2	62	9	N	56	102	1			74
12	3410	X	183	-0-	-3227	-0-	180	2	3	9	N	3					77
01	2759	X	351	-0-	-2408	-0-	349	2	2	9	N	2	4	1			75

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					50

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0- B	-0-	1209	2	37	9	N	34	182	1			34
09	1215	N	1215	-0-	-0- B	-0-	1178	2	37	9	N	34	1	1			67
10	1316	N	1316	-0-	-0- B	-0-	1280	2	36	9	N	33					100
11	1191	N	1191	-0-	-0- B	-0-	1149	2	42	9	N	38					138
*12	731	N	731	-0-	-0- B	-0-	700	2	31	9	N	28					166
*01	559	N	559	-0-	-0- B	-0-	534	2	25	9	N	23	2	1			187

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

08	2790	X	2287	-0-	-503 B	-0-	2210	2	77	9	N	70	182	1			111
09	2256	X	2256	-0-	-0- B	-0-	2126	2	130	9	N	118	2	1			227
10	2635	X	1209	-0-	-1426 B	-0-	1154	2	55	9	N	50	184	1			93
11	2550	X	415	-0-	-2135 B	-0-	402	2	13	9	N	12	6	1			99
12	2449	X	-0-	-0-	-2449 B	-0-					N	-0-					99
01	2325	X	1269	-0-	-1056 B	-0-	1250	2	19	9	N	17	3	1			113

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					19
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					19
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			19
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					19

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-	183	1			89
09	405	N	405	-0-	-0-	B	-0-	404	2	1	9	N	1					90
10	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					90
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			89
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			88

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

08	1392	N	1392	-0-	-0-	B	-0-	1377	2	15	9	N	14					55
09	1314	N	1314	-0-	-0-	B	-0-	1296	2	18	9	N	16	1	1			70
10	1299	N	1299	-0-	-0-	B	-0-	1279	2	20	9	N	18					88
11	1201	N	1201	-0-	-0-	B	-0-	1181	2	20	9	N	18	83	1			23
12	1674	X	100	-0-	-1574	B	-0-	98	2	2	9	N	2					25
01	1395	X	290	-0-	-1105	B	-0-	289	2	1	9	N	1	2	1			24

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

08	1850	X	1850	-0-	-0-	B	-0-	1849	2	1	9	N	1					29
09	1964	X	1964	-0-	-0-	B	-0-	1956	2	8	9	N	7	2	1			34
10	2315	X	2315	-0-	-0-	B	-0-	2314	2	1	9	N	1					35
11	2240	X	2240	-0-	-0-	B	-0-	2233	2	7	9	N	6	5	1			36
12	2883	X	1929	-0-	-954	B	-0-	1888	2	41	9	N	37					73
*01	2084	X	2084	-0-	-0-	B	-0-	2040	2	44	9	N	40	52	1			61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

08	753	N	753	-0-	-0-	B	-0-	751	2	2	9	N	2					179
09	755	N	755	-0-	-0-	B	-0-	732	2	23	9	N	21	1	1			199
10	387	N	387	-0-	-0-	B	-0-	384	2	3	9	N	3	183	1			19
11	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-	2	1			17
*12	806	N	806	-0-	-0-	B	-0-	804	2	2	9	N	2					19
*01	537	N	537	-0-	-0-	B	-0-	531	2	6	9	N	5	1	1			23

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	B	-0-	1476	2	15	9	N	14					86
09	809	N	809	-0-	-0-	B	-0-	801	2	8	9	N	7	1	1			92
10	1736	N	1736	-0-	-0-	B	-0-	1725	2	11	9	N	10					102
11	1428	N	1428	-0-	-0-	B	-0-	1405	2	23	9	N	21	4	1			119
12	1643	X	1150	-0-	-493	B	-0-	1138	2	12	9	N	11					130
01	1488	X	271	-0-	-1217	B	-0-	267	2	4	9	N	4	2	1			132

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3688	-0-	-156	B	-0-	3669	2	19	9	N	17					41
09	3720	X	3631	-0-	-89	B	-0-	3617	2	14	9	N	13	4	1			50
10	4650	X	4113	-0-	-537	B	-0-	4110	2	3	9	N	3					53
11	4500	X	3286	-0-	-1214	B	-0-	3271	2	15	9	N	14	11	1			56
12	4340	X	327	-0-	-4013	B	-0-	323	2	4	9	N	4					60
01	3751	X	1347	-0-	-2404	B	-0-	1343	2	4	9	N	4	5	1			59

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					33
09	250	N	250	-0-	-0-	B	-0-	249	2	1	9	N	1					34
10	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					34
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			33
*12	273	N	273	-0-	-0-	B	-0-	272	2	1	9	N	1					34
*01	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					21
09	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					21
10	334	N	334	-0-	-0-	B	-0-	304	2	30	9	N	27					48
11	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					48
12	T. A.		273	-0-	273	B	273	273	2			N	-0-					48
01	T. A.		317	-0-	317	B	590	316	2	1	9	N	1	27	1			22

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	X	137	-0-	-0-	B	-0-	137	2			N	-0-					122
09	121	X	121	-0-	-0-	B	-0-	121	2			N	-0-	114	1			8
10	122	X	122	-0-	-0-	B	-0-	122	2			N	-0-					8
11	112	X	112	-0-	-0-	B	-0-	112	2			N	-0-					8
*12	92	X	92	-0-	-0-	B	-0-	92	2			N	-0-					8
01	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					8

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2826	-0-	-1359	B	-4793	2795	2	31	9	N	28					57
09	2430	X	2706	-0-	276	B	-4517	2658	2	48	9	N	44	2	1			99
10	3100	X	3197	-0-	97	B	-4420	3127	2	70	9	N	64					163
11	3000	X	3066	-0-	66	B	-4354	3027	2	39	9	N	35	151	1			47
12	3255	X	2635	-0-	-620	B	-4354	2614	2	21	9	N	19					66
01	2821	X	2941	-0-	120	B	-4234	2897	2	44	9	N	40	4	1			102

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2139	-0-	-1271 B	-74910	2139	2			N	-0-					38
09	2250	X	2171	-0-	-79 B	-74910	2094	2	77	9	N	70	2	1			106
10	2666	X	2500	-0-	-166 B	-74910	2471	2	29	9	N	26					132
11	2580	X	2387	-0-	-193 B	-74910	2354	2	33	9	N	30	6	1			156
12	2697	X	2102	-0-	-595 B	-74910	2080	2	22	9	N	20					176
01	2232	X	2149	-0-	-83 B	-74910	2110	2	39	9	N	35	162	1			49

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

08	958	X	958	-0-	-0- B	-0-	922	2	36	9	N	33					100
09	1171	X	1171	-0-	-0- B	-0-	1128	2	43	9	N	39					139
10	1364	X	1259	-0-	-105 B	-0-	1228	2	31	9	N	28					167
11	1204	X	1204	-0-	-0- B	-0-	1153	2	51	9	N	46	191	1			22
12	992	X	821	-0-	-171 B	-0-	784	2	37	9	N	34					56
01	1209	X	843	-0-	-366 B	-0-	803	2	40	9	N	36					92

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					83
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					83
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					83
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

08	225	N	225	-0-	-0- B	-0-	211	2	14	9	N	13					79
09	227	N	227	-0-	-0- B	-0-	215	2	12	9	N	11	66	1			24
10	96	N	96	-0-	-0- B	-0-	94	2	2	9	N	2					26
11	189	N	189	-0-	-0- B	-0-	176	2	13	9	N	12	1	1			37
*12	154	N	154	-0-	-0- B	-0-	147	2	7	9	N	6					43
*01	158	N	158	-0-	-0- B	-0-	146	2	12	9	N	11					54

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.		-0-	-0-	-0- B	-240					N	-0-					20
*08	14B2	EXT	4837	-0-	4837 B	4597	4687	2	150	9	N	136					156
*09	14B2	EXT	2310	-0-	2310 B	6907	2286	2	24	9	N	22	122	1			56
10	14B2	EXT	1030	-0-	1030 B	7937	6	9			N	5					61
11	14B2	EXT	1212	-0-	1212 B	9149	20	9			N	18					79
*12	9850	X	701	-0-	-9149 B	-0-	105	9			N	95					174
01	4836	X	1760	-0-	-3076 B	-0-	67	9			N	61					235

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
11	14B2	EXT	737	-0-	737 B	737	20	9			N	18					32
12	14B2	EXT	-0-	-0-	-0- B	737					N	-0-					32
01	14B2	EXT	-0-	-0-	-0- B	737					N	-0-					32

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

08	2325	N	2267	-0-	-58	-0-	2267	1			N	-0-					39
09	2220	N	2096	-0-	-124	-0-	2096	1			N	-0-					39
10	2199	N	2199	-0-	-0-	-0-	2199	1			N	-0-					39
11	2190	N	1793	-0-	-397	-0-	1793	1			N	-0-					39
12	2170	N	1984	-0-	-186	-0-	1984	1			N	-0-					39
01	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

08	992	X	798	-0-	-194	-0-	715	3	83	9	N	75	190	1			54
09	930	X	739	-0-	-191	-0-	661	3	78	9	N	71					125
10	930	X	752	-0-	-178	-0-	656	3	96	9	N	87	190	1			22
11	870	X	675	-0-	-195	-0-	611	3	64	9	N	58					80
12	837	X	645	-0-	-192	-0-	576	3	69	9	N	63					143
*01	806	X	649	-0-	-157	-0-	554	3	95	9	N	86					229

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

08	1426	X	-0-	-0-	-1426	-0-					N	43					83
09	1350	X	-0-	-0-	-1350	-0-					N	57					140
10	1364	X	-0-	-0-	-1364	-0-					N	53					193
11	0	X	-0-	-0-	-0-	-0-					N	50	180	1			63
*12	2095	X	2095	-0-	-0-	-0-	461	1	1582	3	N	47					110
							52	9									
*01	2253	X	2253	-0-	-0-	-0-	461	1	1728	3	N	58					168
							64	9									

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

08	2511	X	2270	-0-	-241	-0-	2209	2	61	9	N	55	177	1			95
09	2370	X	2057	-0-	-313	-0-	2010	2	47	9	N	43					138
10	2418	X	1866	-0-	-552	-0-	1825	2	41	9	N	37					175
11	2250	X	1893	-0-	-357	-0-	1860	2	33	9	N	30					205
12	2325	X	2261	-0-	-64	-0-	384	1	1815	3	N	56	192	1			69
							62	9									
01	2263	X	2208	-0-	-55	-0-	384	1	1780	3	N	40	1	1			108
							44	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

08	0	X	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	23	-0-	-690	-0-	23	2			N	-0-					25
09	540	N	33	-0-	-507	-0-	33	2			N	-0-					25
10	124	N	36	-0-	-88	-0-	36	2			N	-0-					25
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					25
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					25
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					25

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1764	-0-	-3	-0-	1764	2			N	-0-					103
09	1740	N	1664	-0-	-76	-0-	1660	2	4	9	N	4	103	1			4
10	1767	N	1706	-0-	-61	-0-	1699	2	7	9	N	6					10
11	1710	N	1701	-0-	-9	-0-	1688	2	13	9	N	12					22
12	1705	N	1622	-0-	-83	-0-	1613	2	9	9	N	8					30
01	1705	N	987	-0-	-718	-0-	978	2	9	9	N	8					38

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2469	-0-	-538	-0-	2469	2			N	-0-					142
09	2820	X	2358	-0-	-462	-0-	2358	2			N	-0-					142
10	2635	X	2352	-0-	-283	-0-	2319	2	33	9	N	30					172
11	2550	X	2171	-0-	-379	-0-	2169	2	2	9	N	2					174
12	2449	N	2187	-0-	-262	-0-	2178	2	9	9	N	8					182
01	2356	N	1561	-0-	-795	-0-	1559	2	2	9	N	2					184

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	506	-0-	-238	-0-	506	2			N	-0-					27
09	720	N	503	-0-	-217	-0-	503	2			N	-0-					27
10	589	N	504	-0-	-85	-0-	504	2			N	-0-					27
11	480	N	448	-0-	-32	-0-	448	2			N	-0-					27
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					27
*01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					27

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	921	-0-	-40	-0-	53 10	1 9	858	2	N	9					71
09	896	N	896	-0-	-0-	-0-	53 13	1 9	830	2	N	12					83
10	910	N	910	-0-	-0-	-0-	57 8	1 9	845	2	N	7					90
11	900	N	847	-0-	-53	-0-	56 8	1 9	783	2	N	7					97
12	930	N	846	-0-	-84	-0-	60 3	1 9	783	2	N	3					100
*01	968	N	968	-0-	-0-	-0-	67 8	1 9	893	2	N	7					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1215	-0-	-211	-0-	1215	2			N	-0-					34
09	1440	N	1207	-0-	-233	-0-	1207	2			N	-0-					34
10	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					34
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					34
12	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					34
01	1302	N	1264	-0-	-38	-0-	1264	2			N	-0-					34

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1299	-0-	-127	-0-	1293	2	6	9	N	5					68
09	1380	N	1361	-0-	-19	-0-	1337	2	24	9	N	22	17	1			73
10	1450	N	1450	-0-	-0-	-0-	1442	2	8	9	N	7					80
11	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	N	3					83
12	1395	N	1271	-0-	-124	-0-	1261	2	10	9	N	9	90	1			2
01	1457	N	1248	-0-	-209	-0-	1237	2	11	9	N	10					12

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	947	-0-	-231	-0-	935	2	12	9	N	11					31
09	946	N	946	-0-	-0-	-0-	921	2	25	9	N	23					54
10	984	N	984	-0-	-0-	-0-	956	2	28	9	N	25					79
11	930	N	905	-0-	-25	-0-	883	2	22	9	N	20	84	1			15
12	992	N	918	-0-	-74	-0-	872	2	46	9	N	42					57
*01	1105	N	1105	-0-	-0-	-0-	1058	2	47	9	N	43					100

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	1076	2	8	9	N	7					106
09	1080	N	1057	-0-	-23	-0-	1050	2	7	9	N	6					112
10	1085	N	1064	-0-	-21	-0-	1053	2	11	9	N	10					122
11	1050	N	1002	-0-	-48	-0-	994	2	8	9	N	7					129
12	1085	N	979	-0-	-106	-0-	969	2	10	9	N	9					138
01	1054	N	979	-0-	-75	-0-	970	2	9	9	N	8					146

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	1166	2	13	9	N	12					37
09	1140	N	1107	-0-	-33	-0-	1101	2	6	9	N	5					42
10	1178	N	1148	-0-	-30	-0-	1140	2	8	9	N	7					49
11	1140	N	1117	-0-	-23	-0-	1109	2	8	9	N	7					56
12	1174	N	1174	-0-	-0-	-0-	1145	2	29	9	N	26					82
01	1147	N	1018	-0-	-129	-0-	1007	2	11	9	N	10					92

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1057	-0-	-90	-0-	1048	2	9	9	N	8					106
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					106
10	1054	N	765	-0-	-289	-0-	765	2			N	-0-					106
11	1020	N	789	-0-	-231	-0-	789	2			N	-0-					106
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					106
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					106

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5867	-0-	-705	-0-	5867	2			N	-0-					24
09	6360	X	5574	-0-	-786	-0-	5574	2			N	-0-					24
10	6572	X	6119	-0-	-453	-0-	6119	2			N	-0-					24
11	6454	X	6454	-0-	-0-	-0-	6454	2			N	-0-					24
12	6657	X	6657	-0-	-0-	-0-	6657	2			N	-0-					24
01	5611	X	5341	-0-	-270	-0-	5341	2			N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2243	-0-	-51	-0-	129	1	2101	2	N	12					47
							13	9									
09	2160	N	2079	-0-	-81	-0-	124	1	1935	2	N	18					65
							20	9									
10	2263	N	2248	-0-	-15	-0-	141	1	2081	2	N	24					89
							26	9									
11	2160	N	2068	-0-	-92	-0-	138	1	1911	2	N	17					106
							19	9									
12	2139	N	2091	-0-	-48	-0-	148	1	1923	2	N	18					124
							20	9									
01	2263	N	2091	-0-	-172	-0-	144	1	1918	2	N	26					150
							29	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

08	1550	N	1347	-0-	-203	-0-	1335	2	12	9	N	11					45
09	1440	N	1179	-0-	-261	-0-	1168	2	11	9	N	10					55
10	1426	N	1368	-0-	-58	-0-	1359	2	9	9	N	8					63
11	3000	N	3022	-0-	22	22	3007	2	15	9	N	14					77
12	2444	N	2422	-0-	-22	-0-	2386	2	36	9	N	33					110
*01	2015	N	2015	-0-	-0-	-0-	2008	2	7	9	N	6					116

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

08	1240	N	1191	-0-	-49	-0-	1180	2	11	9	N	10					33
09	1140	N	1128	-0-	-12	-0-	1118	2	10	9	N	9					42
10	1209	N	1178	-0-	-31	-0-	1165	2	13	9	N	12					54
11	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					54
12	1178	N	999	-0-	-179	-0-	988	2	11	9	N	10					64
01	1178	N	1028	-0-	-150	-0-	1011	2	17	9	N	15					79

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

08	1577	N	1577	-0-	-0-	-0-	1573	2	4	9	N	4	188	1			21
09	1564	N	1564	-0-	-0-	-0-	1558	2	6	9	N	5					26
10	1612	N	1612	-0-	-0-	-0-	1597	2	15	9	N	14					40
11	1530	N	1125	-0-	-405	-0-	1124	2	1	9	N	1					41
12	1612	N	1263	-0-	-349	-0-	1255	2	8	9	N	7					48
01	1612	N	1265	-0-	-347	-0-	1254	2	11	9	N	10					58

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

08	2232	N	2126	-0-	-106	-0-	2120	2	6	9	N	5					134
09	2070	N	2058	-0-	-12	-0-	2047	2	11	9	N	10					144
10	2108	N	2091	-0-	-17	-0-	2077	2	14	9	N	13					157
11	3000	N	3679	-0-	679	679	3673	2	6	9	N	5					162
12	3100	N	2953	-0-	-147	532	2945	2	8	9	N	7					169
*01	2914	N	2382	-0-	-532	-0-	2374	2	8	9	N	7					176

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

08	3317	X	3070	-0-	-247	-0-	3058	2	12	9	N	11					185
09	3090	X	2934	-0-	-156	-0-	2914	2	20	9	N	18					203
10	3193	X	3037	-0-	-156	-0-	3019	2	18	9	N	16	183	1			36
11	5406	X	5406	-0-	-0-	-0-	5396	2	10	9	N	9					45
12	4583	X	4583	-0-	-0-	-0-	4555	2	28	9	N	25					70
*01	3849	X	3849	-0-	-0-	-0-	3825	2	24	9	N	22					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1400	2	9	9	N	8					182
09	1620	N	1380	-0-	-240	-0-	1370	2	10	9	N	9					191
10	1550	N	1428	-0-	-122	-0-	1416	2	12	9	N	11					202
11	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					210
12	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					215
*01	1521	N	1521	-0-	-0-	-0-	1512	2	9	9	N	8					223

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

08	992	N	936	-0-	-56	-0-	932	2	4	9	N	4					194
09	990	N	900	-0-	-90	-0-	894	2	6	9	N	5					199
10	961	N	870	-0-	-91	-0-	868	2	2	9	N	2					201
11	900	N	861	-0-	-39	-0-	861	2			N	-0-					201
12	930	N	902	-0-	-28	-0-	894	2	8	9	N	7					208
01	868	N	674	-0-	-194	-0-	674	2			N	-0-					208

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

08	1922	N	1765	-0-	-157	-0-	1737	2	28	9	N	25					97
09	1860	N	1760	-0-	-100	-0-	1739	2	21	9	N	19					116
10	1829	N	1813	-0-	-16	-0-	1770	2	43	9	N	39	155	1			-0-
11	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
12	1829	N	1810	-0-	-19	-0-	1767	2	43	9	N	39					39
*01	2283	N	2283	-0-	-0-	-0-	2225	2	58	9	N	53					92

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

08	2692	N	2692	-0-	-0-	-0-	2682	2	10	9	N	9					101
09	2516	N	2516	-0-	-0-	-0-	2507	2	9	9	N	8					109
10	2673	N	2673	-0-	-0-	-0-	2662	2	11	9	N	10					119
11	2632	N	2632	-0-	-0-	-0-	2630	2	2	9	N	2					121
12	2542	N	2350	-0-	-192	-0-	2350	2			N	-0-	107	1			14
01	2542	N	2401	-0-	-141	-0-	2391	2	10	9	N	9					23

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

08	1953	N	1949	-0-	-4	-0-	1949	2			N	-0-					87
09	1917	N	1917	-0-	-0-	-0-	1908	2	9	9	N	8					95
10	1922	N	1903	-0-	-19	-0-	1894	2	9	9	N	8					103
11	1890	N	1762	-0-	-128	-0-	1760	2	2	9	N	2					105
12	1953	N	1877	-0-	-76	-0-	1859	2	18	9	N	16	76	1			45
01	1891	N	1805	-0-	-86	-0-	1769	2	36	9	N	33					78

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

08	4010	X	4010	-0-	-0-	-0-	3977	2	33	9	N	30					134
09	3742	X	3742	-0-	-0-	-0-	3714	2	28	9	N	25					159
10	3754	X	3754	-0-	-0-	-0-	3728	2	26	9	N	24					183
11	3536	X	3536	-0-	-0-	-0-	3508	2	28	9	N	25					208
12	3720	X	3720	-0-	-0-	-0-	3689	2	31	9	N	28	184	1			52
*01	3550	X	3550	-0-	-0-	-0-	3516	2	34	9	N	31					83

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

08	7626	X	5108	-0-	-2518	-0-	5061	2	47	9	N	43	183	1			46
09	6480	X	5298	-0-	-1182	-0-	5241	2	57	9	N	52					98
10	6665	X	4645	-0-	-2020	-0-	4615	2	30	9	N	27					125
11	5970	X	4355	-0-	-1615	-0-	4323	2	32	9	N	29					154
12	5084	X	4918	-0-	-166	-0-	4827	2	91	9	N	83	180	1			57
01	5084	X	4927	-0-	-157	-0-	4896	2	31	9	N	28					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1427	-0-	-154	-0-	1427	2			N	-0-					57
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					57
10	1581	N	1348	-0-	-233	-0-	1348	2			N	-0-					57
11	1380	N	1366	-0-	-14	-0-	1366	2			N	-0-					57
12	1435	N	1435	-0-	-0-	-0-	1434	2	1	9	N	1	56	1			2
*01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					2

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0-	-0-	1355	2	3	9	N	3					74
09	1409	N	1409	-0-	-0-	-0-	1387	2	22	9	N	20					94
10	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					96
11	1347	N	1347	-0-	-0-	-0-	1340	2	7	9	N	6					102
12	1515	N	1515	-0-	-0-	-0-	1498	2	17	9	N	15	102	1			15
*01	1464	N	1464	-0-	-0-	-0-	1438	2	26	9	N	24					39

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	671	-0-	-290	-0-	670	2	1	9	N	1					105
09	690	N	569	-0-	-121	-0-	567	2	2	9	N	2					107
10	713	N	545	-0-	-168	-0-	536	2	9	9	N	8					115
11	660	N	573	-0-	-87	-0-	565	2	8	9	N	7					122
12	590	N	590	-0-	-0-	-0-	581	2	9	9	N	8					130
*01	592	N	592	-0-	-0-	-0-	577	2	15	9	N	14					144

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1694	-0-	-104	-0-	1642	2	52	9	N	47					143
09	1596	N	1596	-0-	-0-	-0-	1571	2	25	9	N	23	145	1			21
10	1638	N	1638	-0-	-0-	-0-	1594	2	44	9	N	40					61
11	1976	N	1976	-0-	-0-	-0-	1896	2	80	9	N	73	99	1			35
12	1907	N	1907	-0-	-0-	-0-	1831	2	76	9	N	69					104
01	1643	N	1459	-0-	-184	-0-	1416	2	43	9	N	39					143

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2020	-0-	-119	-0-	2006	2	14	9	N	13					83
09	2010	N	1977	-0-	-33	-0-	1953	2	24	9	N	22					105
10	2108	N	2042	-0-	-66	-0-	2029	2	13	9	N	12					117
11	2038	N	2038	-0-	-0-	-0-	2020	2	18	9	N	16					133
12	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	N	5	115	1			23
*01	2063	N	2063	-0-	-0-	-0-	2022	2	41	9	N	37					60

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1837	N	1837	-0-	-0-	-0-	1822	2	15	9	N	14					48
09	1496	N	1496	-0-	-0-	-0-	1477	2	19	9	N	17					65
10	1953	N	1669	-0-	-284	-0-	1649	2	20	9	N	18					83
11	1770	N	1666	-0-	-104	-0-	1647	2	19	9	N	17					100
12	1737	N	1737	-0-	-0-	-0-	1708	2	29	9	N	26	99	1			27
*01	1995	N	1995	-0-	-0-	-0-	1961	2	34	9	N	31					58

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2642	X	2642	-0-	-0-	-0-	2598	2	44	9	N	40					67
09	2347	X	2347	-0-	-0-	-0-	2312	2	35	9	N	32	81	1			18
10	2223	X	2223	-0-	-0-	-0-	2183	2	40	9	N	36					54
11	2279	N	2279	-0-	-0-	-0-	2234	2	45	9	N	41					95
12	2119	N	2119	-0-	-0-	-0-	2076	2	43	9	N	39					134
*01	1806	N	1806	-0-	-0-	-0-	1760	2	46	9	N	42					176

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1438	-0-	-81	-0-	83	1	1345	2	N	9					62
							10	9									
09	1350	N	1340	-0-	-10	-0-	81	1	1257	2	N	2					64
							2	9									
10	1365	N	1365	-0-	-0-	-0-	87	1	1278	2	N	-0-					64
11	1380	N	1183	-0-	-197	-0-	79	1	1101	2	N	3					67
							3	9									
12	1395	N	1366	-0-	-29	-0-	97	1	1268	2	N	1					68
							1	9									
01	1364	N	1321	-0-	-43	-0-	90	1	1208	2	N	21					89
							23	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

08	1131	N	1131	-0-	-0-	-0-	1119	2	12	9	N	11					118
09	1110	N	1099	-0-	-11	-0-	1084	2	15	9	N	14					132
10	1147	N	1056	-0-	-91	-0-	1044	2	12	9	N	11					143
11	1080	N	1037	-0-	-43	-0-	1026	2	11	9	N	10					153
12	1147	N	967	-0-	-180	-0-	943	2	24	9	N	22					175
01	1054	N	930	-0-	-124	-0-	923	2	7	9	N	6					181

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

08	1876	N	1876	-0-	-0-	-0-	1848	2	28	9	N	25					132
09	1777	N	1777	-0-	-0-	-0-	1754	2	23	9	N	21					153
10	1815	N	1815	-0-	-0-	-0-	1792	2	23	9	N	21					174
11	1830	N	1787	-0-	-43	-0-	1763	2	24	9	N	22	189	1			7
12	1838	N	1838	-0-	-0-	-0-	1818	2	20	9	N	18					25
*01	1982	N	1982	-0-	-0-	-0-	1950	2	32	9	N	29					54

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

08	1767	N	1728	-0-	-39	-0-	99	1	1614	2	N	14					87
							15	9									
09	1710	N	1517	-0-	-193	-0-	90	1	1410	2	N	15					102
							17	9									
10	1767	N	1691	-0-	-76	-0-	106	1	1555	2	N	27					129
							30	9									
11	1680	N	1595	-0-	-85	-0-	107	1	1485	2	N	3					132
							3	9									
12	1588	N	1588	-0-	-0-	-0-	112	1	1463	2	N	12					144
							13	9									
01	1705	N	1442	-0-	-263	-0-	100	1	1333	2	N	8					152
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1909	N	1909	-0-	-0-	-0-	1891	2	18	9	N	16					113
09	1890	N	1847	-0-	-43	-0-	1826	2	21	9	N	19					132
10	1922	N	1861	-0-	-61	-0-	1838	2	23	9	N	21					153
11	1860	N	1771	-0-	-89	-0-	1750	2	21	9	N	19					172
12	1922	N	1747	-0-	-175	-0-	1719	2	28	9	N	25					197
01	1860	N	1611	-0-	-249	-0-	1583	2	28	9	N	25	180	1			42

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1248	-0-	-116	-0-	1246	2	2	9	N	2	171	1			98
09	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					98
10	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					98
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					98
12	1178	N	911	-0-	-267	-0-	887	2	24	9	N	22					120
01	1116	N	831	-0-	-285	-0-	806	2	25	9	N	23					143

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2030	-0-	-264	-0-	1995	2	35	9	N	32					83
09	2220	N	1991	-0-	-229	-0-	1956	2	35	9	N	32					115
10	2108	N	1985	-0-	-123	-0-	1950	2	35	9	N	32					147
11	1996	N	1996	-0-	-0-	-0-	1953	2	43	9	N	39					186
12	2046	N	1806	-0-	-240	-0-	1789	2	17	9	N	15					201
01	1984	N	1793	-0-	-191	-0-	1747	2	46	9	N	42	185	1			58

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2359	-0-	-90	-0-	2313	2	46	9	N	42	180	1			40
09	2340	N	2184	-0-	-156	-0-	2139	2	45	9	N	41	38	1			43
10	2263	N	2263	-0-	-0-	-0-	2218	2	45	9	N	41					84
11	2280	N	2103	-0-	-177	-0-	2037	2	66	9	N	60	83	1			61
12	2263	N	2128	-0-	-135	-0-	2078	2	50	9	N	45					106
01	2263	N	1774	-0-	-489	-0-	1740	2	34	9	N	31					137

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	1	36	1			133
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					133

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	684	-0-	-184	-0-	673	2	11	9	N	10					58
09	810	N	606	-0-	-204	-0-	589	2	17	9	N	15					73
10	806	N	683	-0-	-123	-0-	663	2	20	9	N	18					91
11	660	N	584	-0-	-76	-0-	571	2	13	9	N	12					103
12	620	N	513	-0-	-107	-0-	499	2	14	9	N	13					116
01	682	N	677	-0-	-5	-0-	662	2	15	9	N	14					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	119	1			18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

08	11532	X	10178	-0-	-1354	-0-	1048	1	9009	2	N	110	187	1			109
							121	9									
09	11070	X	9688	-0-	-1382	-0-	1044	1	8528	2	N	105					214
							116	9									
10	11129	X	9528	-0-	-1601	-0-	948	1	8457	2	N	112	187	1			139
							123	9									
11	10320	X	9040	-0-	-1280	-0-	966	1	7945	2	N	117	170	1			86
							129	9									
12	9889	X	9149	-0-	-740	-0-	1011	1	8062	2	N	69					155
							76	9									
01	9889	X	7656	-0-	-2233	-0-	740	1	6793	2	N	112					267
							123	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

08	2043	N	2043	-0-	-0-	-0-	2041	2	2	9	N	2					28
09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					28
10	2166	N	2166	-0-	-0-	-0-	2164	2	2	9	N	2					30
11	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					30
12	1984	N	1796	-0-	-188	-0-	1783	2	13	9	N	12					42
01	1984	N	1644	-0-	-340	-0-	1623	2	21	9	N	19					61

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

08	5146	X	4858	-0-	-288	-0-	4796	2	62	9	N	56	186	1			17
09	4890	X	4638	-0-	-252	-0-	4581	2	57	9	N	52					69
10	5022	X	4796	-0-	-226	-0-	4733	2	63	9	N	57					126
11	4710	X	4539	-0-	-171	-0-	4486	2	53	9	N	48					174
12	4805	X	4385	-0-	-420	-0-	4324	2	61	9	N	55	192	1			37
01	4805	X	4156	-0-	-649	-0-	4093	2	63	9	N	57					94

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-	34	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10136	X	10136	-0-	-0-	-0-	1079	1	8855	2	N	184	344	1			97
							202	9									
09	9780	X	9704	-0-	-76	-0-	1044	1	8395	2	N	241	183	1			155
							265	9									
10	10106	X	9940	-0-	-166	-0-	1079	1	8617	2	N	222	186	1			191
							244	9									
11	9780	X	9167	-0-	-613	-0-	1014	1	7930	2	N	203	188	1			206
							223	9									
12	8998	X	8998	-0-	-0-	-0-	1034	1	7746	2	N	198	193	1			211
							218	9									
*01	8945	X	8945	-0-	-0-	-0-	1050	1	7702	2	N	175	181	1			205
							193	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

08	6758	X	6038	-0-	-720	-0-	5940	2	98	9	N	89	188	1			78
09	6360	X	5360	-0-	-1000	-0-	5235	2	125	9	N	114					192
10	6541	X	5305	-0-	-1236	-0-	5192	2	113	9	N	103					295
11	5850	X	3438	-0-	-2412	-0-	3404	2	34	9	N	31	187	1			139
12	5394	X	4699	-0-	-695	-0-	4576	2	123	9	N	112					251
01	5394	X	4821	-0-	-573	-0-	4696	2	125	9	N	114	184	1			181

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

08	4712	X	4314	-0-	-398	-0-	650	1	3575	2	N	81	184	1			26
							89	9									
09	4470	X	4226	-0-	-244	-0-	653	1	3484	2	N	81					107
							89	9									
10	4557	X	4348	-0-	-209	-0-	701	1	3555	2	N	84					191
							92	9									
11	4410	X	3815	-0-	-595	-0-	684	1	3039	2	N	84	182	1			93
							92	9									
12	4261	X	4261	-0-	-0-	-0-	705	1	3446	2	N	100					193
							110	9									
*01	4426	X	4426	-0-	-0-	-0-	673	1	3632	2	N	110	193	1			110
							121	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

08	13516	X	12413	-0-	-1103	-0-	1079	1	11155	2	N	163	185	1			97
							179	9									
09	12900	X	11745	-0-	-1155	-0-	1044	1	10514	2	N	170	180	1			87
							187	9									
10	13206	X	11825	-0-	-1381	-0-	1067	1	10557	2	N	183	176	1			94
							201	9									
11	12780	X	11121	-0-	-1659	-0-	963	1	9969	2	N	172	182	1			84
							189	9									
12	11935	X	10748	-0-	-1187	-0-	813	1	9757	2	N	162	182	1			64
							178	9									
01	11935	X	9784	-0-	-2151	-0-	481	1	9157	2	N	133					197
							146	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14539	X	12548	-0-	-1991	-0-	714	1	11727	2	Y	97					287
							107	9									
09	14070	X	12155	-0-	-1915	-0-	685	1	11337	2	Y	121	189	1			219
							133	9									
10	14043	X	12346	-0-	-1697	-0-	683	1	11490	2	Y	157					376
							173	9									
11	13440	X	12332	-0-	-1108	-0-	666	1	11506	2	Y	145	183	1			338
							160	9									
12	12586	X	12190	-0-	-396	-0-	656	1	11370	2	Y	149	191	1			296
							164	9									
01	12555	X	10917	-0-	-1638	-0-	586	1	10165	2	Y	151	187	1			260
							166	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11997	X	10948	-0-	-1049	-0-	1053	1	9749	2	N	133					272
							146	9									
09	11310	X	10404	-0-	-906	-0-	983	1	9249	2	N	156	186	1			242
							172	9									
10	11315	X	10497	-0-	-818	-0-	970	1	9413	2	N	104	189	1			157
							114	9									
11	10950	X	9997	-0-	-953	-0-	1044	1	8833	2	N	109	179	1			87
							120	9									
12	10602	X	9570	-0-	-1032	-0-	905	1	8569	2	N	87					174
							96	9									
01	10602	X	9844	-0-	-758	-0-	996	1	8694	2	N	140					314
							154	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16616	X	15438	-0-	-1178	-0-	735	1	14605	2	N	89					363
							98	9									
09	16080	X	14853	-0-	-1227	-0-	281	1	14465	2	N	97	182	1			278
							107	9									
10	15779	X	15031	-0-	-748	-0-	14934	2	97	9	N	88					366
11	14940	X	14250	-0-	-690	-0-	14171	2	79	9	N	72	187	1			251
12	15438	X	14604	-0-	-834	-0-	14474	2	130	9	N	118	182	1			187
01	15438	X	14012	-0-	-1426	-0-	13880	2	132	9	N	120					307

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10964	X	10964	-0-	-0-	-0-	1048	1	9786	2	N	118	191	1			234
							130	9									
09	10908	X	10908	-0-	-0-	-0-	1044	1	9741	2	N	112					346
							123	9									
10	10447	X	9512	-0-	-935	-0-	976	1	8453	2	N	75					421
							83	9									
11	10620	X	8687	-0-	-1933	-0-	722	1	7923	2	N	38	183	1			276
							42	9									
12	10912	X	7378	-0-	-3534	-0-	716	1	6599	2	N	57	191	1			142
							63	9									
01	10912	X	7118	-0-	-3794	-0-	738	1	6281	2	N	90					232
							99	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	5577	-0-	-2080	-0-	1320	1	4143	2	N	104	183	1			146
							114	9									
09	6480	X	5395	-0-	-1085	-0-	1198	1	4076	2	N	110					256
							121	9									
10	6696	X	5023	-0-	-1673	-0-	1222	1	3666	2	N	123	184	1			195
							135	9									
11	6240	X	4385	-0-	-1855	-0-	1158	1	3105	2	N	111					306
							122	9									
12	5487	X	3650	-0-	-1837	-0-	1112	1	2413	2	N	114	192	1			228
							125	9									
01	5487	X	4285	-0-	-1202	-0-	1114	1	3096	2	N	68					296
							75	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	14372	-0-	-1903	-0-	1413	1	12790	2	N	154	185	1			185
							169	9									
09	15750	X	13520	-0-	-2230	-0-	1462	1	11903	2	N	141	180	1			146
							155	9									
10	16027	X	13028	-0-	-2999	-0-	1510	1	11322	2	N	178	189	1			135
							196	9									
11	15150	X	11779	-0-	-3371	-0-	1374	1	10233	2	N	156	178	1			113
							172	9									
12	13888	X	10436	-0-	-3452	-0-	1307	1	8979	2	N	136	192	1			57
							150	9									
01	13888	X	10670	-0-	-3218	-0-	1167	1	9361	2	N	129					186
							142	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3909	-0-	-400	-0-	220	1	3579	2	N	100	187	1			53
							110	9									
09	4170	X	3639	-0-	-531	-0-	212	1	3304	2	N	112					165
							123	9									
10	4185	X	3688	-0-	-497	-0-	226	1	3326	2	N	124	191	1			98
							136	9									
11	3870	X	3456	-0-	-414	-0-	224	1	3100	2	N	120					218
							132	9									
12	3710	X	3710	-0-	-0-	-0-	254	1	3305	2	N	137	187	1			168
							151	9									
*01	3904	X	3904	-0-	-0-	-0-	263	1	3510	2	N	119	186	1			101
							131	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5033	-0-	-640	-0-	625	1	4307	2	N	92					126
							101	9									
09	5340	X	4802	-0-	-538	-0-	605	1	4077	2	N	109					235
							120	9									
10	5518	X	4779	-0-	-739	-0-	586	1	4098	2	N	86	190	1			131
							95	9									
11	5340	X	4598	-0-	-742	-0-	570	1	3923	2	N	95	184	1			42
							105	9									
12	4805	X	4603	-0-	-202	-0-	622	1	3853	2	N	116	85	1			73
							128	9									
01	4805	X	4470	-0-	-335	-0-	625	1	3703	2	N	129					202
							142	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15562	X	14914	-0-	-648	-0-	1032 185	1 9	13697	2	N	168	183	1			229
09	15060	X	14221	-0-	-839	-0-	1044 194	1 9	12983	2	N	176	187	1			218
10	15314	X	14311	-0-	-1003	-0-	1079 179	1 9	13053	2	N	163	181	1			200
11	14580	X	13550	-0-	-1030	-0-	1041 188	1 9	12321	2	N	171	184	1			187
12	14477	X	13594	-0-	-883	-0-	1054 198	1 9	12342	2	N	180	178	1			189
01	14477	X	12852	-0-	-1625	-0-	1035 162	1 9	11655	2	N	147					336

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

08	15717	X	13992	-0-	-1725	-0-	13805	2	187	9	Y	170	183	1			151
09	14790	X	13098	-0-	-1692	-0-	12921	2	177	9	Y	161	183	1			129
10	14973	X	13059	-0-	-1914	-0-	12868	2	191	9	Y	174	189	1			114
11	14250	X	4696	-0-	-9554	-0-	4621	2	75	9	Y	68	157	1			25
12	13392	X	1412	-0-	-11980	-0-	1412	2			Y	-0-					25
01	13392	X	511	-0-	-12881	-0-	511	2			Y	-0-	25	1			-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

08	19220	X	16841	-0-	-2379	-0-	16590	2	251	9	N	228	379	1			131
09	18300	X	15930	-0-	-2370	-0-	15741	2	189	9	N	172	188	1			115
10	18383	X	15927	-0-	-2456	-0-	15694	2	233	9	N	212	187	1			140
11	17160	X	15015	-0-	-2145	-0-	14815	2	200	9	N	182	187	1			135
12	16182	X	14711	-0-	-1471	-0-	14503	2	208	9	N	189	189	1			135
01	16182	X	13171	-0-	-3011	-0-	13051	2	120	9	N	109					244

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

08	7472	X	7472	-0-	-0-	-0-	605 89	1 9	6778	2	N	81					407
09	6859	X	6859	-0-	-0-	-0-	586 63	1 9	6210	2	N	57	182	1			282
10	7736	X	7736	-0-	-0-	-0-	645 103	1 9	6988	2	N	94					376
11	7577	X	7577	-0-	-0-	-0-	623 106	1 9	6848	2	N	96	182	1			290
12	8699	X	8699	-0-	-0-	-0-	626 52	1 9	8021	2	N	47					337
01	7006	X	6818	-0-	-188	-0-	465 120	1 9	6233	2	N	109	185	1			261

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	4315	-0-	-2784	-0-	1098	1	3142	2	N	68					254
							75	9									
09	6870	X	4441	-0-	-2429	-0-	1142	1	3232	2	N	61	184	1			131
							67	9									
10	6882	X	5059	-0-	-1823	-0-	1196	1	3771	2	N	84					215
							92	9									
11	5940	X	2363	-0-	-3577	-0-	1023	1	1248	2	N	84	186	1			113
							92	9									
12	4929	X	4644	-0-	-285	-0-	965	1	3491	2	N	171					284
							188	9									
01	4929	X	3309	-0-	-1620	-0-	924	1	2230	2	N	141	185	1			240
							155	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

08	19406	X	17652	-0-	-1754	-0-	17377	2	275	9	N	250	367	1			167
09	18630	X	16851	-0-	-1779	-0-	16587	2	264	9	N	240	188	1			219
10	18848	X	17061	-0-	-1787	-0-	16800	2	261	9	N	237	370	1			86
11	17940	X	16227	-0-	-1713	-0-	15972	2	255	9	N	232	189	1			129
12	17112	X	16193	-0-	-919	-0-	15958	2	235	9	N	214	185	1			158
01	17112	X	15623	-0-	-1489	-0-	15378	2	245	9	N	223	192	1			189

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

08	14085	X	14085	-0-	-0-	-0-	13896	2	189	9	Y	172	185	1			153
09	13020	X	13020	-0-	-0-	-0-	12842	2	178	9	Y	162	186	1			129
10	13454	X	13175	-0-	-279	-0-	12982	2	193	9	Y	175	190	1			114
11	13020	X	12176	-0-	-844	-0-	11990	2	186	9	Y	169	220	1			63
12	13299	X	12569	-0-	-730	-0-	12384	2	185	9	Y	168					231
01	13299	X	12405	-0-	-894	-0-	12211	2	194	9	Y	176	169	1			238

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

08	15407	X	13713	-0-	-1694	-0-	13484	2	229	9	N	208	367	1			148
09	14550	X	12932	-0-	-1618	-0-	12699	2	233	9	N	212	172	1			188
10	14787	X	12838	-0-	-1949	-0-	12595	2	243	9	N	221	177	1			232
11	14280	X	12089	-0-	-2191	-0-	11883	2	206	9	N	187	187	1			232
12	13113	X	11880	-0-	-1233	-0-	11656	2	224	9	N	204	193	1			243
01	13113	X	11493	-0-	-1620	-0-	11299	2	194	9	N	176	190	1			229

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

08	16833	X	14779	-0-	-2054	-0-	14567	2	212	9	N	193	187	1			252
09	15960	X	14039	-0-	-1921	-0-	13812	2	227	9	N	206	371	1			87
10	16027	X	13558	-0-	-2469	-0-	13370	2	188	9	N	171					258
11	15180	X	13557	-0-	-1623	-0-	13305	2	252	9	N	229	377	1			110
12	14353	X	12725	-0-	-1628	-0-	12536	2	189	9	N	172	193	1			89
01	14353	X	11931	-0-	-2422	-0-	11774	2	157	9	N	143					232

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2571	-0-	-994	-0-	355	1	2168	2	Y	44					386
							48	9									
09	3450	X	2715	-0-	-735	-0-	350	1	2290	2	Y	68	180	1			274
							75	9									
10	3751	X	2613	-0-	-1138	-0-	346	1	2166	2	Y	92					366
							101	9									
11	3630	X	2490	-0-	-1140	-0-	331	1	2103	2	Y	51	186	1			231
							56	9									
12	2697	X	1716	-0-	-981	-0-	297	1	1371	2	Y	44					275
							48	9									
01	2697	X	2472	-0-	-225	-0-	288	1	2119	2	Y	59					334
							65	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15407	X	11972	-0-	-3435	-0-	210	1	11544	2	N	198	186	1			154
							218	9									
09	14130	X	11079	-0-	-3051	-0-	317	1	10564	2	N	180	185	1			149
							198	9									
10	14260	X	11142	-0-	-3118	-0-	443	1	10404	2	N	268	375	1			42
							295	9									
11	13230	X	10046	-0-	-3184	-0-	301	1	9541	2	N	185	183	1			44
							204	9									
12	11191	X	9387	-0-	-1804	-0-	757	1	8412	2	N	198	188	1			54
							218	9									
01	11191	X	10331	-0-	-860	-0-	946	1	9154	2	N	210	187	1			77
							231	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16089	X	14300	-0-	-1789	-0-	14037	2	263	9	N	239	186	1			223
09	15270	X	13571	-0-	-1699	-0-	13322	2	249	9	N	226	186	1			263
10	15376	X	13814	-0-	-1562	-0-	13561	2	253	9	N	230	378	1			115
11	14550	X	12985	-0-	-1565	-0-	12739	2	246	9	N	224	180	1			159
12	13671	X	12421	-0-	-1250	-0-	12212	2	209	9	N	190	193	1			156
01	13671	X	12706	-0-	-965	-0-	12506	2	200	9	N	182	193	1			145

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14384	X	12623	-0-	-1761	-0-	174	1	12240	2	N	190	185	1			171
							209	9									
09	13620	X	12281	-0-	-1339	-0-	70	1	12015	2	N	178	185	1			164
							196	9									
10	13857	X	12533	-0-	-1324	-0-	289	1	12043	2	N	183	185	1			162
							201	9									
11	13020	X	11784	-0-	-1236	-0-	367	1	11243	2	N	158	184	1			136
							174	9									
12	12369	X	11491	-0-	-878	-0-	404	1	10921	2	N	151	187	1			100
							166	9									
01	12369	X	11256	-0-	-1113	-0-	444	1	10637	2	N	159	184	1			75
							175	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	11076	-0-		-1324	-0-	1076	1	9871	2	N	117	185	1			130
								129	9									
09	11730	X	10590	-0-		-1140	-0-	1044	1	9418	2	N	116					246
								128	9									
10	11780	X	10837	-0-		-943	-0-	1079	1	9616	2	N	129	187	1			188
								142	9									
11	11310	X	9859	-0-		-1451	-0-	1044	1	8603	2	N	193	188	1			193
								212	9									
12	14406	X	14406	-0-		-0-	-0-	918	1	13232	2	N	233	196	1			230
								256	9									
*01	15819	X	15819	-0-		-0-	-0-	593	1	15007	2	N	199	185	1			244
								219	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5189	-0-		-329	-0-	695	1	4370	2	N	113					260
								124	9									
09	5220	X	4773	-0-		-447	-0-	656	1	4027	2	N	82	188	1			154
								90	9									
10	5394	X	4881	-0-		-513	-0-	347	1	4442	2	N	84					238
								92	9									
11	5220	X	4567	-0-		-653	-0-	376	1	4097	2	N	85	185	1			138
								94	9									
12	5270	X	5074	-0-		-196	-0-	916	1	4048	2	N	100	187	1			51
								110	9									
01	5177	X	4878	-0-		-299	-0-	911	1	3845	2	N	111					162
								122	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2032	-0-		-634	-0-	1079	1	925	2	N	25					179
								28	9									
09	2370	N	1859	-0-		-511	-0-	1044	1	791	2	N	22					201
								24	9									
10	2325	N	2212	-0-		-113	-0-	418	1	1741	2	N	48	172	1			77
								53	9									
11	2071	N	2071	-0-		-0-	-0-	2035	2	36	9	N	33					110
12	1942	N	1942	-0-		-0-	-0-	1901	2	41	9	N	37					147
01	2201	N	1035	-0-		-1166	-0-	1025	2	10	9	N	9					156

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	9954	-0-		-1361	-0-	9845	2	109	9	N	99	182	1			126
09	10380	X	9337	-0-		-1043	-0-	9195	2	142	9	N	129					255
10	10726	X	9006	-0-		-1720	-0-	8851	2	155	9	N	141	187	1			209
11	10020	X	9113	-0-		-907	-0-	8967	2	146	9	N	133	191	1			151
12	9486	X	8905	-0-		-581	-0-	8747	2	158	9	N	144	183	1			112
01	9486	X	7004	-0-		-2482	-0-	6884	2	120	9	N	109					221

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2410	-0-	-194	-0-	951	1	1404	2	N	50	190	1			190
							55	9									
09	2576	N	2576	-0-	-0-	-0-	1032	1	1491	2	N	48					238
							53	9									
10	3100	N	3421	-0-	321	321	1066	1	2268	2	N	79	182	1			135
							87	9									
11	2864	N	2543	-0-	-321	-0-	1032	1	1474	2	N	34					169
							37	9									
12	2815	N	2815	-0-	-0-	-0-	922	1	1838	2	N	50					219
							55	9									
*01	2747	X	2747	-0-	-0-	-0-	896	1	1796	2	N	50					269
							55	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

08	9796	X	8362	-0-	-1434	-0-	8190	2	172	9	N	156	184	1			149
09	9240	X	7889	-0-	-1351	-0-	7710	2	179	9	N	163	187	1			125
10	9145	X	7911	-0-	-1234	-0-	7724	2	187	9	N	170					295
11	8760	X	7452	-0-	-1308	-0-	7276	2	176	9	N	160	192	1			263
12	7967	X	6988	-0-	-979	-0-	6846	2	142	9	N	129	195	1			197
01	7967	X	5155	-0-	-2812	-0-	5025	2	130	9	N	118	185	1			130

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

08	41199	X	35904	-0-	-5295	-0-	35221	2	683	9	N	621	551	1			303
09	38610	X	33705	-0-	-4905	-0-	33053	2	652	9	N	593	735	1			161
10	38564	X	34236	-0-	-4328	-0-	33578	2	658	9	N	598	547	1			212
11	36420	X	32317	-0-	-4103	-0-	31678	2	639	9	N	581	554	1			239
12	34224	X	32583	-0-	-1641	-0-	31967	2	616	9	N	560	557	1			242
01	34224	X	25507	-0-	-8717	-0-	25087	2	420	9	N	382	371	1			253

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

08	31000	X	24970	-0-	-6030	-0-	1409	1	22967	2	N	540	367	1			600
							594	9									
09	28620	X	22744	-0-	-5876	-0-	1339	1	20899	2	N	460	736	1			324
							506	9									
10	28148	X	22820	-0-	-5328	-0-	1421	1	20898	2	N	455	564	1			215
							501	9									
11	26280	X	20650	-0-	-5630	-0-	1358	1	18832	2	N	418	370	1			263
							460	9									
12	23033	X	19928	-0-	-3105	-0-	1390	1	18112	2	N	387	373	1			277
							426	9									
01	23033	X	20042	-0-	-2991	-0-	1362	1	18184	2	N	451	563	1			165
							496	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

08	61504	X	41934	-0-	-19570	-0-	41508	2	2	4	N	385	381	1	114	5	262
							424	9									
09	53790	X	38197	-0-	-15593	-0-	37683	2	514	9	N	467	389	1	80	5	260
10	51274	X	37063	-0-	-14211	-0-	36661	2	402	9	N	365	383	1			242
11	46770	X	34021	-0-	-12749	-0-	33540	2	481	9	N	437	368	1			311
*12	32653	X	32653	-0-	-0-	-0-	32334	2	319	9	N	290	399	1			202
*01	31191	X	31191	-0-	-0-	-0-	30844	2	347	9	N	315	183	1			334

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

08	61752	X	33481	-0-	-28271	-0-	32593	2	2	4	N	805	571	1	285	5	594
							886	9									
09	30169	X	30169	-0-	-0-	-0-	29485	2	684	9	N	622	577	1	229	5	410
10	29322	X	29322	-0-	-0-	-0-	28595	2	727	9	N	661	741	1			330
11	26411	X	26411	-0-	-0-	-0-	25853	2	558	9	N	507	350	1			487
12	36146	X	24513	-0-	-11633	-0-	24251	2	262	9	N	238	406	1			319
01	33480	X	23265	-0-	-10215	-0-	22508	2	757	9	N	688	573	1			434

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

08	188697	X	92786	-0-	-95911	-0-	90096	2	2690	9	N	2445	2297	1	251	5	432
09	83815	X	83815	-0-	-0-	-0-	82125	2	1690	9	N	1536	1340	1	67	5	561
10	81540	X	81540	-0-	-0-	-0-	79706	2	1834	9	N	1667	1895	1			333
11	74162	X	74162	-0-	-0-	-0-	72366	2	1796	9	N	1633	1516	1			450
*12	98642	X	70670	-0-	-27972	-0-	69016	2	1654	9	N	1504	1517	1			437
01	92783	X	68430	-0-	-24353	-0-	66998	2	1432	9	N	1302	1326	1			413

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

08	29109	X	13963	-0-	-15146	-0-	13479	2	4	4	N	436	558	1	50	5	276
							480	9									
09	12730	X	12730	-0-	-0-	-0-	12068	2	662	9	N	602	746	1	25	5	107
10	29109	X	12229	-0-	-16880	-0-	11937	2	292	9	N	265	197	1			175
11	26610	X	11263	-0-	-15347	-0-	10698	2	565	9	N	514	583	1			106
*12	25389	X	4726	-0-	-20663	-0-	4576	2	150	9	N	136					242
01	13950	X	11351	-0-	-2599	-0-	11045	2	306	9	N	278	389	1			131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

08	29946	X	22449	-0-	-7497	-0-	891	1	20657	3	N	819	362	1	458	8	186
							901	9									
09	25800	X	22596	-0-	-3204	-0-	870	1	20600	3	N	1024	373	1	610	8	227
							1126	9									
10	26319	X	23852	-0-	-2467	-0-	899	1	21781	3	N	1065	551	1	620	8	121
							1172	9									
11	25470	X	23050	-0-	-2420	-0-	812	1	21099	3	N	1035	370	1	619	8	167
							1139	9									
12	23343	X	22356	-0-	-987	-0-	858	1	20634	3	N	785	433	1	377	8	142
							864	9									
*01	23847	X	23847	-0-	-0-	-0-	874	1	22306	3	N	606	370	1	180	8	198
							667	9									

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

08	276	N	276	-0-	-0-	-0-	242	2	34	9	N	31	175	1			70
09	360	N	292	-0-	-68	-0-	259	2	33	9	N	30					100
10	341	N	288	-0-	-53	-0-	249	2	39	9	N	35					135
11	328	N	328	-0-	-0-	-0-	298	2	30	9	N	27					162
12	310	N	282	-0-	-28	-0-	264	2	18	9	N	16					178
*01	402	N	402	-0-	-0-	-0-	366	2	36	9	N	33					211

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

08	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					21
09	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					21
10	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					21
11	1688	N	1688	-0-	-0-	-0-	1670	3	18	9	N	16	16	8			21
12	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					21
*01	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	66	66	8			63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	59	59	8			63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	38	38	8			63
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	19	19	8			63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

08	1729	N	1729	-0-	-0-	-0-	1725	3	4	9	N	4	4	8			35
09	1631	N	1631	-0-	-0-	-0-	1627	3	4	9	N	4	4	8			35
10	1674	N	1661	-0-	-13	-0-	1655	3	6	9	N	5	5	8			35
11	1738	N	1738	-0-	-0-	-0-	1732	3	6	9	N	5	5	8			35
12	1726	N	1726	-0-	-0-	-0-	1723	3	3	9	N	3	3	8			35
*01	1882	N	1882	-0-	-0-	-0-	1881	3	1	9	N	1	1	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					14
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					14
10	899	N	758	-0-	-141	-0-	750	3	8	9	N	7	7	8			14
11	900	N	812	-0-	-88	-0-	812	3			N	-0-					14
12	899	N	774	-0-	-125	-0-	774	3			N	-0-					14
*01	752	N	752	-0-	-0-	-0-	750	3	2	9	N	2					16

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

*02	1479	N	1230	-0-	-249	-0-	1226	3	4	9	N	4	4	8			142
*03	1519	N	1358	-0-	-161	-0-	1348	3	10	9	N	9	9	8			142
*04	1470	N	1320	-0-	-150	-0-	1314	3	6	9	N	5	5	8			142
*05	1310	N	1310	-0-	-0-	-0-	1301	3	9	9	N	8	8	8			142
*06	1320	N	1317	-0-	-3	-0-	1311	3	6	9	N	5	5	8			142
*07	1374	N	1374	-0-	-0-	-0-	1370	3	4	9	N	4	4	8			142
*08	1323	N	1323	-0-	-0-	-0-	1321	3	2	9	N	2	2	8			142
*09	1329	N	1329	-0-	-0-	-0-	1326	3	3	9	N	3	3	8			142
*10	1406	N	1406	-0-	-0-	-0-	1403	3	3	9	N	3	3	8			142
*11	1367	N	1367	-0-	-0-	-0-	1364	3	3	9	N	3	3	8			142
*12	1364	N	1282	-0-	-82	-0-	1279	3	3	9	N	3	3	8			142
*01	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	N	1	126	1	1	8	16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1827	N	1614	-0-	-213	-0-	1608	3	6	9	N	5	5	8			-0-
*03	1925	N	1925	-0-	-0-	-0-	1916	3	9	9	N	8	8	8			-0-
*04	1816	N	1816	-0-	-0-	-0-	1809	3	7	9	N	6	6	8			-0-
*05	1746	N	1746	-0-	-0-	-0-	1738	3	8	9	N	7	7	8			-0-
*06	1860	N	1738	-0-	-122	-0-	1732	3	6	9	N	5	5	8			-0-
*07	1891	N	1746	-0-	-145	-0-	1740	3	6	9	N	5	5	8			-0-
*08	1736	N	1709	-0-	-27	-0-	1705	3	4	9	N	4	4	8			-0-
*09	1740	N	1428	-0-	-312	-0-	1424	3	4	9	N	4	4	8			-0-
*10	1736	N	1176	-0-	-560	-0-	1170	3	6	9	N	5	5	8			-0-
*11	1650	N	1023	-0-	-627	-0-	1017	3	6	9	N	5	5	8			-0-
*12	1488	N	958	-0-	-530	-0-	955	3	3	9	N	3	3	8			-0-
*01	1178	N	953	-0-	-225	-0-	952	3	1	9	N	1	1	8			-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

08	899	X	796	-0-	-103	-0-	795	3	1	9	N	1	1	8			52
09	870	X	486	-0-	-384	-0-	486	3			N	-0-					52
10	775	X	450	-0-	-325	-0-	449	3	1	9	N	1	1	8			52
11	785	X	785	-0-	-0-	-0-	785	3			N	-0-					52
12	806	X	343	-0-	-463	-0-	343	3			N	-0-					52
*01	806	X	403	-0-	-403	-0-	402	3	1	9	N	1	1	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					35
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					35
10	868	N	753	-0-	-115	-0-	753	3			N	-0-					35
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					35
12	930	N	811	-0-	-119	-0-	811	3			N	-0-					35
*01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					109
09	510	N	477	-0-	-33	-0-	475	3	2	9	N	2	2	8			109
10	496	N	417	-0-	-79	-0-	417	3			N	-0-	81	1			28
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					28
12	496	N	427	-0-	-69	-0-	427	3			N	-0-					28
*01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	1473	3	9	9	N	8	6	8			169
09	1410	N	1397	-0-	-13	-0-	1377	3	20	9	N	18	9	8			178
10	1426	N	1201	-0-	-225	-0-	1188	3	13	9	N	12	157	1	12	8	21
11	1440	N	1247	-0-	-193	-0-	1234	3	13	9	N	12	12	8			21
12	1457	N	1308	-0-	-149	-0-	1301	3	7	9	N	6	6	8			21
*01	1249	N	1249	-0-	-0-	-0-	1247	3	2	9	N	2	2	8			21

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					206
09	450	N	426	-0-	-24	-0-	424	3	2	9	N	2	2	8			206
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					206
11	480	N	447	-0-	-33	-0-	445	3	2	9	N	2	2	8			206
12	436	N	436	-0-	-0-	-0-	428	3	8	9	N	7	184	1	3	8	26
*01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					26

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664	X	10332	-0-	-332	-0-	10247	3	85	9	N	77	72	8			45
09	10110	X	9755	-0-	-355	-0-	9742	3	13	9	N	12					57
10	10416	X	9998	-0-	-418	-0-	9886	3	112	9	N	102	62	8			97
11	10020	X	9476	-0-	-544	-0-	9426	3	50	9	N	45					142
12	10323	X	9582	-0-	-741	-0-	9524	3	58	9	N	53	178	1			17
*01	10323	X	9489	-0-	-834	-0-	9431	3	58	9	N	53					70

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5280	-0-	-579	-0-	872	1	4340	3	N	62	21	8			162
							68	9									
09	5640	X	5479	-0-	-161	-0-	870	1	4532	3	N	70	22	8			210
							77	9									
10	5828	X	5612	-0-	-216	-0-	899	1	4637	3	N	69	121	1	17	8	141
							76	9									
11	5520	X	5279	-0-	-241	-0-	857	1	4345	3	N	70	25	8			186
							77	9									
12	5673	X	5321	-0-	-352	-0-	883	1	4361	3	N	70	183	1	16	8	57
							77	9									
*01	5673	X	5398	-0-	-275	-0-	896	1	4443	3	N	54	1	8			110
							59	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	13	13	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3603	-0-	-427	-0-	897	1	2638	3	N	62	29	8			202
							68	9									
09	4020	X	3401	-0-	-619	-0-	868	1	2470	3	N	57	27	8			232
							63	9									
10	4154	X	3554	-0-	-600	-0-	893	1	2605	3	N	51	183	1	33	8	67
							56	9									
11	4020	X	3434	-0-	-586	-0-	869	1	2490	3	N	68	35	8			100
							75	9									
12	3813	X	3676	-0-	-137	-0-	894	1	2695	3	N	79	126	1	28	8	25
							87	9									
*01	3729	X	3729	-0-	-0-	-0-	898	1	2773	3	N	53	11	8			67
							58	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5822	-0-	-130	-0-	5756	3	66	9	N	60					309
09	5760	X	5534	-0-	-226	-0-	5480	3	54	9	N	49	179	1			179
10	5952	X	5621	-0-	-331	-0-	5553	3	68	9	N	62					241
11	5730	X	5347	-0-	-383	-0-	5292	3	55	9	N	50					291
12	5828	X	5478	-0-	-350	-0-	5417	3	61	9	N	55	184	1			162
*01	5828	X	5648	-0-	-180	-0-	5591	3	57	9	N	52					214

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19127	X	17895	-0-	-1232	-0-	4464	2	13268	3	N	148					279
							163	9									
09	17970	X	16971	-0-	-999	-0-	4563	2	12331	3	N	70	185	1			164
							77	9									
10	18352	X	17762	-0-	-590	-0-	4545	2	13137	3	N	73					237
							80	9									
11	17760	X	17623	-0-	-137	-0-	4698	2	12748	3	N	161	185	1			213
							177	9									
12	18757	X	18757	-0-	-0-	-0-	5870	2	12712	3	N	159	183	1			189
							175	9									
*01	18148	X	18148	-0-	-0-	-0-	4893	2	13049	3	N	187	122	1			254
							206	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4141	-0-	-447	-0-	940	1	3050	3	N	137					277
							151	9									
09	4440	X	3825	-0-	-615	-0-	897	1	2863	3	N	59	179	1			157
							65	9									
10	4464	X	3831	-0-	-633	-0-	921	1	2842	3	N	62					219
							68	9									
11	4260	X	3565	-0-	-695	-0-	909	1	2598	3	N	53					272
							58	9									
12	4154	X	3559	-0-	-595	-0-	915	1	2532	3	N	102	179	1			195
							112	9									
*01	4154	X	3603	-0-	-551	-0-	837	1	2722	3	N	40	103	1			132
							44	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-	N	-0-	59
09	0	N	-0-	-0-	-0-	-0-	N	-0-	59
10	0	N	-0-	-0-	-0-	-0-	N	-0-	59
11	0	N	-0-	-0-	-0-	-0-	N	-0-	59
12	0	N	-0-	-0-	-0-	-0-	N	-0-	59
*01	0	N	-0-	-0-	-0-	-0-	N	-0-	59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	6193	-0-	-1092	-0-	429	1	5690	3	N	67					175
							74	9									
09	5945	X	5945	-0-	-0-	-0-	420	1	5435	3	N	82	189	1			68
							90	9									
10	6045	X	5888	-0-	-157	-0-	428	1	5382	3	N	71					139
							78	9									
11	6000	X	5451	-0-	-549	-0-	420	1	4958	3	N	66					205
							73	9									
12	6200	X	6182	-0-	-18	-0-	428	1	5637	3	N	106	187	1			124
							117	9									
*01	6419	X	6419	-0-	-0-	-0-	426	1	5909	3	N	76	85	1			115
							84	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	7034	-0-	-406	-0-	481	1	6473	3	N	73					145
							80	9									
09	7410	X	6846	-0-	-564	-0-	467	1	6246	3	N	121	181	1			85
							133	9									
10	7657	X	7206	-0-	-451	-0-	496	1	6618	3	N	84					169
							92	9									
11	7410	X	7222	-0-	-188	-0-	479	1	6607	3	N	124	185	1			108
							136	9									
12	7223	X	7125	-0-	-98	-0-	480	1	6529	3	N	105	181	1			32
							116	9									
*01	7192	X	6448	-0-	-744	-0-	489	1	5883	3	N	69					101
							76	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5555	-0-	-1141	-0-	5485	3	70	9	N	64					239
09	6270	X	5341	-0-	-929	-0-	5277	3	64	9	N	58	186	1			111
10	6355	X	5379	-0-	-976	-0-	5313	3	66	9	N	60					171
11	5880	X	5015	-0-	-865	-0-	4949	3	66	9	N	60					231
12	5735	X	5282	-0-	-453	-0-	5239	3	43	9	N	39	178	1			92
*01	5549	X	5513	-0-	-36	-0-	5450	3	63	9	N	57					149

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	8850	-0-	-2992	-0-	8819	3	31	9	N	28	180	1			78
09	10890	X	8531	-0-	-2359	-0-	8466	3	65	9	N	59					137
10	10075	X	8599	-0-	-1476	-0-	8500	3	99	9	N	90					227
11	9150	X	8026	-0-	-1124	-0-	8000	3	26	9	N	24	182	1			69
12	9207	X	8174	-0-	-1033	-0-	8117	3	57	9	N	52					121
*01	8835	X	8112	-0-	-723	-0-	8053	3	59	9	N	54					175

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5345	X	5345	-0-	-0-	-0-	451	1	4815	3	N	72					149
							79	9									
09	5193	X	5193	-0-	-0-	-0-	394	1	4723	3	N	69	23	1			195
							76	9									
10	5823	X	5823	-0-	-0-	-0-	464	1	5219	3	N	127	207	1			115
							140	9									
11	5508	X	5508	-0-	-0-	-0-	434	1	5000	3	N	67					182
							74	9									
12	5492	X	5492	-0-	-0-	-0-	350	1	5066	3	N	69	180	1			71
							76	9									
*01	6016	X	6016	-0-	-0-	-0-	408	1	5530	3	N	71					142
							78	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	7028	-0-	-226	-0-	992	1	5906	3	N	118	180	1			158
							130	9									
09	7020	X	6702	-0-	-318	-0-	960	1	5658	3	N	76	183	1			51
							84	9									
10	7068	X	6763	-0-	-305	-0-	989	1	5674	3	N	91					142
							100	9									
11	6840	X	6523	-0-	-317	-0-	960	1	5443	3	N	109					251
							120	9									
12	7037	X	6427	-0-	-610	-0-	943	1	5366	3	N	107	186	1			172
							118	9									
*01	7037	X	6222	-0-	-815	-0-	983	1	5150	3	N	81	68	1			185
							89	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

08	217	N	111	-0-	-106	-0-	111	3			N	-0-					90
09	180	N	132	-0-	-48	-0-	132	3			N	-0-					90
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					90
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					90
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					90
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

08	32736	X	31007	-0-	-1729	-0-	30626	3	381	9	N	346	376	1			401
09	31650	X	29665	-0-	-1985	-0-	29336	3	329	9	N	299	379	1			321
10	32116	X	29966	-0-	-2150	-0-	29580	3	386	9	N	351	398	1			274
11	30840	X	28428	-0-	-2412	-0-	28078	3	350	9	N	318	193	1			399
12	31031	X	2922	-0-	-28109	-0-	2489	3	433	9	N	394	382	1			411
01	31000	X	2927	-0-	-28073	-0-	2529	3	398	9	N	362	397	1			376

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					93
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-	1	1			92
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					92
*12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
*01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-		-0-	-0-	1072	2	14	9	Y	13					67
09	1091	N	1091	-0-		-0-	-0-	1079	2	12	9	Y	11					78
10	1033	N	1033	-0-		-0-	-0-	1019	2	14	9	Y	13					91
11	1083	N	1083	-0-		-0-	-0-	1068	2	15	9	Y	14					105
*12	1047	N	1047	-0-		-0-	-0-	1035	2	12	9	Y	11					116
*01	867	N	867	-0-		-0-	-0-	850	2	17	9	Y	15	67	1			64

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-		-0-	-0-	220	2			Y	-0-					10
09	201	N	201	-0-		-0-	-0-	201	2			Y	-0-					10
10	205	N	205	-0-		-0-	-0-	205	2			Y	-0-					10
11	181	N	181	-0-		-0-	-0-	181	2			Y	-0-					10
*12	168	N	168	-0-		-0-	-0-	168	2			Y	-0-					10
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1501	N	1501	-0-		-0-	-0-	1487	2	14	9	Y	13					49
09	1401	N	1401	-0-		-0-	-0-	1390	2	11	9	Y	10					59
10	1471	N	1471	-0-		-0-	-0-	1457	2	14	9	Y	13					72
11	1282	N	1282	-0-		-0-	-0-	1267	2	15	9	Y	14					86
*12	1246	N	1246	-0-		-0-	-0-	15	1	1218	2	Y	12					98
								13	9									
*01	1242	N	1242	-0-		-0-	-0-	1227	2	15	9	Y	14	53	1			59

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					9
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1493	N	1467	-0-		-26	-0-	1453	2	14	9	Y	13					130
09	1408	N	1408	-0-		-0-	-0-	1396	2	12	9	Y	11					141
10	1555	N	1555	-0-		-0-	-0-	1542	2	13	9	Y	12					153
11	1371	N	1371	-0-		-0-	-0-	1354	2	17	9	Y	15					168
12	1488	X	1296	-0-		-192	-0-	1284	2	12	9	Y	11					179
01	1457	X	1399	-0-		-58	-0-	1382	2	17	9	Y	15	63	1			131

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-		-0-	-0-	669	2	7	9	Y	6					83
09	643	N	643	-0-		-0-	-0-	635	2	8	9	Y	7					90
10	742	N	742	-0-		-0-	-0-	732	2	10	9	Y	9					99
11	789	N	789	-0-		-0-	-0-	781	2	8	9	Y	7	49	1			57
*12	721	N	721	-0-		-0-	-0-	712	2	9	9	Y	8					65
*01	683	N	683	-0-		-0-	-0-	675	2	8	9	Y	7					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					8
09	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					8
10	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					8
11	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					8
*12	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					9
*01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					9

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					25
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					25
10	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					25
11	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					25
*12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					25
*01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	1					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					94
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					94
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					94
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					94
*12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					94
*01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	-0-	1083	2	13	9	Y	12					178
09	1026	N	1026	-0-	-0-	-0-	1013	2	13	9	Y	12					190
10	1076	N	1076	-0-	-0-	-0-	31	1	1034	2	Y	10					200
							11	9									
11	1033	N	1033	-0-	-0-	-0-	1023	2	10	9	Y	9	181	1			28
*12	956	N	956	-0-	-0-	-0-	1	1	941	2	Y	13					41
							14	9									
*01	877	N	877	-0-	-0-	-0-	864	2	13	9	Y	12					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	832	2	52	9	Y	47					158
09	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					158
10	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					158
11	821	N	821	-0-	-0-	-0-	775	2	46	9	Y	42					200
*12	618	N	618	-0-	-0-	-0-	614	2	4	9	Y	4					204
*01	629	N	629	-0-	-0-	-0-	622	2	7	9	Y	6	181	1			29

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					25
09	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					25
10	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					25
11	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					25
*12	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
*01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1208	N	1208	-0-	-0-	-0-	1179	2	29	9	Y	26					56
09	1230	N	1230	-0-	-0-	-0-	1210	2	20	9	Y	18					74
10	1215	N	1215	-0-	-0-	-0-	1189	2	26	9	Y	24	27	1			71
11	1248	N	1248	-0-	-0-	-0-	1200	2	48	9	Y	44					115
*12	971	N	971	-0-	-0-	-0-	962	2	9	9	Y	8	33	1			90
*01	1030	N	1030	-0-	-0-	-0-	1019	2	11	9	Y	10					100

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	2					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	1					9
01	T. A.		-0-	-0-	-0-	-0-					Y	1					10

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	1049	2	4	9	Y	4					59
09	893	N	893	-0-	-0-	-0-	887	2	6	9	Y	5					64
10	1016	N	1016	-0-	-0-	-0-	1008	2	8	9	Y	7					71
11	1105	N	1105	-0-	-0-	-0-	1099	2	6	9	Y	5	35	1			41
*12	1007	N	1007	-0-	-0-	-0-	1000	2	7	9	Y	6					47
*01	1000	N	1000	-0-	-0-	-0-	994	2	6	9	Y	5					52

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	59	-0-	-65	-0-	59	2			Y	-0-					4
09	120	X	72	-0-	-48	-0-	72	2			Y	-0-					4
10	57	N	57	-0-	-0-	-0-	55	2	2	9	Y	2					6
11	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					6
12	14B2 EXT		48	-0-	48	48	48	2			Y	-0-					6
01	14B2 EXT		36	-0-	36	84	35	2	1	9	Y	1					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

08	DLQ	G-10	1497	-0-	1497	5998	1497	2			N	-0-					149
09	DLQ	G-10	1309	-0-	1309	7307	1309	2			N	-0-					149
10	DLQ	G-10	1595	-0-	1595	8902	1520	2	75	9	N	68	188	1			29
11	DLQ	G-10	1581	-0-	1581	10483	1581	2			N	-0-					29
*12	3100	N	1470	-0-	-1630	8853	1464	2	6	9	N	5	1	1			33
*01	3100	N	1539	-0-	-1561	7292	1481	2	58	9	N	53					86

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

08	787	N	787	-0-	-0-	-0-	19	1	768	2	N	-0-					14
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					14
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					14
11	572	N	572	-0-	-0-	-0-	20	1	552	2	N	-0-					14
*12	449	N	449	-0-	-0-	-0-	4	1	445	2	N	-0-					14
*01	433	N	433	-0-	-0-	-0-	1	1	431	2	N	1					15
							1	9									

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

08	922	N	922	-0-	-0-	-0-	907	2	15	9	N	14					91
09	927	N	927	-0-	-0-	-0-	912	2	15	9	N	14					105
10	947	N	947	-0-	-0-	-0-	930	2	17	9	N	15					120
11	875	N	875	-0-	-0-	-0-	861	2	14	9	N	13					133
*12	785	N	785	-0-	-0-	-0-	783	2	2	9	N	2	99	1			36
*01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					36

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

08	DLQ	G-10	318	-0-	318	1341	318	2			Y	-0-					4
09	DLQ	G-10	322	-0-	322	1663	322	2			Y	-0-					4
10	DLQ	G-10	314	-0-	314	1977	314	2			Y	-0-					4
11	DLQ	G-10	297	-0-	297	2274	297	2			Y	-0-					4
*12	2535	N	261	-0-	-2274	-0-	261	2			Y	-0-					4
*01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

08	2032	N	1712	-0-	-320	-0-	1687	2	25	9	Y	23					198
09	1643	N	1643	-0-	-0-	-0-	1628	2	15	9	Y	14	167	1			45
10	1694	N	1694	-0-	-0-	-0-	1664	2	30	9	Y	27					72
11	1689	N	1689	-0-	-0-	-0-	1659	2	30	9	Y	27					99
*12	1456	X	1456	-0-	-0-	-0-	1428	2	28	9	Y	25					124
01	1333	X	1322	-0-	-11	-0-	1297	2	25	9	Y	23					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

08	DLQ	G-10	344	-0-	344	1429	344	2			N	-0-					153
09	DLQ	G-10	324	-0-	324	1753	324	2			N	-0-					153
10	DLQ	G-10	334	-0-	334	2087	334	2			N	-0-					153
11	DLQ	G-10	373	-0-	373	2460	373	2			N	-0-					153
*12		2810 N	350	-0-	-2460	-0-	350	2			N	-0-					153
*01		342 N	342	-0-	-0-	-0-	342	2			N	-0-					153

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

08	DLQ	G-10	342	-0-	342	1289	342	2			N	-0-					96
09	DLQ	G-10	351	-0-	351	1640	351	2			N	-0-					96
10	DLQ	G-10	330	-0-	330	1970	330	2			N	-0-					96
11	DLQ	G-10	331	-0-	331	2301	331	2			N	-0-					96
*12		2606 N	305	-0-	-2301	-0-	305	2			N	-0-					96
*01		293 N	293	-0-	-0-	-0-	293	2			N	-0-					96

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

08		69 N	69	-0-	-0-	-0-	25	1	43	2	N	1					89
							1	9									
09		67 N	67	-0-	-0-	-0-	23	1	40	2	N	4					93
							4	9									
10		84 N	84	-0-	-0-	-0-	21	1	38	2	N	23					116
							25	9									
11		73 N	73	-0-	-0-	-0-	19	1	54	2	N	-0-					116
12	T. A.		45	-0-	45	45	45	2			N	-0-					116
01	T. A.		62	-0-	62	107	62	2			N	-0-					116

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

08	DLQ	G-10	680	-0-	680	2438	31	1	649	2	N	-0-					62
09	DLQ	G-10	577	-0-	577	3015	30	1	547	2	N	-0-					62
10	DLQ	G-10	604	-0-	604	3619	31	1	573	2	N	-0-					62
11	DLQ	G-10	600	-0-	600	4219	48	1	552	2	N	-0-					62
12	T. A.		551	-0-	551	4770	31	1	520	2	N	-0-					62
*01		5324 X	554	-0-	-4770	-0-	31	1	523	2	N	-0-					62

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

08	DLQ	G-10	815	-0-	815	3305	800	2	15	9	N	14					192
09	DLQ	G-10	796	-0-	796	4101	763	2	33	9	N	30					222
10	DLQ	G-10	831	-0-	831	4932	783	2	48	9	N	44	183	1			83
11	DLQ	G-10	860	-0-	860	5792	834	2	26	9	N	24					107
*12		3100 N	801	-0-	-2299	3493	757	2	44	9	N	40					147
*01		3100 N	782	-0-	-2318	1175	741	2	41	9	N	37					184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		995	-0-	995	3875	995	2			N	-0-					8
09	DLQ G-10		949	-0-	949	4824	949	2			N	-0-					8
10	DLQ G-10		992	-0-	992	5816	992	2			N	-0-					8
11	DLQ G-10		1053	-0-	1053	6869	1053	2			N	-0-					8
*12	3100	N	1003	-0-	-2097	4772	983	2	20	9	N	18					26
*01	3100	N	971	-0-	-2129	2643	959	2	12	9	N	11					37

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

08	391	N	391	-0-	-0-	-0-	388	2	3	9	N	3					40
09	376	N	376	-0-	-0-	-0-	368	2	8	9	N	7					47
10	460	N	460	-0-	-0-	-0-	431	2	29	9	N	26	5	1			68
11	392	N	392	-0-	-0-	-0-	383	2	9	9	N	8					76
*12	266	N	266	-0-	-0-	-0-	266	2			N	-0-	13	1			63
*01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					63

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

08	0	N	-0-	-0-	-0-	-0-					N	3					35
09	0	N	-0-	-0-	-0-	-0-					N	4					39
10	0	N	-0-	-0-	-0-	-0-					N	1					40
11	0	N	-0-	-0-	-0-	-0-					N	2	13	1			29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	3					33

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

08	DLQ G-10		1099	-0-	1099	4231	31 15	1 9	1053	2	N	14					197
09	DLQ G-10		1070	-0-	1070	5301	33 36	1 9	1001	2	N	33					230
10	DLQ G-10		1137	-0-	1137	6438	31 11	1 9	1095	2	N	10					240
11	DLQ G-10		1035	-0-	1035	7473	30 17	1 9	988	2	N	15					255
*12	3100	N	1055	-0-	-2045	5428	31 15	1 9	1009	2	N	14					269
*01	3100	N	1074	-0-	-2026	3402	31 8	1 9	1035	2	N	7					276

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	12	-0-	12	12	12	2			Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	547	2	18	9	N	16					48
09	565	N	565	-0-	-0-	-0-	551	2	14	9	N	13					61
10	605	N	605	-0-	-0-	-0-	584	2	21	9	N	19					80
11	381	N	381	-0-	-0-	-0-	379	2	2	9	N	2					82
*12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					82
*01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					82

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2083	X	2083	-0-	-0-	-0-	2082	2	1	9	Y	1					79
09	1961	N	1961	-0-	-0-	-0-	1959	2	2	9	Y	2					81
10	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	Y	1	5	1			77
11	1677	N	1677	-0-	-0-	-0-	1676	2	1	9	Y	1					78
*12	1860	N	1860	-0-	-0-	-0-	1856	2	4	9	Y	4	5	1			77
*01	1823	N	1823	-0-	-0-	-0-	1816	2	7	9	Y	6					83

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	121	-0-	121	121	121	1			Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	121					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	292	-0-	292	988	291	2	1	9	Y	1					34
09		DLQ G-10	267	-0-	267	1255	267	2			Y	-0-					34
10		DLQ G-10	265	-0-	265	1520	265	2			Y	-0-	1	1			33
11		DLQ G-10	232	-0-	232	1752	232	2			Y	-0-					33
*12	1983	N	231	-0-	-1752	-0-	230	2	1	9	Y	1	1	1			33
*01	232	N	232	-0-	-0-	-0-	231	2	1	9	Y	1					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	13	-0-	13	13	13	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	13					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		243	-0-	243	1110	243	2			N	-0-					139
09	DLQ G-10		227	-0-	227	1337	227	2			N	-0-					139
10	DLQ G-10		241	-0-	241	1578	241	2			N	-0-					139
11	DLQ G-10		254	-0-	254	1832	254	2			N	-0-					139
*12	2121	N	289	-0-	-1832	-0-	289	2			N	-0-					139
*01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					139

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	21					79
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	27					106
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	12					118
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	13	96	1			35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	9					44
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	19					63

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	120					N	-0-					15
09	DLQ G-10		-0-	-0-	-0-	120					N	-0-					15
10	DLQ G-10		-0-	-0-	-0-	120					N	-0-					15
11	DLQ G-10		-0-	-0-	-0-	120					N	-0-					15
12	T. A.		-0-	-0-	-0-	120					N	-0-					15
01	T. A.		-0-	-0-	-0-	120					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	52					N	4					77
09	14B2 EXT		39	-0-	39	91	33	2	6	9	N	5					82
10	14B2 EXT		-0-	-0-	-0-	91					N	2					84
11	91	X	-0-	-0-	-91	-0-					N	3	19	1			68
12	0	X	-0-	-0-	-0-	-0-					N	2					70
01	0	N	-0-	-0-	-0-	-0-					N	3					73

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					49
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					49
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					49
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					49
*12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					38
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					38

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

08	2046	X	1999	-0-	-47	-0-	1999	2			N	-0-					43
09	1860	X	1776	-0-	-84	-0-	1776	2			N	-0-					43
10	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					43
11	1800	X	1743	-0-	-57	-0-	1742	2	1	9	N	1					44
12	2046	X	1718	-0-	-328	-0-	1718	2			N	-0-					44
01	1984	X	1633	-0-	-351	-0-	1633	2			N	-0-					44

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					179
09	1231	N	1231	-0-	-0-	-0-	1221	2	10	9	N	9					188
10	1267	N	1267	-0-	-0-	-0-	1252	2	15	9	N	14	176	1			26
11	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24					50
*12	1212	N	1212	-0-	-0-	-0-	1186	2	26	9	N	24					74
*01	1173	N	1173	-0-	-0-	-0-	1147	2	26	9	N	24					98

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

08	738	N	738	-0-	-0-	-0-	735	2	3	9	N	3	180	1			36
09	710	N	710	-0-	-0-	-0-	696	2	14	9	N	13					49
10	731	N	731	-0-	-0-	-0-	723	2	8	9	N	7					56
11	586	N	586	-0-	-0-	-0-	584	2	2	9	N	2					58
*12	480	N	480	-0-	-0-	-0-	477	2	3	9	N	3					61
*01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					61

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1073	-0-	1073	3354	1073	2			N	-0-					1
09	T. A.		1014	-0-	1014	4368	1013	2	1	9	N	1					2
10	T. A.		1030	-0-	1030	5398	1029	2	1	9	N	1	3	1			-0-
11	6371	X	973	-0-	-5398	-0-	972	2	1	9	N	1					1
*12	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	N	2	3	1			-0-
*01	1074	N	1074	-0-	-0-	-0-	1071	2	3	9	N	3					3

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

08	DLQ G-10		32	-0-	32	129	32	2			N	-0-					40
09	DLQ G-10		34	-0-	34	163	34	2			N	-0-					40
10	DLQ G-10		67	-0-	67	230	67	2			N	-0-					40
11	DLQ G-10		80	-0-	80	310	80	2			N	-0-					40
12	T. A.		83	-0-	83	393	83	2			N	-0-					40
*01	580	X	187	-0-	-393	-0-	19	1	168	2	N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					40
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					40
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					40
11	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1					41
*12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					41
*01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					41

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

08	DLQ G-10		2646	-0-	2646	9978	468	1	2147	2	Y	28					77
							31	9									
09	DLQ G-10		2581	-0-	2581	12559	452	1	2095	2	Y	31					108
							34	9									
10	DLQ G-10		2651	-0-	2651	15210	468	1	2168	2	Y	14	90	1			32
							15	9									
11	DLQ G-10		2749	-0-	2749	17959	452	1	2278	2	Y	17					49
							19	9									
*12	20577	X	2618	-0-	-17959	-0-	468	1	2099	2	Y	46					95
							51	9									
*01	2588	X	2588	-0-	-0-	-0-	468	1	2063	2	Y	52	82	1			65
							57	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

08	2884	X	2884	-0-	-0-	-0-	881	1	1962	2	N	37					213
							41	9									
09	3071	X	3071	-0-	-0-	-0-	841	1	2193	2	N	34	189	1			58
							37	9									
10	6448	X	2909	-0-	-3539	-0-	860	1	2015	2	N	31					89
							34	9									
11	2940	X	2925	-0-	-15	-0-	666	1	2218	2	N	37					126
							41	9									
*12	2860	X	2860	-0-	-0-	-0-	782	1	2050	2	N	25					151
							28	9									
01	2759	X	1920	-0-	-839	-0-	681	1	1209	2	N	27					178
							30	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					103
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					103
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					103
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-	80	1			23
*12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					23
*01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

08	3499	X	3499	-0-	-0-	-0-	1084	1	2415	2	N	-0-					58
09	3393	X	3393	-0-	-0-	-0-	941	1	2452	2	N	-0-					58
10	3537	X	3537	-0-	-0-	-0-	1058	1	2478	2	N	1					59
							1	9									
11	3420	X	3150	-0-	-270	-0-	728	1	2422	2	N	-0-					59
12	3348	X	2563	-0-	-785	-0-	708	1	1855	2	N	-0-					59
*01	3417	X	3417	-0-	-0-	-0-	1231	1	2185	2	N	1					60
							1	9									

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

08	DLQ G-10		1537	-0-	1537	4763	19	1	1518	2	N	-0-					34
09	DLQ G-10		1519	-0-	1519	6282	19	1	1500	2	N	-0-					34
10	DLQ G-10		1739	-0-	1739	8021	20	1	1586	2	N	121					155
							133	9									
11	DLQ G-10		1550	-0-	1550	9571	20	1	1528	2	N	2					157
							2	9									
*12	11149	X	1578	-0-	-9571	-0-	22	1	1556	2	N	-0-					157
*01	1723	X	1723	-0-	-0-	-0-	41	1	1547	2	N	123	181	1			99
							135	9									

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

08	DLQ G-10		2518	-0-	2518	9978	2487	2	31	9	Y	28					65
09	DLQ G-10		2370	-0-	2370	12348	2336	2	34	9	Y	31					96
10	DLQ G-10		2437	-0-	2437	14785	2386	2	51	9	Y	46	80	1			62
11	DLQ G-10		2518	-0-	2518	17303	2477	2	41	9	Y	37					99
*12	19564	X	2261	-0-	-17303	-0-	2231	2	30	9	Y	27					126
01	2449	X	2234	-0-	-215	-0-	2227	2	7	9	Y	6	108	1			24

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	783	2	20	9	N	18					49
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					49
10	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					50
11	769	N	769	-0-	-0-	-0-	1	1	729	2	N	35					85
							39	9									
*12	639	N	639	-0-	-0-	-0-	6	1	633	2	N	-0-					85
*01	557	N	557	-0-	-0-	-0-	1	1	556	2	N	-0-					85

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	576	2	2	9	Y	2					22
09	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1	18	1			5
10	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					5
11	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					5
*12	482	N	482	-0-	-0-	-0-	478	2	4	9	Y	4					9
*01	392	N	392	-0-	-0-	-0-	391	2	1	9	Y	1					10

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1659	-0-	1659	6937	1655	2	4	9	N	4					74
09	DLQ G-10		1598	-0-	1598	8535	1596	2	2	9	N	2					76
10	DLQ G-10		1665	-0-	1665	10200	1590	2	75	9	N	68					144
11	DLQ G-10		1408	-0-	1408	11608	1372	2	36	9	N	33					177
*12	13076	X	1468	-0-	-11608	-0-	1459	2	9	9	N	8					185
*01	1447	X	1447	-0-	-0-	-0-	1407	2	40	9	N	36					221

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					182
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					182
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-	135	1			47
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					47
*12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					47
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		629	-0-	629	2205	618	2	11	9	N	10					39
09	DLQ G-10		644	-0-	644	2849	630	2	14	9	N	13					52
10	DLQ G-10		630	-0-	630	3479	623	2	7	9	N	6	2	1			56
11	DLQ G-10		570	-0-	570	4049	562	2	8	9	N	7	46	1			17
*12	3100	N	470	-0-	-2630	1419	464	2	6	9	N	5	1	1			21
*01	1974	N	555	-0-	-1419	-0-	543	2	12	9	N	11					32

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

08	3441	X	2258	-0-	-1183	-0-	1141	1	1067	2	N	45					208
							50	9									
09	3330	X	1974	-0-	-1356	-0-	1116	1	784	2	N	67	185	1			90
							74	9									
10	3441	X	2811	-0-	-630	-0-	1263	1	1501	2	N	43					133
							47	9									
11	3210	X	2998	-0-	-212	-0-	1402	1	1515	2	N	74					207
							81	9									
12	2728	X	2418	-0-	-310	-0-	1829	1	557	2	N	29					236
							32	9									
01	2263	X	1077	-0-	-1186	-0-	1023	1	54	9	N	49	182	1			103

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

08	522	N	522	-0-	-0-	-0-	520	2	2	9	N	2					5
09	583	N	583	-0-	-0-	-0-	581	2	2	9	N	2	5	1			2
10	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2					4
11	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					5
*12	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1	5	1			1
*01	478	N	478	-0-	-0-	-0-	474	2	4	9	N	4					5

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

08	DLQ G-10		326	-0-	326	875	4	1	322	2	N	-0-					56
09	DLQ G-10		266	-0-	266	1141	3	1	263	2	N	-0-					56
10	DLQ G-10		300	-0-	300	1441	4	1	296	2	N	-0-					56
11	DLQ G-10		333	-0-	333	1774	4	1	329	2	N	-0-					56
*12	2130	N	356	-0-	-1774	-0-	5	1	351	2	N	-0-					56
*01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					56

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

08	181	N	181	-0-	-0-	-0-	180	2	1	9	N	1					3
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					3
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					3
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					3
*12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					3
*01	182	N	182	-0-	-0-	-0-	163	2	19	9	N	17					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	954	2	14	9	N	13					91
09	869	N	869	-0-	-0-	-0-	869	2			N	-0-					91
10	935	N	935	-0-	-0-	-0-	933	2	2	9	N	2					93
11	875	N	875	-0-	-0-	-0-	873	2	2	9	N	2					95
*12	792	N	792	-0-	-0-	-0-	790	2	2	9	N	2					97
*01	706	N	706	-0-	-0-	-0-	705	2	1	9	N	1					98

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1349	-0-	1349	5131	1338	2	11	9	Y	10					43
09	DLQ G-10		1291	-0-	1291	6422	1280	2	11	9	Y	10					53
10	DLQ G-10		1428	-0-	1428	7850	1424	2	4	9	Y	4					57
11	DLQ G-10		1404	-0-	1404	9254	1397	2	7	9	Y	6	34	1			29
*12	3100	N	1166	-0-	-1934	7320	1159	2	7	9	Y	6					35
*01	3100	N	1188	-0-	-1912	5408	1179	2	9	9	Y	8					43

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	623	2	1	9	N	1					56
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					56
10	581	N	581	-0-	-0-	-0-	550	2	31	9	N	28	57	1			27
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					27
*12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					27
*01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	931	2	1	9	N	1					9
09	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	N	2	4	1			7
10	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2					9
11	939	N	939	-0-	-0-	-0-	938	2	1	9	N	1					10
*12	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1	5	1			6
*01	989	N	989	-0-	-0-	-0-	985	2	4	9	N	4					10

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3142	X	3142	-0-	-0-	-0-	644	1	2459	2	N	35					130
							39	9									
09	3000	X	2662	-0-	-338	-0-	654	1	1976	2	N	29					159
							32	9									
10	3106	X	3106	-0-	-0-	-0-	673	1	2389	2	N	40					199
							44	9									
11	3388	X	3388	-0-	-0-	-0-	694	1	2671	2	N	21					220
							23	9									
12	3441	X	2599	-0-	-842	-0-	646	1	1917	2	N	33	178	1			75
							36	9									
*01	4143	X	4143	-0-	-0-	-0-	715	1	3374	2	N	49					124
							54	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1520	-0-	1520	6460	1505	2	15	9	Y	14					68
09	DLQ G-10		1448	-0-	1448	7908	1429	2	19	9	Y	17					85
10	DLQ G-10		1591	-0-	1591	9499	1583	2	8	9	Y	7					92
11	DLQ G-10		1601	-0-	1601	11100	1592	2	9	9	Y	8	55	1			45
*12	12435	X	1335	-0-	-11100	-0-	1323	2	12	9	Y	11					56
*01	1348	X	1348	-0-	-0-	-0-	1335	2	13	9	Y	12					68

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		50	-0-	50	482	1	1	49	2	N	-0-					250
09	DLQ G-10		164	-0-	164	646	2	1	160	2	N	2					252
							2	9									
10	DLQ G-10		237	-0-	237	883	3	1	220	2	N	13					265
							14	9									
11	DLQ G-10		211	-0-	211	1094	3	1	200	2	N	7					272
							8	9									
*12	1368	N	274	-0-	-1094	-0-	4	1	259	2	N	10					282
							11	9									
*01	273	N	273	-0-	-0-	-0-	4	1	263	2	N	5					287
							6	9									

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	778	2	22	9	N	20					71
09	706	N	706	-0-	-0-	-0-	695	2	11	9	N	10					81
10	707	N	707	-0-	-0-	-0-	690	2	17	9	N	15	52	1			44
11	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					53
*12	557	N	557	-0-	-0-	-0-	543	2	14	9	N	13					66
*01	500	N	500	-0-	-0-	-0-	485	2	15	9	N	14					80

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	52	-0-	-2893	-0-	51	2	1	9	N	1					141
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					141
10	279	X	-0-	-0-	-279	-0-					N	-0-					141
11	180	X	-0-	-0-	-180	-0-					N	1	106	1			36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	665	2	46	9	N	42					215
09	683	N	683	-0-	-0-	-0-	673	2	10	9	N	9	176	1			48
10	699	N	699	-0-	-0-	-0-	689	2	10	9	N	9					57
11	686	N	686	-0-	-0-	-0-	678	2	8	9	N	7					64
*12	569	N	569	-0-	-0-	-0-	559	2	10	9	N	9					73
*01	548	N	548	-0-	-0-	-0-	533	2	15	9	N	14					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3089	-0-	-73	-0-	717	1	2342	2	N	27					78
							30	9									
09	3060	X	2973	-0-	-87	-0-	694	1	2225	2	N	49					127
							54	9									
10	3224	X	758	-0-	-2466	-0-	717	1	41	9	N	37					164
11	3090	X	720	-0-	-2370	-0-	694	1	26	9	N	24					188
*12	2832	X	2832	-0-	-0-	-0-	996	1	1801	2	N	32	181	1			39
							35	9									
*01	2769	X	2769	-0-	-0-	-0-	888	1	1840	2	N	37					76
							41	9									

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

08	DLQ G-10		4264	-0-	4264	12369	53	1	4187	2	N	22					195
							24	9									
09	DLQ G-10		3527	-0-	3527	15896	45	1	3460	2	N	20					215
							22	9									
10	DLQ G-10		4110	-0-	4110	20006	52	1	4038	2	N	18					233
							20	9									
11	DLQ G-10		3981	-0-	3981	23987	52	1	3910	2	N	17					250
							19	9									
*12	27367	X	3380	-0-	-23987	-0-	265	1	3106	2	N	8					258
							9	9									
01	4278	X	4003	-0-	-275	-0-	396	1	3585	2	N	20					278
							22	9									

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					185
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					185
10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					185
11	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1	108	1			78
*12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					78
*01	676	N	676	-0-	-0-	-0-	663	2	13	9	N	12					90

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

08	DLQ G-10		1152	-0-	1152	4626	1143	2	9	9	Y	8					40
09	DLQ G-10		1114	-0-	1114	5740	1103	2	11	9	Y	10					50
10	DLQ G-10		1232	-0-	1232	6972	1228	2	4	9	Y	4					54
11	DLQ G-10		1239	-0-	1239	8211	1233	2	6	9	Y	5	32	1			27
*12	3100	N	1083	-0-	-2017	6194	1076	2	7	9	Y	6					33
*01	3100	N	1096	-0-	-2004	4190	1087	2	9	9	Y	8					41

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

08	DLQ G-10		633	-0-	633	1868	8	1	623	2	N	2					45
							2	9									
09	DLQ G-10		686	-0-	686	2554	9	1	677	2	N	-0-					45
10	DLQ G-10		648	-0-	648	3202	8	1	640	2	N	-0-					45
11	DLQ G-10		633	-0-	633	3835	21	1	612	2	N	-0-					45
*12	3100	N	563	-0-	-2537	1298	8	1	555	2	N	-0-					45
*01	1794	N	496	-0-	-1298	-0-	7	1	489	2	N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF. 11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	361	2	4	9	Y	4					175
09	373	N	373	-0-	-0-	-0-	359	2	14	9	Y	13					188
10	456	N	456	-0-	-0-	-0-	448	2	8	9	Y	7	131	1			64
11	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					65
*12	292	N	292	-0-	-0-	-0-	283	2	9	9	Y	8					73
*01	280	N	280	-0-	-0-	-0-	271	2	9	9	Y	8					81

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF. 11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	881	2	2	9	N	2	184	1			33
09	767	N	767	-0-	-0-	-0-	754	2	13	9	N	12					45
10	201	N	201	-0-	-0-	-0-	195	2	6	9	N	5	11	1			39
11	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					48
*12	593	N	593	-0-	-0-	-0-	585	2	8	9	N	7					55
*01	539	N	539	-0-	-0-	-0-	522	2	17	9	N	15					70

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF. 11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1556	-0-	1556	6482	1553	2	3	9	Y	3					169
09	DLQ G-10		1477	-0-	1477	7959	1458	2	19	9	Y	17					186
10	DLQ G-10		1621	-0-	1621	9580	1617	2	4	9	Y	4					190
11	DLQ G-10		1560	-0-	1560	11140	1560	2			Y	-0-					190
*12	12355	X	1215	-0-	-11140	-0-	1215	2			Y	-0-					190
01	1488	X	1230	-0-	-258	-0-	1229	2	1	9	Y	1					191

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF. 11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	804	2	15	9	N	14					108
09	689	N	689	-0-	-0-	-0-	667	2	22	9	N	20					128
10	648	N	648	-0-	-0-	-0-	628	2	20	9	N	18	15	1			131
11	521	N	521	-0-	-0-	-0-	519	2	2	9	N	2					133
*12	430	N	430	-0-	-0-	-0-	428	2	2	9	N	2	78	1			57
*01	389	N	389	-0-	-0-	-0-	377	2	12	9	N	11					68

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF. 11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF. 11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-	-0-	-0-	1605	2	17	9	N	15					119
09	1880	N	1880	-0-	-0-	-0-	1863	2	17	9	N	15	70	1			64
10	1845	N	1845	-0-	-0-	-0-	1820	2	25	9	N	23					87
11	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	N	17					104
*12	1609	N	1609	-0-	-0-	-0-	1587	2	22	9	N	20	65	1			59
*01	1727	N	1727	-0-	-0-	-0-	1701	2	26	9	N	24					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

08	1344	N	1344	-0-	-0-	-0-	1332	2	12	9	N	11					118
09	1589	N	1589	-0-	-0-	-0-	1575	2	14	9	N	13	44	1			87
10	1321	N	1321	-0-	-0-	-0-	1311	2	10	9	N	9					96
11	1295	N	1295	-0-	-0-	-0-	1289	2	6	9	N	5					101
*12	1314	N	1314	-0-	-0-	-0-	1302	2	12	9	N	11	30	1			82
*01	1418	N	1418	-0-	-0-	-0-	1393	2	25	9	N	23					105

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

08	1603	N	1603	-0-	-0-	-0-	1578	2	25	9	N	23					83
09	1753	N	1753	-0-	-0-	-0-	1723	2	30	9	N	27	63	1			47
10	1592	N	1592	-0-	-0-	-0-	1581	2	11	9	N	10					57
11	1547	N	1547	-0-	-0-	-0-	1505	2	42	9	N	38					95
*12	1590	N	1590	-0-	-0-	-0-	1576	2	14	9	N	13	81	1			27
*01	1620	N	1620	-0-	-0-	-0-	1602	2	18	9	N	16					43

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

08	2294	X	1410	-0-	-884	-0-	1382	2	28	9	N	25					222
09	1860	X	1398	-0-	-462	-0-	1372	2	26	9	N	24	180	1			66
10	1739	N	1739	-0-	-0-	-0-	1719	2	20	9	N	18					84
11	1176	N	1176	-0-	-0-	-0-	1162	2	14	9	N	13					97
*12	1550	X	1550	-0-	-0-	-0-	1542	2	8	9	N	7					104
*01	1475	X	1475	-0-	-0-	-0-	1419	2	56	9	N	51					155

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

08	4278	X	3705	-0-	-573	-0-	1344	1	2271	2	N	82					216
							90	9									
09	3748	X	3748	-0-	-0-	-0-	1320	1	2339	2	N	81					297
							89	9									
10	3627	X	3510	-0-	-117	-0-	1186	1	2171	2	N	139	269	1			167
							153	9									
11	3510	X	2326	-0-	-1184	-0-	584	1	1673	2	N	63					230
							69	9									
12	3751	X	1483	-0-	-2268	-0-	141	1	1219	2	N	112	243	1			99
							123	9									
*01	3751	X	877	-0-	-2874	-0-	798	2	79	9	N	72					171

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

08	DLQ	G-10	1960	-0-	1960	7819	828	1	1085	2	N	43	183	1			66
							47	9									
09	DLQ	G-10	1673	-0-	1673	9492	756	1	898	2	N	17					83
							19	9									
10	DLQ	G-10	1410	-0-	1410	10902	606	1	774	2	N	27					110
							30	9									
11	DLQ	G-10	3738	-0-	3738	14640	1939	1	1764	2	N	32					142
							35	9									
*12	17251	X	2611	-0-	-14640	-0-	1565	1	1015	2	N	28					170
							31	9									
01	1333	X	124	-0-	-1209	-0-	118	1	6	9	N	5					175

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

08	DLQ	G-10	1787	-0-	1787	7236	1772	2	15	9	Y	14					62
09	DLQ	G-10	1650	-0-	1650	8886	1635	2	15	9	Y	14					76
10	DLQ	G-10	1897	-0-	1897	10783	1869	2	28	9	Y	25					101
11	DLQ	G-10	2051	-0-	2051	12834	1900	2	151	9	Y	137					238
*12	14473	X	1639	-0-	-12834	-0-	1621	2	18	9	Y	16					82
*01	1767	X	1699	-0-	-68	-0-	1679	2	20	9	Y	18					100

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

08	536	N	536	-0-	-0-	-0-	526	2	10	9	N	9					113
09	534	N	534	-0-	-0-	-0-	519	2	15	9	N	14					127
10	778	N	778	-0-	-0-	-0-	261	1	511	2	N	5					132
							6	9									
11	793	N	793	-0-	-0-	-0-	302	1	487	2	N	4					136
							4	9									
*12	774	N	774	-0-	-0-	-0-	312	1	449	2	N	12					148
							13	9									
*01	703	N	703	-0-	-0-	-0-	312	1	391	2	N	-0-					148

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

08	DLQ	G-10	3494	-0-	3494	13686	3462	2	32	9	N	29					174
09	DLQ	G-10	3168	-0-	3168	16854	3139	2	29	9	N	26					200
10	DLQ	G-10	3528	-0-	3528	20382	3502	2	26	9	N	24					224
11	DLQ	G-10	2660	-0-	2660	23042	2628	2	32	9	N	29	179	1			74
*12	26069	X	3027	-0-	-23042	-0-	2997	2	30	9	N	27					101
*01	4502	X	4502	-0-	-0-	-0-	4443	2	59	9	N	54					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4748	-0-	4748	17313	717	1	3967	2	N	58	180	1			147
							64	9									
09	DLQ G-10		4629	-0-	4629	21942	694	1	3879	2	N	51					198
							56	9									
10	DLQ G-10		4430	-0-	4430	26372	717	1	3677	2	N	33					231
							36	9									
11	DLQ G-10		4314	-0-	4314	30686	672	1	3588	2	N	49	180	1			100
							54	9									
*12	35350	X	4664	-0-	-30686	-0-	658	1	3949	2	N	52					152
							57	9									
*01	4159	X	4159	-0-	-0-	-0-	636	1	3482	2	N	37					189
							41	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

08	0	W	1074	-0-	1074	5005	13	1	1061	2	N	-0-					44
09	0	W	588	-0-	588	5593	7	1	581	2	N	-0-					44
10	0	W	938	-0-	938	6531	12	1	926	2	N	-0-					44
11	0	W	902	-0-	902	7433	12	1	890	2	N	-0-					44
12	0	W	1083	-0-	1083	8516	312	1	771	2	N	-0-					44
01	0	W	1287	-0-	1287	9803	480	1	807	2	N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1788	-0-	1788	7422	1770	2	18	9	N	16					218
09	DLQ G-10		1695	-0-	1695	9117	1675	2	20	9	N	18	175	1			61
10	DLQ G-10		1897	-0-	1897	11014	1873	2	24	9	N	22					83
11	DLQ G-10		1906	-0-	1906	12920	1893	2	13	9	N	12					95
*12	14576	X	1656	-0-	-12920	-0-	1619	2	37	9	N	34					129
01	1736	X	1439	-0-	-297	-0-	1420	2	19	9	N	17					146

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	302	2	14	9	N	13	175	1			22
09	354	N	354	-0-	-0-	-0-	342	2	12	9	N	11					33
10	334	N	334	-0-	-0-	-0-	324	2	10	9	N	9					42
11	321	N	321	-0-	-0-	-0-	310	2	11	9	N	10					52
*12	355	N	355	-0-	-0-	-0-	340	2	15	9	N	14					66
*01	275	N	275	-0-	-0-	-0-	268	2	7	9	N	6					72

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		363	-0-	363	1142	4	1	353	2	N	5					208
							6	9									
09	DLQ G-10		349	-0-	349	1491	4	1	339	2	N	5					213
							6	9									
10	DLQ G-10		345	-0-	345	1836	4	1	335	2	N	5					218
							6	9									
11	DLQ G-10		330	-0-	330	2166	4	1	318	2	N	7					225
							8	9									
*12	2772	N	606	-0-	-2166	-0-	207	1	399	2	N	-0-					225
*01	655	N	655	-0-	-0-	-0-	316	1	336	2	N	3					228
							3	9									

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4224	-0-	-23	-0-	923	1	3244	2	N	52					242
							57	9									
09	4110	X	3936	-0-	-174	-0-	905	1	2975	2	N	51	185	1			108
							56	9									
10	4154	X	3449	-0-	-705	-0-	890	1	2500	2	N	54					162
							59	9									
11	4020	X	3852	-0-	-168	-0-	905	1	2883	2	N	58					220
							64	9									
*12	3848	X	3848	-0-	-0-	-0-	935	1	2846	2	N	61					281
							67	9									
*01	4017	X	4017	-0-	-0-	-0-	935	1	3017	2	N	59	174	1			166
							65	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	884	-0-	-170	-0-	872	2	12	9	N	11					131
09	884	X	884	-0-	-0-	-0-	859	2	25	9	N	23					154
10	1085	X	872	-0-	-213	-0-	864	2	8	9	N	7	38	1			123
11	960	X	-0-	-0-	-960	-0-					N	3					126
*12	680	N	680	-0-	-0-	-0-	670	2	10	9	N	9	97	1			38
*01	527	N	527	-0-	-0-	-0-	523	2	4	9	N	4					42

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	1289	2	7	9	N	6					193
09	1382	N	1382	-0-	-0-	-0-	1363	2	19	9	N	17	185	1			25
10	1566	N	1566	-0-	-0-	-0-	1542	2	24	9	N	22					47
11	1514	N	1514	-0-	-0-	-0-	1488	2	26	9	N	24					71
*12	1638	N	1638	-0-	-0-	-0-	1605	2	33	9	N	30					101
*01	1326	N	1326	-0-	-0-	-0-	1307	2	19	9	N	17					118

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4275	X	4275	-0-	-0-	-0-	163	1	4057	2	N	50					180
							55	9									
09	4028	X	4028	-0-	-0-	-0-	460	1	3515	2	N	48					228
							53	9									
10	4278	X	4020	-0-	-258	-0-	738	1	3229	2	N	48	182	1			94
							53	9									
11	4140	X	3842	-0-	-298	-0-	667	1	3102	2	N	66					160
							73	9									
*12	4558	X	4558	-0-	-0-	-0-	2822	1	1707	2	N	26					186
							29	9									
*01	6758	X	6758	-0-	-0-	-0-	3584	1	3126	2	N	44					230
							48	9									

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		936	-0-	936	3393	936	2			N	-0-					36
09	DLQ G-10		841	-0-	841	4234	824	2	17	9	N	15					51
10	DLQ G-10		894	-0-	894	5128	881	2	13	9	N	12					63
11	DLQ G-10		913	-0-	913	6041	911	2	2	9	N	2					65
*12	3100	N	675	-0-	-2425	3616	675	2			N	-0-					65
*01	3100	N	758	-0-	-2342	1274	750	2	8	9	N	7					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4075	-0-	4075	15755	686	1	3347	2	N	38	185	1			73
							42	9									
09	DLQ	G-10	3999	-0-	3999	19754	664	1	3284	2	N	46					119
							51	9									
10	DLQ	G-10	4352	-0-	4352	24106	668	1	3630	2	N	49					168
							54	9									
11	DLQ	G-10	4281	-0-	4281	28387	664	1	3573	2	N	40					208
							44	9									
*12	32253	X	3866	-0-	-28387	-0-	573	1	3242	2	N	46					254
							51	9									
01	3565	X	3131	-0-	-434	-0-	626	1	2462	2	N	39	187	1			106
							43	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

08	DLQ	G-10	1847	-0-	1847	7649	1824	2	23	9	N	21					193
09	DLQ	G-10	1747	-0-	1747	9396	1717	2	30	9	N	27	187	1			33
10	DLQ	G-10	1741	-0-	1741	11137	1713	2	28	9	N	25					58
11	DLQ	G-10	1795	-0-	1795	12932	1771	2	24	9	N	22					80
*12	14467	X	1535	-0-	-12932	-0-	1494	2	41	9	N	37					117
01	1643	X	1636	-0-	-7	-0-	1602	2	34	9	N	31					148

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

08	DLQ	G-10	2769	-0-	2769	8629	423	1	2329	2	N	15					131
							17	9									
09	DLQ	G-10	3040	-0-	3040	11669	528	1	2477	2	N	32					163
							35	9									
10	DLQ	G-10	3077	-0-	3077	14746	540	1	2520	2	N	15					178
							17	9									
11	DLQ	G-10	2751	-0-	2751	17497	464	1	2270	2	N	15					193
							17	9									
*12	20718	X	3221	-0-	-17497	-0-	752	1	2449	2	N	18					211
							20	9									
*01	3380	X	3380	-0-	-0-	-0-	835	1	2523	2	N	20					231
							22	9									

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

08	806	X	-0-	-0-	-806	-0-					N	-0-					112
09	480	X	-0-	-0-	-480	-0-					N	-0-					112
10	775	X	-0-	-0-	-775	-0-					N	-0-					112
11	660	X	-0-	-0-	-660	-0-					N	-0-					112
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1560	-0-	1560	5778	1560	2			N	-0-					63
09	DLQ G-10		1234	-0-	1234	7012	3	1	1187	2	N	40					103
							44	9									
10	DLQ G-10		1373	-0-	1373	8385	1348	2	25	9	N	23					126
11	DLQ G-10		1318	-0-	1318	9703	1301	2	17	9	N	15					141
*12	3100	N	1159	-0-	-1941	7762	1135	2	24	9	N	22					163
*01	3100	N	1545	-0-	-1555	6207	1516	2	29	9	N	26					189

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

08	DLQ G-10		2315	-0-	2315	6982	29	1	2273	2	N	12					198
							13	9									
09	DLQ G-10		944	-0-	944	7926	15	1	922	2	N	6					204
							7	9									
10	DLQ G-10		1545	-0-	1545	9471	45	1	1474	2	N	24					228
							26	9									
11	DLQ G-10		619	-0-	619	10090	8	1	605	2	N	5	187	1			46
							6	9									
*12	10855	X	765	-0-	-10090	-0-	179	1	586	2	N	-0-					46
01	2325	X	986	-0-	-1339	-0-	321	1	632	2	N	30					76
							33	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

08	713	X	301	-0-	-412	-0-	4	1	294	2	N	3					238
							3	9									
09	336	X	336	-0-	-0-	-0-	22	1	314	2	N	-0-					238
10	310	X	288	-0-	-22	-0-	4	1	284	2	N	-0-					238
11	329	X	329	-0-	-0-	-0-	4	1	325	2	N	-0-					238
*12	303	N	303	-0-	-0-	-0-	4	1	299	2	N	-0-					238
*01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					238

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

08	DLQ G-10		2808	-0-	2808	10200	1081	1	1672	2	N	50					239
							55	9									
09	DLQ G-10		2522	-0-	2522	12722	1039	1	1442	2	N	37	181	1			95
							41	9									
10	DLQ G-10		3023	-0-	3023	15745	1055	1	1916	2	N	47					142
							52	9									
11	DLQ G-10		3763	-0-	3763	19508	1986	1	1730	2	N	43					185
							47	9									
*12	21555	X	2047	-0-	-19508	-0-	1205	1	820	2	N	20					205
							22	9									
01	2821	X	273	-0-	-2548	-0-	234	1	39	9	N	35	177	1			63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1270	-0-	1270	5277	31	1	1239	2	N	-0-					72
09	DLQ G-10		1228	-0-	1228	6505	30	1	1197	2	N	1					73
							1	9									
10	DLQ G-10		1295	-0-	1295	7800	31	1	1264	2	N	-0-					73
11	DLQ G-10		1258	-0-	1258	9058	30	1	1228	2	N	-0-					73
*12	3100	N	1075	-0-	-2025	7033	31	1	1044	2	N	-0-					73
*01	3100	N	823	-0-	-2277	4756	31	1	792	2	N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3379	-0-	3379	13628	1389	1	1940	2	N	45					106
							50	9									
09	DLQ G-10		3098	-0-	3098	16726	1364	1	1682	2	N	47					153
							52	9									
10	DLQ G-10		3743	-0-	3743	20469	1412	1	2267	2	N	58					211
							64	9									
11	DLQ G-10		3204	-0-	3204	23673	1755	1	1403	2	N	42	184	1			69
							46	9									
*12	28647	X	4974	-0-	-23673	-0-	2955	1	1950	2	N	63					132
							69	9									
*01	4578	X	4578	-0-	-0-	-0-	2846	1	1677	2	N	50					182
							55	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		705	-0-	705	2103	9	1	693	2	N	3					124
							3	9									
09	DLQ G-10		692	-0-	692	2795	9	1	675	2	N	7					131
							8	9									
10	DLQ G-10		708	-0-	708	3503	9	1	692	2	N	6					137
							7	9									
11	DLQ G-10		687	-0-	687	4190	9	1	670	2	N	7					144
							8	9									
*12	3100	N	870	-0-	-2230	1960	200	1	661	2	N	8					152
							9	9									
*01	2933	N	973	-0-	-1960	-0-	321	1	641	2	N	10					162
							11	9									

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		762	-0-	762	2254	10	1	751	2	N	1					107
							1	9									
09	DLQ G-10		739	-0-	739	2993	9	1	726	2	N	4					111
							4	9									
10	DLQ G-10		789	-0-	789	3782	10	1	772	2	N	6					117
							7	9									
11	DLQ G-10		737	-0-	737	4519	10	1	719	2	N	7					124
							8	9									
*12	3100	N	1025	-0-	-2075	2444	312	1	704	2	N	8					132
							9	9									
*01	3100	N	1225	-0-	-1875	569	478	1	732	2	N	14					146
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	398	-0-	-129	-0-	5	1	374	2	N	17					182
							19	9									
09	510	X	406	-0-	-104	-0-	5	1	401	2	N	-0-					182
10	465	X	447	-0-	-18	-0-	6	1	441	2	N	-0-					182
11	450	X	439	-0-	-11	-0-	6	1	430	2	N	3					185
							3	9									
*12	560	N	560	-0-	-0-	-0-	8	1	552	2	N	-0-					185
*01	454	N	454	-0-	-0-	-0-	7	1	441	2	N	5					190
							6	9									

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

08	0	N	-0-	-0-	-0-	-0-					N	-0-					121
09	19	N	19	-0-	-0-	-0-	19	1			N	-0-					121
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					121

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

08	DLQ G-10		1505	-0-	1505	5969	1481	2	24	9	N	22					104
09	DLQ G-10		1007	-0-	1007	6976	998	2	9	9	N	8					112
10	DLQ G-10		1206	-0-	1206	8182	1181	2	25	9	N	23					135
11	DLQ G-10		1203	-0-	1203	9385	1182	2	21	9	N	19					154
*12	3100	N	1125	-0-	-1975	7410	15	1	1091	2	N	17					171
							19	9									
*01	3100	N	976	-0-	-2124	5286	956	2	20	9	N	18					189

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

08	DLQ G-10		3019	-0-	3019	12614	748	1	2249	2	N	20					191
							22	9									
09	DLQ G-10		3281	-0-	3281	15895	699	1	2554	2	N	25					216
							28	9									
10	DLQ G-10		3403	-0-	3403	19298	726	1	2642	2	N	32	185	1			63
							35	9									
11	DLQ G-10		3522	-0-	3522	22820	724	1	2766	2	N	29					92
							32	9									
*12	26120	X	3300	-0-	-22820	-0-	682	1	2607	2	N	10					102
							11	9									
*01	3431	X	3431	-0-	-0-	-0-	692	1	2707	2	N	29					131
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1665	-0-	1665	3529	21	1	1633	2	N	10					148
							11	9									
09	DLQ G-10		1629	-0-	1629	5158	21	1	1593	2	N	14					162
							15	9									
10	DLQ G-10		1461	-0-	1461	6619	18	1	1434	2	N	8					170
							9	9									
11	DLQ G-10		1426	-0-	1426	8045	19	1	1394	2	N	12					182
							13	9									
*12	3100	N	1778	-0-	-1322	6723	322	1	1438	2	N	16					198
							18	9									
*01	3100	N	1863	-0-	-1237	5486	488	1	1363	2	N	11	186	1			23
							12	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

08	T. A.		-0-	-0-	-0-	48511					N	-0-					11
09	0	W	-0-	-0-	-0-	48511					N	-0-					11
10	0	W	33	-0-	33	48544	33	2			N	-0-					11
11	0	W	-0-	-0-	-0-	48544					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	48544					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	48544					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

08	DLQ G-10		919	-0-	919	3148	11	1	875	2	N	30					71
							33	9									
09	DLQ G-10		555	-0-	555	3703	20	1	501	2	N	31					102
							34	9									
10	DLQ G-10		933	-0-	933	4636	11	1	888	2	N	31					133
							34	9									
11	DLQ G-10		983	-0-	983	5619	13	1	935	2	N	32					165
							35	9									
*12	3100	N	1142	-0-	-1958	3661	184	1	923	2	N	32					197
							35	9									
*01	3100	N	1403	-0-	-1697	1964	327	1	1039	2	N	34					231
							37	9									

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

08	DLQ G-10		997	-0-	997	2798	12	1	961	2	N	22					108
							24	9									
09	DLQ G-10		959	-0-	959	3757	12	1	928	2	N	17					125
							19	9									
10	DLQ G-10		871	-0-	871	4628	11	1	839	2	N	19					144
							21	9									
11	DLQ G-10		765	-0-	765	5393	10	1	724	2	N	28					172
							31	9									
*12	3100	N	1280	-0-	-1820	3573	271	1	1005	2	N	4					176
							4	9									
*01	3100	N	1340	-0-	-1760	1813	480	1	808	2	N	47					223
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2045	-0-	2045	7629	865	1	1146	2	N	31					101
							34	9									
09	DLQ G-10		2687	-0-	2687	10316	820	1	1836	2	N	28					129
							31	9									
10	DLQ G-10		2875	-0-	2875	13191	842	1	1999	2	N	31					160
							34	9									
11	DLQ G-10		293	-0-	293	13484	253	1	40	9	N	36					196
*12	15852	X	2368	-0-	-13484	-0-	2338	2	30	9	N	27					223
*01	1991	X	1991	-0-	-0-	-0-	1970	2	21	9	N	19	181	1			61

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	775	-0-	-1457	-0-	10	1	758	2	N	6					94
							7	9									
09	2010	X	588	-0-	-1422	-0-	7	1	577	2	N	4					98
							4	9									
10	1426	X	625	-0-	-801	-0-	8	1	605	2	N	11					109
							12	9									
11	947	X	947	-0-	-0-	-0-	12	1	913	2	N	20					129
							22	9									
*12	1291	N	1291	-0-	-0-	-0-	315	1	924	2	N	47					176
							52	9									
*01	1320	N	1320	-0-	-0-	-0-	480	1	836	2	N	4					180
							4	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		948	-0-	948	2992	24	1	902	2	N	20					182
							22	9									
09	DLQ G-10		1138	-0-	1138	4130	17	1	1088	2	N	30					212
							33	9									
10	DLQ G-10		1118	-0-	1118	5248	27	1	1073	2	N	16	183	1			45
							18	9									
11	DLQ G-10		1058	-0-	1058	6306	14	1	1022	2	N	20					65
							22	9									
*12	3100	N	1275	-0-	-1825	4481	186	1	1058	2	N	28					93
							31	9									
*01	3100	N	1399	-0-	-1701	2780	327	1	1028	2	N	40					133
							44	9									

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		904	-0-	904	3059	11	1	868	2	N	23					258
							25	9									
09	DLQ G-10		1058	-0-	1058	4117	13	1	1019	2	N	24					282
							26	9									
10	DLQ G-10		1136	-0-	1136	5253	14	1	1100	2	N	20					302
							22	9									
11	DLQ G-10		1107	-0-	1107	6360	14	1	1079	2	N	13					315
							14	9									
*12	3100	N	1281	-0-	-1819	4541	186	1	1095	2	N	-0-					315
*01	3100	N	1422	-0-	-1678	2863	327	1	1043	2	N	47					362
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		837	-0-	837	2105	10	1	821	2	N	5					182
							6	9									
09	DLQ G-10		831	-0-	831	2936	11	1	817	2	N	3					185
							3	9									
10	DLQ G-10		858	-0-	858	3794	10	1	840	2	N	7					192
							8	9									
11	DLQ G-10		780	-0-	780	4574	10	1	769	2	N	1					193
							1	9									
*12	5687	X	1113	-0-	-4574	-0-	313	1	792	2	N	7					200
							8	9									
*01	1264	X	1264	-0-	-0-	-0-	479	1	779	2	N	5	183	1			22
							6	9									

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1936	-0-	1936	5620	24	1	1892	2	N	18					163
							20	9									
09	DLQ G-10		1819	-0-	1819	7439	23	1	1786	2	N	9					172
							10	9									
10	DLQ G-10		1813	-0-	1813	9252	23	1	1777	2	N	12					184
							13	9									
11	DLQ G-10		1711	-0-	1711	10963	22	1	1676	2	N	12					196
							13	9									
*12	3100	N	1872	-0-	-1228	9735	323	1	1527	2	N	20					216
							22	9									
*01	3100	N	1996	-0-	-1104	8631	490	1	1499	2	N	6					222
							7	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1339	-0-	1339	4397	1319	2	20	9	N	18					166
09	DLQ G-10		1182	-0-	1182	5579	1157	2	25	9	N	23					189
10	DLQ G-10		1241	-0-	1241	6820	1215	2	26	9	N	24					213
11	DLQ G-10		1019	-0-	1019	7839	1006	2	13	9	N	12	176	1			49
*12	3100	N	922	-0-	-2178	5661	858	2	64	9	N	58					107
*01	3100	N	723	-0-	-2377	3284	717	2	6	9	N	5					112

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5082	-0-	5082	19717	921	1	4080	2	N	74					181
							81	9									
09	DLQ G-10		4973	-0-	4973	24690	965	1	3938	2	N	64					245
							70	9									
10	DLQ G-10		5149	-0-	5149	29839	997	1	4065	2	N	79	182	1			142
							87	9									
11	DLQ G-10		4846	-0-	4846	34685	965	1	3791	2	N	82					224
							90	9									
*12	39384	X	4699	-0-	-34685	-0-	945	1	3687	2	N	61					285
							67	9									
*01	4537	X	4537	-0-	-0-	-0-	969	1	3491	2	N	70	184	1			171
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1203	-0-	1203	5250	1180	2	23	9	N	21	183	1			135
09	DLQ G-10		1270	-0-	1270	6520	1253	2	17	9	N	15					150
10	DLQ G-10		1376	-0-	1376	7896	1350	2	26	9	N	24					174
11	DLQ G-10		1461	-0-	1461	9357	1454	2	7	9	N	6					180
*12	3100	N	1258	-0-	-1842	7515	33	1	1203	2	N	20					200
							22	9									
*01	3100	N	1260	-0-	-1840	5675	1251	2	9	9	N	8					208

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	7263	-0-	-1076	-0-	836	1	6285	2	N	129					276
							142	9									
09	7860	X	6833	-0-	-1027	-0-	805	1	5888	2	N	127	188	1			215
							140	9									
10	7998	X	6845	-0-	-1153	-0-	1193	1	5531	2	N	110	185	1			140
							121	9									
11	7560	X	6628	-0-	-932	-0-	1222	1	5289	2	N	106					246
							117	9									
*12	6650	X	6650	-0-	-0-	-0-	1225	1	5305	2	N	109	188	1			167
							120	9									
*01	6270	X	6270	-0-	-0-	-0-	1194	1	4977	2	N	90					257
							99	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12473	-0-	12473	38957	801	1	11522	2	N	136	180	1			130
							150	9									
09	DLQ G-10		13296	-0-	13296	52253	886	1	12223	2	N	170					300
							187	9									
10	DLQ G-10		13075	-0-	13075	65328	1293	1	11629	2	N	139	357	1			82
							153	9									
11	DLQ G-10		12307	-0-	12307	77635	1320	1	10837	2	N	136					218
							150	9									
*12	89126	X	11491	-0-	-77635	-0-	1348	1	9961	2	N	165	184	1			199
							182	9									
01	12090	X	11905	-0-	-185	-0-	1351	1	10386	2	N	153	181	1			171
							168	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	-0-	-0-	-775	-0-						N	-0-					129
09	750	X	-0-	-0-	-750	-0-						N	-0-					129
10	403	X	-0-	-0-	-403	-0-						N	-0-					129
11	390	X	8	-0-	-382	-0-		8	2			N	-0-					129
12	T. A.		-0-	-0-	-0-	-0-						N	-0-					129
01	T. A.		-0-	-0-	-0-	-0-						N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

08	13237	X	11063	-0-	-2174	-0-		137	1	10809	2	N	106					196
								117	9									
09	12810	X	12123	-0-	-687	-0-		167	1	11831	2	N	114	188	1			122
								125	9									
10	12245	X	11846	-0-	-399	-0-		509	1	11209	2	N	116	191	1			47
								128	9									
11	11160	X	10308	-0-	-852	-0-		551	1	9635	2	N	111					158
								122	9									
12	11749	X	10123	-0-	-1626	-0-		570	1	9499	2	N	49					207
								54	9									
01	12524	X	11634	-0-	-890	-0-		599	1	10962	2	N	66	192	1			81
								73	9									

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

08	18290	X	13229	-0-	-5061	-0-		163	1	12888	2	N	162	185	1			114
								178	9									
09	16170	X	15942	-0-	-228	-0-		174	1	15597	2	N	155	15	1			254
								171	9									
10	15252	X	15081	-0-	-171	-0-		141	1	14802	2	N	125	188	1			191
								138	9									
11	15281	X	15281	-0-	-0-	-0-		148	1	14983	2	N	136	187	1			140
								150	9									
*12	16957	X	16957	-0-	-0-	-0-		588	1	16183	2	N	169	194	1			115
								186	9									
01	16368	X	15721	-0-	-647	-0-		631	1	14922	2	N	153					268
								168	9									

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

08	16833	X	15215	-0-	-1618	-0-		906	1	13833	2	N	433	499	1			618
								476	9									
09	15930	X	14292	-0-	-1638	-0-		891	1	12848	2	N	503	576	1			545
								553	9									
10	16089	X	13815	-0-	-2274	-0-		906	1	12368	2	N	492	675	1			362
								541	9									
11	15390	X	12571	-0-	-2819	-0-		874	1	11192	2	N	459	401	1			420
								505	9									
12	13020	X	12164	-0-	-856	-0-		1081	1	10619	2	N	422	410	1			443
								464	9									
01	13020	X	12192	-0-	-828	-0-		1228	1	10465	2	N	454	324	1			573
								499	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21054	X	21054	-0-	-0-	-0-	1142	1	19597	2	N	286	343	1			566
							315	9									
09	21971	X	21971	-0-	-0-	-0-	1142	1	20535	2	N	267	396	1			437
							294	9									
10	17256	X	17256	-0-	-0-	-0-	1477	1	15545	2	N	213	365	1			285
							234	9									
11	20498	X	20498	-0-	-0-	-0-	1500	1	18689	2	N	281	8	1			558
							309	9									
*12	20107	X	20107	-0-	-0-	-0-	1914	1	17914	2	N	254	589	1			223
							279	9									
*01	18352	X	18352	-0-	-0-	-0-	2130	1	15940	2	N	256	186	1			293
							282	9									

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		20674	-0-	20674	63339	1741	1	18608	2	N	295	352	1			288
							325	9									
09	DLQ G-10		23023	-0-	23023	86362	1697	1	20986	2	N	309	27	1			570
							340	9									
10	DLQ G-10		26685	-0-	26685	113047	1775	1	24557	2	N	321	555	1			336
							353	9									
11	DLQ G-10		23813	-0-	23813	136860	1736	1	21735	2	N	311	181	1			466
							342	9									
*12	161841	X	24981	-0-	-136860	-0-	1763	1	22907	2	N	283	409	1			340
							311	9									
01	23777	X	22483	-0-	-1294	-0-	1767	1	20493	2	N	203	181	1			362
							223	9									

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18945	X	18945	-0-	-0-	-0-	1554	1	16961	2	N	391	384	1			405
							430	9									
09	25655	X	25655	-0-	-0-	-0-	1533	1	23580	2	N	493	370	1			528
							542	9									
10	25665	X	25665	-0-	-0-	-0-	1709	1	23253	2	N	639	589	1			578
							703	9									
11	24844	X	24844	-0-	-0-	-0-	1690	1	22527	2	N	570	554	1			594
							627	9									
*12	23817	X	23817	-0-	-0-	-0-	2298	1	20941	2	N	525	562	1			575
							578	9									
*01	23717	X	23717	-0-	-0-	-0-	2783	1	20392	2	N	493	583	1			485
							542	9									

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	27185	X	27185	-0-	-0-	-0-	447 526	1 9	26212	2	N	478	373	1			473
*03	26273	X	26273	-0-	-0-	-0-	328 547	1 9	25398	2	N	497	640	1			330
*04	23549	X	23549	-0-	-0-	-0-	11 598	1 9	22940	2	N	544	543	1			331
*05	22850	X	22850	-0-	-0-	-0-	842 603	1 9	21405	2	N	548	566	1			313
*06	DLQ G-10		23274	-0-	23274	23274	801 602	1 9	21871	2	N	547	359	1			501
*07	DLQ G-10		24916	-0-	24916	48190	544 529	1 9	23843	2	N	481	728	1			254
*08	DLQ G-10		24843	-0-	24843	73033	827 568	1 9	23448	2	N	516	182	1			588
*09	DLQ G-10		24659	-0-	24659	97692	863 512	1 9	23284	2	N	465	603	1			450
*10	DLQ G-10		25330	-0-	25330	123022	1173 493	1 9	23664	2	N	448	554	1			344
*11	DLQ G-10		22539	-0-	22539	145561	1176 517	1 9	20846	2	N	470	371	1			443
*12	170340	X	24779	-0-	-145561	-0-	2084 509	1 9	22186	2	N	463	616	1			290
*01	24815	X	24815	-0-	-0-	-0-	2180 545	1 9	22090	2	N	495	368	1			417

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

08	46606	X	46606	-0-	-0-	-0-	2022 1273	1 9	43311	2	N	1157	1290	1			549
09	66490	X	66490	-0-	-0-	-0-	1928 1258	1 9	63304	2	N	1144	729	1			964
10	66786	X	66786	-0-	-0-	-0-	2015 1282	1 9	63489	2	N	1165	1301	1			828
11	63681	X	63681	-0-	-0-	-0-	1980 1211	1 9	60490	2	N	1101	1107	1			822
*12	65054	X	65054	-0-	-0-	-0-	2711 1099	1 9	61244	2	N	999	1133	1			702
*01	61938	X	61938	-0-	-0-	-0-	3006 1090	1 9	57842	2	N	991	928	1			765

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

08	DLQ G-10		8926	-0-	8926	25309	818 183	1 9	7925	2	N	166	368	1			162
09	DLQ G-10		9552	-0-	9552	34861	843 207	1 9	8502	2	N	188	33	1			317
10	DLQ G-10		9973	-0-	9973	44834	839 205	1 9	8929	2	N	186	369	1			134
11	DLQ G-10		9571	-0-	9571	54405	822 213	1 9	8536	2	N	194					328
*12	61216	X	6811	-0-	-54405	-0-	788 195	1 9	5828	2	N	177	400	1			105
01	9269	X	7192	-0-	-2077	-0-	766 154	1 9	6272	2	N	140					245

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23870	X	21974	-0-	-1896	-0-	1759	1	19857	2	N	325	553	1			289
							358	9									
09	27115	X	27115	-0-	-0-	-0-	1681	1	25063	2	N	337	189	1			437
							371	9									
10	22785	X	21451	-0-	-1334	-0-	1606	1	19583	2	N	238	371	1			304
							262	9									
11	22050	X	20652	-0-	-1398	-0-	1654	1	18694	2	N	276	188	1			392
							304	9									
*12	19789	X	19789	-0-	-0-	-0-	1806	1	17746	2	N	215	377	1			235
							237	9									
*01	21410	X	21410	-0-	-0-	-0-	2466	1	18663	2	N	255					490
							281	9									

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

08	DLQ G-10		16321	-0-	16321	52667	201	1	15897	2	N	203	181	1			162
							223	9									
09	DLQ G-10		18070	-0-	18070	70737	203	1	17633	2	N	213					375
							234	9									
10	DLQ G-10		16718	-0-	16718	87455	188	1	16310	2	N	200	369	1			206
							220	9									
11	DLQ G-10		15941	-0-	15941	103396	186	1	15532	2	N	203	185	1			224
							223	9									
*12	118501	X	15105	-0-	-103396	-0-	195	1	14731	2	N	163	185	1			208
							179	9									
01	18228	X	15442	-0-	-2786	-0-	221	1	15088	2	N	121	186	1			143
							133	9									

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

08	DLQ G-10		20327	-0-	20327	63274	1684	1	17812	2	N	755	548	1			617
							831	9									
09	DLQ G-10		26621	-0-	26621	89895	1687	1	24131	2	N	730	739	1			608
							803	9									
10	DLQ G-10		28804	-0-	28804	118699	1753	1	26225	2	N	751	751	1			608
							826	9									
11	DLQ G-10		26068	-0-	26068	144767	1627	1	23681	2	N	691	734	1			565
							760	9									
*12	174281	X	29514	-0-	-144767	-0-	2078	1	26681	2	N	686	740	1			520
							755	9									
*01	27297	X	27297	-0-	-0-	-0-	2319	1	24275	2	N	639	557	1			602
							703	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3786	-0-	3786	10933	494	1	2918	2	N	340	178	1			305
							374	9									
09	DLQ G-10		8289	-0-	8289	19222	469	1	7470	2	N	318	369	1			254
							350	9									
10	DLQ G-10		8073	-0-	8073	27295	482	1	7246	2	N	314	361	1			207
							345	9									
11	DLQ G-10		8160	-0-	8160	35455	483	1	7318	2	N	326	375	1			158
							359	9									
*12	43390	X	7935	-0-	-35455	-0-	672	1	6929	2	N	304	378	1			98
							334	9									
01	8556	X	7558	-0-	-998	-0-	784	1	6478	2	N	269	186	1			181
							296	9									

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

08	DLQ G-10		40847	-0-	40847	112257	1928	1	37436	2	N	1348	1288	1			866
							1483	9									
09	DLQ G-10		50563	-0-	50563	162820	1879	1	47407	2	N	1161	1099	1			928
							1277	9									
10	DLQ G-10		48356	-0-	48356	211176	1932	1	45212	2	N	1102	1097	1			933
							1212	9									
11	DLQ G-10		42281	-0-	42281	253457	1764	1	39443	2	N	976	1461	1			448
							1074	9									
*12	299569	X	46112	-0-	-253457	-0-	2132	1	43005	2	N	886	554	1			809
							975	9									
*01	45741	X	45741	-0-	-0-	-0-	2700	1	41985	2	N	960	748	1			1021
							1056	9									

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

08	7874	X	595	-0-	-7279	-0-	582	1	13	9	N	12					145
09	5940	X	3334	-0-	-2606	-0-	690	1	2632	2	N	11					156
							12	9									
10	6324	X	3389	-0-	-2935	-0-	751	1	2570	2	N	62					218
							68	9									
11	4248	X	4248	-0-	-0-	-0-	753	1	3415	2	N	73					291
							80	9									
*12	3933	X	3933	-0-	-0-	-0-	1117	1	2765	2	N	46	192	1			145
							51	9									
*01	5924	X	5924	-0-	-0-	-0-	1560	1	4275	2	N	81					226
							89	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12307	X	12083	-0-	-224	-0-	820	1	10881	2	N	347	184	1			379
							382	9									
09	11280	X	9782	-0-	-1498	-0-	794	1	8714	2	N	249	382	1			246
							274	9									
10	11532	X	8660	-0-	-2872	-0-	804	1	7616	2	N	218	184	1			280
							240	9									
11	10860	X	8054	-0-	-2806	-0-	817	1	6962	2	N	250	385	1			145
							275	9									
*12	8807	X	8807	-0-	-0-	-0-	943	1	7590	2	N	249	6	1			388
							274	9									
*01	9203	X	9203	-0-	-0-	-0-	1175	1	7733	2	N	268	374	1			282
							295	9									

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

08	10350	X	10350	-0-	-0-	-0-	827	1	9129	2	N	358	203	1			438
							394	9									
09	9286	X	9286	-0-	-0-	-0-	828	1	8063	2	N	359	558	1			239
							395	9									
10	10602	X	8726	-0-	-1876	-0-	844	1	7526	2	N	324	204	1			359
							356	9									
11	10080	X	6778	-0-	-3302	-0-	787	1	5657	2	N	304	367	1			296
							334	9									
12	8370	X	2567	-0-	-5803	-0-	840	1	1650	2	N	70	191	1			175
							77	9									
01	8370	X	1781	-0-	-6589	-0-	843	1	908	2	N	27	18	1			184
							30	9									

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

08	DLQ	G-10	15171	-0-	15171	44219	639	1	14108	2	N	385	362	1			335
							424	9									
09	DLQ	G-10	15821	-0-	15821	60040	594	1	14856	2	N	337	369	1			303
							371	9									
10	DLQ	G-10	17181	-0-	17181	77221	610	1	16173	2	N	362	363	1			302
							398	9									
11	DLQ	G-10	17071	-0-	17071	94292	610	1	16099	2	N	329	365	1			266
							362	9									
*12	113941	X	19649	-0-	-94292	-0-	813	1	18448	2	N	353	374	1			259
							388	9									
*01	21338	X	21338	-0-	-0-	-0-	985	1	19948	2	N	368	370	1			257
							405	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5812	-0-	5812	17321	803	1	4356	2	N	594	728	1			104
							653	9									
09	DLQ G-10		16568	-0-	16568	33889	777	1	15185	2	N	551	366	1			289
							606	9									
10	DLQ G-10		17287	-0-	17287	51176	799	1	15877	2	N	555	366	1			478
							611	9									
11	DLQ G-10		16184	-0-	16184	67360	780	1	14788	2	N	560	726	1			312
							616	9									
*12		81529 X	14169	-0-	-67360	-0-	957	1	12671	2	N	492	373	1			448
							541	9									
01		16740 X	14551	-0-	-2189	-0-	999	1	13044	2	N	462	373	1			537
							508	9									

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4225	-0-	4225	13105	787	1	3087	2	N	319	179	1			346
							351	9									
09	DLQ G-10		11738	-0-	11738	24843	745	1	10620	2	N	339	362	1			323
							373	9									
10	DLQ G-10		10730	-0-	10730	35573	793	1	9572	2	N	332	371	1			284
							365	9									
11	DLQ G-10		10175	-0-	10175	45748	762	1	9035	2	N	344	365	1			263
							378	9									
*12		56070 X	10322	-0-	-45748	-0-	944	1	9011	2	N	334	188	1			420
							367	9									
01		10230 X	9424	-0-	-806	-0-	1085	1	7990	2	N	317	367	1			370
							349	9									

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		20491 X	16199	-0-	-4292	-0-	851	1	14867	2	N	437	368	1			306
							481	9									
09		17910 X	16928	-0-	-982	-0-	925	1	15480	2	N	475	551	1			230
							523	9									
10		17794 X	17046	-0-	-748	-0-	941	1	15624	2	N	437	360	1			307
							481	9									
11		17220 X	16766	-0-	-454	-0-	930	1	15365	2	N	428	183	1			552
							471	9									
*12		23132 X	23132	-0-	-0-	-0-	1252	1	21200	2	N	618	748	1			438
							680	9									
*01		20341 X	20341	-0-	-0-	-0-	1439	1	18263	2	N	581	374	1			645
							639	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16151	X	14346	-0-	-1805	-0-	911	1	12885	2	N	500	363	1			460
							550	9									
09	14760	X	13376	-0-	-1384	-0-	872	1	11988	2	N	469	368	1			561
							516	9									
10	14291	X	13772	-0-	-519	-0-	906	1	12351	2	N	468	549	1			480
							515	9									
11	13710	X	13173	-0-	-537	-0-	882	1	11793	2	N	453	732	1			201
							498	9									
*12	13543	X	13543	-0-	-0-	-0-	999	1	12054	2	N	445	376	1			270
							490	9									
*01	15432	X	15432	-0-	-0-	-0-	1213	1	13707	2	N	465	374	1			361
							512	9									

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

08	14B2	EXT	49539	-0-	49539	2612476	609	1	48137	2	N	721	731	1			407
							793	9									
09	14B2	EXT	54958	-0-	54958	2667434	640	1	53526	2	N	720	771	1			356
							792	9									
10	14B2	EXT	56259	-0-	56259	2723693	699	1	54784	2	N	705	563	1			498
							776	9									
11	14B2	EXT	53547	-0-	53547	2777240	620	1	52179	2	N	680	929	1			249
							748	9									
12	14B2	EXT	53273	-0-	53273	2830513	1006	1	51282	2	N	895	582	1			562
							985	9									
01	14B2	EXT	54396	-0-	54396	2884909	1203	1	52485	2	N	644	934	1			272
							708	9									

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

08	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
09	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
10	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
11	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
12	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238
01	14B	DENY	NO RPT	-0-	-0-	1532778					N	NO RPT					238

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

08	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
09	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
10	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
11	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
12	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263
01	14B	DENY	NO RPT	-0-	-0-	933663					N	NO RPT					263

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7869	-0-	7869	26744	512	1	7103	2	N	231	366	1			179
							254	9									
09	DLQ G-10		13179	-0-	13179	39923	566	1	12283	2	N	300	179	1			300
							330	9									
10	DLQ G-10		13882	-0-	13882	53805	585	1	12983	2	N	285	370	1			215
							314	9									
11	DLQ G-10		13399	-0-	13399	67204	558	1	12549	2	N	265	187	1			293
							292	9									
*12	77382	X	10178	-0-	-67204	-0-	707	1	9160	2	N	283	376	1			200
							311	9									
01	12245	X	5765	-0-	-6480	-0-	771	1	4845	2	N	135	186	1			149
							149	9									

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		16864	-0-	16864	51645	207	1	16338	2	N	290	185	1			245
							319	9									
09	DLQ G-10		18205	-0-	18205	69850	205	1	17664	2	N	305	183	1			367
							336	9									
10	DLQ G-10		18344	-0-	18344	88194	206	1	17806	2	N	302	365	1			304
							332	9									
11	DLQ G-10		17201	-0-	17201	105395	213	1	16694	2	N	267	373	1			198
							294	9									
*12	122157	X	16762	-0-	-105395	-0-	218	1	16276	2	N	244					442
							268	9									
01	18228	X	16411	-0-	-1817	-0-	208	1	16038	2	N	150	364	1			228
							165	9									

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24118	X	20736	-0-	-3382	-0-	20453	2	283	9	N	257	183	1			307
09	23340	X	14661	-0-	-8679	-0-	422	1	14087	2	N	138	181	1			264
							152	9									
10	24118	X	21695	-0-	-2423	-0-	911	1	20466	2	N	289	237	1			316
							318	9									
11	19609	X	19609	-0-	-0-	-0-	905	1	18466	2	N	216	371	1			161
							238	9									
12	24118	X	21212	-0-	-2906	-0-	917	1	19952	2	N	312	239	1			234
							343	9									
*01	21055	X	21055	-0-	-0-	-0-	935	1	19757	2	N	330	193	1			371
							363	9									

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51206	X	51206	-0-	-0-	-0-	930	1	49863	2	N	375	368	1			278
							413	9									
09	49100	X	49100	-0-	-0-	-0-	900	1	47732	2	N	425	358	1			345
							468	9									
10	47322	X	47322	-0-	-0-	-0-	880	1	45996	2	N	405	478	1			272
							446	9									
11	43765	X	43765	-0-	-0-	-0-	900	1	42473	2	N	356	370	1			258
							392	9									
*12	44268	X	44268	-0-	-0-	-0-	865	1	43011	2	N	356	490	1			124
							392	9									
*01	42918	X	42918	-0-	-0-	-0-	935	1	41512	2	N	428	180	1			372
							471	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	9875	-0-	-1905	-0-	9687	3	188	9	N	171	188	1			200
09	11400	X	8797	-0-	-2603	-0-	8692	3	105	9	N	95	178	1			117
10	9858	X	8498	-0-	-1360	-0-	8345	3	153	9	N	139					256
11	9540	X	9474	-0-	-66	-0-	9317	3	157	9	N	143	182	1			217
12	9889	X	9527	-0-	-362	-0-	9391	3	136	9	N	124	179	1			162
01	9889	X	8669	-0-	-1220	-0-	8486	3	183	9	N	166	184	1			144

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5175	X	5175	-0-	-0-	-0-	5114	3	61	9	N	55					341
09	4290	X	4281	-0-	-9	-0-	4237	3	44	9	N	40					381
10	4833	X	4833	-0-	-0-	-0-	4753	3	80	9	N	73					454
11	3720	X	1403	-0-	-2317	-0-	1402	3	1	9	N	1	183	1			272
12	5177	X	4593	-0-	-584	-0-	4483	3	110	9	N	100					372
01	5177	X	4467	-0-	-710	-0-	4391	3	76	9	N	69					441

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	898	-0-	-5891	-0-	76	1	822	2	N	-0-					391
09	6570	X	4950	-0-	-1620	-0-	412	1	4374	2	N	89					480
							66	5	98	9							
10	6098	X	6098	-0-	-0-	-0-	505	1	5438	2	N	141	184	1			437
							155	9									
*11	5546	X	5546	-0-	-0-	-0-	456	1	4901	2	N	164					601
							9	5	180	9							
*12	5427	X	5427	-0-	-0-	-0-	450	1	4852	2	N	114	188	1			527
							125	9									
01	5115	X	5113	-0-	-2	-0-	421	1	4529	2	N	142					669
							7	5	156	9							

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	122	-0-	-901	-0-	122	2			N	-0-					1288
09	2160	X	132	-0-	-2028	-0-	132	2			N	-0-					1288
10	2232	X	102	-0-	-2130	-0-	102	2			N	-0-					1288
11	660	X	55	-0-	-605	-0-	55	2			N	-0-					1288
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1288

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					413

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	10930	-0-	-1470	-0-	10796	2	134	9	N	122					684
09	11790	X	11359	-0-	-431	-0-	11175	2	184	9	N	167					851
10	11467	X	11467	-0-	-0-	-0-	11305	2	162	9	N	147	189	1			809
*11	10603	X	10603	-0-	-0-	-0-	10436	2	167	9	N	152					961
12	10943	X	4813	-0-	-6130	-0-	4729	2	84	9	N	76	185	1			852
01	11749	X	5051	-0-	-6698	-0-	5040	2	11	9	N	10					862

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	1	N	-0-	-0-	-1	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2469	-0-	-73	-0-	2418	2	51	9	Y	46	105	1	5	8	55
09	2460	N	2213	-0-	-247	-0-	2160	2	53	9	Y	48	4	8			99
10	2511	N	2303	-0-	-208	-0-	2252	2	51	9	Y	46	93	1	5	8	47
11	2400	N	1983	-0-	-417	-0-	1933	2	50	9	Y	45	4	8			88
12	2263	N	2184	-0-	-79	-0-	2116	2	68	9	Y	62	98	1	2	8	50
*01	2554	N	2554	-0-	-0-	-0-	2523	2	31	9	Y	28	4	8			74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
09	630	N	482	-0-	-148	-0-	482	2			Y	-0-					-0-
10	682	N	237	-0-	-445	-0-	234	2	3	9	Y	3					3
11	2804	N	2804	-0-	-0-	-0-	2773	2	31	9	Y	28					31
12	3255	X	3255	-0-	-0-	-0-	3202	2	53	9	Y	48	38	1	27	8	14
*01	3697	X	3697	-0-	-0-	-0-	3662	2	35	9	Y	32	16	8			30

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

08	2409	N	2409	-0-	-0-	-0-	2350	2	59	9	Y	54	6	8			102
09	2281	N	2281	-0-	-0-	-0-	2215	2	66	9	Y	60	93	1	6	8	63
10	2322	N	2322	-0-	-0-	-0-	2261	2	61	9	Y	55	8	8			110
11	2259	N	2259	-0-	-0-	-0-	2191	2	68	9	Y	62	95	1	5	8	72
12	2430	N	2430	-0-	-0-	-0-	2375	2	55	9	Y	50	6	8			116
*01	2247	N	2247	-0-	-0-	-0-	2184	2	63	9	Y	57	99	1	6	8	68

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

08	62	N	-0-	-0-	-62	-0-					Y	6	27	1	6	8	8
09	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			8
10	848	N	848	-0-	-0-	-0-	822	2	26	9	Y	24					32
11	541	N	541	-0-	-0-	-0-	496	2	45	9	Y	41	29	1			44
12	715	X	715	-0-	-0-	-0-	711	2	4	9	Y	4					48
01	837	X	490	-0-	-347	-0-	490	2			Y	-0-					48

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

08	559	N	559	-0-	-0-	-0-	539	2	20	9	Y	18	58	1	1	8	42
09	533	N	533	-0-	-0-	-0-	507	2	26	9	Y	24	1	8			65
10	581	N	581	-0-	-0-	-0-	551	2	30	9	Y	27	1	8			91
11	531	N	531	-0-	-0-	-0-	516	2	15	9	Y	14	69	1	1	8	35
12	558	N	511	-0-	-47	-0-	490	2	21	9	Y	19	1	8			53
01	589	N	511	-0-	-78	-0-	489	2	22	9	Y	20					73

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

08	1405	N	1405	-0-	-0-	-0-	1379	2	26	9	Y	24	6	8			60
09	1950	N	1650	-0-	-300	-0-	1632	2	18	9	Y	16	5	8			71
10	2201	N	1936	-0-	-265	-0-	1901	2	35	9	Y	32	6	8			97
11	1923	N	1923	-0-	-0-	-0-	1919	2	4	9	Y	4	81	1	4	8	16
12	1705	N	1494	-0-	-211	-0-	1464	2	30	9	Y	27	5	8			38
01	1922	N	1514	-0-	-408	-0-	1478	2	36	9	Y	33	4	8			67

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1715	-0-	-83	-0-	1679	2	36	9	Y	33	6	8			109
09	1710	X	1572	-0-	-138	-0-	1525	2	47	9	Y	43	101	1	5	8	46
10	1767	X	1635	-0-	-132	-0-	1614	2	21	9	Y	19	7	8			58
11	1710	X	1700	-0-	-10	-0-	1693	2	7	9	Y	6	5	8			59
12	1612	N	1238	-0-	-374	-0-	1230	2	8	9	Y	7	5	8			61
01	1643	N	1078	-0-	-565	-0-	1063	2	15	9	Y	14	5	8			70

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	N	2249	-0-	-0-	-0-	2229	2	20	9	N	18					131
09	2136	N	2136	-0-	-0-	-0-	2122	2	14	9	N	13					144
10	2091	N	2091	-0-	-0-	-0-	2081	2	10	9	N	9					153
11	1889	N	1889	-0-	-0-	-0-	1888	2	1	9	N	1					154
12	2004	N	2004	-0-	-0-	-0-	2002	2	2	9	N	2					156
*01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					156

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1581	-0-	-186	-0-	1541	2	40	9	Y	36	16	8			108
09	1641	N	1641	-0-	-0-	-0-	1612	2	29	9	Y	26	76	1	11	8	47
10	1643	N	1577	-0-	-66	-0-	1562	2	15	9	Y	14	14	8			47
11	1530	N	1529	-0-	-1	-0-	1465	2	64	9	Y	58	13	8			92
12	1581	N	1450	-0-	-131	-0-	1415	2	35	9	Y	32	13	8			111
*01	1664	N	1664	-0-	-0-	-0-	1632	2	32	9	Y	29	14	8			126

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	337	2	18	9	Y	16	1	8			68
09	355	N	355	-0-	-0-	-0-	346	2	9	9	Y	8	1	8			75
10	372	N	371	-0-	-1	-0-	350	2	21	9	Y	19	1	8			93
11	338	N	338	-0-	-0-	-0-	324	2	14	9	Y	13	1	8			105
12	372	N	290	-0-	-82	-0-	280	2	10	9	Y	9	1	8			113
01	372	N	296	-0-	-76	-0-	288	2	8	9	Y	7					120

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15683	X	15683	-0-	-0-	-0-	15287	2	396	9	Y	360	308	1	103	8	154
09	15126	X	15126	-0-	-0-	-0-	14738	2	388	9	Y	353	314	1	83	8	110
10	15731	X	15731	-0-	-0-	-0-	15327	2	404	9	Y	367	157	1	101	8	219
11	13522	X	13522	-0-	-0-	-0-	13194	2	328	9	Y	298	312	1	67	8	138
12	13981	X	13620	-0-	-361	-0-	13237	2	383	9	Y	348	159	1	76	8	251
01	13981	X	11994	-0-	-1987	-0-	11678	2	316	9	Y	287	316	1	63	8	159

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	834	-0-	-65	-0-	802	2	32	9	Y	29	45	1	9	8	26
09	870	N	772	-0-	-98	-0-	742	2	30	9	Y	27	8	8			45
10	806	N	712	-0-	-94	-0-	677	2	35	9	Y	32	50	1	11	8	16
11	810	N	585	-0-	-225	-0-	571	2	14	9	Y	13	8	8			21
12	682	N	553	-0-	-129	-0-	536	2	17	9	Y	15	7	8			29
01	682	N	658	-0-	-24	-0-	633	2	25	9	Y	23	8	8			44

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					58
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					58
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					58
11	30	N	-0-	-0-	-30	-0-					N	6					64
12	1119	N	1119	-0-	-0-	-0-	1061	2	58	9	N	53	20	8			97
*01	1246	N	1246	-0-	-0-	-0-	1215	2	31	9	N	28	17	8			108

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

08	1325	N	1325	-0-	-0-	-0-	1308	2	17	9	Y	15	4	8			116
09	1248	N	1248	-0-	-0-	-0-	1231	2	17	9	Y	15	3	8			128
10	1282	N	1282	-0-	-0-	-0-	1262	2	20	9	Y	18	93	1	3	8	50
11	1150	N	1150	-0-	-0-	-0-	1113	2	37	9	Y	34	3	8			81
12	1508	N	1508	-0-	-0-	-0-	1460	2	48	9	Y	44	6	8			119
01	1178	N	1105	-0-	-73	-0-	1063	2	42	9	Y	38	5	8			152

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

08	2459	N	2459	-0-	-0-	-0-	2434	2	25	9	Y	23	67	1	4	8	45
09	2326	N	2326	-0-	-0-	-0-	2318	2	8	9	Y	7	3	8			49
10	2511	N	2429	-0-	-82	-0-	2414	2	15	9	Y	14	4	8			59
11	2370	N	2049	-0-	-321	-0-	2038	2	11	9	Y	10	1	8			68
12	2418	N	1858	-0-	-560	-0-	1847	2	11	9	Y	10	1	8			77
01	2418	N	2147	-0-	-271	-0-	2140	2	7	9	Y	6	1	8			82

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	BARKER				WELL #: 1153	RRCID -> 209150	COMPL. DATE 11/01/2004				TOTAL DEPTH 12265		PERF.11199 - 12089				
08	609	N	609	-0-	-0-	-0-	598	2	11	9	Y	10	1	8			73
09	582	N	582	-0-	-0-	-0-	575	2	7	9	Y	6	1	8			78
10	615	N	615	-0-	-0-	-0-	611	2	4	9	Y	4	2	8			80
11	615	N	615	-0-	-0-	-0-	613	2	2	9	Y	2	1	8			81
12	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3	1	8			83
*01	651	N	651	-0-	-0-	-0-	645	2	6	9	Y	5					88
	PEAK-BOURASSA				WELL #: 207	RRCID -> 209151	COMPL. DATE 09/16/2004				TOTAL DEPTH 12090		PERF.11058 - 11865				
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
	JOHNSON, L.A.				WELL #: 8059	RRCID -> 209152	COMPL. DATE 11/10/2004				TOTAL DEPTH 12209		PERF.11127 - 11954				
08	1199	N	1199	-0-	-0-	-0-	1188	2	11	9	N	10					147
09	1099	N	1099	-0-	-0-	-0-	1082	2	17	9	N	15					162
10	1156	N	1156	-0-	-0-	-0-	1137	2	19	9	N	17					179
11	120	N	-0-	-0-	-120	-0-					N	4					183
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					183
01	124	N	-0-	-0-	-124	-0-					N	-0-					183
	VISE, JOHN C				WELL #: 5052	RRCID -> 209154	COMPL. DATE 01/24/2013				TOTAL DEPTH 13667		PERF.11483 - 13588				
08	1679	N	1679	-0-	-0-	-0-	1633	2	46	9	N	42	7	8			165
09	1617	N	1617	-0-	-0-	-0-	1582	2	35	9	N	32	5	8			192
10	1798	N	1478	-0-	-320	-0-	1444	2	34	9	N	31	3	8			220
11	1620	N	1278	-0-	-342	-0-	1241	2	37	9	N	34	2	8			252
12	1674	N	1136	-0-	-538	-0-	1107	2	29	9	N	26	198	1	4	8	76
01	1488	N	1094	-0-	-394	-0-	1053	2	41	9	N	37	10	8			103
	PEAK-WALSER				WELL #: 3029	RRCID -> 209156	COMPL. DATE 10/07/2004				TOTAL DEPTH 12970		PERF.11049 - 12843				
08	4737	X	1621	-0-	-3116	-0-	1548	2	73	9	Y	66	49	8			38
09	2888	X	2888	-0-	-0-	-0-	2821	2	67	9	Y	61	25	1	47	8	27
10	3284	X	3284	-0-	-0-	-0-	3225	2	59	9	Y	54	29	1	18	8	34
11	3446	X	3446	-0-	-0-	-0-	3344	2	102	9	Y	93	58	8			69
12	3100	N	4270	-0-	1170	1170	4205	2	65	9	Y	59	36	8			92
*01	5338	X	4168	-0-	-1170	-0-	4106	2	62	9	Y	56	34	8			114
	PEAK-BOURASSA				WELL #: 106	RRCID -> 209349	COMPL. DATE 12/21/2004				TOTAL DEPTH 12000		PERF.11030 - 11879				
08	93	N	-0-	-0-	-93	-0-					N	108					150
09	60	N	-0-	-0-	-60	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	11	133	1			28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3444	X	3444	-0-	-0-	-0-	3376	2	68	9	N	62	8	8			178
09	3388	X	3388	-0-	-0-	-0-	3323	2	65	9	N	59	6	8			231
10	3548	X	3548	-0-	-0-	-0-	3463	2	85	9	N	77	193	1	6	8	109
11	3842	X	3842	-0-	-0-	-0-	3754	2	88	9	N	80	5	8			184
12	3503	X	2669	-0-	-834	-0-	2608	2	61	9	N	55	5	8			234
01	3534	X	3449	-0-	-85	-0-	3386	2	63	9	N	57	193	1	5	8	93

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

08	4040	X	1373	-0-	-2667	-0-	1345	2	28	9	Y	25	123	1	8	8	66
09	1315	X	1315	-0-	-0-	-0-	1301	2	14	9	Y	13	7	8			72
10	1488	N	1391	-0-	-97	-0-	1351	2	40	9	Y	36	9	8			99
11	1320	N	1079	-0-	-241	-0-	1053	2	26	9	Y	24	4	8			119
12	1364	N	1096	-0-	-268	-0-	1068	2	28	9	Y	25	3	8			141
01	1395	N	1168	-0-	-227	-0-	1156	2	12	9	Y	11	3	8			149

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

08	2349	N	2349	-0-	-0-	-0-	2265	2	84	9	Y	76	95	1	9	8	98
09	1989	N	1989	-0-	-0-	-0-	1960	2	29	9	Y	26	2	8			122
10	2100	N	2100	-0-	-0-	-0-	2068	2	32	9	Y	29	3	8			148
11	2694	N	2694	-0-	-0-	-0-	2673	2	21	9	Y	19	97	1	5	8	65
12	2501	N	2501	-0-	-0-	-0-	2487	2	14	9	Y	13	6	8			72
*01	2151	N	2151	-0-	-0-	-0-	2100	2	51	9	Y	46	9	8			109

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

08	992	N	602	-0-	-390	-0-	594	2	8	9	Y	7					48
09	780	N	662	-0-	-118	-0-	662	2			Y	-0-					48
10	775	N	754	-0-	-21	-0-	754	2			Y	-0-					48
11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					48
12	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					48
*01	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					48

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

08	324	N	324	-0-	-0-	-0-	315	2	9	9	Y	8	9	1			7
09	313	N	313	-0-	-0-	-0-	310	2	3	9	Y	3					10
10	328	N	328	-0-	-0-	-0-	325	2	3	9	Y	3					13
11	280	N	280	-0-	-0-	-0-	276	2	4	9	Y	4	9	1			8
12	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1					9
01	341	N	322	-0-	-19	-0-	318	2	4	9	Y	4					13

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

08	237	X	71	-0-	-166	-0-	57	2	14	9	Y	13					110
09	80	X	80	-0-	-0-	-0-	60	2	20	9	Y	18					128
10	186	X	94	-0-	-92	-0-	75	2	19	9	Y	17					145
11	180	X	-0-	-0-	-180	-0-					Y	-0-					145
12	93	N	-0-	-0-	-93	-0-					Y	-0-					145
01	93	N	-0-	-0-	-93	-0-					Y	-0-					145

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					18
09	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					18
10	121	N	121	-0-	-0-	-0-	114	2	7	9	Y	6	4	8			20
11	88	N	88	-0-	-0-	-0-	75	2	13	9	Y	12					32
12	94	N	94	-0-	-0-	-0-	74	2	20	9	Y	18					50
*01	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2	36	1	2	8	14

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

08	774	N	774	-0-	-0-	-0-	756	2	18	9	Y	16	44	1	4	8	30
09	673	N	673	-0-	-0-	-0-	665	2	8	9	Y	7	2	8			35
10	658	N	658	-0-	-0-	-0-	644	2	14	9	Y	13	30	1	3	8	15
11	480	N	239	-0-	-241	-0-	238	2	1	9	Y	1	1	8			15
12	465	N	377	-0-	-88	-0-	375	2	2	9	Y	2	10	1	1	8	6
01	465	N	-0-	-0-	-465	-0-					Y	10	2	8			14

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

08	1054	N	1004	-0-	-50	-0-	1004	2			Y	-0-					1
09	990	N	927	-0-	-63	-0-	927	2			Y	-0-					1
10	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					1
11	960	N	954	-0-	-6	-0-	954	2			Y	-0-					1
*12	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					1
01	930	N	800	-0-	-130	-0-	800	2			Y	-0-					-0-

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

08	2952	N	2952	-0-	-0-	-0-	2946	2	6	9	N	5	5	8			55
09	2638	N	2638	-0-	-0-	-0-	2632	2	6	9	N	5	5	8			55
10	2680	N	2680	-0-	-0-	-0-	2678	2	2	9	N	2	2	8			55
11	2730	N	2262	-0-	-468	-0-	2256	2	6	9	N	5	5	8			55
12	2728	N	2667	-0-	-61	-0-	2663	2	4	9	N	4	4	8			55
01	2666	N	2522	-0-	-144	-0-	2513	2	9	9	N	8	3	8			60

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

08	1271	N	1125	-0-	-146	-0-	1046	2	79	9	Y	72	14	8			230
09	990	N	843	-0-	-147	-0-	790	2	53	9	Y	48	10	8			268
10	1209	N	933	-0-	-276	-0-	888	2	45	9	Y	41	194	1	15	8	100
11	1080	N	776	-0-	-304	-0-	719	2	57	9	Y	52	9	8			143
12	986	N	986	-0-	-0-	-0-	944	2	42	9	Y	38	9	8			172
*01	1143	N	1143	-0-	-0-	-0-	1095	2	48	9	Y	44	11	8			205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0-	-0-	1484	2	47	9	Y	43	166	1	16	8	74
09	1547	N	1547	-0-	-0-	-0-	1485	2	62	9	Y	56	13	8			117
10	1510	N	1510	-0-	-0-	-0-	1426	2	84	9	Y	76	10	8			183
11	946	N	946	-0-	-0-	-0-	915	2	31	9	Y	28	165	1	3	8	43
12	1581	N	841	-0-	-740	-0-	822	2	19	9	Y	17	1	8			59
01	1519	N	777	-0-	-742	-0-	721	2	56	9	Y	51	1	8			109

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

08	5948	X	5948	-0-	-0-	-0-	5832	2	116	9	Y	105	62	1	9	8	101
09	5643	X	5643	-0-	-0-	-0-	5468	2	175	9	Y	159	195	1	6	8	59
10	6174	X	6174	-0-	-0-	-0-	6024	2	150	9	Y	136	140	1	2	8	53
11	5111	X	5111	-0-	-0-	-0-	4966	2	145	9	Y	132	71	1	8	8	106
12	6186	X	6186	-0-	-0-	-0-	6131	2	55	9	Y	50	61	1	6	8	89
01	6169	X	4862	-0-	-1307	-0-	4688	2	174	9	Y	158	138	1	5	8	104

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

08	2354	N	2354	-0-	-0-	-0-	2256	2	98	9	Y	89	91	1	1	8	76
09	2261	N	2261	-0-	-0-	-0-	2228	2	33	9	Y	30	4	8			102
10	2304	N	2304	-0-	-0-	-0-	2273	2	31	9	Y	28	2	8			128
11	1833	N	1833	-0-	-0-	-0-	1778	2	55	9	Y	50	88	1	7	8	83
12	2263	N	1701	-0-	-562	-0-	1684	2	17	9	Y	15	6	8			92
01	2263	N	1604	-0-	-659	-0-	1578	2	26	9	Y	24	4	8			112

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

08	8153	X	7662	-0-	-491	-0-	7586	2	76	9	Y	69	31	8			110
09	7380	X	6443	-0-	-937	-0-	6382	2	61	9	Y	55	73	1	29	8	63
10	7099	X	5882	-0-	-1217	-0-	5829	2	53	9	Y	48	65	1	10	8	36
11	7410	X	4767	-0-	-2643	-0-	4694	2	73	9	Y	66	38	8			64
12	5611	X	4557	-0-	-1054	-0-	4506	2	51	9	Y	46	27	8			83
01	5611	X	4121	-0-	-1490	-0-	4078	2	43	9	Y	39	23	8			99

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

08	3100	N	4334	-0-	1234	2481	4278	2	56	9	Y	51	22	8			74
09	6139	X	3658	-0-	-2481	-0-	3614	2	44	9	Y	40	48	1	17	8	49
10	3925	X	3925	-0-	-0-	-0-	3873	2	52	9	Y	47	51	1	6	8	39
11	2816	X	2816	-0-	-0-	-0-	2760	2	56	9	Y	51	20	8			70
12	4340	X	3382	-0-	-958	-0-	3346	2	36	9	Y	33	13	8			90
01	4340	X	3265	-0-	-1075	-0-	3228	2	37	9	Y	34	12	8			112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF. 11329 - 13312

08	2247	N	2247	-0-	-0-	-0-	2185	2	62	9	Y	56	87	1	9	8	58
09	2092	N	2092	-0-	-0-	-0-	2031	2	61	9	Y	55	8	8			105
10	2368	N	2368	-0-	-0-	-0-	2303	2	65	9	Y	59	99	1	16	8	49
11	2098	N	2098	-0-	-0-	-0-	2043	2	55	9	Y	50	9	8			90
12	2170	N	1440	-0-	-730	-0-	1375	2	65	9	Y	59	98	1	9	8	42
01	2325	N	1854	-0-	-471	-0-	1821	2	33	9	Y	30	7	8			65

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF. 11209 - 13318

08	2263	X	2240	-0-	-23	-0-	2182	2	58	9	Y	53					111
09	2262	X	2262	-0-	-0-	-0-	2198	2	64	9	Y	58	101	1			68
10	2263	X	2224	-0-	-39	-0-	2158	2	66	9	Y	60	11	8			117
11	2190	X	2030	-0-	-160	-0-	1960	2	70	9	Y	64	101	1	8	8	72
12	2139	N	1979	-0-	-160	-0-	1920	2	59	9	Y	54	10	8			116
01	2139	N	2051	-0-	-88	-0-	1984	2	67	9	Y	61	99	1	10	8	68

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF. 10763 - 12652

08	4495	X	4219	-0-	-276	-0-	4219	2			Y	-0-					260
09	4350	X	3864	-0-	-486	-0-	3864	2			Y	-0-					260
10	4216	X	3714	-0-	-502	-0-	3696	2	18	9	Y	16	186	1			90
11	4080	X	2971	-0-	-1109	-0-	2967	2	4	9	Y	4					94
12	3357	X	3357	-0-	-0-	-0-	3356	2	1	9	Y	1					95
01	3255	X	2502	-0-	-753	-0-	2498	2	4	9	Y	4					99

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF. 10893 - 12674

08	2459	N	2459	-0-	-0-	-0-	2436	2	23	9	N	21	195	1	3	8	45
09	2477	N	2477	-0-	-0-	-0-	2438	2	39	9	N	35	3	8			77
10	2392	N	2392	-0-	-0-	-0-	2357	2	35	9	N	32	1	8			108
11	2316	N	2316	-0-	-0-	-0-	2268	2	48	9	N	44	7	8			145
12	2236	N	2236	-0-	-0-	-0-	2179	2	57	9	N	52	5	8			192
*01	2232	N	2232	-0-	-0-	-0-	2209	2	23	9	N	21	5	8			208

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF. 11081 - 13426

08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF. 11024 - 12746

08	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
10	3100	N	4895	-0-	1795	1795	4873	2	22	9	Y	20					20
11	3000	N	5327	-0-	2327	4122	5270	2	57	9	Y	52					72
12	9415	X	5293	-0-	-4122	-0-	5268	2	25	9	Y	23	80	1			15
*01	5742	X	5742	-0-	-0-	-0-	5709	2	33	9	Y	30					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	445	2	24	9	Y	22	2	8			105
09	486	N	486	-0-	-0-	-0-	469	2	17	9	Y	15	2	8			118
10	961	N	559	-0-	-402	-0-	542	2	17	9	Y	15	3	8			130
11	472	N	472	-0-	-0-	-0-	452	2	20	9	Y	18	1	8			147
12	961	X	315	-0-	-646	-0-	294	2	21	9	Y	19	3	8			163
01	558	X	315	-0-	-243	-0-	305	2	10	9	Y	9	2	8			170

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3272	-0-	-231	-0-	3108	2	164	9	Y	149	86	1	19	8	67
09	3300	X	2919	-0-	-381	-0-	2868	2	51	9	Y	46	13	8			100
10	3410	X	2507	-0-	-903	-0-	2435	2	72	9	Y	65	88	1	18	8	59
11	3300	X	2755	-0-	-545	-0-	2709	2	46	9	Y	42	15	8			86
12	3303	X	3303	-0-	-0-	-0-	3233	2	70	9	Y	64	82	1	13	8	55
*01	2727	X	2727	-0-	-0-	-0-	2658	2	69	9	Y	63	14	8			104

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1831	-0-	-29	-0-	1821	2	10	9	Y	9	67	1	4	8	33
09	1800	N	1786	-0-	-14	-0-	1775	2	11	9	Y	10	6	8			37
10	1798	N	1788	-0-	-10	-0-	1770	2	18	9	Y	16	9	8			44
11	1770	N	1760	-0-	-10	-0-	1753	2	7	9	Y	6	6	8			44
12	1860	N	1617	-0-	-243	-0-	1609	2	8	9	Y	7	7	8			44
*01	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	Y	5	5	8			44

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3280	-0-	-161	-0-	3206	2	74	9	Y	67	97	1	7	8	106
09	3330	X	3171	-0-	-159	-0-	3099	2	72	9	Y	65	8	8			163
10	3388	X	3388	-0-	-0-	-0-	3338	2	50	9	Y	45	115	1	10	8	83
11	3381	X	3381	-0-	-0-	-0-	3296	2	85	9	Y	77	10	8			150
12	3515	X	3515	-0-	-0-	-0-	3435	2	80	9	Y	73	144	1	9	8	70
*01	4034	X	4034	-0-	-0-	-0-	3970	2	64	9	Y	58	8	8			120

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

08	5859	X	3024	-0-	-2835	-0-	2981	2	43	9	Y	39	16	8			69
09	5670	X	2671	-0-	-2999	-0-	2630	2	41	9	Y	37	46	1	15	8	45
10	5859	X	2948	-0-	-2911	-0-	2903	2	45	9	Y	41	47	1	5	8	34
11	4080	X	2686	-0-	-1394	-0-	2634	2	52	9	Y	47	17	8			64
12	2852	X	2776	-0-	-76	-0-	2739	2	37	9	Y	34	11	8			87
*01	3094	X	3094	-0-	-0-	-0-	3058	2	36	9	Y	33	12	8			108

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

08	1697	N	1697	-0-	-0-	-0-	1662	2	35	9	Y	32	85	1	9	8	57
09	1691	N	1691	-0-	-0-	-0-	1644	2	47	9	Y	43	10	8			90
10	1767	N	1746	-0-	-21	-0-	1666	2	80	9	Y	73	76	1	12	8	75
11	1650	N	1613	-0-	-37	-0-	1536	2	77	9	Y	70	8	8			137
12	1736	N	885	-0-	-851	-0-	841	2	44	9	Y	40	90	1	7	8	80
01	1736	N	480	-0-	-1256	-0-	433	2	47	9	Y	43	8	8			115

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

08	3100	N	2038	-0-	-1062	885	2023	2	15	9	Y	14	4	8			39
09	2734	N	1849	-0-	-885	-0-	1839	2	10	9	Y	9	3	8			45
10	1963	N	1963	-0-	-0-	-0-	1957	2	6	9	Y	5	4	8			46
11	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	Y	4	4	8			46
12	1817	N	1817	-0-	-0-	-0-	1813	2	4	9	Y	4	4	8			46
*01	2241	N	2241	-0-	-0-	-0-	2229	2	12	9	Y	11	2	8			55

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1035	-0-	-143	-0-	982	2	53	9	Y	48	2	8			88
09	1110	N	981	-0-	-129	-0-	975	2	6	9	Y	5	5	8			88
10	1193	N	1193	-0-	-0-	-0-	1173	2	20	9	Y	18	6	8			100
11	1192	N	1192	-0-	-0-	-0-	1171	2	21	9	Y	19	3	8			116
12	1130	N	1130	-0-	-0-	-0-	1084	2	46	9	Y	42	90	1	3	8	65
01	1178	N	1141	-0-	-37	-0-	1090	2	51	9	Y	46	2	8			109

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2647	X	2647	-0-	-0-	-0-	2646	2	1	9	Y	1	1	8			93
09	2611	X	2611	-0-	-0-	-0-	2608	2	3	9	Y	3	3	8			93
10	2510	N	2510	-0-	-0-	-0-	2510	2			Y	-0-					93
11	2756	N	2756	-0-	-0-	-0-	2750	2	6	9	Y	5	5	8			93
12	3100	N	3151	-0-	51	51	3147	2	4	9	Y	4	4	8			93
*01	2581	N	2530	-0-	-51	-0-	2527	2	3	9	Y	3	3	8			93

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					5
09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					5
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					5

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	Y	3	3	8			53
09	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	Y	3	3	8			53
10	1429	N	1429	-0-	-0-	-0-	1422	2	7	9	Y	6	4	8			55
11	1321	N	1321	-0-	-0-	-0-	1309	2	12	9	Y	11	2	8			64
12	1116	N	915	-0-	-201	-0-	894	2	21	9	Y	19	2	8			81
*01	1141	N	1141	-0-	-0-	-0-	1106	2	35	9	Y	32	59	1	2	8	52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	262	-0-	-110	-0-	260	2	2	9	N	2					212
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-	195	1			17
10	310	N	247	-0-	-63	-0-	244	2	3	9	N	3					20
11	240	N	218	-0-	-22	-0-	218	2			N	-0-					20
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20
*01	364	N	364	-0-	-0-	-0-	356	2	8	9	N	7					27

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

08	395	N	395	-0-	-0-	-0-	384	2	11	9	Y	10	94	1	1	8	80
09	450	N	382	-0-	-68	-0-	376	2	6	9	Y	5	4	8			81
10	465	N	274	-0-	-191	-0-	261	2	13	9	Y	12	9	8			84
11	390	N	-0-	-0-	-390	-0-					Y	24	7	8			101
12	341	N	-0-	-0-	-341	-0-					Y	29	6	8			124
*01	417	N	417	-0-	-0-	-0-	403	2	14	9	Y	13	9	8			128

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

08	1080	N	1080	-0-	-0-	-0-	1043	2	37	9	Y	34					122
09	990	N	975	-0-	-15	-0-	943	2	32	9	Y	29					151
10	1096	N	1096	-0-	-0-	-0-	1064	2	32	9	Y	29					180
11	1064	N	1064	-0-	-0-	-0-	1041	2	23	9	Y	21					201
12	1379	N	1379	-0-	-0-	-0-	1324	2	55	9	Y	50					251
*01	1580	N	1580	-0-	-0-	-0-	1515	2	65	9	Y	59	189	1			121

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

08	803	N	803	-0-	-0-	-0-	657	2	146	9	N	133	3	8			262
09	990	N	704	-0-	-286	-0-	695	2	9	9	N	8	192	1	5	8	73
10	1398	N	1398	-0-	-0-	-0-	1391	2	7	9	N	6	6	8			73
11	1414	N	1414	-0-	-0-	-0-	1411	2	3	9	N	3	3	8			73
12	1703	N	1703	-0-	-0-	-0-	1700	2	3	9	N	3	3	8			73
*01	1559	N	1559	-0-	-0-	-0-	1556	2	3	9	N	3	3	8			73

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

08	4198	X	4198	-0-	-0-	-0-	4167	2	31	9	Y	28	5	8			161
09	3949	X	3949	-0-	-0-	-0-	3923	2	26	9	Y	24	115	1	5	8	65
10	4379	X	4379	-0-	-0-	-0-	4344	2	35	9	Y	32	3	8			94
11	3964	X	3964	-0-	-0-	-0-	3932	2	32	9	Y	29	12	8			111
12	4846	X	4846	-0-	-0-	-0-	4825	2	21	9	Y	19	6	8			124
01	4371	X	4282	-0-	-89	-0-	4245	2	37	9	Y	34	5	8			153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	433	-0-	-187	-0-	432	2	1	9	Y	1	1	1	1	8	-0-
09	2147	N	2147	-0-	-0-	-0-	2047	2	100	9	Y	91	32	8			59
10	2368	N	2368	-0-	-0-	-0-	2285	2	83	9	Y	75	20	8			114
11	2438	N	2438	-0-	-0-	-0-	2393	2	45	9	Y	41	87	1	16	8	52
12	2385	N	2385	-0-	-0-	-0-	2340	2	45	9	Y	41	14	8			79
01	2201	N	2013	-0-	-188	-0-	1980	2	33	9	Y	30	9	8			100

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

08	3503	X	3025	-0-	-478	-0-	2969	2	56	9	Y	51	115	1			46
09	3120	X	3020	-0-	-100	-0-	2975	2	45	9	Y	41					87
10	3246	X	3246	-0-	-0-	-0-	3236	2	10	9	Y	9					96
11	3120	X	2693	-0-	-427	-0-	2684	2	9	9	Y	8					104
12	3193	X	3155	-0-	-38	-0-	3142	2	13	9	Y	12					116
01	3255	X	3098	-0-	-157	-0-	3078	2	20	9	Y	18					134

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

08	1302	N	1259	-0-	-43	-0-	1233	2	26	9	Y	24	8	8			80
09	1170	N	996	-0-	-174	-0-	967	2	29	9	Y	26	6	8			100
10	1426	N	1066	-0-	-360	-0-	1012	2	54	9	Y	49	12	8			137
11	1230	N	1168	-0-	-62	-0-	1072	2	96	9	Y	87	115	1	6	8	103
12	1023	N	777	-0-	-246	-0-	726	2	51	9	Y	46	7	8			142
*01	1105	N	1105	-0-	-0-	-0-	1047	2	58	9	Y	53	9	8			186

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

08	3927	X	3927	-0-	-0-	-0-	3888	2	39	9	N	35	187	1			55
09	3739	X	3739	-0-	-0-	-0-	3692	2	47	9	N	43					98
10	3827	X	3827	-0-	-0-	-0-	3771	2	56	9	N	51	1	8			148
11	3660	X	3587	-0-	-73	-0-	3537	2	50	9	N	45					193
12	3875	X	3681	-0-	-194	-0-	3639	2	42	9	N	38	1	8			230
01	3875	X	3814	-0-	-61	-0-	3750	2	64	9	N	58	185	1	1	8	102

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
10	1625	N	1625	-0-	-0-	-0-	1580	2	45	9	Y	41	21	8			20
11	3000	N	4317	-0-	1317	1317	4207	2	110	9	Y	100	51	8			69
12	3100	N	2828	-0-	-272	1045	2775	2	53	9	Y	48	77	1	25	8	15
*01	3100	N	4178	-0-	1078	2123	4133	2	45	9	Y	41	20	8			36

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

08	2129	N	2129	-0-	-0-	-0-	2067	2	62	9	N	56	193	1	5	8	81
09	1912	N	1912	-0-	-0-	-0-	1848	2	64	9	N	58	4	8			135
10	1963	N	1963	-0-	-0-	-0-	1887	2	76	9	N	69	4	8			200
11	1727	N	1727	-0-	-0-	-0-	1665	2	62	9	N	56	5	8			251
12	1799	N	1799	-0-	-0-	-0-	1703	2	96	9	N	87	197	1	6	8	135
*01	966	N	966	-0-	-0-	-0-	909	2	57	9	N	52	6	8			181

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

08	2418	N	2069	-0-	-349	-0-	1996	2	73	9	Y	66	115	1	16	8	76
09	2190	N	1931	-0-	-259	-0-	1836	2	95	9	Y	86	14	8			148
10	2093	N	2093	-0-	-0-	-0-	1991	2	102	9	Y	93	106	1	24	8	111
11	2010	N	1843	-0-	-167	-0-	1776	2	67	9	Y	61	103	1	16	8	53
12	1891	N	1857	-0-	-34	-0-	1783	2	74	9	Y	67	16	8			104
01	1891	N	1808	-0-	-83	-0-	1739	2	69	9	Y	63	96	1	17	8	54

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

08	1704	N	1704	-0-	-0-	-0-	1602	2	102	9	Y	93	128	1	14	8	55
09	1448	N	1448	-0-	-0-	-0-	1367	2	81	9	Y	74	66	1	12	8	51
10	2005	N	2005	-0-	-0-	-0-	1909	2	96	9	Y	87	64	1	18	8	56
11	2135	N	2135	-0-	-0-	-0-	2008	2	127	9	Y	115	64	1	29	8	78
12	3055	N	3055	-0-	-0-	-0-	2968	2	87	9	Y	79	63	1	34	8	60
*01	2568	N	2568	-0-	-0-	-0-	2467	2	101	9	Y	92	67	1	29	8	56

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

08	17755	X	6896	-0-	-10859	-0-	6774	2	122	9	Y	111	62	1	19	8	97
09	5271	X	5271	-0-	-0-	-0-	5098	2	173	9	Y	157	185	1	14	8	55
10	3907	X	3907	-0-	-0-	-0-	3804	2	103	9	Y	94	110	1	3	8	36
11	2603	X	2603	-0-	-0-	-0-	2457	2	146	9	Y	133	54	1	8	8	107
12	3689	X	2328	-0-	-1361	-0-	2280	2	48	9	Y	44	62	1	4	8	85
01	3689	X	1966	-0-	-1723	-0-	1858	2	108	9	Y	98	116	1	2	8	65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2910	-0-	-593	-0-	2843	2	67	9	Y	61	74	1	6	8	33
09	3390	X	2759	-0-	-631	-0-	2683	2	76	9	Y	69	71	1	5	8	26
10	3162	X	2975	-0-	-187	-0-	2896	2	79	9	Y	72	38	1	7	8	53
11	2910	X	2545	-0-	-365	-0-	2470	2	75	9	Y	68	75	1	14	8	32
12	2914	X	2871	-0-	-43	-0-	2782	2	89	9	Y	81	38	1	14	8	61
01	2976	X	2721	-0-	-255	-0-	2647	2	74	9	Y	67	78	1	9	8	41

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

08	1364	N	966	-0-	-398	-0-	964	2	2	9	Y	2	2	8			89
09	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					89
10	3100	N	3180	-0-	80	80	3174	2	6	9	Y	5	2	8			92
11	2202	N	2122	-0-	-80	-0-	2105	2	17	9	Y	15	88	1	1	8	18
12	2294	X	1840	-0-	-454	-0-	1831	2	9	9	Y	8	1	8			25
01	3193	X	1236	-0-	-1957	-0-	1227	2	9	9	Y	8	1	8			32

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

08	2697	X	2194	-0-	-503	-0-	2165	2	29	9	Y	26					105
09	2610	X	1978	-0-	-632	-0-	1974	2	4	9	Y	4					109
10	2635	X	2164	-0-	-471	-0-	2162	2	2	9	Y	2					111
11	2550	X	2005	-0-	-545	-0-	2005	2			Y	-0-					111
12	2170	N	2170	-0-	-0-	-0-	2141	2	29	9	Y	26					137
*01	2189	N	2189	-0-	-0-	-0-	2146	2	43	9	Y	39					176

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

08	31	N	-0-	-0-	-31	-0-					Y	3	3	8			-0-
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

08	3420	X	3420	-0-	-0-	-0-	3395	2	25	9	N	23	190	1	2	8	58
09	3343	X	3343	-0-	-0-	-0-	3300	2	43	9	N	39					97
10	3407	X	3407	-0-	-0-	-0-	3375	2	32	9	N	29	3	8			123
11	3162	X	3162	-0-	-0-	-0-	3125	2	37	9	N	34	2	8			155
12	3596	X	2800	-0-	-796	-0-	2678	2	122	9	N	111	191	1	2	8	73
01	3441	X	3017	-0-	-424	-0-	2994	2	23	9	N	21	2	8			92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

08	3100	N	2316	-0-	-784	2686	2295	2	21	9	Y	19	124	1	5	8	64
09	3000	N	2198	-0-	-802	1884	2188	2	10	9	Y	9	3	8			70
10	3100	N	2011	-0-	-1089	795	2002	2	9	9	Y	8	5	8			73
11	2789	N	1994	-0-	-795	-0-	1992	2	2	9	Y	2	2	8			73
12	2263	N	2263	-0-	-0-	-0-	2261	2	2	9	Y	2	2	8			73
*01	2453	N	2453	-0-	-0-	-0-	2450	2	3	9	Y	3	3	8			73

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

08	1390	N	1390	-0-	-0-	-0-	1353	2	37	9	Y	34	9	8			98
09	1632	N	1632	-0-	-0-	-0-	1584	2	48	9	Y	44	91	1	10	8	41
10	1698	N	1698	-0-	-0-	-0-	1670	2	28	9	Y	25	14	8			52
11	1734	N	1734	-0-	-0-	-0-	1720	2	14	9	Y	13	12	8			53
12	1550	N	1430	-0-	-120	-0-	1417	2	13	9	Y	12	10	8			55
01	1550	N	1312	-0-	-238	-0-	1292	2	20	9	Y	18	10	8			63

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

08	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					8
09	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					9
10	31	N	7	-0-	-24	-0-	5	2	2	9	Y	2	7	1			4
11	30	N	13	-0-	-17	-0-	12	2	1	9	Y	1					5
12	93	N	9	-0-	-84	-0-	9	2			Y	-0-					5
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					5

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

08	1466	N	1466	-0-	-0-	-0-	1438	2	28	9	Y	25	7	8			144
09	1335	N	1335	-0-	-0-	-0-	1321	2	14	9	Y	13	4	8			153
10	1425	N	1425	-0-	-0-	-0-	1416	2	9	9	Y	8	7	8			154
11	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	Y	5	5	8			154
12	2232	N	2232	-0-	-0-	-0-	2225	2	7	9	Y	6	6	8			154
*01	1717	N	1717	-0-	-0-	-0-	1693	2	24	9	Y	22	6	8			170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

08	3844	X	3048	-0-	-796	-0-	3020	2	28	9	Y	25	4	8			106
09	3720	X	2764	-0-	-956	-0-	2742	2	22	9	Y	20	76	1	4	8	46
10	3069	X	2770	-0-	-299	-0-	2742	2	28	9	Y	25	1	8			70
11	2940	X	2276	-0-	-664	-0-	2251	2	25	9	Y	23	6	8			87
12	3038	X	1796	-0-	-1242	-0-	1777	2	19	9	Y	17	5	8			99
01	3038	X	938	-0-	-2100	-0-	920	2	18	9	Y	16	3	8			112

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

08	2087	N	2087	-0-	-0-	-0-	2074	2	13	9	Y	12	1	8			125
09	2130	N	2001	-0-	-129	-0-	1987	2	14	9	Y	13	2	8			136
10	2116	N	2116	-0-	-0-	-0-	2092	2	24	9	Y	22	99	1	7	8	52
11	2073	N	2073	-0-	-0-	-0-	2044	2	29	9	Y	26	2	8			76
12	2015	N	2009	-0-	-6	-0-	1972	2	37	9	Y	34	5	8			105
01	2015	N	1882	-0-	-133	-0-	1852	2	30	9	Y	27	3	8			129

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

08	1798	N	1775	-0-	-23	-0-	1733	2	42	9	Y	38	99	1	4	8	80
09	1710	N	1625	-0-	-85	-0-	1589	2	36	9	Y	33	4	8			109
10	1798	N	1769	-0-	-29	-0-	1736	2	33	9	Y	30	77	1	7	8	55
11	1710	N	1708	-0-	-2	-0-	1701	2	7	9	Y	6	6	8			55
12	1674	N	1631	-0-	-43	-0-	1596	2	35	9	Y	32	53	1	6	8	28
01	1767	N	1438	-0-	-329	-0-	1393	2	45	9	Y	41	7	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1603	-0-	-412	-0-	1588	2	15	9	Y	14					165
09	1590	N	1563	-0-	-27	-0-	1552	2	11	9	Y	10	117	1			58
10	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					58
11	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					58
12	1561	N	1561	-0-	-0-	-0-	1554	2	7	9	Y	6					64
01	1550	N	1217	-0-	-333	-0-	1208	2	9	9	Y	8					72

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

08	2380	N	2380	-0-	-0-	-0-	2334	2	46	9	Y	42	5	8			260
09	2250	N	2141	-0-	-109	-0-	2123	2	18	9	Y	16	187	1	4	8	85
10	2263	N	2180	-0-	-83	-0-	2150	2	30	9	Y	27	2	8			110
11	2310	N	2095	-0-	-215	-0-	2039	2	56	9	Y	51	11	8			150
12	2015	N	297	-0-	-1718	-0-	188	2	109	9	Y	99	180	1	2	8	67
01	2015	N	-0-	-0-	-2015	-0-					Y	-0-					67

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

08	3286	X	2954	-0-	-332	-0-	2855	2	99	9	Y	90	113	1	21	8	48
09	3180	X	2864	-0-	-316	-0-	2781	2	83	9	Y	75	58	1	19	8	46
10	3286	X	2624	-0-	-662	-0-	2527	2	97	9	Y	88	58	1	25	8	51
11	3180	X	2436	-0-	-744	-0-	2327	2	109	9	Y	99	58	1	18	8	74
12	2573	X	1479	-0-	-1094	-0-	1427	2	52	9	Y	47	60	1	15	8	46
01	2573	X	1366	-0-	-1207	-0-	1298	2	68	9	Y	62	51	1	21	8	36

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

08	1891	N	1788	-0-	-103	-0-	1771	2	17	9	Y	15	8	8			114
09	1653	N	1653	-0-	-0-	-0-	1635	2	18	9	Y	16	6	8			124
10	1984	N	1592	-0-	-392	-0-	1583	2	9	9	Y	8	4	8			128
11	1740	N	481	-0-	-1259	-0-	470	2	11	9	Y	10	2	8			136
12	1705	N	17	-0-	-1688	-0-	13	2	4	9	Y	4					140
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-	102	1			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2753	X	2753	-0-	-0-	-0-	2708	2	45	9	Y	41	5	8			79
09	2490	X	2475	-0-	-15	-0-	2443	2	32	9	Y	29	3	8			105
10	2480	N	2480	-0-	-0-	-0-	2451	2	29	9	Y	26	1	8			130
11	2520	N	2058	-0-	-462	-0-	2024	2	34	9	Y	31	106	1	5	8	50
12	2325	N	2313	-0-	-12	-0-	2284	2	29	9	Y	26	3	8			73
*01	2620	N	2620	-0-	-0-	-0-	2598	2	22	9	Y	20	3	8			90

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45	-0-	158	2	14	9	Y	13	1	8			67
09	210	N	203	-0-	-7	-0-	197	2	6	9	Y	5					72
10	305	N	305	-0-	-0-	-0-	290	2	15	9	Y	14	1	8			85
11	216	N	216	-0-	-0-	-0-	203	2	13	9	Y	12					97
12	220	N	220	-0-	-0-	-0-	211	2	9	9	Y	8					105
01	248	N	208	-0-	-40	-0-	200	2	8	9	Y	7					112

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2728	-0-	-93	-0-	2699	2	29	9	Y	26	133	1			83
09	2700	X	2660	-0-	-40	-0-	2621	2	39	9	Y	35					118
10	2843	X	2843	-0-	-0-	-0-	2791	2	52	9	Y	47					165
11	2778	X	2778	-0-	-0-	-0-	2738	2	40	9	Y	36	126	1			75
12	2697	N	2641	-0-	-56	-0-	2588	2	53	9	Y	48					123
*01	2860	N	2860	-0-	-0-	-0-	2797	2	63	9	Y	57					180

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	998	2	1	9	Y	1	1	8			93
09	930	N	559	-0-	-371	-0-	558	2	1	9	Y	1	1	8			93
10	961	N	953	-0-	-8	-0-	925	2	28	9	Y	25	3	8			115
11	939	N	939	-0-	-0-	-0-	908	2	31	9	Y	28	4	8			139
12	947	N	947	-0-	-0-	-0-	878	2	69	9	Y	63	107	1	5	8	90
01	837	N	740	-0-	-97	-0-	707	2	33	9	Y	30	3	8			117

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	245	2			Y	-0-					6
09	240	N	170	-0-	-70	-0-	170	2			Y	-0-					6
10	279	N	159	-0-	-120	-0-	159	2			Y	-0-					6
11	240	N	132	-0-	-108	-0-	132	2			Y	-0-					6
*12	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					6
*01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	2899	-0-	-1751	-0-	2877	2	22	9	Y	20					200
09	4500	X	2864	-0-	-1636	-0-	2822	2	42	9	Y	38					238
10	4185	X	2894	-0-	-1291	-0-	2868	2	26	9	Y	24					262
11	3060	X	2798	-0-	-262	-0-	2797	2	1	9	Y	1					263
12	2821	X	2610	-0-	-211	-0-	2540	2	70	9	Y	64	189	1			138
01	2821	X	2643	-0-	-178	-0-	2604	2	39	9	Y	35					173

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1379	-0-	-264	-0-	1375	2	4	9	Y	4	4	8			116
09	1710	N	1581	-0-	-129	-0-	1581	2			Y	-0-					116
10	1582	N	1582	-0-	-0-	-0-	1576	2	6	9	Y	5	3	8			118
11	1438	N	1438	-0-	-0-	-0-	1423	2	15	9	Y	14	114	1	3	8	15
12	1240	N	1083	-0-	-157	-0-	1068	2	15	9	Y	14	3	8			26
01	1240	N	936	-0-	-304	-0-	925	2	11	9	Y	10	3	8			33

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	934	2	17	9	Y	15	2	8			84
09	934	N	934	-0-	-0-	-0-	922	2	12	9	Y	11	4	8			91
10	1301	N	1301	-0-	-0-	-0-	1293	2	8	9	Y	7	4	8			94
11	1688	N	1688	-0-	-0-	-0-	1685	2	3	9	Y	3	2	8			95
12	1273	N	1273	-0-	-0-	-0-	1269	2	4	9	Y	4	2	8			97
01	1302	N	1192	-0-	-110	-0-	1184	2	8	9	Y	7	2	8			102

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	-0-	-0-	-7347	-0-					Y	14	14	8			113
09	7110	X	268	-0-	-6842	-0-	247	2	21	9	Y	19	19	8			113
10	6820	X	101	-0-	-6719	-0-	91	2	10	9	Y	9	9	8			113
11	690	X	204	-0-	-486	-0-	158	2	46	9	Y	42	42	8			113
12	248	X	-0-	-0-	-248	-0-					Y	29	29	8			113
01	248	X	-0-	-0-	-248	-0-					Y	15	15	8			113

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1148	-0-	-61	-0-	1135	2	13	9	Y	12	5	8			231
09	1353	N	1353	-0-	-0-	-0-	1269	2	84	9	Y	76	191	1	5	8	111
10	1209	N	1160	-0-	-49	-0-	1077	2	83	9	Y	75	7	8			179
11	1160	N	1160	-0-	-0-	-0-	1136	2	24	9	Y	22	5	8			196
12	1395	N	834	-0-	-561	-0-	791	2	43	9	Y	39	6	8			229
01	1147	N	965	-0-	-182	-0-	929	2	36	9	Y	33	8	8			254

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	1224	2	25	9	Y	23	2	8			47
09	1260	N	1047	-0-	-213	-0-	1014	2	33	9	Y	30	3	8			74
10	1271	N	1130	-0-	-141	-0-	1120	2	10	9	Y	9	5	8			78
11	1200	N	1146	-0-	-54	-0-	1123	2	23	9	Y	21	7	8			92
12	1085	N	145	-0-	-940	-0-	114	2	31	9	Y	28	62	1	11	8	47
01	1116	N	340	-0-	-776	-0-	315	2	25	9	Y	23	9	8			61

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

08	1457	N	1454	-0-	-3	-0-	1418	2	36	9	Y	33	62	1	11	8	47
09	1472	N	1472	-0-	-0-	-0-	1396	2	76	9	Y	69	11	8			105
10	1793	N	1793	-0-	-0-	-0-	1685	2	108	9	Y	98	88	1	18	8	97
11	1410	N	1318	-0-	-92	-0-	1263	2	55	9	Y	50	9	8			138
12	1519	N	1381	-0-	-138	-0-	1350	2	31	9	Y	28	91	1	6	8	69
01	1798	N	949	-0-	-849	-0-	899	2	50	9	Y	45	6	8			108

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

08	582	N	582	-0-	-0-	-0-	559	2	23	9	Y	21					47
09	1057	N	1057	-0-	-0-	-0-	1001	2	56	9	Y	51	24	8			74
10	1833	N	1833	-0-	-0-	-0-	1775	2	58	9	Y	53	50	8			77
11	1933	N	1933	-0-	-0-	-0-	1883	2	50	9	Y	45	31	8			91
12	2580	N	2580	-0-	-0-	-0-	2524	2	56	9	Y	51	61	1	31	8	50
*01	3010	N	3010	-0-	-0-	-0-	2957	2	53	9	Y	48	31	8			67

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

08	1736	N	1452	-0-	-284	-0-	1444	2	8	9	Y	7	93	1	7	8	43
09	1590	N	1366	-0-	-224	-0-	1351	2	15	9	Y	14	9	8			48
10	1550	N	1411	-0-	-139	-0-	1341	2	70	9	Y	64	13	8			99
11	1410	N	1396	-0-	-14	-0-	1345	2	51	9	Y	46	8	8			137
12	1426	N	1121	-0-	-305	-0-	1097	2	24	9	Y	22	97	1	5	8	57
01	1426	N	1072	-0-	-354	-0-	1041	2	31	9	Y	28	3	8			82

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

08	310	N	202	-0-	-108	-0-	201	2	1	9	Y	1					51
09	300	N	227	-0-	-73	-0-	225	2	2	9	Y	2					53
10	248	N	162	-0-	-86	-0-	159	2	3	9	Y	3					56
11	210	N	138	-0-	-72	-0-	135	2	3	9	Y	3					59
12	248	N	136	-0-	-112	-0-	136	2			Y	-0-					59
*01	230	N	230	-0-	-0-	-0-	218	2	12	9	Y	11					70

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

08	1581	N	1356	-0-	-225	-0-	1345	2	11	9	Y	10	97	1	10	8	45
09	1260	N	1234	-0-	-26	-0-	1221	2	13	9	Y	12	7	8			50
10	1335	N	1335	-0-	-0-	-0-	1269	2	66	9	Y	60	9	8			101
11	1535	N	1535	-0-	-0-	-0-	1483	2	52	9	Y	47	9	8			139
12	1240	N	1111	-0-	-129	-0-	1082	2	29	9	Y	26	99	1	7	8	59
01	1240	N	1208	-0-	-32	-0-	1168	2	40	9	Y	36	10	8			85

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

08	2170	X	1206	-0-	-964	-0-	1145	2	61	9	Y	55	79	1	3	8	47
09	990	N	952	-0-	-38	-0-	909	2	43	9	Y	39	3	8			83
10	1199	N	1199	-0-	-0-	-0-	1190	2	9	9	Y	8	1	8			90
11	1429	N	1429	-0-	-0-	-0-	1415	2	14	9	Y	13	8	8			95
12	1603	N	1603	-0-	-0-	-0-	1583	2	20	9	Y	18	6	8			107
*01	1468	N	1468	-0-	-0-	-0-	1443	2	25	9	Y	23	4	8			126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2374	-0-	-323	-0-	124	1	2185	2	Y	59	190	1	9	8	53
							65	9									
09	1950	X	878	-0-	-1072	-0-	869	2	9	9	Y	8	8	8			53
10	2449	X	-0-	-0-	-2449	-0-					Y	-0-					53
11	2370	X	-0-	-0-	-2370	-0-					Y	-0-					53
12	496	N	-0-	-0-	-496	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

08	1581	X	304	-0-	-1277	-0-	304	2			Y	-0-					77
09	1710	X	-0-	-0-	-1710	-0-					Y	-0-					77
10	1767	X	-0-	-0-	-1767	-0-					Y	-0-					77
11	1710	X	-0-	-0-	-1710	-0-					Y	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

08	4929	X	4736	-0-	-193	-0-	4585	2	151	9	Y	137	85	1	8	8	67
09	4830	X	4492	-0-	-338	-0-	4445	2	47	9	Y	43	11	8			99
10	4991	X	4680	-0-	-311	-0-	4603	2	77	9	Y	70	87	1	23	8	59
11	4830	X	4453	-0-	-377	-0-	4408	2	45	9	Y	41	14	8			86
12	4371	X	3732	-0-	-639	-0-	3657	2	75	9	Y	68	82	1	16	8	56
*01	4922	X	4922	-0-	-0-	-0-	4844	2	78	9	Y	71	19	8			108

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

08	341	N	227	-0-	-114	-0-	227	2			N	-0-					50
09	360	N	179	-0-	-181	-0-	179	2			N	-0-					50
10	310	N	168	-0-	-142	-0-	168	2			N	-0-					50
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					50
12	186	N	50	-0-	-136	-0-	50	2			N	-0-					50
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					97
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					97
10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					97
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					97
12	T. A.		83	-0-	83	83	83	2			Y	-0-					97
01	T. A.		106	-0-	106	189	106	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2229	N	2229	-0-	-0-	-0-	2217	2	12	9	N	11					81
09	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					81
10	2151	N	2151	-0-	-0-	-0-	2122	2	29	9	N	26					107
11	1978	N	1978	-0-	-0-	-0-	1964	2	14	9	N	13					120
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					120
01	1984	N	1449	-0-	-535	-0-	1449	2			N	-0-					120

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	126	-0-	-184	-0-	126	2			N	-0-					112
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					112
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					112
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					112
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					112
*01	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					123

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	2191	-0-	-0-	-0-	2145	2	46	9	N	42	3	8			217
09	1953	N	1953	-0-	-0-	-0-	1952	2	1	9	N	1	1	8			217
10	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	N	1	1	8			217
11	1963	N	1963	-0-	-0-	-0-	1920	2	43	9	N	39					256
12	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13	1	8			268
*01	1649	N	1649	-0-	-0-	-0-	1638	2	11	9	N	10	193	1			85

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2342	-0-	-603	-0-	2308	2	34	9	Y	31	2	8			63
09	2580	X	2127	-0-	-453	-0-	2101	2	26	9	Y	24	2	8			85
10	2666	X	2290	-0-	-376	-0-	2261	2	29	9	Y	26	1	8			110
11	2580	X	1976	-0-	-604	-0-	1944	2	32	9	Y	29	90	1	4	8	45
12	2238	N	2238	-0-	-0-	-0-	2197	2	41	9	Y	37	3	8			79
01	2170	N	2100	-0-	-70	-0-	2066	2	34	9	Y	31	3	8			107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2783	N	2783	-0-	-0-	-0-	2685	2	98	9	Y	89	126	1	12	8	53
09	2454	N	2454	-0-	-0-	-0-	2373	2	81	9	Y	74	64	1	12	8	51
10	3100	N	3188	-0-	88	88	3097	2	91	9	Y	83	65	1	10	8	59
11	3000	N	3142	-0-	142	230	3036	2	106	9	Y	96	67	1	3	8	85
12	3112	X	2882	-0-	-230	-0-	2825	2	57	9	Y	52	69	1	8	8	60
01	3193	X	2509	-0-	-684	-0-	2437	2	72	9	Y	65	67	1	6	8	52

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

08	2193	N	2193	-0-	-0-	-0-	2096	2	97	9	Y	88	96	1	19	8	99
09	1909	N	1909	-0-	-0-	-0-	1869	2	40	9	Y	36	12	8			123
10	2225	N	2225	-0-	-0-	-0-	2173	2	52	9	Y	47	21	8			149
11	2317	N	2317	-0-	-0-	-0-	2289	2	28	9	Y	25	97	1	12	8	65
12	2192	N	2192	-0-	-0-	-0-	2172	2	20	9	Y	18	11	8			72
01	2232	N	2006	-0-	-226	-0-	1950	2	56	9	Y	51	14	8			109

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

08	616	N	616	-0-	-0-	-0-	608	2	8	9	N	7					97
09	549	N	549	-0-	-0-	-0-	546	2	3	9	N	3					100
10	558	N	503	-0-	-55	-0-	501	2	2	9	N	2					102
11	600	N	327	-0-	-273	-0-	326	2	1	9	N	1					103
12	558	N	484	-0-	-74	-0-	480	2	4	9	N	4					107
01	496	N	383	-0-	-113	-0-	371	2	12	9	N	11					118

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

08	1085	N	1024	-0-	-61	-0-	1017	2	7	9	Y	6	9	1			4
09	1408	N	1408	-0-	-0-	-0-	1401	2	7	9	Y	6	5	1	1	8	4
10	1804	N	1804	-0-	-0-	-0-	1796	2	8	9	Y	7	5	1	1	8	5
11	990	N	673	-0-	-317	-0-	665	2	8	9	Y	7	6	1			6
12	1457	N	1024	-0-	-433	-0-	1020	2	4	9	Y	4	5	1	1	8	4
01	1674	N	978	-0-	-696	-0-	972	2	6	9	Y	5	5	1	1	8	3

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

08	900	N	900	-0-	-0-	-0-	880	2	20	9	N	18	1	8			210
09	877	N	877	-0-	-0-	-0-	869	2	8	9	N	7					217
10	982	N	982	-0-	-0-	-0-	971	2	11	9	N	10	2	8			225
11	988	N	988	-0-	-0-	-0-	976	2	12	9	N	11	1	8			235
12	1197	N	1197	-0-	-0-	-0-	1188	2	9	9	N	8	1	8			242
*01	1039	N	1039	-0-	-0-	-0-	1031	2	8	9	N	7	1	8			248

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

08	1930	N	1930	-0-	-0-	-0-	1822	2	108	9	Y	98	92	1	5	8	80
09	1800	N	1623	-0-	-177	-0-	1584	2	39	9	Y	35	5	8			110
10	1860	N	1755	-0-	-105	-0-	1718	2	37	9	Y	34	2	8			142
11	1860	N	1343	-0-	-517	-0-	1292	2	51	9	Y	46	98	1	7	8	83
12	1674	N	732	-0-	-942	-0-	722	2	10	9	Y	9	4	8			88
01	1767	N	1006	-0-	-761	-0-	983	2	23	9	Y	21	4	8			105

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

08	1953	N	1894	-0-	-59	-0-	1871	2	23	9	N	21	11	8			162
09	2010	N	1751	-0-	-259	-0-	1719	2	32	9	N	29	9	8			182
10	1736	N	1717	-0-	-19	-0-	1681	2	36	9	N	33	12	8			203
11	1830	N	1505	-0-	-325	-0-	1471	2	34	9	N	31	9	8			225
12	1798	N	1393	-0-	-405	-0-	1351	2	42	9	N	38	8	8			255
01	1705	N	1540	-0-	-165	-0-	1495	2	45	9	N	41	11	8			285

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

08	1581	N	1523	-0-	-58	-0-	1461	2	62	9	Y	56	11	8			132
09	1440	N	1337	-0-	-103	-0-	1331	2	6	9	Y	5	5	8			132
10	1705	N	1399	-0-	-306	-0-	1386	2	13	9	Y	12	9	8			135
11	1649	N	1649	-0-	-0-	-0-	1637	2	12	9	Y	11	9	8			137
12	1492	N	1492	-0-	-0-	-0-	1482	2	10	9	Y	9	9	8			137
01	1333	N	1146	-0-	-187	-0-	1094	2	52	9	Y	47	9	8			175

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

08	1891	N	1351	-0-	-540	-0-	1329	2	22	9	Y	20	13	8			44
09	1249	N	1249	-0-	-0-	-0-	1239	2	10	9	Y	9	9	8			44
10	1278	N	1278	-0-	-0-	-0-	1264	2	14	9	Y	13	13	8			44
11	1320	N	1268	-0-	-52	-0-	1258	2	10	9	Y	9	9	8			44
12	1240	N	198	-0-	-1042	-0-	190	2	8	9	Y	7	7	8			44
01	1240	N	1014	-0-	-226	-0-	1005	2	9	9	Y	8	8	8			44

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

08	3029	X	3029	-0-	-0-	-0-	2921	2	108	9	N	98					280
09	2742	X	2742	-0-	-0-	-0-	2679	2	63	9	N	57	196	1			141
10	2955	X	2955	-0-	-0-	-0-	2848	2	107	9	N	97					238
11	2646	N	2646	-0-	-0-	-0-	2579	2	67	9	N	61	197	1			102
12	1968	N	1968	-0-	-0-	-0-	1942	2	26	9	N	24					126
*01	2625	N	2625	-0-	-0-	-0-	2553	2	72	9	N	65					191

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

08	1240	N	1067	-0-	-173	-0-	1033	2	34	9	Y	31	17	1	5	8	13
09	1170	N	863	-0-	-307	-0-	850	2	13	9	Y	12	5	8			20
10	1178	N	954	-0-	-224	-0-	928	2	26	9	Y	24	17	1	16	8	11
11	1020	N	1001	-0-	-19	-0-	980	2	21	9	Y	19	14	8			16
12	970	N	970	-0-	-0-	-0-	947	2	23	9	Y	21	15	1	11	8	11
01	899	N	863	-0-	-36	-0-	841	2	22	9	Y	20	11	8			20

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

08	2231	N	2231	-0-	-0-	-0-	2132	2	99	9	N	90	194	1	13	8	90
09	2298	N	2298	-0-	-0-	-0-	2188	2	110	9	N	100	12	8			178
10	2350	N	2350	-0-	-0-	-0-	2239	2	111	9	N	101	195	1	14	8	70
11	2201	N	2201	-0-	-0-	-0-	2090	2	111	9	N	101	9	8			162
12	2359	N	2359	-0-	-0-	-0-	2248	2	111	9	N	101	10	8			253
*01	2062	N	2062	-0-	-0-	-0-	1949	2	113	9	N	103	201	1	8	8	147

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					31
09	30	N	7	-0-	-23	-0-	7	2			Y	-0-					31
10	8	N	-0-	-0-	-8	-0-					Y	-0-					31
11	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					31
*12	T. A.		6	-0-	6	6	6	2			Y	-0-					31
01	T. A.		3	-0-	3	9	3	2			Y	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1232	-0-	-194	-0-	1189	2	43	9	Y	39	190	1	7	8	90
09	1380	N	946	-0-	-434	-0-	907	2	39	9	Y	35	6	8			119
10	1426	N	1351	-0-	-75	-0-	1316	2	35	9	Y	32	8	8			143
11	1415	N	1415	-0-	-0-	-0-	1395	2	20	9	Y	18	109	1	7	8	45
12	1298	N	1298	-0-	-0-	-0-	1279	2	19	9	Y	17	6	8			56
*01	1949	N	1949	-0-	-0-	-0-	1931	2	18	9	Y	16	6	8			66

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

08	1736	N	1732	-0-	-4	-0-	1673	2	59	9	Y	54	4	8			145
09	1765	N	1765	-0-	-0-	-0-	1712	2	53	9	Y	48	3	8			190
10	1896	N	1896	-0-	-0-	-0-	1826	2	70	9	Y	64	193	1	6	8	55
11	1680	N	1430	-0-	-250	-0-	1385	2	45	9	Y	41	9	8			87
12	1829	N	623	-0-	-1206	-0-	570	2	53	9	Y	48	8	8			127
01	1891	N	703	-0-	-1188	-0-	622	2	81	9	Y	74	88	1	9	8	104

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

08	2201	N	2077	-0-	-124	-0-	2015	2	62	9	Y	56	6	8			145
09	2160	N	1943	-0-	-217	-0-	1890	2	53	9	Y	48	3	8			190
10	2112	N	2112	-0-	-0-	-0-	2042	2	70	9	Y	64	193	1	6	8	55
11	2109	N	2109	-0-	-0-	-0-	2065	2	44	9	Y	40	4	8			91
12	2015	N	1904	-0-	-111	-0-	1843	2	61	9	Y	55	5	8			141
01	2108	N	1331	-0-	-777	-0-	1242	2	89	9	Y	81	98	1	3	8	121

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

08	2046	N	1658	-0-	-388	-0-	1618	2	40	9	N	36	9	8			245
09	1541	N	1541	-0-	-0-	-0-	1485	2	56	9	N	51	190	1	9	8	97
10	1674	N	1490	-0-	-184	-0-	1439	2	51	9	N	46	10	8			133
11	1590	N	1403	-0-	-187	-0-	1356	2	47	9	N	43	8	8			168
12	1581	N	1359	-0-	-222	-0-	1295	2	64	9	N	58	9	8			217
01	1488	N	1460	-0-	-28	-0-	1427	2	33	9	N	30	9	8			238

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

08	1271	N	1257	-0-	-14	-0-	1235	2	22	9	Y	20	96	1	9	8	83
09	1290	N	1180	-0-	-110	-0-	1172	2	8	9	Y	7	6	8			84
10	1271	N	1167	-0-	-104	-0-	1156	2	11	9	Y	10	8	8			86
11	1230	N	1172	-0-	-58	-0-	1148	2	24	9	Y	22	5	8			103
12	992	N	645	-0-	-347	-0-	613	2	32	9	Y	29	3	8			129
01	992	N	857	-0-	-135	-0-	842	2	15	9	Y	14	8	8			135

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

08	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
10	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

08	3286	X	2902	-0-	-384	-0-	2856	2	46	9	Y	42	67	1	18	8	33
09	3180	X	2662	-0-	-518	-0-	2626	2	36	9	Y	33	15	8			51
10	3131	X	2837	-0-	-294	-0-	2787	2	50	9	Y	45	57	1	21	8	18
11	2850	X	2441	-0-	-409	-0-	2416	2	25	9	Y	23	14	8			27
12	2759	X	2458	-0-	-301	-0-	2433	2	25	9	Y	23	10	8			40
*01	3349	X	3349	-0-	-0-	-0-	3302	2	47	9	Y	43	17	8			66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1124	-0-	-395	-0-	1078	2	46	9	N	42					191
09	1020	N	729	-0-	-291	-0-	671	2	58	9	N	53					244
10	1426	N	920	-0-	-506	-0-	891	2	29	9	N	26	191	1			79
11	1080	N	857	-0-	-223	-0-	843	2	14	9	N	13					92
12	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					103
01	930	N	754	-0-	-176	-0-	725	2	29	9	N	26					129

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3771	-0-	-445	-0-	3771	2			N	-0-					195
09	4080	X	3557	-0-	-523	-0-	3478	2	79	9	N	72					267
10	3875	X	3387	-0-	-488	-0-	3383	2	4	9	N	4	196	1			75
11	3690	X	3534	-0-	-156	-0-	3521	2	13	9	N	12					87
12	3514	X	3514	-0-	-0-	-0-	3500	2	14	9	N	13					100
*01	3575	X	3575	-0-	-0-	-0-	3550	2	25	9	N	23	2	8			121

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	1940	2	2	9	N	2	2	8			48
09	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					48
10	2046	N	2046	-0-	-0-	-0-	2043	2	3	9	N	3	1	8			50
11	2101	N	2101	-0-	-0-	-0-	2100	2	1	9	N	1	1	8			50
12	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3	1	8			52
*01	1895	N	1895	-0-	-0-	-0-	1891	2	4	9	N	4	1	8			55

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4470	-0-	-459	-0-	4412	2	58	9	Y	53	78	1	25	8	39
09	4770	X	4252	-0-	-518	-0-	4191	2	61	9	Y	55	21	8			73
10	4929	X	4543	-0-	-386	-0-	4464	2	79	9	Y	72	84	1	28	8	33
11	4380	X	4209	-0-	-171	-0-	4168	2	41	9	Y	37	21	8			49
12	4433	X	3986	-0-	-447	-0-	3939	2	47	9	Y	43	19	8			73
01	4433	X	3375	-0-	-1058	-0-	3303	2	72	9	Y	65	19	8			119

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3644	X	3644	-0-	-0-	-0-	3571	2	73	9	N	66	12	8			142
09	3265	X	3265	-0-	-0-	-0-	3204	2	61	9	N	55	9	8			188
10	3355	X	3355	-0-	-0-	-0-	3287	2	68	9	N	62	8	8			242
11	3057	X	3057	-0-	-0-	-0-	3003	2	54	9	N	49	197	1	11	8	83
12	3124	X	3124	-0-	-0-	-0-	3056	2	68	9	N	62	20	8			125
*01	2891	X	2891	-0-	-0-	-0-	2816	2	75	9	N	68	17	8			176

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	N	2122	-0-	-0-	-0-	2086	2	36	9	Y	33	8	8			98
09	1965	N	1965	-0-	-0-	-0-	1933	2	32	9	Y	29	7	8			120
10	1899	N	1899	-0-	-0-	-0-	1858	2	41	9	Y	37	9	8			148
11	1614	N	1614	-0-	-0-	-0-	1577	2	37	9	Y	34	5	8			177
12	1922	N	1335	-0-	-587	-0-	1305	2	30	9	Y	27	5	8			199
01	1891	N	1460	-0-	-431	-0-	1405	2	55	9	Y	50	182	1	5	8	62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0-	-0-	1378	2	121	9	Y	110	66	8			135
09	1590	N	1371	-0-	-219	-0-	1266	2	105	9	Y	95	97	1	52	8	81
10	1643	N	1292	-0-	-351	-0-	1167	2	125	9	Y	114	95	1	72	8	28
11	1440	N	717	-0-	-723	-0-	637	2	80	9	Y	73	48	8			53
12	1426	N	1005	-0-	-421	-0-	889	2	116	9	Y	105	60	8			98
*01	1932	N	1932	-0-	-0-	-0-	1799	2	133	9	Y	121	99	1	71	8	49

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

08	2604	N	2487	-0-	-117	-0-	2487	2			N	-0-					134
09	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					134
10	2542	N	1771	-0-	-771	-0-	1759	2	12	9	N	11					145
11	2400	N	2320	-0-	-80	-0-	2305	2	15	9	N	14					159
12	2715	N	2715	-0-	-0-	-0-	2705	2	10	9	N	9					168
*01	2343	N	2343	-0-	-0-	-0-	2342	2	1	9	N	1	1	8			168

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

08	735	N	735	-0-	-0-	-0-	723	2	12	9	N	11					83
09	630	N	617	-0-	-13	-0-	607	2	10	9	N	9					92
10	651	N	627	-0-	-24	-0-	615	2	12	9	N	11					103
11	720	N	602	-0-	-118	-0-	592	2	10	9	N	9					112
12	651	N	586	-0-	-65	-0-	569	2	17	9	N	15					127
01	620	N	565	-0-	-55	-0-	554	2	11	9	N	10					137

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

08	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1					8
09	198	N	198	-0-	-0-	-0-	196	2	2	9	Y	2					10
10	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					12
11	184	N	184	-0-	-0-	-0-	181	2	3	9	Y	3					15
12	217	N	117	-0-	-100	-0-	115	2	2	9	Y	2					17
01	186	N	90	-0-	-96	-0-	87	2	3	9	Y	3	16	1			4

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					106
09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					106
10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					106
11	1230	N	1197	-0-	-33	-0-	1197	2			N	-0-					106
12	1343	N	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			106
*01	1613	N	1613	-0-	-0-	-0-	1612	2	1	9	N	1	1	8			106

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

08	2951	N	2951	-0-	-0-	-0-	2951	2			N	-0-					164
09	1998	N	1998	-0-	-0-	-0-	1922	2	76	9	N	69	202	1			31
10	1483	N	1483	-0-	-0-	-0-	1481	2	2	9	N	2					33
11	2070	N	632	-0-	-1438	-0-	629	2	3	9	N	3					36
12	2077	N	1085	-0-	-992	-0-	1085	2			N	-0-					36
01	1488	N	94	-0-	-1394	-0-	94	2			N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18917	X	7135	-0-	-11782	-0-	7000	2	135	9	Y	123	65	1	19	8	110
09	6617	X	6617	-0-	-0-	-0-	6440	2	177	9	Y	161	198	1	17	8	56
10	6697	X	6697	-0-	-0-	-0-	6554	2	143	9	Y	130	131	1	6	8	49
11	5543	X	5543	-0-	-0-	-0-	5346	2	197	9	Y	179	72	1	22	8	134
12	6138	X	4836	-0-	-1302	-0-	4781	2	55	9	Y	50	78	1	13	8	93
01	6138	X	5081	-0-	-1057	-0-	4921	2	160	9	Y	145	135	1	14	8	89

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

08	2242	N	2242	-0-	-0-	-0-	2212	2	30	9	Y	27	6	8			47
09	2243	N	2243	-0-	-0-	-0-	2208	2	35	9	Y	32	5	8			74
10	2280	N	2280	-0-	-0-	-0-	2265	2	15	9	Y	14	10	8			78
11	2160	N	2037	-0-	-123	-0-	2015	2	22	9	Y	20	6	8			92
12	2263	N	1642	-0-	-621	-0-	1613	2	29	9	Y	26	62	1	6	8	50
01	2263	N	1873	-0-	-390	-0-	1851	2	22	9	Y	20	3	8			67

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

08	3100	N	1926	-0-	-1174	966	1924	2	2	9	Y	2					47
09	2744	N	1778	-0-	-966	-0-	1776	2	2	9	Y	2					49
10	2170	N	1745	-0-	-425	-0-	1743	2	2	9	Y	2					51
11	1860	N	1542	-0-	-318	-0-	1538	2	4	9	Y	4					55
12	1767	N	1393	-0-	-374	-0-	1393	2			Y	-0-					55
01	1736	N	1592	-0-	-144	-0-	1580	2	12	9	Y	11					66

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

08	3376	X	3376	-0-	-0-	-0-	3329	2	47	9	Y	43	2	8			111
09	3055	X	3055	-0-	-0-	-0-	3021	2	34	9	Y	31					142
10	3131	X	3079	-0-	-52	-0-	3071	2	8	9	Y	7	98	1	2	8	49
11	3030	X	3013	-0-	-17	-0-	3000	2	13	9	Y	12	2	8			59
12	3116	X	3116	-0-	-0-	-0-	3093	2	23	9	Y	21	2	8			78
01	2945	X	2939	-0-	-6	-0-	2930	2	9	9	Y	8	1	8			85

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

08	2418	N	2073	-0-	-345	-0-	2011	2	62	9	N	56	6	8			123
09	2190	N	1839	-0-	-351	-0-	1796	2	43	9	N	39	4	8			158
10	2480	N	2159	-0-	-321	-0-	2100	2	59	9	N	54	5	8			207
11	2423	N	2423	-0-	-0-	-0-	2375	2	48	9	N	44	7	8			244
12	2970	N	2970	-0-	-0-	-0-	2953	2	17	9	N	15	14	8			245
*01	2877	N	2877	-0-	-0-	-0-	2814	2	63	9	N	57	203	1	11	8	88

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

08	775	N	659	-0-	-116	-0-	657	2	2	9	N	2					67
09	780	N	458	-0-	-322	-0-	458	2			N	-0-					67
10	837	N	177	-0-	-660	-0-	177	2			N	-0-					67
11	630	N	5	-0-	-625	-0-	5	2			N	-0-					67
12	465	N	2	-0-	-463	-0-	2	2			N	-0-					67
01	186	N	-0-	-0-	-186	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0-	-0-	2102	2	37	9	N	34					256
09	2095	N	2095	-0-	-0-	-0-	2075	2	20	9	N	18	192	1			82
10	2184	N	2184	-0-	-0-	-0-	2140	2	44	9	N	40					122
11	1939	N	1939	-0-	-0-	-0-	1924	2	15	9	N	14					136
12	2024	N	2024	-0-	-0-	-0-	2007	2	17	9	N	15	1	8			150
01	1829	N	1443	-0-	-386	-0-	1428	2	15	9	N	14					164

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1	1	8			148
09	1804	N	1804	-0-	-0-	-0-	1717	2	87	9	N	79	1	8			226
10	2267	N	2267	-0-	-0-	-0-	2070	2	197	9	N	179	377	1	1	8	27
11	1995	N	1995	-0-	-0-	-0-	1994	2	1	9	N	1					28
12	1938	N	1938	-0-	-0-	-0-	1910	2	28	9	N	25	1	8			52
*01	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2	2	8			52

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5053	-0-	-465	-0-	5034	2	19	9	N	17					150
09	5310	X	4710	-0-	-600	-0-	4663	2	47	9	N	43					193
10	5425	X	5175	-0-	-250	-0-	5135	2	40	9	N	36	1	8			228
11	5250	X	4245	-0-	-1005	-0-	4236	2	9	9	N	8	200	1	1	8	35
12	5301	X	4580	-0-	-721	-0-	4562	2	18	9	N	16	1	8			50
01	5177	X	4380	-0-	-797	-0-	4361	2	19	9	N	17					67

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	678	2	19	9	N	17					73
09	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1					74
10	778	N	778	-0-	-0-	-0-	655	2	123	9	N	112					186
11	930	N	930	-0-	-0-	-0-	920	2	10	9	N	9					195
12	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1	1	8			195
*01	797	N	797	-0-	-0-	-0-	766	2	31	9	N	28					223

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					220
09	870	N	736	-0-	-134	-0-	685	2	51	9	N	46					266
10	1116	N	1116	-0-	-0-	-0-	1065	2	51	9	N	46	189	1	1	8	122
11	1981	N	1981	-0-	-0-	-0-	1941	2	40	9	N	36	1	8			157
12	2202	N	2202	-0-	-0-	-0-	2199	2	3	9	N	3	3	8			157
*01	2170	N	2170	-0-	-0-	-0-	2164	2	6	9	N	5	5	8			157

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2092	N	2092	-0-	-0-	-0-	2090	2	2	9	N	2	1	8			231
09	2363	N	2363	-0-	-0-	-0-	2244	2	119	9	N	108	195	1	1	8	143
10	2950	N	2950	-0-	-0-	-0-	2856	2	94	9	N	85	195	1			33
11	2722	N	2722	-0-	-0-	-0-	2720	2	2	9	N	2					35
12	2929	N	2929	-0-	-0-	-0-	2903	2	26	9	N	24					59
*01	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					59

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2600	N	2600	-0-	-0-	-0-	2520	2	80	9	N	73					218
09	2648	N	2648	-0-	-0-	-0-	2602	2	46	9	N	42					260
10	2888	N	2888	-0-	-0-	-0-	2865	2	23	9	N	21	189	1			92
11	2700	N	2700	-0-	-0-	-0-	2696	2	4	9	N	4					96
12	2224	N	2224	-0-	-0-	-0-	2214	2	10	9	N	9					105
*01	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2939	X	2939	-0-	-0-	-0-	2770	2	169	9	N	154	196	1	4	8	117
09	2880	N	2687	-0-	-193	-0-	2675	2	12	9	N	11	5	8			123
10	2976	N	2666	-0-	-310	-0-	2632	2	34	9	N	31	7	8			147
11	2850	N	2307	-0-	-543	-0-	2284	2	23	9	N	21	5	8			163
12	2790	N	2166	-0-	-624	-0-	2135	2	31	9	N	28	4	8			187
*01	3100	N	3195	-0-	95	95	3167	2	28	9	N	25	4	8			208

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

08	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					67
09	552	N	552	-0-	-0-	-0-	545	2	7	9	Y	6					73
10	513	N	513	-0-	-0-	-0-	493	2	20	9	Y	18					91
11	493	N	493	-0-	-0-	-0-	479	2	14	9	Y	13					104
12	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					109
01	403	N	277	-0-	-126	-0-	277	2			Y	-0-					109

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

08	1798	N	1660	-0-	-138	-0-	1656	2	4	9	N	4					184
09	1770	N	1634	-0-	-136	-0-	1616	2	18	9	N	16					200
10	1736	N	1707	-0-	-29	-0-	1665	2	42	9	N	38					238
11	1620	N	1564	-0-	-56	-0-	1552	2	12	9	N	11					249
12	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-					249
01	1705	N	1484	-0-	-221	-0-	1480	2	4	9	N	4					253

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

08	943	N	943	-0-	-0-	-0-	941	2	2	9	N	2	2	8			49
09	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1	1	8			49
10	961	N	-0-	-0-	-961	-0-					N	9	1	8			57
11	900	N	645	-0-	-255	-0-	644	2	1	9	N	1					58
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					58
*01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					58

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

08	1860	N	1491	-0-	-369	-0-	1491	2			N	-0-					283
09	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					283
10	3100	N	3203	-0-	103	103	3203	2			N	-0-	197	1			86
11	2837	N	2734	-0-	-103	-0-	2734	2			N	-0-					86
*12	2863	N	2863	-0-	-0-	-0-	2833	2	30	9	N	27	1	8			112
01	2697	X	2624	-0-	-73	-0-	2618	2	6	9	N	5	4	8			113

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					130
09	224	N	224	-0-	-0-	-0-	185	2	39	9	N	35					165
10	1301	N	1301	-0-	-0-	-0-	1284	2	17	9	N	15					180
11	1615	N	1615	-0-	-0-	-0-	1611	2	4	9	N	4					184
12	1754	N	1754	-0-	-0-	-0-	1753	2	1	9	N	1	1	8			184
*01	1559	N	1559	-0-	-0-	-0-	1515	2	44	9	N	40	1	8			223

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1161	-0-	-79	-0-	1160	2	1	9	N	1	1	8			207
09	1170	N	1016	-0-	-154	-0-	1016	2			N	-0-					207
10	1199	N	1199	-0-	-0-	-0-	1168	2	31	9	N	28	195	1			40
11	1110	N	1107	-0-	-3	-0-	1095	2	12	9	N	11					51
12	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	N	1					52
*01	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	N	1	1	8			52

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					132
09	3000	N	4613	-0-	1613	1613	4380	2	233	9	N	212	194	1			150
10	3100	N	4797	-0-	1697	3310	4765	2	32	9	N	29					179
11	3000	N	4140	-0-	1140	4450	4136	2	4	9	N	4					183
12	8288	X	3838	-0-	-4450	-0-	3836	2	2	9	N	2					185
*01	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					185

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5346	X	5346	-0-	-0-	-0-	5318	2	28	9	N	25					202
09	4702	X	4702	-0-	-0-	-0-	4674	2	28	9	N	25					227
10	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					227
11	4475	X	4475	-0-	-0-	-0-	4432	2	43	9	N	39	192	1			74
12	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					74
*01	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					74

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	1531	2	46	9	N	42	11	8			219
09	1633	N	1633	-0-	-0-	-0-	1583	2	50	9	N	45	13	8			251
10	1676	N	1676	-0-	-0-	-0-	1626	2	50	9	N	45	196	1	15	8	85
11	1320	N	150	-0-	-1170	-0-	94	2	56	9	N	51	18	8			118
12	T. A.		271	-0-	271	271	271	2			N	-0-					118
01	T. A.		-0-	-0-	-0-	271					N	-0-					118

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1182	-0-	-337	-0-	1182	2			N	-0-					70
09	1320	N	1217	-0-	-103	-0-	1217	2			N	-0-					70
10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					70
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					70
12	1271	N	1239	-0-	-32	-0-	1239	2			N	-0-					70
01	1271	N	1200	-0-	-71	-0-	1200	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	N	2282	-0-	-0-	-0-	2099	2	183	9	N	166	194	1			297
09	2095	N	2095	-0-	-0-	-0-	2043	2	52	9	N	47					344
10	2224	N	2224	-0-	-0-	-0-	2195	2	29	9	N	26	194	1	1	8	175
11	2220	N	2145	-0-	-75	-0-	2117	2	28	9	N	25					200
12	2170	N	915	-0-	-1255	-0-	914	2	1	9	N	1					201
01	2232	N	1654	-0-	-578	-0-	1654	2			N	-0-					201

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	X	2549	-0-	-0-	-0-	2547	2	2	9	N	2					127
09	2460	X	2021	-0-	-439	-0-	2021	2			N	-0-					127
10	2542	X	1920	-0-	-622	-0-	1917	2	3	9	N	3					130
11	2460	X	1758	-0-	-702	-0-	1739	2	19	9	N	17					147
12	2542	X	1529	-0-	-1013	-0-	1505	2	24	9	N	22	1	8			168
01	2542	X	2523	-0-	-19	-0-	2497	2	26	9	N	24	1	8			191

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3201	-0-	101	236	3139	2	62	9	N	56					168
09	1928	N	1692	-0-	-236	-0-	1556	2	136	9	N	124					292
10	1550	X	1363	-0-	-187	-0-	1333	2	30	9	N	27	194	1			125
11	1565	X	1565	-0-	-0-	-0-	1519	2	46	9	N	42					167
12	2947	X	2947	-0-	-0-	-0-	2910	2	37	9	N	34					201
*01	2375	X	2375	-0-	-0-	-0-	2302	2	73	9	N	66					267

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					36
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					36
10	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					36
11	1590	N	1473	-0-	-117	-0-	1473	2			N	-0-					36
12	1736	N	1335	-0-	-401	-0-	1335	2			N	-0-					36
01	1643	N	1257	-0-	-386	-0-	1257	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1286	-0-	-388	-0-	1286	2			N	-0-					86
09	1530	N	1093	-0-	-437	-0-	1093	2			N	-0-					86
10	1178	N	1038	-0-	-140	-0-	1036	2	2	9	N	2					88
11	1230	N	1175	-0-	-55	-0-	1173	2	2	9	N	2					90
12	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	N	1	1	8			90
*01	1713	N	1713	-0-	-0-	-0-	1712	2	1	9	N	1	1	8			90

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	-0-	1628	2	33	9	N	30					190
09	1584	N	1584	-0-	-0-	-0-	1563	2	21	9	N	19					209
10	1602	N	1602	-0-	-0-	-0-	1599	2	3	9	N	3	1	8			211
11	1527	N	1527	-0-	-0-	-0-	1515	2	12	9	N	11	1	8			221
12	1566	N	1566	-0-	-0-	-0-	1524	2	42	9	N	38	189	1	1	8	69
*01	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	N	3					72

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1757	-0-	-103	-0-	1756	2	1	9	N	1	1	8			118
09	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					118
10	1900	N	1900	-0-	-0-	-0-	1878	2	22	9	N	20	1	8			137
11	1838	N	1838	-0-	-0-	-0-	1803	2	35	9	N	32	1	8			168
12	2230	N	2230	-0-	-0-	-0-	2176	2	54	9	N	49					217
*01	2647	N	2647	-0-	-0-	-0-	2622	2	25	9	N	23	202	1			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

08	930	N	769	-0-	-161	-0-	769	2			N	-0-					42
09	900	N	706	-0-	-194	-0-	706	2			N	-0-					42
10	930	N	761	-0-	-169	-0-	761	2			N	-0-					42
11	750	N	617	-0-	-133	-0-	617	2			N	-0-					42
12	744	N	391	-0-	-353	-0-	390	2	1	9	N	1					43
01	775	N	245	-0-	-530	-0-	245	2			N	-0-					43

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

08	3287	X	3287	-0-	-0-	-0-	3222	2	65	9	N	59	9	8			197
09	2998	X	2998	-0-	-0-	-0-	2936	2	62	9	N	56	8	8			245
10	3130	X	3130	-0-	-0-	-0-	3058	2	72	9	N	65	197	1	15	8	98
11	2966	X	2966	-0-	-0-	-0-	2886	2	80	9	N	73	11	8			160
12	3180	X	3180	-0-	-0-	-0-	3115	2	65	9	N	59	12	8			207
*01	2880	X	2880	-0-	-0-	-0-	2807	2	73	9	N	66	11	8			262

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

08	3043	N	3043	-0-	-0-	-0-	2991	2	52	9	N	47	14	8			185
09	2743	N	2743	-0-	-0-	-0-	2693	2	50	9	N	45	10	8			220
10	2456	N	2456	-0-	-0-	-0-	2409	2	47	9	N	43	13	8			250
11	2888	N	2888	-0-	-0-	-0-	2832	2	56	9	N	51	199	1	12	8	90
12	2960	N	2960	-0-	-0-	-0-	2932	2	28	9	N	25	12	8			103
*01	2818	N	2818	-0-	-0-	-0-	2772	2	46	9	N	42	13	8			132

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

08	1674	N	1530	-0-	-144	-0-	1515	2	15	9	Y	14	2	8			77
09	1590	N	1576	-0-	-14	-0-	1548	2	28	9	Y	25					102
10	1613	N	1613	-0-	-0-	-0-	1603	2	10	9	Y	9	1	8			110
11	1543	N	1543	-0-	-0-	-0-	1526	2	17	9	Y	15					125
12	1643	N	1567	-0-	-76	-0-	1567	2			Y	-0-					125
01	1612	N	1364	-0-	-248	-0-	1362	2	2	9	Y	2	2	8			125

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

08	2014	N	2014	-0-	-0-	-0-	2001	2	13	9	N	12					245
09	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					245
10	2139	N	1851	-0-	-288	-0-	1760	2	91	9	N	83	190	1			138
11	1950	N	1733	-0-	-217	-0-	1713	2	20	9	N	18					156
12	2139	N	1935	-0-	-204	-0-	1934	2	1	9	N	1					157
01	1860	N	1746	-0-	-114	-0-	1745	2	1	9	N	1	1	8			157

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

08	1809	X	1809	-0-	-0-	-0-	1777	2	32	9	N	29					265
09	1316	X	1316	-0-	-0-	-0-	1313	2	3	9	N	3					268
10	1671	X	1671	-0-	-0-	-0-	1625	2	46	9	N	42	190	1			120
11	1515	X	1515	-0-	-0-	-0-	1503	2	12	9	N	11					131
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					131
01	1209	N	1091	-0-	-118	-0-	1091	2			N	-0-					131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

08	1700	X	1700	-0-	-0-	-0-	1650	2	50	9	Y	45	1	8			135
09	1350	X	1288	-0-	-62	-0-	1237	2	51	9	Y	46	97	1	3	8	81
10	1561	N	1561	-0-	-0-	-0-	1507	2	54	9	Y	49	95	1	7	8	28
11	1440	N	1440	-0-	-0-	-0-	1400	2	40	9	Y	36	11	8			53
12	1333	N	965	-0-	-368	-0-	903	2	62	9	Y	56	11	8			98
*01	1971	N	1971	-0-	-0-	-0-	1907	2	64	9	Y	58	99	1	8	8	49

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					138
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					138
10	1116	N	821	-0-	-295	-0-	821	2			N	-0-					138
11	1140	N	617	-0-	-523	-0-	615	2	2	9	N	2	1	8			139
12	806	N	732	-0-	-74	-0-	647	2	85	9	N	77	1	8			215
01	806	N	701	-0-	-105	-0-	679	2	22	9	N	20	191	1	1	8	43

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

08	1552	N	1552	-0-	-0-	-0-	1546	2	6	9	N	5					118
09	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					118
10	1556	N	1556	-0-	-0-	-0-	1552	2	4	9	N	4					122
11	1685	N	1685	-0-	-0-	-0-	1673	2	12	9	N	11					133
12	2075	N	2075	-0-	-0-	-0-	1985	2	90	9	N	82	186	1			29
*01	1514	N	1514	-0-	-0-	-0-	1503	2	11	9	N	10					39

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

08	2046	N	2008	-0-	-38	-0-	2008	2			N	-0-					150
09	1950	N	1617	-0-	-333	-0-	1614	2	3	9	N	3					153
10	1984	N	1732	-0-	-252	-0-	1645	2	87	9	N	79	197	1			35
11	1950	N	1623	-0-	-327	-0-	1610	2	13	9	N	12					47
12	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	N	5	1	8			51
01	1736	N	1449	-0-	-287	-0-	1437	2	12	9	N	11					62

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

08	3688	X	3688	-0-	-0-	-0-	3649	2	39	9	Y	35	1	8			99
09	3090	X	2940	-0-	-150	-0-	2909	2	31	9	Y	28					127
10	3193	X	2913	-0-	-280	-0-	2906	2	7	9	Y	6	88	1	1	8	44
11	3092	X	3092	-0-	-0-	-0-	3079	2	13	9	Y	12	1	8			55
12	3461	X	3461	-0-	-0-	-0-	3438	2	23	9	Y	21	2	8			74
01	3255	X	3247	-0-	-8	-0-	3239	2	8	9	Y	7	1	8			80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	635	-0-	-171	-0-	635	2			N	-0-					82
09	664	N	664	-0-	-0-	-0-	644	2	20	9	N	18					100
10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					100
11	760	N	760	-0-	-0-	-0-	738	2	22	9	N	20					120
12	682	N	580	-0-	-102	-0-	561	2	19	9	N	17	75	1			62
01	775	N	627	-0-	-148	-0-	609	2	18	9	N	16					78

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					123
09	0	W	-0-	-0-	-0-	-0-					N	-0-					123
10	0	W	-0-	-0-	-0-	-0-					N	-0-					123
11	0	W	-0-	-0-	-0-	-0-					N	-0-					123
12	0	W	-0-	-0-	-0-	-0-					N	-0-					123
01	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	2127	-0-	-0-	-0-	2068	2	59	9	N	54	77	1	17	8	54
09	2175	N	2175	-0-	-0-	-0-	2085	2	90	9	N	82	16	8			120
10	2189	N	2189	-0-	-0-	-0-	2099	2	90	9	N	82	86	1	18	8	98
11	1777	N	1777	-0-	-0-	-0-	1714	2	63	9	N	57	91	1	12	8	52
12	1907	N	1907	-0-	-0-	-0-	1841	2	66	9	N	60	11	8			101
01	1829	N	1527	-0-	-302	-0-	1457	2	70	9	N	64	93	1	19	8	53

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13756	X	13756	-0-	-0-	-0-	13703	2	53	9	N	48	5	8			200
09	13246	X	13246	-0-	-0-	-0-	13183	2	63	9	N	57					257
10	13266	X	13266	-0-	-0-	-0-	13168	2	98	9	N	89	196	1	3	8	147
11	12750	X	12471	-0-	-279	-0-	12336	2	135	9	N	123	5	8			265
12	14043	X	12714	-0-	-1329	-0-	12521	2	193	9	N	175	198	1	4	8	238
01	13764	X	12719	-0-	-1045	-0-	12511	2	208	9	N	189	197	1	2	8	228

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9372	X	9372	-0-	-0-	-0-	9149	2	223	9	N	203	8	8			633
09	8790	X	8112	-0-	-678	-0-	7927	2	185	9	N	168	356	1	3	8	442
10	9083	X	8341	-0-	-742	-0-	8177	2	164	9	N	149	388	1	5	8	198
11	8790	X	7490	-0-	-1300	-0-	7348	2	142	9	N	129					327
12	9021	X	8608	-0-	-413	-0-	8419	2	189	9	N	172	198	1	4	8	297
01	9021	X	8002	-0-	-1019	-0-	7841	2	161	9	N	146	190	1	6	8	247

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11656	X	9039	-0-	-2617	-0-	8971	2	68	9	N	62	2	8			274
09	11250	X	8286	-0-	-2964	-0-	8271	2	15	9	N	14					288
10	9765	X	8206	-0-	-1559	-0-	8185	2	21	9	N	19	2	8			305
11	9240	X	7897	-0-	-1343	-0-	7808	2	89	9	N	81	197	1	1	8	188
12	8934	X	8934	-0-	-0-	-0-	8669	2	265	9	N	241	198	1	3	8	228
*01	8729	X	8729	-0-	-0-	-0-	8557	2	172	9	N	156	6	8			378

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	11788	-0-	-1852	-0-	11598	2	190	9	N	173	6	8			315
09	13200	X	9210	-0-	-3990	-0-	9054	2	156	9	N	142	196	1	1	8	260
10	10881	X	8995	-0-	-1886	-0-	8801	2	194	9	N	176	196	1	2	8	238
11	11400	X	8587	-0-	-2813	-0-	8420	2	167	9	N	152	195	1			195
12	11687	X	8558	-0-	-3129	-0-	8394	2	164	9	N	149	200	1	2	8	142
01	11687	X	7863	-0-	-3824	-0-	7695	2	168	9	N	153	198	1	3	8	94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10925	X	10925	-0-	-0-	-0-	10754	2	171	9	N	155	194	1	5	8	348
09	10410	X	10410	-0-	-0-	-0-	10265	2	145	9	N	132	2	8			478
10	10735	X	10735	-0-	-0-	-0-	10534	2	201	9	N	183	393	1	3	8	265
11	10581	X	10581	-0-	-0-	-0-	10435	2	146	9	N	133	1	8			397
12	10373	X	10373	-0-	-0-	-0-	10262	2	111	9	N	101	194	1	4	8	300
*01	10095	X	10095	-0-	-0-	-0-	9977	2	118	9	N	107	10	8			397

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

08	11295	X	11295	-0-	-0-	-0-	11175	2	120	9	N	109	8	8			278
09	10794	X	10794	-0-	-0-	-0-	10704	2	90	9	N	82	2	8			358
10	11067	X	10645	-0-	-422	-0-	10636	2	9	9	N	8	190	1	5	8	171
11	10710	X	10133	-0-	-577	-0-	10133	2			N	-0-					171
12	9953	X	9953	-0-	-0-	-0-	9946	2	7	9	N	6	4	8			173
*01	10256	X	10256	-0-	-0-	-0-	10178	2	78	9	N	71	7	8			237

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

08	9092	X	9092	-0-	-0-	-0-	8948	2	144	9	N	131	6	8			498
09	9171	X	9171	-0-	-0-	-0-	8963	2	208	9	N	189	193	1	2	8	492
10	9254	X	9254	-0-	-0-	-0-	9152	2	102	9	N	93	197	1	4	8	384
11	9371	X	9371	-0-	-0-	-0-	9277	2	94	9	N	85	198	1			271
12	9588	X	9588	-0-	-0-	-0-	9441	2	147	9	N	134	196	1	5	8	204
*01	10729	X	10729	-0-	-0-	-0-	10573	2	156	9	N	142	10	8			336

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

08	6169	X	5550	-0-	-619	-0-	5484	2	66	9	N	60	194	1	2	8	135
09	5970	X	5523	-0-	-447	-0-	5438	2	85	9	N	77					212
10	6169	X	4411	-0-	-1758	-0-	4333	2	78	9	N	71	194	1	2	8	87
11	6221	X	6221	-0-	-0-	-0-	6118	2	103	9	N	94	3	8			178
12	5965	X	5965	-0-	-0-	-0-	5811	2	154	9	N	140	3	8			315
01	5704	X	5686	-0-	-18	-0-	5484	2	202	9	N	184	199	1	2	8	298

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

08	2817	N	2817	-0-	-0-	-0-	2789	2	28	9	N	25					140
09	2544	N	2544	-0-	-0-	-0-	2478	2	66	9	N	60					200
10	2480	N	2386	-0-	-94	-0-	2350	2	36	9	N	33					233
11	2400	N	2327	-0-	-73	-0-	2276	2	51	9	N	46					279
12	2480	N	2144	-0-	-336	-0-	2102	2	42	9	N	38	197	1			120
01	2387	N	2300	-0-	-87	-0-	2216	2	84	9	N	76					196

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

08	6022	X	6022	-0-	-0-	-0-	5892	2	130	9	N	118	3	8			266
09	5900	X	5900	-0-	-0-	-0-	5804	2	96	9	N	87	194	1	1	8	158
10	6347	X	6347	-0-	-0-	-0-	6205	2	142	9	N	129	1	8			286
11	5885	X	5885	-0-	-0-	-0-	5681	2	204	9	N	185	196	1			275
12	5003	X	5003	-0-	-0-	-0-	4873	2	130	9	N	118	197	1	1	8	195
*01	3744	X	3744	-0-	-0-	-0-	3663	2	81	9	N	74	1	8			268

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

08	8928	X	8430	-0-	-498	-0-	8333	2	97	9	N	88	196	1	3	8	133
09	8640	X	8233	-0-	-407	-0-	8109	2	124	9	N	113	1	8			245
10	8928	X	8190	-0-	-738	-0-	8069	2	121	9	N	110	195	1	1	8	159
11	8490	X	7606	-0-	-884	-0-	7507	2	99	9	N	90	196	1			53
12	8153	X	7541	-0-	-612	-0-	7472	2	69	9	N	63	1	8			115
01	8153	X	7574	-0-	-579	-0-	7455	2	119	9	N	108	1	8			222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	X	13195	-0-	-228	-0-	13099	2	96	9	N	87	12	8			640
09	12990	X	12569	-0-	-421	-0-	12521	2	48	9	N	44	4	8			680
10	13175	X	11092	-0-	-2083	-0-	11077	2	15	9	N	14	563	1	8	8	123
11	12780	X	11501	-0-	-1279	-0-	11383	2	118	9	N	107					230
12	13020	X	12329	-0-	-691	-0-	12020	2	309	9	N	281	199	1	7	8	305
01	13020	X	11649	-0-	-1371	-0-	11620	2	29	9	N	26	190	1	13	8	128

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9625	X	9625	-0-	-0-	-0-	9325	2	300	9	N	273	196	1	5	8	227
09	9240	X	9175	-0-	-65	-0-	8898	2	277	9	N	252	191	1	3	8	285
10	9548	X	9484	-0-	-64	-0-	9203	2	281	9	N	255	389	1	4	8	147
11	9240	X	9198	-0-	-42	-0-	8943	2	255	9	N	232	194	1	6	8	179
12	8990	X	6522	-0-	-2468	-0-	6381	2	141	9	N	128	193	1	4	8	110
01	8990	X	5987	-0-	-3003	-0-	5879	2	108	9	N	98	66	8			142

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30938	X	28830	-0-	-2108	-0-	28381	2	449	9	N	408	385	1			424
09	31068	X	31068	-0-	-0-	-0-	30585	2	483	9	N	439	561	1	1	8	301
10	31317	X	31317	-0-	-0-	-0-	30812	2	505	9	N	459	388	1	1	8	371
11	29907	X	29907	-0-	-0-	-0-	29434	2	473	9	N	430	577	1	1	8	223
12	30814	X	30292	-0-	-522	-0-	29796	2	496	9	N	451	388	1			286
01	30814	X	28190	-0-	-2624	-0-	27722	2	468	9	N	425	368	1			343

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2000	N	2000	-0-	-0-	-0-	1960	2	40	9	N	36	36	8			62
09	3000	N	3864	-0-	864	864	3855	2	9	9	N	8					70
10	3073	N	2209	-0-	-864	-0-	2041	2	168	9	N	153	45	8			178
11	3000	N	3943	-0-	943	943	3824	2	119	9	N	108	36	8			250
12	4959	X	4016	-0-	-943	-0-	3845	2	171	9	N	155	202	1	45	8	158
*01	3545	X	3545	-0-	-0-	-0-	3396	2	149	9	N	135	41	8			252

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18321	X	18226	-0-	-95	-0-	18005	2	221	9	N	201	195	1	16	8	158
09	17996	X	17996	-0-	-0-	-0-	17813	2	183	9	N	166	192	1			132
10	18577	X	18577	-0-	-0-	-0-	18338	2	239	9	N	217	196	1	15	8	138
11	18192	X	18192	-0-	-0-	-0-	17961	2	231	9	N	210	65	1	11	8	272
12	18396	X	18396	-0-	-0-	-0-	18262	2	134	9	N	122	199	1	15	8	180
*01	17686	X	17686	-0-	-0-	-0-	17473	2	213	9	N	194	196	1	15	8	163

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9202	X	9202	-0-	-0-	-0-	8969	2	233	9	N	212	182	1			232
09	8400	X	8084	-0-	-316	-0-	7917	2	167	9	N	152	182	1			202
10	7502	X	5536	-0-	-1966	-0-	5343	2	193	9	N	175	182	1			195
11	7320	X	4863	-0-	-2457	-0-	4749	2	114	9	N	104					299
12	7564	X	4782	-0-	-2782	-0-	4638	2	144	9	N	131	180	1			250
01	9207	X	3965	-0-	-5242	-0-	3821	2	144	9	N	131	182	1			199

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	13526	-0-	-1819	-0-	13405	2	121	9	N	110	176	1			173
09	14850	X	12726	-0-	-2124	-0-	12587	2	139	9	N	126	179	1			120
10	13888	X	12739	-0-	-1149	-0-	12614	2	125	9	N	114					234
11	13440	X	12037	-0-	-1403	-0-	11930	2	107	9	N	97	239	1			92
12	11799	X	11799	-0-	-0-	-0-	11655	2	144	9	N	131					223
*01	11112	X	11112	-0-	-0-	-0-	11002	2	110	9	N	100	180	1			143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30225	X	24831	-0-	-5394	-0-	24420	2	411	9	N	374	380	1			194
09	28680	X	22881	-0-	-5799	-0-	22552	2	329	9	N	299	186	1			307
10	28117	X	23147	-0-	-4970	-0-	22684	2	463	9	N	421	468	1			260
11	25740	X	21442	-0-	-4298	-0-	21073	2	369	9	N	335	362	1			233
12	23343	X	21440	-0-	-1903	-0-	21052	2	388	9	N	353	188	1			398
01	23343	X	20242	-0-	-3101	-0-	19906	2	336	9	N	305	381	1			322

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

08	18879	X	16689	-0-	-2190	-0-	16649	2	40	9	N	36	108	1			122
09	18270	X	14194	-0-	-4076	-0-	14104	2	90	9	N	82					204
10	18848	X	14948	-0-	-3900	-0-	14860	2	88	9	N	80	157	1			127
11	17580	X	14449	-0-	-3131	-0-	14365	2	84	9	N	76	101	1			102
12	15314	X	14365	-0-	-949	-0-	14277	2	88	9	N	80					182
01	15314	X	13379	-0-	-1935	-0-	13296	2	83	9	N	75					257

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

08	26381	X	21577	-0-	-4804	-0-	21205	2	372	9	N	338	365	1			275
09	25020	X	21358	-0-	-3662	-0-	20983	2	375	9	N	341	375	1			241
10	24738	X	20883	-0-	-3855	-0-	20520	2	363	9	N	330	386	1			185
11	22860	X	19457	-0-	-3403	-0-	19118	2	339	9	N	308	193	1			300
12	21111	X	18702	-0-	-2409	-0-	18354	2	348	9	N	316	387	1			229
01	21111	X	18116	-0-	-2995	-0-	17797	2	319	9	N	290	385	1			134

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

08	32891	X	30847	-0-	-2044	-0-	30454	2	393	9	N	357	358	1			202
09	32070	X	29497	-0-	-2573	-0-	29099	2	398	9	N	362	291	1			273
10	32674	X	28771	-0-	-3903	-0-	28364	2	407	9	N	370	446	1			197
11	30780	X	26262	-0-	-4518	-0-	25869	2	393	9	N	357	442	1			112
12	27466	X	26722	-0-	-744	-0-	26313	2	409	9	N	372	281	1			203
01	27466	X	25629	-0-	-1837	-0-	25257	2	372	9	N	338	359	1			182

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

08	25214	X	25214	-0-	-0-	-0-	24774	2	440	9	N	400	380	1			301
09	23697	X	23697	-0-	-0-	-0-	23302	2	395	9	N	359	384	1			276
10	23533	X	23533	-0-	-0-	-0-	23083	2	450	9	N	409	383	1			302
11	21979	X	21979	-0-	-0-	-0-	21561	2	418	9	N	380	381	1			301
12	22909	X	21378	-0-	-1531	-0-	20937	2	441	9	N	401	395	1			307
01	22909	X	19273	-0-	-3636	-0-	18854	2	419	9	N	381	396	1			292

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

08	11408	X	9673	-0-	-1735	-0-	9493	2	180	9	N	164	179	1			505
09	11040	X	9213	-0-	-1827	-0-	9057	2	156	9	N	142					647
10	10104	X	10104	-0-	-0-	-0-	9937	2	167	9	N	152	536	1			263
11	9360	X	8848	-0-	-512	-0-	8697	2	151	9	N	137	180	1			220
12	9672	X	8288	-0-	-1384	-0-	8187	2	101	9	N	92					312
01	10106	X	6790	-0-	-3316	-0-	6691	2	99	9	N	90					402

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

08	7161	X	6259	-0-	-902	-0-	6227	2	32	9	N	29	139	1			117
09	6930	X	6093	-0-	-837	-0-	6021	2	72	9	N	65					182
10	6882	X	5907	-0-	-975	-0-	5875	2	32	9	N	29	117	1			94
11	6450	X	5660	-0-	-790	-0-	5607	2	53	9	N	48	54	1			88
12	6014	X	5588	-0-	-426	-0-	5502	2	86	9	N	78					166
01	6014	X	5333	-0-	-681	-0-	5309	2	24	9	N	22					188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53847	X	43746	-0-	-10101	-0-	43160	2	586	9	N	533	528	1			393
09	52110	X	40039	-0-	-12071	-0-	39545	2	494	9	N	449	352	1			490
10	50003	X	39640	-0-	-10363	-0-	38955	2	685	9	N	623	720	1			393
11	45510	X	36235	-0-	-9275	-0-	35706	2	529	9	N	481	532	1			342
12	39246	X	33976	-0-	-5270	-0-	33547	2	429	9	N	390	375	1			357
01	39246	X	30250	-0-	-8996	-0-	29830	2	420	9	N	382	184	1			555

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	72069	X	72069	-0-	-0-	-0-	70211	2	1858	9	N	1689	1517	1			172
11	60541	X	60541	-0-	-0-	-0-	58921	2	1620	9	N	1473	1350	1			295
12	50396	X	50396	-0-	-0-	-0-	49121	2	1275	9	N	1159	1197	1			257
01	72075	X	40915	-0-	-31160	-0-	39932	2	983	9	N	894	973	1	23	8	153

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	23	-0-	-6270	-0-	23	2			N	-0-					58
09	6090	X	-0-	-0-	-6090	-0-					N	-0-					58
10	6293	X	-0-	-0-	-6293	-0-					N	-0-					58
11	6090	X	-0-	-0-	-6090	-0-					N	-0-					58
12	0	X	-0-	-0-	-0-	-0-					N	-0-					58
01	31	X	-0-	-0-	-31	-0-					N	-0-					58

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		18448	-0-	18448	18448	17674	2	774	9	N	704	386	1			318
09	0		92053	-0-	92053	110501	88234	2	3819	9	N	3472	3672	1			118
10	0		60875	-0-	60875	171376	58601	2	2274	9	N	2067	1947	1			238
11	225509	X	54133	-0-	-171376	-0-	52307	2	1826	9	N	1660	1553	1			345
12	53320	X	47224	-0-	-6096	-0-	45710	2	1514	9	N	1376	1380	1	18	8	323
01	53320	X	39720	-0-	-13600	-0-	38421	2	1299	9	N	1181	1360	1	21	8	123

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1414	-0-	-198	-0-	31 1	1 9	1382	2	N	1	91	1			143
09	1500	N	1403	-0-	-97	-0-	30	1	1373	2	N	-0-					143
10	1445	N	1445	-0-	-0-	-0-	31	1	1414	2	N	-0-					143
11	1476	N	1476	-0-	-0-	-0-	30	1	1446	2	N	-0-					143
12	1457	N	1443	-0-	-14	-0-	27	1	1416	2	N	-0-					143
01	1457	N	1268	-0-	-189	-0-	23	1	1245	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10	-0-	31 12	1 9	474	2	N	11	99	1			120
09	540	N	501	-0-	-39	-0-	30 6	1 9	465	2	N	5					125
10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					125
11	549	N	549	-0-	-0-	-0-	30	1	519	2	N	-0-					125
12	608	N	608	-0-	-0-	-0-	31 8	1 9	569	2	N	7					132
*01	651	N	651	-0-	-0-	-0-	31 14	1 9	606	2	N	13					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1416	-0-		-10	-0-		31	1	1354	2	N	28	188	1			170
									31	9									
09	1380	N	1367	-0-		-13	-0-		30	1	1302	2	N	32					202
									35	9									
10	1388	N	1388	-0-		-0-	-0-		31	1	1323	2	N	31					233
									34	9									
11	1380	N	1374	-0-		-6	-0-		29	1	1249	2	N	87					320
									96	9									
12	1426	N	1358	-0-		-68	-0-		29	1	1300	2	N	26					346
									29	9									
*01	1407	N	1407	-0-		-0-	-0-		30	1	1313	2	N	58	195	1			209
									64	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5136	-0-		-1188	-0-		31	1	5008	2	N	88					227
									97	9									
09	6030	X	4916	-0-		-1114	-0-		30	1	4803	2	N	75					302
									83	9									
10	5859	X	4798	-0-		-1061	-0-		27	1	4694	2	N	70	193	1			179
									77	9									
11	5310	X	4691	-0-		-619	-0-		30	1	4583	2	N	71					250
									78	9									
12	5301	X	4658	-0-		-643	-0-		31	1	4542	2	N	77	183	1			144
									85	9									
01	5146	X	4325	-0-		-821	-0-		28	1	4217	2	N	73					217
									80	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3908	-0-		-711	-0-		30	1	3804	2	N	67	187	1			195
									74	9									
09	4350	X	3702	-0-		-648	-0-		30	1	3598	2	N	67					262
									74	9									
10	3751	X	3564	-0-		-187	-0-		31	1	3450	2	N	75					337
									83	9									
11	3780	X	3395	-0-		-385	-0-		30	1	3289	2	N	69	184	1			222
									76	9									
12	4579	X	4579	-0-		-0-	-0-		31	1	4468	2	N	73					295
									80	9									
01	3906	X	3594	-0-		-312	-0-		24	1	3511	2	N	54	182	1			167
									59	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15407	X	11936	-0-		-3471	-0-		31	1	11596	2	N	281	194	1			264
									309	9									
09	14070	X	11014	-0-		-3056	-0-		30	1	10680	2	N	276	383	1			157
									304	9									
10	13640	X	10858	-0-		-2782	-0-		31	1	10521	2	N	278	193	1			242
									306	9									
11	12690	X	10017	-0-		-2673	-0-		30	1	9711	2	N	251	386	1			107
									276	9									
12	11563	X	9903	-0-		-1660	-0-		31	1	9595	2	N	252	197	1			162
									277	9									
01	11563	X	9265	-0-		-2298	-0-		27	1	8975	2	N	239	196	1			205
									263	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

08	2170	N	1734	-0-	-436	-0-	1734	2			N	-0-					90
09	1622	N	1622	-0-	-0-	-0-	1556	2	66	9	N	60					150
10	2077	N	1569	-0-	-508	-0-	1441	2	128	9	N	116	189	1			77
11	1680	N	1436	-0-	-244	-0-	1436	2			N	-0-					77
12	1722	N	1722	-0-	-0-	-0-	1538	2	184	9	N	167	194	1			50
*01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					50

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

08	589	N	523	-0-	-66	-0-	523	2			N	-0-					114
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					114
10	558	N	529	-0-	-29	-0-	529	2			N	-0-					114
11	510	N	499	-0-	-11	-0-	499	2			N	-0-					114
12	558	N	492	-0-	-66	-0-	492	2			N	-0-					114
*01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					114

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

08	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					145
09	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					145
10	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					145
11	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					145
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					145
*01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					129
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					129
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					129
11	240	N	176	-0-	-64	-0-	176	2			N	-0-					129
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					129
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	773	-0-	-64	-0-	773	2			N	-0-					109
09	676	N	676	-0-	-0-	-0-	676	2			N	-0-					109
10	806	N	582	-0-	-224	-0-	582	2			N	-0-					109
11	750	N	584	-0-	-166	-0-	584	2			N	-0-					109
*12	713	N	646	-0-	-67	-0-	646	2			N	-0-					109
*01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1353	-0-	-228	-0-	1353	2			N	-0-					109
09	1195	N	1195	-0-	-0-	-0-	1170	2	25	9	N	23					132
10	1457	N	1199	-0-	-258	-0-	1199	2			N	-0-					132
11	1320	N	1092	-0-	-228	-0-	1092	2			N	-0-					132
12	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					132
*01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					132

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					78
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					78
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					78
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					78
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					78
*01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					38
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					38
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					38
11	180	N	103	-0-	-77	-0-	103	2			N	-0-					38
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					38
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	483	-0-	-199	-0-	483	2			N	-0-					50
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					50
10	589	N	495	-0-	-94	-0-	495	2			N	-0-					50
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					50
12	527	N	397	-0-	-130	-0-	397	2			N	-0-					50
*01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1450	-0-	-224	-0-	1450	2			N	-0-					124
09	1369	N	1369	-0-	-0-	-0-	1346	2	23	9	N	21					145
10	1457	N	1288	-0-	-169	-0-	1288	2			N	-0-					145
11	1410	N	1292	-0-	-118	-0-	1292	2			N	-0-					145
12	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					145
*01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					145

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					110
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					110
10	341	N	327	-0-	-14	-0-	327	2			N	-0-					110
11	480	N	397	-0-	-83	-0-	397	2			N	-0-					110
12	310	N	193	-0-	-117	-0-	193	2			N	-0-					110
*01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					110

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2171	N	2171	-0-	-0-	-0-	2035	2	136	9	N	124	182	1			17
09	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					17
10	2263	N	1696	-0-	-567	-0-	1696	2			N	-0-					17
11	2100	N	1750	-0-	-350	-0-	1750	2			N	-0-					17
12	1923	N	1923	-0-	-0-	-0-	1890	2	33	9	N	30					47
*01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					47

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1165	-0-	-323	-0-	1165	2			N	-0-					60
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					60
10	1333	N	822	-0-	-511	-0-	822	2			N	-0-					60
11	1140	N	978	-0-	-162	-0-	978	2			N	-0-					60
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					60
*01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					60

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					159
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					159
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					159
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					159
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					159
*01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					94
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					94
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					94
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					94
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					94
*01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					94

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

08	0	S	-0-	-0-	-0-	-0-					N	-0-					17
09	0	S	-0-	-0-	-0-	-0-					N	-0-					17
10	0	S	-0-	-0-	-0-	-0-					N	-0-					17
11	0	S	-0-	-0-	-0-	-0-					N	-0-					17
12	0	S	-0-	-0-	-0-	-0-					N	-0-					17
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

08	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					25
09	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					25
10	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					25
11	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					25
12	1240	N	1033	-0-	-207	-0-	1031	2	2	9	N	2					27
*01	1209	N	934	-0-	-275	-0-	112	1	808	2	N	13					40
							14	9									

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209 N	1154	-0-	-55	-0-	1154	2			N	-0-					-0-
09	1230 N	1056	-0-	-174	-0-	1056	2			N	-0-					-0-
10	1240 N	1123	-0-	-117	-0-	1123	2			N	-0-					-0-
11	1110 N	1016	-0-	-94	-0-	1016	2			N	-0-					-0-
12	1085 N	997	-0-	-88	-0-	997	2			N	-0-					-0-
01	1116 N	924	-0-	-192	-0-	26	1	898	2	N	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
*01	14B2 EXT	66	-0-	66	66	40	1	26	9	N	24					48

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1255	-0-	-16	-0-	1249	2	6	9	N	5	5	8			3
09	1200	N	1179	-0-	-21	-0-	1177	2	2	9	N	2	2	8			3
10	1271	N	1271	-0-	-0-	-0-	1265	2	6	9	N	5	5	8			3
11	1207	N	1207	-0-	-0-	-0-	1201	2	6	9	N	5	5	8			3
12	1209	N	1155	-0-	-54	-0-	1149	2	6	9	N	5	5	8			3
*01	1271	N	1060	-0-	-211	-0-	26	1	1034	2	N	-0-					1

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					47
09	662	N	662	-0-	-0-	-0-	659	2	3	9	N	3					50
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					50
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					50
*12	576	N	576	-0-	-0-	-0-	576	2			N	-0-	1	7			49
*01	558	N	538	-0-	-20	-0-	536	2	2	9	N	2	2	8			49

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1451	-0-	-161	-0-	1448	2	3	9	N	3	3	8			32
09	1530	N	1446	-0-	-84	-0-	1446	2			N	-0-					32
10	1782	N	1782	-0-	-0-	-0-	1770	2	12	9	N	11	11	8			32
11	1530	N	1530	-0-	-0-	-0-	1527	2	3	9	N	3	3	8			32
12	1488	N	1477	-0-	-11	-0-	1471	2	6	9	N	5	5	8			32
*01	1767	N	1519	-0-	-248	-0-	26	1	1493	2	N	-0-					1

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	209	-0-	-39	-0-	1	1	208	3	Y	-0-					-0-
09	240	N	144	-0-	-96	-0-	144	2			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
11	210	N	55	-0-	-155	-0-	55	2			Y	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	709	-0-	-66	-0-	4	1	705	3	Y	-0-					-0-
09	690	N	420	-0-	-270	-0-	420	2			Y	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					-0-
11	690	N	81	-0-	-609	-0-	81	2			Y	-0-					-0-
*12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
*01	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

08	1209	N	1125	-0-	-84	-0-	6	1	1054	3	Y	59	65	1			47
							65	9									
09	976	N	976	-0-	-0-	-0-	911	2	65	9	Y	59					106
10	1023	N	248	-0-	-775	-0-	191	2	57	9	Y	52	109	1			49
11	1080	N	-0-	-0-	-1080	-0-					Y	-0-	35	1			14
*12	0	N	-0-	-0-	-0-	-0-					Y	3	10	1			7
01	248	N	-0-	-0-	-248	-0-					Y	-0-	7	1			-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

08	622	N	622	-0-	-0-	-0-	3	1	619	3	Y	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
11	600	N	77	-0-	-523	-0-	77	2			Y	-0-					-0-
*12	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
*01	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1582	-0-	-30	-0-	1563	2	19	9	N	17	17	8			181
09	1626	N	1626	-0-	-0-	-0-	1615	2	11	9	N	10	10	8			181
10	1650	N	1650	-0-	-0-	-0-	1643	2	7	9	N	6	6	8			181
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					181
12	1674	N	1495	-0-	-179	-0-	1495	2			N	-0-					181
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					181

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	3	3	8			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	6	1	1087	3	Y	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
10	465	N	393	-0-	-72	-0-	393	2			Y	-0-					-0-
11	450	N	105	-0-	-345	-0-	105	2			Y	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	750	N	-0-	-0-	-750	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		331	-0-	331	331	331	1			N	-0-					30
01	14B2 EXT		NO RPT	-0-	-0-	331					N	NO RPT					30

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	2	1	344	3	Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
11	300	N	26	-0-	-274	-0-	26	2			Y	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	549	-0-	-567	-0-	3	1	513	3	Y	30	32	1			24
							33	9									
09	750	N	518	-0-	-232	-0-	486	2	32	9	Y	29					53
10	558	N	466	-0-	-92	-0-	412	2	54	9	Y	49	58	1			44
11	540	N	148	-0-	-392	-0-	31	2	117	9	Y	106	57	1			93
*12	439	N	439	-0-	-0-	-0-	330	2	109	9	Y	99	56	1			136
01	465	N	378	-0-	-87	-0-	260	2	118	9	Y	107	157	1			86

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1279	-0-	-488	-0-	6	1	1267	3	Y	5	5	1			4
							6	9									
09	1620	N	1401	-0-	-219	-0-	1397	2	4	9	Y	4					9
10	1736	N	1720	-0-	-16	-0-	1711	2	9	9	Y	8	10	1			7
11	1230	N	188	-0-	-1042	-0-	169	2	19	9	Y	17	9	1			15
*12	1264	N	1264	-0-	-0-	-0-	1246	2	18	9	Y	16	9	1			22
*01	1705	N	1313	-0-	-392	-0-	1294	2	19	9	Y	17	25	1			14

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	331	-0-	331	331	331	1			N	-0-					35
01	14B2	EXT	NO RPT	-0-	-0-	331					N	NO RPT					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	N	2669	-0-	-0-	-0-	2654	2	15	9	N	14	14	8			17
09	2574	N	2574	-0-	-0-	-0-	2566	2	8	9	N	7	7	8			17
10	2640	N	2640	-0-	-0-	-0-	2625	2	15	9	N	14	14	8			17
11	2585	N	2585	-0-	-0-	-0-	2575	2	10	9	N	9	9	8			17
12	2666	N	2553	-0-	-113	-0-	2536	2	17	9	N	15	15	8			17
*01	2722	N	2722	-0-	-0-	-0-	2445	2	277	9	N	252	185	1	3	8	81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1423	-0-	-158	-0-	1415	2	8	9	N	7	7	8			57
09	1482	N	1482	-0-	-0-	-0-	1469	2	13	9	N	12	12	8			57
10	1426	N	829	-0-	-597	-0-	822	2	7	9	N	6	6	8			57
11	1380	N	971	-0-	-409	-0-	971	2			N	-0-					57
12	1519	N	1015	-0-	-504	-0-	1015	2			N	-0-					57
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					57

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	331	-0-	331	331	331	1			N	-0-					2
01	14B2	EXT	NO RPT	-0-	-0-	331					N	NO RPT					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	221	-0-	221	221	221	1			N	-0-					38
01	14B2	EXT	NO RPT	-0-	-0-	221					N	NO RPT					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1704	-0-	-1	-0-	1697	2	7	9	N	6	6	8			23
09	1786	N	1786	-0-	-0-	-0-	1768	2	18	9	N	16	16	8			23
10	1811	N	1811	-0-	-0-	-0-	1801	2	10	9	N	9	9	8			23
11	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					23
12	1860	N	1556	-0-	-304	-0-	1556	2			N	-0-					23
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					23

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2539	X	2539	-0-	-0-	-0-	2500	2	39	9	N	35	35	8			60
09	2751	X	2751	-0-	-0-	-0-	2714	2	37	9	N	34	34	8			60
10	2268	X	2268	-0-	-0-	-0-	2257	2	11	9	N	10	10	8			60
11	2076	X	2076	-0-	-0-	-0-	2018	2	58	9	N	53					113
12	1922	X	1821	-0-	-101	-0-	1821	2			N	-0-					113
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					113

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	221	-0-	221	221	221	1			N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	221					N	NO RPT					7

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	221	-0-	221	221	221	1			N	-0-					35
01	14B2	EXT	NO RPT	-0-	-0-	221					N	NO RPT					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2692	N	2692	-0-	-0-	-0-	2628	2	64	9	N	58					74
09	2535	N	2535	-0-	-0-	-0-	2531	2	4	9	N	4					78
10	2707	N	2707	-0-	-0-	-0-	2633	2	74	9	N	67					145
11	2610	N	2450	-0-	-160	-0-	2450	2			N	-0-					145
12	2635	N	2481	-0-	-154	-0-	2481	2			N	-0-					145
*01	3100	N	3118	-0-	18	18	112	1	2949	2	N	52	179	1	3	8	15
							57	9									

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2539	-0-	-96	-0-	2427	2	112	9	N	102	182	1	25	8	132
09	2404	N	2404	-0-	-0-	-0-	2350	2	54	9	N	49	41	8			140
10	2480	N	2461	-0-	-19	-0-	2344	2	117	9	N	106	31	8			215
11	2460	N	1583	-0-	-877	-0-	1539	2	44	9	N	40	182	1	23	8	50
12	2480	N	1020	-0-	-1460	-0-	994	2	26	9	N	24	24	8			50
01	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					50

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2671	N	2671	-0-	-0-	-0-	2392	2	279	9	N	254	185	1	12	8	70
09	2430	N	2311	-0-	-119	-0-	2303	2	8	9	N	7	7	8			70
10	2584	N	2584	-0-	-0-	-0-	2449	2	135	9	N	123	161	1	15	8	17
11	2580	N	2188	-0-	-392	-0-	2181	2	7	9	N	6	6	8			17
12	2387	N	2363	-0-	-24	-0-	2348	2	15	9	N	14	14	8			17
*01	2573	N	2298	-0-	-275	-0-	2287	2	11	9	N	10	5	8			22

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1749	-0-	-49	-0-	1735	2	14	9	N	13	13	8			147
09	1658	N	1658	-0-	-0-	-0-	1649	2	9	9	N	8	8	8			147
10	1881	N	1881	-0-	-0-	-0-	1775	2	106	9	N	96	197	1	16	8	30
11	1769	N	1769	-0-	-0-	-0-	1758	2	11	9	N	10	10	8			30
12	1910	N	1910	-0-	-0-	-0-	1870	2	40	9	N	36	16	8			50
*01	1905	N	1905	-0-	-0-	-0-	76	1	1829	2	N	-0-					3

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	2127	-0-	-0-	-0-	2094	2	33	9	N	30	12	8			148
09	2030	N	2030	-0-	-0-	-0-	2021	2	9	9	N	8	8	8			148
10	2139	N	2126	-0-	-13	-0-	2109	2	17	9	N	15	15	8			148
11	2070	N	2068	-0-	-2	-0-	2057	2	11	9	N	10	10	8			148
12	2108	N	1988	-0-	-120	-0-	1970	2	18	9	N	16	16	8			148
*01	2139	N	2098	-0-	-41	-0-	2091	2	7	9	N	6	6	8			57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1817	-0-	-43	-0-	1807	2	10	9	N	9	9	8			50
09	1728	N	1728	-0-	-0-	-0-	1724	2	4	9	N	4	4	8			50
10	1885	N	1885	-0-	-0-	-0-	1881	2	4	9	N	4	4	8			50
11	1924	N	1924	-0-	-0-	-0-	1918	2	6	9	N	5	5	8			50
12	1974	N	1974	-0-	-0-	-0-	1965	2	9	9	N	8	8	8			50
*01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		331	-0-	331	331	331	1			N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	331					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	58	-0-	58	58	58	1			N	-0-					60
*01	14B2	EXT	-0-	-0-	-0-	58					N	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1995	-0-	-144	-0-	1982	2	13	9	N	12	12	8			100
09	2070	N	1998	-0-	-72	-0-	1995	2	3	9	N	3	3	8			100
10	2217	N	2217	-0-	-0-	-0-	2099	2	118	9	N	107	181	1	16	8	10
11	2157	N	2157	-0-	-0-	-0-	2150	2	7	9	N	6	6	8			10
12	2077	N	1890	-0-	-187	-0-	1879	2	11	9	N	10	10	8			10
01	2232	N	1855	-0-	-377	-0-	75	1	1780	2	N	-0-					-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2589	-0-	-387	-0-	2564	2	25	9	N	23	23	8			18
09	2760	X	2634	-0-	-126	-0-	2570	2	64	9	N	58	58	8			18
10	2895	X	2895	-0-	-0-	-0-	2778	2	117	9	N	106	42	8			82
11	2773	N	2773	-0-	-0-	-0-	2734	2	39	9	N	35	25	8			92
12	2926	N	2926	-0-	-0-	-0-	2901	2	25	9	N	23	23	8			92
01	2883	N	NO RPT	-0-	-2883	-0-					N	NO RPT					92

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	863	-0-	-36	-0-	863	2			N	-0-					117
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					117
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					117
11	840	N	624	-0-	-216	-0-	624	2			N	-0-					117
12	806	N	601	-0-	-205	-0-	601	2			N	-0-					117
*01	3100	N	13318	-0-	10218	10218	50	1	13262	2	N	5	4	8			118
							6	9									

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	26					26
10	14B	DENY	-0-	-0-	-0-	-0-					Y	56	63	1			19
11	14B	DENY	-0-	-0-	-0-	-0-					Y	53	47	1			25
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

08	0	N	-0-	-0-	-0-	-0-					N	-0-					117
09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	N	2228	-0-	-0-	-0-	2044	2	184	9	N	167	177	1	13	8	35
09	1926	N	1926	-0-	-0-	-0-	1918	2	8	9	N	7	7	8			35
10	2050	N	2050	-0-	-0-	-0-	2032	2	18	9	N	16	16	8			35
11	2160	N	2020	-0-	-140	-0-	2008	2	12	9	N	11	11	8			35
12	1984	N	1854	-0-	-130	-0-	1832	2	22	9	N	20	20	8			35
*01	2169	N	2169	-0-	-0-	-0-	7	1	1949	2	N	194	7	8			222
							213	9									

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1435	-0-	-859	-0-	415	1	947	3	Y	66	41	1			47
							73	9									
09	2220	X	1814	-0-	-406	-0-	1788	2	26	9	Y	24					26
10	2294	X	1256	-0-	-1038	-0-	31	1	1163	2	Y	56	63	1			19
							62	9									
11	1920	X	1251	-0-	-669	-0-	30	1	1163	2	Y	53	47	1			25
							58	9									
*12	1953	X	642	-0-	-1311	-0-	31	1	453	2	Y	144	100	1			69
							158	9									
*01	1860	X	634	-0-	-1226	-0-	31	1	460	2	Y	130	3	1			196
							143	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0-	-0-	1659	3	22	9	N	20					182
09	1620	N	1537	-0-	-83	-0-	1523	3	14	9	N	13					195
10	1643	N	1511	-0-	-132	-0-	1497	3	14	9	N	13	173	1			35
11	1620	N	1451	-0-	-169	-0-	1441	3	10	9	N	9					44
12	1581	N	1106	-0-	-475	-0-	1088	3	18	9	N	16					60
*01	1519	N	1474	-0-	-45	-0-	1459	2	15	9	N	14					74

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					10
09	1020	N	787	-0-	-233	-0-	787	2			N	-0-					10
10	775	N	737	-0-	-38	-0-	737	2			N	-0-					10
11	870	N	687	-0-	-183	-0-	687	2			N	-0-					10
12	806	N	-0-	-0-	-806	-0-					N	-0-					10
01	744	N	4	-0-	-740	-0-	4	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	331	-0-	331	331	331	1			N	-0-					80
*01	14B2	EXT	-0-	-0-	-0-	331					N	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	58	-0-	58	58	58	1			N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	58					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2331	N	2331	-0-	-0-	-0-	2203	2	128	9	N	116	11	8			148
09	2190	N	2086	-0-	-104	-0-	2078	2	8	9	N	7	7	8			148
10	2300	N	2300	-0-	-0-	-0-	2170	2	130	9	N	118	184	1	15	8	67
11	2250	N	2116	-0-	-134	-0-	2105	2	11	9	N	10	10	8			67
12	2170	N	1908	-0-	-262	-0-	1891	2	17	9	N	15	15	8			67
*01	2294	N	1878	-0-	-416	-0-	1871	2	7	9	N	6	6	8			42

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	288	-0-	288	288	288	1			N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	288					N	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2316	-0-	-9	-0-	2316	2			N	-0-					-0-
09	2250	N	2189	-0-	-61	-0-	2189	2			N	-0-					-0-
10	2325	N	2221	-0-	-104	-0-	2221	2			N	-0-					-0-
11	2250	N	2148	-0-	-102	-0-	2148	2			N	-0-					-0-
12	2263	N	2119	-0-	-144	-0-	2119	2			N	-0-					-0-
01	2232	N	1996	-0-	-236	-0-	1996	2			N	-0-					-0-

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2562	N	2562	-0-	-0-	-0-	2516	2	46	9	N	42	12	8			107
09	2550	N	2474	-0-	-76	-0-	2467	2	7	9	N	6	6	8			107
10	2666	N	2449	-0-	-217	-0-	2432	2	17	9	N	15	15	8			107
11	2490	N	2409	-0-	-81	-0-	2398	2	11	9	N	10	10	8			107
12	2542	N	2219	-0-	-323	-0-	2201	2	18	9	N	16	16	8			107
*01	2449	N	2297	-0-	-152	-0-	2148	2	149	9	N	135	182	1	6	8	54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	32	-0-	32	32	32	1			N	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	692	2	7	9	N	6	6	8			96
09	780	N	690	-0-	-90	-0-	671	2	19	9	N	17	17	8			96
10	715	N	715	-0-	-0-	-0-	702	2	13	9	N	12	12	8			96
11	690	N	560	-0-	-130	-0-	540	2	20	9	N	18	18	8			96
12	713	N	307	-0-	-406	-0-	283	2	24	9	N	22	22	8			96
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					96

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	288	-0-	288	288	288	1			N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	288					N	-0-					-0-

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2632	N	2632	-0-	-0-	-0-	2386	2	246	9	N	224	196	1	17	8	38
09	2370	N	2267	-0-	-103	-0-	2257	2	10	9	N	9	9	8			38
10	2463	N	2463	-0-	-0-	-0-	2441	2	22	9	N	20	20	8			38
11	2550	N	2367	-0-	-183	-0-	2352	2	15	9	N	14	14	8			38
12	2374	N	2374	-0-	-0-	-0-	2196	2	178	9	N	162	22	8			178
*01	2449	N	2293	-0-	-156	-0-	2203	2	90	9	N	82	8	8			252

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5670	-0-	-189	-0-	5647	2	23	9	N	21	192	1	12	8	35
09	5595	X	5595	-0-	-0-	-0-	5489	2	106	9	N	96	28	8			103
10	5642	X	4492	-0-	-1150	-0-	4359	2	133	9	N	121	163	1	26	8	35
11	5490	X	4879	-0-	-611	-0-	4851	2	28	9	N	25	25	8			35
12	5875	X	5875	-0-	-0-	-0-	5703	2	172	9	N	156	37	8			154
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2729	N	2729	-0-	-0-	-0-	2721	2	8	9	N	7	7	8			78
09	2670	N	2596	-0-	-74	-0-	2593	2	3	9	N	3	3	8			78
10	2697	N	2635	-0-	-62	-0-	2626	2	9	9	N	8	8	8			78
11	2640	N	2557	-0-	-83	-0-	2550	2	7	9	N	6	6	8			78
12	2697	N	2350	-0-	-347	-0-	2340	2	10	9	N	9	9	8			78
*01	2635	N	2365	-0-	-270	-0-	4	1	2361	2	N	-0-					-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	58	-0-	58	58	58	1			N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	58					N	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	58	N	58	-0-	-0-	-0-	58	1			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

08	3623	X	3623	-0-	-0-	-0-	3538	2	85	9	N	77	180	1	13	8	72
09	3477	X	3477	-0-	-0-	-0-	3419	2	58	9	N	53	32	8			93
10	3494	X	3494	-0-	-0-	-0-	3469	2	25	9	N	23	23	8			93
11	3455	X	3455	-0-	-0-	-0-	3324	2	131	9	N	119	180	1	17	8	15
12	3100	X	2760	-0-	-340	-0-	2746	2	14	9	N	13	13	8			15
*01	3100	X	2182	-0-	-918	-0-	2125	2	57	9	N	52					67

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					45
09	1470	N	1347	-0-	-123	-0-	1347	2			N	-0-					45
10	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					45
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					45
12	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					45
*01	1692	N	1692	-0-	-0-	-0-	1495	2	197	9	N	179	3	8			221

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1938	N	1938	-0-	-0-	-0-	1928	2	10	9	N	9	9	8			155
09	1920	N	1812	-0-	-108	-0-	1808	2	4	9	N	4	4	8			155
10	1953	N	1795	-0-	-158	-0-	1783	2	12	9	N	11	11	8			155
11	1890	N	1833	-0-	-57	-0-	1825	2	8	9	N	7	7	8			155
12	1860	N	1747	-0-	-113	-0-	1738	2	9	9	N	8	8	8			155
*01	1910	N	1910	-0-	-0-	-0-	1814	2	96	9	N	87	182	1	5	8	55

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	2					3
10	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			2
11	3000	N	4139	-0-	1139	1139	4132	2	7	9	Y	6	3	1			5
*12	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
*01	T. A.		-0-	-0-	-0-	1139					Y	-0-					5

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2238	-0-	-25	-0-	2238	2			N	-0-					30
09	2294	N	2294	-0-	-0-	-0-	2184	2	110	9	N	100					130
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					130
11	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					130
12	2356	N	2274	-0-	-82	-0-	2274	2			N	-0-					130
*01	2418	N	2418	-0-	-0-	-0-	2310	2	108	9	N	98	7	8			221

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		58	-0-	58	58	58	1			N	-0-					35
*01	14B2 EXT		-0-	-0-	-0-	58					N	41					76

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1700	-0-	-1989	-0-	444 19	1 9	1237	3	Y	17	1	1	1	8	19
09	3570	X	1824	-0-	-1746	-0-	1805	2	19	9	Y	17					36
10	1891	X	1532	-0-	-359	-0-	1495	2	37	9	Y	34	47	1			23
11	1830	X	-0-	-0-	-1830	-0-					Y	54					77
*12	1891	X	-0-	-0-	-1891	-0-					Y	24	87	1	1	8	13
*01	1891	X	-0-	-0-	-1891	-0-					Y	8	1	1	1	8	19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	X	1370	-0-	-0-	-0-	527	1	824	3	Y	17	1	1	1	8	19
							19	9									
09	1080	X	683	-0-	-397	-0-	664	2	19	9	Y	17					36
10	1240	X	1219	-0-	-21	-0-	1201	2	18	9	Y	16	44	1			8
11	1320	X	-0-	-0-	-1320	-0-					Y	17					25
*12	1364	X	80	-0-	-1284	-0-	48	2	32	9	Y	29	31	1	1	8	22
*01	1364	X	288	-0-	-1076	-0-	234	2	54	9	Y	49	1	8			70

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1237	-0-	-189	-0-	1237	2			N	-0-					115
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					115
10	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	N	20					135
11	1326	N	1326	-0-	-0-	-0-	1323	2	3	9	N	3					138
12	1333	N	1245	-0-	-88	-0-	62	1	1183	2	N	-0-					138
*01	1364	N	462	-0-	-902	-0-	40	1	419	2	N	3					141
							3	9									

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	666	-0-	-140	-0-	656	2	10	9	N	9					74
09	750	N	702	-0-	-48	-0-	702	2			N	-0-					74
10	616	N	616	-0-	-0-	-0-	616	2			N	-0-					74
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					74
12	713	N	610	-0-	-103	-0-	610	2			N	-0-					74
*01	781	N	781	-0-	-0-	-0-	90	1	691	2	N	-0-					68

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		58	-0-	58	58	58	1			N	-0-					55
01	14B2 EXT		32	-0-	32	90	32	1			N	-0-					-0-

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1389	-0-	-192	-0-	1389	2			N	-0-					73
09	1470	N	1236	-0-	-234	-0-	1236	2			N	-0-					73
10	1488	N	1257	-0-	-231	-0-	1257	2			N	-0-					73
11	1350	N	1194	-0-	-156	-0-	1194	2			N	-0-					73
12	1366	N	1366	-0-	-0-	-0-	1314	2	52	9	N	47					120
*01	2230	N	2230	-0-	-0-	-0-	37	1	2156	2	N	34					154
							37	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

08	1313	N	1313	-0-	-0-	-0-	1285	3	28	9	N	25					202
09	1228	N	1228	-0-	-0-	-0-	1215	3	13	9	N	12					214
10	1302	N	1250	-0-	-52	-0-	1241	3	9	9	N	8					222
11	1260	N	1193	-0-	-67	-0-	1181	3	12	9	N	11	169	1			64
*12	1271	N	793	-0-	-478	-0-	793	2			N	-0-	16	7			48
*01	1240	N	973	-0-	-267	-0-	973	2			N	-0-					48

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

08	1705	N	1606	-0-	-99	-0-	1552	2	54	9	N	49	7	8			92
09	1560	N	1435	-0-	-125	-0-	1432	2	3	9	N	3	3	8			92
10	1561	N	1561	-0-	-0-	-0-	1444	2	117	9	N	106	8	8			190
11	1560	N	1453	-0-	-107	-0-	1434	2	19	9	N	17	179	1	5	8	23
12	1488	N	1161	-0-	-327	-0-	1155	2	6	9	N	5	5	8			23
*01	1550	N	1291	-0-	-259	-0-	1281	2	10	9	N	9	2	8			30

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	4	-0-	4	4	4	1			N	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

08	3286	X	3160	-0-	-126	-0-	3126	3	34	9	Y	31	31	1	1	8	4
09	3120	X	3102	-0-	-18	-0-	3081	2	21	9	Y	19					23
10	3193	X	3187	-0-	-6	-0-	3169	2	18	9	Y	16					39
11	3090	X	3030	-0-	-60	-0-	2999	2	31	9	Y	28	42	1			25
*12	3193	X	3008	-0-	-185	-0-	2977	2	31	9	Y	28	36	1	1	8	16
01	3193	X	2942	-0-	-251	-0-	2916	2	26	9	Y	24	28	1	1	8	11

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

08	2821	X	2608	-0-	-213	-0-	2528	2	80	9	N	73	14	8			232
09	2730	X	2674	-0-	-56	-0-	2594	2	80	9	N	73	190	1	37	8	78
10	2821	X	2642	-0-	-179	-0-	2576	2	66	9	N	60	23	8			115
11	2520	X	2422	-0-	-98	-0-	2359	2	63	9	N	57	19	8			153
12	2759	X	2743	-0-	-16	-0-	2728	2	15	9	N	14	14	8			153
*01	2652	N	2652	-0-	-0-	-0-	65	1	2521	2	N	60					213
							66	9									

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

08	713	N	278	-0-	-435	-0-	271	3	7	9	Y	6	17	1			3
09	622	N	622	-0-	-0-	-0-	609	2	13	9	Y	12	3	7			12
10	857	N	857	-0-	-0-	-0-	828	2	29	9	Y	26					38
11	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					38
*12	675	N	675	-0-	-0-	-0-	646	2	29	9	Y	26	49	1	1	8	14
01	868	N	764	-0-	-104	-0-	747	2	17	9	Y	15	22	1	1	8	6

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

08	2263	N	2241	-0-	-22	-0-	2227	2	14	9	N	13	13	8			140
09	2340	N	2261	-0-	-79	-0-	2249	2	12	9	N	11	11	8			140
10	2263	N	2238	-0-	-25	-0-	2126	2	112	9	N	102	22	8			220
11	2160	N	2000	-0-	-160	-0-	1977	2	23	9	N	21	182	1	12	8	47
12	2325	N	2282	-0-	-43	-0-	2257	2	25	9	N	23	23	8			47
*01	2422	N	2422	-0-	-0-	-0-	79	1	2230	2	N	103					150
							113	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

08	4929	X	4399	-0-	-530	-0-	4367	3	32	9	Y	29	11	1	1	8	22
09	4680	X	4210	-0-	-470	-0-	4152	2	58	9	Y	53					75
10	4929	X	4587	-0-	-342	-0-	4584	2	3	9	Y	3	72	1			6
11	4770	X	1266	-0-	-3504	-0-	1242	2	24	9	Y	22					28
*12	4393	X	4393	-0-	-0-	-0-	4372	2	21	9	Y	19	38	1	2	8	7
*01	4088	X	4088	-0-	-0-	-0-	4059	2	29	9	Y	26	22	1	2	8	9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1749	N	1749	-0-	-0-	-0-	1713	2	36	9	N	33	12	8			129
09	1584	N	1584	-0-	-0-	-0-	1539	2	45	9	N	41	33	8			137
10	1674	N	1533	-0-	-141	-0-	1444	2	89	9	N	81	23	8			195
11	1680	N	1571	-0-	-109	-0-	1537	2	34	9	N	31	14	8			212
12	1643	N	1611	-0-	-32	-0-	1550	2	61	9	N	55	12	8			255
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					255

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	58	-0-	58	58	58	1				N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	58						N	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

08	1103	X	1103	-0-	-0-	-0-	563	1	520	3	Y	18	1	1	1	8	20
							20	9									
09	2430	X	880	-0-	-1550	-0-	861	2	19	9	Y	17					36
10	7471	X	1856	-0-	-5615	-0-	1834	2	22	9	Y	20	48	1			8
11	7230	X	1114	-0-	-6116	-0-	1083	2	31	9	Y	28					36
*12	7471	X	865	-0-	-6606	-0-	812	2	53	9	Y	48	56	1	1	8	27
*01	1860	X	-0-	-0-	-1860	-0-					Y	49	1	1	1	8	74

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

08	2572	N	2572	-0-	-0-	-0-	2569	2	3	9	N	3	1	8			124
09	2460	N	2448	-0-	-12	-0-	2445	2	3	9	N	3	3	8			124
10	2821	N	2821	-0-	-0-	-0-	2819	2	2	9	N	2	1	8			125
11	2490	N	2387	-0-	-103	-0-	2324	2	63	9	N	57	2	8			180
12	2542	N	2266	-0-	-276	-0-	2262	2	4	9	N	4	3	8			181
01	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					181

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

08	1519	N	1366	-0-	-153	-0-	1365	2	1	9	N	1	1	8			156
09	1470	N	1285	-0-	-185	-0-	1284	2	1	9	N	1	1	8			156
10	1426	N	1368	-0-	-58	-0-	1323	2	45	9	N	41	177	1			20
11	1320	N	1293	-0-	-27	-0-	1292	2	1	9	N	1	1	8			20
12	1333	N	1319	-0-	-14	-0-	1313	2	6	9	N	5	5	8			20
*01	1364	N	1324	-0-	-40	-0-	76	1	1201	2	N	43					63
							47	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3797	X	3797	-0-	-0-	-0-	3768	2	29	9	N	26	18	8			117
09	3640	X	3640	-0-	-0-	-0-	3630	2	10	9	N	9	9	8			117
10	3767	X	3767	-0-	-0-	-0-	3617	2	150	9	N	136	20	8			233
11	3487	X	3487	-0-	-0-	-0-	3469	2	18	9	N	16	183	1	14	8	52
12	3452	X	3452	-0-	-0-	-0-	3426	2	26	9	N	24	24	8			52
*01	3100	X	900	-0-	-2200	-0-	10	1	881	2	N	8	8	8			-0-
							9	9									

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4122	-0-	-94	-0-	4079	2	43	9	N	39	11	8			173
09	4020	X	3569	-0-	-451	-0-	3530	2	39	9	N	35	26	8			182
10	4768	X	4768	-0-	-0-	-0-	4654	2	114	9	N	104	178	1	34	8	74
11	4070	X	4070	-0-	-0-	-0-	4037	2	33	9	N	30	21	8			83
12	4123	X	3628	-0-	-495	-0-	3555	2	73	9	N	66	22	8			127
*01	4774	X	3468	-0-	-1306	-0-	76	1	3392	2	N	-0-					115

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	X	2315	-0-	-0-	-0-	618	1	1677	3	Y	18	1	1	5	8	20
							20	9									
09	3030	X	1733	-0-	-1297	-0-	1714	2	19	9	Y	17					36
10	3131	X	1490	-0-	-1641	-0-	1476	2	14	9	Y	13	44	1			5
11	3030	X	830	-0-	-2200	-0-	795	2	35	9	Y	32					37
*12	3435	X	3435	-0-	-0-	-0-	3393	2	42	9	Y	38	52	1	2	8	21
*01	2325	X	2004	-0-	-321	-0-	1991	2	13	9	Y	12	1	1	2	8	30

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	165	-0-	-145	-0-	165	2			N	-0-					117
09	210	N	179	-0-	-31	-0-	179	2			N	-0-					117
10	155	N	130	-0-	-25	-0-	130	2			N	-0-					117
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					117
12	399	N	399	-0-	-0-	-0-	74	2	325	9	N	295	184	1			228
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					228

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5924	-0-	-307	-0-	5885	2	39	9	N	35	35	8			65
09	6030	X	5751	-0-	-279	-0-	5731	2	20	9	N	18	18	8			65
10	6231	X	6057	-0-	-174	-0-	5996	2	61	9	N	55	55	8			65
11	6030	X	5488	-0-	-542	-0-	5467	2	21	9	N	19	19	8			65
12	5766	X	5277	-0-	-489	-0-	5257	2	20	9	N	18	18	8			65
*01	5766	X	5654	-0-	-112	-0-	104	1	5533	2	N	15	15	8			44
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1196	-0-	-44	-0-	1168	3	28	9	Y	25	9	1			19
09	1147	N	1147	-0-	-0-	-0-	1119	2	28	9	Y	25					50
10	1153	N	1153	-0-	-0-	-0-	1103	2	50	9	Y	45	62	1			33
11	1170	N	411	-0-	-759	-0-	361	2	50	9	Y	45	65	1			13
*12	1126	N	1126	-0-	-0-	-0-	1039	2	87	9	Y	79	20	8			72
*01	1147	N	910	-0-	-237	-0-	862	2	48	9	Y	44	67	1			49

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4142	-0-	-415	-0-	4122	3	20	9	Y	18	23	1			21
09	4380	X	3648	-0-	-732	-0-	3640	2	8	9	Y	7	22	1			1
10	4681	X	3675	-0-	-1006	-0-	3662	2	13	9	Y	12					13
11	4530	X	3959	-0-	-571	-0-	3942	2	17	9	Y	15	21	1			7
*12	4681	X	3772	-0-	-909	-0-	3733	2	39	9	Y	35	11	8			31
*01	4154	X	3678	-0-	-476	-0-	3659	2	19	9	Y	17	23	1			25

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3471	X	3471	-0-	-0-	-0-	3462	2	9	9	N	8	8	8			55
09	3353	X	3353	-0-	-0-	-0-	3299	2	54	9	N	49	12	8			92
10	3551	X	3551	-0-	-0-	-0-	3539	2	12	9	N	11	11	8			92
11	3358	X	3358	-0-	-0-	-0-	3346	2	12	9	N	11	11	8			92
12	3167	X	3167	-0-	-0-	-0-	3145	2	22	9	N	20	20	8			92
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					92

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	-0-	1541	2	84	9	N	76	178	1	19	8	149
09	1624	N	1624	-0-	-0-	-0-	1486	2	138	9	N	125	48	8			226
10	1643	N	1347	-0-	-296	-0-	1268	2	79	9	N	72	162	1	36	8	100
11	1659	N	1659	-0-	-0-	-0-	1575	2	84	9	N	76	32	8			144
12	1705	N	1519	-0-	-186	-0-	1484	2	35	9	N	32	29	8			147
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					147

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1922	-0-	-62	-0-	1907	3	15	9	Y	14	5	1			10
09	1860	N	1796	-0-	-64	-0-	1782	2	14	9	Y	13					25
10	1922	N	1900	-0-	-22	-0-	1875	2	25	9	Y	23	31	1			17
11	1860	N	54	-0-	-1806	-0-	29	2	25	9	Y	23	33	1			7
*12	2032	N	2032	-0-	-0-	-0-	1986	2	46	9	Y	42	12	8			37
*01	2382	N	2382	-0-	-0-	-0-	2358	2	24	9	Y	22	34	1			25

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					Y	52	7	1	5	8	50
09	0	N	-0-	-0-	-0-	-0-					Y	22	48	7			24
10	0	N	-0-	-0-	-0-	-0-					Y	58	54	1			28
11	0	N	-0-	-0-	-0-	-0-					Y	37	36	1			29
*12	0	X	-0-	-0-	-0-	-0-					Y	25	43	1	1	8	10
01	0	X	-0-	-0-	-0-	-0-					Y	68	39	1	1	8	38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

08	1705	N	1562	-0-	-143	-0-	1562	2			N	-0-					15
09	1470	N	1378	-0-	-92	-0-	1378	2			N	-0-					15
10	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					15
11	1500	N	1391	-0-	-109	-0-	1391	2			N	-0-					15
12	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					15
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					15

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

08	1488	N	1357	-0-	-131	-0-	1342	2	15	9	N	14	12	8			77
09	1320	N	1305	-0-	-15	-0-	1271	2	34	9	N	31	31	8			77
10	1553	N	1553	-0-	-0-	-0-	1527	2	26	9	N	24	24	8			77
11	1320	N	1107	-0-	-213	-0-	1089	2	18	9	N	16	16	8			77
12	1364	N	634	-0-	-730	-0-	615	2	19	9	N	17	17	8			77
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					77

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

08	2162	N	2162	-0-	-0-	-0-	2126	2	36	9	N	33	13	8			68
09	2084	N	2084	-0-	-0-	-0-	1960	2	124	9	N	113	41	8			140
10	2046	N	2046	-0-	-0-	-0-	1999	2	47	9	N	43	30	8			153
11	2100	N	1916	-0-	-184	-0-	1848	2	68	9	N	62	23	8			192
12	2139	N	2001	-0-	-138	-0-	1943	2	58	9	N	53	23	8			222
*01	2079	N	2079	-0-	-0-	-0-	83	1	1996	2	N	-0-					78

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	58	-0-	58	58	58	1			N	-0-					72
*01	14B2	EXT	-0-	-0-	-0-	58					N	48					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3131	-0-	-0-	-0-	3118	3	13	9	Y	12	30	1			15
09	3249	X	3249	-0-	-0-	-0-	3239	2	10	9	Y	9	28	1			2
10	2387	X	2281	-0-	-106	-0-	2266	2	15	9	Y	14					16
11	3030	X	2140	-0-	-890	-0-	2117	2	23	9	Y	21	27	1			10
*12	3131	X	2245	-0-	-886	-0-	2190	2	55	9	Y	50	19	8			41
*01	3348	X	2496	-0-	-852	-0-	2472	2	24	9	Y	22	29	1			34

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1256	-0-	-449	-0-	1247	3	9	9	Y	8	2	1			6
09	1320	N	1260	-0-	-60	-0-	1260	2			Y	-0-					-0-
10	1364	N	1104	-0-	-260	-0-	1104	2			Y	-0-					-0-
11	1230	N	179	-0-	-1051	-0-	179	2			Y	-0-					-0-
*12	830	N	830	-0-	-0-	-0-	826	2	4	9	Y	4	3	8			1
*01	1116	N	724	-0-	-392	-0-	724	2			Y	-0-					1

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	910	-0-	-485	-0-	903	3	7	9	Y	6	23	1			9
09	1170	N	909	-0-	-261	-0-	901	2	8	9	Y	7	22	1			1
10	1147	N	935	-0-	-212	-0-	922	2	13	9	Y	12					13
11	1076	N	1076	-0-	-0-	-0-	1059	2	17	9	Y	15	21	1			7
*12	1113	N	1113	-0-	-0-	-0-	1080	2	33	9	Y	30	8	8			29
*01	1082	N	1082	-0-	-0-	-0-	1063	2	19	9	Y	17	22	1			24

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2877	-0-	-99	-0-	2857	2	20	9	N	18	18	8			162
09	2850	X	2786	-0-	-64	-0-	2743	2	43	9	N	39	39	8			162
10	3100	N	3175	-0-	75	75	3145	2	30	9	N	27	27	8			162
11	2790	N	2701	-0-	-89	-0-	2672	2	29	9	N	26	26	8			162
12	2883	N	2850	-0-	-33	-0-	2820	2	30	9	N	27	27	8			162
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					162

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	-0-	-0-	-3658	-0-					N	-0-					59
09	2220	X	-0-	-0-	-2220	-0-					N	-0-					59
10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					59

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	479	-0-	-48	-0-	479	2			Y	-0-					-0-
09	480	N	475	-0-	-5	-0-	453	2	22	9	Y	20					20
10	496	N	462	-0-	-34	-0-	462	2			Y	-0-					20
11	450	N	445	-0-	-5	-0-	445	2			Y	-0-					20
*12	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					20
*01	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

08	3047	X	3047	-0-	-0-	-0-	3025	3	22	9	Y	20	46	1			26
09	2928	X	2928	-0-	-0-	-0-	2913	2	15	9	Y	14	43	1			3
10	3090	X	3090	-0-	-0-	-0-	3066	2	24	9	Y	22					25
11	3021	X	3021	-0-	-0-	-0-	2988	2	33	9	Y	30	41	1			14
*12	3193	X	2930	-0-	-263	-0-	2850	2	80	9	Y	73	25	8			62
*01	3100	X	2676	-0-	-424	-0-	2639	2	37	9	Y	34	45	1			51

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

08	1240	N	1205	-0-	-35	-0-	1154	2	51	9	N	46	12	8			188
09	1170	N	1165	-0-	-5	-0-	1126	2	39	9	N	35	31	8			192
10	1240	N	1152	-0-	-88	-0-	1098	2	54	9	N	49	23	8			218
11	1170	N	1029	-0-	-141	-0-	1012	2	17	9	N	15	171	1	10	8	52
12	1209	N	1179	-0-	-30	-0-	1159	2	20	9	N	18	15	8			55
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					55

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

08	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					27
09	1260	N	1159	-0-	-101	-0-	1159	3			N	-0-					27
10	1271	N	1007	-0-	-264	-0-	1007	3			N	-0-					27
11	1230	N	953	-0-	-277	-0-	953	3			N	-0-					27
12	1209	N	1047	-0-	-162	-0-	1047	3			N	-0-					27
*01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

08	3007	X	2061	-0-	-946	-0-	2047	3	14	9	Y	13	46	1			19
09	2700	X	2181	-0-	-519	-0-	2166	2	15	9	Y	14	43	1			3
10	2604	X	2342	-0-	-262	-0-	2318	2	24	9	Y	22					25
11	2430	X	2232	-0-	-198	-0-	2197	2	35	9	Y	32	42	1			15
*12	2622	N	2622	-0-	-0-	-0-	2552	2	70	9	Y	64	19	8			60
*01	2356	N	2287	-0-	-69	-0-	2250	2	37	9	Y	34	45	1			49

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

08	2728	X	2259	-0-	-469	-0-	2248	3	11	9	Y	10	23	1			13
09	2640	X	1894	-0-	-746	-0-	1886	2	8	9	Y	7	22	1			1
10	2511	X	1975	-0-	-536	-0-	1962	2	13	9	Y	12					13
11	2250	X	1919	-0-	-331	-0-	1902	2	17	9	Y	15	21	1			7
*12	1707	N	1707	-0-	-0-	-0-	1674	2	33	9	Y	30	9	8			28
*01	1984	N	1777	-0-	-207	-0-	1759	2	18	9	Y	16	21	1			23

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

08	3224	X	3058	-0-	-166	-0-	3030	3	28	9	Y	25	9	1			19
09	3090	X	2903	-0-	-187	-0-	2875	2	28	9	Y	25					50
10	3193	X	3111	-0-	-82	-0-	3061	2	50	9	Y	45	62	1			33
11	3030	X	861	-0-	-2169	-0-	811	2	50	9	Y	45	65	1			13
*12	3069	X	2584	-0-	-485	-0-	2484	2	100	9	Y	91	33	8			71
*01	3100	X	1906	-0-	-1194	-0-	1864	2	42	9	Y	38	59	1			50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	743	2	32	9	N	29	5	8			136
09	870	N	745	-0-	-125	-0-	662	2	83	9	N	75	12	8			199
10	775	N	686	-0-	-89	-0-	641	2	45	9	N	41	9	8			231
11	785	N	785	-0-	-0-	-0-	770	2	15	9	N	14	163	1	14	8	68
12	784	N	784	-0-	-0-	-0-	769	2	15	9	N	14	14	8			68
*01	865	N	865	-0-	-0-	-0-	77	1	737	2	N	46					114
							51	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1387	-0-	-101	-0-	1365	3	22	9	Y	20	6	1			15
09	1380	N	1346	-0-	-34	-0-	1336	2	10	9	Y	9					17
10	1540	N	1540	-0-	-0-	-0-	1523	2	17	9	Y	15	21	1			11
11	1350	N	241	-0-	-1109	-0-	224	2	17	9	Y	15	22	1			4
*12	1513	N	1513	-0-	-0-	-0-	1463	2	50	9	Y	45	22	8			27
*01	1680	N	1680	-0-	-0-	-0-	1665	2	15	9	Y	14	20	1			21

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2514	-0-	-59	-0-	2503	2	11	9	N	10	10	8			105
09	2580	X	2435	-0-	-145	-0-	2428	2	7	9	N	6	6	8			105
10	2666	X	2524	-0-	-142	-0-	2513	2	11	9	N	10	10	8			105
11	2580	X	2536	-0-	-44	-0-	2528	2	8	9	N	7	7	8			105
12	2449	N	2174	-0-	-275	-0-	2167	2	7	9	N	6	6	8			105
*01	2449	N	2397	-0-	-52	-0-	2388	2	9	9	N	8					113

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	9376	-0-	-668	-0-	9235	2	141	9	N	128	92	8			150
09	9690	X	8727	-0-	-963	-0-	8686	2	41	9	N	37	35	8			152
10	9920	X	9437	-0-	-483	-0-	9313	2	124	9	N	113	111	8			154
11	9600	X	9161	-0-	-439	-0-	9061	2	100	9	N	91	177	1	53	8	15
12	9647	X	9647	-0-	-0-	-0-	9528	2	119	9	N	108	66	8			57
*01	9541	X	9541	-0-	-0-	-0-	97	1	9368	2	N	69	34	8			92
							76	9									

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	181	2	9	9	N	8					90
09	180	N	180	-0-	-0-	-0-	165	2	15	9	N	14					104
10	217	N	165	-0-	-52	-0-	159	2	6	9	N	5					109
11	180	N	177	-0-	-3	-0-	155	2	22	9	N	20					129
12	186	N	130	-0-	-56	-0-	130	2			N	-0-					129
*01	229	N	229	-0-	-0-	-0-	76	1	131	2	N	20					149
							22	9									

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3558	X	3558	-0-	-0-	-0-	3493	2	65	9	N	59	11	8			157
09	3389	X	3389	-0-	-0-	-0-	3380	2	9	9	N	8	8	8			157
10	3414	X	3414	-0-	-0-	-0-	3392	2	22	9	N	20	13	8			164
11	3226	X	3226	-0-	-0-	-0-	3216	2	10	9	N	9	9	8			164
12	3087	X	3087	-0-	-0-	-0-	3069	2	18	9	N	16	16	8			164
*01	2790	X	912	-0-	-1878	-0-	905	2	7	9	N	6	6	8			160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2421	-0-	-90	-0-	2406	2	15	9	N	14	14	8			68
09	2370	N	2370	-0-	-0-	-0-	2331	2	39	9	N	35	35	8			68
10	2740	N	2740	-0-	-0-	-0-	2709	2	31	9	N	28	28	8			68
11	2377	N	2377	-0-	-0-	-0-	2352	2	25	9	N	23	23	8			68
12	2487	N	2487	-0-	-0-	-0-	2454	2	33	9	N	30	30	8			68
01	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					68

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0-	-0-	1986	2	9	9	N	8	8	8			54
09	1878	N	1878	-0-	-0-	-0-	1871	2	7	9	N	6	6	8			54
10	1953	N	1943	-0-	-10	-0-	1936	2	7	9	N	6	6	8			54
11	1920	N	1771	-0-	-149	-0-	1768	2	3	9	N	3	3	8			54
12	1953	N	1653	-0-	-300	-0-	1649	2	4	9	N	4	4	8			54
*01	1953	N	1683	-0-	-270	-0-	4	1	1679	2	N	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	58	-0-	58	58	58	1			N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	58					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

08	3069	X	1666	-0-	-1403	-0-	1666	2			N	-0-					127
09	2970	X	2175	-0-	-795	-0-	2169	2	6	9	N	5					132
10	2911	X	2911	-0-	-0-	-0-	2800	2	111	9	N	101	175	1			58
11	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					58
12	2647	X	2647	-0-	-0-	-0-	130	1	2517	2	N	-0-					58
*01	2914	N	2726	-0-	-188	-0-	97	1	2610	2	N	17	2	8			73
							19	9									

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

08	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					10
09	1830	N	1748	-0-	-82	-0-	1748	2			N	-0-					10
10	1829	N	1721	-0-	-108	-0-	1721	2			N	-0-					10
11	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					10
12	1798	N	1643	-0-	-155	-0-	1643	2			N	-0-					10
*01	1736	N	1561	-0-	-175	-0-	4	1	1535	2	N	20					30
							22	9									

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

08	4619	X	3757	-0-	-862	-0-	3696	2	61	9	Y	55	88	1	1	8	1
09	4516	X	4516	-0-	-0-	-0-	4448	2	68	9	Y	62					63
10	4760	X	4760	-0-	-0-	-0-	4662	2	98	9	Y	89	118	1			34
11	4767	X	4767	-0-	-0-	-0-	4698	2	69	9	Y	63	31	1			66
*12	5088	X	5088	-0-	-0-	-0-	5011	2	77	9	Y	70	95	1	2	8	39
*01	5803	X	5803	-0-	-0-	-0-	5722	2	81	9	Y	74	72	1	2	8	39

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	6148	-0-	-238	-0-	6085	3	63	9	N	57					234
09	6180	X	5861	-0-	-319	-0-	5799	3	62	9	N	56	186	1			104
10	6631	X	6631	-0-	-0-	-0-	6547	3	84	9	N	76					180
11	6311	X	6311	-0-	-0-	-0-	10	1	6215	3	N	78	141	1			117
							86	9									
12	6138	X	3952	-0-	-2186	-0-	8	1	3931	3	N	12					129
							13	9									
*01	6510	X	4645	-0-	-1865	-0-	4645	2			N	-0-					110

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2425	-0-	-1140	-0-	1240	1	1127	3	Y	53	177	1	2	8	48
							58	9									
09	2430	X	-0-	-0-	-2430	-0-					Y	14					62
10	2449	X	-0-	-0-	-2449	-0-					Y	33					95
11	2370	X	-0-	-0-	-2370	-0-					Y	34					129
*12	0	N	-0-	-0-	-0-	-0-					Y	34	1	8			162
*01	221	N	221	-0-	-0-	-0-	196	2	25	9	Y	23	1	8			184

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5707	-0-	-679	-0-	5661	3	46	9	Y	42					207
09	6180	X	6055	-0-	-125	-0-	5957	2	98	9	Y	89	179	1			117
10	6386	X	5831	-0-	-555	-0-	5755	2	76	9	Y	69					186
11	6180	X	5235	-0-	-945	-0-	5170	2	65	9	Y	59	197	1			48
*12	5952	X	4493	-0-	-1459	-0-	4440	2	53	9	Y	48	6	1			90
01	6200	X	4426	-0-	-1774	-0-	4376	2	50	9	Y	45					135

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7599	X	7599	-0-	-0-	-0-	682	1	6488	3	Y	390	552	1	6	8	154
							429	9									
09	7062	X	7062	-0-	-0-	-0-	6528	2	534	9	Y	485	370	1			269
10	6207	X	6207	-0-	-0-	-0-	5712	2	495	9	Y	450	557	1			162
11	2738	X	2738	-0-	-0-	-0-	2695	2	43	9	Y	39					201
*12	7688	X	6692	-0-	-996	-0-	6343	2	349	9	Y	317	366	1	2	8	150
*01	7707	X	7707	-0-	-0-	-0-	7387	2	320	9	Y	291	184	1	2	8	255

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17639	X	15997	-0-	-1642	-0-	15818	3	179	9	N	163	185	1			108
09	17040	X	15907	-0-	-1133	-0-	15707	3	200	9	N	182	183	1			107
10	17050	X	15844	-0-	-1206	-0-	15618	3	226	9	N	205	185	1			127
11	16200	X	14729	-0-	-1471	-0-	10	1	14517	3	N	184	189	1			122
							202	9									
12	16306	X	12753	-0-	-3553	-0-	10	1	12587	3	N	142	196	1			68
							156	9									
*01	16306	X	14785	-0-	-1521	-0-	14533	2	252	9	N	229	194	1			103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7337	X	7337	-0-	-0-	-0-	7218	2	119	9	N	108	173	1			27
09	6855	X	6855	-0-	-0-	-0-	6803	2	52	9	N	47					74
10	6957	X	6957	-0-	-0-	-0-	6895	2	62	9	N	56					130
11	6603	X	6603	-0-	-0-	-0-	6481	2	122	9	N	111	194	1			47
12	2903	X	2903	-0-	-0-	-0-	173	1	2705	2	N	23					70
							25	9									
*01	4921	X	4921	-0-	-0-	-0-	236	1	4554	2	N	119	173	1			16
							131	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26009	X	20300	-0-	-5709	-0-	20300	2			N	-0-					76
09	24510	X	19180	-0-	-5330	-0-	19060	2	120	9	N	109	173	1			12
10	23467	X	19387	-0-	-4080	-0-	19121	2	266	9	N	242	192	1			62
11	22140	X	18129	-0-	-4011	-0-	18129	2			N	-0-					62
12	19156	X	19156	-0-	-0-	-0-	173	1	18778	2	N	186					248
							205	9									
*01	18631	X	14604	-0-	-4027	-0-	151	1	14318	2	N	123	177	1	6	8	188
							135	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3870	X	3870	-0-	-0-	-0-	155	1	3531	3	N	167	170	1	3	8	243
							184	9									
09	3660	X	3340	-0-	-320	-0-	3226	2	114	9	N	104	182	1			165
10	10628	X	10628	-0-	-0-	-0-	10510	2	118	9	N	107	178	1			94
11	10154	X	10154	-0-	-0-	-0-	10005	2	149	9	N	135					229
*12	3875	X	1579	-0-	-2296	-0-	1450	2	129	9	N	117	181	1	2	8	163
01	3875	X	1262	-0-	-2613	-0-	1101	2	161	9	N	146	2	8			307

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664	X	10437	-0-	-227	-0-	9990	3	372	4	N	68					228
							75	9									
09	10290	X	9920	-0-	-370	-0-	9499	3	360	4	N	55	185	1			98
							61	9									
10	10540	X	10101	-0-	-439	-0-	9699	3	324	4	N	71					169
							78	9									
11	10200	X	9701	-0-	-499	-0-	10	1	9325	3	N	49	49	1			169
							312	4	54	9							
12	10075	X	9451	-0-	-624	-0-	8	1	9219	3	N	40					209
							180	4	44	9							
*01	10075	X	8846	-0-	-1229	-0-	8804	2	42	9	N	38	187	1			60

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	3233	-0-	-9601	-0-	155	1	2836	3	Y	220	220	1	89	8	41
							242	9									
09	14130	X	-0-	-0-	-14130	-0-					Y	208	181	1			68
10	14601	X	2846	-0-	-11755	-0-	2528	2	318	9	Y	289	287	1			70
11	14130	X	2251	-0-	-11879	-0-	1841	2	410	9	Y	373	186	1			257
*12	19760	X	19760	-0-	-0-	-0-	19352	2	408	9	Y	371	253	1	59	8	316
*01	17574	X	17574	-0-	-0-	-0-	17335	2	239	9	Y	217	186	1	59	8	288

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	7967	-0-	-2666	-0-	7935	2	32	9	N	29					122
09	9990	X	7995	-0-	-1995	-0-	7868	2	127	9	N	115	177	1			60
10	9393	X	7827	-0-	-1566	-0-	7827	2			N	-0-					60
11	8130	X	6657	-0-	-1473	-0-	6591	2	66	9	N	60					120
12	8401	X	6529	-0-	-1872	-0-	122	1	6396	2	N	10					130
							11	9									
*01	8277	X	6413	-0-	-1864	-0-	149	1	6264	2	N	-0-					128

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	13322	-0-	-411	-0-	13255	2	67	9	N	61	176	1			75
09	13290	X	12197	-0-	-1093	-0-	12121	2	76	9	N	69					144
10	13299	X	12678	-0-	-621	-0-	12581	2	97	9	N	88					232
11	12900	X	11475	-0-	-1425	-0-	5	1	11405	2	N	59	178	1			113
							65	9									
12	12090	X	11372	-0-	-718	-0-	149	1	11133	2	N	82					195
							90	9									
*01	12090	X	10328	-0-	-1762	-0-	97	1	10178	2	N	48	182	1	4	8	57
							53	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	12777	-0-	-894	-0-	12747	2	30	9	N	27					132
09	12930	X	12797	-0-	-133	-0-	12413	2	384	9	N	349	179	1			302
10	12927	X	12691	-0-	-236	-0-	12690	2	1	9	N	1	181	1			122
11	12564	X	12564	-0-	-0-	-0-	12446	2	118	9	N	107	192	1			37
12	12866	X	12866	-0-	-0-	-0-	12755	2	111	9	N	101					138
*01	12586	X	462	-0-	-12124	-0-	260	1	202	9	N	184	20	8			302

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23132	X	23132	-0-	-0-	-0-	22693	3	439	9	Y	399	570	1	8	8	358
09	22186	X	22186	-0-	-0-	-0-	21619	2	567	9	Y	515	360	1	246	7	267
*10	17547	X	17547	-0-	-0-	-0-	17065	2	482	9	Y	438	431	1			274
*11	17843	X	17843	-0-	-0-	-0-	17457	2	386	9	Y	351	370	1			255
*12	23664	X	23664	-0-	-0-	-0-	23247	2	417	9	Y	379	460	1	7	8	167
*01	20287	X	20287	-0-	-0-	-0-	19658	2	629	9	Y	572	587	1	7	8	145

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	2180	-0-	-2501	-0-	2128	3	52	9	Y	47	251	1	1	8	1
09	4350	X	1158	-0-	-3192	-0-	1139	2	19	9	Y	17	1	7			17
10	4681	X	1233	-0-	-3448	-0-	1170	2	63	9	Y	57					74
11	5039	X	5039	-0-	-0-	-0-	4812	2	227	9	Y	206	180	1			100
*12	3394	X	3394	-0-	-0-	-0-	3159	2	235	9	Y	214	184	1	1	8	129
*01	3571	X	3571	-0-	-0-	-0-	3283	2	288	9	Y	262	181	1	1	8	209

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22072	X	17308	-0-	-4764	-0-	17172	3	136	9	N	124	194	1			95
09	20850	X	16550	-0-	-4300	-0-	16443	3	107	9	N	97					192
10	21142	X	16954	-0-	-4188	-0-	16842	3	112	9	N	102	181	1			113
11	19890	X	16174	-0-	-3716	-0-	16051	3	123	9	N	112					225
12	17298	X	16395	-0-	-903	-0-	16290	3	105	9	N	95	185	1			135
*01	17298	X	14822	-0-	-2476	-0-	14735	2	87	9	N	79					214

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3477	X	3477	-0-	-0-	-0-	3420	2	57	9	N	52	181	1			53
09	3283	X	3283	-0-	-0-	-0-	3270	2	13	9	N	12					65
10	3405	X	3405	-0-	-0-	-0-	3381	2	24	9	N	22					87
11	3190	X	3190	-0-	-0-	-0-	3159	2	31	9	N	28					115
12	3137	X	3137	-0-	-0-	-0-	3061	2	76	9	N	69					184
*01	2451	X	2451	-0-	-0-	-0-	92	1	2359	2	N	-0-	177	1			7

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20380	X	20380	-0-	-0-	-0-	19778	3	602	9	Y	547	551	1	2	8	104
09	21210	X	20122	-0-	-1088	-0-	19470	2	652	9	Y	593	547	1			150
10	23590	X	23590	-0-	-0-	-0-	22988	2	602	9	Y	547	553	1			144
11	26475	X	26475	-0-	-0-	-0-	26049	2	426	9	Y	387	364	1			167
*12	20367	X	15526	-0-	-4841	-0-	15133	2	393	9	Y	357	374	1	1	8	149
01	23591	X	16825	-0-	-6766	-0-	16417	2	408	9	Y	371	372	1	1	8	147

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5228	X	5228	-0-	-0-	-0-	612	1	4470	2	N	133	180	1			65
							146	9									
09	5075	X	5075	-0-	-0-	-0-	575	1	4500	2	N	-0-					65
10	5732	X	5732	-0-	-0-	-0-	625	1	5107	2	N	-0-					65
11	5521	X	5521	-0-	-0-	-0-	595	1	4830	2	N	87					152
							96	9									
12	4909	X	4909	-0-	-0-	-0-	700	1	4147	2	N	56					208
							62	9									
*01	3144	X	3144	-0-	-0-	-0-	604	1	2489	2	N	46	189	1	12	8	53
							51	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15655	X	13764	-0-	-1891	-0-	13504	3	260	9	Y	236	202	1	4	8	212
09	14130	X	12530	-0-	-1600	-0-	12126	2	404	9	Y	367	359	1	162	7	58
10	14601	X	12128	-0-	-2473	-0-	11810	2	318	9	Y	289	184	1			163
11	13994	X	13994	-0-	-0-	-0-	13743	2	251	9	Y	228	188	1			203
*12	13888	X	9790	-0-	-4098	-0-	9537	2	253	9	Y	230	208	1	5	8	220
01	13764	X	8755	-0-	-5009	-0-	8487	2	268	9	Y	244	373	1	4	8	87

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39170	X	39170	-0-	-0-	-0-	155	1	38876	2	Y	126	184	1	49	8	128
							139	9									
09	38518	X	38518	-0-	-0-	-0-	300	1	38089	2	Y	117					245
							129	9									
10	39768	X	39768	-0-	-0-	-0-	310	1	39348	2	Y	100	178	1			167
							110	9									
11	38530	X	38530	-0-	-0-	-0-	300	1	38085	2	Y	132	187	1			112
							145	9									
*12	39184	X	38082	-0-	-1102	-0-	310	1	37495	2	Y	252	107	8			257
							277	9									
01	39804	X	38000	-0-	-1804	-0-	310	1	37495	2	Y	177	182	1			252
							195	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	6614	-0-	-1477	-0-	155	1	5967	3	Y	447	556	1	5	8	92
							492	9									
09	6810	X	6477	-0-	-333	-0-	150	1	5840	2	Y	443	368	1			167
							487	9									
10	6944	X	5459	-0-	-1485	-0-	155	1	4789	2	Y	468	538	1			97
							515	9									
11	6720	X	1762	-0-	-4958	-0-	150	1	1566	2	Y	42					139
							46	9									
*12	6603	X	5555	-0-	-1048	-0-	155	1	5113	2	Y	261	213	1	1	8	186
							287	9									
01	6696	X	2794	-0-	-3902	-0-	155	1	2451	2	Y	171	175	1	1	8	181
							188	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548	X	8534	-0-	-1014	-0-	8374	3	160	9	Y	145	197	1			161
09	8970	X	-0-	-0-	-8970	-0-					Y	138	180	1			119
10	8897	X	8228	-0-	-669	-0-	8063	2	165	9	Y	150	182	1			87
11	8610	X	7457	-0-	-1153	-0-	7313	2	144	9	Y	131	173	1			45
*12	8525	X	7562	-0-	-963	-0-	7404	2	158	9	Y	144					189
01	8525	X	7399	-0-	-1126	-0-	7241	2	158	9	Y	144	184	1			149

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15872	X	14781	-0-	-1091	-0-	14593	3	188	9	Y	171	180	1	1	8	100
09	15360	X	13964	-0-	-1396	-0-	13751	2	213	9	Y	194	182	1			112
10	15717	X	14136	-0-	-1581	-0-	13925	2	211	9	Y	192	187	1			117
11	14940	X	13519	-0-	-1421	-0-	13346	2	173	9	Y	157	199	1			75
*12	14725	X	13321	-0-	-1404	-0-	13132	2	189	9	Y	172	192	1			55
01	14725	X	13472	-0-	-1253	-0-	13264	2	208	9	Y	189	192	1			52

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	5965	-0-	-1506	-0-	1904	1	3998	3	Y	57	198	1			88
							63	9									
09	24038	X	24038	-0-	-0-	-0-	150	1	23838	2	Y	45	1	7			132
							50	9									
10	35790	X	35790	-0-	-0-	-0-	155	1	35407	2	Y	207	184	1			155
							228	9									
11	36239	X	36239	-0-	-0-	-0-	150	1	35870	2	Y	199	187	1			167
							219	9									
*12	15935	X	15935	-0-	-0-	-0-	155	1	15540	2	Y	218					385
							240	9									
01	17205	X	14804	-0-	-2401	-0-	155	1	14443	2	Y	187	462	1			110
							206	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	9892	-0-	-1113	-0-	759	1	8928	3	Y	186	183	1			90
							205	9									
09	9870	X	8534	-0-	-1336	-0-	8344	2	190	9	Y	173	178	1	26	7	59
10	25773	X	25773	-0-	-0-	-0-	25562	2	211	9	Y	192	187	1			64
11	25141	X	25141	-0-	-0-	-0-	24947	2	194	9	Y	176	181	1			59
*12	9889	X	6880	-0-	-3009	-0-	6701	2	179	9	Y	163					222
01	13578	X	9157	-0-	-4421	-0-	8964	2	193	9	Y	175	205	1			192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34689	X	32524	-0-	-2165	-0-	32159	3	365	9	Y	332	199	1			234
09	33570	X	31390	-0-	-2180	-0-	30647	2	743	9	Y	675	555	1	187	7	167
10	34348	X	31513	-0-	-2835	-0-	31140	2	373	9	Y	339	369	1			137
11	33030	X	30024	-0-	-3006	-0-	29670	2	354	9	Y	322	372	1			87
*12	33573	X	30463	-0-	-3110	-0-	30067	2	396	9	Y	360	225	1			222
01	32519	X	26941	-0-	-5578	-0-	26635	2	306	9	Y	278	418	1			82

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

08	18879	X	17022	-0-	-1857	-0-	155	1	16656	3	Y	192	178	1	1	8	206
							211	9									
09	17910	X	16173	-0-	-1737	-0-	150	1	15845	2	Y	162	156	7			212
							178	9									
10	18197	X	16574	-0-	-1623	-0-	155	1	16199	2	Y	200	186	1			226
							220	9									
11	17310	X	15776	-0-	-1534	-0-	150	1	15428	2	Y	180	179	1			227
							198	9									
*12	16895	X	16179	-0-	-716	-0-	155	1	15809	2	Y	195	223	1	1	8	198
							215	9									
01	16895	X	15773	-0-	-1122	-0-	155	1	15397	2	Y	201	369	1	1	8	29
							221	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

08	17825	X	16993	-0-	-832	-0-	1545	1	14922	3	N	478	372	1	8	8	182
							526	9									
09	17250	X	15407	-0-	-1843	-0-	300	1	14613	2	N	449	364	1			267
							494	9									
10	33034	X	33034	-0-	-0-	-0-	310	1	32149	2	N	523	570	1			220
							575	9									
11	31580	X	31580	-0-	-0-	-0-	300	1	30752	2	N	480	556	1			144
							528	9									
*12	17639	X	13989	-0-	-3650	-0-	310	1	13118	2	N	510	402	1	10	8	242
							561	9									
01	21235	X	13737	-0-	-7498	-0-	310	1	13160	2	N	243	376	1	11	8	98
							267	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

08	123876	X	47425	-0-	-76451	-0-	1763	1	45227	3	Y	395	536	1	73	8	88
							435	9									
09	39720	X	20760	-0-	-18960	-0-	20416	2	344	9	Y	313	351	1			50
10	123876	X	36218	-0-	-87658	-0-	35779	2	439	9	Y	399	367	1			82
11	119880	X	30703	-0-	-89177	-0-	30378	2	325	9	Y	295	181	1			196
*12	132494	X	25127	-0-	-107367	-0-	24751	2	376	9	Y	342	190	1	66	8	282
01	47430	X	13089	-0-	-34341	-0-	12912	2	177	9	Y	161	193	1	62	8	188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1749	-0-	-700	-0-	1735	3	14	9	N	13	26	1			18
09	1895	N	1895	-0-	-0-	-0-	1864	2	31	9	N	28	10	7			36
10	2889	N	2889	-0-	-0-	-0-	2869	2	20	9	N	18					54
11	2783	N	2783	-0-	-0-	-0-	2769	2	14	9	N	13	55	1			12
*12	2755	N	2755	-0-	-0-	-0-	2741	2	14	9	N	13	19	1			6
01	2883	N	2666	-0-	-217	-0-	2635	2	31	9	N	28	3	1			31

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	9339	-0-	-1604	-0-	8965	3	374	9	N	340	349	1			149
09	10590	X	9215	-0-	-1375	-0-	8859	2	356	9	N	324	363	1			110
10	10447	X	9911	-0-	-536	-0-	9481	2	430	9	N	391	372	1			129
11	9990	X	8758	-0-	-1232	-0-	8395	2	363	9	N	330	362	1			97
*12	10044	X	8861	-0-	-1183	-0-	8490	2	371	9	N	337	213	1	1	8	220
01	9920	X	9316	-0-	-604	-0-	8914	2	402	9	N	365	540	1	1	8	44

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15159	X	13794	-0-	-1365	-0-	1240	1	12255	3	N	272	264	1	8	8	247
							299	9									
09	14640	X	12112	-0-	-2528	-0-	11839	2	273	9	N	248	356	1			139
10	14167	X	9514	-0-	-4653	-0-	9194	2	320	9	N	291	377	1			53
11	13710	X	-0-	-0-	-13710	-0-					N	269	211	1			111
*12	14043	X	11218	-0-	-2825	-0-	10912	2	306	9	N	278	225	1	10	8	154
01	13795	X	9038	-0-	-4757	-0-	8737	2	301	9	N	274	194	1	10	8	224

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5990	-0-	-365	-0-	101	1	5755	3	Y	122	2	8			231
							134	9									
09	7213	X	7213	-0-	-0-	-0-	6930	2	283	9	Y	257	179	1	172	7	137
10	6634	X	6335	-0-	-299	-0-	6193	2	142	9	Y	129	181	1			85
11	7406	X	7406	-0-	-0-	-0-	7268	2	138	9	Y	125					210
*12	7581	X	7581	-0-	-0-	-0-	7442	2	139	9	Y	126	235	1	4	8	97
*01	8643	X	8643	-0-	-0-	-0-	8511	2	132	9	Y	120	188	1	4	8	25

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7482	-0-	-454	-0-	1240	1	6013	3	N	208	189	1	5	8	151
							229	9									
09	7410	X	-0-	-0-	-7410	-0-					N	216	177	1			190
10	7657	X	6070	-0-	-1587	-0-	5832	2	238	9	N	216	187	1			219
11	7410	X	-0-	-0-	-7410	-0-					N	151	180	1			190
*12	9459	X	9459	-0-	-0-	-0-	9243	2	216	9	N	196	185	1	5	8	196
*01	7925	X	7925	-0-	-0-	-0-	7705	2	220	9	N	200	184	1	6	8	206

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2782	-0-	-380	-0-	2749	2	33	9	N	30	36	1	1	8	2
09	3030	X	2345	-0-	-685	-0-	2322	2	23	9	N	21					23
10	2976	X	2301	-0-	-675	-0-	2286	2	15	9	N	14					37
11	2880	X	2051	-0-	-829	-0-	2030	2	21	9	N	19	40	1			16
*12	2790	X	2070	-0-	-720	-0-	2036	2	34	9	N	31	33	1	1	8	13
01	2790	X	1947	-0-	-843	-0-	1899	2	48	9	N	44	39	1	1	8	17

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

08	11439	X	10130	-0-	-1309	-0-	1384	1	8090	3	N	596	732	1	9	8	143
							656	9									
09	9750	X	756	-0-	-8994	-0-	150	1	606	9	N	551	547	1			147
10	10106	X	8085	-0-	-2021	-0-	155	1	7273	2	N	597	545	1			199
							657	9									
11	9810	X	8632	-0-	-1178	-0-	150	1	7864	2	N	562	566	1			195
							618	9									
*12	9455	X	9300	-0-	-155	-0-	155	1	8472	2	N	612	587	1	10	8	210
							673	9									
*01	9485	X	9485	-0-	-0-	-0-	155	1	8685	2	N	586	564	1	11	8	221
							645	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

08	15607	X	15607	-0-	-0-	-0-	1516	1	13851	3	N	218	373	1	5	8	78
							240	9									
09	13260	X	12739	-0-	-521	-0-	12570	2	169	9	N	154	179	1	26	7	27
10	13702	X	11313	-0-	-2389	-0-	11042	2	271	9	N	246	188	1			85
11	15090	X	11523	-0-	-3567	-0-	11252	2	271	9	N	246	181	1			150
*12	15593	X	10425	-0-	-5168	-0-	10113	2	312	9	N	284	386	1	5	8	43
01	15593	X	10995	-0-	-4598	-0-	10711	2	284	9	N	258	189	1	5	8	107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48606	X	48606	-0-	-0-	-0-	866	1	46625	2	N	1014	1064	1			463
							1115	9									
09	45833	X	45833	-0-	-0-	-0-	839	1	43891	2	N	1003	1071	1			395
							1103	9									
10	46481	X	46481	-0-	-0-	-0-	861	1	44531	2	N	990	912	1			473
							1089	9									
11	44275	X	44275	-0-	-0-	-0-	835	1	42311	2	N	1026	1084	1			415
							1129	9									
12	45119	X	45119	-0-	-0-	-0-	613	1	43194	2	N	1193	727	1			881
							1312	9									
*01	43266	X	43266	-0-	-0-	-0-	14	1	42467	2	N	714	1083	1	45	8	467
							785	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

08	29779	X	29779	-0-	-0-	-0-	881	1	28107	3	N	719	761	1	8	8	225
							791	9									
09	25571	X	25571	-0-	-0-	-0-	25222	2	349	9	N	317	189	1	131	7	222
10	55961	X	55961	-0-	-0-	-0-	54411	2	1550	9	N	1409	1294	1			337
11	51381	X	51381	-0-	-0-	-0-	50225	2	1156	9	N	1051	1120	1			268
*12	53984	X	53984	-0-	-0-	-0-	52181	2	1803	9	N	1639	1170	1	15	8	722
*01	57805	X	57805	-0-	-0-	-0-	56223	2	1582	9	N	1438	1691	1	15	8	454

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

08	4774	X	3749	-0-	-1025	-0-	3716	2	33	9	Y	30	54	1			15
09	4080	X	3130	-0-	-950	-0-	323	1	2757	2	Y	45	36	1			24
							50	9									
10	4123	X	4021	-0-	-102	-0-	318	1	3486	2	Y	197	62	1			159
							217	9									
11	4290	X	3272	-0-	-1018	-0-	298	1	2806	2	Y	153	225	1			87
							168	9									
*12	3968	X	2669	-0-	-1299	-0-	271	1	2278	2	Y	109	136	1			60
							120	9									
*01	3968	X	3082	-0-	-886	-0-	120	1	2892	2	Y	64	84	1			40
							70	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21013	X	21013	-0-	-0-	-0-	20449	2	564	9	Y	513	486	1			253
09	22102	X	22102	-0-	-0-	-0-	1177	1	20303	2	Y	565	514	1			304
							622	9									
10	21759	X	21759	-0-	-0-	-0-	1180	1	20125	2	Y	413	665	1			52
							454	9									
11	20794	X	20794	-0-	-0-	-0-	1171	1	19248	2	Y	341	328	1			65
							375	9									
12	19631	X	19631	-0-	-0-	-0-	1131	1	17661	2	Y	763	596	1			232
							839	9									
*01	15509	X	15509	-0-	-0-	-0-	264	1	14760	2	Y	441	455	1			218
							485	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2016 - PLUGGED 08/19/16

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

08	0 N	-0-	-0-	-0-	-0-					N	21					48
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

08	T. A.	-0-	-0-	-0-	-0-					Y	3	131	1			27
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					27
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					73
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					73
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					73
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					73
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

08	1798	N	1768	-0-	-30	-0-	27	1	1723	2	N	16					73
							18	9									
09	1759	N	1759	-0-	-0-	-0-	27	1	1711	2	N	19					92
							21	9									
10	1746	N	1746	-0-	-0-	-0-	27	1	1708	2	N	10					102
							11	9									
11	1710	N	1663	-0-	-47	-0-	25	1	1618	2	N	18					120
							20	9									
*12	2224	N	2224	-0-	-0-	-0-	384	1	1797	3	N	39					159
							43	9									
*01	2226	N	2226	-0-	-0-	-0-	384	1	1805	3	N	34	5	1			188
							37	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

08	837	N	800	-0-	-37	-0-	12	1	764	2	N	22					112
							24	9									
09	810	N	778	-0-	-32	-0-	12	1	748	2	N	16					128
							18	9									
10	774	N	774	-0-	-0-	-0-	12	1	762	2	N	-0-					128
11	780	N	763	-0-	-17	-0-	11	1	741	2	N	10					138
							11	9									
*12	1177	N	1177	-0-	-0-	-0-	384	1	790	3	N	3					141
							3	9									
*01	1206	N	1206	-0-	-0-	-0-	384	1	811	3	N	10	1	1			150
							11	9									

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

08	833	N	833	-0-	-0-	-0-	13	1	814	2	N	5					153
							6	9									
09	786	N	786	-0-	-0-	-0-	12	1	766	2	N	7					160
							8	9									
10	958	N	958	-0-	-0-	-0-	15	1	943	2	N	-0-					160
11	810	N	340	-0-	-470	-0-	5	1	322	2	N	12					172
							13	9									
*12	806	N	-0-	-0-	-806	-0-					N	-0-					172
*01	961	N	-0-	-0-	-961	-0-					N	-0-					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	12	1	794	2	N	5					88
							6	9									
09	916	N	916	-0-	-0-	-0-	14	1	898	2	N	4					92
							4	9									
10	868	N	653	-0-	-215	-0-	10	1	643	2	N	-0-					92
11	787	N	787	-0-	-0-	-0-	12	1	768	2	N	6					98
							7	9									
*12	961	N	779	-0-	-182	-0-	777	3	2	9	N	2					100
*01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					100

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	25	87	1			44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	17	1	1088	2	N	6					133
							7	9									
09	1063	N	1063	-0-	-0-	-0-	16	1	1037	2	N	9					142
							10	9									
10	1116	N	1102	-0-	-14	-0-	17	1	1082	2	N	3					145
							3	9									
11	1080	N	1054	-0-	-26	-0-	16	1	1032	2	N	5					150
							6	9									
*12	1473	N	1473	-0-	-0-	-0-	405	1	1057	3	N	10					160
							11	9									
*01	1456	N	1456	-0-	-0-	-0-	405	1	1048	3	N	3					163
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	1			155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	826	-0-	-11	-0-	13	1	813	2	N	-0-					97
09	810	N	510	-0-	-300	-0-	8	1	502	2	N	-0-					97
10	756	N	756	-0-	-0-	-0-	11	1	734	2	N	10					107
							11	9									
11	810	N	713	-0-	-97	-0-	11	1	702	2	N	-0-					107
*12	987	N	987	-0-	-0-	-0-	384	1	596	3	N	6					113
							7	9									
01	744	N	650	-0-	-94	-0-	384	1	266	3	N	-0-					113

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3919	X	3919	-0-	-0-	-0-	62	1	3857	2	N	-0-					25
09	3343	X	3343	-0-	-0-	-0-	53	1	3290	2	N	-0-					25
10	3694	X	3694	-0-	-0-	-0-	59	1	3635	2	N	-0-					25
11	3255	X	3255	-0-	-0-	-0-	50	1	3205	2	N	-0-					25
*12	2782	X	2782	-0-	-0-	-0-	384	1	2398	3	N	-0-					25
*01	3746	X	3746	-0-	-0-	-0-	384	1	3287	3	N	68	21	1			72
							75	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1942	-0-	-135	-0-	30	1	1912	2	N	-0-	198	1			17
09	1860	N	1793	-0-	-67	-0-	28	1	1765	2	N	-0-					17
10	1998	N	1998	-0-	-0-	-0-	32	1	1966	2	N	-0-					17
11	1890	N	1842	-0-	-48	-0-	28	1	1814	2	N	-0-					17
*12	2205	N	2205	-0-	-0-	-0-	384	1	1821	3	N	-0-					17
*01	2359	N	2359	-0-	-0-	-0-	384	1	1943	3	N	29	3	1			43
							32	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

08	1667	N	1667	-0-	-0-	-0-	26	1	1637	2	N	4	191	1			26
							4	9									
09	1837	N	1837	-0-	-0-	-0-	28	1	1794	2	N	14					40
							15	9									
10	1858	N	1858	-0-	-0-	-0-	29	1	1826	2	N	3					43
							3	9									
11	1721	N	1721	-0-	-0-	-0-	26	1	1685	2	N	9					52
							10	9									
*12	2134	N	2134	-0-	-0-	-0-	405	1	1718	3	N	10					62
							11	9									
*01	441	N	441	-0-	-0-	-0-	392	1	48	3	N	1	1	1			62
							1	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

08	2139	N	1953	-0-	-186	-0-	30	1	1920	2	N	3					160
							3	9									
09	1980	N	1858	-0-	-122	-0-	29	1	1804	2	N	23					183
							25	9									
10	2015	N	1887	-0-	-128	-0-	29	1	1826	2	N	29					212
							32	9									
11	1890	N	1839	-0-	-51	-0-	27	1	1776	2	N	33	192	1			53
							36	9									
*12	2094	N	2094	-0-	-0-	-0-	405	1	1670	3	N	17					70
							19	9									
*01	1939	N	1939	-0-	-0-	-0-	405	1	1517	3	N	15	1	1			84
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	941	-0-	-82	-0-	14	1	927	2	N	-0-					33
09	935	N	935	-0-	-0-	-0-	14	1	921	2	N	-0-					33
10	837	N	766	-0-	-71	-0-	12	1	754	2	N	-0-					33
11	1063	N	1063	-0-	-0-	-0-	16	1	1036	2	N	10					43
							11	9									
*12	1471	N	1471	-0-	-0-	-0-	384	1	1087	3	N	-0-					43
*01	1338	N	1338	-0-	-0-	-0-	384	1	954	3	N	-0-					43

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	8	1			72
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	1	106	1			32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

08	1718	N	1718	-0-	-0-	-0-	27	1	1691	2	N	-0-					132
09	1680	N	1653	-0-	-27	-0-	26	1	1627	2	N	-0-					132
10	1705	N	1680	-0-	-25	-0-	26	1	1654	2	N	-0-					132
11	1650	N	1636	-0-	-14	-0-	25	1	1605	2	N	5					137
							6	9									
*12	1962	N	1962	-0-	-0-	-0-	384	1	1577	3	N	1					138
							1	9									
01	1674	N	1609	-0-	-65	-0-	384	1	1183	3	N	38	6	1			170
							42	9									

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	535	-0-	-85	-0-	8	1	517	2	N	9			167
							10	9							
09	600	N	496	-0-	-104	-0-	7	1	489	2	N	-0-			167
10	434	N	347	-0-	-87	-0-	5	1	342	2	N	-0-			167
11	510	N	381	-0-	-129	-0-	5	1	370	2	N	5			172
							6	9							
*12	768	N	768	-0-	-0-	-0-	405	1	356	3	N	6			178
							7	9							
*01	693	N	693	-0-	-0-	-0-	405	1	280	3	N	7			185
							8	9							

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1453	-0-	-159	-0-	23	1	1430	2	N	-0-			135
09	1470	N	1347	-0-	-123	-0-	21	1	1326	2	N	-0-			135
10	1550	N	1327	-0-	-223	-0-	21	1	1306	2	N	-0-			135
11	1410	N	504	-0-	-906	-0-	7	1	497	2	N	-0-			135
*12	2282	N	2282	-0-	-0-	-0-	384	1	1898	3	N	-0-			135
*01	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-			135

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1467	-0-	-83	-0-	1456	2	11	9	N	10					142
09	1444	N	1444	-0-	-0-	-0-	1432	2	12	9	N	11					153
10	1535	N	1535	-0-	-0-	-0-	1527	2	8	9	N	7					160
11	1619	N	1619	-0-	-0-	-0-	1611	2	8	9	N	7					167
*12	2168	N	2168	-0-	-0-	-0-	405	1	1741	3	N	20					187
							22	9									
*01	2468	N	2468	-0-	-0-	-0-	405	1	2027	3	N	33					220
							36	9									

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					33
09	270	N	59	-0-	-211	-0-	59	2			N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*12	25	N	25	-0-	-0-	-0-	25	1			N	-0-	5	1			28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	611	-0-	-133	-0-	9	1	602	2	N	-0-					110
09	660	N	635	-0-	-25	-0-	18	1	617	2	N	-0-					110
10	656	N	656	-0-	-0-	-0-	20	1	634	2	N	2					112
							2	9									
11	602	N	602	-0-	-0-	-0-	9	1	592	2	N	1					113
							1	9									
*12	970	N	970	-0-	-0-	-0-	384	1	584	3	N	2					115
							2	9									
*01	959	N	959	-0-	-0-	-0-	384	1	575	3	N	-0-					115

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1029	-0-	-242	-0-	16	1	1003	2	N	9					197
							10	9									
09	977	N	977	-0-	-0-	-0-	15	1	948	2	N	13					210
							14	9									
10	1085	N	983	-0-	-102	-0-	15	1	949	2	N	17					227
							19	9									
11	1111	N	1111	-0-	-0-	-0-	17	1	1080	2	N	13					240
							14	9									
*12	1526	N	1526	-0-	-0-	-0-	483	1	1024	3	N	17					257
							19	9									
*01	1516	N	1516	-0-	-0-	-0-	483	1	1022	3	N	10					267
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2276	-0-	-49	-0-	35	1	2233	2	N	7					177
							8	9									
09	2280	N	2165	-0-	-115	-0-	34	1	2128	2	N	3					180
							3	9									
10	2263	N	2253	-0-	-10	-0-	35	1	2188	2	N	27					207
							30	9									
11	2190	N	2128	-0-	-62	-0-	32	1	2096	2	N	-0-					207
12	2232	N	2094	-0-	-138	-0-	384	1	1709	3	N	1					208
							1	9									
01	2263	N	2244	-0-	-19	-0-	384	1	1851	3	N	8	1	1			215
							9	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1268	-0-	-34	-0-	20	1	1248	2	N	-0-					152
09	1290	N	1247	-0-	-43	-0-	19	1	1214	2	N	13					165
							14	9									
10	1302	N	1227	-0-	-75	-0-	19	1	1208	2	N	-0-					165
*11	1230	N	1192	-0-	-38	-0-	18	1	1173	2	N	1					166
							1	9									
*12	1639	N	1639	-0-	-0-	-0-	384	1	1255	3	N	-0-					166
*01	1497	N	1497	-0-	-0-	-0-	384	1	1113	3	N	-0-					166

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	-0-	24	1	1517	2	N	7					70
							8	9									
09	1574	N	1574	-0-	-0-	-0-	25	1	1549	2	N	-0-					70
10	1562	N	1562	-0-	-0-	-0-	25	1	1537	2	N	-0-					70
11	1500	N	1286	-0-	-214	-0-	19	1	1267	2	N	-0-					70
*12	1815	N	1815	-0-	-0-	-0-	384	1	1429	3	N	2					72
							2	9									
*01	1850	N	1850	-0-	-0-	-0-	384	1	1435	3	N	28	5	1			95
							31	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	565	-0-	-86	-0-	8	1	557	2	Y	-0-					145
09	671	N	671	-0-	-0-	-0-	10	1	661	2	Y	-0-					145
10	647	N	647	-0-	-0-	-0-	10	1	637	2	Y	-0-					145
11	584	N	584	-0-	-0-	-0-	9	1	575	2	Y	-0-					145
*12	DLQ G-10		948	-0-	948	948	384	1	564	3	Y	-0-					145
01	T. A.		470	-0-	470	1418	384	1	86	3	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1848	-0-	-43	-0-	28	1	1758	2	N	56	189	1			40
							62	9									
09	1860	N	1728	-0-	-132	-0-	27	1	1682	2	N	17					57
							19	9									
10	1829	N	1711	-0-	-118	-0-	27	1	1670	2	N	13					70
							14	9									
11	1800	N	1702	-0-	-98	-0-	26	1	1667	2	N	8					78
							9	9									
*12	2257	N	2257	-0-	-0-	-0-	483	1	1755	3	N	17					95
							19	9									
*01	2230	N	2230	-0-	-0-	-0-	483	1	1727	3	N	18	2	1			111
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1549	-0-	-1	-0-	24 11	1 9	1514	2	N	10					50
09	1517	N	1517	-0-	-0-	-0-	23 22	1 9	1472	2	N	20					70
10	1537	N	1537	-0-	-0-	-0-	24 19	1 9	1494	2	N	17					87
11	1500	N	1419	-0-	-81	-0-	21 12	1 9	1386	2	N	11					98
*12	1812	N	1812	-0-	-0-	-0-	405 7	1 9	1400	3	N	6					104
*01	1788	N	1788	-0-	-0-	-0-	405 15	1 9	1368	3	N	14	2	1			116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

08	868	N	781	-0-	-87	-0-	12	1	769	2	N	-0-					29
09	749	N	749	-0-	-0-	-0-	11	1	738	2	N	-0-					29
10	744	N	744	-0-	-0-	-0-	11	1	733	2	N	-0-					29
11	769	N	769	-0-	-0-	-0-	11	1	758	2	N	-0-					29
*12	1217	N	1217	-0-	-0-	-0-	384	1	833	3	N	-0-					29
*01	1171	N	1171	-0-	-0-	-0-	384	1	787	3	N	-0-					29

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

08	1488	N	1474	-0-	-14	-0-	23	1	1443	2	N	7					50
							8	9									
09	1410	N	1393	-0-	-17	-0-	22	1	1371	2	N	-0-					50
10	1457	N	1271	-0-	-186	-0-	20	1	1251	2	N	-0-					50
11	1440	N	1438	-0-	-2	-0-	22	1	1416	2	N	-0-					50
*12	1732	N	1732	-0-	-0-	-0-	384	1	1348	3	N	-0-					50
*01	1718	N	1718	-0-	-0-	-0-	384	1	1334	3	N	-0-					50

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

08	1519	N	1519	-0-	-0-	-0-	1517	2	2	9	N	2					207
09	1440	N	1354	-0-	-86	-0-	1354	2			N	-0-					207
10	1445	N	1445	-0-	-0-	-0-	1437	2	8	9	N	7					214
11	1060	N	1060	-0-	-0-	-0-	1057	2	3	9	N	3					217
*12	1777	N	1777	-0-	-0-	-0-	384	1	1393	3	N	-0-	12	1			205
*01	619	N	619	-0-	-0-	-0-	384	1	232	3	N	3	1	1			207
							3	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

08	1271	N	1131	-0-	-140	-0-	17	1	1114	2	N	-0-					28
09	1275	N	1275	-0-	-0-	-0-	20	1	1255	2	N	-0-					28
10	1302	N	1141	-0-	-161	-0-	18	1	1123	2	N	-0-					28
11	1153	N	1153	-0-	-0-	-0-	17	1	1136	2	N	-0-					28
*12	1639	N	1639	-0-	-0-	-0-	384	1	1255	3	N	-0-					28
*01	1516	N	1516	-0-	-0-	-0-	384	1	1132	3	N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	19	1	1212	2	N	3					112
							3	9									
09	1170	N	1118	-0-	-52	-0-	17	1	1093	2	N	7					119
							8	9									
10	1271	N	1161	-0-	-110	-0-	18	1	1143	2	N	-0-					119
11	1200	N	1031	-0-	-169	-0-	15	1	1016	2	N	-0-					119
*12	1440	N	1440	-0-	-0-	-0-	384	1	1038	3	N	16					135
							18	9									
*01	1506	N	1506	-0-	-0-	-0-	384	1	1115	3	N	6	1	1			140
							7	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	50					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	806	-0-	-93	-0-	12	1	794	2	N	-0-					140
09	900	N	803	-0-	-97	-0-	12	1	789	2	N	2					142
							2	9									
10	903	N	903	-0-	-0-	-0-	14	1	889	2	N	-0-					142
11	879	N	879	-0-	-0-	-0-	13	1	866	2	N	-0-					142
*12	881	N	881	-0-	-0-	-0-	881	3			N	-0-	1	1			141
01	899	N	859	-0-	-40	-0-	844	3	15	9	N	14	3	1			152

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	25	1	1606	2	N	-0-					102
09	1590	N	1573	-0-	-17	-0-	25	1	1548	2	N	-0-					102
10	1643	N	1589	-0-	-54	-0-	25	1	1564	2	N	-0-					102
11	1597	N	1597	-0-	-0-	-0-	24	1	1573	2	N	-0-					102
*12	1935	N	1935	-0-	-0-	-0-	384	1	1551	3	N	-0-					102
*01	1974	N	1974	-0-	-0-	-0-	384	1	1590	3	N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	15	1	946	2	N	-0-					33
09	1146	N	1146	-0-	-0-	-0-	18	1	1128	2	N	-0-					33
10	930	N	892	-0-	-38	-0-	14	1	870	2	N	7					40
							8	9									
11	930	N	804	-0-	-126	-0-	12	1	792	2	N	-0-					40
12	1178	N	908	-0-	-270	-0-	392	1	516	3	N	-0-					40
01	899	N	405	-0-	-494	-0-	405	1			N	-0-					40

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15	-0-					N	-0-	8	1			25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	15	1	975	2	N	12					82
							13	9									
09	955	N	955	-0-	-0-	-0-	14	1	927	2	N	13					95
							14	9									
10	961	N	948	-0-	-13	-0-	15	1	924	2	N	8					103
							9	9									
11	960	N	940	-0-	-20	-0-	14	1	916	2	N	9					112
							10	9									
*12	1217	N	1217	-0-	-0-	-0-	405	1	812	3	N	-0-					112
01	961	N	544	-0-	-417	-0-	392	1	152	3	N	-0-					112

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-		-0-	-0-	14	1	905	2	N	4					112
								4	9									
09	930	N	926	-0-		-4	-0-	14	1	911	2	N	1					113
								1	9									
10	899	N	773	-0-		-126	-0-	12	1	759	2	N	2					115
								2	9									
11	900	N	801	-0-		-99	-0-	12	1	787	2	N	2					117
								2	9									
*12	1254	N	1254	-0-		-0-	-0-	405	1	846	3	N	3					120
								3	9									
*01	1213	N	1213	-0-		-0-	-0-	405	1	804	3	N	4					124
								4	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1258	-0-		-106	-0-	19	1	1216	2	N	21					193
								23	9									
09	1260	N	984	-0-		-276	-0-	15	1	965	2	N	4					197
								4	9									
10	1333	N	973	-0-		-360	-0-	15	1	949	2	N	8					205
								9	9									
11	1230	N	999	-0-		-231	-0-	15	1	981	2	N	3					208
								3	9									
*12	1203	N	1203	-0-		-0-	-0-	392	1	811	3	N	-0-					208
01	961	N	527	-0-		-434	-0-	405	1	122	3	N	-0-					208

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1231	-0-		-9	-0-	19	1	1198	2	N	13					83
								14	9									
09	1231	N	1231	-0-		-0-	-0-	19	1	1199	2	N	12					95
								13	9									
10	1280	N	1280	-0-		-0-	-0-	20	1	1247	2	N	12					107
								13	9									
11	1261	N	1261	-0-		-0-	-0-	19	1	1233	2	N	8					115
								9	9									
*12	1641	N	1641	-0-		-0-	-0-	384	1	1245	3	N	11					126
								12	9									
*01	1610	N	1610	-0-		-0-	-0-	384	1	1209	3	N	15	1	1			140
								17	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	51					103
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					103
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1836	-0-	-24	-0-	28	1	1788	2	N	18					100
							20	9									
09	1740	N	1733	-0-	-7	-0-	27	1	1706	2	N	-0-					100
10	1798	N	1779	-0-	-19	-0-	28	1	1751	2	N	-0-					100
11	1770	N	1715	-0-	-55	-0-	26	1	1689	2	N	-0-					100
*12	2012	N	2012	-0-	-0-	-0-	384	1	1628	3	N	-0-					100
01	1767	N	664	-0-	-1103	-0-	384	1	280	3	N	-0-					100

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	8	1	543	2	N	-0-					67
09	556	N	556	-0-	-0-	-0-	8	1	548	2	N	-0-					67
10	589	N	588	-0-	-1	-0-	9	1	579	2	N	-0-					67
11	568	N	568	-0-	-0-	-0-	8	1	560	2	N	-0-					67
*12	968	N	968	-0-	-0-	-0-	405	1	563	3	N	-0-					67
*01	596	N	596	-0-	-0-	-0-	405	1	191	3	N	-0-					67

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	674	-0-	-194	-0-	10	1	664	2	N	-0-					143
09	840	N	646	-0-	-194	-0-	10	1	626	2	N	9					152
							10	9									
10	744	N	689	-0-	-55	-0-	11	1	675	2	N	3					155
							3	9									
11	747	N	747	-0-	-0-	-0-	11	1	734	2	N	2					157
							2	9									
*12	1154	N	1154	-0-	-0-	-0-	384	1	769	3	N	1					158
							1	9									
*01	1147	N	1147	-0-	-0-	-0-	384	1	763	3	N	-0-					158

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1408	-0-	-80	-0-	22	1	1378	2	N	7					65
							8	9									
09	1380	N	1375	-0-	-5	-0-	21	1	1348	2	N	5					70
							6	9									
10	1381	N	1381	-0-	-0-	-0-	22	1	1356	2	N	3					73
							3	9									
11	1352	N	1352	-0-	-0-	-0-	20	1	1326	2	N	5					78
							6	9									
*12	1880	N	1880	-0-	-0-	-0-	483	1	1387	3	N	9					87
							10	9									
*01	1890	N	1890	-0-	-0-	-0-	483	1	1399	3	N	7	1	1			93
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2508	-0-	-34	-0-	39	1	2469	2	N	-0-					188
09	2449	N	2449	-0-	-0-	-0-	38	1	2378	2	N	30					218
							33	9									
10	2511	N	2490	-0-	-21	-0-	39	1	2403	2	N	44	194	1			68
							48	9									
11	2430	N	2394	-0-	-36	-0-	37	1	2355	2	N	2					70
							2	9									
*12	2789	N	2789	-0-	-0-	-0-	384	1	2381	3	N	22					92
							24	9									
*01	2770	N	2770	-0-	-0-	-0-	384	1	2371	3	N	14	2	1			104
							15	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

08	1395	N	1382	-0-	-13	-0-	21	1	1358	2	N	3					125
							3	9									
09	1331	N	1331	-0-	-0-	-0-	21	1	1310	2	N	-0-					125
10	1395	N	1342	-0-	-53	-0-	21	1	1321	2	N	-0-					125
11	1350	N	1257	-0-	-93	-0-	19	1	1235	2	N	3					128
							3	9									
*12	1601	N	1601	-0-	-0-	-0-	384	1	1209	3	N	7					135
							8	9									
*01	1599	N	1599	-0-	-0-	-0-	384	1	1215	3	N	-0-					135

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

08	1674	N	1669	-0-	-5	-0-	26	1	1622	2	N	19					227
							21	9									
09	1620	N	1607	-0-	-13	-0-	25	1	1572	2	N	9	194	1			42
							10	9									
10	1643	N	1573	-0-	-70	-0-	25	1	1547	2	N	1					43
							1	9									
11	1620	N	1607	-0-	-13	-0-	24	1	1577	2	N	5					48
							6	9									
*12	1884	N	1884	-0-	-0-	-0-	384	1	1492	3	N	7					55
							8	9									
*01	1764	N	1764	-0-	-0-	-0-	384	1	1365	3	N	14	3	1			66
							15	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

08	1364	N	1349	-0-	-15	-0-	21	1	1318	2	N	9					82
							10	9									
09	1320	N	1306	-0-	-14	-0-	20	1	1279	2	N	6					88
							7	9									
10	1340	N	1340	-0-	-0-	-0-	21	1	1309	2	N	9					97
							10	9									
11	1320	N	1309	-0-	-11	-0-	20	1	1280	2	N	8					105
							9	9									
*12	1432	N	1432	-0-	-0-	-0-	396	1	1033	3	N	3					108
							3	9									
*01	1684	N	1684	-0-	-0-	-0-	405	1	1261	3	N	16	3	1			121
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1047	-0-	-968	-0-	16	1	1031	2	N	-0-					125
09	1200	N	1001	-0-	-199	-0-	15	1	984	2	N	2					127
							2	9									
10	1023	N	989	-0-	-34	-0-	15	1	974	2	N	-0-					127
11	1020	N	742	-0-	-278	-0-	11	1	731	2	N	-0-					127
*12	1492	N	1492	-0-	-0-	-0-	384	1	1108	3	N	-0-					127
01	992	N	671	-0-	-321	-0-	384	1	287	3	N	-0-					127

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2053	-0-	-55	-0-	32	1	2012	2	N	8					97
							9	9									
09	1995	N	1995	-0-	-0-	-0-	31	1	1953	2	N	10					107
							11	9									
10	2018	N	2018	-0-	-0-	-0-	32	1	1977	2	N	8					115
							9	9									
11	1980	N	1942	-0-	-38	-0-	29	1	1902	2	N	10					125
							11	9									
*12	2192	N	2192	-0-	-0-	-0-	405	1	1781	3	N	5					130
							6	9									
01	2015	N	1882	-0-	-133	-0-	405	1	1469	3	N	7					137
							8	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1148	-0-	-61	-0-	18	1	1124	2	N	5					80
							6	9									
09	1140	N	1013	-0-	-127	-0-	16	1	997	2	N	-0-					80
10	1209	N	1162	-0-	-47	-0-	18	1	1144	2	N	-0-					80
11	1110	N	1041	-0-	-69	-0-	15	1	1015	2	N	10					90
							11	9									
*12	1464	N	1464	-0-	-0-	-0-	384	1	1072	3	N	7					97
							8	9									
*01	1576	N	1576	-0-	-0-	-0-	384	1	1173	3	N	17	5	1			109
							19	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	14	1	880	2	N	-0-					80
09	930	N	867	-0-	-63	-0-	13	1	854	2	N	-0-					80
10	899	N	897	-0-	-2	-0-	14	1	883	2	N	-0-					80
11	870	N	865	-0-	-5	-0-	13	1	852	2	N	-0-					80
*12	1261	N	1261	-0-	-0-	-0-	384	1	877	3	N	-0-					80
*01	1157	N	1157	-0-	-0-	-0-	384	1	773	3	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1705	-0-	-62	-0-	26	1	1642	2	N	34	179	1			78
							37	9									
09	1944	N	1944	-0-	-0-	-0-	30	1	1899	2	N	14					92
							15	9									
10	2034	N	2034	-0-	-0-	-0-	32	1	1984	2	N	16					108
							18	9									
11	1689	N	1689	-0-	-0-	-0-	26	1	1659	2	N	4					112
							4	9									
12	2015	N	2015	-0-	-0-	-0-	483	1	1528	3	N	4					116
							4	9									
01	2046	N	1921	-0-	-125	-0-	483	1	1407	3	N	28	3	1			141
							31	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	22	1	1404	2	N	5					103
							6	9									
09	1380	N	1343	-0-	-37	-0-	21	1	1314	2	N	7					110
							8	9									
10	1364	N	1352	-0-	-12	-0-	21	1	1323	2	N	7					117
							8	9									
11	1401	N	1401	-0-	-0-	-0-	21	1	1380	2	N	-0-					117
*12	1852	N	1852	-0-	-0-	-0-	483	1	1368	3	N	1					118
							1	9									
*01	1842	N	1842	-0-	-0-	-0-	483	1	1353	3	N	5					123
							6	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2286	N	2286	-0-	-0-	-0-	36	1	2250	2	N	-0-					112
09	2250	N	1993	-0-	-257	-0-	31	1	1950	2	N	11					123
							12	9									
10	2294	N	1925	-0-	-369	-0-	30	1	1869	2	N	24					147
							26	9									
11	2220	N	1208	-0-	-1012	-0-	18	1	1173	2	N	15					162
							17	9									
*12	2674	N	2674	-0-	-0-	-0-	384	1	2284	3	N	5	118	1			49
							6	9									
*01	2589	N	2589	-0-	-0-	-0-	384	1	2184	3	N	19	6	1			62
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289 N	1289	-0-	-0-	-0-	20	1	1254	2	N	14					157
						15	9									
09	1320 N	1267	-0-	-53	-0-	19	1	1230	2	N	16					173
						18	9									
10	1302 N	1280	-0-	-22	-0-	20	1	1234	2	N	24					197
						26	9									
11	1342 N	1342	-0-	-0-	-0-	17	1	1084	2	N	219	196	1			220
						241	9									
*12	1612 N	1612	-0-	-0-	-0-	392	1	1220	3	N	-0-	41	1			179
*01	1591 N	1591	-0-	-0-	-0-	405	1	1186	3	N	-0-	115	1			64

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1246	-0-	-211	-0-	19	1	1225	2	N	2					119
							2	9									
09	1380	N	1079	-0-	-301	-0-	17	1	1055	2	N	6					125
							7	9									
10	1333	N	1331	-0-	-2	-0-	21	1	1299	2	N	10					135
							11	9									
11	1215	N	1215	-0-	-0-	-0-	18	1	1178	2	N	17					152
							19	9									
*12	1498	N	1498	-0-	-0-	-0-	384	1	1114	3	N	-0-					152
*01	1547	N	1547	-0-	-0-	-0-	384	1	1161	3	N	2	1	1			153
							2	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	0	N	-0-	-0-	-0-	-0-					N	-0-					98
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	2					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	11	1	695	2	N	11					68
							12	9									
09	684	N	684	-0-	-0-	-0-	10	1	674	2	N	-0-					68
10	661	N	661	-0-	-0-	-0-	10	1	651	2	N	-0-					68
11	690	N	654	-0-	-36	-0-	10	1	644	2	N	-0-					68
*12	990	N	990	-0-	-0-	-0-	384	1	598	3	N	7					75
							8	9									
*01	1032	N	1032	-0-	-0-	-0-	384	1	648	3	N	-0-					75

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	13	1	860	2	N	4					194
							4	9									
09	930	N	872	-0-	-58	-0-	13	1	845	2	N	13					207
							14	9									
10	806	N	802	-0-	-4	-0-	12	1	782	2	N	7					214
							8	9									
11	861	N	861	-0-	-0-	-0-	13	1	848	2	N	-0-					214
*12	1260	N	1260	-0-	-0-	-0-	405	1	853	3	N	2					216
							2	9									
*01	1149	N	1149	-0-	-0-	-0-	405	1	744	3	N	-0-	187	1			29

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	12	1	787	2	N	-0-					57
09	910	N	910	-0-	-0-	-0-	14	1	884	2	N	11					68
							12	9									
10	930	N	780	-0-	-150	-0-	12	1	762	2	N	5					73
							6	9									
11	860	N	860	-0-	-0-	-0-	13	1	845	2	N	2					75
							2	9									
*12	1085	N	1085	-0-	-0-	-0-	384	1	695	3	N	5					80
							6	9									
*01	925	N	925	-0-	-0-	-0-	384	1	539	3	N	2	1	1			81
							2	9									

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	691	-0-	-146	-0-	10	1	675	2	N	5					189
							6	9									
09	844	N	844	-0-	-0-	-0-	13	1	817	2	N	13					202
							14	9									
10	775	N	664	-0-	-111	-0-	10	1	654	2	N	-0-					202
11	676	N	676	-0-	-0-	-0-	10	1	657	2	N	8	187	1			23
							9	9									
*12	1067	N	1067	-0-	-0-	-0-	384	1	672	3	N	10					33
							11	9									
*01	1026	N	1026	-0-	-0-	-0-	372	1	654	3	N	-0-					33

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1003	-0-	-20	-0-	15	1	988	2	N	-0-					50
09	990	N	976	-0-	-14	-0-	15	1	961	2	N	-0-					50
10	992	N	976	-0-	-16	-0-	15	1	955	2	N	5					55
							6	9									
11	960	N	952	-0-	-8	-0-	14	1	935	2	N	3					58
							3	9									
*12	1394	N	1394	-0-	-0-	-0-	483	1	903	3	N	7					65
							8	9									
*01	1323	N	1323	-0-	-0-	-0-	483	1	836	3	N	4	1	1			68
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	N	1297	-0-	-0-	-0-	20	1	1277	2	N	-0-					128
09	1278	N	1278	-0-	-0-	-0-	19	1	1238	2	N	19					147
							21	9									
10	1287	N	1287	-0-	-0-	-0-	20	1	1264	2	N	3					150
							3	9									
11	1260	N	1254	-0-	-6	-0-	19	1	1226	2	N	8					158
							9	9									
*12	1630	N	1630	-0-	-0-	-0-	384	1	1244	3	N	2					160
							2	9									
*01	1564	N	1564	-0-	-0-	-0-	384	1	1172	3	N	7	1	1			166
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	9	1	619	2	N	8					127
							9	9									
09	660	N	605	-0-	-55	-0-	9	1	594	2	N	2					129
							2	9									
10	651	N	577	-0-	-74	-0-	9	1	561	2	N	6					135
							7	9									
11	630	N	477	-0-	-153	-0-	7	1	470	2	N	-0-					135
*12	757	N	757	-0-	-0-	-0-	405	1	344	3	N	7					142
							8	9									
01	589	N	492	-0-	-97	-0-	405	1	86	3	N	1	1	1			142
							1	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1844	N	1844	-0-	-0-	-0-	29	1	1815	2	N	-0-					122
09	1776	N	1776	-0-	-0-	-0-	28	1	1748	2	N	-0-					122
10	1767	N	1760	-0-	-7	-0-	28	1	1732	2	N	-0-					122
11	1770	N	1738	-0-	-32	-0-	26	1	1712	2	N	-0-					122
*12	2060	N	2060	-0-	-0-	-0-	384	1	1676	3	N	-0-					122
*01	1786	N	1786	-0-	-0-	-0-	384	1	1402	3	N	-0-					122

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	N	2282	-0-	-0-	-0-	36	1	2239	2	N	6					53
							7	9									
09	2079	N	2079	-0-	-0-	-0-	32	1	2041	2	N	5					58
							6	9									
10	2139	N	2042	-0-	-97	-0-	32	1	2004	2	N	5					63
							6	9									
11	2138	N	2138	-0-	-0-	-0-	33	1	2101	2	N	4					67
							4	9									
*12	2410	N	2410	-0-	-0-	-0-	405	1	1999	3	N	5					72
							6	9									
*01	2542	N	2542	-0-	-0-	-0-	405	1	2129	3	N	7	1	1			78
							8	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

08	513	N	513	-0-	-0-	-0-	8	1	505	2	N	-0-					218
09	510	N	472	-0-	-38	-0-	7	1	465	2	N	-0-					218
10	501	N	501	-0-	-0-	-0-	7	1	469	2	N	23	189	1			52
							25	9									
11	510	N	460	-0-	-50	-0-	7	1	453	2	N	-0-					52
*12	814	N	814	-0-	-0-	-0-	384	1	430	3	N	-0-	1	1			51
*01	797	N	797	-0-	-0-	-0-	384	1	413	3	N	-0-					51

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

08	606	N	606	-0-	-0-	-0-	9	1	597	2	N	-0-					118
09	636	N	636	-0-	-0-	-0-	10	1	626	2	N	-0-					118
10	576	N	576	-0-	-0-	-0-	9	1	567	2	N	-0-					118
11	600	N	480	-0-	-120	-0-	7	1	473	2	N	-0-					118
*12	933	N	933	-0-	-0-	-0-	384	1	548	3	N	1					119
							1	9									
*01	915	N	915	-0-	-0-	-0-	372	1	543	3	N	-0-					119

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0-	-0-	20	1	1243	2	N	7					195
							8	9									
09	1230	N	1221	-0-	-9	-0-	19	1	1194	2	N	7					202
							8	9									
10	1271	N	1236	-0-	-35	-0-	19	1	1211	2	N	5					207
							6	9									
11	1230	N	1177	-0-	-53	-0-	18	1	1156	2	N	3					210
							3	9									
*12	1582	N	1582	-0-	-0-	-0-	396	1	1184	3	N	2					212
							2	9									
*01	1576	N	1576	-0-	-0-	-0-	405	1	1161	3	N	9	2	1			219
							10	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

08	0	N	-0-	-0-	-0-	-0-					N	18	74	1			57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

08	859	N	859	-0-	-0-	-0-	13	1	843	2	N	3					125
							3	9									
09	810	N	717	-0-	-93	-0-	11	1	703	2	N	3					128
							3	9									
10	899	N	565	-0-	-334	-0-	8	1	538	2	N	17					145
							19	9									
11	840	N	217	-0-	-623	-0-	3	1	214	2	N	-0-					145
12	744	N	467	-0-	-277	-0-	384	1	83	3	N	-0-					145
01	558	N	400	-0-	-158	-0-	384	1	15	3	N	1	1	1			145
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	-0-	21	1	1340	2	N	-0-	3	1			47
09	1326	N	1326	-0-	-0-	-0-	21	1	1305	2	N	-0-					47
10	1393	N	1393	-0-	-0-	-0-	22	1	1371	2	N	-0-					47
11	1320	N	1089	-0-	-231	-0-	16	1	1073	2	N	-0-					47
*12	1364	N	1262	-0-	-102	-0-	384	1	878	3	N	-0-	1	1			46
01	1395	N	1369	-0-	-26	-0-	384	1	984	3	N	1					47
							1	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	2002	-0-	-0-	-0-	31	1	1971	2	N	-0-	7	1			10
09	2191	N	2191	-0-	-0-	-0-	34	1	2157	2	N	-0-					10
10	2181	N	2181	-0-	-0-	-0-	34	1	2147	2	N	-0-					10
11	2272	N	2272	-0-	-0-	-0-	35	1	2237	2	N	-0-					10
*12	2651	N	2651	-0-	-0-	-0-	384	1	2109	3	N	144	124	1			30
							158	9									
*01	2688	N	2688	-0-	-0-	-0-	384	1	2304	3	N	-0-					30

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215
10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	1	193	1			23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185
11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	9	1	580	2	N	-0-					85
09	549	N	549	-0-	-0-	-0-	8	1	541	2	N	-0-					85
10	620	N	569	-0-	-51	-0-	9	1	560	2	N	-0-					85
11	578	N	578	-0-	-0-	-0-	8	1	570	2	N	-0-					85
*12	925	N	925	-0-	-0-	-0-	384	1	541	3	N	-0-					85
*01	870	N	870	-0-	-0-	-0-	384	1	486	3	N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

08	1860	N	1688	-0-	-172	-0-	26	1	1629	2	N	30	185	1			47
							33	9									
09	1800	N	1416	-0-	-384	-0-	22	1	1381	2	N	12					59
							13	9									
10	1860	N	1696	-0-	-164	-0-	26	1	1645	2	N	23					82
							25	9									
11	1738	N	1738	-0-	-0-	-0-	26	1	1690	2	N	20					102
							22	9									
*12	1960	N	1960	-0-	-0-	-0-	384	1	1566	3	N	9					111
							10	9									
*01	1838	N	1838	-0-	-0-	-0-	384	1	1442	3	N	11	1	1			121
							12	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

08	1767	N	1718	-0-	-49	-0-	27	1	1682	2	N	8					95
							9	9									
09	1634	N	1634	-0-	-0-	-0-	25	1	1600	2	N	8					103
							9	9									
10	1736	N	1664	-0-	-72	-0-	26	1	1627	2	N	10					113
							11	9									
11	1650	N	1594	-0-	-56	-0-	24	1	1560	2	N	9					122
							10	9									
*12	1988	N	1988	-0-	-0-	-0-	483	1	1496	3	N	8					130
							9	9									
*01	2032	N	2032	-0-	-0-	-0-	483	1	1536	3	N	12					142
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	950	-0-	-73	-0-	14	1	930	2	N	5					82
							6	9									
09	978	N	978	-0-	-0-	-0-	15	1	957	2	N	5					87
							6	9									
10	1041	N	1041	-0-	-0-	-0-	16	1	1019	2	N	5					92
							6	9									
11	982	N	982	-0-	-0-	-0-	15	1	967	2	N	-0-					92
*12	1425	N	1425	-0-	-0-	-0-	405	1	1013	3	N	6					98
							7	9									
*01	1383	N	1383	-0-	-0-	-0-	405	1	974	3	N	4					102
							4	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0-	-0-	17	1	1099	2	N	7					142
							8	9									
09	1145	N	1145	-0-	-0-	-0-	18	1	1118	2	N	8					150
							9	9									
10	1217	N	1217	-0-	-0-	-0-	19	1	1198	2	N	-0-					150
11	1194	N	1194	-0-	-0-	-0-	18	1	1165	2	N	10					160
							11	9									
*12	1446	N	1446	-0-	-0-	-0-	384	1	1059	3	N	3	136	1			27
							3	9									
*01	1463	N	1463	-0-	-0-	-0-	384	1	1070	3	N	8	1	1			34
							9	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1134	-0-	-75	-0-	17	1	1117	2	N	-0-					17
09	1170	N	1148	-0-	-22	-0-	18	1	1123	2	N	6					23
							7	9									
10	1178	N	1163	-0-	-15	-0-	18	1	1145	2	N	-0-					23
11	1125	N	1125	-0-	-0-	-0-	17	1	1108	2	N	-0-					23
*12	1495	N	1495	-0-	-0-	-0-	384	1	1111	3	N	-0-					23
*01	1432	N	1432	-0-	-0-	-0-	384	1	1048	3	N	-0-					23

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	N	2410	-0-	-0-	-0-	38	1	2370	2	N	2	189	1			53
							2	9									
09	2524	N	2524	-0-	-0-	-0-	40	1	2484	2	N	-0-					53
10	2563	N	2563	-0-	-0-	-0-	40	1	2499	2	N	22					75
							24	9									
11	2438	N	2438	-0-	-0-	-0-	37	1	2399	2	N	2					77
							2	9									
*12	2732	N	2732	-0-	-0-	-0-	384	1	2348	3	N	-0-					77
*01	2773	N	2773	-0-	-0-	-0-	384	1	2376	3	N	12	3	1			86
							13	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	143
09	0	N	-0-	-0-	-0-	-0-	N	-0-	143
10	0	N	-0-	-0-	-0-	-0-	N	-0-	143
11	0	N	-0-	-0-	-0-	-0-	N	-0-	143
12	0	N	-0-	-0-	-0-	-0-	N	-0-	143
01	0	N	-0-	-0-	-0-	-0-	N	-0-	143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

08	465	N	387	-0-	-78	-0-	6	1	377	2	N	4					117
							4	9									
09	420	N	386	-0-	-34	-0-	6	1	379	2	N	1					118
							1	9									
10	530	N	530	-0-	-0-	-0-	6	1	374	2	N	136	191	1			63
							150	9									
11	360	N	357	-0-	-3	-0-	5	1	352	2	N	-0-					63
*12	795	N	795	-0-	-0-	-0-	405	1	386	3	N	4					67
							4	9									
*01	735	N	735	-0-	-0-	-0-	405	1	329	3	N	1	4	1			64
							1	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

08	1829	N	1771	-0-	-58	-0-	28	1	1743	2	N	-0-					118
09	1938	N	1938	-0-	-0-	-0-	30	1	1889	2	N	17					135
							19	9									
10	1899	N	1899	-0-	-0-	-0-	30	1	1863	2	N	5					140
							6	9									
11	1872	N	1872	-0-	-0-	-0-	29	1	1843	2	N	-0-					140
*12	2174	N	2174	-0-	-0-	-0-	384	1	1789	3	N	1					141
							1	9									
*01	2395	N	2395	-0-	-0-	-0-	384	1	2010	3	N	1	1	1			141
							1	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

08	848	N	848	-0-	-0-	-0-	13	1	818	2	N	15					50
							17	9									
09	810	N	773	-0-	-37	-0-	12	1	759	2	N	2					52
							2	9									
10	915	N	915	-0-	-0-	-0-	12	1	737	2	N	151					203
							166	9									
*11	810	N	750	-0-	-60	-0-	11	1	739	2	N	-0-	189	1			14
*12	1087	N	1087	-0-	-0-	-0-	405	1	660	3	N	20					34
							22	9									
*01	1081	N	1081	-0-	-0-	-0-	405	1	674	3	N	2	4	1			32
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					125
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	11	51	1			57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

08	744	N	744	-0-	-0-	-0-	11	1	696	2	N	34					277
							37	9									
09	750	N	601	-0-	-149	-0-	9	1	561	2	N	28	185	1			120
							31	9									
10	713	N	621	-0-	-92	-0-	9	1	610	2	N	2					122
							2	9									
11	720	N	581	-0-	-139	-0-	8	1	566	2	N	6	105	1			23
							7	9									
*12	973	N	973	-0-	-0-	-0-	384	1	589	3	N	-0-					23
*01	980	N	980	-0-	-0-	-0-	372	1	608	3	N	-0-					23

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

08	1200	N	1200	-0-	-0-	-0-	18	1	1178	2	N	4					112
							4	9									
09	1377	N	1377	-0-	-0-	-0-	21	1	1344	2	N	11					123
							12	9									
10	1566	N	1566	-0-	-0-	-0-	24	1	1532	2	N	9					132
							10	9									
11	1442	N	1442	-0-	-0-	-0-	22	1	1408	2	N	11					143
							12	9									
*12	1794	N	1794	-0-	-0-	-0-	405	1	1375	3	N	13					156
							14	9									
*01	1628	N	1628	-0-	-0-	-0-	405	1	1213	3	N	9	1	1			164
							10	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

08	1709	N	1709	-0-	-0-	-0-	26	1	1666	2	N	15	194	1			23
							17	9									
09	2010	N	1568	-0-	-442	-0-	24	1	1544	2	N	-0-					23
10	1674	N	1277	-0-	-397	-0-	20	1	1253	2	N	4					27
							4	9									
11	1650	N	1326	-0-	-324	-0-	20	1	1306	2	N	-0-					27
*12	1935	N	1935	-0-	-0-	-0-	384	1	1545	3	N	5					32
							6	9									
*01	1998	N	1998	-0-	-0-	-0-	384	1	1614	3	N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	459	-0-	-719	-0-	7	1	452	2	N	-0-					155
09	630	N	380	-0-	-250	-0-	6	1	374	2	N	-0-					155
10	651	N	388	-0-	-263	-0-	6	1	382	2	N	-0-					155
11	450	N	342	-0-	-108	-0-	5	1	337	2	N	-0-	25	1			130
*12	805	N	805	-0-	-0-	-0-	405	1	282	3	N	107	192	1			45
							118	9									
*01	445	N	445	-0-	-0-	-0-	405	1	40	3	N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	434	N	-0-	-0-	-434	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	24	1	1520	2	N	5					34
							6	9									
09	1529	N	1529	-0-	-0-	-0-	24	1	1504	2	N	1					35
							1	9									
10	1500	N	1500	-0-	-0-	-0-	24	1	1476	2	N	-0-					35
11	1705	N	1705	-0-	-0-	-0-	26	1	1677	2	N	2					37
							2	9									
*12	2091	N	2091	-0-	-0-	-0-	384	1	1698	3	N	8					45
							9	9									
*01	1993	N	1993	-0-	-0-	-0-	384	1	1600	3	N	8	4	1			49
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1500	-0-	-112	-0-	23	1	1469	2	N	7					75
							8	9									
09	1530	N	1415	-0-	-115	-0-	22	1	1379	2	N	13					88
							14	9									
10	1550	N	1531	-0-	-19	-0-	24	1	1507	2	N	-0-					88
11	1491	N	1491	-0-	-0-	-0-	22	1	1458	2	N	10					98
							11	9									
*12	1839	N	1839	-0-	-0-	-0-	384	1	1442	3	N	12					110
							13	9									
*01	1734	N	1734	-0-	-0-	-0-	384	1	1349	3	N	1	1	1			110
							1	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0-	-0-	1404	2	31	9	N	28					188
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					188
10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					188
11	975	N	975	-0-	-0-	-0-	15	1	960	2	N	-0-					188
*12	1677	N	1677	-0-	-0-	-0-	384	1	1291	3	N	2					190
							2	9									
*01	1747	N	1747	-0-	-0-	-0-	384	1	1363	3	N	-0-					190

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

08	14B2 EXT		-0-	-0-	-0-	-0-					N	4	157	1			25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

08	1858	N	1858	-0-	-0-	-0-	1852	2	6	9	N	5					56
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					56
10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					56
11	1630	N	1630	-0-	-0-	-0-	25	1	1596	2	N	8					64
							9	9									
*12	1967	N	1967	-0-	-0-	-0-	384	1	1583	3	N	-0-	6	1			58
*01	1830	N	1830	-0-	-0-	-0-	384	1	1446	3	N	-0-					58

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

08	2035	N	2035	-0-	-0-	-0-	31	1	1986	2	N	16					38
							18	9									
09	2430	N	1987	-0-	-443	-0-	31	1	1956	2	N	-0-					38
10	1957	N	1957	-0-	-0-	-0-	31	1	1926	2	N	-0-					38
11	1980	N	1866	-0-	-114	-0-	28	1	1838	2	N	-0-					38
*12	2050	N	2050	-0-	-0-	-0-	384	1	1656	3	N	9					47
							10	9									
*01	2327	N	2327	-0-	-0-	-0-	384	1	1943	3	N	-0-					47

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

08	1333	N	-0-	-0-	-1333	-0-					N	-0-					38
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					38
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	-0-	16	1	1039	2	N	9					87
							10	9									
09	1042	N	1042	-0-	-0-	-0-	16	1	993	2	N	30					117
							33	9									
10	1091	N	1091	-0-	-0-	-0-	17	1	1054	2	N	18					135
							20	9									
11	1035	N	1035	-0-	-0-	-0-	15	1	1014	2	N	5					140
							6	9									
*12	1393	N	1393	-0-	-0-	-0-	384	1	1005	3	N	4					144
							4	9									
*01	1362	N	1362	-0-	-0-	-0-	384	1	966	3	N	11	3	1			152
							12	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

08	1144	N	1144	-0-	-0-	-0-	18	1	1126	2	N	-0-					225
09	1083	N	1083	-0-	-0-	-0-	17	1	1060	2	N	5	190	1			40
							6	9									
10	1147	N	1100	-0-	-47	-0-	17	1	1083	2	N	-0-					40
11	1110	N	1013	-0-	-97	-0-	15	1	998	2	N	-0-					40
*12	1257	N	1257	-0-	-0-	-0-	384	1	873	3	N	-0-					40
*01	1384	N	1384	-0-	-0-	-0-	384	1	1000	3	N	-0-					40

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

08	155	N	-0-	-0-	-155	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-	44	1			18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

08	837	N	778	-0-	-59	-0-	12	1	766	2	N	-0-					108
09	1080	N	573	-0-	-507	-0-	9	1	564	2	N	-0-					108
10	868	N	488	-0-	-380	-0-	7	1	481	2	N	-0-					108
11	750	N	680	-0-	-70	-0-	10	1	670	2	N	-0-					108
*12	975	N	975	-0-	-0-	-0-	384	1	590	3	N	1					109
							1	9									
*01	1141	N	1141	-0-	-0-	-0-	384	1	757	3	N	-0-					109

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	8	1	552	2	N	-0-					177
09	660	N	454	-0-	-206	-0-	7	1	447	2	N	-0-					177
10	682	N	611	-0-	-71	-0-	9	1	602	2	N	-0-					177
11	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					177
*12	1086	N	1086	-0-	-0-	-0-	384	1	702	3	N	-0-					177
*01	1027	N	1027	-0-	-0-	-0-	384	1	643	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	-0-	15	1	964	2	N	9					122
							10	9									
09	960	N	940	-0-	-20	-0-	14	1	923	2	N	3					125
							3	9									
10	992	N	980	-0-	-12	-0-	15	1	965	2	N	-0-					125
11	960	N	873	-0-	-87	-0-	13	1	851	2	N	8					133
							9	9									
*12	1308	N	1308	-0-	-0-	-0-	384	1	911	3	N	12					145
							13	9									
*01	1358	N	1358	-0-	-0-	-0-	384	1	966	3	N	7					152
							8	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1236	-0-	-66	-0-	19	1	1208	2	N	8					70
							9	9									
09	1330	N	1330	-0-	-0-	-0-	21	1	1309	2	N	-0-					70
10	1241	N	1241	-0-	-0-	-0-	19	1	1222	2	N	-0-					70
11	1313	N	1313	-0-	-0-	-0-	20	1	1293	2	N	-0-					70
*12	1687	N	1687	-0-	-0-	-0-	384	1	1303	3	N	-0-					70
*01	1736	N	1736	-0-	-0-	-0-	384	1	1352	3	N	-0-					70

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	14	1	930	2	N	1					28
							1	9									
09	885	N	885	-0-	-0-	-0-	14	1	871	2	N	-0-					28
10	961	N	917	-0-	-44	-0-	14	1	884	2	N	17					45
							19	9									
11	936	N	936	-0-	-0-	-0-	13	1	876	2	N	43					88
							47	9									
*12	1267	N	1267	-0-	-0-	-0-	384	1	848	3	N	32	52	1			68
							35	9									
*01	1186	N	1186	-0-	-0-	-0-	384	1	802	3	N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1699	-0-		-130	-0-	26	1	1647	2	N	24					174
								26	9									
09	1631	N	1631	-0-		-0-	-0-	25	1	1597	2	N	8					182
								9	9									
10	1713	N	1713	-0-		-0-	-0-	27	1	1677	2	N	8					190
								9	9									
11	1656	N	1656	-0-		-0-	-0-	25	1	1601	2	N	27					217
								30	9									
*12	2020	N	2020	-0-		-0-	-0-	483	1	1529	3	N	7					224
								8	9									
*01	2020	N	2020	-0-		-0-	-0-	483	1	1525	3	N	11	192	1			43
								12	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	704	-0-		-40	-0-	11	1	693	2	N	-0-					37
09	780	N	701	-0-		-79	-0-	11	1	690	2	N	-0-					37
10	765	N	765	-0-		-0-	-0-	12	1	753	2	N	-0-					37
11	785	N	785	-0-		-0-	-0-	12	1	773	2	N	-0-					37
*12	1123	N	1123	-0-		-0-	-0-	384	1	739	3	N	-0-					37
*01	908	N	908	-0-		-0-	-0-	384	1	524	3	N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-		-0-	-0-	35	1	2224	2	N	43					270
								47	9									
09	2070	N	2058	-0-		-12	-0-	32	1	2013	2	N	12	189	1			93
								13	9									
10	2237	N	2237	-0-		-0-	-0-	35	1	2183	2	N	17					110
								19	9									
11	2070	N	2061	-0-		-9	-0-	31	1	2022	2	N	7					117
								8	9									
*12	2470	N	2470	-0-		-0-	-0-	405	1	2043	3	N	20					137
								22	9									
*01	2200	N	2200	-0-		-0-	-0-	405	1	1773	3	N	20	2	1			155
								22	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2158	-0-		-12	-0-	33	1	2103	2	N	20					135
								22	9									
09	2100	N	2077	-0-		-23	-0-	32	1	2025	2	N	18					153
								20	9									
10	2139	N	2094	-0-		-45	-0-	33	1	2050	2	N	10					163
								11	9									
11	2100	N	2007	-0-		-93	-0-	30	1	1960	2	N	15					178
								17	9									
*12	2309	N	2309	-0-		-0-	-0-	405	1	1878	3	N	24					202
								26	9									
*01	2111	N	2111	-0-		-0-	-0-	405	1	1687	3	N	17	2	1			217
								19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					160
09	120	N	-0-	-0-	-120	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	160	1			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

08	1806	N	1806	-0-	-0-	-0-	28	1	1767	2	N	10					213
							11	9									
09	1728	N	1728	-0-	-0-	-0-	27	1	1688	2	N	12	187	1			38
							13	9									
10	1759	N	1759	-0-	-0-	-0-	28	1	1725	2	N	5					43
							6	9									
11	1714	N	1714	-0-	-0-	-0-	26	1	1678	2	N	9					52
							10	9									
*12	2269	N	2269	-0-	-0-	-0-	483	1	1783	3	N	3					55
							3	9									
*01	2188	N	2188	-0-	-0-	-0-	483	1	1691	3	N	13	3	1			65
							14	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

08	1488	N	1396	-0-	-92	-0-	21	1	1361	2	N	13					203
							14	9									
09	1538	N	1538	-0-	-0-	-0-	24	1	1497	2	N	15					218
							17	9									
10	1591	N	1591	-0-	-0-	-0-	25	1	1556	2	N	9					227
							10	9									
11	1579	N	1579	-0-	-0-	-0-	24	1	1551	2	N	4	188	1			43
							4	9									
*12	1885	N	1885	-0-	-0-	-0-	483	1	1383	3	N	17					60
							19	9									
*01	1814	N	1814	-0-	-0-	-0-	483	1	1318	3	N	12	2	1			70
							13	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

08	0	N	-0-	-0-	-0-	-0-					N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1911	N	1911	-0-	-0-	-0-	30	1	1881	2	N	-0-					133
09	1423	N	1423	-0-	-0-	-0-	22	1	1401	2	N	-0-					133
10	1612	N	1154	-0-	-458	-0-	18	1	1136	2	N	-0-					133
11	1860	N	943	-0-	-917	-0-	14	1	929	2	N	-0-					133
12	1457	N	1339	-0-	-118	-0-	384	1	955	3	N	-0-					133
01	1147	N	544	-0-	-603	-0-	384	1	152	3	N	7	40	1			100
							8	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

08	2108	N	2089	-0-	-19	-0-	32	1	2029	2	N	25					98
							28	9									
09	2035	N	2035	-0-	-0-	-0-	31	1	1976	2	N	25					123
							28	9									
10	2108	N	2094	-0-	-14	-0-	32	1	2019	2	N	39					162
							43	9									
11	2010	N	1921	-0-	-89	-0-	29	1	1870	2	N	20					182
							22	9									
*12	2313	N	2313	-0-	-0-	-0-	384	1	1910	3	N	17					199
							19	9									
*01	2318	N	2318	-0-	-0-	-0-	384	1	1932	3	N	2	1	1			200
							2	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

08	1519	N	1478	-0-	-41	-0-	23	1	1455	2	N	-0-					97
09	1427	N	1427	-0-	-0-	-0-	22	1	1405	2	N	-0-					97
10	1550	N	1521	-0-	-29	-0-	24	1	1497	2	N	-0-					97
11	1570	N	1570	-0-	-0-	-0-	24	1	1528	2	N	16					113
							18	9									
*12	1882	N	1882	-0-	-0-	-0-	384	1	1498	3	N	-0-					113
*01	1792	N	1792	-0-	-0-	-0-	384	1	1408	3	N	-0-					113

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

08	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	N	-0-					107
09	1031	N	1031	-0-	-0-	-0-	16	1	1015	2	N	-0-					107
10	1049	N	1049	-0-	-0-	-0-	16	1	1033	2	N	-0-					107
11	1031	N	1031	-0-	-0-	-0-	15	1	1016	2	N	-0-					107
*12	1324	N	1324	-0-	-0-	-0-	384	1	940	3	N	-0-					107
*01	1357	N	1357	-0-	-0-	-0-	384	1	973	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	24	1	1532	2	N	2					146
							2	9									
09	1519	N	1519	-0-	-0-	-0-	23	1	1462	2	N	31					177
							34	9									
10	1529	N	1529	-0-	-0-	-0-	24	1	1494	2	N	10					187
							11	9									
11	1490	N	1490	-0-	-0-	-0-	23	1	1467	2	N	-0-					187
*12	1417	N	1417	-0-	-0-	-0-	1410	3	7	9	N	6					193
*01	1781	N	1781	-0-	-0-	-0-	1779	3	2	9	N	2					195

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3536	X	3536	-0-	-0-	-0-	55	1	3441	2	N	36	187	1			62
							40	9									
09	3347	X	3347	-0-	-0-	-0-	52	1	3259	2	N	33					95
							36	9									
10	3487	X	3487	-0-	-0-	-0-	55	1	3423	2	N	8					103
							9	9									
11	3356	X	3356	-0-	-0-	-0-	51	1	3275	2	N	27					130
							30	9									
12	DLQ G-10		3777	-0-	3777	3777	483	1	3264	3	N	27					157
							30	9									
*01	7141	X	3364	-0-	-3777	-0-	483	1	2851	3	N	27	3	1			181
							30	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1472	N	1472	-0-	-0-	-0-	23	1	1446	2	N	3					100
							3	9									
09	1470	N	1411	-0-	-59	-0-	22	1	1375	2	N	13					113
							14	9									
10	1519	N	1460	-0-	-59	-0-	22	1	1410	2	N	25					138
							28	9									
11	1413	N	1413	-0-	-0-	-0-	21	1	1379	2	N	12					150
							13	9									
*12	1755	N	1755	-0-	-0-	-0-	405	1	1320	3	N	27					177
							30	9									
*01	1689	N	1689	-0-	-0-	-0-	405	1	1274	3	N	9	2	1			184
							10	9									

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
09	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
01	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	132

PLUGGED AND ABANDONED_____ 03/31/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3661	-0-	3661	11162	57	1	3583	2	N	19					142
							21	9									
09	14821	X	3659	-0-	-11162	-0-	57	1	3569	2	N	30					172
							33	9									
10	3906	X	3698	-0-	-208	-0-	58	1	3595	2	N	41					213
							45	9									
11	3780	X	3572	-0-	-208	-0-	55	1	3499	2	N	16	187	1			42
							18	9									
*12	4068	X	4068	-0-	-0-	-0-	483	1	3565	3	N	18					60
							20	9									
*01	4107	X	4107	-0-	-0-	-0-	483	1	3599	3	N	23	3	1			80
							25	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

08	1984	N	1783	-0-	-201	-0-	28	1	1755	2	N	-0-					30
09	2040	N	1910	-0-	-130	-0-	30	1	1878	2	N	2					32
							2	9									
10	2015	N	1944	-0-	-71	-0-	31	1	1913	2	N	-0-					32
11	1915	N	1915	-0-	-0-	-0-	29	1	1885	2	N	1					33
							1	9									
*12	2170	N	2170	-0-	-0-	-0-	384	1	1785	3	N	1					34
							1	9									
01	1953	N	1620	-0-	-333	-0-	384	1	1236	3	N	-0-					34

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

08	1860	N	1838	-0-	-22	-0-	28	1	1797	2	N	12					65
							13	9									
09	1800	N	1747	-0-	-53	-0-	27	1	1720	2	N	-0-					65
10	1787	N	1787	-0-	-0-	-0-	28	1	1759	2	N	-0-					65
11	1782	N	1782	-0-	-0-	-0-	27	1	1742	2	N	12					77
							13	9									
*12	2134	N	2134	-0-	-0-	-0-	384	1	1750	3	N	-0-					77
*01	2021	N	2021	-0-	-0-	-0-	384	1	1608	3	N	26	9	1			94
							29	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

08	1458	N	1458	-0-	-0-	-0-	22	1	1419	2	N	15					183
							17	9									
09	1350	N	1300	-0-	-50	-0-	20	1	1280	2	N	-0-					183
10	1461	N	1461	-0-	-0-	-0-	23	1	1438	2	N	-0-					183
11	1410	N	1403	-0-	-7	-0-	21	1	1382	2	N	-0-					183
*12	1698	N	1698	-0-	-0-	-0-	384	1	1314	3	N	-0-					183
01	1457	N	1332	-0-	-125	-0-	384	1	916	3	N	29					212
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1458	N	1458	-0-	-0-	-0-	22	1	1421	2	N	14					102
							15	9									
09	1469	N	1469	-0-	-0-	-0-	22	1	1392	2	N	50					152
							55	9									
10	1438	N	1438	-0-	-0-	-0-	22	1	1405	2	N	10					162
							11	9									
11	1410	N	1401	-0-	-9	-0-	21	1	1335	2	N	41	188	1			15
							45	9									
*12	1715	N	1715	-0-	-0-	-0-	483	1	1232	3	N	-0-					15
*01	1651	N	1651	-0-	-0-	-0-	483	1	1168	3	N	-0-					15

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

08	1728	N	1728	-0-	-0-	-0-	27	1	1681	2	N	18					143
							20	9									
09	1530	N	1464	-0-	-66	-0-	23	1	1430	2	N	10					153
							11	9									
10	1736	N	1689	-0-	-47	-0-	26	1	1655	2	N	7					160
							8	9									
11	1843	N	1843	-0-	-0-	-0-	28	1	1807	2	N	7					167
							8	9									
*12	2008	N	2008	-0-	-0-	-0-	405	1	1597	3	N	5					172
							6	9									
*01	1840	N	1840	-0-	-0-	-0-	405	1	1423	3	N	11					183
							12	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

08	744	N	669	-0-	-75	-0-	10	1	659	2	N	-0-					104
09	660	N	575	-0-	-85	-0-	9	1	566	2	N	-0-					104
10	620	N	547	-0-	-73	-0-	8	1	539	2	N	-0-					104
11	660	N	520	-0-	-140	-0-	8	1	512	2	N	-0-					104
*12	925	N	925	-0-	-0-	-0-	405	1	520	3	N	-0-					104
01	558	N	486	-0-	-72	-0-	405	1	81	3	N	-0-					104

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1407	-0-	-50	-0-	22	1	1384	2	N	1					38
							1	9									
09	1410	N	1353	-0-	-57	-0-	21	1	1332	2	N	-0-					38
10	1366	N	1366	-0-	-0-	-0-	21	1	1345	2	N	-0-					38
11	1361	N	1361	-0-	-0-	-0-	21	1	1336	2	N	4					42
							4	9									
*12	1715	N	1715	-0-	-0-	-0-	467	1	1248	3	N	-0-					42
*01	1683	N	1683	-0-	-0-	-0-	483	1	1191	3	N	8	2	1			48
							9	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

08	1514	N	1514	-0-	-0-	-0-	23	1	1484	2	N	6					116
							7	9									
09	1470	N	1450	-0-	-20	-0-	22	1	1420	2	N	7					123
							8	9									
10	1519	N	1467	-0-	-52	-0-	23	1	1441	2	N	3					126
							3	9									
11	1470	N	1387	-0-	-83	-0-	21	1	1363	2	N	3					129
							3	9									
*12	1792	N	1792	-0-	-0-	-0-	387	1	1399	3	N	5					134
							6	9									
*01	1703	N	1703	-0-	-0-	-0-	405	1	1298	3	N	-0-					134

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

08	965	N	965	-0-	-0-	-0-	15	1	950	2	N	-0-					182
09	870	N	869	-0-	-1	-0-	13	1	856	2	N	-0-					182
10	1005	N	1005	-0-	-0-	-0-	16	1	989	2	N	-0-					182
11	930	N	893	-0-	-37	-0-	13	1	871	2	N	8					190
							9	9									
*12	1285	N	1285	-0-	-0-	-0-	384	1	901	3	N	-0-					190
*01	1313	N	1313	-0-	-0-	-0-	384	1	919	3	N	9	1	1			198
							10	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

08	992	N	963	-0-	-29	-0-	15	1	948	2	N	-0-					134
09	960	N	940	-0-	-20	-0-	14	1	926	2	N	-0-					134
10	992	N	987	-0-	-5	-0-	15	1	972	2	N	-0-					134
11	930	N	897	-0-	-33	-0-	13	1	884	2	N	-0-					134
*12	1474	N	1474	-0-	-0-	-0-	483	1	991	3	N	-0-					134
*01	1524	N	1524	-0-	-0-	-0-	483	1	1041	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	141	1			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2524	N	2524	-0-	-0-	-0-	39	1	2463	2	N	20					52
							22	9									
09	2312	N	2312	-0-	-0-	-0-	36	1	2276	2	N	-0-					52
10	2468	N	2468	-0-	-0-	-0-	39	1	2429	2	N	-0-					52
11	2430	N	2191	-0-	-239	-0-	33	1	2158	2	N	-0-					52
*12	2530	N	2530	-0-	-0-	-0-	384	1	2145	3	N	1					53
							1	9									
01	2480	N	786	-0-	-1694	-0-	384	1	317	3	N	77	94	1			36
							85	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2055	-0-	-22	-0-	32	1	2002	2	N	19					30
							21	9									
09	2086	N	2086	-0-	-0-	-0-	32	1	2028	2	N	24					54
							26	9									
10	2061	N	2061	-0-	-0-	-0-	32	1	2018	2	N	10					64
							11	9									
11	1980	N	1910	-0-	-70	-0-	29	1	1878	2	N	3					67
							3	9									
12	2170	N	2104	-0-	-66	-0-	467	1	1633	3	N	4					71
							4	9									
*01	2280	N	2280	-0-	-0-	-0-	483	1	1777	3	N	18					89
							20	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	13	1	823	2	N	-0-	171	1			17
09	732	N	732	-0-	-0-	-0-	11	1	720	2	N	1					18
							1	9									
10	774	N	774	-0-	-0-	-0-	12	1	762	2	N	-0-					18
11	810	N	750	-0-	-60	-0-	11	1	733	2	N	5					23
							6	9									
*12	1151	N	1151	-0-	-0-	-0-	384	1	767	3	N	-0-					23
*01	1213	N	1213	-0-	-0-	-0-	384	1	822	3	N	6	1	1			28
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					123
09	13	N	-0-	-0-	-13	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

08	1511	N	1511	-0-	-0-	-0-	23	1	1485	2	N	3					43
							3	9									
09	1453	N	1453	-0-	-0-	-0-	22	1	1407	2	N	22					65
							24	9									
10	1468	N	1468	-0-	-0-	-0-	23	1	1439	2	N	5					70
							6	9									
11	1470	N	1414	-0-	-56	-0-	21	1	1390	2	N	3					73
							3	9									
*12	1676	N	1676	-0-	-0-	-0-	384	1	1286	3	N	5					78
							6	9									
*01	1791	N	1791	-0-	-0-	-0-	384	1	1375	3	N	29	2	1			105
							32	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

08	647	N	647	-0-	-0-	-0-	10	1	634	2	N	3					225
							3	9									
09	630	N	607	-0-	-23	-0-	9	1	596	2	N	2					227
							2	9									
10	630	N	630	-0-	-0-	-0-	10	1	619	2	N	1					228
							1	9									
11	640	N	640	-0-	-0-	-0-	9	1	614	2	N	15	185	1			58
							17	9									
*12	1016	N	1016	-0-	-0-	-0-	384	1	632	3	N	-0-					58
*01	989	N	989	-0-	-0-	-0-	384	1	605	3	N	-0-					58

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	-0-	31	1	1943	2	N	15					55
							17	9									
09	1770	N	1709	-0-	-61	-0-	27	1	1682	2	N	-0-					55
10	1713	N	1713	-0-	-0-	-0-	27	1	1686	2	N	-0-					55
11	1920	N	1679	-0-	-241	-0-	26	1	1653	2	N	-0-					55
*12	2003	N	2003	-0-	-0-	-0-	384	1	1619	3	N	-0-					55
*01	1724	N	1724	-0-	-0-	-0-	384	1	1340	3	N	-0-					55

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	1			25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2222	-0-	-506	-0-	34	1	2134	2	N	49					157
							54	9									
09	2640	X	1975	-0-	-665	-0-	31	1	1924	2	N	18					175
							20	9									
10	2728	X	1884	-0-	-844	-0-	29	1	1831	2	N	22					197
							24	9									
11	2610	X	1760	-0-	-850	-0-	27	1	1724	2	N	8	189	1			16
							9	9									
*12	2418	X	1950	-0-	-468	-0-	384	1	1541	3	N	23					39
							25	9									
01	2232	X	1862	-0-	-370	-0-	384	1	1458	3	N	18	1	1			56
							20	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	8	1	541	2	N	3					138
							3	9									
09	540	N	511	-0-	-29	-0-	8	1	501	2	N	2					140
							2	9									
10	558	N	548	-0-	-10	-0-	8	1	538	2	N	2					142
							2	9									
11	540	N	497	-0-	-43	-0-	7	1	490	2	N	-0-					142
*12	851	N	851	-0-	-0-	-0-	384	1	467	3	N	-0-	103	1			39
*01	854	N	854	-0-	-0-	-0-	384	1	470	3	N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	63	1			37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

08	1550	N	1482	-0-	-68	-0-	23	1	1451	2	N	7					87
							8	9									
09	1470	N	1454	-0-	-16	-0-	22	1	1418	2	N	13					100
							14	9									
10	1488	N	1468	-0-	-20	-0-	23	1	1439	2	N	5					105
							6	9									
11	1440	N	1395	-0-	-45	-0-	21	1	1372	2	N	2					107
							2	9									
*12	1762	N	1762	-0-	-0-	-0-	393	1	1368	3	N	1					108
							1	9									
*01	1746	N	1746	-0-	-0-	-0-	405	1	1337	3	N	4					112
							4	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

08	1150	N	1150	-0-	-0-	-0-	18	1	1122	2	N	9					192
							10	9									
09	1131	N	1131	-0-	-0-	-0-	17	1	1082	2	N	29	194	1			27
							32	9									
10	1110	N	1110	-0-	-0-	-0-	17	1	1079	2	N	13					40
							14	9									
11	1110	N	1077	-0-	-33	-0-	16	1	1037	2	N	22					62
							24	9									
12	1178	N	1064	-0-	-114	-0-	1054	3	10	9	N	9					71
*01	1137	N	1137	-0-	-0-	-0-	1117	3	20	9	N	18	3	1			86

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

08	1661	N	1661	-0-	-0-	-0-	26	1	1632	2	N	3					60
							3	9									
09	1578	N	1578	-0-	-0-	-0-	25	1	1553	2	N	-0-					60
10	1705	N	1608	-0-	-97	-0-	25	1	1575	2	N	7					67
							8	9									
11	1620	N	1459	-0-	-161	-0-	22	1	1434	2	N	3					70
							3	9									
*12	1728	N	1728	-0-	-0-	-0-	384	1	1333	3	N	10					80
							11	9									
*01	1857	N	1857	-0-	-0-	-0-	384	1	1454	3	N	17	2	1			95
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	11	80	1			48
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

08	744	N	655	-0-	-89	-0-	10	1	645	2	N	-0-					175
09	737	N	737	-0-	-0-	-0-	11	1	726	2	N	-0-					175
10	756	N	756	-0-	-0-	-0-	12	1	744	2	N	-0-					175
11	693	N	693	-0-	-0-	-0-	10	1	683	2	N	-0-					175
*12	1044	N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					175
*01	1062	N	1062	-0-	-0-	-0-	384	1	675	3	N	3					178
							3	9									

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

08	829	N	829	-0-	-0-	-0-	13	1	816	2	N	-0-					87
09	812	N	812	-0-	-0-	-0-	12	1	800	2	N	-0-					87
10	874	N	874	-0-	-0-	-0-	14	1	860	2	N	-0-					87
11	739	N	739	-0-	-0-	-0-	11	1	728	2	N	-0-					87
*12	1066	N	1066	-0-	-0-	-0-	384	1	682	3	N	-0-					87
*01	1046	N	1046	-0-	-0-	-0-	384	1	662	3	N	-0-					87

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

08	1686	N	1686	-0-	-0-	-0-	26	1	1660	2	N	-0-					135
09	1920	N	1696	-0-	-224	-0-	26	1	1670	2	N	-0-					135
10	1860	N	1644	-0-	-216	-0-	26	1	1618	2	N	-0-					135
11	1620	N	1529	-0-	-91	-0-	23	1	1506	2	N	-0-					135
12	1767	N	1420	-0-	-347	-0-	1418	3	2	9	N	2					137
01	1643	N	1582	-0-	-61	-0-	1582	3			N	-0-					137

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

08	2201	N	1656	-0-	-545	-0-	26	1	1630	2	N	-0-					32
09	1650	N	1472	-0-	-178	-0-	23	1	1449	2	N	-0-					32
10	1550	N	1512	-0-	-38	-0-	24	1	1488	2	N	-0-					32
11	1590	N	1406	-0-	-184	-0-	21	1	1385	2	N	-0-					32
*12	1802	N	1802	-0-	-0-	-0-	384	1	1418	3	N	-0-					32
*01	2222	N	2222	-0-	-0-	-0-	384	1	1838	3	N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

08	1519	N	1456	-0-	-63	-0-	23	1	1433	2	N	-0-					85
09	1440	N	1378	-0-	-62	-0-	21	1	1357	2	N	-0-					85
10	1457	N	1430	-0-	-27	-0-	22	1	1406	2	N	2					87
							2	9									
11	1410	N	1302	-0-	-108	-0-	20	1	1276	2	N	5					92
							6	9									
*12	1772	N	1772	-0-	-0-	-0-	384	1	1388	3	N	-0-					92
*01	1738	N	1738	-0-	-0-	-0-	384	1	1334	3	N	18	4	1			106
							20	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

08	2712	N	2712	-0-	-0-	-0-	42	1	2615	2	N	50					103
							55	9									
09	2582	N	2582	-0-	-0-	-0-	41	1	2541	2	N	-0-					103
10	2625	N	2625	-0-	-0-	-0-	41	1	2563	2	N	19					122
							21	9									
11	2524	N	2524	-0-	-0-	-0-	38	1	2446	2	N	36					158
							40	9									
*12	2764	N	2764	-0-	-0-	-0-	384	1	2369	3	N	10					168
							11	9									
01	2294	N	1144	-0-	-1150	-0-	384	1	760	3	N	-0-	1	1			167

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	21	1	1320	2	N	-0-					162
09	1290	N	1158	-0-	-132	-0-	18	1	1140	2	N	-0-					162
10	1193	N	1193	-0-	-0-	-0-	19	1	1171	2	N	3					165
							3	9									
11	1456	N	1456	-0-	-0-	-0-	22	1	1432	2	N	2					167
							2	9									
*12	1725	N	1725	-0-	-0-	-0-	384	1	1330	3	N	10					177
							11	9									
*01	1748	N	1748	-0-	-0-	-0-	384	1	1354	3	N	9	2	1			184
							10	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	11	1	710	2	N	1					28
							1	9									
09	736	N	736	-0-	-0-	-0-	11	1	725	2	N	-0-					28
10	736	N	736	-0-	-0-	-0-	11	1	725	2	N	-0-					28
11	690	N	681	-0-	-9	-0-	10	1	671	2	N	-0-					28
*12	1021	N	1021	-0-	-0-	-0-	384	1	635	3	N	2					30
							2	9									
*01	965	N	965	-0-	-0-	-0-	384	1	580	3	N	1	1	1			30
							1	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1336	-0-	-28	-0-	21	1	1309	2	N	5					40
							6	9									
09	1300	N	1300	-0-	-0-	-0-	20	1	1277	2	N	3					43
							3	9									
10	1333	N	1307	-0-	-26	-0-	20	1	1287	2	N	-0-					43
11	1290	N	1269	-0-	-21	-0-	19	1	1242	2	N	7					50
							8	9									
*12	1652	N	1652	-0-	-0-	-0-	396	1	1254	3	N	2					52
							2	9									
*01	1628	N	1628	-0-	-0-	-0-	405	1	1220	3	N	3					55
							3	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2187	-0-	-603	-0-	34	1	2142	2	N	10					62
							11	9									
09	2610	N	2182	-0-	-428	-0-	34	1	2139	2	N	8					70
							9	9									
10	2356	N	2185	-0-	-171	-0-	34	1	2138	2	N	12					82
							13	9									
11	2141	N	2141	-0-	-0-	-0-	33	1	2101	2	N	6					88
							7	9									
*12	2674	N	2674	-0-	-0-	-0-	490	1	2173	3	N	10					98
							11	9									
*01	2955	N	2955	-0-	-0-	-0-	490	1	2445	3	N	18	3	1			113
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1673	-0-	-373	-0-	26	1	1636	2	N	10					120
							11	9									
09	1920	N	1863	-0-	-57	-0-	29	1	1826	2	N	7					127
							8	9									
10	1984	N	1902	-0-	-82	-0-	30	1	1861	2	N	10					137
							11	9									
11	1817	N	1817	-0-	-0-	-0-	28	1	1786	2	N	3					140
							3	9									
*12	2232	N	2232	-0-	-0-	-0-	474	1	1749	3	N	8					148
							9	9									
*01	2163	N	2163	-0-	-0-	-0-	474	1	1676	3	N	12	2	1			158
							13	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	75	1			7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

08	1426	N	1407	-0-	-19	-0-	22	1	1385	2	N	-0-					178
09	1380	N	1359	-0-	-21	-0-	21	1	1338	2	N	-0-					178
10	1395	N	1334	-0-	-61	-0-	21	1	1313	2	N	-0-					178
11	1350	N	1300	-0-	-50	-0-	19	1	1240	2	N	37					215
							41	9									
*12	1476	N	1476	-0-	-0-	-0-	384	1	1088	3	N	4	193	1			26
							4	9									
01	1333	N	1332	-0-	-1	-0-	384	1	942	3	N	5	2	1			29
							6	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

08	1860	N	1825	-0-	-35	-0-	28	1	1785	2	N	11					78
							12	9									
09	1680	N	1658	-0-	-22	-0-	26	1	1622	2	N	9					87
							10	9									
10	1741	N	1741	-0-	-0-	-0-	27	1	1707	2	N	6					93
							7	9									
11	1770	N	1611	-0-	-159	-0-	24	1	1585	2	N	2					95
							2	9									
*12	2036	N	2036	-0-	-0-	-0-	405	1	1627	3	N	4					99
							4	9									
*01	1835	N	1835	-0-	-0-	-0-	405	1	1430	3	N	-0-					99

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

08	1550	N	1483	-0-	-67	-0-	23	1	1451	2	N	8					65
							9	9									
09	1440	N	1411	-0-	-29	-0-	22	1	1381	2	N	7					72
							8	9									
10	1488	N	1426	-0-	-62	-0-	22	1	1396	2	N	7					79
							8	9									
11	1440	N	1397	-0-	-43	-0-	21	1	1374	2	N	2					81
							2	9									
*12	1914	N	1914	-0-	-0-	-0-	483	1	1422	3	N	8					89
							9	9									
*01	1834	N	1834	-0-	-0-	-0-	483	1	1345	3	N	5					94
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1997	-0-	-266	-0-	31	1	1953	2	N	12					160
							13	9									
09	2161	N	2161	-0-	-0-	-0-	34	1	2121	2	N	5					165
							6	9									
10	2201	N	2200	-0-	-1	-0-	35	1	2154	2	N	10					175
							11	9									
11	2180	N	2180	-0-	-0-	-0-	33	1	2138	2	N	8					183
							9	9									
*12	2610	N	2610	-0-	-0-	-0-	482	1	2117	3	N	10					193
							11	9									
*01	2539	N	2539	-0-	-0-	-0-	482	1	2036	3	N	19	3	1			209
							21	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

08	1420	N	1420	-0-	-0-	-0-	1418	2	2	9	N	2					104
09	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	N	2					106
10	1352	N	1352	-0-	-0-	-0-	1349	2	3	9	N	3					109
11	1350	N	1350	-0-	-0-	-0-	1311	2	39	9	N	35					144
*12	1672	N	1672	-0-	-0-	-0-	384	1	1281	3	N	6					150
							7	9									
*01	1606	N	1606	-0-	-0-	-0-	384	1	1222	3	N	-0-					150

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

08	1914	N	1914	-0-	-0-	-0-	30	1	1884	2	N	-0-					240
09	1830	N	1782	-0-	-48	-0-	28	1	1741	2	N	12					252
							13	9									
10	1792	N	1792	-0-	-0-	-0-	28	1	1764	2	N	-0-					252
11	1860	N	1735	-0-	-125	-0-	26	1	1700	2	N	8					260
							9	9									
*12	2025	N	2025	-0-	-0-	-0-	384	1	1639	3	N	2					262
							2	9									
*01	2121	N	2121	-0-	-0-	-0-	384	1	1736	3	N	1	189	1			74
							1	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

08	1960	N	1960	-0-	-0-	-0-	31	1	1929	2	N	-0-					70
09	2250	N	1662	-0-	-588	-0-	26	1	1636	2	N	-0-					70
10	2043	N	2043	-0-	-0-	-0-	32	1	2011	2	N	-0-					70
11	1890	N	1880	-0-	-10	-0-	29	1	1851	2	N	-0-					70
*12	2056	N	2056	-0-	-0-	-0-	384	1	1672	3	N	-0-					70
*01	2208	N	2208	-0-	-0-	-0-	384	1	1824	3	N	-0-					70

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

08	2604	N	2480	-0-	-124	-0-	39 13	1 9	2428	2	N	12					45
09	2700	N	2610	-0-	-90	-0-	41 13	1 9	2556	2	N	12					57
10	2657	N	2657	-0-	-0-	-0-	42 11	1 9	2604	2	N	10					67
11	2662	N	2662	-0-	-0-	-0-	41 9	1 9	2612	2	N	8					75
*12	3100	X	3100	-0-	-0-	-0-	470 12	1 9	2618	3	N	11					86
*01	3100	N	3215	-0-	115	115	470 17	1 9	2728	3	N	15	3	1			98

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	N	1538	-0-		-0-	-0-	24	1	1499	2	N	14					102
								15	9									
09	1591	N	1591	-0-		-0-	-0-	25	1	1555	2	N	10					112
								11	9									
10	1519	N	1475	-0-		-44	-0-	23	1	1441	2	N	10					122
								11	9									
11	1549	N	1549	-0-		-0-	-0-	23	1	1517	2	N	8					130
								9	9									
*12	2020	N	2020	-0-		-0-	-0-	475	1	1534	3	N	10					140
								11	9									
*01	2043	N	2043	-0-		-0-	-0-	475	1	1544	3	N	22	4	1			158
								24	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2071	-0-		-68	-0-	32	1	2029	2	N	9					181
								10	9									
09	2130	N	2005	-0-		-125	-0-	31	1	1957	2	N	15					196
								17	9									
10	2046	N	1994	-0-		-52	-0-	31	1	1942	2	N	19	184	1			31
								21	9									
11	2010	N	1901	-0-		-109	-0-	29	1	1858	2	N	13					44
								14	9									
*12	2376	N	2376	-0-		-0-	-0-	483	1	1872	3	N	19					63
								21	9									
*01	2288	N	2288	-0-		-0-	-0-	483	1	1803	3	N	2	1	1			64
								2	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					78
*12	14B2 EXT		-0-	-0-		-0-	-0-					N	1					79
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1922	-0-		-31	-0-	30	1	1870	2	N	20					193
								22	9									
09	1860	N	1839	-0-		-21	-0-	29	1	1802	2	N	7					200
								8	9									
10	1904	N	1904	-0-		-0-	-0-	30	1	1852	2	N	20					220
								22	9									
11	1860	N	1843	-0-		-17	-0-	28	1	1808	2	N	6	189	1			37
								7	9									
*12	2400	N	2400	-0-		-0-	-0-	483	1	1887	3	N	27					64
								30	9									
*01	2369	N	2369	-0-		-0-	-0-	483	1	1861	3	N	23	4	1			83
								25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					108
09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					108
10	1580	N	1580	-0-	-0-	-0-	1563	2	17	9	N	15					123
11	1475	N	1475	-0-	-0-	-0-	1473	2	2	9	N	2					125
*12	1997	N	1997	-0-	-0-	-0-	483	1	1493	3	N	19					144
							21	9									
*01	1948	N	1948	-0-	-0-	-0-	483	1	1457	3	N	7					151
							8	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2487	N	2487	-0-	-0-	-0-	39	1	2440	2	N	7					97
							8	9									
09	2550	N	2391	-0-	-159	-0-	37	1	2345	2	N	8					105
							9	9									
10	2573	N	2280	-0-	-293	-0-	36	1	2241	2	N	3					108
							3	9									
11	2400	N	2376	-0-	-24	-0-	36	1	2332	2	N	7					115
							8	9									
*12	2650	N	2650	-0-	-0-	-0-	396	1	2243	3	N	10					125
							11	9									
*01	2646	N	2646	-0-	-0-	-0-	405	1	2226	3	N	14	1	1			138
							15	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	22	1	1369	2	N	5					102
							6	9									
09	1376	N	1376	-0-	-0-	-0-	21	1	1344	2	N	10					112
							11	9									
10	1457	N	1326	-0-	-131	-0-	21	1	1293	2	N	11					123
							12	9									
11	1350	N	1151	-0-	-199	-0-	17	1	1121	2	N	12					135
							13	9									
*12	1652	N	1652	-0-	-0-	-0-	483	1	1155	3	N	13					148
							14	9									
*01	1635	N	1635	-0-	-0-	-0-	483	1	1137	3	N	14					162
							15	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

08	4588	X	4154	-0-	-434	-0-	65	1	4052	2	N	34	169	1			82
							37	9									
09	4440	X	4009	-0-	-431	-0-	63	1	3945	2	N	1					83
							1	9									
10	4402	X	4216	-0-	-186	-0-	67	1	4123	2	N	24					107
							26	9									
11	4096	X	4096	-0-	-0-	-0-	63	1	4021	2	N	11					118
							12	9									
12	DLQ G-10		4229	-0-	4229	4229	384	1	3823	3	N	20					138
							22	9									
*01	5792	X	1563	-0-	-4229	-0-	384	1	1171	3	N	7	1	1			144
							8	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

08	624	N	624	-0-	-0-	-0-	9	1	611	2	N	4					32
							4	9									
09	600	N	592	-0-	-8	-0-	9	1	583	2	N	-0-					32
10	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					32
11	636	N	636	-0-	-0-	-0-	9	1	627	2	N	-0-					32
*12	1097	N	1097	-0-	-0-	-0-	384	1	712	3	N	1					33
							1	9									
*01	1036	N	1036	-0-	-0-	-0-	384	1	637	3	N	14	10	1			37
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3997	X	3997	-0-	-0-	-0-	63	1	3934	2	N	-0-					77
09	3762	X	3762	-0-	-0-	-0-	59	1	3703	2	N	-0-					77
10	3929	X	3929	-0-	-0-	-0-	62	1	3867	2	N	-0-					77
11	3865	X	3865	-0-	-0-	-0-	59	1	3806	2	N	-0-					77
*12	4216	X	4216	-0-	-0-	-0-	384	1	3826	3	N	5					82
							6	9									
*01	4299	X	4299	-0-	-0-	-0-	384	1	3882	3	N	30	9	1			103
							33	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2847	N	2847	-0-	-0-	-0-	2833	2	14	9	N	13					228
09	2755	N	2755	-0-	-0-	-0-	2749	2	6	9	N	5	190	1			43
10	2754	N	2754	-0-	-0-	-0-	2742	2	12	9	N	11					54
11	2760	N	2667	-0-	-93	-0-	2652	2	15	9	N	14					68
*12	3100	N	3224	-0-	124	124	477	1	2734	3	N	12					80
							13	9									
*01	3100	N	3472	-0-	372	496	477	1	2966	3	N	26	6	1			100
							29	9									

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					39
*05	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					39
*06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					39
*07	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					39
*08	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					39
*09	1650	N	-0-	-0-	-1650	-0-					N	-0-					39
*10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					39
*11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					39
*12	1749	N	1749	-0-	-0-	-0-	384	1	1365	3	N	-0-					39
*01	1785	N	1785	-0-	-0-	-0-	384	1	1401	3	N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	-0-	33	1	2058	2	N	6					89
							7	9									
09	2082	N	2082	-0-	-0-	-0-	32	1	2039	2	N	10					99
							11	9									
10	2135	N	2135	-0-	-0-	-0-	34	1	2101	2	N	-0-					99
11	2139	N	2139	-0-	-0-	-0-	33	1	2106	2	N	-0-					99
*12	2336	N	2336	-0-	-0-	-0-	384	1	1952	3	N	-0-					99
*01	2312	N	2312	-0-	-0-	-0-	384	1	1928	3	N	-0-					99

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1697	-0-	-8	-0-	26	1	1660	2	N	10					153
							11	9									
09	1731	N	1731	-0-	-0-	-0-	27	1	1700	2	N	4					157
							4	9									
10	1756	N	1756	-0-	-0-	-0-	28	1	1722	2	N	5					162
							6	9									
11	1683	N	1683	-0-	-0-	-0-	25	1	1652	2	N	5					167
							6	9									
*12	1985	N	1985	-0-	-0-	-0-	483	1	1491	3	N	10					177
							11	9									
*01	2058	N	2058	-0-	-0-	-0-	483	1	1560	3	N	14	4	1			187
							15	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1256	-0-	-15	-0-	19	1	1230	2	N	6					108
							7	9									
09	1209	N	1209	-0-	-0-	-0-	19	1	1182	2	N	7					115
							8	9									
10	1271	N	1229	-0-	-42	-0-	19	1	1207	2	N	3					118
							3	9									
11	1230	N	1169	-0-	-61	-0-	18	1	1149	2	N	2					120
							2	9									
*12	1570	N	1570	-0-	-0-	-0-	467	1	1095	3	N	7					127
							8	9									
*01	1673	N	1673	-0-	-0-	-0-	483	1	1187	3	N	3					130
							3	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	933	-0-	-90	-0-	14	1	919	2	N	-0-					23
09	1050	N	729	-0-	-321	-0-	11	1	718	2	N	-0-					23
10	930	N	818	-0-	-112	-0-	13	1	799	2	N	5					28
							6	9									
11	900	N	815	-0-	-85	-0-	12	1	801	2	N	2					30
							2	9									
*12	1085	N	1085	-0-	-0-	-0-	384	1	701	3	N	-0-					30
*01	1004	N	1004	-0-	-0-	-0-	384	1	620	3	N	-0-					30

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	27
09	0	N	-0-	-0-	-0-	-0-	N	-0-	27
10	0	N	-0-	-0-	-0-	-0-	N	-0-	27
11	0	N	-0-	-0-	-0-	-0-	N	-0-	27
12	0	N	-0-	-0-	-0-	-0-	N	-0-	27
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1234	-0-	-192	-0-	19	1	1215	2	N	-0-					170
09	1380	N	1154	-0-	-226	-0-	18	1	1136	2	N	-0-					170
10	1240	N	1014	-0-	-226	-0-	16	1	998	2	N	-0-					170
11	1200	N	845	-0-	-355	-0-	13	1	832	2	N	-0-					170
*12	1202	N	1202	-0-	-0-	-0-	384	1	818	3	N	-0-					170
*01	1255	N	1255	-0-	-0-	-0-	384	1	871	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

08	5580	X	5360	-0-	-220	-0-	84	1	5248	2	N	25					203
							28	9									
09	5400	X	5130	-0-	-270	-0-	80	1	5014	2	N	33	190	1			46
							36	9									
10	5518	X	5286	-0-	-232	-0-	84	1	5176	2	N	24					70
							26	9									
11	5340	X	5074	-0-	-266	-0-	78	1	4963	2	N	30					100
							33	9									
12	DLQ G-10		5490	-0-	5490	5490	472	1	4990	3	N	25					125
							28	9									
*01	11094	X	5604	-0-	-5490	-0-	483	1	5084	3	N	34	3	1			156
							37	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

08	0	N	-0-	-0-	-0-	-0-					N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	43	186	1			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2162	N	2162	-0-	-0-	-0-	34	1	2122	2	N	5					86
							6	9									
09	2060	N	2060	-0-	-0-	-0-	32	1	2019	2	N	8					94
							9	9									
10	2139	N	2093	-0-	-46	-0-	33	1	2056	2	N	4					98
							4	9									
11	2100	N	2031	-0-	-69	-0-	31	1	1991	2	N	8					106
							9	9									
*12	2495	N	2495	-0-	-0-	-0-	472	1	2015	3	N	7					113
							8	9									
*01	2456	N	2456	-0-	-0-	-0-	483	1	1967	3	N	5					118
							6	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22959	X	22959	-0-	-0-	-0-	360	1	22436	2	N	148					264
							163	9									
09	22185	X	22185	-0-	-0-	-0-	349	1	21680	2	N	142	189	1			217
							156	9									
10	22424	X	22424	-0-	-0-	-0-	356	1	21907	2	N	146	192	1			171
							161	9									
11	21713	X	21713	-0-	-0-	-0-	334	1	21236	2	N	130					301
							143	9									
12	DLQ G-10		21965	-0-	21965	21965	483	1	21317	3	N	150	191	1			260
							165	9									
*01	44106	X	22141	-0-	-21965	-0-	483	1	21523	3	N	123	195	1			188
							135	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	11564	-0-	-3781	-0-	182	1	11316	2	N	60					118
							66	9									
09	14850	X	11259	-0-	-3591	-0-	178	1	11066	2	N	14					132
							15	9									
10	12183	X	11872	-0-	-311	-0-	189	1	11638	2	N	41					173
							45	9									
11	11790	X	11277	-0-	-513	-0-	173	1	11034	2	N	64	194	1			43
							70	9									
12	DLQ G-10		12249	-0-	12249	12249	512	1	11322	3	N	377					420
							415	9									
*01	23363	X	11114	-0-	-12249	-0-	512	1	10385	3	N	197	395	1			222
							217	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11355	X	11355	-0-	-0-	-0-	177	1	11044	2	N	122					310
							134	9									
09	18063	X	18063	-0-	-0-	-0-	283	1	17579	2	N	183	375	1			118
							201	9									
10	15195	X	15195	-0-	-0-	-0-	240	1	14761	2	N	176	181	1			113
							194	9									
11	13718	X	13718	-0-	-0-	-0-	209	1	13316	2	N	175					288
							193	9									
12	DLQ G-10		13321	-0-	13321	13321	1160	1	11967	3	N	176	397	1			67
							194	9									
*01	24997	X	11676	-0-	-13321	-0-	1160	1	10349	3	N	152	12	1			207
							167	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

08	26400 X	26400	-0-	-0-	-0-	25623	2	777	9	N	706	1061	1			548
09	26192 X	26192	-0-	-0-	-0-	25382	2	810	9	N	736	757	1			527
10	24412 X	24412	-0-	-0-	-0-	23543	2	869	9	N	790	569	1			748
11	24783 X	24783	-0-	-0-	-0-	24092	2	691	9	N	628	960	1			416
*12	DLQ G-10	30466	-0-	30466	30466	29293	2	1173	9	N	1066	614	1			868
01	0 X	NO RPT	-0-	-0-	30466					N	NO RPT					868

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

08	26118 X	26118	-0-	-0-	-0-	25735	2	383	9	N	348					841
09	25734 X	25734	-0-	-0-	-0-	25103	2	631	9	N	574	528	1			887
10	24723 X	24723	-0-	-0-	-0-	24484	2	239	9	N	217	366	1			738
11	25676 X	25676	-0-	-0-	-0-	25008	2	668	9	N	607	355	1			990
*12	DLQ G-10	27241	-0-	27241	27241	26845	2	396	9	N	360	563	1			787
01	0 X	NO RPT	-0-	-0-	27241					N	NO RPT					787

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

08	47767 X	47767	-0-	-0-	-0-	47283	2	484	9	N	440	366	1			674
09	45818 X	45818	-0-	-0-	-0-	45121	2	697	9	N	634	749	1			559
10	44713 X	44713	-0-	-0-	-0-	44253	2	460	9	N	418	382	1			595
11	43876 X	43876	-0-	-0-	-0-	43179	2	697	9	N	634	721	1			508
*12	DLQ G-10	47527	-0-	47527	47527	46704	2	823	9	N	748	401	1			855
01	0 X	NO RPT	-0-	-0-	47527					N	NO RPT					855

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

08	119479 X	119479	-0-	-0-	-0-	117855	2	1624	9	N	1476	1481	1			770
09	113826 X	113826	-0-	-0-	-0-	112269	2	1557	9	N	1415	1482	1			703
10	111731 X	111731	-0-	-0-	-0-	110026	2	1705	9	N	1550	1507	1			746
11	107637 X	107637	-0-	-0-	-0-	105881	2	1756	9	N	1596	1494	1			848
12	DLQ G-10	109487	-0-	109487	109487	107874	2	1613	9	N	1466	1634	1			680
01	0 X	NO RPT	-0-	-0-	109487					N	NO RPT					680

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

08	109401 X	109401	-0-	-0-	-0-	106752	2	2649	9	N	2408	2235	1			1097
09	103282 X	103282	-0-	-0-	-0-	100616	2	2666	9	N	2424	2637	1			884
10	102429 X	102429	-0-	-0-	-0-	99825	2	2604	9	N	2367	2083	1			1168
11	102659 X	102659	-0-	-0-	-0-	99785	2	2874	9	N	2613	3029	1			752
12	DLQ G-10	102150	-0-	102150	102150	99401	2	2749	9	N	2499	2025	1			1226
*01	190471 X	88321	-0-	-102150	-0-	1088	1	85086	3	N	1952	2148	1			1030
						2147	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

08	233247	X	233247	-0-	-0-	-0-	223733	2	9514	9	N	8649	8669	1			343
09	207151	X	207151	-0-	-0-	-0-	199112	2	8039	9	N	7308	6920	1			731
10	212842	X	212842	-0-	-0-	-0-	205994	2	6848	9	N	6225	6464	1			492
11	203937	X	203937	-0-	-0-	-0-	198401	2	5536	9	N	5033	5346	1			179
*12	193361	X	193361	-0-	-0-	-0-	188107	2	5254	9	N	4776	4247	1			708
*01	0	X	-0-	-0-	-0-	-0-					N	3979	4266	1			421

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

08	434	N	369	-0-	-65	-0-	367	3	2	9	N	2					192
09	420	N	361	-0-	-59	-0-	347	3	14	9	N	13					205
10	426	N	426	-0-	-0-	-0-	398	3	28	9	N	25					230
11	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2					232
12	408	N	408	-0-	-0-	-0-	384	3	24	9	N	22					254
01	434	N	414	-0-	-20	-0-	389	3	25	9	N	23	193	1			84

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	284	2	6	9	N	5					276
09	293	N	293	-0-	-0-	-0-	290	2	3	9	N	3					279
10	180	N	180	-0-	-0-	-0-	172	2	8	9	N	7					286
11	270	N	153	-0-	-117	-0-	149	2	4	9	N	4					290
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					290
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					290

4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
11	14B2 EXT	7513	-0-	7513	7513	420	9				N	382					385
12	14B2 EXT	-0-	-0-	-0-	7513						N	-0-					385
01	14B2 EXT	-0-	-0-	-0-	7513						N	-0-					385

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
11	14B2 EXT	8499	-0-	8499	8499	520	9				N	473					528
12	14B2 EXT	-0-	-0-	-0-	8499						N	-0-					528
01	14B2 EXT	-0-	-0-	-0-	8499						N	-0-					528

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

*07	2356	N	2185	-0-	-171	-0-	2185	2			N	-0-					149
*08	2325	N	2233	-0-	-92	-0-	2153	2	80	9	N	73					222
*09	2220	N	2093	-0-	-127	-0-	2050	2	43	9	N	39					261
*10	2099	N	2099	-0-	-0-	-0-	22	9			N	20					281
*11	2283	N	2283	-0-	-0-	-0-	209	9			N	190					471
12	2170	N	2018	-0-	-152	-0-	25	9			N	23					494
*01	1999	N	1999	-0-	-0-	-0-	20	9			N	18					512

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

08	3965	X	3965	-0-	-0-	-0-	3880	2	85	9	N	77					277
09	3824	X	3824	-0-	-0-	-0-	3788	2	36	9	N	33	178	1			132
*10	3976	X	3976	-0-	-0-	-0-	53	9			N	48					180
*11	3948	X	3948	-0-	-0-	-0-	1	9			N	1					181
12	3813	X	3529	-0-	-284	-0-	59	9			N	54					235
*01	3973	X	3973	-0-	-0-	-0-	51	9			N	46					281

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					141
*08	2317	N	2317	-0-	-0-	-0-	2297	2	20	9	N	18					159
*09	2153	N	2153	-0-	-0-	-0-	2132	2	21	9	N	19					178
*10	2244	N	2244	-0-	-0-	-0-	28	9			N	25					203
*11	3000	N	11076	-0-	8076	8076	164	9			N	149					352
*12	3100	N	2040	-0-	-1060	7016	18	9			N	16					369
*01	3100	N	1879	-0-	-1221	5795	24	9			N	22					391

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

*07	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					36
*08	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					36
*09	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					36
*10	2704	N	2704	-0-	-0-	-0-					N	-0-					36
*11	3000	N	4269	-0-	1269	1269	347	9			N	315					351
*12	3100	N	2515	-0-	-585	684	2	9			N	2					352
*01	3100	N	2458	-0-	-642	42					N	-0-					352

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

08	11966	X	10674	-0-	-1292	-0-	9769	2	905	9	N	823	562	1			556
09	11580	X	10767	-0-	-813	-0-	10064	2	703	9	N	639	629	1			566
10	11842	X	11117	-0-	-725	-0-	710	9			N	645	951	1			260
11	10200	X	8895	-0-	-1305	-0-	494	9			N	449					709
12	11408	X	9749	-0-	-1659	-0-	850	9			N	773					1482
01	11129	X	8979	-0-	-2150	-0-	479	9			N	435					1917

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

08	11460	X	11460	-0-	-0-	-0-	10744	2	716	9	N	651	548	1			541
09	10300	X	10300	-0-	-0-	-0-	9917	2	383	9	N	348	545	1			344
*10	11422	X	11422	-0-	-0-	-0-	526	9			N	478	565	1			257
*11	8536	X	8536	-0-	-0-	-0-	484	9			N	440					697
*12	7665	X	7665	-0-	-0-	-0-	598	9			N	544					1241
*01	9618	X	9618	-0-	-0-	-0-	418	9			N	380					1620

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

08	17732	X	17696	-0-	-36	-0-	221	1	17475	2	N	-0-					2
09	17355	X	17355	-0-	-0-	-0-	232	1	17123	2	N	-0-					2
10	17919	X	17919	-0-	-0-	-0-	484	1	17435	2	N	-0-					2
11	17190	X	16997	-0-	-193	-0-	523	1	16474	2	N	-0-					2
12	17701	X	16793	-0-	-908	-0-	540	1	16253	2	N	-0-					2
01	17825	X	17503	-0-	-322	-0-	563	1	16940	2	N	-0-					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	-0-	440	1	1146	2	N	-0-					84
09	1532	N	1532	-0-	-0-	-0-	411	1	1121	2	N	-0-					84
10	1609	N	1609	-0-	-0-	-0-	426	1	1183	2	N	-0-					84
11	1584	N	1584	-0-	-0-	-0-	397	1	1187	2	N	-0-	5	5			79
12	1661	N	1661	-0-	-0-	-0-	426	1	1235	2	N	-0-					79
*01	1634	N	1634	-0-	-0-	-0-	397	1	1237	2	N	-0-					79

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6364	-0-	-208	-0-	245	1	6119	2	N	-0-					100
09	6360	X	6261	-0-	-99	-0-	237	1	6024	2	N	-0-					100
10	6702	X	6702	-0-	-0-	-0-	248	1	6441	2	N	12					112
							13	9									
11	7255	X	7255	-0-	-0-	-0-	240	1	7014	2	N	1					113
							1	9									
12	6621	X	6621	-0-	-0-	-0-	226	1	6395	2	N	-0-					113
*01	6696	X	6146	-0-	-550	-0-	221	1	5922	2	N	3					116
							3	9									

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9570	-0-	9570	36882	120	1	9450	2	N	-0-					20
09	46258	X	9376	-0-	-36882	-0-	120	1	9256	2	N	-0-					20
10	9564	X	9564	-0-	-0-	-0-	121	1	9443	2	N	-0-					20
11	9215	X	9215	-0-	-0-	-0-	122	1	9093	2	N	-0-					20
12	9579	X	9287	-0-	-292	-0-	129	1	9158	2	N	-0-					20
01	9641	X	8783	-0-	-858	-0-	129	1	8654	2	N	-0-					20

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4893	-0-	4893	18337	61	1	4832	2	N	-0-					-0-
09	23071	X	4734	-0-	-18337	-0-	61	1	4673	2	N	-0-					-0-
10	4851	X	4851	-0-	-0-	-0-	61	1	4790	2	N	-0-					-0-
11	4613	X	4613	-0-	-0-	-0-	61	1	4552	2	N	-0-					-0-
12	4898	X	4476	-0-	-422	-0-	260	1	4216	2	N	-0-					-0-
01	4898	X	4233	-0-	-665	-0-	366	1	3867	2	N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11037	X	11037	-0-	-0-	-0-	11037	2			N	-0-			-0-
09	10605	X	10605	-0-	-0-	-0-	10605	2			N	-0-			-0-
10	11013	X	11013	-0-	-0-	-0-	11013	2			N	-0-			-0-
11	10723	X	10723	-0-	-0-	-0-	241	1	10482	2	N	-0-			-0-
12	10703	X	10703	-0-	-0-	-0-	338	1	10365	2	N	-0-			-0-
*01	9348	X	9348	-0-	-0-	-0-	65	1	9283	2	N	-0-			-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10323	X	9467	-0-	-856	-0-	9467	2			N	-0-			28
09	9660	X	9335	-0-	-325	-0-	9335	2			N	-0-			28
10	9889	X	9561	-0-	-328	-0-	9561	2			N	-0-			28
*11	9450	X	9333	-0-	-117	-0-	241	1	9092	2	N	-0-			28
*12	9765	X	9010	-0-	-755	-0-	181	1	8829	2	N	-0-			28
01	9641	X	9459	-0-	-182	-0-	9459	2			N	-0-			-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-			8
09	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-			8
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-			8
11	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-			8
12	1085	N	904	-0-	-181	-0-	904	2			N	-0-			8
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			8

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6712	X	6712	-0-	-0-	-0-	6712	2			N	-0-			-0-
09	6335	X	6335	-0-	-0-	-0-	6335	2			N	-0-			-0-
10	4817	X	4817	-0-	-0-	-0-	4817	2			N	-0-			-0-
11	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-			-0-
12	6225	X	6225	-0-	-0-	-0-	6225	2			N	-0-			-0-
*01	8338	X	8338	-0-	-0-	-0-	8338	2			N	-0-			-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-			-0-
09	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-			-0-
10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-			-0-
11	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-			-0-
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-			-0-
*01	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-			-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1443	-0-	-231	-0-	1443	2			N	-0-					-0-
09	1470	N	1418	-0-	-52	-0-	1418	2			N	-0-					-0-
10	1612	N	1406	-0-	-206	-0-	1406	2			N	-0-					-0-
11	1410	N	1384	-0-	-26	-0-	72	1	1312	2	N	-0-					-0-
12	1457	N	1391	-0-	-66	-0-	149	1	1242	2	N	-0-					-0-
*01	2102	N	2102	-0-	-0-	-0-	58	1	2042	2	N	2	2	8			-0-
							2	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

08	12245	X	11873	-0-	-372	-0-	11873	2			N	-0-					-0-
09	11850	X	11269	-0-	-581	-0-	11269	2			N	-0-					-0-
10	12245	X	4437	-0-	-7808	-0-	4437	2			N	-0-					-0-
11	13048	X	13048	-0-	-0-	-0-	13048	2			N	-0-					-0-
12	13833	X	13833	-0-	-0-	-0-	13833	2			N	-0-					-0-
01	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

08	4102		4102	-0-	-0-	2775	248	1	3851	2	N	3	3	8			-0-
							3	9									
09	3096		3096	-0-	-0-	2775	225	1	2870	2	N	1	1	8			-0-
							1	9									
10	3886		3886	-0-	-0-	2775	262	1	3624	2	N	-0-					-0-
11	3537		3537	-0-	-0-	2775	253	1	3284	2	N	-0-					-0-
12	3822		3822	-0-	-0-	2775	221	1	3601	2	N	-0-					-0-
01	3038		NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

08	8370	#	7833	-0-	-537	-0-	7833	2			N	-0-					12
09	8100	#	7601	-0-	-499	-0-	7601	2			N	-0-					12
10	8277	#	7696	-0-	-581	-0-	7696	2			N	-0-					12
11	7860	#	7774	-0-	-86	-0-	7774	2			N	-0-					12
12	8029	#	7880	-0-	-149	-0-	7880	2			N	-0-					12
*01	8047	R	8047	-0-	-0-	-0-	8047	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

08	1085	N	1032	-0-	-53	-0-	1032	3			N	-0-					30
09	990	N	955	-0-	-35	-0-	955	3			N	-0-					30
10	1147	N	992	-0-	-155	-0-	991	3	1	9	N	1					31
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					31
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					31
*01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2016 - PLUGGED 09/27/16

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

08	899	N	489	-0-	-410	-0-	489	3			N	-0-					19
09	810	N	480	-0-	-330	-0-	480	3			N	-0-					19
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					19
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					19
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					19
01	837	N	148	-0-	-689	-0-	148	3			N	-0-					19

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

08	3346	X	3346	-0-	-0-	-0-	3344	3	2	9	N	2					108
09	3414	X	3414	-0-	-0-	-0-	3408	3	6	9	N	5					113
10	3439	X	3439	-0-	-0-	-0-	3435	3	4	9	N	4					117
11	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					117
12	3057	X	3057	-0-	-0-	-0-	3034	3	23	9	N	21	138	1			-0-
*01	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

08	0	W	-0-	-0-	-0-	-0-	3602				N	-0-					24
09	0	W	-0-	-0-	-0-	-0-	3602				N	-0-					24
10	0	W	-0-	-0-	-0-	-0-	3602				N	-0-					24
11	0	W	-0-	-0-	-0-	-0-	3602				N	-0-					24
12	0	W	-0-	-0-	-0-	-0-	3602				N	-0-					24
*01	0	W	-0-	-0-	-0-	-0-	3602				N	-0-					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	284	-0-	-181	-0-	284	3			N	-0-					-0-
*09	360	X	321	-0-	-39	-0-	321	3			N	-0-					-0-
*10	465	X	343	-0-	-122	-0-	343	3			N	-0-					-0-
*11	450	X	351	-0-	-99	-0-	351	3			N	-0-					-0-
*12	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4935	-0-	4935	28803	4935	2			N	-0-					40
09	0	W	5157	-0-	5157	33960	5157	2			N	-0-					40
10	0	W	4391	-0-	4391	38351	11	9			N	10					50
11	0	W	1333	-0-	1333	39684	8	9			N	7					57
12	0	W	813	-0-	813	40497					N	-0-					57
01	0	W	-0-	-0-	-0-	40497					N	-0-					57

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	548	-0-	-320	-0-	186	1	362	2	N	-0-					172
09	990	N	598	-0-	-392	-0-	184	1	414	2	N	-0-					172
10	1323	N	1323	-0-	-0-	-0-	197	1	1117	2	N	8					180
							9	9									
11	1317	N	1317	-0-	-0-	-0-	196	1	1121	2	N	-0-					180
12	960	N	960	-0-	-0-	-0-	197	1	757	2	N	5					185
							6	9									
01	1333	N	722	-0-	-611	-0-	74	1	648	2	N	-0-					185

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1372	-0-	-302	-0-	433	1	939	2	N	-0-					-0-
09	1890	N	1452	-0-	-438	-0-	416	1	1036	2	N	-0-					-0-
10	3068	N	3068	-0-	-0-	-0-	423	1	2645	2	N	-0-					-0-
11	2449	N	2449	-0-	-0-	-0-	344	1	2105	2	N	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	329	1	1358	2	N	-0-					-0-
01	3069	N	1267	-0-	-1802	-0-	126	1	1141	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3649		3649	-0-	-0-	-0-	3623	2	26	9	N	24					234
09	3709		3709	-0-	-0-	-0-	3678	2	31	9	N	28	188	1			74
10	3842		3842	-0-	-0-	-0-	3803	2	39	9	N	35					109
11	3744		3744	-0-	-0-	-0-	3693	2	51	9	N	46					155
12	3772		3772	-0-	-0-	-0-	3739	2	33	9	N	30					185
01	2542	NO RPT		-0-	-2542	-0-					N	NO RPT					185

INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

08	1085	#	749	-0-	-336	-0-	738	2	11	9	N	10					20
09	1050	#	662	-0-	-388	-0-	59	1	603	2	N	-0-					20
10	1085	#	692	-0-	-393	-0-	62	1	630	2	N	-0-					20
11	900	#	659	-0-	-241	-0-	59	1	600	2	N	-0-					20
12	868	#	638	-0-	-230	-0-	57	1	581	2	N	-0-					20
*01	361	R	361	-0-	-0-	-0-	32	1	327	2	N	2					22
							2	9									

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

08	558	N	-0-	-0-	-558	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570	B	-0-				N	-0-					19
10	403	N	-0-	-0-	-403	B	-0-				N	-0-					19
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	561	-0-	-524	-0-	561	3			N	-0-					18
09	1317	N	1317	-0-	-0-	-0-	1311	3	6	9	N	5					23
10	1209	N	1209	-0-	-0-	-0-	1203	3	6	9	N	5					28
11	1107	N	1107	-0-	-0-	-0-	1099	3	8	9	N	7					35
12	1364	N	1103	-0-	-261	-0-	1095	3	8	9	N	7					42
01	1209	N	894	-0-	-315	-0-	888	3	6	9	N	5					47

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	442	-0-	442	442	442	2			N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	442					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	442					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	-0-	-0-	-62	-0-					N	-0-					147
09	60	#	38	-0-	-22	-0-	28	1	10	2	N	-0-					147
10	62	#	25	-0-	-37	-0-	12	1	13	2	N	-0-					147
11	60	#	19	-0-	-41	-0-	8	1	11	2	N	-0-					147
12	31	#	28	-0-	-3	-0-	14	1	14	2	N	-0-					147
01	31	#	18	-0-	-13	-0-	12	1	6	2	N	-0-					147

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	X	-0-	-0-	-12	-0-					N	-0-					39
09	0	X	-0-	-0-	-0-	-0-					N	-0-	39	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2016 - P/A 11/08/16

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1252	-0-	-391	-0-	1252	2			N	-0-					68
09	1800	N	1079	-0-	-721	-0-	1079	2			N	-0-					68
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					68
*11	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					68
*12	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
*01	2928	N	2928	-0-	-0-	-0-	104	1	2824	2	N	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1132	-0-	-232	-0-	1132	3			N	-0-					16
09	1320	X	1034	-0-	-286	-0-	1034	3			N	-0-					16
10	1364	X	1102	-0-	-262	-0-	1102	3			N	-0-					16
11	1320	X	1211	-0-	-109	-0-	1211	3			N	-0-					16
*12	1364	X	1089	-0-	-275	-0-	1089	3			N	-0-	16	7			-0-
01	1147	X	958	-0-	-189	-0-	958	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	738	-0-	-6		-0-	21	1	715	3	N	-0-					20
								2	4									
09	720	N	713	-0-	-7		-0-	20	1	693	3	N	-0-					20
10	758	N	758	-0-	-0-		-0-	48	1	704	3	N	5					25
								6	9									
11	720	N	700	-0-	-20		-0-	20	1	680	3	N	-0-					25
12	744	N	703	-0-	-41		-0-	22	1	681	3	N	-0-					25
01	744	N	686	-0-	-58		-0-	16	1	670	3	N	-0-					25

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3970	X	3970	-0-	-0-	-0-	167	1	3801	3	N	-0-					124
							2	4									
09	3928	X	3928	-0-	-0-	-0-	171	1	3726	3	N	28	152	1			-0-
							31	9									
10	4028	X	4028	-0-	-0-	-0-	187	1	3841	3	N	-0-					-0-
11	3838	X	3838	-0-	-0-	-0-	153	1	3685	3	N	-0-					-0-
12	3924	X	3924	-0-	-0-	-0-	159	1	3730	3	N	32					32
							35	9									
*01	3663	X	3663	-0-	-0-	-0-	137	1	3526	3	N	-0-					32

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

08	3059	N	3059	-0-	-0-	-0-	3059	3			N	-0-					112
09	2838	N	2838	-0-	-0-	-0-	2838	3			N	-0-					112
10	3007	N	2793	-0-	-214	-0-	2793	3			N	-0-					112
11	2970	N	1110	-0-	-1860	-0-	1110	3			N	-0-					112
*12	2945	N	2540	-0-	-405	-0-	2540	3			N	-0-					112
*01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					112

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					53
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

08	1519	N	1190	-0-	-329	-0-	1190	2			N	-0-					59
09	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					59
10	1364	N	1293	-0-	-71	-0-	1293	2			N	-0-					59
11	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					59
12	1395	N	1260	-0-	-135	-0-	1260	2			N	-0-					59
01	1302	N	1051	-0-	-251	-0-	1051	2			N	-0-					59

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

08	3288	X	3100	-0-	-188	-0-	3100	3			N	-0-					198
09	3151	X	3151	-0-	-0-	-0-	3117	3	34	9	N	31	174	1			55
10	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					55
11	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-	55	5			-0-
12	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					-0-
*01	2905	X	2905	-0-	-0-	-0-	2821	3	84	9	N	76					76

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

08	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					155
09	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					155
10	1471	N	1471	-0-	-0-	-0-	1465	3	6	9	N	5	54	5			106
11	1530	N	1447	-0-	-83	-0-	1447	3			N	-0-					106
12	1705	N	1469	-0-	-236	-0-	1469	3			N	-0-					106
*01	1804	N	1804	-0-	-0-	-0-	1784	3	20	9	N	18					124

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

08	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					11
09	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					11
10	2524	N	2524	-0-	-0-	-0-	2516	3	8	9	N	7	18	5			-0-
11	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
*01	3010	N	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

08	1705	N	1561	-0-	-144	-0-	1561	3			N	-0-					161
09	1650	N	1639	-0-	-11	-0-	1639	3			N	-0-					161
10	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-	146	1	2	5	13
11	1500	N	1405	-0-	-95	-0-	1405	3			N	-0-					13
12	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					13
*01	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					13

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2935	N	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

08	961	N	831	-0-	-130	-0-	831	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2599	-0-	-284	-0-	2599	3			N	-0-					23
09	2813	X	2813	-0-	-0-	-0-	2813	3			N	-0-					23
10	2883	X	2772	-0-	-111	-0-	2764	3	8	9	N	7					30
11	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					30
12	3100	N	3500	-0-	400	400	3500	3			N	-0-					30
*01	3100	N	3178	-0-	78	478	3135	3	43	9	N	39					69

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2540	-0-	-188	-0-	2540	3			N	-0-					82
09	2640	N	2633	-0-	-7	-0-	2633	3			N	-0-					82
10	2728	N	2671	-0-	-57	-0-	2661	3	10	9	N	9					91
11	2460	N	2445	-0-	-15	-0-	2442	3	3	9	N	3					94
12	2728	N	2673	-0-	-55	-0-	2671	3	2	9	N	2					96
*01	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					96

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2199	-0-	-64	-0-	2199	3			N	-0-					139
09	2296	N	2296	-0-	-0-	-0-	2255	3	41	9	N	37					176
10	2325	N	2163	-0-	-162	-0-	2155	3	8	9	N	7	173	1			10
11	2130	N	1620	-0-	-510	-0-	1620	3			N	-0-					10
12	2387	N	2038	-0-	-349	-0-	2038	3			N	-0-					10
01	2170	N	1850	-0-	-320	-0-	1803	3	47	9	N	43					53

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1215	-0-	-335	-0-	1215	3			N	-0-					-0-
09	1500	N	1219	-0-	-281	-0-	1219	3			N	-0-					-0-
10	1550	N	1069	-0-	-481	-0-	1069	3			N	-0-					-0-
11	1170	N	737	-0-	-433	-0-	737	3			N	-0-					-0-
12	1271	N	613	-0-	-658	-0-	613	3			N	-0-					-0-
*01	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*12	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					25
*01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	N	2315	-0-	-0-	-0-	31	1	2284	2	N	-0-					144
09	2339	N	2339	-0-	-0-	-0-	30	1	2297	2	N	11					155
							12	9									
10	2410	N	2410	-0-	-0-	-0-	31	1	2360	2	N	17					172
							19	9									
11	2275	N	2275	-0-	-0-	-0-	30	1	2231	2	N	13					185
							14	9									
12	2418	N	2330	-0-	-88	-0-	31	1	2293	2	N	5					190
							6	9									
01	2387	N	1693	-0-	-694	-0-	31	1	1643	2	N	17					207
							19	9									

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2016 - P/A 09/29/16

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2479	-0-	-156	-0-	2479	3			N	-0-					40
09	2430	N	2392	-0-	-38	-0-	2392	3			N	-0-					40
10	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					40
11	2400	N	2375	-0-	-25	-0-	2375	3			N	-0-					40
12	2480	N	2397	-0-	-83	-0-	2397	3			N	-0-					40
01	2449	N	2328	-0-	-121	-0-	2328	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					28
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					28
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					28
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					28
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					28
*01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

08	3547	X	3547	-0-	-0-	-0-	57 2	1 4	3488	3	N	-0-					60
09	3618	X	3618	-0-	-0-	-0-	57	1	3561	3	N	-0-					60
10	3830	X	3830	-0-	-0-	-0-	86	1	3744	3	N	-0-					60
11	3781	X	3781	-0-	-0-	-0-	69	1	3712	3	N	-0-					60
12	3922	X	3922	-0-	-0-	-0-	83	1	3839	3	N	-0-					60
*01	3785	X	3785	-0-	-0-	-0-	69	1	3716	3	N	-0-					60

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

08	961	N	903	-0-	-58	-0-	903	3			N	-0-					69
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					69
10	930	N	890	-0-	-40	-0-	890	3			N	-0-					69
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					69
12	899	N	841	-0-	-58	-0-	841	3			N	-0-					69
01	899	N	844	-0-	-55	-0-	844	3			N	-0-					69

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

08	2852	X	2852	-0-	-0-	-0-	2852	3			N	-0-					-0-
09	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
10	2551	N	2551	-0-	-0-	-0-	2462	3	89	4	N	-0-					-0-
11	2915	N	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
12	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
*01	2870	N	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

08	3522	X	3522	-0-	-0-	-0-	3522	3			N	-0-					-0-
09	3445	X	3445	-0-	-0-	-0-	3437	3	8	9	N	7	7	8			-0-
10	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					-0-
11	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					-0-
12	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
01	3069	X	2551	-0-	-518	-0-	2551	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

*07	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					63
*08	2878	N	2878	-0-	-0-	-0-	2870	2	8	9	N	7					70
*09	2727	N	2727	-0-	-0-	-0-	2726	2	1	9	N	1					71
*10	2816	N	2816	-0-	-0-	-0-	61	9			N	55					126
*11	3000	N	5836	-0-	2836	2836	312	9			N	284					410
*12	3100	N	2678	-0-	-422	2414	3	9			N	3					414
*01	3100	N	3470	-0-	370	2784	2	9			N	2					415

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	739	-0-	-284	-0-	735	2	4	9	N	4					132
09	840	N	644	-0-	-196	-0-	644	2			N	-0-					132
10	988	N	988	-0-	-0-	-0-	982	2	6	9	N	5					137
11	807	N	807	-0-	-0-	-0-	801	2	6	9	N	5					142
12	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5					147
01	992	N	969	-0-	-23	-0-	961	2	8	9	N	7					154

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	0	X	-0-	-0-	-0-	-0-					N	-0-					134
10	0	X	-0-	-0-	-0-	-0-					N	-0-					134
11	0	X	-0-	-0-	-0-	-0-					N	-0-					134
12	0	X	-0-	-0-	-0-	-0-					N	-0-					134
01	0	X	-0-	-0-	-0-	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	58	1	1448	3	N	-0-					180
							2	4									
09	1378	N	1378	-0-	-0-	-0-	51	1	1294	3	N	30					210
							33	9									
10	1426	N	1362	-0-	-64	-0-	72	1	1281	3	N	8	190	1			28
							9	9									
11	1470	N	1315	-0-	-155	-0-	43	1	1253	3	N	17					45
							19	9									
12	1426	N	1329	-0-	-97	-0-	51	1	1278	3	N	-0-					45
01	1364	N	1208	-0-	-156	-0-	38	1	1170	3	N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3161	X	3161	-0-	-0-	-0-	136	1	3023	3	N	-0-					97
							2	4									
09	3094	X	3094	-0-	-0-	-0-	150	1	2847	3	N	88					185
							97	9									
10	3091	X	3091	-0-	-0-	-0-	158	1	2933	3	N	-0-					185
11	3034	X	3034	-0-	-0-	-0-	135	1	2827	3	N	65	196	1			54
							72	9									
12	3086	X	3086	-0-	-0-	-0-	153	1	2933	3	N	-0-					54
01	3069	X	3033	-0-	-36	-0-	132	1	2901	3	N	-0-					54

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

08	819	N	819	-0-	-0-	-0-	17	1	800	3	N	-0-					87
							2	4									
09	968	N	968	-0-	-0-	-0-	18	1	950	3	N	-0-					87
10	1124	N	1124	-0-	-0-	-0-	45	1	1066	3	N	12					99
							13	9									
11	1099	N	1099	-0-	-0-	-0-	20	1	1079	3	N	-0-					99
12	1081	N	1081	-0-	-0-	-0-	23	1	1056	3	N	2					101
							2	9									
01	1116	N	944	-0-	-172	-0-	25	1	919	3	N	-0-					101

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2177	N	2177	-0-	-0-	-0-	2171	3	6	9	N	5					146
09	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					146
10	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					146
11	2100	N	1971	-0-	-129	-0-	1957	3	14	9	N	13	144	1			15
12	2108	N	1985	-0-	-123	-0-	1985	3			N	-0-					15
01	1953	N	1775	-0-	-178	-0-	1775	3			N	-0-					15

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

08	930	N	911	-0-	-19	-0-	911	3			N	-0-					124
09	900	N	897	-0-	-3	-0-	871	3	26	9	N	24					148
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					148
11	870	N	842	-0-	-28	-0-	842	3			N	-0-					148
12	930	N	840	-0-	-90	-0-	840	3			N	-0-	79	1	2	5	67
01	899	N	748	-0-	-151	-0-	748	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

08	1653	N	1653	-0-	-0-	-0-	25	1	1626	3	Y	-0-					143
							2	4									
09	1543	N	1543	-0-	-0-	-0-	22	1	1521	3	Y	-0-					143
10	1835	N	1835	-0-	-0-	-0-	41	1	1753	3	Y	37	162	1			18
							41	9									
11	1588	N	1588	-0-	-0-	-0-	29	1	1555	3	Y	4					22
							4	9									
12	1496	N	1496	-0-	-0-	-0-	30	1	1466	3	Y	-0-					22
*01	1588	N	1588	-0-	-0-	-0-	29	1	1559	3	Y	-0-					22

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

08	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					86
09	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					86
10	1763	N	1763	-0-	-0-	-0-	1751	3	12	9	N	11					97
11	1830	N	1669	-0-	-161	-0-	1669	3			N	-0-					97
12	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					97
01	1767	N	1650	-0-	-117	-0-	1635	3	15	9	N	14					111

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

08	2108	N	2055	-0-	-53	-0-	69	1	1984	3	N	-0-					35
							2	4									
09	2220	N	2128	-0-	-92	-0-	68	1	2060	3	N	-0-					35
10	2232	N	2164	-0-	-68	-0-	87	1	2053	3	N	22					57
							24	9									
11	2095	N	2095	-0-	-0-	-0-	65	1	2030	3	N	-0-					57
12	2201	N	2096	-0-	-105	-0-	69	1	2027	3	N	-0-					57
01	2170	N	1960	-0-	-210	-0-	63	1	1897	3	N	-0-					57

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

08	2426	N	2426	-0-	-0-	-0-	95	1	2329	3	N	-0-					161
							2	4									
09	2440	N	2440	-0-	-0-	-0-	93	1	2346	3	N	1	7	5			155
							1	9									
10	2568	N	2568	-0-	-0-	-0-	109	1	2459	3	N	-0-					155
*11	2461	N	2461	-0-	-0-	-0-	86	1	2375	3	N	-0-	12	5			143
*12	2505	N	2505	-0-	-0-	-0-	94	1	2411	3	N	-0-	106	1			37
*01	2454	N	2454	-0-	-0-	-0-	77	1	2377	3	N	-0-					37

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

08	1054	N	923	-0-	-131	-0-	923	3			N	-0-					94
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-	7	5			87
10	899	N	868	-0-	-31	-0-	862	3	6	9	N	5					92
11	900	N	859	-0-	-41	-0-	859	3			N	-0-	1	5			91
12	899	N	875	-0-	-24	-0-	875	3			N	-0-					91
01	868	N	811	-0-	-57	-0-	811	3			N	-0-					91

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

08	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					101
09	1080	N	1000	-0-	-80	-0-	1000	3			N	-0-					101
10	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					101
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					101
12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					101
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					101

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

08	1550	N	1535	-0-	-15	-0-	33	1	1500	3	N	-0-					45
							2	4									
09	1470	N	1426	-0-	-44	-0-	29	1	1393	3	N	4					49
							4	9									
10	1519	N	1518	-0-	-1	-0-	52	1	1465	3	N	1					50
							1	9									
11	1500	N	1447	-0-	-53	-0-	29	1	1418	3	N	-0-					50
12	1488	N	1448	-0-	-40	-0-	31	1	1417	3	N	-0-					50
01	1519	N	1399	-0-	-120	-0-	28	1	1371	3	N	-0-					50

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					32
09	1560	N	1535	-0-	-25	-0-	1535	3			N	-0-	5	5			27
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					27
11	1560	N	1470	-0-	-90	-0-	1470	3			N	-0-					27
12	1581	N	1369	-0-	-212	-0-	1346	3	9	4	N	13					40
							14	9									
01	1550	N	1205	-0-	-345	-0-	1161	3	44	4	N	-0-					40

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	1513	3			Y	-0-					239
09	1518	N	1518	-0-	-0-	-0-	1472	3	46	9	Y	42					281
10	1534	N	1534	-0-	-0-	-0-	1517	3	17	9	Y	15	200	1	24	5	72
11	1470	N	1450	-0-	-20	-0-	1450	3			Y	-0-					72
12	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					72
01	1519	N	1387	-0-	-132	-0-	1303	3	36	4	Y	44					116
							48	9									

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	8	1	769	3	N	-0-					84
							2	4									
09	990	N	835	-0-	-155	-0-	9	1	826	3	N	-0-					84
10	806	N	791	-0-	-15	-0-	21	1	770	3	N	-0-	54	1	8	5	22
11	750	N	688	-0-	-62	-0-	7	1	681	3	N	-0-					22
12	868	N	828	-0-	-40	-0-	10	1	818	3	N	-0-					22
01	806	N	774	-0-	-32	-0-	4	1	770	3	N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					185
09	840	N	828	-0-	-12	-0-	827	3	1	9	N	1					186
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					186
11	810	N	794	-0-	-16	-0-	783	3	11	9	N	10	179	1			17
12	868	N	670	-0-	-198	-0-	670	3			N	-0-					17
01	806	N	685	-0-	-121	-0-	672	3	13	9	N	12					29

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	659	-0-	-54	-0-	16	1	641	3	N	-0-					111
							2	4									
09	634	N	634	-0-	-0-	-0-	16	1	618	3	N	-0-					111
10	564	N	564	-0-	-0-	-0-	47	1	517	3	N	-0-					111
11	662	N	662	-0-	-0-	-0-	15	1	647	3	N	-0-	5	5			106
12	651	N	591	-0-	-60	-0-	20	1	562	3	N	8	40	1			74
							9	9									
*01	674	N	674	-0-	-0-	-0-	18	1	656	3	N	-0-					74

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2492	-0-	-81	-0-	2492	3			N	-0-					-0-
09	2520	N	2172	-0-	-348	-0-	2172	3			N	-0-					-0-
10	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
11	2400	N	2390	-0-	-10	-0-	2390	3			N	-0-					-0-
12	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
*01	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	914	-0-	-140	-0-	914	3			N	-0-					170
09	990	N	835	-0-	-155	-0-	824	3	11	9	N	10					180
10	961	N	786	-0-	-175	-0-	786	3			N	-0-					180
11	870	N	779	-0-	-91	-0-	764	3	15	9	N	14	176	1			18
12	868	N	800	-0-	-68	-0-	800	3			N	-0-					18
01	775	N	769	-0-	-6	-0-	769	3			N	-0-					18

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
01	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	340	-0-	-156	-0-	340	3			N	-0-					151
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					151
10	566	N	566	-0-	-0-	-0-	536	3	30	9	N	27					178
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-	158	1	2	5	18
12	744	N	631	-0-	-113	-0-	631	3			N	-0-					18
*01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					18

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

08	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					69
09	1834	N	1834	-0-	-0-	-0-	1806	3	28	9	N	25					94
10	1860	N	1766	-0-	-94	-0-	1742	3	24	9	N	22					116
11	1800	N	1760	-0-	-40	-0-	1726	3	22	4	N	11	102	1			25
							12	9									
12	1860	N	1685	-0-	-175	-0-	1685	3			N	-0-					25
01	1767	N	1538	-0-	-229	-0-	1511	3	27	4	N	-0-					25

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

08	1116	N	919	-0-	-197	-0-	919	3			N	-0-					40
09	990	N	867	-0-	-123	-0-	867	3			N	-0-					40
10	961	N	843	-0-	-118	-0-	843	3			N	-0-					40
11	900	N	837	-0-	-63	-0-	820	3	17	9	N	15					55
12	899	N	882	-0-	-17	-0-	872	3	10	9	N	9					64
01	837	N	804	-0-	-33	-0-	804	3			N	-0-					64

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

08	212	N	212	-0-	-0-	-0-	8	1	202	3	N	-0-					22
							2	4									
09	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					22
10	283	N	283	-0-	-0-	-0-	59	1	224	3	N	-0-					22
11	210	N	171	-0-	-39	-0-	9	1	162	3	N	-0-					22
12	217	N	180	-0-	-37	-0-	16	1	164	3	N	-0-					22
01	279	N	164	-0-	-115	-0-	10	1	154	3	N	-0-					22

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					121
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					121
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					121
11	630	N	471	-0-	-159	-0-	467	3	4	9	N	4	102	1	10	5	13
12	558	N	453	-0-	-105	-0-	453	3			N	-0-					13
01	527	N	432	-0-	-95	-0-	432	3			N	-0-					13

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

08	186	N	179	-0-	-7	-0-	179	3			N	-0-					126
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					126
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					126
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-	103	1	3	5	20
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					20
01	248	N	147	-0-	-101	-0-	147	3			N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1134	-0-	-323	-0-	27	1	1105	3	N	-0-					54
							2	4									
09	1110	N	990	-0-	-120	-0-	21	1	969	3	N	-0-					54
10	992	N	806	-0-	-186	-0-	40	1	766	3	N	-0-					54
11	1110	N	1045	-0-	-65	-0-	26	1	1019	3	N	-0-					54
12	1144	N	1144	-0-	-0-	-0-	48	1	1096	3	N	-0-					54
*01	1109	N	1109	-0-	-0-	-0-	43	1	1066	3	N	-0-					54

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

08	1860	N	1743	-0-	-117	-0-	1739	3	4	9	N	4	176	1			16
09	1650	N	282	-0-	-1368	-0-	282	3			N	-0-					16
10	1736	N	-0-	-0-	-1736	-0-					N	-0-					16
11	1860	N	-0-	-0-	-1860	-0-					N	-0-	4	5			12
12	279	N	-0-	-0-	-279	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					191
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					191
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					191
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					191
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					191
*01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

08	837	N	727	-0-	-110	-0-	727	3			N	-0-					52
09	780	N	712	-0-	-68	-0-	712	3			N	-0-					52
10	775	N	705	-0-	-70	-0-	705	3			N	-0-					52
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					52
12	744	N	645	-0-	-99	-0-	645	3			N	-0-					52
01	713	N	617	-0-	-96	-0-	617	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

08	2852	N	2426	-0-	-426	-0-	2378	3	48	9	N	44	150	1			298
09	2790	N	2349	-0-	-441	-0-	2290	3	59	9	N	54					352
10	2404	N	2404	-0-	-0-	-0-	2314	3	90	9	N	82					434
11	2340	N	2291	-0-	-49	-0-	2238	3	53	9	N	48	189	1			293
12	2418	N	2092	-0-	-326	-0-	2044	3	48	9	N	44					337
01	2418	N	2075	-0-	-343	-0-	2052	3	23	9	N	21	194	1			164

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/07/2016 - PLUGGED 09/07/16

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2016 - P/A 10/26/16

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/16

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

08	496	N	482	-0-	-14	-0-	482	3			N	-0-					149
09	480	N	449	-0-	-31	-0-	448	3	1	9	N	1					150
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					150
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					150
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					150
*01	465	N	444	-0-	-21	-0-	443	3	1	9	N	1	123	1			28

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2486	N	2486	-0-	-0-	-0-	403	1	2083	3	N	-0-					-0-
09	2317	N	2317	-0-	-0-	-0-	390	1	1927	3	N	-0-					-0-
10	2511	N	2403	-0-	-108	-0-	403	1	2000	3	N	-0-					-0-
11	2400	N	2172	-0-	-228	-0-	390	1	1782	3	N	-0-					-0-
12	2387	N	2083	-0-	-304	-0-	403	1	1680	3	N	-0-					-0-
01	2418	N	1769	-0-	-649	-0-	403	1	1366	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					13
09	1020	N	996	-0-	-24	-0-	996	2			N	-0-					13
10	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					13
11	990	N	960	-0-	-30	-0-	960	2			N	-0-					13
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					13
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	62	1	948	2	N	-0-					57
09	1020	N	819	-0-	-201	-0-	56	1	757	2	N	5					62
							6	9									
10	992	N	884	-0-	-108	-0-	60	1	824	2	N	-0-					62
11	990	N	976	-0-	-14	-0-	60	1	916	2	N	-0-					62
12	904	N	904	-0-	-0-	-0-	60	1	844	2	N	-0-					62
01	899	N	754	-0-	-145	-0-	60	1	694	2	N	-0-					62

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	204	-0-	-230	-0-	204	2			N	-0-					160
09	477	N	477	-0-	-0-	-0-	475	2	2	9	N	2					162
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					162
11	288	N	288	-0-	-0-	-0-	287	2	1	9	N	1					163
12	496	N	215	-0-	-281	-0-	215	2			N	-0-					163
01	372	N	133	-0-	-239	-0-	133	2			N	-0-					163

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	142	-0-	-230	-0-	142	2			N	-0-					110
09	240	N	114	-0-	-126	-0-	114	2			N	-0-					110
10	155	N	65	-0-	-90	-0-	65	2			N	-0-					110
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					110
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					110
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	0	X	-0-	-0-	-0-	-0-					N	-0-					13
10	0	X	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

08	498	N	498	-0-	-0-	-0-	495	2	3	9	N	3					54
09	491	N	491	-0-	-0-	-0-	487	2	4	9	N	4					58
10	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					62
11	497	N	497	-0-	-0-	-0-	493	2	4	9	N	4					66
*12	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					67
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					67

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

08	471	N	471	-0-	-0-	-0-	468	2	3	9	N	3					148
09	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2					150
10	531	N	531	-0-	-0-	-0-	525	2	6	9	N	5					155
11	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2					157
*12	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4					161
*01	377	N	377	-0-	-0-	-0-	373	2	4	9	N	4					165

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

08	848	N	848	-0-	-0-	-0-	839	2	9	9	N	8					193
09	822	N	822	-0-	-0-	-0-	810	2	12	9	N	11					204
10	777	N	777	-0-	-0-	-0-	769	2	8	9	N	7					211
11	810	N	810	-0-	-0-	-0-	806	2	4	9	N	4					215
*12	811	N	811	-0-	-0-	-0-	798	2	13	9	N	12	184	1			43
*01	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					46

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	132	1	660	2	N	25					277
							28	9									
09	760	N	760	-0-	-0-	-0-	50	1	613	2	N	88	19	1			346
							97	9									
10	867	N	867	-0-	-0-	-0-	100	1	719	2	N	44	182	1			208
							48	9									
11	553	N	553	-0-	-0-	-0-	28	1	525	2	N	-0-					208
*12	831	N	831	-0-	-0-	-0-	113	1	650	2	N	62					270
							68	9									
*01	1319	N	1319	-0-	-0-	-0-	256	1	898	2	N	150	363	1			57
							165	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

08	527	N	491	-0-	-36	-0-	10	1	481	2	N	-0-					80
09	540	N	512	-0-	-28	-0-	10	1	502	2	N	-0-					80
10	527	N	526	-0-	-1	-0-	10	1	516	2	N	-0-					80
11	506	N	506	-0-	-0-	-0-	10	1	496	2	N	-0-					80
12	527	N	479	-0-	-48	-0-	10	1	469	2	N	-0-					80
01	527	N	430	-0-	-97	-0-	10	1	420	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

08	338	N	338	-0-	-0-	-0-	10	1	328	2	N	-0-					41
09	330	N	301	-0-	-29	-0-	10	1	291	2	N	-0-					41
10	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					41
11	330	N	292	-0-	-38	-0-	10	1	282	2	N	-0-					41
12	310	N	287	-0-	-23	-0-	10	1	277	2	N	-0-					41
01	310	N	285	-0-	-25	-0-	10	1	275	2	N	-0-					41

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

08	759	N	759	-0-	-0-	-0-	10	1	749	2	N	-0-					55
09	780	N	780	-0-	-0-	-0-	10	1	770	2	N	-0-					55
10	804	N	804	-0-	-0-	-0-	10	1	794	2	N	-0-					55
11	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					55
12	832	N	832	-0-	-0-	-0-	10	1	822	2	N	-0-					55
01	806	N	741	-0-	-65	-0-	10	1	731	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	120	N	30	-0-	-90	-0-	30	1			N	-0-					33
10	203	N	203	-0-	-0-	-0-	31	1	172	2	N	-0-					33
11	301	N	301	-0-	-0-	-0-	28	1	273	2	N	-0-					33
12	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					33
*01	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

08	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-					112
09	1335	X	1335	-0-	-0-	-0-	30	1	1305	2	N	-0-					112
10	1383	N	1383	-0-	-0-	-0-	31	1	1352	2	N	-0-					112
11	1333	N	1333	-0-	-0-	-0-	30	1	1303	2	N	-0-					112
12	1363	N	1363	-0-	-0-	-0-	31	1	1332	2	N	-0-					112
*01	1361	N	1361	-0-	-0-	-0-	31	1	1330	2	N	-0-					112

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					139
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					139
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					139
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					139
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					139
01	310	N	287	-0-	-23	-0-	287	2			N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

08	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					147
09	150	N	67	-0-	-83	-0-	30	1	37	2	N	-0-					147
10	155	N	92	-0-	-63	-0-	31	1	61	2	N	-0-					147
11	107	N	107	-0-	-0-	-0-	30	1	77	2	N	-0-					147
12	116	N	116	-0-	-0-	-0-	31	1	85	2	N	-0-					147
01	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	31	1	588	3	N	-0-					111
09	600	N	580	-0-	-20	-0-	30	1	550	3	N	-0-					111
10	620	N	618	-0-	-2	-0-	31	1	587	3	N	-0-					111
11	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-					111
12	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-					111
*01	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	31	1	1550	3	N	-0-					196
09	1980	N	1434	-0-	-546	-0-	30	1	1404	3	N	-0-					196
10	1736	N	1424	-0-	-312	-0-	31	1	1393	3	N	-0-					196
11	1530	N	1340	-0-	-190	-0-	30	1	1310	3	N	-0-					196
12	1488	N	1348	-0-	-140	-0-	31	1	1317	3	N	-0-					196
01	1426	N	1321	-0-	-105	-0-	31	1	1290	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					55
09	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-					55
10	478	N	478	-0-	-0-	-0-	31	1	447	2	N	-0-					55
11	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-					55
12	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-					55
*01	553	N	553	-0-	-0-	-0-	31	1	522	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	946	-0-	-77	-0-	946	2			N	-0-					11
09	990	N	969	-0-	-21	-0-	969	2			N	-0-					11
10	1023	N	936	-0-	-87	-0-	936	2			N	-0-					11
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					11
*12	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					11
*01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					14
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					14
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					14
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					14
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					14
*01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					14

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					15
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					15
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					15
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					15
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

08	124	N	71	-0-	-53	-0-	71	2			N	-0-					10
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					10
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					10
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					10
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					10
*01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
*09	0	A	-0-	-0-	-0-	-0-					N	-0-	26	7			-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2016 - P/A 09/30/16

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

08	93	N	75	-0-	-18	-0-	75	2			N	-0-					50
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					50
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					50
11	79	N	79	-0-	-0-	-0-	77	2	2	9	N	2					52
12	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					53
*01	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

08	1840	X	1840	-0-	-0-	-0-	1671	2	169	9	N	154	177	1			164
09	1680	N	1606	-0-	-74	-0-	1435	2	171	9	N	155	177	1			142
10	1736	N	1522	-0-	-214	-0-	1382	2	140	9	N	127	176	1			93
11	1680	N	1570	-0-	-110	-0-	1390	2	180	9	N	164					257
12	1674	N	1303	-0-	-371	-0-	1131	2	172	9	N	156	171	1			242
01	1519	N	1150	-0-	-369	-0-	983	2	167	9	N	152	171	1			223

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

08	899	N	840	-0-	-59	-0-	123	1	717	2	N	-0-					177
09	870	N	784	-0-	-86	-0-	118	1	666	2	N	-0-					177
10	808	N	808	-0-	-0-	-0-	121	1	687	2	N	-0-					177
11	810	N	796	-0-	-14	-0-	118	1	678	2	N	-0-					177
12	811	N	811	-0-	-0-	-0-	117	1	694	2	N	-0-					177
01	806	N	766	-0-	-40	-0-	119	1	647	2	N	-0-					177

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4623	-0-	-151	-0-	551	1	4072	2	N	-0-					98
09	4590	X	4354	-0-	-236	-0-	534	1	3820	2	N	-0-					98
10	4743	X	4533	-0-	-210	-0-	552	1	3981	2	N	-0-					98
11	4321	X	4321	-0-	-0-	-0-	532	1	3789	2	N	-0-					98
12	4402	X	4258	-0-	-144	-0-	507	1	3751	2	N	-0-					98
01	4402	X	4193	-0-	-209	-0-	541	1	3652	2	N	-0-					98

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	40	1	68	2	N	-0-					2
09	120	N	104	-0-	-16	-0-	39	1	65	2	N	-0-					2
10	124	N	108	-0-	-16	-0-	40	1	68	2	N	-0-					2
11	104	N	104	-0-	-0-	-0-	39	1	65	2	N	-0-					2
12	101	N	101	-0-	-0-	-0-	36	1	65	2	N	-0-					2
*01	105	N	105	-0-	-0-	-0-	38	1	67	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1610	-0-	-2	-0-	31	1	1569	2	N	9					67
							10	9									
09	1596	N	1596	-0-	-0-	-0-	30	1	1546	2	N	18					85
							20	9									
10	1686	N	1686	-0-	-0-	-0-	31	1	1611	2	N	40					125
							44	9									
11	1563	N	1563	-0-	-0-	-0-	29	1	1517	2	N	15					140
							17	9									
12	1643	N	1635	-0-	-8	-0-	30	1	1577	2	N	25					165
							28	9									
01	1674	N	1571	-0-	-103	-0-	27	1	1531	2	N	12					177
							13	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	565	-0-	-55	-0-	31	1	533	2	N	1					148
							1	9									
09	630	N	541	-0-	-89	-0-	30	1	511	2	N	-0-					148
10	542	N	542	-0-	-0-	-0-	31	1	509	2	N	2					150
							2	9									
11	540	N	514	-0-	-26	-0-	30	1	484	2	N	-0-					150
12	558	N	513	-0-	-45	-0-	31	1	479	2	N	3					153
							3	9									
01	527	N	485	-0-	-42	-0-	31	1	450	2	N	4					157
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1084	-0-	-32	-0-	31	1	1035	2	N	16					183
							18	9									
09	1054	N	1054	-0-	-0-	-0-	30	1	1005	2	N	17					200
							19	9									
10	1116	N	1090	-0-	-26	-0-	31	1	1033	2	N	24	194	1			30
							26	9									
11	1050	N	1015	-0-	-35	-0-	29	1	980	2	N	5					35
							6	9									
12	1085	N	1053	-0-	-32	-0-	30	1	1004	2	N	17					52
							19	9									
01	1085	N	1018	-0-	-67	-0-	27	1	977	2	N	13					65
							14	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	31	1	839	2	N	65					210
							72	9									
09	886	N	886	-0-	-0-	-0-	30	1	816	2	N	36	188	1			58
							40	9									
10	930	N	916	-0-	-14	-0-	31	1	839	2	N	42					100
							46	9									
11	912	N	912	-0-	-0-	-0-	30	1	816	2	N	60					160
							66	9									
12	959	N	959	-0-	-0-	-0-	30	1	856	2	N	66	191	1			35
							73	9									
01	930	N	826	-0-	-104	-0-	26	1	758	2	N	38					73
							42	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2048	N	1342	-0-	-706	-0-	403	1	939	2	N	-0-					70
09	1920	N	1316	-0-	-604	-0-	390	1	926	2	N	-0-					70
10	3100	X	1339	-0-	-1761	-0-	403	1	936	2	N	-0-					70
11	3000	X	1263	-0-	-1737	-0-	390	1	873	2	N	-0-					70
12	3100	X	1309	-0-	-1791	-0-	403	1	906	2	N	-0-					70
01	1364	X	938	-0-	-426	-0-	402	1	536	2	N	-0-					70

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

08	4914	X	4914	-0-	-0-	-0-	4913	3	1	9	N	1					73
09	4563	X	4563	-0-	-0-	-0-	4560	3	3	9	N	3	66	1			10
10	4902	X	4902	-0-	-0-	-0-	4899	3	3	9	N	3					13
11	4674	X	4674	-0-	-0-	-0-	4661	3	13	9	N	12					25
12	4159	X	4159	-0-	-0-	-0-	22	1	4120	3	N	15					40
							17	9									
*01	4279	X	4279	-0-	-0-	-0-	4271	3	8	9	N	7					47

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

08	6881	X	6881	-0-	-0-	-0-	6652	3	229	9	N	208	187	1			218
09	6720	X	6720	-0-	-0-	-0-	6586	3	134	9	N	122	170	1			170
10	6285	X	6285	-0-	-0-	-0-	6043	3	242	9	N	220	170	1			220
11	5402	X	5402	-0-	-0-	-0-	5292	3	110	9	N	100	175	1			145
12	4917	X	4917	-0-	-0-	-0-	22	1	4807	3	N	80					225
							88	9									
*01	4736	X	4736	-0-	-0-	-0-	4686	3	50	9	N	45	186	1			84

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

08	4619	X	3375	-0-	-1244	-0-	3367	3	8	9	N	7					163
09	4410	X	3799	-0-	-611	-0-	3722	3	77	9	N	70					233
10	4722	X	4722	-0-	-0-	-0-	4709	3	13	9	N	12	185	1			60
11	4688	X	4688	-0-	-0-	-0-	4659	3	29	9	N	26					86
12	3937	X	3490	-0-	-447	-0-	22	1	3457	3	N	10					96
							11	9									
01	4712	X	4467	-0-	-245	-0-	4467	3			N	-0-					96

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
09	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					-0-
10	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
11	1230	N	1179	-0-	-51	-0-	1179	3			N	-0-					-0-
12	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
01	1240	N	1193	-0-	-47	-0-	1193	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					28
09	888	N	888	-0-	-0-	-0-	888	3			N	-0-					28
10	961	N	838	-0-	-123	-0-	838	3			N	-0-					28
11	930	N	848	-0-	-82	-0-	848	3			N	-0-					28
*12	930	N	703	-0-	-227	-0-	703	3			N	-0-	28	7			-0-
01	837	N	736	-0-	-101	-0-	736	3			N	-0-					-0-

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1823	-0-	-192	-0-	1823	3			N	-0-					202
09	1920	N	1589	-0-	-331	-0-	1556	3	33	9	N	30	190	1			42
10	1805	N	1805	-0-	-0-	-0-	1802	3	3	9	N	3					45
11	1826	N	1826	-0-	-0-	-0-	1824	3	2	9	N	2					47
12	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					47
01	1798	N	1695	-0-	-103	-0-	1688	3	7	9	N	6					53

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3821	X	3821	-0-	-0-	-0-	3791	3	30	9	N	27					52
09	3674	X	3674	-0-	-0-	-0-	3654	3	20	9	N	18					70
10	3350	X	3350	-0-	-0-	-0-	3322	3	28	9	N	25					95
11	3559	X	3559	-0-	-0-	-0-	3546	3	13	9	N	12	102	1			5
12	3416	X	3416	-0-	-0-	-0-	3361	3	55	9	N	50					55
*01	3169	X	3169	-0-	-0-	-0-	3136	3	33	9	N	30					85

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					110
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					110
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					110
11	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					110
12	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					110
01	1116	N	1068	-0-	-48	-0-	1055	3	13	9	N	12					122

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	863	-0-	-36	-0-	30 1	1 9	832	2	Y	1					23
09	1652	N	1652	-0-	-0-	-0-	30 17	1 9	1605	2	Y	15					38
10	1643	N	1643	-0-	-0-	-0-	31 17	1 9	1595	2	Y	15					53
11	1579	N	1579	-0-	-0-	-0-	30 14	1 9	1535	2	Y	13					66
*12	1441	N	1441	-0-	-0-	-0-	31 15	1 9	1395	2	Y	14					80
01	1426	N	1406	-0-	-20	-0-	31 11	1 9	1364	2	Y	10					90

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	30					30
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	31	1	1268	2	Y	-0-					23
09	1409	N	1409	-0-	-0-	-0-	30	1	1378	2	Y	1					24
							1	9									
10	1557	N	1557	-0-	-0-	-0-	31	1	1525	2	Y	1					25
							1	9									
11	1364	N	1364	-0-	-0-	-0-	30	1	1326	2	Y	7					32
							8	9									
*12	1357	N	1357	-0-	-0-	-0-	31	1	1326	2	Y	-0-					32
01	1550	N	1159	-0-	-391	-0-	31	1	1126	2	Y	2					34
							2	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

08	785	N	785	-0-	-0-	-0-	23	1	762	2	Y	-0-					2
09	600	N	33	-0-	-567	-0-	30	1	3	9	Y	3					5
10	935	N	935	-0-	-0-	-0-	31	1	904	2	Y	-0-					5
11	781	N	781	-0-	-0-	-0-	30	1	751	2	Y	-0-					5
*12	681	N	681	-0-	-0-	-0-	31	1	650	2	Y	-0-					5
01	930	N	534	-0-	-396	-0-	31	1	503	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		12	-0-	12	12	12	1			Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		23	-0-	23	23	23	1			N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

08	678	N	678	-0-	-0-	-0-	31	1	647	2	Y	-0-					-0-
09	630	N	618	-0-	-12	-0-	30	1	587	2	Y	1					1
							1	9									
10	682	N	563	-0-	-119	-0-	31	1	532	2	Y	-0-					1
11	660	N	509	-0-	-151	-0-	30	1	479	2	Y	-0-					1
*12	668	N	668	-0-	-0-	-0-	31	1	637	2	Y	-0-					1
*01	697	N	697	-0-	-0-	-0-	31	1	666	2	Y	-0-					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	1			Y	-0-					26
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					26
10	593	N	593	-0-	-0-	-0-	31	1	555	2	Y	6					32
							7	9									
11	574	N	574	-0-	-0-	-0-	30	1	541	2	Y	3					35
							3	9									
*12	525	N	525	-0-	-0-	-0-	31	1	485	2	Y	8					43
							9	9									
01	589	N	547	-0-	-42	-0-	31	1	507	2	Y	8					51
							9	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

08	961	N	821	-0-	-140	-0-	198	1	623	2	Y	-0-					7
09	810	N	724	-0-	-86	-0-	724	2			Y	-0-					7
10	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					7
11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					7
*12	699	N	699	-0-	-0-	-0-	696	2	3	9	Y	3					10
01	1085	N	800	-0-	-285	-0-	31	1	768	2	Y	1					11
							1	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	31	1	656	2	Y	-0-					-0-
09	593	N	593	-0-	-0-	-0-	30	1	563	2	Y	-0-					-0-
10	682	N	569	-0-	-113	-0-	31	1	538	2	Y	-0-					-0-
11	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
*12	590	N	590	-0-	-0-	-0-	31	1	559	2	Y	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	31	1	584	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	29	1	979	2	Y	2					2
							2	9									
09	810	N	30	-0-	-780	-0-	30	1			Y	-0-					2
10	1066	N	1066	-0-	-0-	-0-	31	1	1034	2	Y	1					3
							1	9									
11	990	N	957	-0-	-33	-0-	30	1	927	2	Y	-0-					3
*12	927	N	927	-0-	-0-	-0-	31	1	892	2	Y	4					7
							4	9									
01	1054	N	929	-0-	-125	-0-	31	1	892	2	Y	5					12
							6	9									

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	579	-0-	-506	-0-	19	1	551	2	Y	8	3	8			41
							9	9									
09	1424	N	1424	-0-	-0-	-0-	30	1	1379	2	Y	14					54
							15	9									
10	961	N	739	-0-	-222	-0-	31	1	696	2	Y	11	64	1			1
							12	9									
11	1523	N	1523	-0-	-0-	-0-	30	1	1491	2	Y	2					3
							2	9									
*12	1360	N	1360	-0-	-0-	-0-	31	1	1311	2	Y	16	1	8			18
							18	9									
*01	866	N	866	-0-	-0-	-0-	31	1	831	2	Y	4					22
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	699	-0-	-14	-0-	699	2			Y	-0-					-0-
09	690	N	657	-0-	-33	-0-	657	2			Y	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	2			Y	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					-0-
*12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
01	682	N	676	-0-	-6	-0-	676	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	265	-0-	-76	-0-	264	2	1	9	Y	1					16
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					13
10	276	N	276	-0-	-0-	-0-	272	2	4	9	Y	4					17
11	270	N	268	-0-	-2	-0-	265	2	3	9	Y	3					20
*12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					20
*01	323	N	323	-0-	-0-	-0-	319	2	4	9	Y	4					24

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1316	-0-	-141	-0-	31	1	1271	2	Y	13					86
							14	9									
09	1320	N	1200	-0-	-120	-0-	15	1	1176	2	Y	8	1	7			93
							9	9									
10	1364	N	1264	-0-	-100	-0-	16	1	1238	2	Y	9					102
							10	9									
11	1260	N	1228	-0-	-32	-0-	15	1	1196	2	Y	15					117
							17	9									
*12	1206	N	1206	-0-	-0-	-0-	16	1	1168	2	Y	20	1	8			136
							22	9									
01	1271	N	1219	-0-	-52	-0-	16	1	1193	2	Y	9					145
							10	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	8	-0-	-7215	-0-	8	2			Y	-0-					18
09	6990	X	-0-	-0-	-6990	-0-					Y	-0-	18	7			-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
*12	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
09	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
10	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
11	2370	N	2309	-0-	-61	-0-	2309	2			N	-0-					-0-
12	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1884	-0-	-441	-0-	1842	2	42	9	N	38					163
09	2310	N	1389	-0-	-921	-0-	1379	2	10	9	N	9					172
10	1798	N	1554	-0-	-244	-0-	1551	2	3	9	N	3					175
11	1830	N	1657	-0-	-173	-0-	1648	2	9	9	N	8					183
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					183
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1270	-0-	-63	-0-	1252	2	18	9	N	16					93
09	1221	N	1221	-0-	-0-	-0-	1212	2	9	9	N	8					101
10	1282	N	1282	-0-	-0-	-0-	1275	2	7	9	N	6					107
11	1230	N	1214	-0-	-16	-0-	1207	2	7	9	N	6					113
12	1271	N	1239	-0-	-32	-0-	1230	3	9	9	N	8					121
01	1271	N	1185	-0-	-86	-0-	1175	3	10	9	N	9					130

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					22
09	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					22
10	2976	X	734	-0-	-2242	-0-	734	2			N	-0-					22
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					22
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					22
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					22

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					67
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					67
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-	14	1			53
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-	18	1			35
*12	1050	N	1050	-0-	-0-	-0-	464	1	565	3	N	19					54
							21	9									
*01	1013	N	1013	-0-	-0-	-0-	459	1	554	3	N	-0-					54

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	668	2	6	9	N	5					113
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					113
10	734	N	734	-0-	-0-	-0-	682	2	52	9	N	47					160
11	660	N	636	-0-	-24	-0-	619	2	17	9	N	15					175
*12	936	N	936	-0-	-0-	-0-	465	1	448	3	N	21					196
							23	9									
*01	1159	N	1159	-0-	-0-	-0-	465	1	690	3	N	4	126	1			74
							4	9									

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	512	2			N	-0-					35
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					35
10	527	N	516	-0-	-11	-0-	516	2			N	-0-					35
11	510	N	497	-0-	-13	-0-	497	2			N	-0-					35
*12	973	N	973	-0-	-0-	-0-	973	2			N	-0-					35
*01	973	N	973	-0-	-0-	-0-	461	1	512	3	N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3313	-0-	213	213	3313	2			N	-0-					20
09	213	N	-0-	-0-	-213	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	775	X	-0-	-0-	-775	-0-					N	-0-					20
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	585	2	33	9	N	30					75
09	600	N	583	-0-	-17	-0-	551	2	32	9	N	29					104
10	620	N	588	-0-	-32	-0-	557	2	31	9	N	28					132
11	600	N	577	-0-	-23	-0-	544	2	33	9	N	30					162
12	589	N	347	-0-	-242	-0-	310	1	37	9	N	34					196
01	589	N	338	-0-	-251	-0-	310	1	28	9	N	25					221

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	562	2	11	9	N	10					127
09	570	N	557	-0-	-13	-0-	543	2	14	9	N	13					140
10	601	N	601	-0-	-0-	-0-	588	2	13	9	N	12					152
11	580	N	580	-0-	-0-	-0-	566	2	14	9	N	13					165
*12	1367	N	1367	-0-	-0-	-0-	310	1	1044	3	N	12					177
							13	9									
*01	1261	N	1261	-0-	-0-	-0-	310	1	942	3	N	8	20	7			165
							9	9									

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	272	2	3	9	N	3					143
09	2100	N	1693	-0-	-407	-0-	1665	2	28	9	N	25					168
10	1673	N	1673	-0-	-0-	-0-	1656	2	17	9	N	15					183
11	1808	N	1808	-0-	-0-	-0-	1784	2	24	9	N	22					205
*12	1996	N	1996	-0-	-0-	-0-	310	1	1668	3	N	16					221
							18	9									
*01	1898	N	1898	-0-	-0-	-0-	310	1	1570	3	N	16					237
							18	9									

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5047	X	5047	-0-	-0-	-0-	5029	2	18	9	N	16					103
09	4694	X	4694	-0-	-0-	-0-	4681	2	13	9	N	12					115
*10	4837	X	4837	-0-	-0-	-0-	19	9			N	17					132
11	3000	X	-0-	-0-	-3000	-0-					N	-0-					132
12	3100	X	824	-0-	-2276	-0-	3	9			N	3					135
01	3100	X	250	-0-	-2850	-0-					N	-0-					135

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					6
*08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					6
*09	120	N	114	-0-	-6	-0-	114	2			N	-0-					6
*10	123	N	123	-0-	-0-	-0-					N	-0-					6
*11	3000	N	3071	-0-	71	71	482	9			N	438					444
*12	167	N	96	-0-	-71	-0-					N	-0-					444
*01	250	N	250	-0-	-0-	-0-					N	-0-					444

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
11	T. A.		1224	-0-	1224	1224	14	9			N	13					51
12	T. A.		-0-	-0-	-0-	1224					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	1224					N	-0-					51

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		11743	-0-	11743	11743	883	9			N	803					803
12	14B2 EXT		-0-	-0-	-0-	11743					N	-0-					803
01	14B2 EXT		-0-	-0-	-0-	11743					N	-0-					803

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	272	-0-	272	272	2	9			N	2					2
12	14B2	EXT	-0-	-0-	-0-	272					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	272					N	-0-					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	828	-0-	828	828					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	828					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	828					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					147
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					237
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					237
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	765	2			N	-0-					43
09	750	N	620	-0-	-130	-0-	603	2	17	9	N	15					58
*10	764	N	764	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
*12	851	N	851	-0-	-0-	-0-					N	-0-					58
*01	787	N	787	-0-	-0-	-0-					N	-0-					58

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	918	-0-	-12	-0-	918	2			N	-0-					15
09	900	N	723	-0-	-177	-0-	723	2			N	-0-					15
*10	969	N	969	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*12	929	N	929	-0-	-0-	-0-					N	-0-					15
*01	718	N	718	-0-	-0-	-0-					N	-0-					15

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					113
09	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					120
*10	941	N	941	-0-	-0-	-0-	3	9			N	3					123
*11	893	N	893	-0-	-0-	-0-					N	-0-					123
12	961	N	827	-0-	-134	-0-	2	9			N	2					125
*01	412	N	412	-0-	-0-	-0-	22	9			N	20					145

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		96	-0-	96	96					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	96					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	96					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	310	N	294	-0-	-16	-0-	294	2			N	-0-					25
*08	310	N	300	-0-	-10	-0-	300	2			N	-0-					25
*09	300	N	287	-0-	-13	-0-	287	2			N	-0-					25
*10	300	N	300	-0-	-0-	-0-					N	-0-					25
*11	282	N	282	-0-	-0-	-0-					N	-0-					25
12	310	N	295	-0-	-15	-0-					N	-0-					25
*01	388	N	388	-0-	-0-	-0-					N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1147	N	1045	-0-	-102	-0-	1045	2			N	-0-					45
*08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					45
*09	1110	N	1058	-0-	-52	-0-	1058	2			N	-0-					45
*10	1097	N	1097	-0-	-0-	-0-					N	-0-					45
*11	1055	N	1055	-0-	-0-	-0-					N	-0-					45
*12	1157	N	1157	-0-	-0-	-0-					N	-0-					45
*01	1119	N	1119	-0-	-0-	-0-					N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	459	-0-	-502	-0-	459	2			N	-0-					27
09	900	N	714	-0-	-186	-0-	714	2			N	-0-					27
*10	711	N	711	-0-	-0-	-0-					N	-0-					27
*11	29	N	29	-0-	-0-	-0-					N	-0-					27
12	744	N	39	-0-	-705	-0-					N	-0-					27
*01	879	N	879	-0-	-0-	-0-					N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					223
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					223
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					223
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					223
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					223
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					223

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	694	-0-	694	694	2	9			N	2					2
12	14B2	EXT	-0-	-0-	-0-	694					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	694					N	-0-					2

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

08	1271	#	1139	-0-	-132	-0-	1130	3	9	9	N	8					156
09	1230	#	1115	-0-	-115	-0-	1105	3	10	9	N	9					165
10	1240	#	1139	-0-	-101	-0-	1115	3	24	9	N	22					187
11	1170	#	1064	-0-	-106	-0-	1055	3	9	9	N	8					195
12	1178	#	1073	-0-	-105	-0-	1073	3			N	-0-					195
01	1147	#	1027	-0-	-120	-0-	1024	3	3	9	N	3					198

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

08	30473	#	26265	-0-	-4208	-0-	26233	2	32	9	N	29					120
09	29490	#	24843	-0-	-4647	-0-	24813	2	30	9	N	27					147
10	30473	#	25601	-0-	-4872	-0-	25572	2	29	9	N	26					173
11	27300	#	24334	-0-	-2966	-0-	24314	2	20	9	N	18					191
12	DLQ G-10		24390	-0-	24390	24390	310	1	24055	3	N	23					214
							25	9									
*01	24660		24136	-0-	-524	23866	310	1	23803	3	N	21					235
							23	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF. 11794 - 11850

08	4255	X	4255	-0-	-0-	-0-	115	1	4138	3	N	-0-					-0-
							2	4									
09	4145	X	4145	-0-	-0-	-0-	110	1	4035	3	N	-0-					-0-
10	4240	X	4240	-0-	-0-	-0-	126	1	4108	3	N	5					5
							6	9									
11	3690	X	3690	-0-	-0-	-0-	96	1	3594	3	N	-0-					5
12	4123	X	4123	-0-	-0-	-0-	110	1	4013	3	N	-0-					5
*01	3512	X	3512	-0-	-0-	-0-	91	1	3419	3	N	2					7
							2	9									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4391	X	4391	-0-	-0-	-0-	133	1	4256	3	N	-0-					-0-
							2	4									
09	4346	X	4346	-0-	-0-	-0-	144	1	4202	3	N	-0-					-0-
10	4346	X	4346	-0-	-0-	-0-	174	1	4172	3	N	-0-					-0-
11	4027	X	4027	-0-	-0-	-0-	127	1	3900	3	N	-0-					-0-
12	3099	X	3099	-0-	-0-	-0-	102	1	2997	3	N	-0-					-0-
*01	3162	X	3162	-0-	-0-	-0-	53	1	3109	3	N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5004	X	5004	-0-	-0-	-0-	149	1	4853	3	N	-0-	1	5			101
							2	4									
09	4821	X	4821	-0-	-0-	-0-	142	1	4679	3	N	-0-					101
10	4937	X	4937	-0-	-0-	-0-	150	1	4787	3	N	-0-					101
11	4753	X	4753	-0-	-0-	-0-	132	1	4621	3	N	-0-					101
12	4930	X	4930	-0-	-0-	-0-	146	1	4784	3	N	-0-					101
*01	4862	X	4862	-0-	-0-	-0-	96	1	4766	3	N	-0-					101

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	437	-0-	-710	-0-	437	2			N	-0-					103
09	780	N	314	-0-	-466	-0-	314	2			N	-0-					103
10	713	N	352	-0-	-361	-0-	352	2			N	-0-					103
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					103
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					103
*01	395	N	395	-0-	-0-	-0-	391	2	4	9	N	4	1	8			4

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4968	-0-	-178	-0-	4968	3			N	-0-					28
09	4890	X	4765	-0-	-125	-0-	4765	3			N	-0-					28
10	5022	X	4926	-0-	-96	-0-	4926	3			N	-0-					28
11	4860	X	4760	-0-	-100	-0-	4714	3	46	9	N	42					70
12	4960	X	4873	-0-	-87	-0-	4873	3			N	-0-					70
*01	5478	X	5478	-0-	-0-	-0-	5446	3	32	9	N	29					99

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1847	-0-	-137	-0-	1847	3			N	-0-					50
09	1890	X	1784	-0-	-106	-0-	1784	3			N	-0-					50
10	1861	X	1861	-0-	-0-	-0-	1847	3	14	9	N	13					63
11	1800	X	1745	-0-	-55	-0-	1744	3	1	9	N	1	58	1			6
12	1860	X	1520	-0-	-340	-0-	1513	3	7	9	N	6					12
*01	1981	X	1981	-0-	-0-	-0-	1981	3			N	-0-					12

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4816	-0-	-733	-0-	4816	3			N	-0-					28
09	5250	X	4757	-0-	-493	-0-	4757	3			N	-0-					28
10	5425	X	4952	-0-	-473	-0-	4952	3			N	-0-					28
11	7170	X	4726	-0-	-2444	-0-	4723	3	3	9	N	3					31
12	5146	X	4828	-0-	-318	-0-	4825	3	3	9	N	3					34
*01	5579	X	5579	-0-	-0-	-0-	5579	3			N	-0-					34

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1582	-0-	-61	-0-	1579	3	3	9	N	3					73
09	1560	N	1530	-0-	-30	-0-	1526	2	4	9	N	4					77
10	1612	N	1594	-0-	-18	-0-	1588	2	6	9	N	5					82
11	1531	N	1531	-0-	-0-	-0-	1530	2	1	9	N	1					83
*12	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	N	2					85
01	1581	N	1560	-0-	-21	-0-	1554	2	6	9	N	5					90

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1462	-0-	-553	-0-	1459	3	3	9	N	3					120
09	1950	X	1405	-0-	-545	-0-	1398	2	7	9	N	6					126
10	2015	X	1462	-0-	-553	-0-	1460	2	2	9	N	2					128
11	1800	X	1415	-0-	-385	-0-	1413	2	2	9	N	2					130
*12	1860	X	1402	-0-	-458	-0-	1399	2	3	9	N	3					133
01	1457	X	1448	-0-	-9	-0-	1442	2	6	9	N	5					138

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1086	-0-	-92 B	-0-	25	1	1059	3	N	-0-					141
							2	4									
09	1170	N	1143	-0-	-27 B	-0-	20	1	1123	3	N	-0-					141
10	1236	N	1236	-0-	-0- B	-0-	50	1	1186	3	N	-0-					141
11	1160	N	1160	-0-	-0- B	-0-	25	1	1091	3	N	40					181
							44	9									
12	2933	N	2933	-0-	-0- B	-0-	29	1	1003	3	N	-0-					181
							1901	4									
01	1240	N	1229	-0-	-11 B	-0-	30	1	1199	3	N	-0-					181

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63

CHEVRON U. S. A. INC. 148113
CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-36					N	-0-					-0-
09	0		-0-	-0-	-0- B	-36					N	-0-					-0-
10	0		-0-	-0-	-0- B	-36					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	607	-0-	-168 B	-0-	607	3			N	-0-					27
09	570	N	570	-0-	-0- B	-0-	563	3	7	9	N	6					33
10	682	N	488	-0-	-194 B	-0-	488	3			N	-0-					33
11	600	N	447	-0-	-153 B	-0-	447	3			N	-0-					33
12	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					33
*01	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					33

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2701	-0-	-89 B	-0-	2682	3	19	9	N	17					281
09	2640	X	2606	-0-	-34 B	-0-	2589	3	17	9	N	15					296
10	2728	X	2662	-0-	-66 B	-0-	2636	3	26	9	N	24	186	1			134
11	2640	X	2612	-0-	-28 B	-0-	2567	3	45	9	N	41					175
12	2697	N	2615	-0-	-82 B	-0-	2611	3	4	9	N	4					179
*01	2666	N	2610	-0-	-56 B	-0-	2585	3	25	9	N	23					202

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	N	1874	-0-	-0- B	-0-	1844	3	30	9	N	27					261
09	1754	N	1754	-0-	-0- B	-0-	1731	3	23	9	N	21	178	1			104
10	1829	N	1657	-0-	-172 B	-0-	1617	3	40	9	N	36					140
11	1800	N	1736	-0-	-64 B	-0-	1714	3	22	9	N	20					160
12	1798	N	1731	-0-	-67 B	-0-	1709	3	22	9	N	20					180
*01	1694	N	1694	-0-	-0- B	-0-	1672	3	22	9	N	20					200

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

08	1209	N	1165	-0-	-44 B	-0-	1136	3	29	9	N	26					253
09	1170	N	1082	-0-	-88 B	-0-	1079	3	3	9	N	3					256
10	1178	N	1087	-0-	-91 B	-0-	1085	3	2	9	N	2					258
11	1140	N	1059	-0-	-81 B	-0-	1037	3	22	9	N	20	183	1			95
12	1116	N	1054	-0-	-62 B	-0-	1039	3	15	9	N	14					109
*01	1085	N	1030	-0-	-55 B	-0-	1010	3	20	9	N	18					127

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

08	713	N	511	-0-	-202 B	-0-	511	2			N	-0-					40
09	1080	N	943	-0-	-137 B	-0-	943	2			N	-0-					40
10	2914	N	986	-0-	-1928 B	-0-	986	2			N	-0-					40
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					40
12	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					40
*01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					40

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

08	620	N	617	-0-	-3 B	-0-	31	1	586	2	N	-0-					187
09	602	N	602	-0-	-0- B	-0-	30	1	571	2	N	1					188
							1	9									
10	620	N	617	-0-	-3 B	-0-	31	1	586	2	N	-0-					188
11	601	N	601	-0-	-0- B	-0-	30	1	571	2	N	-0-					188
12	620	N	616	-0-	-4 B	-0-	31	1	585	2	N	-0-					188
01	620	N	528	-0-	-92 B	-0-	31	1	497	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

08	190	N	190	-0-	-0- B	-0-	14	1	169	2	N	6					98
							7	9									
09	193	N	193	-0-	-0- B	-0-	13	1	156	2	N	22					120
							24	9									
10	186	N	169	-0-	-17 B	-0-	13	1	156	2	N	-0-					120
11	180	N	180	-0-	-0- B	-0-	13	1	158	2	N	8					128
							9	9									
12	190	N	190	-0-	-0- B	-0-	15	1	167	2	N	7					135
							8	9									
*01	175	N	175	-0-	-0- B	-0-	13	1	131	2	N	28					163
							31	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0- B	-0-	31	1	1368	2	N	26					268
							29	9									
09	1350	N	1300	-0-	-50 B	-0-	30	1	1246	2	N	22					290
							24	9									
10	1395	N	1304	-0-	-91 B	-0-	28	1	1253	2	N	21	185	1			126
							23	9									
11	1401	N	1401	-0-	-0- B	-0-	30	1	1340	2	N	28					154
							31	9									
12	1378	N	1378	-0-	-0- B	-0-	27	1	1318	2	N	30					184
							33	9									
*01	1401	N	1401	-0-	-0- B	-0-	25	1	1343	2	N	30					214
							33	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

08	158	N	158	-0-	-0- B	-0-	15	1	143	2	N	-0-					175
09	157	N	157	-0-	-0- B	-0-	15	1	142	2	N	-0-					175
10	186	N	167	-0-	-19 B	-0-	18	1	149	2	N	-0-	80	1			95
11	151	N	151	-0-	-0- B	-0-	15	1	136	2	N	-0-					95
12	155	N	146	-0-	-9 B	-0-	15	1	131	2	N	-0-					95
01	155	N	153	-0-	-2 B	-0-	16	1	137	2	N	-0-					95

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

08	3162	X	2786	-0-	-376 B	-0-	31	1	2725	2	N	27					128
							30	9									
09	3060	X	2662	-0-	-398 B	-0-	30	1	2598	2	N	31					159
							34	9									
10	3464	X	3464	-0-	-0- B	-0-	31	1	3339	2	N	85	171	1			73
							94	9									
11	3572	X	3572	-0-	-0- B	-0-	30	1	3430	2	N	102					175
							112	9									
12	3031	X	3031	-0-	-0- B	-0-	31	1	2932	2	N	62					237
							68	9									
*01	3215	X	3215	-0-	-0- B	-0-	29	1	3117	2	N	63	179	1			121
							69	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

08	4216	X	3290	-0-	-926 B	-0-	31	1	3138	2	N	110	195	1			218
							121	9									
09	3205	X	3205	-0-	-0- B	-0-	30	1	3052	2	N	112	175	1			155
							123	9									
10	3549	X	3549	-0-	-0- B	-0-	31	1	3362	2	N	142	93	1			204
							156	9									
11	3180	X	3011	-0-	-169 B	-0-	29	1	2875	2	N	97	181	1			120
							107	9									
12	3317	X	3267	-0-	-50 B	-0-	31	1	3090	2	N	133					253
							146	9									
01	3534	X	3424	-0-	-110 B	-0-	30	1	3251	2	N	130	183	1			200
							143	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	11761	-0-	-3274 B	-0-	31 255	1 9	11475	2	N	232	187	1			489
09	13680	X	11490	-0-	-2190 B	-0-	30 278	1 9	11182	2	N	253	192	1			550
10	13826	X	10751	-0-	-3075 B	-0-	31 241	1 9	10479	2	N	219	362	1			407
11	13380	X	5031	-0-	-8349 B	-0-	26 88	1 9	4917	2	N	80	194	1			293
12	12338	X	10650	-0-	-1688 B	-0-	29 206	1 9	10415	2	N	187					480
01	11873	X	8608	-0-	-3265 B	-0-	23 186	1 9	8399	2	N	169	180	1			469

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

08	1495	N	1495	-0-	-0- B	-0-	1469	3	26	9	N	24					133
09	1260	N	1200	-0-	-60 B	-0-	1188	3	12	9	N	11	102	1			42
10	1234	N	1234	-0-	-0- B	-0-	1232	3	2	9	N	2					44
11	1440	N	1102	-0-	-338 B	-0-	1100	3	2	9	N	2					46
12	1240	N	1075	-0-	-165 B	-0-	1072	3	3	9	N	3					49
01	1240	N	942	-0-	-298 B	-0-	942	3			N	-0-					49

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

08	248	N	36	-0-	-212 B	-0-	36	3			N	-0-					156
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					156
10	186	N	51	-0-	-135 B	-0-	51	3			N	-0-	115	1			41
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					41
*12	186	N	121	-0-	-65 B	-0-	121	3			N	-0-	41	7			-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

08	4061	X	4029	-0-	-32 B	-0-	3953	3	76	9	N	69	174	1			92
09	3711	X	3711	-0-	-0- B	-0-	3645	3	66	9	N	60					152
10	3968	X	3512	-0-	-456 B	-0-	3472	3	40	9	N	36					188
11	3900	X	3634	-0-	-266 B	-0-	3554	3	80	9	N	73	258	1			3
12	4030	X	3410	-0-	-620 B	-0-	3332	3	78	9	N	71					74
01	4030	X	3044	-0-	-986 B	-0-	3016	3	28	9	N	25					99

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

08	4836	X	4465	-0-	-371 B	-0-	4437	3	28	9	N	25	178	1			67
09	4410	X	3922	-0-	-488 B	-0-	3903	3	19	9	N	17					84
10	4805	X	4431	-0-	-374 B	-0-	4392	3	39	9	N	35					119
11	4650	X	3848	-0-	-802 B	-0-	3802	3	46	9	N	42					161
12	4805	X	3955	-0-	-850 B	-0-	3922	3	33	9	N	30					191
01	4464	X	3765	-0-	-699 B	-0-	3732	3	33	9	N	30	189	1			32

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

08	1209	N	1164	-0-	-45 B	-0-	1147	3	17	9	N	15	175	1			30
09	990	N	883	-0-	-107 B	-0-	872	3	11	9	N	10					40
10	1178	N	1028	-0-	-150 B	-0-	1006	3	22	9	N	20					60
11	1140	N	890	-0-	-250 B	-0-	879	3	11	9	N	10					70
12	899	N	764	-0-	-135 B	-0-	762	3	2	9	N	2					72
01	1023	N	577	-0-	-446 B	-0-	566	3	11	9	N	10					82

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2782	-0-	-8 B	-0-	2752	3	30	9	N	27					190
09	2635	N	2635	-0-	-0- B	-0-	2607	3	28	9	N	25					215
10	2852	N	2524	-0-	-328 B	-0-	2493	3	31	9	N	28	180	1			63
11	2700	N	2572	-0-	-128 B	-0-	11	1	2553	3	N	7					70
							8	9									
12	2728	N	2236	-0-	-492 B	-0-	34	1	2183	3	N	17					87
							19	9									
*01	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					87

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

08	2139	N	2057	-0-	-82 B	-0-	2040	3	17	9	N	15					82
09	2040	N	1988	-0-	-52 B	-0-	1955	3	33	9	N	30					112
10	2077	N	1928	-0-	-149 B	-0-	1906	3	22	9	N	20					132
11	2005	N	2005	-0-	-0- B	-0-	1903	3	102	9	N	93					225
12	2046	N	1871	-0-	-175 B	-0-	1857	3	14	9	N	13	178	1			60
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					60

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	18	7			-0-
01	14B2 EXT		644	-0-	644 B	644	644	3			N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	56	7			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	21	7			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

08	4371	X	4031	-0-	-340 B	-0-	4031	3			N	-0-	169	1			63
09	4230	X	3870	-0-	-360 B	-0-	3849	3	21	9	N	19					82
10	4371	X	3892	-0-	-479 B	-0-	3834	3	58	9	N	53					135
11	3900	X	3730	-0-	-170 B	-0-	11	1	3640	3	N	72	135	1			72
							79	9									
12	4030	X	3632	-0-	-398 B	-0-	34	1	3556	3	N	38					110
							42	9									
01	4030	X	2380	-0-	-1650 B	-0-	2380	3			N	-0-					110

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4633	-0-	-327 B	-0-	4585	3	48	9	N	44	170	1			84
09	4800	X	4063	-0-	-737 B	-0-	4001	3	62	9	N	56	84	1			56
10	4743	X	4278	-0-	-465 B	-0-	4226	3	52	9	N	47					103
11	4530	X	4415	-0-	-115 B	-0-	10	1	4344	3	N	55					158
							61	9									
12	4681	X	4064	-0-	-617 B	-0-	4001	3	63	9	N	57					215
01	4619	X	3436	-0-	-1183 B	-0-	3412	3	24	9	N	22	185	1			52

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2568	-0-	-346 B	-0-	2548	3	20	9	N	18					163
09	2760	X	2325	-0-	-435 B	-0-	2300	3	25	9	N	23					186
10	2666	X	2400	-0-	-266 B	-0-	2371	3	29	9	N	26					212
11	2520	X	2284	-0-	-236 B	-0-	2255	3	29	9	N	26	174	1			64
12	2418	N	2271	-0-	-147 B	-0-	2237	3	34	9	N	31					95
01	2387	N	2100	-0-	-287 B	-0-	2100	3			N	-0-					95

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1342	-0-	-301 B	-0-	1340	3	2	9	N	2					122
09	1230	N	1008	-0-	-222 B	-0-	1008	3			N	-0-					122
10	1271	N	1077	-0-	-194 B	-0-	997	3	80	9	N	73					195
11	1290	N	1006	-0-	-284 B	-0-	1002	3	4	9	N	4					199
12	1054	N	802	-0-	-252 B	-0-	794	3	8	9	N	7	174	1			32
01	1085	N	1051	-0-	-34 B	-0-	1048	3	3	9	N	3					35

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					54
09	840	N	774	-0-	-66 B	-0-	774	3			N	-0-	29	1			25
10	713	N	628	-0-	-85 B	-0-	628	3			N	-0-					25
11	810	N	694	-0-	-116 B	-0-	694	3			N	-0-					25
12	806	N	718	-0-	-88 B	-0-	709	3	9	9	N	8					33
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					33

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	526	-0-	-311 B	-0-	513	3	13	9	N	12					193
09	600	N	580	-0-	-20 B	-0-	563	3	17	9	N	15	181	1			27
10	589	N	588	-0-	-1 B	-0-	573	3	15	9	N	14					41
11	532	N	532	-0-	-0- B	-0-	514	3	18	9	N	16					57
12	589	N	449	-0-	-140 B	-0-	443	3	6	9	N	5					62
01	589	N	444	-0-	-145 B	-0-	444	3			N	-0-					62

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	820	N	820	-0-	-0- B	-0-	792	2	28	9	N	25					107
*03	920	N	920	-0-	-0- B	-0-	889	2	31	9	N	28					135
*04	850	N	850	-0-	-0- B	-0-	817	2	33	9	N	30					165
*05	825	N	825	-0-	-0- B	-0-	794	2	31	9	N	28					193
*06	817	N	817	-0-	-0- B	-0-	804	2	13	9	N	12	167	1			38
*07	860	N	860	-0-	-0- B	-0-	847	2	13	9	N	12					38
*08	840	N	840	-0-	-0- B	-0-	823	2	17	9	N	15					53
*09	850	N	850	-0-	-0- B	-0-	828	2	22	9	N	20					73
*10	886	X	886	-0-	-0- B	-0-	872	2	14	9	N	13					86
*11	832	X	832	-0-	-0- B	-0-	821	2	11	9	N	10					96
*12	661	X	661	-0-	-0- B	-0-	644	2	17	9	N	15					111
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					111

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	BROWN, CHARLES E. ET AL "D" 221				WELL #: 16	RRCID -> 176526						COMPL. DATE 02/14/2000			TOTAL DEPTH 12100		PERF.11870 - 11918
08	10825	X	10825	-0-	-0-	-0-	440	1	10355	3	N	25					91
							2	4	28	9							
09	9897	X	9897	-0-	-0-	-0-	411	1	9486	3	N	-0-					91
10	9886	X	9886	-0-	-0-	-0-	408	1	9412	3	N	6	20	5			77
							59	4	7	9							
11	9811	X	9811	-0-	-0-	-0-	397	1	9414	3	N	-0-	8	5			69
12	9569	X	9569	-0-	-0-	-0-	410	1	9146	3	N	12					81
							13	9									
*01	9239	X	9239	-0-	-0-	-0-	359	1	8880	3	N	-0-					81
	BURLINGTON RESOURCES O & G CO LP				109333												
	CAMPBELL				WELL #: 7	RRCID -> 097903						COMPL. DATE 12/27/1981			TOTAL DEPTH 12150		PERF.11760 - 11784
*08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
	PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16																
	CAMPBELL				WELL #: 6	RRCID -> 098231						COMPL. DATE 10/19/1981			TOTAL DEPTH N/A		PERF.11754 - 11778
*08	2205	N	2022	-0-	-183	-0-	2022	3			N	-0-					94
09	2203	N	2203	-0-	-0-	-0-	2203	3			N	-0-					94
10	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					94
11	3000	X	729	-0-	-2271	-0-	729	3			N	-0-					94
12	3100	X	1590	-0-	-1510	-0-	1590	3			N	-0-					94
01	2263	X	1423	-0-	-840	-0-	1423	3			N	-0-					94
	CAMPBELL				WELL #: 9	RRCID -> 134409						COMPL. DATE 03/01/1990			TOTAL DEPTH 12004		PERF.11869 - 11906
*08	10042	X	10042	-0-	-0-	-0-	10042	3			N	-0-					-0-
09	9510	X	9306	-0-	-204	-0-	9306	3			N	-0-					-0-
10	11567	X	11567	-0-	-0-	-0-	11567	3			N	-0-					-0-
11	9510	X	6147	-0-	-3363	-0-	45	1	6102	3	N	-0-					-0-
12	11687	X	6814	-0-	-4873	-0-	47	1	6767	3	N	-0-					-0-
01	11563	X	47	-0-	-11516	-0-	47	1			N	-0-					-0-
	ABRAHAM				WELL #: 1057	RRCID -> 158340						COMPL. DATE 10/11/1995			TOTAL DEPTH 12280		PERF.12106 - 12133
*08	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
09	750	N	525	-0-	-225	-0-	525	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5755	-0-	-476	-0-	5755	2			N	-0-					195
09	5970	X	5464	-0-	-506	-0-	5464	2			N	-0-					195
10	6169	X	6109	-0-	-60	-0-	6109	2			N	-0-					195
11	5760	X	5686	-0-	-74	-0-	5686	2			N	-0-					195
12	5952	X	5834	-0-	-118	-0-	5834	2			N	-0-					195
01	6107	X	5683	-0-	-424	-0-	5683	2			N	-0-					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2524	-0-	-328	-0-	2524	2			N	-0-					129
09	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					129
10	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					129
11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					129
12	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					129
01	2852	X	2496	-0-	-356	-0-	2496	2			N	-0-					129

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7013	X	7013	-0-	-0-	-0-	7013	3			N	-0-					33
09	6729	X	6729	-0-	-0-	-0-	6729	3			N	-0-					33
10	6914	X	6914	-0-	-0-	-0-	6914	3			N	-0-					33
11	6667	X	6667	-0-	-0-	-0-	6667	3			N	-0-					33
*12	7006	X	6773	-0-	-233	-0-	6773	3			N	-0-	33	7			-0-
01	7006	X	6676	-0-	-330	-0-	6676	3			N	-0-					-0-

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	973	-0-	-143	-0-	973	3			N	-0-					17
09	1110	N	875	-0-	-235	-0-	875	3			N	-0-					17
10	1054	N	882	-0-	-172	-0-	882	3			N	-0-					17
11	930	N	826	-0-	-104	-0-	826	3			N	-0-					17
*12	899	N	871	-0-	-28	-0-	871	3			N	-0-	17	7			-0-
*01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2470	X	2470	-0-	-0-	-0-	26	1	2444	2	N	-0-					-0-
09	3322	X	3322	-0-	-0-	-0-	30	1	3292	2	N	-0-					-0-
10	3315	X	3315	-0-	-0-	-0-	31	1	3284	2	N	-0-					-0-
11	3136	X	3136	-0-	-0-	-0-	30	1	3106	2	N	-0-					-0-
*12	2927	X	2927	-0-	-0-	-0-	31	1	2894	2	N	2	1	8			1
							2	9									
*01	3214	X	3214	-0-	-0-	-0-	31	1	3183	2	N	-0-					1

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4110	X	4110	-0-	-0-	-0-	215	1	3893	3	N	-0-					-0-
							2	4									
09	3835	X	3835	-0-	-0-	-0-	206	1	3629	3	N	-0-					-0-
10	3135	X	3135	-0-	-0-	-0-	180	1	2955	3	N	-0-					-0-
11	3854	X	3854	-0-	-0-	-0-	196	1	3658	3	N	-0-					-0-
12	4014	X	4014	-0-	-0-	-0-	211	1	3803	3	N	-0-					-0-
*01	3588	X	3588	-0-	-0-	-0-	181	1	3407	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3568	X	3568	-0-	-0-	-0-	112	1	3454	3	N	-0-					188
							2	4									
09	3480	X	3451	-0-	-29	-0-	108	1	3335	3	N	7					195
							8	9									
10	3596	X	3548	-0-	-48	-0-	118	1	3430	3	N	-0-					195
11	3480	X	3457	-0-	-23	-0-	97	1	3338	3	N	20	181	1			34
							22	9									
12	3579	X	3579	-0-	-0-	-0-	104	1	3475	3	N	-0-					34
*01	3472	X	3472	-0-	-0-	-0-	80	1	3392	3	N	-0-					34

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1828	-0-	-497	-0-	1826	3	2	4	N	-0-	40	5			-0-
09	1950	N	1841	-0-	-109	-0-	1776	3	65	9	N	59					59
10	3100	N	3119	-0-	19	19	42	1	3077	3	N	-0-	59	5			-0-
11	3000	N	3545	-0-	545	564	3523	3	22	9	N	20					20
12	3100	N	3298	-0-	198	762	3296	3	2	9	N	2					22
*01	3763	X	3001	-0-	-762	-0-	3001	3			N	-0-					22

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					30
09	1135	N	1135	-0-	-0-	-0-	1133	2	2	9	N	2					32
10	1023	N	962	-0-	-61	-0-	961	2	1	9	N	1					33
11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					33
12	1178	N	1142	-0-	-36	-0-	1138	2	4	9	N	4					37
*01	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	N	1					38

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					180
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					180
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					180
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	31	1	1624	2	N	8					133
							9	9									
09	1590	N	1565	-0-	-25	-0-	30	1	1525	2	N	9					142
							10	9									
10	1643	N	1583	-0-	-60	-0-	31	1	1541	2	N	10					152
							11	9									
11	1620	N	1534	-0-	-86	-0-	30	1	1497	2	N	6					158
							7	9									
12	1612	N	1401	-0-	-211	-0-	29	1	1362	2	N	9					167
							10	9									
01	1581	N	1047	-0-	-534	-0-	25	1	1011	2	N	10					177
							11	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

08	4309	X	3901	-0-	-408	-0-	534	1	3367	2	N	-0-					83
09	4260	X	3954	-0-	-306	-0-	473	1	3481	2	N	-0-					83
10	4402	X	3901	-0-	-501	-0-	491	1	3410	2	N	-0-					83
11	4260	X	3325	-0-	-935	-0-	436	1	2889	2	N	-0-					83
12	4278	X	3538	-0-	-740	-0-	508	1	3030	2	N	-0-					83
01	4092	X	1956	-0-	-2136	-0-	318	1	1638	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					83
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					83
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					83
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					83
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					83
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	83	7			-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/2017

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					104
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					104
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					104
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					104
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					104
01	372	N	296	-0-	-76	-0-	296	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					158
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					158
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					158
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					158
12	496	N	490	-0-	-6	-0-	490	2			N	-0-					158
*01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					158

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					142
09	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					142
10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					142
11	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					142
*12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-	55	7			87
*01	2852	X	1502	-0-	-1350	-0-	1491	2	11	9	N	10					97

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2779	N	2779	-0-	-0-	-0-	2765	2	14	9	N	13	172	1			40
09	2683	N	2683	-0-	-0-	-0-	2644	2	39	9	N	35					75
10	2759	N	2759	-0-	-0-	-0-	2716	2	43	9	N	39					114
11	2419	N	2419	-0-	-0-	-0-	2383	2	36	9	N	33					147
*12	3100	N	3234	-0-	134	134	281	1	2883	3	N	64					211
							70	9									
*01	2920	N	2786	-0-	-134	-0-	281	1	2450	3	N	50	178	1	1	7	82
							55	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					60

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	713	-0-	-1147 B	-0-	713	2			N	-0-					149
09	1740	X	165	-0-	-1575 B	-0-	165	2			N	-0-					149
10	1705	X	763	-0-	-942 B	-0-	763	2			N	-0-					149
11	1776	X	1776	-0-	-0- B	-0-	1776	2			N	-0-					149
12	1705	X	710	-0-	-995 B	-0-	710	2			N	-0-					149
01	775	X	NO RPT	-0-	-775 B	-0-					N	NO RPT					149

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	633	-0-	-49 B	-0-	93	1	540	2	N	-0-					123
09	660	X	494	-0-	-166 B	-0-	90	1	404	2	N	-0-					123
10	682	X	307	-0-	-375 B	-0-	78	1	229	2	N	-0-					123
11	630	X	-0-	-0-	-630 B	-0-					N	-0-					123
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					123
01	620	X	-0-	-0-	-620 B	-0-					N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0-	-0-	10	1	1297	2	N	-0-					30
09	1305	N	1305	-0-	-0-	-0-	10	1	1295	2	N	-0-					30
10	1302	N	1242	-0-	-60	-0-	10	1	1232	2	N	-0-					30
11	1260	N	1132	-0-	-128	-0-	10	1	1122	2	N	-0-					30
12	1364	N	1211	-0-	-153	-0-	10	1	1201	2	N	-0-					30
01	1240	N	1034	-0-	-206	-0-	10	1	1024	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

08	2	N	-0-	-0-	-2	-0-					N	-0-					20
09	14	N	-0-	-0-	-14	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

*07	1209	N	171	-0-	-1038	-0-	171	2			N	-0-					24
*08	1333	N	456	-0-	-877	-0-	456	2			N	-0-					24
*09	1290	N	824	-0-	-466	-0-	806	2	18	9	N	16					40
*10	1123	N	1123	-0-	-0-	-0-					N	-0-					40
*11	493	N	493	-0-	-0-	-0-					N	-0-					40
12	837	N	514	-0-	-323	-0-					N	-0-					40
*01	253	N	253	-0-	-0-	-0-					N	-0-					40

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

08	1984	N	1744	-0-	-240	-0-	41	1	1701	3	N	-0-					118
							2	4									
09	1860	N	1797	-0-	-63	-0-	37	1	1760	3	N	-0-					118
10	1872	N	1872	-0-	-0-	-0-	72	1	1800	3	N	-0-					118
11	1740	N	1740	-0-	-0-	-0-	34	1	1706	3	N	-0-					118
12	1860	N	1795	-0-	-65	-0-	39	1	1712	3	N	-0-					118
							44	4									
01	1860	N	1721	-0-	-139	-0-	33	1	1688	3	N	-0-					118

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

08	434	N	381	-0-	-53	-0-	6	1	373	3	N	-0-					71
							2	4									
09	420	N	370	-0-	-50	-0-	7	1	363	3	N	-0-					71
10	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					71
11	401	N	401	-0-	-0-	-0-	8	1	393	3	N	-0-					71
12	985	N	985	-0-	-0-	-0-	9	1	324	3	N	-0-					71
							652	4									
01	403	N	351	-0-	-52	-0-	10	1	341	3	N	-0-					71

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4959	R	4959	-0-	-0-	-0-	4959	3			N	-0-					-0-
09	4746	R	4746	-0-	-0-	-0-	4746	3			N	-0-					-0-
10	4971	R	4971	-0-	-0-	-0-	4971	3			N	-0-					-0-
11	4370	R	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
12	4848	R	4848	-0-	-0-	-0-	4848	3			N	-0-					-0-
*01	3772	R	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	12	-0-	-50	-0-	12	3			N	-0-					88
09	180	N	40	-0-	-140	-0-	40	3			N	-0-					88
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					88
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					88
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					88
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1289	-0-	-44	-0-	72	1	1217	2	N	-0-					-0-
09	1380	N	1221	-0-	-159	-0-	72	1	1149	2	N	-0-					-0-
10	1333	N	1303	-0-	-30	-0-	72	1	1231	2	N	-0-					-0-
11	1260	N	1128	-0-	-132	-0-	72	1	1056	2	N	-0-					-0-
12	1271	N	1136	-0-	-135	-0-	72	1	1064	2	N	-0-					-0-
01	1302	N	1130	-0-	-172	-0-	72	1	1058	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					92
09	360	N	304	-0-	-56	-0-	30	1	274	2	N	-0-					92
10	995	N	995	-0-	-0-	-0-	31	1	866	2	N	89					181
							98	9									
11	722	N	722	-0-	-0-	-0-	30	1	692	2	N	-0-					181
12	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-					181
01	992	N	671	-0-	-321	-0-	31	1	640	2	N	-0-					181

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	228	-0-	-950	-0-	6	1	222	2	N	-0-					-0-
09	1230	N	9	-0-	-1221	-0-	9	2			N	-0-					-0-
10	868	N	1	-0-	-867	-0-	1	1			N	-0-					-0-
11	210	N	4	-0-	-206	-0-	2	1	2	2	N	-0-					-0-
12	9	N	3	-0-	-6	-0-	1	1	2	2	N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2301	-0-	-55	-0-	31	1	2270	2	N	-0-					40
09	2250	N	2233	-0-	-17	-0-	30	1	2181	2	N	20					60
							22	9									
10	2246	N	2246	-0-	-0-	-0-	31	1	2215	2	N	-0-					60
11	2220	N	2139	-0-	-81	-0-	30	1	2103	2	N	5					65
							6	9									
12	2294	N	2034	-0-	-260	-0-	27	1	2007	2	N	-0-					65
01	2232	N	1836	-0-	-396	-0-	23	1	1813	2	N	-0-					65

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	N	1563	-0-	-0-	-0-	31	1	1532	2	N	-0-					33
09	1530	N	1530	-0-	-0-	-0-	30	1	1481	2	N	17					50
							19	9									
10	1538	N	1538	-0-	-0-	-0-	31	1	1507	2	N	-0-					50
11	1503	N	1503	-0-	-0-	-0-	30	1	1473	2	N	-0-					50
12	1581	N	1420	-0-	-161	-0-	27	1	1393	2	N	-0-					50
01	1550	N	1337	-0-	-213	-0-	20	1	1317	2	N	-0-					50

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	31	1	853	2	N	4					167
							4	9									
09	839	N	839	-0-	-0-	-0-	30	1	806	2	N	3					170
							3	9									
10	819	N	819	-0-	-0-	-0-	31	1	785	2	N	3					173
							3	9									
11	815	N	815	-0-	-0-	-0-	30	1	785	2	N	-0-					173
12	855	N	855	-0-	-0-	-0-	31	1	824	2	N	-0-					173
*01	773	N	773	-0-	-0-	-0-	30	1	737	2	N	5					178
							6	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
09	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
10	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
11	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
01	1426	N	1170	-0-	-256 B	-0-	1170	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					78
09	1710	X	1356	-0-	-354	-0-	1356	2			N	-0-					78
10	1767	X	1265	-0-	-502	-0-	1265	2			N	-0-					78
11	2220	X	1187	-0-	-1033	-0-	1187	2			N	-0-					78
12	2294	X	2189	-0-	-105	-0-	2189	2			N	-0-					78
01	2294	X	1262	-0-	-1032	-0-	1262	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49	-0-	292	2			N	-0-					55
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					55
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					55
11	324	N	324	-0-	-0-	-0-	314	2	10	9	N	9					64
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					64
01	310	N	253	-0-	-57	-0-	253	2			N	-0-					64

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4431	-0-	-374	-0-	4431	2			N	-0-					43
09	4650	X	4459	-0-	-191	-0-	4459	2			N	-0-					43
10	4805	X	3333	-0-	-1472	-0-					N	-0-					43
11	3960	X	97	-0-	-3863	-0-	41	9			N	37					80
12	4619	X	-0-	-0-	-4619	-0-					N	-0-					80
01	4619	X	-0-	-0-	-4619	-0-					N	-0-					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

08	2263	N	1969	-0-	-294	-0-	1956	2	13	9	N	12					75
09	2040	N	1546	-0-	-494	-0-	1536	2	10	9	N	9					84
10	2050	N	2050	-0-	-0-	-0-	2038	2	12	9	N	11					95
11	1957	N	1957	-0-	-0-	-0-	1933	2	24	9	N	22					117
*12	2035	N	2035	-0-	-0-	-0-	2004	2	31	9	N	28					145
01	2046	N	1861	-0-	-185	-0-	1840	2	21	9	N	19					164

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

08	1178	N	1012	-0-	-166	-0-	1004	2	8	9	N	7					121
09	1140	N	888	-0-	-252	-0-	887	2	1	9	N	1					122
10	1110	N	1110	-0-	-0-	-0-	1091	2	19	9	N	17					139
11	1044	N	1044	-0-	-0-	-0-	1020	2	24	9	N	22					161
*12	1039	N	1039	-0-	-0-	-0-	1021	2	18	9	N	16					177
01	1116	N	913	-0-	-203	-0-	903	2	10	9	N	9					186

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

08	1023	N	935	-0-	-88	-0-	927	2	8	9	N	7					184
09	960	N	848	-0-	-112	-0-	848	2			N	-0-					184
10	963	N	963	-0-	-0-	-0-	960	2	3	9	N	3					187
11	996	N	996	-0-	-0-	-0-	974	2	22	9	N	20					207
*12	960	N	960	-0-	-0-	-0-	957	2	3	9	N	3					210
01	961	N	882	-0-	-79	-0-	871	2	11	9	N	10					220

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

08	713	N	590	-0-	-123	-0-	590	2			N	-0-					63
09	630	N	509	-0-	-121	-0-	509	2			N	-0-					63
10	713	N	554	-0-	-159	-0-	552	2	2	9	N	2					65
11	736	N	736	-0-	-0-	-0-	721	2	15	9	N	14					79
12	729	N	729	-0-	-0-	-0-	722	2	7	9	N	6					85
*01	1153	N	1153	-0-	-0-	-0-	1143	2	10	9	N	9					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					94
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					94
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					94
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					94
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					94
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

08	930	N	923	-0-	-7	-0-	904	2	19	9	N	17					123
09	930	N	885	-0-	-45	-0-	876	2	9	9	N	8					131
10	899	N	432	-0-	-467	-0-	430	2	2	9	N	2					133
11	900	N	716	-0-	-184	-0-	615	2	101	9	N	92	198	1			27
12	1185	N	1185	-0-	-0-	-0-	1151	2	34	9	N	31					58
*01	1106	N	1106	-0-	-0-	-0-	1028	2	78	9	N	71					129

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

08	14B2 EXT		-0-	-0-	-0-	-0-					N	57					250
09	14B2 EXT		-0-	-0-	-0-	-0-					N	60	195	1			115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	47					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	55					217
12	14B2 EXT		-0-	-0-	-0-	-0-					N	48					265
01	14B2 EXT		-0-	-0-	-0-	-0-					N	44	191	1			118

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

08	0	X	-0-	-0-	-0-	-0-					N	-0-					44
09	0	X	-0-	-0-	-0-	-0-					N	-0-					44
10	0	X	-0-	-0-	-0-	-0-					N	-0-					44
11	0	X	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

08	1886	N	1886	-0-	-0-	-0-	1754	2	132	9	N	120	185	1			100
09	1716	N	1716	-0-	-0-	-0-	1650	2	66	9	N	60					160
10	1769	N	1769	-0-	-0-	-0-	1679	2	90	9	N	82					242
11	1654	N	1654	-0-	-0-	-0-	1618	2	36	9	N	33	198	1			77
12	1603	N	1603	-0-	-0-	-0-	1594	2	9	9	N	8					85
*01	1235	N	1235	-0-	-0-	-0-	1221	2	14	9	N	13					98

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

08	2671	X	2671	-0-	-0-	-0-	2609	2	62	9	N	56	188	1			121
09	2499	X	2499	-0-	-0-	-0-	2457	2	42	9	N	38					159
10	2513	X	2513	-0-	-0-	-0-	2458	2	55	9	N	50					209
11	2344	X	2344	-0-	-0-	-0-	2291	2	53	9	N	48	198	1			59
12	2356	N	2350	-0-	-6	-0-	2328	2	22	9	N	20					79
01	2356	N	1744	-0-	-612	-0-	1740	2	4	9	N	4					83

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

08	2573	N	2498	-0-	-75	-0-	2498	2			N	-0-					120
09	2490	N	1931	-0-	-559	-0-	1931	2			N	-0-					120
10	2604	N	2385	-0-	-219	-0-	2308	2	77	9	N	70					190
11	2430	N	2390	-0-	-40	-0-	2388	2	2	9	N	2					192
12	2297	N	2297	-0-	-0-	-0-	2294	2	3	9	N	3					195
01	2387	N	2260	-0-	-127	-0-	2252	2	8	9	N	7					202

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

08	3100	N	3109	-0-	9	452	2993	2	116	9	N	105	188	1			110
09	3243	X	2791	-0-	-452	-0-	2728	2	63	9	N	57					167
10	2790	X	2778	-0-	-12	-0-	2705	2	73	9	N	66					233
11	2700	X	2650	-0-	-50	-0-	2595	2	55	9	N	50	196	1			87
12	2933	X	2933	-0-	-0-	-0-	2905	2	28	9	N	25					112
*01	2804	X	2804	-0-	-0-	-0-	2787	2	17	9	N	15					127

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

08	62	N	5	-0-	-57	-0-	5	2			N	-0-					213
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					213
10	4	N	-0-	-0-	-4	-0-					N	-0-					213
11	5	N	-0-	-0-	-5	-0-					N	-0-					213
12	4	N	-0-	-0-	-4	-0-					N	-0-					213
01	0	N	-0-	-0-	-0-	-0-					N	-0-					213

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	434	2	20	9	N	18					115
09	450	N	426	-0-	-24	-0-	417	2	9	9	N	8					123
10	465	N	418	-0-	-47	-0-	407	2	11	9	N	10					133
11	450	N	315	-0-	-135	-0-	309	2	6	9	N	5					138
12	434	N	242	-0-	-192	-0-	238	2	4	9	N	4					142
01	403	N	359	-0-	-44	-0-	356	2	3	9	N	3					145

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4951	X	4951	-0-	-0-	-0-	4912	2	39	9	N	35					235
09	4896	X	4896	-0-	-0-	-0-	4845	2	51	9	N	46	196	1			85
10	5045	X	5045	-0-	-0-	-0-	5006	2	39	9	N	35					120
11	5040	X	5040	-0-	-0-	-0-	4988	2	52	9	N	47					167
12	5022	X	4984	-0-	-38	-0-	4937	2	47	9	N	43					210
*01	5172	X	5172	-0-	-0-	-0-	5102	2	70	9	N	64	196	1			78

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3416	-0-	-335	-0-	3374	2	42	9	N	38					225
09	3570	X	3269	-0-	-301	-0-	3233	2	36	9	N	33					258
10	3689	X	3325	-0-	-364	-0-	3290	2	35	9	N	32	195	1			95
11	3450	X	3145	-0-	-305	-0-	3114	2	31	9	N	28					123
12	3827	X	3827	-0-	-0-	-0-	3784	2	43	9	N	39					162
*01	3791	X	3791	-0-	-0-	-0-	3738	2	53	9	N	48					210

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2219	-0-	-75	-0-	2015	2	204	9	N	185	193	1			192
09	2160	N	1993	-0-	-167	-0-	1819	2	174	9	N	158	190	1			160
10	1922	N	1909	-0-	-13	-0-	1719	2	190	9	N	173	190	1			143
11	2160	N	1598	-0-	-562	-0-	1453	2	145	9	N	132					275
12	2046	N	1867	-0-	-179	-0-	1702	2	165	9	N	150	195	1			230
01	1922	N	1634	-0-	-288	-0-	1496	2	138	9	N	125	191	1			164

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	-0-	1889	2	19	9	N	17					207
09	1698	N	1698	-0-	-0-	-0-	1647	2	51	9	N	46	195	1			58
10	1777	N	1777	-0-	-0-	-0-	1701	2	76	9	N	69					127
11	1860	N	1672	-0-	-188	-0-	1608	2	64	9	N	58					185
12	1767	N	1645	-0-	-122	-0-	1628	2	17	9	N	15					200
01	1767	N	1440	-0-	-327	-0-	1421	2	19	9	N	17					217

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21700	X	19701	-0-	-1999	-0-	19208	2	493	9	N	448	377	1			428
09	21000	X	18398	-0-	-2602	-0-	17956	2	442	9	N	402	585	1			245
10	21514	X	17760	-0-	-3754	-0-	17363	2	397	9	N	361	388	1			218
11	20340	X	16951	-0-	-3389	-0-	16538	2	413	9	N	375	391	1			202
12	17422	X	17412	-0-	-10	-0-	17006	2	406	9	N	369	358	1			213
01	17422	X	15361	-0-	-2061	-0-	15049	2	312	9	N	284	179	1			318

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26505	X	25751	-0-	-754	-0-	24990	2	761	9	N	692	736	1			350
09	25650	X	24003	-0-	-1647	-0-	23281	2	722	9	N	656	753	1			253
10	26505	X	23812	-0-	-2693	-0-	23091	2	721	9	N	655	571	1			337
11	25590	X	21234	-0-	-4356	-0-	20568	2	666	9	N	605	749	1			193
12	23529	X	22036	-0-	-1493	-0-	21416	2	620	9	N	564	353	1			404
01	23529	X	19275	-0-	-4254	-0-	18705	2	570	9	N	518	745	1			177

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43276	X	34418	-0-	-8858	-0-	33514	2	904	9	N	822	728	1			400
09	41880	X	31784	-0-	-10096	-0-	30830	2	954	9	N	867	932	1			335
10	40796	X	30684	-0-	-10112	-0-	29817	2	867	9	N	788	936	1			187
11	37230	X	28335	-0-	-8895	-0-	27512	2	823	9	N	748	766	1			169
12	30845	X	27500	-0-	-3345	-0-	26667	2	833	9	N	757	577	1			349
01	30845	X	24356	-0-	-6489	-0-	23544	2	812	9	N	738	954	1			133

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34751	X	27516	-0-	-7235	-0-	27097	2	419	9	N	381	369	1			254
09	33420	X	25588	-0-	-7832	-0-	25179	2	409	9	N	372	390	1			236
10	32581	X	24330	-0-	-8251	-0-	23931	2	399	9	N	363	373	1			226
11	27750	X	23512	-0-	-4238	-0-	23137	2	375	9	N	341	374	1			193
12	24645	X	24354	-0-	-291	-0-	23938	2	416	9	N	378	390	1			181
01	24645	X	19602	-0-	-5043	-0-	19290	2	312	9	N	284	187	1			278

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3758	-0-	-427	-0-	3493	2	265	9	N	241	386	1			210
09	3810	X	3669	-0-	-141	-0-	3402	2	267	9	N	243	193	1			260
10	3906	X	3090	-0-	-816	-0-	2797	2	293	9	N	266	194	1			332
11	3780	X	3578	-0-	-202	-0-	3346	2	232	9	N	211	391	1			152
12	3620	X	3620	-0-	-0-	-0-	3471	2	149	9	N	135					287
01	3565	X	3303	-0-	-262	-0-	3185	2	118	9	N	107	192	1			202

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	9922	-0-	-1238	-0-	9572	2	350	9	N	318	382	1			313
09	10680	X	9372	-0-	-1308	-0-	9064	2	308	9	N	280	393	1			200
10	11036	X	9841	-0-	-1195	-0-	9503	2	338	9	N	307	192	1			315
11	10680	X	9498	-0-	-1182	-0-	9193	2	305	9	N	277	197	1			395
12	9455	X	8777	-0-	-678	-0-	8451	2	326	9	N	296	194	1			497
01	9455	X	8728	-0-	-727	-0-	8528	2	200	9	N	182	194	1			485

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	11144	-0-	-78	-0-	10926	2	218	9	N	198	196	1			412
09	10500	X	10089	-0-	-411	-0-	9878	2	211	9	N	192	386	1			218
10	10416	X	7874	-0-	-2542	-0-	7727	2	147	9	N	134	192	1			160
11	10770	X	9489	-0-	-1281	-0-	9282	2	207	9	N	188					348
12	11129	X	7996	-0-	-3133	-0-	7823	2	173	9	N	157	197	1			308
01	11129	X	8257	-0-	-2872	-0-	8108	2	149	9	N	135	200	1			243

RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37417	X	28912	-0-	-8505	-0-	28540	1	372	9	N	338	371	1			222
09	33090	X	27269	-0-	-5821	-0-	26916	1	353	9	N	321	376	1			167
*10	32023	X	28383	-0-	-3640	-0-	28045	1	338	9	N	307	186	1			288
*11	29640	X	25906	-0-	-3734	-0-	25576	1	330	9	N	300	371	1			217
*12	26532	X	26532	-0-	-0-	-0-	26185	1	347	9	N	315	374	1			158
*01	28458	X	NO RPT	-0-	-28458	-0-					N	NO RPT					158

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
01	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

08	2558	N	2558	-0-	-0-	B	-0-	2558	2			N	-0-				81
09/01 BALANCING DATE STATUS -> -0-																	
09	2388	N	2388	-0-	-0-	B	-0-	2388	2			N	-0-				81
10	2577	N	2577	-0-	-0-	B	-0-	2512	2	65	9	N	59				140
11	2100	N	1208	-0-	-892	B	-0-	1208	2			N	-0-				140
12	2170	N	1065	-0-	-1105	B	-0-	1065	2			N	-0-				140
01	2170	N	586	-0-	-1584	B	-0-	586	2			N	-0-				140

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

08	1550	N	1527	-0-	-23	B	-0-	1527	2			N	-0-				65
09/01 BALANCING DATE STATUS -> -0-																	
09	1443	N	1443	-0-	-0-	B	-0-	1443	2			N	-0-				65
10	1534	N	1534	-0-	-0-	B	-0-	1528	2	6	9	N	5				70
11	1470	N	1444	-0-	-26	B	-0-	1444	2			N	-0-				70
12	1488	N	1462	-0-	-26	B	-0-	1454	2	8	9	N	7				77
01	1519	N	1141	-0-	-378	B	-0-	1138	2	3	9	N	3				80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

08	1057	R	1057	-0-	-0-	-0-	-0-	1057	2			N	-0-				122
09	1082	R	1082	-0-	-0-	-0-	-0-	1082	2			N	-0-				122
10	1093	R	1093	-0-	-0-	-0-	-0-	1093	2			N	-0-				122
11	1020	#	281	-0-	-739	-0-	-0-	281	2			N	-0-				122
12	1085	#	384	-0-	-701	-0-	-0-	384	2			N	-0-				122
01	1085	#	123	-0-	-962	-0-	-0-	123	2			N	-0-				122

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

08	155	#	36	-0-	-119	-0-	36	2			N	-0-					-0-
09	60	#	18	-0-	-42	-0-	18	2			N	-0-					-0-
10	62	#	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	763	R	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*01	690	R	690	-0-	-0-	-0-	690	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

08	629	N	629	-0-	-0-	-0-	598	2	31	9	N	28					134
09	567	N	567	-0-	-0-	-0-	533	2	34	9	N	31					165
10	663	N	663	-0-	-0-	-0-	632	2	31	9	N	28					193
11	644	N	644	-0-	-0-	-0-	615	2	29	9	N	26					219
12	676	N	676	-0-	-0-	-0-	643	2	33	9	N	30					249
01	651	N	470	-0-	-181	-0-	425	2	45	9	N	41					290

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

08	4019	X	4019	-0-	-0-	-0-	3996	2	23	9	N	21					231
09	3671	X	3671	-0-	-0-	-0-	3659	2	12	9	N	11					242
10	3541	X	3541	-0-	-0-	-0-	3526	2	15	9	N	14					256
11	3900	X	3468	-0-	-432	-0-	3455	2	13	9	N	12					268
12	4030	X	3427	-0-	-603	-0-	3413	2	14	9	N	13					281
01	4030	X	2547	-0-	-1483	-0-	2544	2	3	9	N	3					284

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	X	85	-0-	-70	-0-	85	2			N	-0-					-0-
11	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*01	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12		-0-	-0-	-12	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2408	-0-	-41	-0-	2408	2			N	-0-					42
09	2370	X	2312	-0-	-58	-0-	2312	2			N	-0-					42
10	2533	X	2533	-0-	-0-	-0-	2419	2	114	9	N	104					146
11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					146
12	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					146
01	2542	X	2156	-0-	-386	-0-	2156	2			N	-0-					146

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2675	-0-	-177	-0-	1	1	2674	2	N	-0-					60
09	2700	X	2262	-0-	-438	-0-	1	1	2261	2	N	-0-					60
10	2821	X	2708	-0-	-113	-0-	1	1	2707	2	N	-0-					60
11	2730	X	2620	-0-	-110	-0-	1	1	2619	2	N	-0-					60
12	2821	X	2549	-0-	-272	-0-	1	1	2548	2	N	-0-					60
01	2697	X	2263	-0-	-434	-0-	1	1	2262	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF. 10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF. 10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF. 10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	153	-0-	-157	-0-	153	2			Y	-0-					10
09	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					10
10	403	N	276	-0-	-127	-0-	276	2			Y	-0-					10
11	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					10
12	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					10
*01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					10

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
09	300	N	248	-0-	-52	-0-	248	2			Y	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
01	310	N	82	-0-	-228	-0-	82	2			Y	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	210	X	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	248	X	168	-0-	-80	-0-	168	2			N	-0-					-0-
11	240	X	43	-0-	-197	-0-	43	2			N	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					15
09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					15
10	861	N	861	-0-	-0-	-0-	859	2	2	9	N	2					17
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					17
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					17
*01	743	N	743	-0-	-0-	-0-	742	2	1	9	N	1					18

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	N	2435	-0-	-0-	-0-	247	1	2188	2	N	-0-					68
09	2520	N	2020	-0-	-500	-0-	234	1	1786	2	N	-0-					68
10	2653	N	2653	-0-	-0-	-0-	247	1	2406	2	N	-0-					68
11	2578	N	2578	-0-	-0-	-0-	239	1	2339	2	N	-0-					68
12	2500	N	2500	-0-	-0-	-0-	250	1	2250	2	N	-0-					68
01	2604	N	2472	-0-	-132	-0-	250	1	2222	2	N	-0-					68

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1669	-0-	-160	-0-	45	1	1624	2	N	-0-					68
09	1770	X	1627	-0-	-143	-0-	45	1	1582	2	N	-0-					68
10	1829	X	1600	-0-	-229	-0-	45	1	1555	2	N	-0-					68
11	1710	X	1350	-0-	-360	-0-	45	1	1305	2	N	-0-					68
12	1767	X	1726	-0-	-41	-0-	45	1	1681	2	N	-0-					68
01	1674	X	1395	-0-	-279	-0-	45	1	1350	2	N	-0-					68

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2142	-0-	-152	-0-	68	1	2074	2	N	-0-					157
09	2220	X	2083	-0-	-137	-0-	68	1	2015	2	N	-0-					157
10	2170	X	1201	-0-	-969	-0-	39	1	1162	2	N	-0-					157
11	2100	X	-0-	-0-	-2100	-0-					N	-0-					157
12	2194	X	2194	-0-	-0-	-0-	46	1	2148	2	N	-0-					157
*01	2792	X	2792	-0-	-0-	-0-	68	1	2724	2	N	-0-					157

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	X	647	-0-	-0-	-0-	35	1	612	2	N	-0-					-0-
09	866	X	866	-0-	-0-	-0-	45	1	821	2	N	-0-					-0-
10	1581	X	775	-0-	-806	-0-	42	1	733	2	N	-0-					-0-
11	1530	X	1181	-0-	-349	-0-	45	1	1136	2	N	-0-					-0-
12	1581	X	596	-0-	-985	-0-	25	1	571	2	N	-0-					-0-
*01	933	X	933	-0-	-0-	-0-	45	1	888	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

08	0	X	-0-	-0-	-0-	-0-					N	-0-					159
09	14B2 EXT		82	-0-	82	82	35	1	47	2	N	-0-					159
10	14B2 EXT		131	-0-	131	213	45	1	86	2	N	-0-					159
11	14B2 EXT		128	-0-	128	341	45	1	83	2	N	-0-					159
12	438	N	97	-0-	-341	-0-	45	1	52	2	N	-0-					159
*01	145	N	145	-0-	-0-	-0-	45	1	100	2	N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

08	3417	X	3417	-0-	-0-	-0-	45	1	3372	2	N	-0-					80
09	3396	X	3396	-0-	-0-	-0-	45	1	3351	2	N	-0-					80
10	3909	X	3909	-0-	-0-	-0-	45	1	3864	2	N	-0-					80
11	3474	X	3474	-0-	-0-	-0-	45	1	3429	2	N	-0-					80
12	1971	X	1971	-0-	-0-	-0-	45	1	1926	2	N	-0-					80
*01	2004	X	2004	-0-	-0-	-0-	32	1	1972	2	N	-0-					80

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
CITIZENS NATIONAL BANK TRUSTEE A WELL #: RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2013

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

08	1767	#	1635	-0-	-132	B	-549	1635	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-403		CANCELLED UNDERAGE ->		-146								
09	1590	#	1137	-0-	-453	B	-856	1137	3		N	-0-					-0-
10	1736	#	1889	-0-	153	B	-703	1889	3		N	-0-					-0-
11	1680	#	1781	-0-	101	B	-602	1781	3		N	-0-					-0-
12	1736	#	1051	-0-	-685	B	-1287	1051	3		N	-0-					-0-
01	1891	#	1056	-0-	-835	B	-2122	1056	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

08	1333	X	1179	-0-	-154	-0-	1179	2			N	-0-					97
09	1290	X	1128	-0-	-162	-0-	1128	2			N	-0-					97
10	1333	X	1192	-0-	-141	-0-	1192	2			N	-0-					97
11	1200	X	1112	-0-	-88	-0-	1112	2			N	-0-					97
12	1178	X	1127	-0-	-51	-0-	1127	2			N	-0-					97
01	1178	X	900	-0-	-278	-0-	900	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					120
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	109	1			11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

08	0	W	7636	-0-	7636	1149433	7636	2			N	-0-					73
09	0		7297	-0-	7297	1156730	7297	2			N	-0-					73
10	0		7034	-0-	7034	1163764	7034	2			N	-0-					73
11	1169628		5864	-0-	-1163764	-0-	5864	2			N	-0-					73
12	8246		6483	-0-	-1763	-0-	6483	2			N	-0-					73
01	7626	#	3491	-0-	-4135	-0-	3491	2			N	-0-					73

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2016 - P/A 10/28/16

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

08	2139	N	161	-0-	-1978	-0-	161	3			N	-0-					-0-
09	900	N	177	-0-	-723	-0-	177	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#		-0-	-0-	-527	-0-					N	-0-					-0-
09	510	#		-0-	-0-	-510	-0-					N	-0-					-0-
10	403	#		-0-	-0-	-403	-0-					N	-0-					-0-
11	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	X	1530	-0-	-0-	-0-	172	1	1358	2	N	-0-					222
09	14552	X	14552	-0-	-0-	-0-	1636	1	12916	2	N	-0-					222
10	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					222
11	1594	X	1594	-0-	-0-	-0-	123	1	1471	2	N	-0-					222
12	1519	X	1431	-0-	-88	-0-	110	1	1321	2	N	-0-					222
01	4650	X	1318	-0-	-3332	-0-	101	1	1217	2	N	-0-					222

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					419
09	0	N	-0-	-0-	-0-	-0-					N	-0-					419
10	0	N	-0-	-0-	-0-	-0-					N	-0-					419
11	0	N	-0-	-0-	-0-	-0-					N	-0-					419
12	0	N	-0-	-0-	-0-	-0-					N	-0-					419
01	0	N	-0-	-0-	-0-	-0-					N	-0-					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	X	580	-0-	-0-	-0-	53	1	527	2	N	-0-					656
09	4374	X	4374	-0-	-0-	-0-	398	1	3976	2	N	-0-					656
10	341	X	161	-0-	-180	-0-	161	2			N	-0-					656
11	330	X	20	-0-	-310	-0-	5	1	15	2	N	-0-					656
12	589	X	493	-0-	-96	-0-	123	1	370	2	N	-0-					656
01	4526	X	429	-0-	-4097	-0-	107	1	322	2	N	-0-					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

08	605 R	605	-0-	-0-	-0-	119	1	486	2	N	-0-					354
09	4796	4796	-0-	-0-	-0-	969	1	3827	2	N	-0-					354
10	389 R	389	-0-	-0-	-0-	389	2			N	-0-					354
11	489 R	489	-0-	-0-	-0-	106	1	383	2	N	-0-					354
12	620 #	318	-0-	-302	-0-	69	1	249	2	N	-0-					354
01	3782	326	-0-	-3456	-0-	71	1	255	2	N	-0-					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

08	1066 N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	1045 N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	1116 N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1096 N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1085 N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
01	1116 N	977	-0-	-139	-0-	977	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

08	3875 X	3817	-0-	-58	-0-	3817	3			Y	-0-					93
09	3750 X	3631	-0-	-119	-0-	3631	3			Y	-0-					93
10	3676 X	3676	-0-	-0-	-0-	3676	3			Y	-0-					93
11	3690 X	3543	-0-	-147	-0-	3543	3			Y	-0-					93
12	3813 X	1949	-0-	-1864	-0-	1949	3			Y	-0-					93
01	3813 X	3520	-0-	-293	-0-	3520	3			Y	-0-					93

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	3			Y	-0-					-0-
12	465	N	217	-0-	-248	-0-	217	3			Y	-0-					-0-
01	434	N	294	-0-	-140	-0-	294	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2495	N	2495	-0-	-0-	-0-	2285	3	210	9	N	191	186	1			57
09	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					57
10	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					57
11	2130	N	1872	-0-	-258	-0-	1872	3			N	-0-					57
12	1736	N	1233	-0-	-503	-0-	1233	3			N	-0-					57
01	2201	N	457	-0-	-1744	-0-	457	3			N	-0-					57

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					20
09	570	N	569	-0-	-1	-0-	569	3			N	-0-					20
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					20
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					20
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					20
01	589	N	528	-0-	-61	-0-	528	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	77	1	293	3	N	-0-					29
09	679	N	679	-0-	-0-	-0-	75	1	604	3	N	-0-					29
10	440	N	440	-0-	-0-	-0-	77	1	363	3	N	-0-					29
11	360	N	305	-0-	-55	-0-	75	1	230	3	N	-0-					29
12	682	N	270	-0-	-412	-0-	77	1	193	3	N	-0-					29
01	434	N	297	-0-	-137	-0-	77	1	220	3	N	-0-					29

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	159	-0-	-27	-0-	48	1	111	2	N	-0-					-0-
09	180	X	88	-0-	-92	-0-	16	1	72	2	N	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	X	223	-0-	-0-	-0-	223	3			N	-0-					28
09	210	X	192	-0-	-18	-0-	192	3			N	-0-					28
10	186	X	168	-0-	-18	-0-	168	3			N	-0-					28
11	210	X	156	-0-	-54	-0-	156	3			N	-0-					28
12	217	X	119	-0-	-98	-0-	119	3			N	-0-					28
01	217	X	136	-0-	-81	-0-	136	3			N	-0-					28

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	767	-0-	-163	-0-	767	3			N	-0-					-0-
09	870	X	858	-0-	-12	-0-	858	3			N	-0-					-0-
10	899	X	887	-0-	-12	-0-	887	3			N	-0-					-0-
11	870	X	855	-0-	-15	-0-	855	3			N	-0-					-0-
12	899	X	849	-0-	-50	-0-	849	3			N	-0-					-0-
01	899	X	700	-0-	-199	-0-	700	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

08	1271	X	923	-0-	-348	-0-	923	3			N	-0-					37
09	1230	X	905	-0-	-325	-0-	905	3			N	-0-					37
10	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					37
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					37
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					37
01	1116	X	987	-0-	-129	-0-	987	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

08	186	N	179	-0-	-7	-0-	179	3			N	-0-					55
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					55
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					55
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					55
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					55
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

08	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	52	3	1	9	N	1	1	8			-0-
09	47	N	47	-0-	-0-	-0-	45	3	2	9	N	2	2	8			-0-
10	62	N	47	-0-	-15	-0-	46	3	1	9	N	1	1	8			-0-
11	60	N	43	-0-	-17	-0-	41	3	2	9	N	2	2	8			-0-
12	62	N	38	-0-	-24	-0-	36	3	2	9	N	2	2	8			-0-
*01	62	N	27	-0-	-35	-0-	26	3	1	9	N	1	1	8			-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

08	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

08	2990	X	2990	-0-	-0-	-0-	308	1	2679	3	N	3	3	8			-0-
							3	9									
09	2783	X	2783	-0-	-0-	-0-	298	1	2485	3	N	-0-					-0-
10	2886	X	2886	-0-	-0-	-0-	301	1	2585	3	N	-0-					-0-
11	2100	X	2020	-0-	-80	-0-	279	1	1741	3	N	-0-					-0-
12	2992	X	2992	-0-	-0-	-0-	298	1	2692	3	N	2	2	8			-0-
							2	9									
*01	3867	X	3867	-0-	-0-	-0-	310	1	3557	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

08	2945	X	2900	-0-	-45	-0-	310	1	2583	3	N	6	6	8			-0-
							7	9									
09	2850	X	2736	-0-	-114	-0-	300	1	2424	3	N	11	11	8			-0-
							12	9									
10	2945	X	2802	-0-	-143	-0-	310	1	2488	3	N	4	4	8			-0-
							4	9									
11	2820	X	2651	-0-	-169	-0-	268	1	2372	3	N	10	10	8			-0-
							11	9									
12	2914	X	2670	-0-	-244	-0-	298	1	2366	3	N	5	5	8			-0-
							6	9									
*01	2914	X	2903	-0-	-11	-0-	278	1	2621	3	N	4	4	8			-0-
							4	9									

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					120
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					120
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					120
11	90	N	44	-0-	-46	-0-	44	3			N	-0-					120
12	93	N	-0-	-0-	-93	-0-					N	-0-					120
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					8
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					8
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					8
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					8
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					8
*01	31	N	-0-	-0-	-31	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2284	N	2284	-0-	-0-	-0-	247	1	2035	2	N	2	2	8			100
							2	9									
09	2220	N	2064	-0-	-156	-0-	228	1	1836	2	N	-0-					100
10	2294	N	1470	-0-	-824	-0-	80	1	1389	2	N	1	1	8			100
							1	9									
11	2220	N	556	-0-	-1664	-0-	153	1	403	2	N	-0-					100
12	2139	N	276	-0-	-1863	-0-	122	1	154	2	N	-0-					100
*01	1457	N	210	-0-	-1247	-0-	95	1	115	2	N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2939	X	2939	-0-	-0-	-0-	104	1	2833	3	N	-0-					116
							2	4									
09	2759	X	2759	-0-	-0-	-0-	89	1	2670	3	N	-0-					116
10	2807	X	2807	-0-	-0-	-0-	147	1	2660	3	N	-0-					116
11	2686	X	2686	-0-	-0-	-0-	89	1	2597	3	N	-0-					116
12	2569	X	2569	-0-	-0-	-0-	96	1	2473	3	N	-0-					116
*01	2707	X	2707	-0-	-0-	-0-	78	1	2626	3	N	3					119
							3	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	29	1	770	3	N	-0-					97
							2	4									
09	750	N	746	-0-	-4	-0-	25	1	721	3	N	-0-					97
10	775	N	775	-0-	-0-	-0-	46	1	729	3	N	-0-					97
11	802	N	802	-0-	-0-	-0-	24	1	778	3	N	-0-					97
12	775	N	485	-0-	-290	-0-	16	1	469	3	N	-0-					97
01	775	N	397	-0-	-378	-0-	11	1	386	3	N	-0-					97

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	120	X	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	X	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	627	-0-	-179	-0-	627	3			N	-0-					-0-
09	780	N	590	-0-	-190	-0-	590	3			N	-0-					-0-
10	837	N	561	-0-	-276	-0-	561	3			N	-0-					-0-
11	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
12	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
*01	558	N	354	-0-	-204	-0-	354	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

08	775 N	761	-0-	-14	-0-	761	3			N	-0-					-0-
09	750 N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	775 N	749	-0-	-26	-0-	749	3			N	-0-					-0-
11	750 N	697	-0-	-53	-0-	697	3			N	-0-					-0-
12	764 N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	744 N	743	-0-	-1	-0-	743	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

08	3288 X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
09	3264 X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-
10	3484 X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
11	2790 X	2771	-0-	-19	-0-	2771	3			N	-0-					-0-
12	3010 X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
*01	3093 X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

08	4739	X	4739	-0-	-0-	-0-	130	1	4609	2	N	-0-					-0-
09	3590	X	3590	-0-	-0-	-0-	130	1	3460	2	N	-0-					-0-
10	2874	X	2874	-0-	-0-	-0-	92	1	2782	2	N	-0-					-0-
11	2310	X	2283	-0-	-27	-0-	130	1	2153	2	N	-0-					-0-
12	2387	X	2369	-0-	-18	-0-	130	1	2239	2	N	-0-					-0-
*01	2441	X	2441	-0-	-0-	-0-	130	1	2311	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

08	993	N	993	-0-	-0-	-0-	130	1	863	2	N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	130	1	985	2	N	-0-					-0-
10	775	N	683	-0-	-92	-0-	92	1	591	2	N	-0-					-0-
11	960	N	945	-0-	-15	-0-	130	1	815	2	N	-0-					-0-
12	1147	N	909	-0-	-238	-0-	130	1	779	2	N	-0-					-0-
*01	894	N	894	-0-	-0-	-0-	130	1	764	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

08	4435	X	4435	-0-	-0-	-0-	130	1	4305	2	N	-0-					-0-
09	5654	X	5654	-0-	-0-	-0-	130	1	5524	2	N	-0-					-0-
10	1288	X	1288	-0-	-0-	-0-	92	1	1196	2	N	-0-					-0-
11	3897	X	3897	-0-	-0-	-0-	130	1	3767	2	N	-0-					-0-
12	4087	X	4087	-0-	-0-	-0-	130	1	3957	2	N	-0-					-0-
*01	3467	X	3467	-0-	-0-	-0-	130	1	3337	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

08	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					100
09	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					100
10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					100
11	1350	N	979	-0-	-371	-0-	979	3			N	-0-					100
12	1178	N	766	-0-	-412	-0-	766	3			N	-0-					100
01	1054	N	605	-0-	-449	-0-	605	3			N	-0-					100

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2498	R	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
09	2434	R	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
10	2531	R	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
11	2432	R	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
12	2511	#	2430	-0-	-81	-0-	2430	3			N	-0-					-0-
01	2542	#	2391	-0-	-151	-0-	2391	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	962	3	4	9	N	4					32
09	1374	N	1374	-0-	-0-	-0-	1373	3	1	9	N	1					33
10	1831	N	1831	-0-	-0-	-0-	1823	3	8	9	N	7					40
11	1905	N	1905	-0-	-0-	-0-	1902	3	3	9	N	3					43
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	1002	-0-	-145	-0-	50	1	952	2	N	-0-					75
09	1110	X	1097	-0-	-13	-0-	60	1	1037	2	N	-0-					75
10	1147	X	1109	-0-	-38	-0-	62	1	1047	2	N	-0-					75
11	1110	X	1059	-0-	-51	-0-	60	1	999	2	N	-0-					75
12	1147	X	1054	-0-	-93	-0-	62	1	992	2	N	-0-					75
01	1147	X	1030	-0-	-117	-0-	62	1	968	2	N	-0-					75

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	124	X	103	-0-	-21	-0-	103	2			N	-0-					-0-
11	150	X	105	-0-	-45	-0-	105	2			N	-0-					-0-
12	155	X	116	-0-	-39	-0-	116	2			N	-0-					-0-
*01	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					157
09	870	N	642	-0-	-228	-0-	642	2			N	-0-					157
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					157
11	840	N	-0-	-0-	-840	-0-					N	-0-					157
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					157
01	992	N	914	-0-	-78	-0-	914	2			N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	41711					N	-0-					62
*08	14B2 EXT	-0-	-0-	-0-	41711					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	41711					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	41711					N	-0-					62
11	14B2 EXT	9338	-0-	9338	51049	8558	2	780	9	N	709					771
12	14B2 EXT	-0-	-0-	-0-	51049					N	-0-					771
*01	14B2 EXT	-0-	-0-	-0-	51049					N	-0-					771

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
09	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
10	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
11	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
12	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
01	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107 X	107	-0-	-0-	-0-	10	1	97	2	N	-0-					-0-
09	90 X	68	-0-	-22	-0-	10	1	58	2	N	-0-					-0-
10	93 X	-0-	-0-	-93	-0-					N	-0-					-0-
11	90 X	23	-0-	-67	-0-	10	1	13	2	N	-0-					-0-
12	93 X	61	-0-	-32	-0-	10	1	51	2	N	-0-					-0-
01	93 X	31	-0-	-62	-0-	10	1	21	2	N	-0-					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
09	3480	X	3198	-0-	-282	-0-	3198	2			N	-0-					-0-
10	3286	X	2671	-0-	-615	-0-	2671	2			N	-0-					-0-
11	3480	X	3257	-0-	-223	-0-	3257	2			N	-0-					-0-
12	3596	X	3227	-0-	-369	-0-	3227	2			N	-0-					-0-
01	3596	X	2332	-0-	-1264	-0-	2332	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
09	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-					-0-
10	1240	N	1220	-0-	-20	-0-	1220	3			Y	-0-					-0-
11	1200	N	1146	-0-	-54	-0-	1146	3			Y	-0-					-0-
12	1364	N	1153	-0-	-211	-0-	1153	3			Y	-0-					-0-
01	1209	N	1159	-0-	-50	-0-	1159	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10122	X	10122	-0-	-0-	-0-	315	1	9807	2	N	-0-					65
09	9601	X	9601	-0-	-0-	-0-	304	1	9297	2	N	-0-					65
10	9667	X	9667	-0-	-0-	-0-	312	1	9352	2	N	3					68
							3	9									
11	9294	X	9294	-0-	-0-	-0-	302	1	8992	2	N	-0-					68
12	8981	X	8981	-0-	-0-	-0-	275	1	8706	2	N	-0-					68
*01	8651	X	8651	-0-	-0-	-0-	265	1	8386	2	N	-0-					68

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					85
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					85
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					85
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					85
12	589	N	510	-0-	-79	-0-	510	2			N	-0-					85
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					248
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					248
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-	92	1			156
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					156
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-	156	99			248
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					248

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	782	2	6	9	N	5					181
09	810	N	755	-0-	-55	-0-	752	2	3	9	N	3					184
10	806	N	620	-0-	-186	-0-	617	2	3	9	N	3					187
11	844	N	844	-0-	-0-	-0-	811	2	33	9	N	30					217
12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					220
*01	798	N	798	-0-	-0-	-0-	792	2	6	9	N	5					225

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					184
09	1740	N	1726	-0-	-14	-0-	1726	2			N	-0-					184
10	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					184
11	1740	N	1678	-0-	-62	-0-	1678	2			N	-0-					184
12	1798	N	1613	-0-	-185	-0-	1613	2			N	-0-					184
01	2573	N	1690	-0-	-883	-0-	1690	2			N	-0-					184

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

08	651	#	746	-0-	95	B	-2678	707	2	39	9	N	35				108
09/01 BALANCING DATE STATUS ->			-1420		CANCELLED UNDERAGE ->		-1258										
09	420	#	526	-0-	106	B	-1314	491	2	35	9	N	32				140
10	930	#	353	-0-	-577	B	-1891	332	2	21	9	N	19	118	1		41
11	900	#	-0-	-0-	-900	B	-2791					N	-0-				41
12	744	#	-0-	-0-	-744	B	-3535					N	-0-				41
01	744	#	-0-	-0-	-744	B	-4279					N	-0-				41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

08	DLQ G-10		8689	-0-	8689		26070	8689	3			N	-0-				39
09	33796	X	7726	-0-	-26070		-0-	7726	3			N	-0-				39
10	7944	X	7944	-0-	-0-		-0-	7944	3			N	-0-				39
11	7809	X	7809	-0-	-0-		-0-	7809	3			N	-0-				39
12	8028	X	8028	-0-	-0-		-0-	8028	3			N	-0-				39
*01	8288	X	8288	-0-	-0-		-0-	8288	3			N	-0-				39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

08	10021	X	10021	-0-	-0-		-0-	10019	3	2	9	N	2	2	8		48
09	8358	X	8358	-0-	-0-		-0-	8358	3			N	-0-				48
10	7915	X	7915	-0-	-0-		-0-	7915	3			N	-0-				48
11	7050	X	7050	-0-	-0-		-0-	7050	3			N	-0-				48
12	6908	X	6908	-0-	-0-		-0-	6908	3			N	-0-				48
*01	8186	X	8186	-0-	-0-		-0-	8186	3			N	-0-				48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

08	2542	X	1403	-0-	-1139		-0-	1403	3			N	-0-				52
09	1860	X	1357	-0-	-503		-0-	1357	3			N	-0-				52
10	1674	X	1292	-0-	-382		-0-	1292	3			N	-0-				52
11	1590	X	1262	-0-	-328		-0-	1262	3			N	-0-				52
12	1612	X	1059	-0-	-553		-0-	1059	3			N	-0-				52
01	1395	X	1153	-0-	-242		-0-	1153	3			N	-0-				52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

08	2067	X	2067	-0-	-0-		-0-	2067	3			N	-0-				275
09	1992	X	1992	-0-	-0-		-0-	1992	3			N	-0-				275
10	2089	X	2089	-0-	-0-		-0-	2089	3			N	-0-				275
11	2038	X	2038	-0-	-0-		-0-	2038	3			N	-0-				275
12	2077	X	1697	-0-	-380		-0-	1697	3			N	-0-				275
01	2077	X	951	-0-	-1126		-0-	951	3			N	-0-				275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					162
09	8	X	-0-	-0-	-8	-0-					N	-0-					162
10	8	X	-0-	-0-	-8	-0-					N	-0-					162
11	8	X	-0-	-0-	-8	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	X	-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1189	-0-	-268	-0-	1189	3			N	-0-					93
09	1380	X	1090	-0-	-290	-0-	1090	3			N	-0-					93
10	1426	X	1055	-0-	-371	-0-	1055	3			N	-0-					93
11	1230	X	912	-0-	-318	-0-	912	3			N	-0-					93
12	1271	X	913	-0-	-358	-0-	913	3			N	-0-					93
01	1178	X	908	-0-	-270	-0-	906	3	2	9	N	2					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	X	436	-0-	-0-	-0-	436	3			N	-0-					15
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					15
10	427	X	427	-0-	-0-	-0-	427	3			N	-0-					15
11	413	X	413	-0-	-0-	-0-	413	3			N	-0-					15
12	410	X	410	-0-	-0-	-0-	410	3			N	-0-					15
*01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					15

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	45	1	1025	2	N	-0-					82
09	514	N	514	-0-	-0-	-0-	38	1	476	2	N	-0-					82
10	341	N	323	-0-	-18	-0-	36	1	287	2	N	-0-					82
11	330	N	227	-0-	-103	-0-	26	1	201	2	N	-0-					82
12	341	N	341	-0-	-0-	-0-	35	1	306	2	N	-0-					82
*01	693	N	693	-0-	-0-	-0-	30	1	663	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	45	1	133	2	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	45	1	87	2	N	-0-					-0-
10	186	N	131	-0-	-55	-0-	45	1	86	2	N	-0-					-0-
11	180	N	135	-0-	-45	-0-	45	1	90	2	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	39	1	125	2	N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	45	1	181	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1775	-0-	-116	-0-	45	1	1730	2	N	-0-					-0-
09	1500	N	1378	-0-	-122	-0-	45	1	1333	2	N	-0-					-0-
10	1426	N	1363	-0-	-63	-0-	45	1	1318	2	N	-0-					-0-
11	1710	N	1213	-0-	-497	-0-	38	1	1175	2	N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	45	1	2039	2	N	-0-					-0-
*01	2024	N	2024	-0-	-0-	-0-	45	1	1979	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2399	-0-	-112	-0-	45	1	2354	2	N	-0-					-0-
09	1890	N	1880	-0-	-10	-0-	45	1	1835	2	N	-0-					-0-
10	1922	N	1873	-0-	-49	-0-	45	1	1828	2	N	-0-					-0-
11	3000	N	3676	-0-	676	676	38	1	3638	2	N	-0-					-0-
12	3100	N	3431	-0-	331	1007	45	1	3386	2	N	-0-					-0-
*01	3100	N	3273	-0-	173	1180	45	1	3228	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	5818	-0-	5818	11581	5033	2	785	9	N	714	845	1			332
09	PRTL PLG	5592	-0-	5592	17173	4841	2	751	9	N	683	690	1			325
10	PRTL PLG	5878	-0-	5878	23051	930	9			N	845	190	1			980
11	PRTL PLG	6662	-0-	6662	29713	311	9			N	283					1263
12	PRTL PLG	5905	-0-	5905	35618	732	9			N	665					1928
01	PRTL PLG	5517	-0-	5517	41135	730	9			N	664					2593

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

08	1395 X	1300	-0-	-95	-0-	62 7	1 9	1231	2	N	6					53
09	1320 X	1292	-0-	-28	-0-	60 50	1 9	1182	2	N	45					98
10	1333 X	1325	-0-	-8	-0-	62 2	1 9	1261	2	N	2					100
11	1290 X	1254	-0-	-36	-0-	56	1	1198	2	N	-0-					100
12	1333 X	1266	-0-	-67	-0-	62	1	1204	2	N	-0-					100
01	1333 X	780	-0-	-553	-0-	30	1	750	2	N	-0-					100

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

08	505 N	505	-0-	-0-	-0-	62	1	443	2	N	-0-					45
09	451 N	451	-0-	-0-	-0-	60	1	391	2	N	-0-					45
10	476 N	476	-0-	-0-	-0-	62	1	414	2	N	-0-					45
11	480 N	432	-0-	-48	-0-	56	1	376	2	N	-0-					45
12	465 N	437	-0-	-28	-0-	62	1	375	2	N	-0-					45
01	465 N	171	-0-	-294	-0-	24	1	147	2	N	-0-					45

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	953	-0-	-39	-0-	62	1	891	2	N	-0-					10
09	889	N	889	-0-	-0-	-0-	60	1	829	2	N	-0-					10
10	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					10
11	930	N	889	-0-	-41	-0-	60	1	829	2	N	-0-					10
12	930	N	881	-0-	-49	-0-	62	1	819	2	N	-0-					10
01	930	N	875	-0-	-55	-0-	62	1	813	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

08	898	N	898	-0-	-0-	-0-	62	1	823	2	N	12					201
							13	9									
09	990	N	544	-0-	-446	-0-	44	1	442	2	N	53	179	1			75
							58	9									
10	451	N	451	-0-	-0-	-0-	54	1	386	2	N	10					85
							11	9									
11	870	N	607	-0-	-263	-0-	56	1	528	2	N	21					106
							23	9									
12	664	N	664	-0-	-0-	-0-	62	1	596	2	N	5					111
							6	9									
01	465	N	150	-0-	-315	-0-	16	1	133	2	N	1					112
							1	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

08	341	X	336	-0-	-5	-0-	62	1	274	2	N	-0-					125
09	332	X	332	-0-	-0-	-0-	60	1	272	2	N	-0-					125
10	372	X	363	-0-	-9	-0-	62	1	301	2	N	-0-					125
11	360	X	342	-0-	-18	-0-	60	1	282	2	N	-0-					125
12	372	X	346	-0-	-26	-0-	62	1	280	2	N	4					129
							4	9									
01	372	X	321	-0-	-51	-0-	54	1	267	2	N	-0-					129

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

08	2015	X	1824	-0-	-191	-0-	97	1	1715	2	N	11					73
							12	9									
09	1860	X	1576	-0-	-284	-0-	94	1	1474	2	N	7					80
							8	9									
10	1922	X	1441	-0-	-481	-0-	97	1	1342	2	N	2					82
							2	9									
11	1770	X	1326	-0-	-444	-0-	94	1	1221	2	N	10					92
							11	9									
12	1829	X	1480	-0-	-349	-0-	97	1	1377	2	N	5					97
							6	9									
01	1829	X	1138	-0-	-691	-0-	66	1	1060	2	N	11					108
							12	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

08	4216	X	4096	-0-	-120	-0-	4096	2			N	-0-					167
09	4080	X	3716	-0-	-364	-0-	3716	2			N	-0-					167
10	4216	X	4021	-0-	-195	-0-	4021	2			N	-0-					167
11	3990	X	3916	-0-	-74	-0-	3916	2			N	-0-					167
12	4092	X	3717	-0-	-375	-0-	3717	2			N	-0-					167
01	4092	X	3843	-0-	-249	-0-	3843	2			N	-0-					167

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	736	-0-	-8	-0-	31	1	626	2	N	72					104
							79	9									
09	660	#	510	-0-	-150	-0-	24	1	464	2	N	20					124
							22	9									
10	682	#	524	-0-	-158	-0-	24	1	472	2	N	25					149
							28	9									
11	720	#	532	-0-	-188	-0-	25	1	474	2	N	30					179
							33	9									
12	744	#	509	-0-	-235	-0-	26	1	461	2	N	20					199
							22	9									
01	744	#	511	-0-	-233	-0-	27	1	451	2	N	30	164	1			65
							33	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

08	496	N	486	-0-	-10	-0-	62	1	424	2	N	-0-					121
09	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					121
10	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					121
11	480	N	423	-0-	-57	-0-	50	1	373	2	N	-0-					121
12	465	N	229	-0-	-236	-0-	50	1	179	2	N	-0-					121
01	465	N	153	-0-	-312	-0-	32	1	121	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

08	2387	N	1974	-0-	-413	-0-	93	1	1881	2	N	-0-					5
09	2100	N	1951	-0-	-149	-0-	96	1	1855	2	N	-0-					5
10	2108	N	2108	-0-	-0-	-0-	100	1	2008	2	N	-0-					5
11	1920	N	1875	-0-	-45	-0-	95	1	1780	2	N	-0-					5
12	2015	N	1828	-0-	-187	-0-	98	1	1730	2	N	-0-					5
01	2108	N	1697	-0-	-411	-0-	97	1	1600	2	N	-0-					5

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

*07	SI MULT	775	-0-	775	5706	775	2		N	-0-			32
*08	SI MULT	-0-	-0-	-0-	5706				N	-0-			32
09	SI MULT	-0-	-0-	-0-	5706				N	-0-			32
10	SI MULT	-0-	-0-	-0-	5706				N	-0-			32
11	SI MULT	740	-0-	740	6446	740	2		N	-0-			32
12	SI MULT	-0-	-0-	-0-	6446				N	-0-			32
*01	SI MULT	-0-	-0-	-0-	6446				N	-0-			32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

08	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

08	2102 N	2102	-0-	-0-	-0-	2102	2		N	-0-			40
09	2098 N	2098	-0-	-0-	-0-	2098	2		N	-0-			40
10	2079 N	2079	-0-	-0-	-0-	2079	2		N	-0-			40
11	1890 N	1783	-0-	-107	-0-	1783	2		N	-0-			40
*12	1112 N	1112	-0-	-0-	-0-	1112	2		N	-0-			40
01	1953 N	940	-0-	-1013	-0-	940	2		N	-0-			40

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-13140					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-13140					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-13140					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-13140					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-13140					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-13140					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	654	2	3	9	Y	3					25
09	528	N	528	-0-	-0- B	-0-	528	2			Y	-0-					25
10	515	N	515	-0-	-0- B	-0-	513	2	2	9	Y	2					27
11	217	N	217	-0-	-0- B	-0-	215	2	2	9	Y	2					29
*12	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					29
01	527	N	113	-0-	-414 B	-0-	112	2	1	9	Y	1					30

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

08	14B2 EXT	-0-	-0-	-0-	-0-				N	5				170
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				170
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				170
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				170
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				170
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				170

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

08	4712 #	4169	-0-	-543	-0-	10 17	1 9	4142	2	N	15			182
09	4380 #	3946	-0-	-434	-0-	10 4	1 9	3932	2	N	4	100	1	86
10	4526 #	3718	-0-	-808	-0-	10 2	1 9	3706	2	N	2			88
11	4110 #	3461	-0-	-649	-0-	10	1	3451	2	N	-0-			88
12	4748 R	4748	-0-	-0-	-0-	10 36	1 9	4702	2	N	33			121
01	4154 #	2048	-0-	-2106	-0-	10 55	1 9	1983	2	N	50			171

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-				9
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-				9
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-				9
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-				9
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-				9
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-				9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

08	465 N	358	-0-	-107	-0-	358	2		N	-0-			22
09	420 N	159	-0-	-261	-0-	159	2		N	-0-			22
10	403 N	290	-0-	-113	-0-	290	2		N	-0-			22
11	360 N	343	-0-	-17	-0-	343	2		N	-0-			22
*12	273 N	273	-0-	-0-	-0-	273	2		N	-0-			22
01	279 N	158	-0-	-121	-0-	158	2		N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	-0-	-0-	-341	-0-					N	1	1	8			47
09	180	#	-0-	-0-	-180	-0-					N	-0-					47
10	186	#	-0-	-0-	-186	-0-					N	-0-					47
11	12	#	-0-	-0-	-12	-0-					N	-0-					47
12	0	#	-0-	-0-	-0-	-0-					N	-0-					47
01	0	#	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1521	R	1521	-0-	-0-	-0-	62	1	1395	2	N	58					58
							64	9									
09	1440	#	1394	-0-	-46	-0-	60	1	1328	2	N	5					63
							6	9									
10	1488	#	1365	-0-	-123	-0-	60	1	1301	2	N	4					67
							4	9									
11	1470	#	1275	-0-	-195	-0-	56	1	1216	2	N	3					70
							3	9									
12	1519	#	1348	-0-	-171	-0-	62	1	1286	2	N	-0-					70
01	1519	#	722	-0-	-797	-0-	30	1	689	2	N	3					73
							3	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	60	1	166	2	N	-0-					168
09	240	N	179	-0-	-61	-0-	22	1	157	2	N	-0-					168
10	266	N	266	-0-	-0-	-0-	58	1	208	2	N	-0-					168
11	270	N	270	-0-	-0-	-0-	54	1	216	2	N	-0-					168
12	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					168
01	279	N	158	-0-	-121	-0-	34	1	124	2	N	-0-					168

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	2358	-0-	-29	-0-	2358	2			N	-0-					71
09	2310	#	2291	-0-	-19	-0-	2290	2	1	9	N	1					72
10	2387	#	2350	-0-	-37	-0-	2349	2	1	9	N	1					73
11	2291	R	2291	-0-	-0-	-0-	2290	2	1	9	N	1					74
12	2356	#	2320	-0-	-36	-0-	2320	2			N	-0-					74
01	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					74

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2358	-0-	-0-	-0-	10	1	2339	2	N	8					41
							9	9									
09	2100	N	1618	-0-	-482	-0-	10	1	1598	2	N	9					50
							10	9									
10	1928	N	1928	-0-	-0-	-0-	10	1	1918	2	N	-0-					50
11	2280	N	1640	-0-	-640	-0-	10	1	1630	2	N	-0-					50
12	1750	N	1750	-0-	-0-	-0-	10	1	1729	2	N	10					60
							11	9									
01	1922	N	1693	-0-	-229	-0-	10	1	1672	2	N	10					70
							11	9									

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1328	-0-	-5	-0-	1328	2			Y	-0-					20
09	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					20
10	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					20
11	1290	N	1260	-0-	-30	-0-	1260	2			Y	-0-					20
*12	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					20
01	1333	N	985	-0-	-348	-0-	985	2			Y	-0-					20

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					34
09	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					34
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					34
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					34
*12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					34
01	1674	N	1476	-0-	-198	-0-	1476	2			N	-0-					34

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SWR 10		58	-0-	58	3098	58	2			N	-0-					-0-
*08	SWR 10		88	-0-	88	3186	88	2			N	-0-					-0-
09	SWR 10		56	-0-	56	3242	56	2			N	-0-					-0-
10	SWR 10		62	-0-	62	3304	62	2			N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	3304					N	-0-					-0-
12	SWR 10		70	-0-	70	3374	70	2			N	-0-					-0-
*01	SWR 10		48	-0-	48	3422	48	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					4
*08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					4
*09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					4
*10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					4
*11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					4
*12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					4
*01	223	N	223	-0-	-0-	-0-	222	2	1	9	N	1					5

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2728	-0-	-0-	-0-	342	1	2380	3	N	5					137
							6	9									
09	2760	X	2438	-0-	-322	-0-	331	1	2100	3	N	6					143
							7	9									
10	2914	X	2467	-0-	-447	-0-	342	1	2125	3	N	-0-					143
11	2820	X	2403	-0-	-417	-0-	315	1	2088	3	N	-0-	114	1			29
12	2914	X	2367	-0-	-547	-0-	338	1	2023	3	N	5					34
							6	9									
01	2728	X	2428	-0-	-300	-0-	331	1	2094	3	N	3					37
							3	9									

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

08	1643	X	1479	-0-	-164	-0-	1475	2	4	9	N	4					47
09	1470	X	1085	-0-	-385	-0-	1085	2			N	-0-					47
10	2162	X	2162	-0-	-0-	-0-	2137	2	25	9	N	23					70
11	1892	X	1892	-0-	-0-	-0-	1886	2	6	9	N	5					75
12	1897	X	1897	-0-	-0-	-0-	1894	2	3	9	N	3					78
01	2170	X	1923	-0-	-247	-0-	1916	2	7	9	N	6					84

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

08	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					167
09	30	N	9	-0-	-21	-0-	2	1	7	2	N	-0-					167
10	31	N	19	-0-	-12	-0-	12	1	7	2	N	-0-					167
11	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					167
12	25	N	25	-0-	-0-	-0-	12	1	13	2	N	-0-					167
01	31	N	25	-0-	-6	-0-	16	1	9	2	N	-0-					167

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7309	X	7309	-0-	-0-	-0-	46	1	7208	2	N	50					240
							55	9									
09	3270	X	42	-0-	-3228	-0-	28	1	14	2	N	-0-					240
10	3379	X	36	-0-	-3343	-0-	26	1	10	2	N	-0-					240
11	3270	X	50	-0-	-3220	-0-	42	1	8	2	N	-0-					240
12	3379	X	24	-0-	-3355	-0-	16	1	8	2	N	-0-					240
01	3379	X	28	-0-	-3351	-0-	6	1	7	2	N	14					254
							15	9									

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1672	-0-	-157	-0-	94	1	1558	2	N	18	129	1			27
							20	9									
09	1770	X	1735	-0-	-35	-0-	94	1	1629	2	N	11					38
							12	9									
10	1783	X	1783	-0-	-0-	-0-	97	1	1662	2	N	22					60
							24	9									
11	1710	X	1698	-0-	-12	-0-	94	1	1591	2	N	12					72
							13	9									
12	1798	X	1731	-0-	-67	-0-	97	1	1610	2	N	22					94
							24	9									
01	1798	X	1686	-0-	-112	-0-	87	1	1589	2	N	9					103
							10	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	123	-0-	-559	-0-	46	1	64	2	N	12					249
							13	9									
09	270	X	127	-0-	-143	-0-	60	1	37	2	N	27	164	1			112
							30	9									
10	315	X	315	-0-	-0-	-0-	62	1	233	2	N	18					130
							20	9									
11	731	X	731	-0-	-0-	-0-	48	1	681	2	N	2					132
							2	9									
12	773	X	773	-0-	-0-	-0-	62	1	705	2	N	5					137
							6	9									
*01	797	X	797	-0-	-0-	-0-	62	1	735	2	N	-0-					137

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2542	X	1828	-0-	-714	-0-	18	1	1809	2	N	1					147
							1	9									
*08	3320	X	3320	-0-	-0-	-0-	33	1	3285	2	N	2					149
							2	9									
*09	2267	X	2267	-0-	-0-	-0-	22	1	2245	2	N	-0-					149
*10	1953	X	558	-0-	-1395	-0-	558	2			N	-0-					147
*11	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					147
*12	2579	X	2579	-0-	-0-	-0-	2570	2	9	9	N	8					155
*01	2251	X	2251	-0-	-0-	-0-	2240	2	11	9	N	10					165

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1573	N	1573	-0-	-0-	-0-	18	1	1516	2	N	35					110
							39	9									
*08	1876	N	1876	-0-	-0-	-0-	22	1	1854	2	N	-0-					110
*09	1260	N	1260	-0-	-0-	-0-	15	1	1234	2	N	10					120
							11	9									
*10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					110
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					110
*12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					110
*01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					110

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186	X	161	-0-	-25	-0-	18	1	136	2	N	6					244
							7	9									
*08	203	X	203	-0-	-0-	-0-	24	1	179	2	N	-0-					244
09	150	X	-0-	-0-	-150	-0-					N	-0-					244
*10	558	X	558	-0-	-0-	-0-	558	2			N	-0-					244
*11	14308	X	14308	-0-	-0-	-0-	13452	2	856	9	N	778					1022
*12	184	X	184	-0-	-0-	-0-	184	2			N	-0-					1022
*01	164	X	164	-0-	-0-	-0-	151	2	13	9	N	12					1033

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0- B	-0-	20	1	1027	3	N	17					136
							2	4	19	9							
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	944	-0-	-106 B	-0-	19	1	925	3	N	-0-					136
10	1065	N	1065	-0-	-0- B	-0-	45	1	1020	3	N	-0-					136
11	1020	N	946	-0-	-74 B	-0-	19	1	910	3	N	15					151
							17	9									
12	965	N	965	-0-	-0- B	-0-	18	1	947	3	N	-0-					151
01	1054	N	904	-0-	-150 B	-0-	28	1	876	3	N	-0-					151

DUTCHER (MORROW, UPPER) //CONT.// 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	9	-0-	-5 B	-0-	2	1	7	2	N	-0-					14
10	7	N	7	-0-	-0- B	-0-	2	1	5	2	N	-0-					14
11	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					14
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					27
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					27
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					27
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					27
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					27
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					27

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		158	-0-	158	620	2	1	156	2	N	-0-					-0-
09	DLQ G-10		216	-0-	216	836	3	1	213	2	N	-0-					-0-
10	DLQ G-10		191	-0-	191	1027	2	1	189	2	N	-0-					-0-
11	DLQ G-10		207	-0-	207	1234	3	1	204	2	N	-0-					-0-
12	T. A.		369	-0-	369	1603	174	1	195	2	N	-0-					-0-
*01	2199	X	596	-0-	-1603	-0-	319	1	277	2	N	-0-					-0-

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

08	DLQ G-10		649	-0-	649	1933	8 1	1 9	640	2	N	1					153
09	DLQ G-10		651	-0-	651	2584	8	1	643	2	N	-0-					153
10	DLQ G-10		614	-0-	614	3198	8	1	606	2	N	-0-					153
11	DLQ G-10		394	-0-	394	3592	5	1	389	2	N	-0-					153
*12	3100	N	456	-0-	-2644	948	6	1	450	2	N	-0-					153
*01	1380	N	432	-0-	-948	-0-	6	1	426	2	N	-0-					153

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

08	DLQ G-10		118	-0-	118	409	1	1	117	2	N	-0-					124
09	DLQ G-10		376	-0-	376	785	6	1	370	2	N	-0-					124
10	DLQ G-10		840	-0-	840	1625	11	1	829	2	N	-0-					124
11	DLQ G-10		935	-0-	935	2560	12	1	923	2	N	-0-					124
12	T. A.		1092	-0-	1092	3652	184	1	908	2	N	-0-					124
*01	4669	X	1017	-0-	-3652	-0-	322	1	695	2	N	-0-					124

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		981	-0-	981	2973	12	1	951	2	N	16					154
							18	9									
09	DLQ G-10		877	-0-	877	3850	14	1	851	2	N	11					165
							12	9									
10	DLQ G-10		880	-0-	880	4730	11	1	852	2	N	15					180
							17	9									
11	DLQ G-10		822	-0-	822	5552	19	1	789	2	N	13					193
							14	9									
*12		3100 N	1084	-0-	-2016	3536	268	1	801	2	N	14					207
							15	9									
*01		3100 N	1285	-0-	-1815	1721	479	1	786	2	N	18	180	1			45
							20	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1155	-0-	1155	3893	14	1	1118	2	N	21					205
							23	9									
09	DLQ G-10		1147	-0-	1147	5040	15	1	1121	2	N	10					215
							11	9									
10	DLQ G-10		1176	-0-	1176	6216	14	1	1123	2	N	35					250
							39	9									
11	DLQ G-10		1146	-0-	1146	7362	15	1	1099	2	N	29					279
							32	9									
*12		3100 N	1409	-0-	-1691	5671	272	1	1125	2	N	11					290
							12	9									
*01		3100 N	1658	-0-	-1442	4229	491	1	1144	2	N	21					311
							23	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		32	-0-	32	32	32	1			N	-0-					-0-

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		1180 N	1180	-0-	-0-	-0-	1152	3	28	9	Y	25	6	1	1	8	22
09		1140 N	1118	-0-	-22	-0-	8	1	1103	2	Y	6	17	7			11
							7	9									
10		1178 N	1133	-0-	-45	-0-	8	1	1105	2	Y	18					29
							20	9									
11		1140 N	1071	-0-	-69	-0-	8	1	1048	2	Y	14	31	1			12
							15	9									
*12		1037 N	1037	-0-	-0-	-0-	8	1	1004	2	Y	23	22	1	1	8	12
							25	9									
01		1147 N	1099	-0-	-48	-0-	8	1	1060	2	Y	28	26	1	1	8	13
							31	9									

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976		2276	-0-	-700	-0-	71	1	2195	3	N	7					155
							2	4	8	9							
09	2880		2074	-0-	-806	-0-	72	1	2002	3	N	-0-	5	5			150
10	2976		1976	-0-	-1000	-0-	65	1	1894	3	N	10	147	1			13
							6	4	11	9							
11	2460	#	1940	-0-	-520	-0-	36	1	1904	3	N	-0-					13
12	2418	#	1455	-0-	-963	-0-	30	1	1425	3	N	-0-					13
01	2263	#	778	-0-	-1485	-0-	18	1	719	3	N	5					18
							35	4	6	9							

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1042	-0-	-74	-0-	1041	3	1	9	N	1					39
09	1080	X	992	-0-	-88	-0-	992	3			N	-0-					39
10	1116	X	977	-0-	-139	-0-	976	3	1	9	N	1					40
11	1020	X	917	-0-	-103	-0-	917	3			N	-0-					40
12	1054	X	965	-0-	-89	-0-	965	3			N	-0-					40
01	1054	X	957	-0-	-97	-0-	957	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	28	1	996	3	N	76					116
							2	4	84	9							
09	1020	N	955	-0-	-65	-0-	25	1	930	3	N	-0-					116
10	1051	N	1051	-0-	-0-	-0-	52	1	975	3	N	22					138
							24	9									
11	1080	N	948	-0-	-132	-0-	25	1	923	3	N	-0-					138
12	992	N	924	-0-	-68	-0-	27	1	897	3	N	-0-					138
01	1054	N	987	-0-	-67	-0-	22	1	946	3	N	17					155
							19	9									

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2619	N	2619	-0-	-0-	-0-	70	1	2549	3	N	-0-					78
09	2470	N	2470	-0-	-0-	-0-	68	1	2402	3	N	-0-					78
10	2536	N	2536	-0-	-0-	-0-	70	1	2466	3	N	-0-					78
11	1894	N	1894	-0-	-0-	-0-	50	1	1844	3	N	-0-					78
12	3100	N	3101	-0-	1	1	68	1	3033	3	N	-0-					78
*01	1275	N	1274	-0-	-1	-0-	35	1	1035	3	N	185	185	1			78
							204	9									

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	743	-0-	-342	-0-	743	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	1054	N	506	-0-	-548	-0-	506	3			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	22	1	632	3	N	-0-					-0-
12	868	N	847	-0-	-21	-0-	23	1	824	3	N	-0-					-0-
*01	1143	N	1143	-0-	-0-	-0-	23	1	1120	3	N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	R	1435	-0-	-0-	-0-	1416	2	19	9	N	17					164
09	1308	R	1308	-0-	-0-	-0-	1280	2	28	9	N	25					189
10	1212	R	1212	-0-	-0-	-0-	1206	2	6	9	N	5					194
11	1380	#	1159	-0-	-221	-0-	1157	2	2	9	N	2					196
12	1426	#	310	-0-	-1116	-0-	310	1			N	-0-					196
01	1426	#	310	-0-	-1116	-0-	310	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2582	-0-	-1293	-0-	64	1	2497	3	N	17					155
							2	4	19	9							
09	3823	X	3823	-0-	-0-	-0-	112	1	3705	3	N	5					160
							6	9									
10	3875	X	3820	-0-	-55	-0-	136	1	3672	3	N	11					171
							12	9									
11	3090	X	2831	-0-	-259	-0-	72	1	2758	3	N	1	162	1			10
							1	9									
12	3879	X	3879	-0-	-0-	-0-	116	1	3752	3	N	10					20
							11	9									
*01	3467	X	3467	-0-	-0-	-0-	80	1	3376	3	N	10					30
							11	9									

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2130	-0-	-288	-0-	62	1	2038	2	N	27					197
							30	9									
09	2160	N	2010	-0-	-150	-0-	60	1	1928	2	N	20	177	1			40
							22	9									
10	2170	N	2041	-0-	-129	-0-	62	1	1960	2	N	17					57
							19	9									
11	2070	N	1944	-0-	-126	-0-	60	1	1862	2	N	20					77
							22	9									
12	2077	N	1925	-0-	-152	-0-	62	1	1841	2	N	20					97
							22	9									
01	2046	N	1426	-0-	-620	-0-	58	1	1356	2	N	11					108
							12	9									

FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					32
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					32
10	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					35
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					35
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					35
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	#	1993	-0-	-828	-0-	64	1	1927	3	N	-0-					129
							2	4									
09	2730	#	2029	-0-	-701	-0-	43	1	1986	3	N	-0-					129
10	2821	#	2239	-0-	-582	-0-	64	1	2147	3	N	25	141	1			13
							28	9									
11	2550	#	2330	-0-	-220	-0-	55	1	2275	3	N	-0-					13
12	2270	R	2270	-0-	-0-	-0-	76	1	1822	3	N	-0-					13
							372	4									
*01	2995	R	2995	-0-	-0-	-0-	27	1	2968	3	N	-0-					13

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5534	X	5534	-0-	-0-	-0-	45	1	5489	2	N	-0-					-0-
09	5250	X	4972	-0-	-278	-0-	45	1	4927	2	N	-0-					-0-
10	5425	X	5390	-0-	-35	-0-	45	1	5345	2	N	-0-					-0-
11	5370	X	4974	-0-	-396	-0-	45	1	4929	2	N	-0-					-0-
12	5549	X	5298	-0-	-251	-0-	45	1	5253	2	N	-0-					-0-
01	5549	X	3723	-0-	-1826	-0-	45	1	3678	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	-0-	20	1	1279	3	N	-0-					34
							2	4									
09	1432	N	1432	-0-	-0-	-0-	21	1	1411	3	N	-0-					34
10	1898	N	1898	-0-	-0-	-0-	52	1	1846	3	N	-0-					34
11	1734	N	1734	-0-	-0-	-0-	30	1	1693	3	N	10					44
							11	9									
12	1488	N	1482	-0-	-6	-0-	34	1	1417	3	N	3					47
							28	4	3	9							
01	1891	N	1108	-0-	-783	-0-	20	1	1088	3	N	-0-					47

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2067	-0-	-134	-0-	2067	3			N	-0-					25
09	2250	N	2152	-0-	-98	-0-	2038	3	114	9	N	104					129
10	1891	N	764	-0-	-1127	-0-	741	3	23	9	N	21	140	1			10
11	2010	N	1151	-0-	-859	-0-	1151	3			N	-0-					10
12	2232	N	1937	-0-	-295	-0-	1937	3			N	-0-					10
*01	1723	N	1723	-0-	-0-	-0-	1682	3	41	9	N	37					47

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17181	X	17181	-0-	-0-	-0-	220	1	16959	3	N	-0-					171
							2	4									
09	15488	X	15488	-0-	-0-	-0-	205	1	15264	3	N	17	17	5			171
							19	9									
10	15741	X	15741	-0-	-0-	-0-	212	1	15523	3	N	5					176
							6	9									
11	13880	X	13880	-0-	-0-	-0-	205	1	13667	3	N	7	171	1			12
							8	9									
12	14435	X	14435	-0-	-0-	-0-	209	1	14209	3	N	15					27
							17	9									
*01	13772	X	13772	-0-	-0-	-0-	185	1	13587	3	N	-0-					27

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1038	-0-	-140	-0-	1032	3	6	9	N	5					25
09	1140	N	992	-0-	-148	-0-	977	3	15	9	N	14					39
10	1054	N	976	-0-	-78	-0-	962	3	14	9	N	13					52
11	990	N	953	-0-	-37	-0-	940	3	13	9	N	12					64
12	1023	N	1019	-0-	-4	-0-	999	3	20	9	N	18					82
01	961	N	508	-0-	-453	-0-	498	3	10	9	N	9					91

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
08	0	N	-0-	-0-	-0-	-0-					N	-0-					106
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	106					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

08	3418	X	3418	-0-	-0-	-0-	42	1	3375	2	N	1					185
							1	9									
09	3349	X	3349	-0-	-0-	-0-	40	1	3281	2	N	25					210
							28	9									
10	3198	X	3198	-0-	-0-	-0-	42	1	3139	2	N	15	181	1			44
							17	9									
11	2859	X	2859	-0-	-0-	-0-	42	1	2797	2	N	18					62
							20	9									
12	3033	X	3033	-0-	-0-	-0-	40	1	2991	2	N	2					64
							2	9									
01	1674	X	1266	-0-	-408	-0-	10	1	1249	2	N	6					70
							7	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

08	130	N	130	-0-	-0-	-0-	18	1	112	2	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	30	1	104	2	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	26	1	75	2	N	-0-					-0-
11	120	N	80	-0-	-40	-0-	8	1	72	2	N	-0-					-0-
12	124	N	79	-0-	-45	-0-	22	1	57	2	N	-0-					-0-
01	93	N	42	-0-	-51	-0-	6	1	36	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

08	572	N	572	-0-	-0-	-0-	62	1	510	2	N	-0-					20
09	581	N	581	-0-	-0-	-0-	60	1	521	2	N	-0-					20
10	588	N	588	-0-	-0-	-0-	62	1	526	2	N	-0-					20
11	570	N	570	-0-	-0-	-0-	56	1	514	2	N	-0-					20
12	589	N	545	-0-	-44	-0-	62	1	483	2	N	-0-					20
01	589	N	296	-0-	-293	-0-	24	1	272	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

08	434	N	419	-0-	-15	-0-	62	1	357	2	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	60	1	323	2	N	-0-					-0-
10	434	N	365	-0-	-69	-0-	62	1	303	2	N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	56	1	377	2	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	62	1	302	2	N	-0-					-0-
01	372	N	90	-0-	-282	-0-	16	1	74	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	X	1229	-0-	-0-	-0-	1225	2	4	9	N	4					36
09	1730	X	1730	-0-	-0-	-0-	1715	2	15	9	N	14					50
10	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					50
11	1854	X	1854	-0-	-0-	-0-	1831	2	23	9	N	21					71
12	1798	X	1604	-0-	-194	-0-	1595	2	9	9	N	8					79
01	2077	X	1344	-0-	-733	-0-	1302	2	42	9	N	38					117

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1768	N	1768	-0-	-0-	-0-	10	1	1758	2	N	-0-					50
09	1740	N	1695	-0-	-45	-0-	10	1	1685	2	N	-0-					50
10	1751	N	1751	-0-	-0-	-0-	10	1	1740	2	N	1					51
							1	9									
11	1710	N	1677	-0-	-33	-0-	10	1	1667	2	N	-0-					51
12	1767	N	1410	-0-	-357	-0-	10	1	1400	2	N	-0-					51
01	1736	N	1714	-0-	-22	-0-	10	1	1698	2	N	5					56
							6	9									

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	10	1	854	2	N	2					113
							2	9									
09	757	N	757	-0-	-0-	-0-	10	1	747	2	N	-0-					113
10	764	N	764	-0-	-0-	-0-	10	1	754	2	N	-0-					113
11	840	N	596	-0-	-244	-0-	10	1	586	2	N	-0-					113
12	775	N	499	-0-	-276	-0-	10	1	487	2	N	2					115
							2	9									
01	775	N	487	-0-	-288	-0-	10	1	474	2	N	3					118
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	958	-0-	-34	-0-	63	1	893	3	N	-0-					-0-
							2	4									
09	930	N	797	-0-	-133	-0-	43	1	754	3	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	84	1	899	3	N	-0-					-0-
							7	4									
11	930	N	871	-0-	-59	-0-	46	1	825	3	N	-0-					-0-
12	837	N	478	-0-	-359	-0-	16	1	391	3	N	-0-					-0-
							71	4									
01	992	N	87	-0-	-905	-0-	87	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	292	-0-	-80	-0-	292	2			N	-0-					187
09	270	N	227	-0-	-43	-0-	227	2			N	-0-					187
10	310	N	306	-0-	-4	-0-	306	2			N	-0-					187
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					187
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					187
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4	-0-	7	1	570	3	N	5					5
							2	4	6	9							
09	572	N	572	-0-	-0-	-0-	8	1	564	3	N	-0-					5
10	620	N	603	-0-	-17	-0-	48	1	552	3	N	3					8
							3	9									
11	570	N	530	-0-	-40	-0-	7	1	523	3	N	-0-					8
12	589	N	484	-0-	-105	-0-	6	1	476	3	N	2					10
							2	9									
01	589	N	469	-0-	-120	-0-	4	1	463	3	N	2					12
							2	9									

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5562	-0-	-49	-0-	62	1	5500	2	N	-0-					8
09	5430	X	5271	-0-	-159	-0-	56	1	5215	2	N	-0-					8
10	5611	X	5565	-0-	-46	-0-	62	1	5503	2	N	-0-					8
11	5430	X	5229	-0-	-201	-0-	56	1	5173	2	N	-0-					8
12	5565	X	5565	-0-	-0-	-0-	62	1	5503	2	N	-0-					8
01	4991	X	1122	-0-	-3869	-0-	16	1	1106	2	N	-0-					8

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5491	X	5491	-0-	-0-	-0-	290	1	5135	2	N	60					152
							66	9									
09	3703	X	3703	-0-	-0-	-0-	290	1	3413	2	N	-0-					152
10	4801	X	4801	-0-	-0-	-0-	300	1	4473	2	N	25					177
							28	9									
11	4530	X	4320	-0-	-210	-0-	290	1	4001	2	N	26	183	1			20
							29	9									
12	5456	X	4275	-0-	-1181	-0-	310	1	3940	2	N	23					43
							25	9									
01	5456	X	1616	-0-	-3840	-0-	140	1	1425	2	N	46					89
							51	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7653	X	7653	-0-	-0-	-0-	7525	2	128	9	N	116					327
09	7380	X	7279	-0-	-101	-0-	7198	2	81	9	N	74	178	1			223
10	7626	X	7312	-0-	-314	-0-	7216	2	96	9	N	87					310
11	7380	X	6959	-0-	-421	-0-	6952	2	7	9	N	6	175	1			141
*12	DLQ G-10		7495	-0-	7495	7495	310	1	7112	3	N	66					207
							73	9									
*01	10778	X	3283	-0-	-7495	-0-	300	1	2952	3	N	28					235
							31	9									

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					114
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					114
10	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					114
11	1230	N	1090	-0-	-140	-0-	1090	2			N	-0-					114
12	1240	N	203	-0-	-1037	-0-	203	2			N	-0-					114
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736 N	1615	-0-	-121	-0-	62	1	1553	2	N	-0-					20
09	1482 N	1482	-0-	-0-	-0-	60	1	1422	2	N	-0-					20
10	1764 N	1764	-0-	-0-	-0-	62	1	1702	2	N	-0-					20
11	1835 N	1835	-0-	-0-	-0-	46	1	1789	2	N	-0-					20
12	2162 N	2162	-0-	-0-	-0-	62	1	2100	2	N	-0-					20
01	1767 N	836	-0-	-931	-0-	34	1	802	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930 N	907	-0-	-23	-0-	62	1	845	2	N	-0-					180
09	900 N	881	-0-	-19	-0-	60	1	821	2	N	-0-					180
10	908 N	908	-0-	-0-	-0-	62	1	846	2	N	-0-					180
11	870 N	841	-0-	-29	-0-	58	1	783	2	N	-0-					180
12	899 N	895	-0-	-4	-0-	62	1	833	2	N	-0-					180
01	899 N	221	-0-	-678	-0-	16	1	205	2	N	-0-					180

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	241	-0-	-7	-0-	31	1	210	2	N	-0-					-0-
09	240 N	221	-0-	-19	-0-	30	1	191	2	N	-0-					-0-
10	217 N	208	-0-	-9	-0-	29	1	179	2	N	-0-					-0-
11	240 N	211	-0-	-29	-0-	30	1	181	2	N	-0-					-0-
12	217 N	198	-0-	-19	-0-	31	1	167	2	N	-0-					-0-
01	217 N	92	-0-	-125	-0-	31	1	61	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	31	1	184	2	N	-0-			-0-
09	240	N	216	-0-	-24	-0-	30	1	186	2	N	-0-			-0-
10	299	N	299	-0-	-0-	-0-	31	1	268	2	N	-0-			-0-
11	242	N	242	-0-	-0-	-0-	30	1	212	2	N	-0-			-0-
12	230	N	230	-0-	-0-	-0-	31	1	199	2	N	-0-			-0-
01	310	N	213	-0-	-97	-0-	31	1	182	2	N	-0-			-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	667	-0-	-15	-0-	31	1	636	2	N	-0-			152
09	660	N	604	-0-	-56	-0-	29	1	575	2	N	-0-			152
10	682	N	665	-0-	-17	-0-	30	1	635	2	N	-0-			152
11	660	N	610	-0-	-50	-0-	27	1	583	2	N	-0-			152
12	624	N	624	-0-	-0-	-0-	27	1	597	2	N	-0-			152
01	651	N	429	-0-	-222	-0-	17	1	412	2	N	-0-			152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT			-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-			205
*03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-			205
*04	141	N	141	-0-	-0- B	-0-	140	2	1	9	N	1			206
*05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-			206
*06	141	N	141	-0-	-0- B	-0-	140	2	1	9	N	1			207
*07	326	N	326	-0-	-0- B	-0-	325	2	1	9	N	1			207
*08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-			207
*09	299	N	299	-0-	-0- B	-0-	298	2	1	9	N	1			208
*10	274	R	274	-0-	-0- B	-0-	274	2			N	-0-			208
*11	351	R	351	-0-	-0- B	-0-	351	2			N	-0-			208
*12	271	R	271	-0-	-0- B	-0-	271	2			N	-0-			208
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT			208

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			7
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			7
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			7
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			7
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			7
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	348	-0-	-24 B	-14713	348	3			N	-0-					-0-
09	480	#	399	-0-	-81 B	-14794	399	3			N	-0-					-0-
10	496	#	333	-0-	-163 B	-14957	333	3			N	-0-					-0-
11	480	#	384	-0-	-96 B	-15053	384	3			N	-0-					-0-
12	403	#	376	-0-	-27 B	-15080	376	3			N	-0-					-0-
01	403	#	NO RPT	-0-	-403 B	-15483					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	#	2061	-0-	-140 B	-60876	2061	3			N	-0-					-0-
09	2130	#	2154	-0-	24 B	-60852	2154	3			N	-0-					-0-
10	2232	#	2113	-0-	-119 B	-60971	2113	3			N	-0-					-0-
11	2160	#	2047	-0-	-113 B	-61084	2047	3			N	-0-					-0-
12	2232	#	2139	-0-	-93 B	-61177	2139	3			N	-0-					-0-
01	2232	#	2087	-0-	-145 B	-61322	2087	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	910	2	2	9	N	2					124
09	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2					126
10	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	N	2					128
11	1042	N	1042	-0-	-0-	-0-	1007	2	35	9	N	32					160
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					160
01	1054	N	712	-0-	-342	-0-	712	2			N	-0-					160

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	189	-0-	96 B	-1478	62	1	127	2	N	-0-					12
09	0	N	120	-0-	120 B	-1358	34	1	86	2	N	-0-					12
10	155	N	275	-0-	120 B	-1238	62	1	202	2	N	10					22
							11	9									
11	180	N	247	-0-	67 B	-1171	60	1	187	2	N	-0-					22
12	124	N	252	-0-	128 B	-1043	62	1	190	2	N	-0-					22
01	279	N	69	-0-	-210 B	-1043	6	1	63	2	N	-0-					22

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
11	14B2 EXT		318	-0-	318 B	318					N	-0-					15
12	14B2 EXT		-0-	-0-	-0- B	318					N	-0-					15
01	14B2 EXT		81	-0-	81 B	399					N	-0-					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					36
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					36
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					36
11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					36
*12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					69
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					69
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					69
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					69
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	1333	-0-	-124	-0-	31	1	1302	2	N	-0-					162
09	1752	R	1752	-0-	-0-	-0-	1752	2			N	-0-					162
10	1744	R	1744	-0-	-0-	-0-	31	1	1713	2	N	-0-					162
11	1440	#	1375	-0-	-65	-0-	30	1	1345	2	N	-0-					162
12	1798	#	1348	-0-	-450	-0-	31	1	1317	2	N	-0-					162
01	1798	#	1664	-0-	-134	-0-	31	1	1633	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	R	731	-0-	-0-	-0-	731	3			N	-0-					19
09	690	#	585	-0-	-105	-0-	585	3			N	-0-					19
10	713	#	531	-0-	-182	-0-	531	3			N	-0-					19
11	720	#	662	-0-	-58	-0-	662	3			N	-0-					19
12	744	#	622	-0-	-122	-0-	622	3			N	-0-					19
01	744	#	91	-0-	-653	-0-	91	3			N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		630	-0-	630	1835	630	2			N	-0-					-0-
09	2541	N	706	-0-	-1835	-0-	706	2			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1130	-0-	-203	-0-	1130	2			N	-0-					-0-
09	1260	X	910	-0-	-350	-0-	910	2			N	-0-					-0-
10	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
11	1290	X	523	-0-	-767	-0-	523	2			N	-0-					-0-
12	1333	X	628	-0-	-705	-0-	628	2			N	-0-					-0-
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	31	1	1117	2	N	10					327
							11	9									
09	1290	N	1018	-0-	-272	-0-	30	1	960	2	N	25					352
							28	9									
10	1178	N	1025	-0-	-153	-0-	31	1	994	2	N	-0-					352
11	1110	N	977	-0-	-133	-0-	30	1	924	2	N	21					373
							23	9									
12	1054	N	611	-0-	-443	-0-	18	1	593	2	N	-0-					373
01	1023	N	347	-0-	-676	-0-	14	1	323	2	N	9					382
							10	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	207	-0-	-10	-0-	102	1	105	3	Y	-0-					24
06	210	N	201	-0-	-9	-0-	102	1	99	3	Y	-0-					24
07	217	N	198	-0-	-19	-0-	102	1	96	3	Y	-0-					24
08	197	N	197	-0-	-0-	-0-	102	1	95	3	Y	-0-					24
09	210	N	190	-0-	-20	-0-	102	1	88	3	Y	-0-					24
10	187	N	187	-0-	-0-	-0-	102	1	85	3	Y	-0-					24
11	200	N	200	-0-	-0-	-0-	102	1	98	3	Y	-0-					24
12	204	N	204	-0-	-0-	-0-	102	1	102	3	Y	-0-					24
*01	190	N	190	-0-	-0-	-0-	102	1	88	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	R	1255	-0-	-0-	-0-	62	1	1193	2	N	-0-					39
09	1200	#	1172	-0-	-28	-0-	60	1	1112	2	N	-0-					39
10	1209	R	1209	-0-	-0-	-0-	62	1	1147	2	N	-0-					39
11	1200	#	1173	-0-	-27	-0-	60	1	1113	2	N	-0-					39
12	1240	#	649	-0-	-591	-0-	48	1	601	2	N	-0-					39
01	1240	#	646	-0-	-594	-0-	62	1	584	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	981	-0-	-507	-0-	52	1	929	2	N	-0-					-0-
09	1440	X	792	-0-	-648	-0-	30	1	762	2	N	-0-					-0-
10	1395	X	1129	-0-	-266	-0-	60	1	1069	2	N	-0-					-0-
11	1350	X	873	-0-	-477	-0-	44	1	829	2	N	-0-					-0-
12	1364	X	986	-0-	-378	-0-	44	1	942	2	N	-0-					-0-
01	1116	X	956	-0-	-160	-0-	8	1	948	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1354	-0-	-537	-0-	31	1	1323	2	N	-0-					58
09	1710	X	895	-0-	-815	-0-	30	1	865	2	N	-0-					58
10	1643	X	608	-0-	-1035	-0-	31	1	577	2	N	-0-					58
11	1500	X	533	-0-	-967	-0-	30	1	503	2	N	-0-					58
12	1426	X	584	-0-	-842	-0-	29	1	555	2	N	-0-					58
01	1364	X	459	-0-	-905	-0-	19	1	440	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	922	-0-	-70	-0-	62	1	860	2	N	-0-					32
09	960	N	812	-0-	-148	-0-	36	1	776	2	N	-0-					32
10	992	N	900	-0-	-92	-0-	62	1	838	2	N	-0-					32
11	900	N	857	-0-	-43	-0-	60	1	797	2	N	-0-					32
12	837	N	836	-0-	-1	-0-	12	1	824	2	N	-0-					32
01	899	N	822	-0-	-77	-0-	8	1	814	2	N	-0-					32

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1969	N	1969	-0-	-0-	-0-	62	1	1907	2	N	-0-					-0-
09	1892	N	1892	-0-	-0-	-0-	60	1	1832	2	N	-0-					-0-
10	1953	N	1920	-0-	-33	-0-	62	1	1858	2	N	-0-					-0-
11	1920	N	1842	-0-	-78	-0-	60	1	1782	2	N	-0-					-0-
12	1953	N	1820	-0-	-133	-0-	12	1	1808	2	N	-0-					-0-
01	1922	N	1514	-0-	-408	-0-	8	1	1506	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1519	-0-	-62	-0-	1519	3			N	-0-					71
09	1920	X	1692	-0-	-228	-0-	1692	3			N	-0-					71
10	1984	X	1679	-0-	-305	-0-	1679	3			N	-0-					71
11	1920	X	1656	-0-	-264	-0-	1656	3			N	-0-					71
12	1798	X	1714	-0-	-84	-0-	1714	3			N	-0-					71
01	1736	X	946	-0-	-790	-0-	946	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	1934	-0-	-1476	-0-	1901	3	33	9	N	30					70
09	3300	X	2642	-0-	-658	-0-	2641	3	1	9	N	1	64	1			7
10	3410	X	3148	-0-	-262	-0-	3138	3	10	9	N	9					16
11	3150	X	3150	-0-	-0-	-0-	3143	3	7	9	N	6					22
12	3944	X	3944	-0-	-0-	-0-	3925	3	19	9	N	17					39
01	3162	X	1777	-0-	-1385	-0-	1769	3	8	9	N	7					46

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1249	-0-	-239	-0-	1249	3			N	-0-					144
09	1440	X	1182	-0-	-258	-0-	1182	3			N	-0-					144
10	2449	X	803	-0-	-1646	-0-	803	3			N	-0-					144
11	2370	X	760	-0-	-1610	-0-	760	3			N	-0-					144
12	2449	X	855	-0-	-1594	-0-	855	3			N	-0-					144
01	1240	X	417	-0-	-823	-0-	417	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4766	-0-	-752	-0-	4718	3	48	9	N	44					103
09	4950	X	4761	-0-	-189	-0-	4759	3	2	9	N	2	96	1			9
10	6058	X	6058	-0-	-0-	-0-	6046	3	12	9	N	11					20
11	5334	X	5334	-0-	-0-	-0-	5325	3	9	9	N	8					28
12	4929	X	4503	-0-	-426	-0-	4480	3	23	9	N	21					49
01	6045	X	2606	-0-	-3439	-0-	2597	3	9	9	N	8					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	535	-0-	-1170	-0-	535	3			N	-0-					92
09	1509	X	1509	-0-	-0-	-0-	1509	3			N	-0-					92
10	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					92
11	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					92
12	1550	X	1466	-0-	-84	-0-	1466	3			N	-0-					92
01	1550	X	839	-0-	-711	-0-	839	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1131	-0-	-171	-0-	1131	2			N	-0-					-0-
09	1140	N	1127	-0-	-13	-0-	1127	2			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
12	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
01	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2998	-0-	-350	-0-	2998	2			N	-0-					-0-
09	3180	X	3000	-0-	-180	-0-	3000	2			N	-0-					-0-
10	3224	X	3073	-0-	-151	-0-	3073	2			N	-0-					-0-
11	3060	X	2938	-0-	-122	-0-	2938	2			N	-0-					-0-
12	3100	X	2728	-0-	-372	-0-	2728	2			N	-0-					-0-
01	3100	X	1600	-0-	-1500	-0-	1600	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32	-0-	1	1	401	2	N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	1	1	446	2	N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	1	1	440	2	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
*12	461	N	461	-0-	-0-	-0-	1	1	460	2	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	1	1	422	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					25
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					25
10	1208	N	1208	-0-	-0-	-0-	1206	3	2	9	N	2					27
11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					27
12	1233	N	1233	-0-	-0-	-0-	1230	3	3	9	N	3					30
01	1209	N	676	-0-	-533	-0-	674	3	2	9	N	2					32

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	1	1	266	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	1	1	259	2	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	1	1	262	2	N	-0-					-0-
11	270	N	257	-0-	-13	-0-	1	1	256	2	N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	1	1	248	2	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	1	1	246	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	324	-0-	-110	-0-	46	1	278	2	N	-0-					15
09	480	N	377	-0-	-103	-0-	50	1	258	2	N	63					78
							69	9									
10	473	N	473	-0-	-0-	-0-	60	1	407	2	N	5					83
							6	9									
11	300	N	294	-0-	-6	-0-	60	1	234	2	N	-0-					83
12	403	N	374	-0-	-29	-0-	62	1	312	2	N	-0-					83
01	465	N	256	-0-	-209	-0-	62	1	194	2	N	-0-					83

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	1			N	-0-					27
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					27
10	93	N	-0-	-0-	-93	-0-					N	-0-					27
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					27
*01	807	N	807	-0-	-0-	-0-	40	1	767	2	N	-0-					27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	706	-0-	-38	-0-	706	2			N	-0-					77
09	690	N	666	-0-	-24	-0-	666	2			N	-0-					77
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					77
11	690	N	684	-0-	-6	-0-	684	2			N	-0-					77
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					77
*01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	10	1	342	2	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	10	1	331	2	N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	10	1	341	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	10	1	333	2	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	10	1	341	2	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	10	1	339	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	341	N	317	-0-	-24	-0-	6	1	311	2	N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	6	1	305	2	N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	6	1	285	2	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1					1
*11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					1
*12	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1					2
*01	279	N	279	-0-	-0-	-0-	258	2	21	9	N	19					20

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*10	789	N	789	-0-	-0-	-0-	2	9			N	2					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*12	712	N	712	-0-	-0-	-0-					N	-0-					52
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	754	-0-	-238	-0-	62	1	692	2	N	-0-					119
09	810	N	625	-0-	-185	-0-	44	1	581	2	N	-0-					119
10	806	N	465	-0-	-341	-0-	62	1	394	2	N	8					127
							9	9									
11	720	N	318	-0-	-402	-0-	34	1	272	2	N	11					138
							12	9									
12	886	N	886	-0-	-0-	-0-	62	1	800	2	N	22					160
							24	9									
*01	645	N	645	-0-	-0-	-0-	62	1	577	2	N	5					165
							6	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67

JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0- B	-0-	1239	2	14	9	N	13					53
09	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					53
10	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					53
*11	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					53
*12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					53
*01	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					53

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3668	-0-	-238 B	-0-	30	1	3617	2	N	19					202
							21	9									
09	4144	X	4144	-0-	-0- B	-0-	30	1	4091	2	N	21	176	1			47
							23	9									
10	3751	X	2414	-0-	-1337 B	-0-	27	1	2375	2	N	11					58
							12	9									
11	4229	X	4229	-0-	-0- B	-0-	30	1	4175	2	N	22					80
							24	9									
12	4278	X	3958	-0-	-320 B	-0-	28	1	3900	2	N	27					107
							30	9									
01	4278	X	1891	-0-	-2387 B	-0-	13	1	1866	2	N	11					118
							12	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

08	2046	X	1449	-0-	-597 B	-0-	29	1	1420	2	N	-0-					27
09	1749	X	1749	-0-	-0- B	-0-	29	1	1720	2	N	-0-					27
10	1827	X	1827	-0-	-0- B	-0-	31	1	1782	2	N	13					40
							14	9									
11	1613	X	1613	-0-	-0- B	-0-	29	1	1584	2	N	-0-					40
12	1798	X	946	-0-	-852 B	-0-	22	1	924	2	N	-0-					40
01	1829	X	438	-0-	-1391 B	-0-	9	1	429	2	N	-0-					40

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

08	0	#	-0-	-0-	-0-	-0-					N	2					83
09	0	#	-0-	-0-	-0-	-0-					N	3					86
10	0	#	-0-	-0-	-0-	-0-					N	5					91
11	0	#	-0-	-0-	-0-	-0-					N	1					92
12	0	#	-0-	-0-	-0-	-0-					N	1					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

*07	0	#	-0-	-0-	-0-	-0-					N	-0-					11
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					20
09	510	N	503	-0-	-7	-0-	503	2			N	-0-					20
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					20
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					20
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					20
*01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
09	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-
10	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
11	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
12	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
*01	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1048	-0-	-130	-0-	1048	2			N	-0-					-0-
09	1080	N	867	-0-	-213	-0-	867	2			N	-0-					-0-
10	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
11	1020	N	915	-0-	-105	-0-	915	2			N	-0-					-0-
12	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
01	992	N	555	-0-	-437	-0-	555	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
09	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
10	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
11	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
12	DLQ G-10		4352	-0-	4352	4352	4352	2			N	-0-					-0-
01	DLQ G-10		3749	-0-	3749	8101	3749	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-
09	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	1050	N	1012	-0-	-38	-0-	1012	2			N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					-0-
09	1080	N	1068	-0-	-12	-0-	1068	2			N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					-0-
12	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ANDREW				WELL #: 1	RRCID -> 221197	COMPL. DATE 09/09/2006				TOTAL DEPTH 12300		PERF.10498 - 10542				
08	3534	X	3187	-0-	-347	-0-	45 43	1 9	3099	2	N	39	176	1			72
09	3180	X	3048	-0-	-132	-0-	45 28	1 9	2975	2	N	25					97
10	3410	X	3165	-0-	-245	-0-	45 28	1 9	3092	2	N	25					122
11	3300	X	3104	-0-	-196	-0-	45 28	1 9	3031	2	N	25					147
12	3410	X	3177	-0-	-233	-0-	45 25	1 9	3107	2	N	23					170
01	3193	X	2535	-0-	-658	-0-	41 129	1 9	2365	2	N	117	190	1			97

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				19
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				19
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				19
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				19
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				19
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

08	403	N	346	-0-	-57	B	-0-	346	2			N	-0-				61
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	334	-0-	-26	B	-0-	332	2	2	9	N	2				63
10	372	N	336	-0-	-36	B	-0-	332	2	4	9	N	4				67
11	330	N	317	-0-	-13	B	-0-	316	2	1	9	N	1				68
12	341	N	284	-0-	-57	B	-0-	284	2			N	-0-				68
*01	296	N	296	-0-	-0-	B	-0-	294	2	2	9	N	2				70

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

08	859	N	859	-0-	-0-	B	-0-	817	2	42	9	N	38				75
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0-	B	-0-	825	2	11	9	N	10				85
*10	969	N	969	-0-	-0-	B	-0-	11	9			N	10				95
*11	1171	N	1171	-0-	-0-	B	-0-					N	-0-				95
*12	944	N	944	-0-	-0-	B	-0-	8	9			N	7				102
*01	946	N	946	-0-	-0-	B	-0-					N	-0-				102

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	620	N	493	-0-	-127	-0-	493	3			N	-0-					-0-
11	570	N	435	-0-	-135	-0-	435	3			N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					40
09	3633	X	3633	-0-	-0-	-0-	3633	3			N	-0-					40
10	3531	X	3531	-0-	-0-	-0-	3531	3			N	-0-					40
11	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					40
12	3087	X	3087	-0-	-0-	-0-	3087	3			N	-0-					40
*01	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1610	N	1610	-0-	-0-	-0-	27	1	1581	3	N	-0-					88
							2	4									
09	2280	N	1934	-0-	-346	-0-	38	1	1896	3	N	-0-					88
10	1984	N	1878	-0-	-106	-0-	59	1	1817	3	N	2	80	1			10
							2	9									
11	1829	N	1829	-0-	-0-	-0-	34	1	1795	3	N	-0-					10
12	1984	N	1672	-0-	-312	-0-	30	1	1642	3	N	-0-					10
01	1891	N	1433	-0-	-458	-0-	8	1	1425	3	N	-0-					10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					19
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					19
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					19
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					19
01	248	N	131	-0-	-117	-0-	131	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					164
09	1530	N	1457	-0-	-73	-0-	1457	3			N	-0-					164
10	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					164
11	1300	N	1300	-0-	-0-	-0-	45	1	1255	3	N	-0-					164
12	1519	N	1200	-0-	-319	-0-	47	1	1153	3	N	-0-					164
01	1457	N	650	-0-	-807	-0-	47	1	603	3	N	-0-					164

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					57
09	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					57
10	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					57
11	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					57
12	2170	N	1729	-0-	-441	-0-	1729	3			N	-0-					57
01	2387	N	1306	-0-	-1081	-0-	1306	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

08	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					12
09	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					12
10	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					12
11	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					12
12	2170	N	1666	-0-	-504	-0-	1666	3			N	-0-					12
01	1860	N	963	-0-	-897	-0-	963	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	837	N	466	-0-	-371	-0-	466	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

08	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
09	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
10	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	3100	N	3359	-0-	259	259	3359	3			N	-0-					-0-
01	1519	N	1194	-0-	-325	-0-	1194	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

08	2441	N	2441	-0-	-0-	-0-	2441	3			N	-0-					135
09	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					135
10	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					135
11	2646	N	2646	-0-	-0-	-0-	45	1	2601	3	N	-0-					135
12	2406	N	2406	-0-	-0-	-0-	47	1	2359	3	N	-0-					135
01	2108	N	995	-0-	-1113	-0-	47	1	948	3	N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

08	2724	X	2724	-0-	-0-	-0-	403	1	2321	3	N	-0-					160
09	2585	X	2585	-0-	-0-	-0-	390	1	2195	3	N	-0-					160
10	2512	X	2512	-0-	-0-	-0-	403	1	2109	3	N	-0-					160
11	2100	X	2100	-0-	-0-	-0-	390	1	1710	3	N	-0-					160
12	1367	X	1367	-0-	-0-	-0-	403	1	964	3	N	-0-					160
*01	1480	N	1480	-0-	-0-	-0-	403	1	1077	3	N	-0-					160

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					87
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					87
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					87
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					87
12	496	N	245	-0-	-251	-0-	245	3			N	-0-					87
01	496	N	137	-0-	-359	-0-	137	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

08	124	N	121	-0-	-3	-0-	62	1	59	2	N	-0-					15
09	84	N	84	-0-	-0-	-0-	50	1	34	2	N	-0-					15
10	99	N	99	-0-	-0-	-0-	56	1	43	2	N	-0-					15
11	120	N	100	-0-	-20	-0-	50	1	50	2	N	-0-					15
12	137	N	137	-0-	-0-	-0-	60	1	77	2	N	-0-					15
01	93	N	73	-0-	-20	-0-	36	1	37	2	N	-0-					15

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

08	2573	X	2114	-0-	-459	-0-	2114	2			N	-0-					48
09	2310	X	1997	-0-	-313	-0-	1997	2			N	-0-					48
10	3020	N	3020	-0-	-0-	-0-	3020	2			N	-0-					48
11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					48
12	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					48
*01	2923	N	2923	-0-	-0-	-0-	2923	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	512	-0-	-139	-0-	512	2			N	-0-					25
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					25
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					25
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					25
12	527	N	495	-0-	-32	-0-	495	2			N	-0-					25
01	527	N	475	-0-	-52	-0-	475	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					172
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					172
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					172
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					172
12	527	N	166	-0-	-361	-0-	166	2			N	-0-					172
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					24
09	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					24
10	1581	N	1548	-0-	-33	-0-	1548	2			N	-0-					24
11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					24
12	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					24
*01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	358	-0-	-634	-0-	7	1	351	2	N	-0-					-0-
09	990	N	664	-0-	-326	-0-	54	1	610	2	N	-0-					-0-
10	496	N	491	-0-	-5	-0-	27	1	464	2	N	-0-					-0-
11	360	N	167	-0-	-193	-0-	167	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200

HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	511	-0-	-78	-0-	511	3			N	-0-					104
09	540	#	525	-0-	-15	-0-	525	3			N	-0-					104
10	527	#	410	-0-	-117	-0-	410	3			N	-0-					104
11	510	#	507	-0-	-3	-0-	507	3			N	-0-					104
12	558	#	494	-0-	-64	-0-	494	3			N	-0-					104
01	558	#	394	-0-	-164	-0-	394	3			N	-0-					104

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

08	62	#	-0-	-0-	-62	-0-					N	-0-					12
09	0	#	-0-	-0-	-0-	-0-					N	-0-					12
10	0	#	-0-	-0-	-0-	-0-					N	-0-					12
11	0	#	-0-	-0-	-0-	-0-					N	-0-					12
12	0	#	-0-	-0-	-0-	-0-					N	-0-					12
01	0	#	-0-	-0-	-0-	-0-					N	-0-					12

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

08	868	#	326	-0-	-542	-0-	315	2	11	9	N	10					167
09	780	#	338	-0-	-442	-0-	338	2			N	-0-					167
10	775	#	237	-0-	-538	-0-	231	2	6	9	N	5					172
11	600	#	312	-0-	-288	-0-	308	2	4	9	N	4					176
12	434	#	198	-0-	-236	-0-	191	2	7	9	N	6					182
01	341	#	276	-0-	-65	-0-	263	2	13	9	N	12	181	1			13

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

08	1131	R	1131	-0-	-0-	-0-	1102	3	29	9	N	26	141	1			52
09	1078	R	1078	-0-	-0-	-0-	1054	3	24	9	N	22					74
10	1100	R	1100	-0-	-0-	-0-	1078	3	22	9	N	20					94
11	1108	R	1108	-0-	-0-	-0-	1068	3	40	9	N	36					130
12	1101	R	1101	-0-	-0-	-0-	1072	3	29	9	N	26					156
*01	916	R	916	-0-	-0-	-0-	904	3	12	9	N	11					167

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

08	31	#	-0-	-0-	-31	-0-					N	-0-					149
09	30	#	-0-	-0-	-30	-0-					N	-0-					149
10	31	#	-0-	-0-	-31	-0-					N	-0-					149
11	4	#	-0-	-0-	-4	-0-					N	-0-					149
12	0	#	-0-	-0-	-0-	-0-					N	-0-					149
01	0	#	-0-	-0-	-0-	-0-					N	-0-					149

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

08	4076	R	4076	-0-	-0-	-0-	4055	3	21	9	N	19					140
09	3888	R	3888	-0-	-0-	-0-	3877	3	11	9	N	10					150
10	3965	R	3965	-0-	-0-	-0-	3955	3	10	9	N	9					159
11	3754	R	3754	-0-	-0-	-0-	3731	3	23	9	N	21					180
12	3950	R	3950	-0-	-0-	-0-	3918	3	32	9	N	29	182	1			27
*01	3561	R	3561	-0-	-0-	-0-	3554	3	7	9	N	6					33

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	R	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	330	#	204	-0-	-126	-0-	204	2			N	-0-					-0-
12	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
*01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	341	341	2			N	-0-					-0-
11	0		169	-0-	169	510	169	2			N	-0-					-0-
12	0		11	-0-	11	521	11	2			N	-0-					-0-
*01	0		-0-	-0-	-0-	521					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					120
09	0	#	-0-	-0-	-0-	-0-					N	-0-					120
10	0	#	-0-	-0-	-0-	-0-					N	-0-					120
11	0	#	-0-	-0-	-0-	-0-					N	-0-					120
12	0	#	-0-	-0-	-0-	-0-					N	-0-					120
01	0	#	-0-	-0-	-0-	-0-					N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3477	R	3477	-0-	-0-	-0-	3442	5	35	9	N	32					761
*04	1840	R	1840	-0-	-0-	-0-	1825	5	15	9	N	14					775
*05	744	#	-0-	-0-	-744	-0-					N	-0-					775
*06	720	#	-0-	-0-	-720	-0-					N	-0-					775
07	744	#	-0-	-0-	-744	-0-					N	34	182	1			627
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
*09	720	#	-0-	-0-	-720	-0-					N	-0-					627
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		3634	-0-	3634	97227	2930	2	704	9	N	640	600	1	565
03	0		5073	-0-	5073	102300	4179	2	894	9	N	813	980	1	398
04	0		5311	-0-	5311	107611	4469	2	842	9	N	765	580	1	583
05	0		4986	-0-	4986	112597	4265	2	721	9	N	655	783	1	455
06	0		5039	-0-	5039	117636	4393	2	646	9	N	587	583	1	459
07	0		880	-0-	880	118516	740	2	140	9	N	127			586
08	0		867	-0-	867	119383	535	2	332	9	N	302	197	1	691
09	0		9827	-0-	9827	129210	8514	2	1313	9	N	1194	1158	1	727
10	0		14990	-0-	14990	144200	13886	2	1104	9	N	1004	977	1	754
11	0		8840	-0-	8840	153040	8119	2	721	9	N	655	787	1	622
12	0		11543	-0-	11543	164583	10533	2	1010	9	N	918	771	1	769
01	0		13301	-0-	13301	177884	628	1	11900	2	N	703	782	1	690
							773	9							

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	589	#	-0-	-0-	-589	-0-					N	-0-			6
09	570	#	-0-	-0-	-570	-0-					N	-0-			6
10	93	#	3	-0-	-90	-0-	3	1			N	-0-			6
11	7	#	3	-0-	-4	-0-	3	1			N	-0-			6
12	3	#	-0-	-0-	-3	-0-					N	-0-			6
01	3	#	NO RPT	-0-	-3	-0-					N	NO RPT			6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1178	#	446	-0-	-732	-0-	446	2			N	-0-			67
09	1237	R	1237	-0-	-0-	-0-	1237	2			N	-0-			67
10	1178	#	872	-0-	-306	-0-	872	2			N	-0-			67
11	1140	#	432	-0-	-708	-0-	432	2			N	-0-			67
12	1178	#	491	-0-	-687	-0-	491	2			N	-0-			67
01	1178	#	56	-0-	-1122	-0-	56	2			N	-0-			67

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT			133
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			133
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			133
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			133
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			133
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			133

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					105
09	678	N	678	-0-	-0-	-0-	676	3	2	9	N	2					107
10	677	N	677	-0-	-0-	-0-	671	3	6	9	N	5					112
11	647	N	647	-0-	-0-	-0-	640	3	7	9	N	6					118
12	713	N	631	-0-	-82	-0-	623	3	8	9	N	7					125
01	682	N	491	-0-	-191	-0-	490	3	1	9	N	1					126

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					64
09	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					64
10	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					64
11	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					64
12	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					64
*01	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	928	-0-	-188	-0-	928	3			N	-0-					-0-
09	810	N	638	-0-	-172	-0-	638	3			N	-0-					-0-
10	992	N	852	-0-	-140	-0-	852	3			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	45	1	987	3	N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	43	1	819	3	N	-0-					-0-
01	837	N	429	-0-	-408	-0-	21	1	408	3	N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1027	-0-	-213	-0-	1027	2			N	-0-					27
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					27
10	1240	N	634	-0-	-606	-0-	634	2			N	-0-					27
11	990	N	535	-0-	-455	-0-	535	2			N	-0-					27
12	1271	N	392	-0-	-879	-0-	392	2			N	-0-					27
01	620	N	358	-0-	-262	-0-	358	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1954	-0-	-61	-0-	1954	2			Y	-0-					279
09	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					279
10	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					279
11	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					279
12	2077	N	1998	-0-	-79	-0-	1998	2			Y	-0-					279
01	2077	N	1866	-0-	-211	-0-	1866	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2349	N	2349	-0-	-0-	-0-	30	1	2319	2	N	-0-					214
09	2471	N	2471	-0-	-0-	-0-	30	1	2441	2	N	-0-					214
10	2511	N	2433	-0-	-78	-0-	30	1	2403	2	N	-0-					214
11	2280	N	1515	-0-	-765	-0-	24	1	1491	2	N	-0-					214
12	2511	N	1543	-0-	-968	-0-	21	1	1509	2	N	12	200	1			26
							13	9									
01	2418	N	2127	-0-	-291	-0-	25	1	2095	2	N	6					32
							7	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					81
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					81
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					81
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					81
12	372	N	212	-0-	-160	-0-	212	2			N	-0-					81
01	310	N	184	-0-	-126	-0-	184	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					27
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					27
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					27
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					27
*12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					27
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	647	2	6	9	N	5					43
09	523	N	523	-0-	-0-	-0-	519	2	4	9	N	4					47
10	527	N	417	-0-	-110	-0-	415	2	2	9	N	2					49
11	630	N	415	-0-	-215	-0-	415	2			N	-0-					49
12	527	N	498	-0-	-29	-0-	498	2			N	-0-					49
*01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					49

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	310	N	-0-	-0-	-310	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	-0-	10	1	1574	2	N	13			31
							14	9							
09	1225	N	1225	-0-	-0-	-0-	10	1	1207	2	N	7			38
							8	9							
10	1085	N	780	-0-	-305	-0-	10	1	764	2	N	5			43
							6	9							
11	1560	N	1188	-0-	-372	-0-	10	1	1175	2	N	3			46
							3	9							
12	1271	N	1088	-0-	-183	-0-	10	1	1070	2	N	7			53
							8	9							
*01	1256	N	1256	-0-	-0-	-0-	10	1	1235	2	N	10			63
							11	9							

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

08	915	N	915	-0-	-0-	-0-	15	1	896	2	N	4			95
							4	9							
09	933	N	933	-0-	-0-	-0-	15	1	918	2	N	-0-			95
10	949	N	949	-0-	-0-	-0-	15	1	934	2	N	-0-			95
11	900	N	833	-0-	-67	-0-	15	1	818	2	N	-0-			95
12	961	N	812	-0-	-149	-0-	15	1	797	2	N	-0-			95
01	961	N	802	-0-	-159	-0-	15	1	787	2	N	-0-			95

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

08	775	N	605	-0-	-170	-0-	10	1	593	2	N	2			68
							2	9							
09	771	N	771	-0-	-0-	-0-	10	1	761	2	N	-0-			68
10	819	N	819	-0-	-0-	-0-	10	1	809	2	N	-0-			68
11	825	N	825	-0-	-0-	-0-	10	1	815	2	N	-0-			68
12	806	N	781	-0-	-25	-0-	10	1	771	2	N	-0-			68
01	806	N	548	-0-	-258	-0-	10	1	532	2	N	5			73
							6	9							

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

08	2341	N	2341	-0-	-0-	-0-	2322	2	19	9	N	17			131
09	2220	N	1897	-0-	-323	-0-	1897	2			N	-0-			131
10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-			131
11	2250	N	1788	-0-	-462	-0-	1788	2			N	-0-			131
12	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-			131
01	2263	N	1996	-0-	-267	-0-	1996	2			N	-0-			131

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	386	-0-	-172	-0-	386	2			N	-0-					203
09	510	N	377	-0-	-133	-0-	375	2	2	9	N	2					205
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					205
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-	5	1			200
*12	403	N	285	-0-	-118	-0-	285	1			N	-0-	4	1			196
01	403	N	310	-0-	-93	-0-	310	1			N	-0-					196

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1545	-0-	-5	-0-	1535	2	10	9	N	9					164
09	1580	N	1580	-0-	-0-	-0-	1571	2	9	9	N	8					172
10	1672	N	1672	-0-	-0-	-0-	1663	2	9	9	N	8					180
11	1500	N	1314	-0-	-186	-0-	1301	2	13	9	N	12					192
*12	1845	N	1845	-0-	-0-	-0-	444	1	1388	3	N	12					204
							13	9									
*01	2017	N	2017	-0-	-0-	-0-	424	1	1558	3	N	32					236
							35	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1903	-0-	-267	-0-	1891	2	12	9	N	11					93
09	2270	N	2270	-0-	-0-	-0-	2259	2	11	9	N	10					103
10	2308	N	2308	-0-	-0-	-0-	2289	2	19	9	N	17					120
11	2232	N	2232	-0-	-0-	-0-	2213	2	19	9	N	17					137
*12	2750	N	2750	-0-	-0-	-0-	708	1	2022	3	N	18					155
							20	9									
*01	2298	N	2298	-0-	-0-	-0-	634	1	1631	3	N	30					185
							33	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2649	X	2649	-0-	-0-	-0-	2646	2	3	9	N	3					55
09	3029	X	3029	-0-	-0-	-0-	3014	2	15	9	N	14					69
10	3102	X	3102	-0-	-0-	-0-	3092	2	10	9	N	9					78
11	3013	X	3013	-0-	-0-	-0-	2983	2	30	9	N	27					105
*12	3142	X	3142	-0-	-0-	-0-	634	1	2501	3	N	6					111
							7	9									
*01	2729	X	2729	-0-	-0-	-0-	598	1	2111	3	N	18					129
							20	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1790	-0-	-101	-0-	1790	2			N	-0-					122
09	1987	N	1987	-0-	-0-	-0-	1975	2	12	9	N	11					133
10	2091	N	2091	-0-	-0-	-0-	2076	2	15	9	N	14					147
11	1841	N	1841	-0-	-0-	-0-	1811	2	30	9	N	27					174
*12	2386	N	2386	-0-	-0-	-0-	450	1	1919	3	N	15					189
							17	9									
*01	2250	N	2250	-0-	-0-	-0-	443	1	1805	3	N	2					191
							2	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1252	-0-	-422	-0-	1252	2			N	-0-					119
09	1380	N	1158	-0-	-222	-0-	1158	2			N	-0-					119
10	1426	N	1079	-0-	-347	-0-	1079	2			N	-0-					119
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					119
*12	1209	N	1087	-0-	-122	-0-	78	1	1009	3	N	-0-					119
*01	1085	N	1004	-0-	-81	-0-	75	1	929	3	N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1681	-0-	-210	-0-	1681	2			N	-0-					7
09	1740	N	1609	-0-	-131	-0-	1609	2			N	-0-					7
10	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					7
11	1620	N	1490	-0-	-130	-0-	1490	2			N	-0-					7
*12	1766	N	1766	-0-	-0-	-0-	310	1	1456	3	N	-0-					7
01	1612	N	1583	-0-	-29	-0-	255	1	1328	3	N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3159	-0-	-530	-0-	3145	2	14	9	N	13					73
09	3360	X	3244	-0-	-116	-0-	3227	2	17	9	N	15					88
10	3441	X	3378	-0-	-63	-0-	3341	2	37	9	N	34					122
11	DLQ G-10		3189	-0-	3189	3189	3160	2	29	9	N	26					148
12	DLQ G-10		4168	-0-	4168	7357	945	1	3213	3	N	9					157
							10	9									
01	DLQ G-10		4357	-0-	4357	11714	980	1	3331	3	N	42					199
							46	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

08	1908	N	1908	-0-	-0-	-0-	1899	2	9	9	N	8					74
09	1980	N	1829	-0-	-151	-0-	1818	2	11	9	N	10					84
10	1971	N	1971	-0-	-0-	-0-	1936	2	35	9	N	32					116
11	1860	N	1825	-0-	-35	-0-	1807	2	18	9	N	16					132
*12	2288	N	2288	-0-	-0-	-0-	533	1	1723	3	N	29					161
							32	9									
*01	1995	N	1995	-0-	-0-	-0-	506	1	1453	3	N	33					194
							36	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

08	899	N	799	-0-	-100	-0-	799	2			N	-0-					115
09	840	N	827	-0-	-13	-0-	825	2	2	9	N	2					117
10	1084	N	1084	-0-	-0-	-0-	960	2	124	9	N	113	195	1			35
11	806	N	806	-0-	-0-	-0-	800	2	6	9	N	5					40
*12	1288	N	1288	-0-	-0-	-0-	446	1	829	3	N	12					52
							13	9									
*01	1371	N	1371	-0-	-0-	-0-	485	1	869	3	N	15					67
							17	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		9242	-0-	9242	9242	576	9			N	524					524
12	14B2 EXT		-0-	-0-	-0-	9242					N	-0-					524
01	14B2 EXT		-0-	-0-	-0-	9242					N	-0-					524

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					89
09	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					89
10	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					89
11	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					89
12	2201	N	1807	-0-	-394	-0-	1807	2			N	-0-					89
01	2170	N	1698	-0-	-472	-0-	1698	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

08	1860	#	1039	-0-	-821	-0-	134	1	901	2	N	4					55
							4	9									
09	1620	#	1097	-0-	-523	-0-	134	1	962	2	N	1					56
							1	9									
10	1271	#	1142	-0-	-129	-0-	134	1	1008	2	N	-0-					56
11	1389	R	1389	-0-	-0-	-0-	134	1	1253	2	N	2					58
							2	9									
12	1552	R	1552	-0-	-0-	-0-	134	1	1410	2	N	7					65
							8	9									
01	1147	#	965	-0-	-182	-0-	134	1	831	2	N	-0-					65

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

08	744	#	299	-0-	-445	-0-	299	2			N	-0-					113
09	630	#	80	-0-	-550	-0-	80	2			N	-0-					113
10	558	#	-0-	-0-	-558	-0-					N	-0-					113
11	480	#	-0-	-0-	-480	-0-					N	-0-					113
12	434	#	-0-	-0-	-434	-0-					N	-0-					113
01	310	#	-0-	-0-	-310	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

*08	1519	#	1415	-0-	-104	-0-	1415	2			N	-0-					197
*09	1440	#	1366	-0-	-74	-0-	1366	2			N	-0-					197
10	1488	#	1404	-0-	-84	-0-					N	-0-					197
11	1410	#	506	-0-	-904	-0-					N	-0-					197
12	1674	#	1353	-0-	-321	-0-	58	9			N	53					250
01	1426	#	558	-0-	-868	-0-	20	9			N	18					268

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

08	124	N	-0-	-0-	-124	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	373	-0-	-92	-0-	373	2			N	-0-					58
09	540	N	303	-0-	-237	-0-	303	2			N	-0-					58
10	527	N	485	-0-	-42	-0-	485	2			N	-0-					58
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					58
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					58
*01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1634	-0-	-9	-0-	31 14	1 9	1589	2	N	13					168
09	1680	N	1599	-0-	-81	-0-	30 8	1 9	1561	2	N	7					175
10	1677	N	1677	-0-	-0-	-0-	31 14	1 9	1632	2	N	13					188
11	1590	N	1507	-0-	-83	-0-	30 17	1 9	1460	2	N	15					203
12	1643	N	432	-0-	-1211	-0-	15 13	1 9	404	2	N	12	178	1			37
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					148
09	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					148
10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					148
11	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					148
12	2770	N	2770	-0-	-0-	-0-	2735	3	35	9	N	32					180
*01	2336	N	2336	-0-	-0-	-0-	2301	3	35	9	N	32					212

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	#	2014	-0-	-156	-0-	2014	2			N	-0-					151
09	2100	#	1989	-0-	-111	-0-	1989	2			N	-0-					151
10	2727	R	2727	-0-	-0-	-0-	2724	2	3	9	N	3					154
11	2783	R	2783	-0-	-0-	-0-	2777	2	6	9	N	5					159
12	2760	R	2760	-0-	-0-	-0-	2760	2			N	-0-					159
*01	2600	R	2600	-0-	-0-	-0-	2600	2			N	-0-					159

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

08	2294	#	1907	-0-	-387	-0-	1905	2	2	9	N	2					65
09	2160	#	1873	-0-	-287	-0-	1873	2			N	-0-					65
10	2046	#	1812	-0-	-234	-0-	1810	2	2	9	N	2					67
11	1944	R	1944	-0-	-0-	-0-	1944	2			N	-0-					67
12	1922	#	1763	-0-	-159	-0-	1763	2			N	-0-					67
01	1922	#	1528	-0-	-394	-0-	1527	2	1	9	N	1					68

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

08	248	#	102	-0-	-146	-0-	102	2			N	-0-					146
09	210	#	-0-	-0-	-210	-0-					N	-0-					146
10	217	#	-0-	-0-	-217	-0-					N	-0-					146
11	180	#	-0-	-0-	-180	-0-					N	-0-					146
12	186	#	-0-	-0-	-186	-0-					N	-0-					146
01	93	#	-0-	-0-	-93	-0-					N	-0-					146

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

08	0	#	-0-	-0-	-0-	-0-					N	-0-					68
09	0	#	-0-	-0-	-0-	-0-					N	-0-					68
10	0	#	-0-	-0-	-0-	-0-					N	-0-					68
11	0	#	-0-	-0-	-0-	-0-					N	-0-					68
12	0	#	-0-	-0-	-0-	-0-					N	-0-					68
01	0	#	-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

08	815	R	815	-0-	-0-	-0-	808	2	7	9	N	6					68
09	778	R	778	-0-	-0-	-0-	761	2	17	9	N	15					83
10	838	R	838	-0-	-0-	-0-	816	2	22	9	N	20					103
11	851	R	851	-0-	-0-	-0-	831	2	20	9	N	18					121
12	854	R	854	-0-	-0-	-0-	834	2	20	9	N	18					139
01	837	#	784	-0-	-53	-0-	771	2	13	9	N	12					151

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	834	-0-	-3	-0-	834	3			N	-0-					30
09	822	R	822	-0-	-0-	-0-	822	3			N	-0-					30
10	837	#	832	-0-	-5	-0-	832	3			N	-0-					30
11	810	#	795	-0-	-15	-0-	795	3			N	-0-					30
12	845	R	845	-0-	-0-	-0-	845	3			N	-0-					30
01	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	#	1573	-0-	-70	-0-	1573	3			N	-0-					12
09	1560	#	1466	-0-	-94	-0-	1466	3			N	-0-					12
10	1581	#	1545	-0-	-36	-0-	1545	3			N	-0-					12
11	1530	#	1470	-0-	-60	-0-	1470	3			N	-0-					12
12	1581	#	1507	-0-	-74	-0-	1507	3			N	-0-					12
01	1581	#	NO RPT	-0-	-1581	-0-					N	NO RPT					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2897	R	2897	-0-	-0-	-0-	2897	3			N	-0-					13
09	2467	R	2467	-0-	-0-	-0-	2467	3			N	-0-					13
10	2335	R	2335	-0-	-0-	-0-	2335	3			N	-0-					13
11	2687	R	2687	-0-	-0-	-0-	2685	3	2	9	N	2					15
12	366	R	366	-0-	-0-	-0-	366	3			N	-0-					15
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	#	1364	-0-	-1178	-0-	1364	2			Y	-0-					-0-
09	2554	R	2554	-0-	-0-	-0-	2554	2			Y	-0-					-0-
10	2542	#	2505	-0-	-37	-0-	2505	2			Y	-0-					-0-
11	2460	#	2454	-0-	-6	-0-	2454	2			Y	-0-					-0-
12	2635	#	2601	-0-	-34	-0-	2601	2			Y	-0-					-0-
01	2635	#	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	738	-0-	-99	-0-	738	3			Y	-0-					-0-
09	780	#	710	-0-	-70	-0-	710	3			Y	-0-					-0-
10	806	#	730	-0-	-76	-0-	730	3			Y	-0-					-0-
11	750	#	700	-0-	-50	-0-	700	3			Y	-0-					-0-
12	744	#	727	-0-	-17	-0-	727	3			Y	-0-					-0-
01	744	#	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	502	-0-	-87	-0-	502	3			Y	-0-					152
09	570	#	426	-0-	-144	-0-	426	3			Y	-0-					152
10	589	#	410	-0-	-179	-0-	410	3			Y	-0-					152
11	480	#	393	-0-	-87	-0-	393	3			Y	-0-					152
12	496	#	389	-0-	-107	-0-	389	3			Y	-0-					152
01	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	R	1955	-0-	-0-	-0-	1931	2	24	9	Y	22					111
09	2040	#	1963	-0-	-77	-0-	1858	2	105	9	Y	95	165	1			41
10	2108	#	1647	-0-	-461	-0-	1632	2	15	9	Y	14					55
11	2040	#	1463	-0-	-577	-0-	1445	2	18	9	Y	16					71
12	2108	#	1473	-0-	-635	-0-	1441	2	32	9	Y	29					100
01	2015	#	NO RPT	-0-	-2015	-0-					Y	NO RPT					100

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	R	1202	-0-	-0-	-0-	1198	3	4	9	Y	4					68
09	1218	R	1218	-0-	-0-	-0-	1161	3	57	9	Y	52	95	1			25
10	1213	R	1213	-0-	-0-	-0-	1207	3	6	9	Y	5					30
11	1190	R	1190	-0-	-0-	-0-	1184	3	6	9	Y	5					35
12	1147	#	903	-0-	-244	-0-	902	3	1	9	Y	1					36
01	1147	#	NO RPT	-0-	-1147	-0-					Y	NO RPT					36

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	955	-0-	-6	-0-	949	3	6	9	Y	5					71
09	977	R	977	-0-	-0-	-0-	920	3	57	9	Y	52	98	1			25
10	963	R	963	-0-	-0-	-0-	957	3	6	9	Y	5					30
11	944	R	944	-0-	-0-	-0-	938	3	6	9	Y	5					35
12	899	#	693	-0-	-206	-0-	692	3	1	9	Y	1					36
01	899	#	NO RPT	-0-	-899	-0-					Y	NO RPT					36

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	R	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	330	#	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	341	#	339	-0-	-2	-0-	339	2			N	-0-					-0-
11	330	#	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	341	#	278	-0-	-63	-0-	278	2			N	-0-					-0-
01	341	#	240	-0-	-101	-0-	240	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	546	-0-	-74	-0-	543	2	3	9	N	3					73
09	540	#	530	-0-	-10	-0-	530	2			N	-0-					73
10	558	#	539	-0-	-19	-0-	537	2	2	9	N	2					75
11	582	R	582	-0-	-0-	-0-	576	2	6	9	N	5					80
12	558	#	414	-0-	-144	-0-	414	2			N	-0-					80
01	558	#	504	-0-	-54	-0-	504	2			N	-0-					80

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	R	563	-0-	-0-	-0-	560	2	3	9	N	3					239
09	510	#	477	-0-	-33	-0-	477	2			N	-0-					239
10	527	#	475	-0-	-52	-0-	475	2			N	-0-					239
11	604	R	604	-0-	-0-	-0-	604	2			N	-0-					239
12	558	#	284	-0-	-274	-0-	284	2			N	-0-					239
01	558	#	285	-0-	-273	-0-	285	2			N	-0-					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	491	R	491	-0-	-0-	-0-	491	2			N	-0-					77
03	403	#	294	-0-	-109	-0-	294	2			N	-0-					77
*04	531	R	531	-0-	-0-	-0-	531	2			N	-0-					77
*05	483	R	483	-0-	-0-	-0-	483	2			N	-0-					77
*06	498	R	498	-0-	-0-	-0-	497	2	1	9	N	1					78
*07	529	R	529	-0-	-0-	-0-	528	2	1	9	N	1					78
*08	420	R	420	-0-	-0-	-0-	420	2			N	-0-					78
*09	380	R	380	-0-	-0-	-0-	379	2	1	9	N	1					79
*10	507	R	507	-0-	-0-	-0-	507	2			N	-0-					79
*11	460	R	460	-0-	-0-	-0-	459	2	1	9	N	1					80
*12	415	R	415	-0-	-0-	-0-	415	2			N	-0-					80
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	743	R	743	-0-	-0-	-0-	743	2			N	-0-					76
03	961	#	445	-0-	-516	-0-	445	2			N	-0-					76
04	810	#	804	-0-	-6	-0-	804	2			N	-0-					76
*05	733	R	733	-0-	-0-	-0-	733	2			N	-0-					76
*06	753	R	753	-0-	-0-	-0-	753	2			N	-0-					76
*07	801	R	801	-0-	-0-	-0-	801	2			N	-0-					76
*08	638	R	638	-0-	-0-	-0-	637	2	1	9	N	1					77
*09	574	R	574	-0-	-0-	-0-	574	2			N	-0-					77
*10	768	R	768	-0-	-0-	-0-	768	2			N	-0-					77
*11	695	R	695	-0-	-0-	-0-	695	2			N	-0-					77
*12	629	R	629	-0-	-0-	-0-	628	2	1	9	N	1					78
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP //CONT.// 732297
KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	289	R	289	-0-	-0-	-0-	289	2			N	-0-					306
03	868	#	322	-0-	-546	-0-	322	2			N	-0-					306
04	810	#	6	-0-	-804	-0-	5	2	1	9	N	1					307
*05	682	#	-0-	-0-	-682	-0-					N	-0-					307
*06	390	#	328	-0-	-62	-0-	326	2	2	9	N	2					309
*07	337	R	337	-0-	-0-	-0-	335	2	2	9	N	2					309
*08	337	R	337	-0-	-0-	-0-	337	2			N	-0-					309
*09	329	R	329	-0-	-0-	-0-	329	2			N	-0-					309
*10	345	R	345	-0-	-0-	-0-	345	2			N	-0-					309
*11	342	R	342	-0-	-0-	-0-	341	2	1	9	N	1					310
*12	357	R	357	-0-	-0-	-0-	357	2			N	-0-					310
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					310

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

08	651	#	592	-0-	-59	-0-	592	2			N	-0-					52
09	600	#	571	-0-	-29	-0-	571	2			N	-0-					52
10	620	#	583	-0-	-37	-0-	583	2			N	-0-					52
11	600	#	571	-0-	-29	-0-	571	2			N	-0-					52
*12	1272	R	1272	-0-	-0-	-0-	713	1	559	3	N	-0-					52
*01	1272	R	1272	-0-	-0-	-0-	713	1	559	3	N	-0-					52

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	1097	-0-	-19	-0-	1083	2	14	9	Y	13					66
09	1020	#	990	-0-	-30	-0-	964	2	26	9	Y	24					90
10	1066	R	1066	-0-	-0-	-0-	1066	2			Y	-0-	63	1			27
11	1077	R	1077	-0-	-0-	-0-	1056	2	21	9	Y	19					46
*12	1063	R	1063	-0-	-0-	-0-	76	1	965	3	Y	20					66
							22	9									
*01	1056	R	1056	-0-	-0-	-0-	75	1	972	3	Y	8					74
							9	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

08	1366	R	1366	-0-	-0-	-0-	1336	2	30	9	Y	27					134
09	1290	#	1231	-0-	-59	-0-	1178	2	53	9	Y	48					182
10	1333	#	1303	-0-	-30	-0-	1303	2			Y	-0-	127	1			55
11	1348	R	1348	-0-	-0-	-0-	1306	2	42	9	Y	38					93
*12	1339	R	1339	-0-	-0-	-0-	78	1	1217	3	Y	40					133
							44	9									
01	1333	#	1262	-0-	-71	-0-	73	1	1172	3	Y	15					148
							17	9									

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	252	-0-	252	252	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	252	N	-0-			-0-
12	14B2 EXT	339	-0-	339	591	N	-0-			-0-
01	14B2 EXT	296	-0-	296	887	N	-0-			-0-

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		4803	-0-	-2947	1002634	4386	2	417	9	N	379	385	1			316
09	7500		4251	-0-	-3249	999385	3957	2	294	9	N	267	192	1			391
*10	7750		5720	-0-	-2030	997355	548	9			N	498	389	1			500
*11	7500		5715	-0-	-1785	995570	176	9			N	160					660
*12	7750		6016	-0-	-1734	993836	231	9			N	210					870
*01	7750		4553	-0-	-3197	990639	301	9			N	274					1144

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	103	-0-	-207	-0-	103	2			N	-0-					-0-
09	330	X	232	-0-	-98	-0-	232	2			N	-0-					-0-
10	341	X	289	-0-	-52	-0-	289	2			N	-0-					-0-
11	330	X	259	-0-	-71	-0-	259	2			N	-0-					-0-
12	279	X	143	-0-	-136	-0-	143	2			N	-0-					-0-
01	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	X	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
09	2430	X	949	-0-	-1481	-0-	949	3			N	-0-					-0-
10	2511	X	982	-0-	-1529	-0-	982	3			N	-0-					-0-
11	2430	X	677	-0-	-1753	-0-	677	3			N	-0-					-0-
12	992	N	717	-0-	-275	-0-	714	3	3	9	N	3	3	8			-0-
01	992	N	589	-0-	-403	-0-	589	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19892	X	19892	-0-	-0-	-0-	19860	2	32	9	N	29					356
09	19500	X	18004	-0-	-1496	-0-	17973	2	31	9	N	28					384
10	20150	X	17896	-0-	-2254	-0-	17896	2			N	-0-					384
11	19500	X	17081	-0-	-2419	-0-	17081	2			N	-0-					384
12	19437	X	17490	-0-	-1947	-0-	17490	2			N	-0-	183	1			201
01	19437	X	17432	-0-	-2005	-0-	17432	2			N	-0-					201

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-	27	1			215
09	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					215
10	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					215
11	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					215
*12	2770	N	2770	-0-	-0-	-0-	153	1	2616	3	N	1					216
							1	9									
*01	2815	N	2815	-0-	-0-	-0-	150	1	2647	3	N	16					232
							18	9									

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	X	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1396	X	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
10	1674	X	1492	-0-	-182	-0-	1492	3			N	-0-					-0-
11	1620	X	1417	-0-	-203	-0-	1417	3			N	-0-					-0-
12	1674	X	1380	-0-	-294	-0-	1380	3			N	-0-					-0-
01	1519	X	1067	-0-	-452	-0-	1067	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	1931	-0-	-2006	-0-	1931	3			N	-0-					-0-
09	3810	X	1809	-0-	-2001	-0-	1809	3			N	-0-					-0-
10	2914	X	2029	-0-	-885	-0-	2029	3			N	-0-					-0-
11	2610	X	2023	-0-	-587	-0-	2023	3			N	-0-					-0-
12	2077	X	1816	-0-	-261	-0-	1816	3			N	-0-					-0-
01	2015	X	1498	-0-	-517	-0-	1498	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
09	2580	X	2121	-0-	-459	-0-	2121	3			N	-0-					-0-
10	2666	X	1830	-0-	-836	-0-	1830	3			N	-0-					-0-
11	2730	X	1791	-0-	-939	-0-	1791	3			N	-0-					-0-
12	2821	X	1625	-0-	-1196	-0-	1625	3			N	-0-					-0-
01	2821	X	1320	-0-	-1501	-0-	1320	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3128	-0-	-189	-0-	3128	3			N	-0-					-0-
09	3210	X	2918	-0-	-292	-0-	2918	3			N	-0-					-0-
10	3317	X	2989	-0-	-328	-0-	2989	3			N	-0-					-0-
11	3060	X	2987	-0-	-73	-0-	2987	3			N	-0-					-0-
12	3131	X	2860	-0-	-271	-0-	2860	3			N	-0-					-0-
01	3131	X	2711	-0-	-420	-0-	2711	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1493	X	1493	-0-	-0-	-0-	78	1	1380	3	N	32					160
							35	9									
09	1410	X	1298	-0-	-112	-0-	75	1	1223	3	N	-0-					160
10	1550	X	1320	-0-	-230	-0-	77	1	1243	3	N	-0-					160
11	1500	X	1171	-0-	-329	-0-	75	1	1096	3	N	-0-					160
12	1550	X	589	-0-	-961	-0-	77	1	512	3	N	-0-					160
01	1488	X	292	-0-	-1196	-0-	77	1	215	3	N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

08	8864	X	8864	-0-	-0-	-0-	77	1	8787	3	N	-0-					121
09	8665	X	8665	-0-	-0-	-0-	75	1	8590	3	N	-0-					121
10	8623	X	8623	-0-	-0-	-0-	77	1	8546	3	N	-0-					121
11	8286	X	8286	-0-	-0-	-0-	75	1	8211	3	N	-0-					121
12	7875	X	7875	-0-	-0-	-0-	77	1	7798	3	N	-0-					121
*01	8215	X	8215	-0-	-0-	-0-	77	1	8138	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		564	-0-	564	564	6	9			N	5					17
12	14B2 EXT		-0-	-0-	-0-	564					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	564					N	-0-					17

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

08	39370	X	38520	-0-	-850	-0-	38382	2	138	9	N	125	184	1			50
09	38010	X	36696	-0-	-1314	-0-	36668	2	28	9	N	25					75
10	38378	X	36515	-0-	-1863	-0-	36461	2	54	9	N	49					124
11	37290	X	32539	-0-	-4751	-0-	32430	2	109	9	N	99	181	1			42
12	37634	X	34388	-0-	-3246	-0-	34312	2	76	9	N	69					111
01	37634	X	33482	-0-	-4152	-0-	33384	2	98	9	N	89	163	1			37

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2058	-0-	-143	-0-	2058	2			N	-0-					64
09	2100	N	1931	-0-	-169	-0-	1931	2			N	-0-					64
10	2108	N	1878	-0-	-230	-0-	1878	2			N	-0-					64
11	1980	N	1720	-0-	-260	-0-	1720	2			N	-0-					64
12	1984	N	1696	-0-	-288	-0-	1696	2			N	-0-					64
01	1891	N	1360	-0-	-531	-0-	1360	2			N	-0-					64

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7059	X	7059	-0-	-0-	-0-	6862	2	197	9	N	179	379	1			177
09	5141	X	5141	-0-	-0-	-0-	4950	2	191	9	N	174					351
10	3779	X	3779	-0-	-0-	-0-	3615	2	164	9	N	149	181	1			319
11	6165	X	6165	-0-	-0-	-0-	5994	2	171	9	N	155	370	1			104
12	7595	X	7595	-0-	-0-	-0-	7339	2	256	9	N	233	183	1			154
*01	8537	X	8537	-0-	-0-	-0-	8315	2	222	9	N	202					356

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			56

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	11489	-0-	-198	-0-	11468	2	21	9	N	19					131
09	11220	X	10724	-0-	-496	-0-	10718	2	6	9	N	5					136
10	11377	X	10865	-0-	-512	-0-	10801	2	64	9	N	58					194
11	11130	X	9429	-0-	-1701	-0-	9333	2	96	9	N	87	186	1			95
12	11222	X	9701	-0-	-1521	-0-	9634	2	67	9	N	61					156
01	11222	X	9220	-0-	-2002	-0-	9202	2	18	9	N	16	77	1			95

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	57	-0-	-98	-0-	57	1			N	-0-					322
09	660	N	-0-	-0-	-660	-0-					N	-0-	185	1			137
10	434	N	-0-	-0-	-434	-0-					N	-0-	124	1			13
11	60	N	-0-	-0-	-60	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2924	X	2924	-0-	-0-	-0-	1348	1	1201	2	N	341	360	1			192
							375	9									
09	2614	X	2614	-0-	-0-	-0-	1265	1	1012	2	N	306	367	1			131
							337	9									
10	2480	X	2076	-0-	-404	-0-	1147	1	558	2	N	337	346	1			122
							371	9									
11	2400	X	1959	-0-	-441	-0-	874	1	776	2	N	281					403
							309	9									
12	2480	X	2136	-0-	-344	-0-	947	1	871	2	N	289	361	1			331
							318	9									
01	2480	X	1318	-0-	-1162	-0-	879	1	180	2	N	235	344	1			222
							259	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

08	24944	X	24944	-0-	-0-	-0-	24758	2	186	9	N	169	183	1			308
09	23964	X	23964	-0-	-0-	-0-	23789	2	175	9	N	159	353	1			114
10	24368	X	24368	-0-	-0-	-0-	24175	2	193	9	N	175	183	1			106
11	23003	X	23003	-0-	-0-	-0-	22808	2	195	9	N	177					283
12	24521	X	23766	-0-	-755	-0-	23613	2	153	9	N	139	183	1			239
01	24521	X	22771	-0-	-1750	-0-	22583	2	188	9	N	171	327	1			83

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

08	DLQ G-10	5729	-0-	5729	17127	5729	2				N	-0-					72
09	DLQ G-10	5451	-0-	5451	22578	5450	2	1	9		N	1	6	1			67
10	DLQ G-10	5458	-0-	5458	28036	5454	2	4	9		N	4					71
11	33120	X	5084	-0-	-28036	-0-	5083	2	1	9	N	1	31	1			41
*12	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					41
*01	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					41

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

08	548 N	548	-0-	-0-	-0-	537	2	11	9	N	10					208
09	427 N	427	-0-	-0-	-0-	416	2	11	9	N	10					218
10	479 N	479	-0-	-0-	-0-	466	2	13	9	N	12					230
11	535 X	535	-0-	-0-	-0-	518	1	17	9	N	15					245
*12	696 X	696	-0-	-0-	-0-	677	2	19	9	N	17					262
*01	496 N	496	-0-	-0-	-0-	479	2	17	9	N	15					277

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2506	N	2506	-0-	-0-	-0-	2503	2	3	9	N	3					204
09	2470	N	2470	-0-	-0-	-0-	2460	2	10	9	N	9	3	1			210
10	2566	N	2566	-0-	-0-	-0-	2565	2	1	9	N	1					211
11	2555	X	2555	-0-	-0-	-0-	2553	2	2	9	N	2	148	1			65
*12	2924	X	2924	-0-	-0-	-0-	2913	2	11	9	N	10					75
*01	3097	N	3097	-0-	-0-	-0-	3088	2	9	9	N	8					83

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

08	DLQ G-10		2459	-0-	2459	6973	2427	2	32	9	N	29					190
09	DLQ G-10		2409	-0-	2409	9382	2380	2	29	9	N	26	56	1			160
10	DLQ G-10		2441	-0-	2441	11823	2380	2	61	9	N	55					215
11	13991	X	2168	-0-	-11823	-0-	2133	2	35	9	N	32					247
*12	2278	X	2278	-0-	-0-	-0-	2253	2	25	9	N	23	187	1			83
*01	2297	X	2297	-0-	-0-	-0-	2267	2	30	9	N	27					110

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					147
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					147
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					147
11	982	X	982	-0-	-0-	-0-	982	2			N	-0-					147
*12	837	X	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*01	1174	N	1174	-0-	-0-	-0-	956	2	218	9	N	198					198

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3349	X	3349	-0-	-0-	-0-	3339	2	10	9	N	9					47
09	3857	X	3857	-0-	-0-	-0-	3843	2	14	9	N	13					60
10	3200	X	3200	-0-	-0-	-0-	3178	2	22	9	N	20					80
11	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					80
*12	3224	X	3224	-0-	-0-	-0-	3218	2	6	9	N	5					85
*01	3551	X	3551	-0-	-0-	-0-	3531	2	20	9	N	18					103

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4	104	1			-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*12	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					103
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					103
10	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					105
11	230	X	230	-0-	-0-	-0-	223	2	7	9	N	6	72	1			39
*12	249	X	249	-0-	-0-	-0-	248	2	1	9	N	1					40
*01	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					41

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF. 12045 - 14968

08	2670	N	2670	-0-	-0-	-0-	2636	2	34	9	N	31					216
09	2586	N	2586	-0-	-0-	-0-	2525	2	61	9	N	55	186	1			85
10	2615	N	2615	-0-	-0-	-0-	2580	2	35	9	N	32					117
11	2503	X	2503	-0-	-0-	-0-	2481	2	22	9	N	20					137
*12	2534	X	2534	-0-	-0-	-0-	2520	2	14	9	N	13					150
*01	2679	N	2679	-0-	-0-	-0-	2654	2	25	9	N	23					173

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF. 11752 - 15432

08	593	N	593	-0-	-0-	-0-	593	2			N	-0-					273
09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					273
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					273
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					273
*12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					273
*01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					273

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF. 11990 - 15598

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF. 12242 - 15670

08	DLQ G-10		3160	-0-	3160	9340	3107	2	53	9	N	48					209
09	DLQ G-10		3130	-0-	3130	12470	3080	2	50	9	N	45	4	1			250
10	DLQ G-10		3122	-0-	3122	15592	3080	2	42	9	N	38	183	1			105
11	18603	X	3011	-0-	-15592	-0-	2964	2	47	9	N	43					148
*12	2908	X	2908	-0-	-0-	-0-	2856	2	52	9	N	47					195
*01	2921	X	2921	-0-	-0-	-0-	2885	2	36	9	N	33					228

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF. 12336 - 15530

08	1054	N	1054	-0-	-0-	-0-	1037	2	17	9	N	15					175
09	987	N	987	-0-	-0-	-0-	969	2	18	9	N	16	2	1			189
10	1027	N	1027	-0-	-0-	-0-	1007	2	20	9	N	18					207
11	969	X	969	-0-	-0-	-0-	949	2	20	9	N	18	178	1			47
*12	954	X	954	-0-	-0-	-0-	935	2	19	9	N	17					64
*01	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17					81

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF. 12264 - 15692

08	1630	N	1630	-0-	-0-	-0-	1611	2	19	9	N	17					242
09	1630	N	1630	-0-	-0-	-0-	1605	2	25	9	N	23	187	1			78
10	1694	N	1694	-0-	-0-	-0-	1669	2	25	9	N	23					101
11	1594	X	1594	-0-	-0-	-0-	1568	2	26	9	N	24					125
*12	1531	X	1531	-0-	-0-	-0-	1501	2	30	9	N	27					152
*01	1536	N	1536	-0-	-0-	-0-	1519	2	17	9	N	15					167

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

08	DLQ	G-10	4263	-0-	4263	13242	4233	2	30	9	N	27					224
09	DLQ	G-10	4154	-0-	4154	17396	4128	2	26	9	N	24	6	1			242
10	DLQ	G-10	4265	-0-	4265	21661	4231	2	34	9	N	31	183	1			90
11	25730	X	4069	-0-	-21661	-0-	4043	2	26	9	N	24					114
*12	4008	X	4008	-0-	-0-	-0-	3984	2	24	9	N	22					136
*01	4111	X	4111	-0-	-0-	-0-	4081	2	30	9	N	27					163

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	0	X	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

08	DLQ	G-10	689	-0-	689	2221	9	1	674	2	Y	5					63
							6	9									
09	DLQ	G-10	807	-0-	807	3028	10	1	797	2	Y	-0-					63
10	DLQ	G-10	793	-0-	793	3821	10	1	772	2	Y	10					73
							11	9									
11	DLQ	G-10	767	-0-	767	4588	10	1	757	2	Y	-0-					73
*12	3100	N	854	-0-	-2246	2342	12	1	842	2	Y	-0-					73
*01	2999	N	657	-0-	-2342	-0-	10	1	647	2	Y	-0-					73

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					51
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					51
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	3	-0-	3	3	3	2			N	-0-					51

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2704	N	2704	-0-	-0-	-0-	2678	2	26	9	N	24					207
09	2623	N	2623	-0-	-0-	-0-	2617	2	6	9	N	5					212
10	2300	N	2300	-0-	-0-	-0-	2293	2	7	9	N	6					218
11	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					218
*12	1906	X	1906	-0-	-0-	-0-	1856	2	50	9	N	45					263
*01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					263

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

08	DLQ G-10		2997	-0-	2997	9825	842	1	2125	2	N	27					350
							30	9									
09	DLQ G-10		3083	-0-	3083	12908	713	1	2275	2	N	86	178	1			258
							95	9									
10	DLQ G-10		2201	-0-	2201	15109	685	1	1395	2	N	110					368
							121	9									
11	18246	X	3137	-0-	-15109	-0-	515	1	2536	2	N	78					446
							86	9									
*12	3999	X	3999	-0-	-0-	-0-	697	1	3223	2	N	72	185	1			333
							79	9									
*01	3750	X	3750	-0-	-0-	-0-	545	1	3106	2	N	90					423
							99	9									

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

08	DLQ G-10		2114	-0-	2114	6878	26	1	2063	2	Y	23					207
							25	9									
09	DLQ G-10		2537	-0-	2537	9415	32	1	2462	2	Y	39	184	1			62
							43	9									
10	DLQ G-10		2578	-0-	2578	11993	32	1	2500	2	Y	42					104
							46	9									
11	DLQ G-10		2147	-0-	2147	14140	28	1	2101	2	Y	16					120
							18	9									
*12	17163	X	3023	-0-	-14140	-0-	41	1	2934	2	Y	44					164
							48	9									
01	2635	X	2112	-0-	-523	-0-	30	1	2027	2	Y	50					214
							55	9									

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

08	1949	N	1949	-0-	-0-	-0-	1881	2	68	9	N	62	364	1			95
09	1834	N	1834	-0-	-0-	-0-	1777	2	57	9	N	52					147
10	1920	N	1920	-0-	-0-	-0-	1843	2	77	9	N	70					217
11	1916	X	1916	-0-	-0-	-0-	1855	2	61	9	N	55					272
*12	1830	X	1830	-0-	-0-	-0-	1769	2	61	9	N	55	182	1			145
*01	1756	N	1756	-0-	-0-	-0-	1704	2	52	9	N	47					192

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

08	DLQ G-10		4751	-0-	4751	14519	862	1	3526	2	N	330	77	1			578
							363	9									
09	DLQ G-10		4423	-0-	4423	18942	840	1	3489	2	N	85	185	1			478
							94	9									
10	DLQ G-10		4797	-0-	4797	23739	842	1	3890	2	N	59	61	1			476
							65	9									
11	27617	X	3878	-0-	-23739	-0-	764	1	2974	2	N	127					603
							140	9									
*12	3542	X	3542	-0-	-0-	-0-	820	1	2624	2	N	89	139	1			553
							98	9									
*01	3323	X	3323	-0-	-0-	-0-	781	1	2433	2	N	99					652
							109	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		2131	-0-	2131	6340	26	1	2090	2	Y	14			160
							15	9							
09	DLQ G-10		2138	-0-	2138	8478	27	1	2089	2	Y	20			180
							22	9							
10	DLQ G-10		1856	-0-	1856	10334	23	1	1816	2	Y	15			195
							17	9							
11	DLQ G-10		1580	-0-	1580	11914	21	1	1549	2	Y	9	173	1	31
							10	9							
*12	3100	N	1737	-0-	-1363	10551	24	1	1711	2	Y	2			33
							2	9							
*01	3100	N	1705	-0-	-1395	9156	25	1	1674	2	Y	5			38
							6	9							

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		9660	-0-	9660	30274	1200	1	8322	2	N	125			138
							138	9							
09	DLQ G-10		9253	-0-	9253	39527	1098	1	8048	2	N	97	178	1	57
							107	9							
10	DLQ G-10		11150	-0-	11150	50677	1231	1	9820	2	N	90			147
							99	9							
11	63139	X	12462	-0-	-50677	-0-	1286	1	11055	2	N	110	189	1	68
							121	9							
*12	8567	X	8567	-0-	-0-	-0-	1304	1	7145	2	N	107	25	1	171
							118	9							
*01	9049	X	9049	-0-	-0-	-0-	1331	1	7601	2	N	106	181	1	96
							117	9							

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		3088	-0-	3088	9057	3016	2	72	9	N	65			144
09	DLQ G-10		2950	-0-	2950	12007	2881	2	69	9	N	63	5	1	202
10	DLQ G-10		3100	-0-	3100	15107	3030	2	70	9	N	64	184	1	82
11	18070	X	2963	-0-	-15107	-0-	2894	2	69	9	N	63			145
*12	3062	X	3062	-0-	-0-	-0-	2984	2	78	9	N	71			216
*01	3017	N	3017	-0-	-0-	-0-	2948	2	69	9	N	63	191	1	88

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		2887	-0-	2887	7979	2868	2	19	9	N	17			156
09	DLQ G-10		2770	-0-	2770	10749	2753	2	17	9	N	15			171
10	DLQ G-10		2842	-0-	2842	13591	2833	2	9	9	N	8			179
11	15832	X	2241	-0-	-13591	-0-	2217	2	24	9	N	22			201
*12	2500	X	2500	-0-	-0-	-0-	2481	2	19	9	N	17			218
*01	2491	X	2491	-0-	-0-	-0-	2474	2	17	9	N	15			233

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		5666	-0-	5666	18933	5634	2	32	9	N	29			183
09	DLQ G-10		5533	-0-	5533	24466	5522	2	11	9	N	10	13	1	180
10	DLQ G-10		6727	-0-	6727	31193	6672	2	55	9	N	50			230
11	36971	X	5778	-0-	-31193	-0-	5741	2	37	9	N	34	181	1	83
*12	5568	X	5568	-0-	-0-	-0-	5526	2	42	9	N	38			121
*01	5348	X	5348	-0-	-0-	-0-	5309	2	39	9	N	35			156

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5807	-0-	5807	21077	1249	1	4391	2	N	152	177	1			167
							167	9									
09	DLQ G-10		3623	-0-	3623	24700	1016	1	2468	2	N	126	183	1			110
							139	9									
10	DLQ G-10		5720	-0-	5720	30420	1364	1	4202	2	N	140	185	1			65
							154	9									
11	35889	X	5469	-0-	-30420	-0-	1315	1	3996	2	N	144	186	1			23
							158	9									
*12	5959	X	5959	-0-	-0-	-0-	1364	1	4374	2	N	201	94	1			206
							221	9									
*01	5299	X	5299	-0-	-0-	-0-	1364	1	3764	2	N	155	182	1			179
							171	9									

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2822	-0-	2822	7858	2811	2	11	9	N	10					212
09	DLQ G-10		2862	-0-	2862	10720	2855	2	7	9	N	6					218
10	DLQ G-10		2506	-0-	2506	13226	2506	2			N	-0-					218
11	16183	X	2957	-0-	-13226	-0-	2935	2	22	9	N	20					238
*12	3034	X	3034	-0-	-0-	-0-	3024	2	10	9	N	9					247
*01	2383	N	2383	-0-	-0-	-0-	2380	2	3	9	N	3					250

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3659	-0-	3659	10733	3659	2			N	-0-					234
09	DLQ G-10		4169	-0-	4169	14902	4088	2	81	9	N	74					308
10	DLQ G-10		4380	-0-	4380	19282	4322	2	58	9	N	53					361
11	22550	X	3268	-0-	-19282	-0-	3260	2	8	9	N	7					368
*12	4405	X	4405	-0-	-0-	-0-	4341	2	64	9	N	58					426
*01	4252	X	4252	-0-	-0-	-0-	4197	2	55	9	N	50	188	1			288

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6648	-0-	6648	20713	974 167	1 9	5507	2	N	152					227
09	DLQ G-10		6936	-0-	6936	27649	950 205	1 9	5781	2	N	186	188	1			225
10	DLQ G-10		7179	-0-	7179	34828	980 204	1 9	5995	2	N	185	192	1			218
11	DLQ G-10		6967	-0-	6967	41795	1126 179	1 9	5662	2	N	163	183	1			198
12	T. A.		7172	-0-	7172	48967	1265 195	1 9	5712	2	N	177	187	1			188
*01	55576	X	6609	-0-	-48967	-0-	1230 189	1 9	5190	2	N	172	196	1			164

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		18724	-0-	18724	54833	227 581	1 9	17916	2	N	528	364	1			286
09	DLQ G-10		17865	-0-	17865	72698	222 545	1 9	17098	2	N	495	554	1			227
10	DLQ G-10		17808	-0-	17808	90506	217 575	1 9	17016	2	N	523	564	1			186
11	DLQ G-10		17177	-0-	17177	107683	346 479	1 9	16352	2	N	435	366	1			255
*12	125687	X	18004	-0-	-107683	-0-	646 457	1 9	16901	2	N	415	575	1			108
*01	18158	X	18158	-0-	-0-	-0-	689 468	1 9	17001	2	N	425	379	1			154

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		588	-0-	588	1662	7	1	581	2	N	-0-					46
09	DLQ G-10		557	-0-	557	2219	7	1	550	2	N	-0-					46
10	DLQ G-10		475	-0-	475	2694	6	1	469	2	N	-0-					46
11	DLQ G-10		396	-0-	396	3090	5	1	391	2	N	-0-					46
*12	3100	N	437	-0-	-2663	427	6	1	431	2	N	-0-					46
*01	968	N	541	-0-	-427	-0-	8	1	533	2	N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15221	-0-	15221	47449	15155	2	66	9	N	60	184	1			198
09	DLQ G-10		15331	-0-	15331	62780	15277	2	54	9	N	49	21	1			226
10	DLQ G-10		15311	-0-	15311	78091	15277	2	34	9	N	31					257
11	92704	X	14613	-0-	-78091	-0-	14577	2	36	9	N	33	187	1			103
12	15500	X	14478	-0-	-1022	-0-	14421	2	57	9	N	52					155
*01	14207	X	14207	-0-	-0-	-0-	14157	2	50	9	N	45					200

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11563	-0-	11563	35847	141	1	11182	2	N	218	186	1			227
							240	9									
09	DLQ G-10		10972	-0-	10972	46819	137	1	10596	2	N	217	184	1			260
							239	9									
10	DLQ G-10		8370	-0-	8370	55189	103	1	8081	2	N	169	185	1			244
							186	9									
11	DLQ G-10		9438	-0-	9438	64627	122	1	9085	2	N	210	186	1			268
							231	9									
*12	71017	X	6390	-0-	-64627	-0-	281	1	6015	2	N	85	183	1			170
							94	9									
01	10850	X	5745	-0-	-5105	-0-	82	1	5494	2	N	154	184	1			140
							169	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12116	-0-	12116	37849	148 229	1 9	11739	2	N	208	183	1			315
09	DLQ G-10		11788	-0-	11788	49637	148 242	1 9	11398	2	N	220	371	1			164
10	DLQ G-10		11623	-0-	11623	61260	143 249	1 9	11231	2	N	226	183	1			207
11	DLQ G-10		9518	-0-	9518	70778	123 237	1 9	9158	2	N	215	185	1			237
*12	80935	X	10157	-0-	-70778	-0-	404 201	1 9	9552	2	N	183	188	1			232
01	11377	X	10657	-0-	-720	-0-	583 240	1 9	9834	2	N	218	186	1			264

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12642	-0-	12642	38405	851 271	1 9	11520	2	N	246	184	1			183
09	DLQ G-10		12890	-0-	12890	51295	874 308	1 9	11708	2	N	280	193	1			270
10	DLQ G-10		12729	-0-	12729	64024	872 314	1 9	11543	2	N	285	376	1			179
11	DLQ G-10		12024	-0-	12024	76048	917 312	1 9	10795	2	N	284	377	1			86
*12	88806	X	12758	-0-	-76048	-0-	1158 311	1 9	11289	2	N	283	193	1			185
*01	12476	X	12476	-0-	-0-	-0-	1190 312	1 9	10974	2	N	284	197	1			272

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13678	-0-	13678	42155	13642	2	36	9	N	33					216
09	DLQ G-10		13091	-0-	13091	55246	13046	2	45	9	N	41	18	1			239
10	DLQ G-10		13491	-0-	13491	68737	13455	2	36	9	N	33	183	1			89
11	81701	X	12964	-0-	-68737	-0-	12910	2	54	9	N	49					138
*12	11468	X	11468	-0-	-0-	-0-	11437	2	31	9	N	28					166
*01	9371	X	9371	-0-	-0-	-0-	9353	2	18	9	N	16					182

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8660	-0-	8660	24218	7351	1	1232	2	N	70					193
							77	9									
09	DLQ G-10		9445	-0-	9445	33663	1187	1	8183	2	N	68	186	1			75
							75	9									
10	DLQ G-10		6013	-0-	6013	39676	1115	1	4808	2	N	82	129	1			28
							90	9									
11	50286	X	10610	-0-	-39676	-0-	1200	1	9288	2	N	111	71	1			68
							122	9									
*12	8535	X	8535	-0-	-0-	-0-	1227	1	7209	2	N	90	73	1			106
							99	9									
*01	7293	X	7293	-0-	-0-	-0-	1210	1	5982	2	N	92					198
							101	9									

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

08	DLQ G-10		17	-0-	17	132	8	2	9	9	N	8					345
09	DLQ G-10		-0-	-0-	-0-	132					N	-0-	183	1			162
10	DLQ G-10		-0-	-0-	-0-	132					N	-0-					162
11	132	X	-0-	-0-	-132	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

08	DLQ G-10		13822	-0-	13822	43111	693	1	12868	2	N	237	363	1			116
							261	9									
09	DLQ G-10		12398	-0-	12398	55509	625	1	11513	2	N	236	185	1			167
							260	9									
10	DLQ G-10		12402	-0-	12402	67911	676	1	11448	2	N	253	183	1			237
							278	9									
11	DLQ G-10		11782	-0-	11782	79693	784	1	10742	2	N	233	181	1			289
							256	9									
*12	86219	X	6526	-0-	-79693	-0-	978	1	5435	2	N	103	182	1			210
							113	9									
01	11129	X	8167	-0-	-2962	-0-	1015	1	7036	2	N	105	195	1			120
							116	9									

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

08	DLQ G-10		7962	-0-	7962	24061	7547	2	415	9	N	377	366	1			870
09	DLQ G-10		7944	-0-	7944	32005	96	1	7419	2	N	390	750	1			510
							429	9									
10	DLQ G-10		23244	-0-	23244	55249	287	1	22543	2	N	376	361	1			525
							414	9									
11	62849	X	7600	-0-	-55249	-0-	95	1	7080	2	N	386	375	1			536
							425	9									
*12	7639	X	7639	-0-	-0-	-0-	100	1	7097	2	N	402	184	1			754
							442	9									
*01	7467	X	7467	-0-	-0-	-0-	103	1	6959	2	N	368	556	1			566
							405	9									

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8608	-0-	8608	26261	833 283	1 9	7492	2	N	257	381	1			124
09	DLQ G-10		8180	-0-	8180	34441	830 243	1 9	7107	2	N	221	221	1			124
10	DLQ G-10		7359	-0-	7359	41800	998 175	1 9	6186	2	N	159	204	1			79
11	DLQ G-10		6711	-0-	6711	48511	505 129	1 9	6077	2	N	117	2	1			194
*12	57314	X	8803	-0-	-48511	-0-	549 238	1 9	8016	2	N	216	192	1			218
*01	8076	X	8076	-0-	-0-	-0-	538 256	1 9	7282	2	N	233	377	1			74

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7170	-0-	7170	20971	687 295	1 9	6188	2	N	268	184	1			233
09	DLQ G-10		6770	-0-	6770	27741	679 294	1 9	5797	2	N	267	193	1			307
10	DLQ G-10		6144	-0-	6144	33885	864 233	1 9	5047	2	N	212	369	1			150
11	DLQ G-10		6437	-0-	6437	40322	385 140	1 9	5912	2	N	127	1	1			276
*12	55802	X	15480	-0-	-40322	-0-	1579 771	1 9	13130	2	N	701	560	1			704
*01	14564	X	14564	-0-	-0-	-0-	1618 723	1 9	12223	2	N	657	929	1			432

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		38745	-0-	38745	120186	2171 464	1 9	36110	2	N	422	371	1			531
09	DLQ G-10		36228	-0-	36228	156414	2095 424	1 9	33709	2	N	385	380	1			536
10	DLQ G-10		39143	-0-	39143	195557	2334 378	1 9	36431	2	N	344	391	1			489
11	DLQ G-10		39461	-0-	39461	235018	2441 472	1 9	36548	2	N	429	198	1			720
12	T. A.		40426	-0-	40426	275444	3140 396	1 9	36890	2	N	360	585	1			495
*01	314030	X	38586	-0-	-275444	-0-	3090 391	1 9	35105	2	N	355	193	1			657

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

08	DLQ G-10		17827	-0-	17827	50335	866	1	16884	2	N	70					83
							77	9									
09	DLQ G-10		16893	-0-	16893	67228	840	1	15972	2	N	74					157
							81	9									
10	DLQ G-10		7396	-0-	7396	74624	558	1	6810	2	N	25					182
							28	9									
11	95218	X	20594	-0-	-74624	-0-	793	1	19735	2	N	60	184	1			58
							66	9									
*12	18802	X	18802	-0-	-0-	-0-	775	1	17936	2	N	83	8	1			133
							91	9									
*01	18656	X	18656	-0-	-0-	-0-	746	1	17829	2	N	74					207
							81	9									

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

08	DLQ G-10		13284	-0-	13284	39879	165	1	13045	2	N	67	184	1			109
							74	9									
09	DLQ G-10		12458	-0-	12458	52337	158	1	12205	2	N	86					195
							95	9									
10	DLQ G-10		12995	-0-	12995	65332	163	1	12746	2	N	78					273
							86	9									
11	DLQ G-10		12337	-0-	12337	77669	176	1	12066	2	N	86	187	1			172
							95	9									
*12	90629	X	12960	-0-	-77669	-0-	609	1	12255	2	N	87					259
							96	9									
01	13299	X	12607	-0-	-692	-0-	614	1	11884	2	N	99	181	1			177
							109	9									

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	DLQ G-10		14051	-0-	14051	41877	1515	1	11916	2	N	564	737	1			275
							620	9									
09	DLQ G-10		14154	-0-	14154	56031	1497	1	12109	2	N	498	381	1			392
							548	9									
10	DLQ G-10		14844	-0-	14844	70875	1562	1	12552	2	N	664	557	1			499
							730	9									
11	DLQ G-10		14590	-0-	14590	85465	1846	1	12127	2	N	561	367	1			693
							617	9									
12	T. A.		15759	-0-	15759	101224	2396	1	12768	2	N	541	761	1			473
							595	9									
*01	115992	X	14768	-0-	-101224	-0-	2233	1	12183	2	N	320	33	1			760
							352	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

08	DLQ	G-10	12150	-0-	12150	34431	403	1	11385	2	N	329	365	1			365
							362	9									
09	DLQ	G-10	11418	-0-	11418	45849	390	1	10722	2	N	278	204	1			439
							306	9									
10	DLQ	G-10	11530	-0-	11530	57379	397	1	10783	2	N	318	370	1			387
							350	9									
11	68334	X	10955	-0-	-57379	-0-	390	1	10222	2	N	312	368	1			331
							343	9									
*12	10792	X	10792	-0-	-0-	-0-	395	1	10023	2	N	340	368	1			303
							374	9									
*01	11333	X	11333	-0-	-0-	-0-	385	1	10575	2	N	339	185	1			457
							373	9									

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

08	DLQ	G-10	5874	-0-	5874	16960	68	1	5320	2	N	442	369	1			523
							486	9									
09	DLQ	G-10	5718	-0-	5718	22678	67	1	5132	2	N	472	561	1			434
							519	9									
10	DLQ	G-10	5812	-0-	5812	28490	403	1	4932	2	N	434	368	1			500
							477	9									
11	DLQ	G-10	6301	-0-	6301	34791	910	1	4838	2	N	503	557	1			446
							553	9									
12	T. A.		6385	-0-	6385	41176	953	1	4919	2	N	466	565	1			347
							513	9									
*01	46880	X	5704	-0-	-41176	-0-	940	1	4281	2	N	439	378	1			408
							483	9									

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

08	0	W	20685	-0-	20685	1042851	2701	1	17353	2	N	574	551	1			258
							631	9									
09	0	W	20859	-0-	20859	1063710	2644	1	17596	2	N	563	373	1			448
							619	9									
10	0	W	20413	-0-	20413	1084123	2760	1	16983	2	N	609	556	1			501
							670	9									
11	0	W	18654	-0-	18654	1102777	2059	1	16082	2	N	466	728	1			239
							513	9									
12	T. A.		20177	-0-	20177	1122954	2246	1	17315	2	N	560	372	1			427
							616	9									
01	T. A.		19861	-0-	19861	1142815	2609	1	16516	2	N	669	742	1			354
							736	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

08	DLQ	G-10	9884	-0-	9884	30162	1012	1	8532	2	N	309	370	1			168
							340	9									
09	DLQ	G-10	9333	-0-	9333	39495	953	1	8054	2	N	296	213	1			251
							326	9									
10	DLQ	G-10	9117	-0-	9117	48612	997	1	7758	2	N	329	391	1			189
							362	9									
11	DLQ	G-10	8471	-0-	8471	57083	1057	1	7186	2	N	207	190	1			206
							228	9									
12		T. A.	6638	-0-	6638	63721	1316	1	5087	2	N	214	202	1			218
							235	9									
*01	72135	X	8414	-0-	-63721	-0-	1393	1	6765	2	N	233	200	1			251
							256	9									

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

08	DLQ	G-10	8995	-0-	8995	27160	1257	1	7699	2	N	35					369
							39	9									
09	DLQ	G-10	8627	-0-	8627	35787	1162	1	7373	2	N	84					453
							92	9									
10	DLQ	G-10	8998	-0-	8998	44785	1302	1	7574	2	N	111	183	1			381
							122	9									
11	52404	X	7619	-0-	-44785	-0-	1171	1	6391	2	N	52					433
							57	9									
*12	7199	X	7199	-0-	-0-	-0-	1197	1	5881	2	N	110					543
							121	9									
*01	6767	X	6767	-0-	-0-	-0-	1265	1	5414	2	N	80	186	1			437
							88	9									

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

08	DLQ	G-10	4398	-0-	4398	13478	923	1	3110	2	N	332	364	1			106
							365	9									
09	DLQ	G-10	3866	-0-	3866	17344	848	1	2714	2	N	276	188	1			194
							304	9									
10	DLQ	G-10	4084	-0-	4084	21428	1121	1	2651	2	N	284	192	1			286
							312	9									
11	DLQ	G-10	3920	-0-	3920	25348	1312	1	2291	2	N	288	370	1			204
							317	9									
*12	29004	X	3656	-0-	-25348	-0-	1341	1	1978	2	N	306	370	1			140
							337	9									
*01	3447	X	3447	-0-	-0-	-0-	1343	1	1789	2	N	286	199	1			227
							315	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		20513	-0-	20513	61448	20507	2	6	9	N	5					248
09	DLQ G-10		18906	-0-	18906	80354	18902	2	4	9	N	4	29	1			223
10	DLQ G-10		18989	-0-	18989	99343	18975	2	14	9	N	13	168	1			68
11	116826	X	17483	-0-	-99343	-0-	17477	2	6	9	N	5					73
*12	17529	X	17529	-0-	-0-	-0-	17518	2	11	9	N	10					83
*01	16734	X	16734	-0-	-0-	-0-	16723	2	11	9	N	10					93

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4030	-0-	4030	9521	4015	2	15	9	N	14					27
09	DLQ G-10		3930	-0-	3930	13451	3905	2	25	9	N	23					50
10	DLQ G-10		3411	-0-	3411	16862	3372	2	39	9	N	35					85
11	18988	X	2126	-0-	-16862	-0-	2125	2	1	9	N	1	79	1			7
*12	2076	X	2076	-0-	-0-	-0-	2072	2	4	9	N	4	32	1			10
*01	2447	X	2447	-0-	-0-	-0-	2405	2	42	9	N	38					48

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		31985	-0-	31985	96748	399	1	31517	2	N	63	9	1			154
							69	9									
09	DLQ G-10		30513	-0-	30513	127261	389	1	30001	2	N	112	184	1			82
							123	9									
10	DLQ G-10		30548	-0-	30548	157809	384	1	30078	2	N	78	18	1			142
							86	9									
11	DLQ G-10		28937	-0-	28937	186746	471	1	28386	2	N	73					215
							80	9									
*12	215415	X	28669	-0-	-186746	-0-	703	1	27856	2	N	100	193	1			122
							110	9									
01	31465	X	27604	-0-	-3861	-0-	706	1	26788	2	N	100	6	1			216
							110	9									

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7677	-0-	7677	24050	96	1	7567	2	N	13					63
							14	9									
09	DLQ G-10		7162	-0-	7162	31212	92	1	7050	2	N	18	11	1			70
							20	9									
10	DLQ G-10		7398	-0-	7398	38610	93	1	7279	2	N	24	9	1			85
							26	9									
11	DLQ G-10		7000	-0-	7000	45610	218	1	6769	2	N	12					97
							13	9									
*12	52752	X	7142	-0-	-45610	-0-	530	1	6577	2	N	32	9	1			120
							35	9									
01	7471	X	6340	-0-	-1131	-0-	523	1	5798	2	N	17	24	1			113
							19	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		10709	-0-	10709	33113	956	1	9345	2	N	371	371	1	244
							408	9							
09	DLQ G-10		8841	-0-	8841	41954	806	1	7708	2	N	297	181	1	360
							327	9							
10	DLQ G-10		7395	-0-	7395	49349	152	1	7026	2	N	197	375	1	182
							217	9							
11	DLQ G-10		6002	-0-	6002	55351	244	1	5567	2	N	174	185	1	171
							191	9							
*12	63799	X	8448	-0-	-55351	-0-	544	1	7649	2	N	232	1	1	402
							255	9							
01	10695	X	8367	-0-	-2328	-0-	547	1	7467	2	N	321	377	1	346
							353	9							

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		21267	-0-	21267	62890	265	1	20980	2	N	20			242
							22	9							
09	DLQ G-10		18803	-0-	18803	81693	240	1	18535	2	N	25	1	1	266
							28	9							
10	DLQ G-10		20727	-0-	20727	102420	428	1	20275	2	N	22	182	1	106
							24	9							
11	DLQ G-10		18254	-0-	18254	120674	241	1	17985	2	N	25			131
							28	9							
*12	139079	X	18405	-0-	-120674	-0-	324	1	18057	2	N	22			153
							24	9							
*01	19057	X	19057	-0-	-0-	-0-	459	1	18572	2	N	24			177
							26	9							

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		8068	-0-	8068	24717	8060	2	8	9	N	7			202
09	DLQ G-10		7465	-0-	7465	32182	7453	2	12	9	N	11	12	1	201
10	DLQ G-10		7859	-0-	7859	40041	7851	2	8	9	N	7	150	1	58
11	47630	X	7589	-0-	-40041	-0-	7576	2	13	9	N	12			70
*12	7287	X	7287	-0-	-0-	-0-	7265	2	22	9	N	20			90
*01	7255	X	7255	-0-	-0-	-0-	7254	2	1	9	N	1			91

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			35
09	0	N	-0-	-0-	-0-	-0-					N	-0-			35
10	0	N	-0-	-0-	-0-	-0-					N	-0-			35
11	0	N	-0-	-0-	-0-	-0-					N	-0-			35
12	0	N	-0-	-0-	-0-	-0-					N	-0-			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-			35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	DLQ G-10		6343	-0-	6343	13432	1462	1	4725	2	N	142			244
							156	9							
09	DLQ G-10		6162	-0-	6162	19594	1410	1	4590	2	N	147	201	1	190
							162	9							
10	DLQ G-10		6401	-0-	6401	25995	1441	1	4811	2	N	135	194	1	131
							149	9							
11	DLQ G-10		6169	-0-	6169	32164	1484	1	4599	2	N	78			209
							86	9							
*12	39784	X	7620	-0-	-32164	-0-	1793	1	5621	2	N	187	198	1	198
							206	9							
*01	6967	X	6967	-0-	-0-	-0-	1778	1	4978	2	N	192	209	1	181
							211	9							

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11487	-0-	11487	34955	748	1	10726	2	N	12	6	1			162
							13	9									
09	DLQ G-10		11115	-0-	11115	46070	737	1	10304	2	N	67					229
							74	9									
10	DLQ G-10		11182	-0-	11182	57252	755	1	10398	2	N	26	17	1			238
							29	9									
11	DLQ G-10		10667	-0-	10667	67919	787	1	9868	2	N	11	186	1			63
							12	9									
*12	78449	X	10530	-0-	-67919	-0-	1119	1	9398	2	N	12	9	1			67
							13	9									
*01	11010	X	11010	-0-	-0-	-0-	1205	1	9776	2	N	26	12	1			81
							29	9									

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	33695	-0-	33695	3395839	419	1	33138	2	N	125	181	1			113
							138	9									
09	0	W	31991	-0-	31991	3427830	408	1	31433	2	N	136					249
							150	9									
10	0	W	31715	-0-	31715	3459545	398	1	31193	2	N	113	185	1			177
							124	9									
11	0	W	29957	-0-	29957	3489502	520	1	29303	2	N	122					299
							134	9									
12	0	W	30252	-0-	30252	3519754	848	1	29261	2	N	130	186	1			243
							143	9									
*01	3548760	X	29006	-0-	-3519754	-0-	700	1	28184	2	N	111					354
							122	9									

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6181	-0-	6181	18376	1714	1	4118	2	N	317	386	1			242
							349	9									
09	DLQ G-10		5514	-0-	5514	23890	1659	1	3551	2	N	276	236	1			282
							304	9									
10	DLQ G-10		6079	-0-	6079	29969	1674	1	4108	2	N	270	383	1			169
							297	9									
11	DLQ G-10		5852	-0-	5852	35821	1768	1	3908	2	N	160	194	1			135
							176	9									
*12	42303	X	6482	-0-	-35821	-0-	2076	1	4078	2	N	298	197	1			236
							328	9									
*01	6115	X	6115	-0-	-0-	-0-	2071	1	3686	2	N	325	391	1			170
							358	9									

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15492	-0-	15492	47169	585	1	14794	2	N	103	193	1			119
							113	9									
09	DLQ G-10		14696	-0-	14696	61865	574	1	13991	2	N	119	50	1			188
							131	9									
10	DLQ G-10		14098	-0-	14098	75963	572	1	13428	2	N	89	42	1			235
							98	9									
11	DLQ G-10		13997	-0-	13997	89960	711	1	13184	2	N	93	189	1			139
							102	9									
*12	104199	X	14239	-0-	-89960	-0-	993	1	13107	2	N	126	42	1			223
							139	9									
*01	14783	X	14783	-0-	-0-	-0-	785	1	13856	2	N	129	63	1			289
							142	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	31639	-0-	31639	95852	391	1	30903	2	N	314	180	1			321
							345	9									
09	DLQ	G-10	30065	-0-	30065	125917	380	1	29345	2	N	309	451	1			179
							340	9									
10	DLQ	G-10	29892	-0-	29892	155809	373	1	29170	2	N	317	227	1			269
							349	9									
11	DLQ	G-10	28160	-0-	28160	183969	488	1	27372	2	N	273	185	1			357
							300	9									
*12	209977	X	26008	-0-	-183969	-0-	663	1	24959	2	N	351	226	1			482
							386	9									
01	30163	X	24597	-0-	-5566	-0-	555	1	23841	2	N	183	265	1			400
							201	9									

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

08	16701	X	16701	-0-	-0-	-0-	933	1	15755	2	N	12					150
							13	9									
09	15996	X	15996	-0-	-0-	-0-	879	1	15114	2	N	3					153
							3	9									
10	16112	X	16112	-0-	-0-	-0-	923	1	15170	2	N	17					170
							19	9									
11	14971	X	14971	-0-	-0-	-0-	968	1	13983	2	N	18					188
							20	9									
*12	15655	X	15655	-0-	-0-	-0-	1375	1	14265	2	N	14					202
							15	9									
*01	15151	X	15151	-0-	-0-	-0-	1387	1	13746	2	N	16	191	1			27
							18	9									

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

*02	11020	X	10355	-0-	-665	-0-	399	1	9277	2	N	617	566	1			263
							679	9									
*03	11780	X	11224	-0-	-556	-0-	437	1	10110	2	N	615	729	1			149
							677	9									
*04	11160	X	10444	-0-	-716	-0-	251	1	9459	2	N	667	542	1			274
							734	9									
*05	11067	X	10528	-0-	-539	-0-	123	1	9694	2	N	646	725	1			195
							711	9									
*06	DLQ	G-10	10000	-0-	10000	10000	119	1	9228	2	N	594	538	1			251
							653	9									
*07	DLQ	G-10	10178	-0-	10178	20178	127	1	9383	2	N	607	545	1			313
							668	9									
*08	DLQ	G-10	10125	-0-	10125	30303	119	1	9379	2	N	570	725	1			158
							627	9									
*09	DLQ	G-10	9627	-0-	9627	39930	116	1	8942	2	N	517	551	1			124
							569	9									
*10	DLQ	G-10	9334	-0-	9334	49264	111	1	8675	2	N	498	358	1			264
							548	9									
*11	DLQ	G-10	7954	-0-	7954	57218	98	1	7332	2	N	476	550	1			190
							524	9									
*12	67175	X	9957	-0-	-57218	-0-	279	1	9118	2	N	509	371	1			328
							560	9									
*01	10137	X	8845	-0-	-1292	-0-	430	1	7965	2	N	409	372	1			365
							450	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

08	DLQ	G-10	9553	-0-	9553	28543	1007	1	8160	2	N	351	365	1			189
							386	9									
09	DLQ	G-10	9739	-0-	9739	38282	958	1	8365	2	N	378	373	1			194
							416	9									
10	DLQ	G-10	10328	-0-	10328	48610	1017	1	8870	2	N	401	372	1			223
							441	9									
11	DLQ	G-10	11746	-0-	11746	60356	1150	1	10086	2	N	464	556	1			131
							510	9									
*12	72009	X	11653	-0-	-60356	-0-	1458	1	9714	2	N	437	187	1			381
							481	9									
*01	12962	X	12962	-0-	-0-	-0-	1456	1	10914	2	N	538	570	1			349
							592	9									

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

08	DLQ	G-10	17656	-0-	17656	54566	16948	2	708	9	N	644	560	1			340
09	DLQ	G-10	17951	-0-	17951	72517	17265	2	686	9	N	624	748	1			216
10	DLQ	G-10	16889	-0-	16889	89406	326	1	15970	2	N	539	561	1			194
							593	9									
11	DLQ	G-10	16976	-0-	16976	106382	362	1	16062	2	N	502	561	1			135
							552	9									
*12	123564	X	17182	-0-	-106382	-0-	374	1	16257	2	N	501	377	1			259
							551	9									
01	17918	X	15009	-0-	-2909	-0-	374	1	14155	2	N	436	566	1			129
							480	9									

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

08	0	W	7244	-0-	7244	179539	1302	1	4821	2	N	1019	911	1			325
							1121	9									
09	0	W	6614	-0-	6614	186153	1260	1	4338	2	N	924	913	1			336
							1016	9									
10	0	W	7123	-0-	7123	193276	1293	1	4794	2	N	942	920	1			358
							1036	9									
11	0	W	6590	-0-	6590	199866	1260	1	4333	2	N	906	908	1			356
							997	9									
12	0	W	6170	-0-	6170	206036	1232	1	3961	2	N	888	975	1			269
							977	9									
01	0	W	6187	-0-	6187	212223	1293	1	3852	2	N	947	916	1			300
							1042	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		21787	-0-		21787		64821	1671 1381	1 9	18735	2	N	1255	1465	1			437
09	DLQ G-10		20911	-0-		20911		85732	1634 1296	1 9	17981	2	N	1178	731	1			884
10	DLQ G-10		20401	-0-		20401		106133	1603 1224	1 9	17574	2	N	1113	1255	1			742
11	DLQ G-10		17060	-0-		17060		123193	1777 1090	1 9	14193	2	N	991	1108	1			625
*12	141814	X	18621	-0-		-123193		-0-	2081 1018	1 9	15522	2	N	925	910	1			640
*01	20431	X	20431	-0-		-0-		-0-	2018 1110	1 9	17303	2	N	1009	739	1			910

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	6332	-0-		6332		162838	1364 711	1 9	4257	2	N	646	722	1			192
09	0	W	5983	-0-		5983		168821	1316 677	1 9	3990	2	N	615	553	1			254
10	0	W	6125	-0-		6125		174946	1360 713	1 9	4052	2	N	648	550	1			352
11	0	W	6225	-0-		6225		181171	1320 766	1 9	4139	2	N	696	729	1			319
12	0	W	6315	-0-		6315		187486	1364 751	1 9	4200	2	N	683	770	1			232
*01	193635	X	6149	-0-		-187486		-0-	1364 678	1 9	4107	2	N	616	730	1			118

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4091	-0-		4091		167839	47 345	1 9	3699	2	N	314	364	1			286
09	0	W	3969	-0-		3969		171808	61 319	1 9	3589	2	N	290	365	1			211
10	0	W	4537	-0-		4537		176345	484 306	1 9	3747	2	N	278	189	1			300
11	0	W	4443	-0-		4443		180788	472 304	1 9	3667	2	N	276	371	1			205
*12	185316	X	4528	-0-		-180788		-0-	489 307	1 9	3732	2	N	279	186	1			298
*01	4373	X	4373	-0-		-0-		-0-	490 294	1 9	3589	2	N	267	365	1			200

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	9901	-0-		9901		60964	853 441	1 9	8607	2	N	401	366	1			329
09	0	W	9352	-0-		9352		70316	761 400	1 9	8191	2	N	364	380	1			313
10	0	W	8568	-0-		8568		78884	724 331	1 9	7513	2	N	301	376	1			238
11	0	W	10898	-0-		10898		89782	786 415	1 9	9697	2	N	377	376	1			239
12	0	W	11107	-0-		11107		100889	1247 403	1 9	9457	2	N	366	385	1			220
01	0	W	10279	-0-		10279		111168	1170 342	1 9	8767	2	N	311	392	1			139

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

08	998	N	998	-0-	-0-	-0-	903	2	95	9	N	86	36	8			150
09	1489	N	1489	-0-	-0-	-0-	1426	2	63	9	N	57	19	8			188
10	1539	N	1539	-0-	-0-	-0-	1431	2	108	9	N	98	191	1	28	8	67
11	1333	N	1333	-0-	-0-	-0-	1244	2	89	9	N	81	31	8			117
12	1083	N	1083	-0-	-0-	-0-	991	2	92	9	N	84	41	8			160
*01	981	N	981	-0-	-0-	-0-	920	2	61	9	N	55	13	8			202

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

08	3565	X	3031	-0-	-534	-0-	2980	2	51	9	N	46	8	8			60
09	3330	X	2813	-0-	-517	-0-	2780	2	33	9	N	30	5	8			85
10	3441	X	3298	-0-	-143	-0-	3257	2	41	9	N	37	10	8			112
11	3330	X	2986	-0-	-344	-0-	2891	2	95	9	N	86	11	8			187
12	3100	X	2422	-0-	-678	-0-	2382	2	40	9	N	36	197	1	13	8	13
01	3100	X	2909	-0-	-191	-0-	2875	2	34	9	N	31	4	8			40

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

08	2663	N	2663	-0-	-0-	-0-	2624	2	39	9	N	35	31	8			152
09	2237	N	2237	-0-	-0-	-0-	2179	2	58	9	N	53	15	8			190
10	2242	N	2242	-0-	-0-	-0-	2189	2	53	9	N	48	21	8			217
11	2032	N	2032	-0-	-0-	-0-	1986	2	46	9	N	42	193	1	19	8	47
12	1929	N	1929	-0-	-0-	-0-	1879	2	50	9	N	45	25	8			67
*01	1811	N	1811	-0-	-0-	-0-	1771	2	40	9	N	36	10	8			93

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	130	-0-	-56	-0-	130	2			N	-0-					65
09	240	N	60	-0-	-180	-0-	60	2			N	-0-					65
10	248	N	107	-0-	-141	-0-	107	2			N	-0-					65
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					65
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					65
*01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	951	2	22	9	N	20	20	8			132
09	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12	12	8			132
10	1333	N	966	-0-	-367	-0-	947	2	19	9	N	17	17	8			132
11	930	N	350	-0-	-580	-0-	328	2	22	9	N	20	20	8			132
12	992	N	455	-0-	-537	-0-	422	2	33	9	N	30	30	8			132
01	961	N	356	-0-	-605	-0-	346	2	10	9	N	9	9	8			132

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5876	-0-	2776	5018	5815	2	61	9	Y	55	55	8			18
09	11555	X	6537	-0-	-5018	-0-	6509	2	28	9	Y	25	25	8			18
10	6976	X	6976	-0-	-0-	-0-	6923	2	53	9	Y	48	48	8			18
11	6729	X	6729	-0-	-0-	-0-	6674	2	55	9	Y	50	41	8			27
12	6758	X	6577	-0-	-181	-0-	6522	2	55	9	Y	50	42	8			35
01	6975	X	6192	-0-	-783	-0-	5988	2	204	9	Y	185	195	1	8	8	17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4991	-0-	1891	5885	4917	2	74	9	N	67	186	1	19	8	127
09	10230	X	4345	-0-	-5885	-0-	4292	2	53	9	N	48	5	8			170
10	4250	X	4250	-0-	-0-	-0-	4208	2	42	9	N	38	5	8			203
11	3782	X	3782	-0-	-0-	-0-	3725	2	57	9	N	52	195	1	2	8	58
12	3783	X	3783	-0-	-0-	-0-	3774	2	9	9	N	8	3	8			63
*01	2461	X	2461	-0-	-0-	-0-	2432	2	29	9	N	26	1	8			88

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2830	X	2830	-0-	-0-	-0-	2791	2	39	9	N	35	10	8			97
09	2890	X	2890	-0-	-0-	-0-	2817	2	73	9	N	66	6	8			157
10	3129	X	3129	-0-	-0-	-0-	3034	2	95	9	N	86	194	1	12	8	37
11	2310	X	2211	-0-	-99	-0-	2165	2	46	9	N	42	12	8			67
12	2387	X	1905	-0-	-482	-0-	1838	2	67	9	N	61	18	8			110
01	2387	X	1860	-0-	-527	-0-	1850	2	10	9	N	9	2	8			117

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4833	X	4833	-0-	-0-	-0-	4798	2	35	9	N	32	15	8			84
09	4624	X	4624	-0-	-0-	-0-	4577	2	47	9	N	43	7	8			120
10	4756	X	4756	-0-	-0-	-0-	4713	2	43	9	N	39	14	8			145
11	4485	X	4485	-0-	-0-	-0-	4438	2	47	9	N	43	14	8			174
12	4621	X	4621	-0-	-0-	-0-	4556	2	65	9	N	59	194	1	17	8	22
*01	4496	X	4496	-0-	-0-	-0-	4457	2	39	9	N	35	7	8			50

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2709	N	2709	-0-	-0-	-0-	2665	2	44	9	N	40	1	8			107
09	2432	X	2432	-0-	-0-	-0-	2385	2	47	9	N	43					150
10	2260	X	2260	-0-	-0-	-0-	2224	2	36	9	N	33	8	8			175
11	1872	X	1872	-0-	-0-	-0-	1681	2	191	9	N	174	188	1	11	8	150
12	2222	X	2222	-0-	-0-	-0-	2163	2	59	9	N	54	22	8			182
*01	2082	X	2082	-0-	-0-	-0-	2035	2	47	9	N	43	196	1	6	8	23

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

08	1427	N	1427	-0-	-0-	-0-	1264	2	163	9	N	148	183	1			250
09	1379	N	1379	-0-	-0-	-0-	1262	2	117	9	N	106	193	1			163
10	1383	N	1383	-0-	-0-	-0-	1258	2	125	9	N	114	192	1			85
11	1315	N	1315	-0-	-0-	-0-	1188	2	127	9	N	115					200
12	1171	N	1171	-0-	-0-	-0-	1032	2	139	9	N	126	199	1			127
*01	848	N	848	-0-	-0-	-0-	724	2	124	9	N	113					240

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15190	X	14648	-0-	-542	-0-	14585	2	63	9	N	57	189	1			313
09	14700	X	14032	-0-	-668	-0-	13977	2	55	9	N	50					363
10	14942	X	14285	-0-	-657	-0-	14228	2	57	9	N	52	173	1			242
11	14460	X	13734	-0-	-726	-0-	13679	2	55	9	N	50					292
*12	DLQ G-10		13790	-0-	13790	13790	13728	3	62	9	N	56	190	1			158
*01	27551	X	13761	-0-	-13790	-0-	13704	3	57	9	N	52					210

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6370	-0-	-791	-0-	496	1	5848	2	N	24					120
							26	9									
09	6750	X	6607	-0-	-143	-0-	491	1	6076	2	N	36					156
							40	9									
10	6975	X	6540	-0-	-435	-0-	470	1	6064	2	N	5					161
							6	9									
11	6450	X	6400	-0-	-50	-0-	468	1	5926	2	N	5					166
							6	9									
12	6820	X	6596	-0-	-224	-0-	499	1	6047	2	N	45					211
							50	9									
01	6820	X	6607	-0-	-213	-0-	523	1	6039	2	N	41					252
							45	9									

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17670	X	13469	-0-	-4201	-0-	1347	1	11965	2	N	143					360
							157	9									
09	15150	X	13040	-0-	-2110	-0-	1306	1	11620	2	N	104					464
							114	9									
10	14229	X	13097	-0-	-1132	-0-	1324	1	11587	2	N	169	374	1			259
							186	9									
11	13500	X	13110	-0-	-390	-0-	1235	1	11635	2	N	218					477
							240	9									
12	12931	X	12931	-0-	-0-	-0-	1278	1	11469	2	N	167	382	1			262
							184	9									
01	12400	X	11565	-0-	-835	-0-	1242	1	10111	2	N	193	186	1			269
							212	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	18991	X	18991	-0-	-0-	-0-	18847	2	144	9	N	131					275
09	17970	X	16773	-0-	-1197	-0-	16639	2	134	9	N	122	178	1			219
10	18697	X	18697	-0-	-0-	-0-	18580	2	117	9	N	106	183	1			142
11	18390	X	16027	-0-	-2363	-0-	15842	2	185	9	N	168					310
12	19003	X	15810	-0-	-3193	-0-	15682	2	128	9	N	116	182	1			244
*01	19263	X	19263	-0-	-0-	-0-	19119	2	144	9	N	131	180	1			195

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	12712	-0-	-308	-0-	991	1	11703	2	N	16					143
							18	9									
09	12833	X	12833	-0-	-0-	-0-	958	1	11838	2	N	34					177
							37	9									
10	14552	X	14552	-0-	-0-	-0-	1039	1	13416	2	N	88					265
							97	9									
11	13134	X	13134	-0-	-0-	-0-	959	1	12112	2	N	57	182	1			140
							63	9									
12	13268	X	13018	-0-	-250	-0-	989	1	11983	2	N	42					182
							46	9									
01	13640	X	12365	-0-	-1275	-0-	984	1	11356	2	N	23					205
							25	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7831	-0-	-167	-0-	47	1	7767	3	N	15					149
							17	9									
09	7740	X	7543	-0-	-197	-0-	45	1	7498	3	N	-0-					149
10	7998	X	6722	-0-	-1276	-0-	47	1	6669	3	N	5					154
							6	9									
11	8093	X	8093	-0-	-0-	-0-	45	1	8048	3	N	-0-					154
12	7635	X	7635	-0-	-0-	-0-	47	1	7588	3	N	-0-					154
01	7564	X	7516	-0-	-48	-0-	47	1	7469	3	N	-0-					154

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

08	30132	X	19390	-0-	-10742	-0-	19390	2			N	-0-					106
09	18196	X	18196	-0-	-0-	-0-	18196	2			N	-0-					106
10	31186	X	25510	-0-	-5676	-0-	25510	2			N	-0-					106
11	30180	X	24171	-0-	-6009	-0-	24171	2			N	-0-					106
12	30349	X	15924	-0-	-14425	-0-	15924	2			N	-0-					106
*01	25513	X	19529	-0-	-5984	-0-	19529	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

08	248	N	186	-0-	-62	-0-	186	3			N	-0-					165
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					165
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					165
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					165
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					165
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

08	1674	X	1663	-0-	-11	-0-	25	1	1612	3	N	22					155
							2	4	24	9							
09	1620	X	1406	-0-	-214	-0-	18	1	1388	3	N	-0-					155
10	2015	X	1482	-0-	-533	-0-	42	1	1426	3	N	13	149	1			19
							14	9									
11	1950	X	1210	-0-	-740	-0-	15	1	1194	3	N	1					20
							1	9									
12	2015	X	1560	-0-	-455	-0-	36	1	1524	3	N	-0-					20
01	1674	X	1251	-0-	-423	-0-	38	1	1213	3	N	-0-					20

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

08	43	X	43	-0-	-0-	-0-	43	2			N	-0-					65
09	23	X	23	-0-	-0-	-0-	23	2			N	-0-					65
10	72	X	72	-0-	-0-	-0-	72	2			N	-0-					65
11	50	X	50	-0-	-0-	-0-	50	1			N	-0-					65
*12	53	X	53	-0-	-0-	-0-	53	2			N	-0-					8
*01	50	X	50	-0-	-0-	-0-	50	2			N	-0-					8

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	310	N	68	-0-	-242	-0-	68	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					35
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					35
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					35
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					35
*12	31	N	19	-0-	-12	-0-	19	3			N	-0-					35
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2811	R	2811	-0-	-0-	-0-	53	1	2701	3	N	50					67
							2	4	55	9							
09	2709	R	2709	-0-	-0-	-0-	51	1	2658	3	N	-0-					67
10	2818	R	2818	-0-	-0-	-0-	74	1	2685	3	N	54					121
							59	9									
11	2550	#	2426	-0-	-124	-0-	44	1	2358	3	N	22					143
							24	9									
12	2635	#	1667	-0-	-968	-0-	29	1	1638	3	N	-0-					143
01	2635	#	2400	-0-	-235	-0-	30	1	2370	3	N	-0-					143

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	R	2214	-0-	-0-	-0-	74	1	2130	3	N	7	18	5			39
							2	4	8	9							
09	2160	#	2136	-0-	-24	-0-	72	1	2064	3	N	-0-					39
10	2232	#	2213	-0-	-19	-0-	107	1	2106	3	N	-0-					39
11	2160	#	2070	-0-	-90	-0-	66	1	2004	3	N	-0-	5	5			34
12	2201	#	1979	-0-	-222	-0-	59	1	1920	3	N	-0-					34
01	2201	#	2142	-0-	-59	-0-	55	1	2087	3	N	-0-					34

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	1990	-0-	-397	-0-	1990	3			N	-0-					50
09	2190	#	1903	-0-	-287	-0-	1903	3			N	-0-					50
10	2046	#	1923	-0-	-123	-0-	1923	3			N	-0-					50
11	1920	#	1598	-0-	-322	-0-	1598	3			N	-0-					50
12	1984	#	1704	-0-	-280	-0-	1704	3			N	-0-					50
01	1984	#	1896	-0-	-88	-0-	1896	3			N	-0-					50

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	R	1838	-0-	-0-	-0-	1512	3	326	9	N	296	195	5			230
09	1560	#	1446	-0-	-114	-0-	1446	3			N	-0-					230
10	1612	#	1462	-0-	-150	-0-	1462	3			N	-0-					230
11	1560	#	1342	-0-	-218	-0-	1214	3	128	9	N	116					346
12	1612	#	1296	-0-	-316	-0-	1296	3			N	-0-					346
01	1612	#	1441	-0-	-171	-0-	1441	3			N	-0-					346

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	#	1730	-0-	-316	-0-	1686	3	44	9	N	40					148
09	1980	#	1816	-0-	-164	-0-	1816	3			N	-0-					148
10	2046	#	857	-0-	-1189	-0-	826	3	31	9	N	28					176
11	1680	#	1671	-0-	-9	-0-	1671	3			N	-0-					176
12	2511	R	2511	-0-	-0-	-0-	2511	3			N	-0-					176
01	1891	#	1129	-0-	-762	-0-	1129	3			N	-0-					176

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					126
09	0	#	-0-	-0-	-0-	-0-					N	-0-					126
10	0	#	-0-	-0-	-0-	-0-					N	-0-					126
11	0	#	-0-	-0-	-0-	-0-					N	-0-					126
12	0	#	-0-	-0-	-0-	-0-					N	-0-					126
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	R	876	-0-	-0-	-0-	867	2	9	9	N	8					209
09	816	R	816	-0-	-0-	-0-	812	2	4	9	N	4					213
10	930	#	820	-0-	-110	-0-	813	2	7	9	N	6	188	1			31
11	870	#	817	-0-	-53	-0-	804	2	13	9	N	12					43
12	899	#	854	-0-	-45	-0-	839	2	15	9	N	14					57
01	868	#	809	-0-	-59	-0-	798	2	11	9	N	10					67

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1484	-0-	-190	-0-	31 6	1 9	1447	2	N	5					77
09	1590	#	1418	-0-	-172	-0-	30 7	1 9	1381	2	N	6					83
10	1612	#	1442	-0-	-170	-0-	31 8	1 9	1403	2	N	7					90
11	1560	#	1246	-0-	-314	-0-	29 11	1 9	1206	2	N	10					100
12	1519	#	1281	-0-	-238	-0-	27 11	1 9	1243	2	N	10					110
01	1488	#	1188	-0-	-300	-0-	21 11	1 9	1156	2	N	10					120

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	#	2015	-0-	-124	-0-	1923	2	92	9	N	84	189	1			177
09	2070	#	1858	-0-	-212	-0-	1778	2	80	9	N	73					250
10	2139	#	327	-0-	-1812	-0-	240	2	87	9	N	79	191	1			138
11	2070	#	1657	-0-	-413	-0-	1569	2	88	9	N	80					218
*12	2136	R	2136	-0-	-0-	-0-	626	1	1403	3	N	97	193	1			122
							107	9									
*01	2054	R	2054	-0-	-0-	-0-	624	1	1329	3	N	92					214
							101	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	300	#	293	-0-	-7	-0-	293	2			N	-0-					-0-
*10	577	R	577	-0-	-0-	-0-					N	-0-					-0-
11	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
*12	352	R	352	-0-	-0-	-0-					N	-0-					-0-
*01	324	R	324	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
09	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
10	461	X	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	1320	X	335	-0-	-985	-0-	335	2			N	-0-					-0-
12	1364	X	438	-0-	-926	-0-	438	2			N	-0-					-0-
01	1364	X	363	-0-	-1001	-0-	363	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF. 13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1389	-0-	-409	-0-	20	1	1367	3	N	-0-					-0-
							2	4									
09	1740	X	1358	-0-	-382	-0-	18	1	1340	3	N	-0-					-0-
10	1798	X	1402	-0-	-396	-0-	60	1	1342	3	N	-0-					-0-
11	1380	X	1319	-0-	-61	-0-	17	1	1302	3	N	-0-					-0-
12	1395	X	1339	-0-	-56	-0-	18	1	1321	3	N	-0-					-0-
01	1395	X	1366	-0-	-29	-0-	15	1	1351	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2174	-0-	-740	-0-	2174	2			N	-0-					13
09	2400	X	2148	-0-	-252	-0-	2148	2			N	-0-					13
10	2480	X	2383	-0-	-97	-0-	2383	2			N	-0-					13
11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					13
12	2232	X	1368	-0-	-864	-0-	1368	2			N	-0-					13
01	2387	X	1106	-0-	-1281	-0-	1106	2			N	-0-					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					105
09	360	N	336	-0-	-24	-0-	336	2			N	-0-					105
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					105
11	450	N	329	-0-	-121	-0-	329	2			N	-0-					105
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					105
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					92
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					92
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					92
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					92
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					92
01	837	N	810	-0-	-27	-0-	810	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		987	-0-	987	1944	987	2			N	-0-					23
09	DLQ G-10		973	-0-	973	2917	973	2			N	-0-					23
10	DLQ G-10		1164	-0-	1164	4081	1164	2			N	-0-					23
11	2500	N	1086	-0-	-1414	2667	1086	2			N	-0-					23
12	3100	N	1087	-0-	-2013	654	1087	2			N	-0-					23
*01	1592	N	938	-0-	-654	-0-	938	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3426	-0-	-46	-0-	3426	2			N	-0-					-0-
09	3360	X	3288	-0-	-72	-0-	3288	2			N	-0-					-0-
10	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
11	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
12	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
01	3503	X	399	-0-	-3104	-0-	399	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					57
09	630	N	500	-0-	-130	-0-	500	2			N	-0-					57
10	620	N	563	-0-	-57	-0-	563	2			N	-0-					57
11	600	N	553	-0-	-47	-0-	553	2			N	-0-					57
*12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					57
*01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

08	589	#	489	-0-	-100	-0-	489	2			N	-0-					232
09	570	#	472	-0-	-98	-0-	469	2	3	9	N	3					235
10	558	#	524	-0-	-34	-0-	518	2	6	9	N	5					240
11	510	#	494	-0-	-16	-0-	492	2	2	9	N	2	180	1			62
12	496	#	445	-0-	-51	-0-	442	2	3	9	N	3					65
01	527	#	458	-0-	-69	-0-	455	2	3	9	N	3					68

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

08	2201	#	1933	-0-	-268	B	-20601	1933	2			N	-0-				172
09	2130	#	1898	-0-	-232	B	-20833	1898	2			N	-0-				172
10	2201	#	1988	-0-	-213	B	-21046	1988	2			N	-0-				172
11	2130	#	2043	-0-	-87	B	-21133	2043	2			N	-0-				172
12	2201	#	2099	-0-	-102	B	-21235	2099	2			N	-0-				172
01	1984	#	2068	-0-	84	B	-21151	2068	2			N	-0-				172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

*07	DLQ	G-10	330	-0-	330	B	660	330	2			N	-0-				-0-
*08	DLQ	G-10	327	-0-	327	B	987	327	2			N	-0-				-0-
09	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-
10	DLQ	G-10	-0-	-0-	-0-	B	987					N	-0-				-0-
11	DLQ	G-10	12732	-0-	12732	B	13719	11765	2	967	9	N	879				879
12	DLQ	G-10	-0-	-0-	-0-	B	13719					N	-0-				879
*01	DLQ	G-10	-0-	-0-	-0-	B	13719					N	-0-				879

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

08	1004	X	1004	-0-	-0-	-0-	284	1	720	2	N	-0-					110
09	1028	X	1028	-0-	-0-	-0-	285	1	743	2	N	-0-					110
10	1022	X	1022	-0-	-0-	-0-	288	1	734	2	N	-0-					110
11	960	X	915	-0-	-45	-0-	261	1	654	2	N	-0-					110
12	1351	X	1351	-0-	-0-	-0-	269	1	1080	2	N	2					112
							2	9									
*01	1301	X	1301	-0-	-0-	-0-	247	1	1053	2	N	1					113
							1	9									

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1248	-0-	-54	-0-	31	1	1217	2	N	-0-					-0-
09	1230	X	1117	-0-	-113	-0-	30	1	1087	2	N	-0-					-0-
10	1271	X	1212	-0-	-59	-0-	31	1	1181	2	N	-0-					-0-
11	1230	X	1160	-0-	-70	-0-	30	1	1130	2	N	-0-					-0-
*12	1240	X	1000	-0-	-240	-0-	31	1	969	2	N	-0-					-0-
01	1240	X	1160	-0-	-80	-0-	31	1	1129	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	581	-0-	-163	-0-	186	1	395	2	N	-0-					-0-
09	630	X	180	-0-	-450	-0-	180	1			N	-0-					-0-
10	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
11	570	X	180	-0-	-390	-0-	180	1			N	-0-					-0-
*12	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
01	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1177	-0-	-63	-0-	30	1	1147	2	N	-0-					-0-
09	1200	X	30	-0-	-1170	-0-	30	1			N	-0-					-0-
10	1240	X	1022	-0-	-218	-0-	31	1	991	2	N	-0-					-0-
11	1140	X	928	-0-	-212	-0-	30	1	898	2	N	-0-					-0-
*12	1178	X	745	-0-	-433	-0-	31	1	714	2	N	-0-					-0-
01	1178	X	655	-0-	-523	-0-	31	1	624	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		23	-0-	23	23	23	1			N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	553	-0-	-222	-0-	553	2			N	-0-					-0-
09	750	X	495	-0-	-255	-0-	495	2			N	-0-					-0-
10	775	X	527	-0-	-248	-0-	527	2			N	-0-					-0-
11	570	X	504	-0-	-66	-0-	504	2			N	-0-					-0-
*12	558	X	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	558	X	549	-0-	-9	-0-	549	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			Y	-0-					-0-
10	341	N	227	-0-	-114	-0-	227	2			Y	-0-					-0-
11	330	N	182	-0-	-148	-0-	182	2			Y	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
09	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
10	558	N	519	-0-	-39	-0-	519	2			N	-0-					-0-
11	540	N	371	-0-	-169	-0-	371	2			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	527	N	269	-0-	-258	-0-	268	2	1	9	N	1					1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

08	7285	X	6135	-0-	-1150	-0-	27 21	1 9	6087	2	Y	19								69
09	7050	X	4919	-0-	-2131	-0-	30 1	1 9	4888	2	Y	1								70
10	7285	X	4835	-0-	-2450	-0-	31 22	1 9	4782	2	Y	20								90
11	6000	X	4615	-0-	-1385	-0-	30 17	1 9	4568	2	Y	15								105
*12	6138	X	1780	-0-	-4358	-0-	31 3	1 9	1746	2	Y	3								108
01	6138	X	91	-0-	-6047	-0-	31 1	1 9	59	2	Y	1	96	1						13

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32519	X	30335	-0-	-2184	-0-	30183	2	152	9	N	138					207
09	26685	X	26685	-0-	-0-	-0-	26563	2	122	9	N	111	184	1	12	7	122
10	30380	X	25890	-0-	-4490	-0-	25828	2	62	9	N	56					178
11	29400	X	25981	-0-	-3419	-0-	25925	2	56	9	N	51					229
*12	30380	X	26501	-0-	-3879	-0-	26391	2	110	9	N	100	182	1			147
01	30349	X	26246	-0-	-4103	-0-	26194	2	52	9	N	47	81	1			113

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5641	X	5641	-0-	-0-	-0-	5632	2	9	9	N	8					55
09	5340	X	4884	-0-	-456	-0-	4867	2	17	9	N	15					70
10	5642	X	5039	-0-	-603	-0-	5020	2	19	9	N	17					87
11	5460	X	4687	-0-	-773	-0-	4667	2	20	9	N	18					105
*12	5642	X	4357	-0-	-1285	-0-	4334	2	23	9	N	21	1	8			125
01	5642	X	3743	-0-	-1899	-0-	3728	2	15	9	N	14	112	1			27

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

	PRICE																
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3375	X	3375	-0-	-0-	-0-	3355	2	20	9	Y	18					100
09	3240	X	3184	-0-	-56	-0-	3176	2	8	9	Y	7					107
10	3521	X	3521	-0-	-0-	-0-	3504	2	17	9	Y	15					122
11	3475	X	3475	-0-	-0-	-0-	3458	2	17	9	Y	15					137
*12	T. A.		3225	-0-	3225	3225	3196	2	29	9	Y	26	1	8			162
01	T. A.		3407	-0-	3407	6632	3328	2	79	9	Y	72	183	1			51

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

08	93	X	-0-	-0-	-93	-0-					N	-0-					59
09	30	X	-0-	-0-	-30	-0-					N	-0-					59
10	31	X	-0-	-0-	-31	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
*12	539	X	539	-0-	-0-	-0-	526	1	13	2	N	-0-					59
*01	542	X	542	-0-	-0-	-0-	526	1	16	2	N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

08	124	X	-0-	-0-	-124	-0-					N	-0-					23
09	90	X	-0-	-0-	-90	-0-					N	-0-					23
10	62	X	-0-	-0-	-62	-0-					N	-0-					23
11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	852	3			N	-0-					15
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					15
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					15
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					15
12	744	N	672	-0-	-72	-0-	672	3			N	-0-					15
01	806	N	702	-0-	-104	-0-	702	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					294
09	0	N	-0-	-0-	-0-	-0-					N	-0-					294
10	0	N	-0-	-0-	-0-	-0-					N	-0-					294
11	0	N	-0-	-0-	-0-	-0-					N	-0-					294
12	0	N	-0-	-0-	-0-	-0-					N	-0-					294
01	0	N	-0-	-0-	-0-	-0-					N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					278
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					278
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					278
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					278
12	465	N	371	-0-	-94	-0-	371	3			N	-0-					278
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					278

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	169	7			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

08	3546 R	3546	-0-	-0-	B	-0-	3512	3	34	9	N	31				249
09/01 BALANCING DATE STATUS -> -0-																
09	3458 R	3458	-0-	-0-	B	-0-	3441	3	17	9	N	15	183	1		81
10	3582 R	3582	-0-	-0-	B	-0-	3513	3	69	9	N	63				144
11	3372 R	3372	-0-	-0-	B	-0-	3351	3	21	9	N	19				163
12	3015 R	3015	-0-	-0-	B	-0-	3015	3			N	-0-				163
*01	3723 R	3723	-0-	-0-	B	-0-	3651	3	72	9	N	65	188	1		40

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	1000	-0-	-23	-0-	34 2	1 4	964	3	N	-0-					40
09	960	X	944	-0-	-16	-0-	34	1	910	3	N	-0-					40
10	1017	X	1017	-0-	-0-	-0-	60	1	957	3	N	-0-					40
11	960	X	927	-0-	-33	-0-	36 2	1 9	889	3	N	2					42
12	992	X	887	-0-	-105	-0-	34	1	853	3	N	-0-					42
01	1023	X	805	-0-	-218	-0-	27	1	778	3	N	-0-					42

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	708	-0-	-501	-0-	708	2			N	-0-					27
09	1482	N	1482	-0-	-0-	-0-	1438	2	44	9	N	40					67
10	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					67
11	1718	N	1718	-0-	-0-	-0-	1692	2	26	9	N	24					91
12	1519	N	973	-0-	-546	-0-	973	2			N	-0-					91
*01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866		9760	-0-	894	894	9760	3			N	-0-					125
09	8580		8655	-0-	75	969	8655	3			N	-0-					125
10	8866		8635	-0-	-231	738	2	1	8633	3	N	-0-					125
11	8580		-0-	-0-	-8580	-0-					N	-0-					125
12	8866		17494	-0-	8628	8628	62	1	17432	3	N	-0-					125
01	8866		-0-	-0-	-8866	-0-					N	-0-					125

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2702	-0-	-274	-0-	2702	2			Y	-0-					-0-
09	2918	X	2918	-0-	-0-	-0-	2918	2			Y	-0-					-0-
10	3007	X	2996	-0-	-11	-0-	2996	2			Y	-0-					-0-
11	2910	X	2299	-0-	-611	-0-	2299	2			Y	-0-					-0-
*12	3007	X	1504	-0-	-1503	-0-	1504	2			Y	-0-					-0-
01	3007	X	1258	-0-	-1749	-0-	1258	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	1054	N	946	-0-	-108	-0-	946	2			N	-0-					-0-
11	990	N	928	-0-	-62	-0-	928	2			N	-0-					-0-
*12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	945	-0-	-109	-0-	945	2			N	-0-					140
09	990	N	859	-0-	-131	-0-	859	2			N	-0-					140
10	1023	N	574	-0-	-449	-0-	574	2			N	-0-					140
11	900	N	592	-0-	-308	-0-	592	2			N	-0-					140
12	899	N	715	-0-	-184	-0-	715	2			N	-0-					140
*01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					140

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4271	-0-	-162	-0-	4271	2			N	-0-					-0-
09	4140	X	4130	-0-	-10	-0-	4130	2			N	-0-					-0-
10	4340	X	4276	-0-	-64	-0-	4276	2			N	-0-					-0-
11	4200	X	4087	-0-	-113	-0-	4087	2			N	-0-					-0-
*12	4340	X	4182	-0-	-158	-0-	4182	2			N	-0-					-0-
01	4278	X	4066	-0-	-212	-0-	4066	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

08	62	N	26	-0-	-36	-0-	26	2		N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2		N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2		N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2		N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2		N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2		N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

08	2480	X	761	-0-	-1719	-0-	761	2		N	-0-					-0-
09	2280	X	1313	-0-	-967	-0-	1313	2		N	-0-					-0-
10	3538	X	3538	-0-	-0-	-0-	3538	2		N	-0-					-0-
11	2859	X	2859	-0-	-0-	-0-	2859	2		N	-0-					-0-
12	2792	X	2792	-0-	-0-	-0-	2792	2		N	-0-					-0-
01	3534	X	1419	-0-	-2115	-0-	1419	2		N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

08	3513	X	3513	-0-	-0-	-0-	3513	2		N	-0-					90
09	3368	X	3368	-0-	-0-	-0-	3368	2		N	-0-					90
10	3539	X	3539	-0-	-0-	-0-	3539	2		N	-0-					90
11	3155	X	3155	-0-	-0-	-0-	3155	2		N	-0-					90
12	3291	X	3291	-0-	-0-	-0-	3291	2		N	-0-					90
01	2635	X	2303	-0-	-332	-0-	2303	2		N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

08	1212	N	1212	-0-	-0-	-0-	1212	2		N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	1199	2		N	-0-					-0-
10	1178	N	1157	-0-	-21	-0-	1157	2		N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	2		N	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	1255	2		N	-0-					-0-
*01	1215	N	1215	-0-	-0-	-0-	1215	2		N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

08	868	N	796	-0-	-72	-0-	796	2		N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2		N	-0-					-0-
10	837	N	774	-0-	-63	-0-	774	2		N	-0-					-0-
11	780	N	737	-0-	-43	-0-	737	2		N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	2		N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	2		N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	89	2	18	9	N	16					100
09	120	N	109	-0-	-11	-0-	90	2	19	9	N	17					117
10	124	N	124	-0-	-0-	-0-	99	2	25	9	N	23					140
11	104	N	104	-0-	-0-	-0-	93	2	11	9	N	10					150
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					150
01	124	N	106	-0-	-18	-0-	91	2	15	9	N	14					164

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	961	N	775	-0-	-186	-0-	775	2			N	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	408	-0-	-832	-0-	408	3			N	-0-					-0-
09	1170	X	302	-0-	-868	-0-	302	3			N	-0-					-0-
10	682	X	280	-0-	-402	-0-	280	3			N	-0-					-0-
11	480	X	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	465	X	259	-0-	-206	-0-	259	3			N	-0-					-0-
01	403	X	58	-0-	-345	-0-	58	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	213	-0-	-469	-0-	213	3			N	-0-					-0-
09	390	N	121	-0-	-269	-0-	121	3			N	-0-					-0-
10	341	N	37	-0-	-304	-0-	37	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	240	N	123	-0-	-117	-0-	123	3			N	-0-					-0-
12	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	60	-0-	-932	-0-	60	3			N	-0-					-0-
09	660	N	14	-0-	-646	-0-	14	3			N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
12	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	1110	N	936	-0-	-174	-0-	936	2			N	-0-					-0-
10	1116	N	990	-0-	-126	-0-	990	2			N	-0-					-0-
11	1050	N	957	-0-	-93	-0-	957	2			N	-0-					-0-
12	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-
01	992	N	779	-0-	-213	-0-	779	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	917	-0-	-168	-0-	917	3			N	-0-					32
09	810	N	751	-0-	-59	-0-	751	3			N	-0-					32
10	868	N	37	-0-	-831	-0-	37	3			N	-0-					32
11	900	N	161	-0-	-739	-0-	161	3			N	-0-					32
12	775	N	150	-0-	-625	-0-	150	3			N	-0-					32
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

08	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

08	744 N	713	-0-	-31	B	-0-	713	2			N	-0-				71
09/01 BALANCING DATE STATUS -> -0-																
09	690 N	688	-0-	-2	B	-0-	687	2	1	9	N	1				72
10	727 N	727	-0-	-0-	B	-0-	727	2			N	-0-				72
11	690 N	678	-0-	-12	B	-0-	677	2	1	9	N	1				73
12	713 N	700	-0-	-13	B	-0-	698	2	2	9	N	2				75
01	713 N	616	-0-	-97	B	-0-	606	2	10	9	N	9				84

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

08	682 N	342	-0-	-340	B	-0-	22	1	320	2	N	-0-				115
09/01 BALANCING DATE STATUS -> -0-																
09	862 N	862	-0-	-0-	B	-0-	46	1	816	2	N	-0-				115
10	998 N	998	-0-	-0-	B	-0-	60	1	935	2	N	3				118
							3	9								
11	829 N	829	-0-	-0-	B	-0-	50	1	779	2	N	-0-				118
12	899 N	847	-0-	-52	B	-0-	62	1	785	2	N	-0-				118
01	992 N	424	-0-	-568	B	-0-	28	1	396	2	N	-0-				118

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

08	297 N	297	-0-	-0-	B	-0-	56	1	241	2	N	-0-				22
09/01 BALANCING DATE STATUS -> -0-																
09	222 N	222	-0-	-0-	B	-0-	48	1	174	2	N	-0-				22
10	434 N	362	-0-	-72	B	-0-	46	1	316	2	N	-0-				22
11	300 N	224	-0-	-76	B	-0-	54	1	170	2	N	-0-				22
12	217 N	142	-0-	-75	B	-0-	20	1	122	2	N	-0-				22
01	372 N	179	-0-	-193	B	-0-	50	1	129	2	N	-0-				22

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
09	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	713	N	449	-0-	-264	-0-	449	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	428	-0-	-37	-0-	74	1	354	3	N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	72	1	396	3	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	74	1	481	3	N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	72	1	358	3	N	-0-					-0-
12	496	N	439	-0-	-57	-0-	74	1	365	3	N	-0-					-0-
01	558	N	409	-0-	-149	-0-	74	1	335	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	634	-0-	-575	-0-	74	1	560	3	N	-0-					-0-
09	600	N	592	-0-	-8	-0-	72	1	520	3	N	-0-					-0-
10	651	N	591	-0-	-60	-0-	74	1	517	3	N	-0-					-0-
11	600	N	499	-0-	-101	-0-	72	1	427	3	N	-0-					-0-
12	620	N	171	-0-	-449	-0-	74	1	97	3	N	-0-					-0-
01	589	N	250	-0-	-339	-0-	74	1	176	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	1410	N	1297	-0-	-113	-0-	1297	3			N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1380	N	1097	-0-	-283	-0-	1097	3			N	-0-					-0-
12	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					-0-
01	1333	N	891	-0-	-442	-0-	891	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
01	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	5			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	5			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	5			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	5			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	5			N	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	386	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	5			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	5			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	5			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	5			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	5			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1373	-0-	-22 B	-0-	1373	2			N	-0-					-0-
09	1380	N	1373	-0-	-7 B	-0-	1373	2			N	-0-					-0-
10	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
11	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
01	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
09	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

08	2294	#	2284	-0-	-10	B	-15376	2284	2			N	-0-					-0-
09	2130	#	2192	-0-	62	B	-15314	2192	2			N	-0-					-0-
10	2232	#	2278	-0-	46	B	-15268	2278	2			N	-0-					-0-
11	2220	#	2163	-0-	-57	B	-15325	2163	2			N	-0-					-0-
12	2294	#	2211	-0-	-83	B	-15408	2211	2			N	-0-					-0-
01	2294	#	1851	-0-	-443	B	-15851	1851	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

08	2263	#	2223	-0-	-40	B	-17955	2223	2			N	-0-					-0-
09	2190	#	2128	-0-	-62	B	-18017	2128	2			N	-0-					-0-
10	2263	#	2239	-0-	-24	B	-18041	2239	2			N	-0-					-0-
11	2190	#	2058	-0-	-132	B	-18173	2058	2			N	-0-					-0-
12	2232	#	2234	-0-	2	B	-18171	2234	2			N	-0-					-0-
01	2232	#	1831	-0-	-401	B	-18572	1831	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

08	2666	#	2930	-0-	264	B	-52060	2930	2			N	-0-					-0-
09	2550	#	2694	-0-	144	B	-51916	2694	2			N	-0-					-0-
10	2604	#	2745	-0-	141	B	-51775	2745	2			N	-0-					-0-
11	2850	#	2520	-0-	-330	B	-52105	2520	2			N	-0-					-0-
12	2945	#	2609	-0-	-336	B	-52441	2609	2			N	-0-					-0-
01	2945	#	2601	-0-	-344	B	-52785	2601	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-	-14	-0-	513	2			N	-0-					77
09	564	N	564	-0-	-0-	-0-	75	1	489	2	N	-0-					77
10	597	N	597	-0-	-0-	-0-	93	1	504	2	N	-0-					77
11	579	N	579	-0-	-0-	-0-	90	1	489	2	N	-0-					77
12	1088	N	1088	-0-	-0-	-0-	93	1	872	2	N	112					189
							123	9									
*01	1232	N	1232	-0-	-0-	-0-	93	1	1070	2	N	63	132	1			120
							69	9									

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	32223					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32223					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32223					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 280789 COMPL. DATE 06/22/2016 TOTAL DEPTH 9450 PERF. 4896 - 4914

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/11/2016

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5449	R	5449	-0-	-0-	-0-	202 1 40 9		5207	2	N	36					235
09	5100	#	4940	-0-	-160	-0-	202 1 23 9		4715	2	N	21					256
10	5270	#	4750	-0-	-520	-0-	202 1 28 9		4520	2	N	25					281
11	5100	#	3952	-0-	-1148	-0-	202 1 15 9		3735	2	N	14	185	1			110
12	5683	R	5683	-0-	-0-	-0-	202 1 59 9		5422	2	N	54					164
01	5270	#	3273	-0-	-1997	-0-	156 1 23 9		3094	2	N	21					185

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1798	-0-	-62	-0-	1798 3				N	-0-					-0-
09	1740	N	1728	-0-	-12	-0-	1728 3				N	-0-					-0-
10	1770	N	1770	-0-	-0-	-0-	1770 3				N	-0-					-0-
11	1740	N	1676	-0-	-64	-0-	1676 3				N	-0-					-0-
12	1798	N	1792	-0-	-6	-0-	1792 3				N	-0-					-0-
01	1767	N	913	-0-	-854	-0-	913 3				N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	-0-	924 3				N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739 3				N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697 3				N	-0-					-0-
11	900	N	675	-0-	-225	-0-	675 3				N	-0-					-0-
12	775	N	690	-0-	-85	-0-	690 3				N	-0-					-0-
01	682	N	349	-0-	-333	-0-	349 3				N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
12	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
01	961	N	752	-0-	-209	-0-	752	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1403	-0-	-85	-0-	310	1	1093	2	N	-0-					55
09	1290	N	1258	-0-	-32	-0-	280	1	975	2	N	3					58
							3	9									
10	1333	N	1186	-0-	-147	-0-	260	1	926	2	N	-0-					58
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					58
12	1302	N	19	-0-	-1283	-0-	10	1	9	2	N	-0-					58
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1206	-0-	-375	-0-	1206	2			N	-0-					23
09	1290	N	1108	-0-	-182	-0-	1108	2			N	-0-					23
10	1240	N	1082	-0-	-158	-0-	1082	2			N	-0-					23
11	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					23
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					23
01	1085	N	951	-0-	-134	-0-	951	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	990	-0-	-95	-0-	990	2			N	-0-					-0-
09	1080	N	825	-0-	-255	-0-	811	2	14	9	N	13					13
10	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					13
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					13
*12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					13
01	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1958	-0-	-26	-0-	1958	2			N	-0-					72
09	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					72
10	1853	N	1853	-0-	-0-	-0-	1845	2	8	4	N	-0-					72
11	1890	N	1794	-0-	-96	-0-	1693	2	101	4	N	-0-					72
12	2046	N	1799	-0-	-247	-0-	1794	2	5	4	N	-0-					72
*01	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					72

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	233	-0-	-46	-0-	233	2			N	-0-					30
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					30
10	217	N	-0-	-0-	-217	-0-					N	-0-					30
11	240	N	-0-	-0-	-240	-0-					N	-0-					30
12	248	N	-0-	-0-	-248	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
09	750	N	435	-0-	-315	-0-	435	3			N	-0-					-0-
10	775	N	491	-0-	-284	-0-	491	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	630	N	373	-0-	-257	-0-	373	3			N	-0-					-0-
10	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-
11	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	589	N	354	-0-	-235	-0-	354	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
01	744	N	404	-0-	-340	-0-	404	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	59	1	431	3	N	-0-					-0-
*01	775	N	262	-0-	-513	-0-	31	1	231	3	N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	630	1			N	-0-					42
09	564	N	564	-0-	-0-	-0-	564	1			N	-0-					42
10	578	N	578	-0-	-0-	-0-	578	1			N	-0-					42
11	600	N	593	-0-	-7	-0-	593	1			N	-0-					42
*12	621	N	621	-0-	-0-	-0-	621	1			N	-0-					42
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	927	-0-	-34	-0-	927	2			N	-0-					-0-
09	900	N	884	-0-	-16	-0-	884	2			N	-0-					-0-
10	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
11	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
01	868	N	631	-0-	-237	-0-	631	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	961	N	745	-0-	-216	-0-	6	1	739	2	N	-0-					30
*08	487	N	487	-0-	-0-	-0-	4	1	483	2	N	-0-					30
*09	442	N	442	-0-	-0-	-0-	4	1	438	2	N	-0-					30
*10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					30
*11	786	N	786	-0-	-0-	-0-	741	2	45	9	N	41					71
*12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					71
*01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					71

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	#	1047	-0-	-3386	-0-	1047	2			N	-0-					212
09	4170	#	1721	-0-	-2449	-0-	1721	2			N	-0-					212
10	4154	#	1180	-0-	-2974	-0-	1147	2	33	9	N	30					242
11	3270	#	1237	-0-	-2033	-0-	1211	2	26	9	N	24					266
12	2759	#	1241	-0-	-1518	-0-	1210	2	31	9	N	28	192	1			102
01	1767	#	931	-0-	-836	-0-	909	2	22	9	N	20					122

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1705	-0-	-899	-0-	1705	2			N	-0-					90
09	2520	N	1305	-0-	-1215	-0-	1305	2			N	-0-					90
10	2604	N	1153	-0-	-1451	-0-	1153	2			N	-0-					90
11	1650	N	1162	-0-	-488	-0-	1162	2			N	-0-					90
12	1364	N	1203	-0-	-161	-0-	1203	2			N	-0-					90
*01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					27
09	1050	N	995	-0-	-55	-0-	995	2			N	-0-					27
10	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					27
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					27
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					27
01	1519	N	699	-0-	-820	-0-	699	2			N	-0-					27

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	712	-0-	-32	-0-	13	1	675	2	N	20					198
							2	4	22	9							
09	720	N	601	-0-	-119	-0-	11	1	590	2	N	-0-	172	1	6	5	20
10	744	N	655	-0-	-89	-0-	25	1	630	2	N	-0-					20
11	690	N	601	-0-	-89	-0-	14	1	587	2	N	-0-					20
12	620	N	566	-0-	-54	-0-	12	1	554	2	N	-0-					20
01	651	N	532	-0-	-119	-0-	8	1	524	2	N	-0-					20

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					168
09	1530	N	1491	-0-	-39	-0-	1491	3			N	-0-					168
10	1643	N	1584	-0-	-59	-0-	1408	3	18	4	N	144	273	1			39
							158	9									
11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					39
12	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					39
01	1581	N	1169	-0-	-412	-0-	1091	3	69	4	N	8					47
							9	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	671	-0-	-104	-0-	23	1	646	2	N	-0-					111
							2	4									
09	690	N	630	-0-	-60	-0-	21	1	609	2	N	-0-					111
10	682	N	681	-0-	-1	-0-	35	1	645	2	N	1	96	1			16
							1	9									
11	660	N	637	-0-	-23	-0-	14	1	623	2	N	-0-					16
12	651	N	633	-0-	-18	-0-	19	1	614	2	N	-0-					16
01	682	N	568	-0-	-114	-0-	10	1	558	2	N	-0-					16

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	21	1	608	3	N	-0-					23
							2	4									
09	720	N	479	-0-	-241	-0-	15	1	464	3	N	-0-					23
10	713	N	532	-0-	-181	-0-	46	1	486	3	N	-0-					23
11	840	N	425	-0-	-415	-0-	16	1	409	3	N	-0-					23
12	496	N	431	-0-	-65	-0-	16	1	415	3	N	-0-					23
*01	1084	N	1084	-0-	-0-	-0-	2	1	1082	3	N	-0-					23

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	350	-0-	-1386	-0-	20	1	328	2	N	-0-					-0-
							2	4									
09	1620	N	834	-0-	-786	-0-	52	1	782	2	N	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	78	1	1030	2	N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	83	1	1290	2	N	-0-					-0-
12	1604	N	1604	-0-	-0-	-0-	96	1	1508	2	N	-0-					-0-
*01	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	40	1	571	3	N	-0-					15
							2	4									
09	639	N	639	-0-	-0-	-0-	36	1	603	3	N	-0-					15
10	529	N	529	-0-	-0-	-0-	87	1	442	3	N	-0-					15
11	600	N	520	-0-	-80	-0-	30	1	490	3	N	-0-					15
12	651	N	225	-0-	-426	-0-	13	1	212	3	N	-0-					15
01	527	N	395	-0-	-132	-0-	4	1	391	3	N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-	32	5			27
09	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					27
10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					27
11	2563	N	2563	-0-	-0-	-0-	2555	3	8	9	N	7					34
12	2573	N	2140	-0-	-433	-0-	2140	3			N	-0-					34
*01	2743	N	2743	-0-	-0-	-0-	2705	3	38	4	N	-0-					34

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1051	-0-	-34	-0-	1051	3			N	-0-					40
09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					40
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					40
11	1020	N	1001	-0-	-19	-0-	995	3	6	9	N	5					45
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					45
*01	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					45

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					48
09	2	N	-0-	-0-	-2	-0-					N	-0-					48
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					48
11	2	N	-0-	-0-	-2	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	31	N	-0-	-0-	-31	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

08	806	N	599	-0-	-207	-0-	599	3			N	-0-					22
09	660	N	440	-0-	-220	-0-	440	3			N	-0-					22
10	589	N	491	-0-	-98	-0-	482	3	9	9	N	8					30
11	570	N	479	-0-	-91	-0-	420	3	59	4	N	-0-					30
12	465	N	386	-0-	-79	-0-	386	3			N	-0-					30
01	496	N	372	-0-	-124	-0-	372	3			N	-0-					30

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

08	1457	N	867	-0-	-590	-0-	14	1	851	2	N	-0-					113
							2	4									
09	2100	N	41	-0-	-2059	-0-	1	1	34	2	N	5					118
							6	9									
10	1798	N	109	-0-	-1689	-0-	76	1	33	2	N	-0-	98	1	7	5	13
11	840	N	103	-0-	-737	-0-	103	1			N	-0-					13
12	107	N	107	-0-	-0-	-0-	107	1			N	-0-					13
01	124	N	96	-0-	-28	-0-	96	1			N	-0-					13

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

08	1488	N	1488	-0-	-0-	-0-	14	1	1472	2	N	-0-					69
							2	4									
09	1470	N	1404	-0-	-66	-0-	13	1	1391	2	N	-0-					69
10	1519	N	1423	-0-	-96	-0-	24	1	1391	2	N	7					76
							8	9									
11	1562	N	1562	-0-	-0-	-0-	12	1	1550	2	N	-0-					76
12	1478	N	1478	-0-	-0-	-0-	12	1	1466	2	N	-0-					76
01	1426	N	1094	-0-	-332	-0-	7	1	1087	2	N	-0-					76

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

08	1364	N	1073	-0-	-291	-0-	43	1	1028	3	N	-0-					-0-
							2	4									
09	1170	N	1009	-0-	-161	-0-	42	1	967	3	N	-0-					-0-
10	1300	N	1300	-0-	-0-	-0-	79	1	1221	3	N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	47	1	1068	3	N	-0-					-0-
12	1054	N	978	-0-	-76	-0-	42	1	936	3	N	-0-					-0-
*01	1843	N	1843	-0-	-0-	-0-	21	1	1822	3	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5570	X	5570	-0-	-0-	-0-	182	1	5386	3	N	-0-					91
							2	4									
09	5727	X	5727	-0-	-0-	-0-	189	1	5529	3	N	8					99
							9	9									
10	5867	X	5867	-0-	-0-	-0-	198	1	5669	3	N	-0-	80	1	1	5	18
11	5605	X	5605	-0-	-0-	-0-	187	1	5418	3	N	-0-					18
12	5620	X	5620	-0-	-0-	-0-	195	1	5425	3	N	-0-					18
*01	5528	X	5528	-0-	-0-	-0-	168	1	5360	3	N	-0-	1	5			17

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					7
09	150	N	-0-	-0-	-150	-0-					N	-0-					7
10	372	N	-0-	-0-	-372	-0-					N	-0-					7
11	330	N	-0-	-0-	-330	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

08	1592	N	1592	-0-	-0-	-0-	59	1	1529	2	N	2					106
							2	4	2	9							
09	1300	N	1300	-0-	-0-	-0-	31	1	1269	2	N	-0-					106
10	1267	N	1267	-0-	-0-	-0-	55	1	1212	2	N	-0-					106
11	1290	N	1215	-0-	-75	-0-	26	1	1189	2	N	-0-					106
12	1333	N	1179	-0-	-154	-0-	32	1	1128	2	N	17	77	1			46
							19	9									
01	1271	N	725	-0-	-546	-0-	15	1	710	2	N	-0-					46

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	920	-0-	-72	-0-	28 2	1 4	890	2	N	-0-					39
09	990	N	918	-0-	-72	-0-	32	1	886	2	N	-0-					39
10	961	N	900	-0-	-61	-0-	55	1	845	2	N	-0-					39
11	900	N	863	-0-	-37	-0-	25	1	838	2	N	-0-					39
12	961	N	672	-0-	-289	-0-	19	1	653	2	N	-0-					39
01	899	N	371	-0-	-528	-0-	14	1	357	2	N	-0-					39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	25 2	1 4	439	3	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	46	1	367	3	N	-0-					-0-
11	450	N	365	-0-	-85	-0-	17	1	348	3	N	-0-					-0-
12	403	N	281	-0-	-122	-0-	14	1	267	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	16	1	374	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2876	X	2876	-0-	-0-	-0-	87 2	1 4	2787	3	N	-0-					70
09	2609	X	2609	-0-	-0-	-0-	74 6	1 9	2529	3	N	5					75
10	2254	X	2254	-0-	-0-	-0-	79 69	1 4	2085 21	3 9	N	19	64	1	15	5	15
11	2755	X	2755	-0-	-0-	-0-	73 1	1 9	2681	3	N	1					16
12	2389	X	2389	-0-	-0-	-0-	67	1	2322	3	N	-0-					16
*01	2431	X	2431	-0-	-0-	-0-	56	1	2375	3	N	-0-					16

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49	-0-	2	1	319	3	N	-0-					8
							2	4									
09	360	N	280	-0-	-80	-0-	1	1	279	3	N	-0-					8
10	372	N	299	-0-	-73	-0-	9	1	290	3	N	-0-					8
11	300	N	191	-0-	-109	-0-	1	1	190	3	N	-0-					8
12	279	N	170	-0-	-109	-0-	1	1	169	3	N	-0-					8
01	310	N	137	-0-	-173	-0-	137	3			N	-0-					8

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O																	
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1673	-0-	-63	-0-	28	1	1643	2	N	-0-					54
							2	4									
09	1830	N	1800	-0-	-30	-0-	33	1	1767	2	N	-0-					54
10	1829	N	1799	-0-	-30	-0-	53	1	1707	2	N	35					89
							39	9									
11	1703	N	1703	-0-	-0-	-0-	27	1	1676	2	N	-0-					89
12	1860	N	1683	-0-	-177	-0-	26	1	1657	2	N	-0-					89
01	1798	N	1665	-0-	-133	-0-	21	1	1636	2	N	7					96
							8	9									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O																	
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O																	
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O																	
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1773	-0-	-118	-0-	46	1	1725	3	N	-0-					97
							2	4									
09	1410	N	421	-0-	-989	-0-	39	1	382	3	N	-0-					97
10	1891	N	1775	-0-	-116	-0-	66	1	1664	3	N	-0-					97
							45	4									
11	1710	N	1529	-0-	-181	-0-	37	1	1485	3	N	6					103
							7	9									
12	1455	N	1455	-0-	-0-	-0-	24	1	1431	3	N	-0-					103
01	1767	N	1379	-0-	-388	-0-	16	1	1363	3	N	-0-					103

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1286	N	1286	-0-	-0-	-0-	37	1	1247	2	N	-0-					12
							2	4									
09	1230	N	1228	-0-	-2	-0-	35	1	1193	2	N	-0-					12
10	1311	N	1311	-0-	-0-	-0-	62	1	1232	2	N	15					27
							17	9									
11	1230	N	1228	-0-	-2	-0-	36	1	1192	2	N	-0-					27
12	1271	N	1258	-0-	-13	-0-	42	1	1216	2	N	-0-					27
01	1302	N	1187	-0-	-115	-0-	24	1	1150	2	N	12					39
							13	9									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	N	2528	-0-	-0-	-0-	67	1	2459	3	N	-0-					91
							2	4									
09	2581	N	2581	-0-	-0-	-0-	67	1	2502	3	N	11					102
							12	9									
10	2621	N	2621	-0-	-0-	-0-	90	1	2531	3	N	-0-					102
11	2320	N	2320	-0-	-0-	-0-	60	1	2209	3	N	-0-					102
							51	4									
12	2609	N	2609	-0-	-0-	-0-	74	1	2437	3	N	-0-					102
							98	4									
01	2387	N	2365	-0-	-22	-0-	69	1	2296	3	N	-0-					102

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3411	-0-	-92	-0-	51	1	3358	3	N	-0-					81
							2	4									
09	3390	X	3100	-0-	-290	-0-	46	1	3054	3	N	-0-					81
10	3503	X	3498	-0-	-5	-0-	69	1	3429	3	N	-0-					81
11	3369	X	3369	-0-	-0-	-0-	49	1	3226	3	N	85					166
							94	9									
12	3441	X	2614	-0-	-827	-0-	37	1	2527	3	N	45	199	1			12
							50	9									
01	3348	X	2872	-0-	-476	-0-	25	1	2847	3	N	-0-					12

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	69	1	1437	3	N	-0-					86
							2	4									
09	1582	N	1582	-0-	-0-	-0-	76	1	1506	3	N	-0-					86
10	1922	N	1604	-0-	-318	-0-	89	1	1515	3	N	-0-					86
11	1507	N	1507	-0-	-0-	-0-	69	1	1438	3	N	-0-					86
12	1643	N	1511	-0-	-132	-0-	69	1	1442	3	N	-0-					86
01	1612	N	1281	-0-	-331	-0-	56	1	1225	3	N	-0-					86

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	753	-0-	-22	-0-	14	1	737	3	N	-0-					54
							2	4									
09	810	N	769	-0-	-41	-0-	16	1	740	3	N	12					66
							13	9									
10	778	N	778	-0-	-0-	-0-	41	1	737	3	N	-0-					66
11	802	N	802	-0-	-0-	-0-	14	1	788	3	N	-0-					66
12	816	N	816	-0-	-0-	-0-	17	1	799	3	N	-0-					66
01	775	N	683	-0-	-92	-0-	11	1	672	3	N	-0-					66

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	816	-0-	-21	-0-	15	1	799	2	N	-0-					121
							2	4									
09	810	N	797	-0-	-13	-0-	13	1	784	2	N	-0-					121
10	862	N	862	-0-	-0-	-0-	40	1	822	2	N	-0-					121
11	809	N	809	-0-	-0-	-0-	11	1	796	2	N	2	74	5			49
							2	9									
12	837	N	815	-0-	-22	-0-	12	1	746	2	N	-0-					49
							57	4									
01	837	N	702	-0-	-135	-0-	11	1	688	2	N	-0-					49
							3	4									

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					49
09	2	N	-0-	-0-	-2	-0-					N	-0-	17	5			32
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					32
11	2	N	-0-	-0-	-2	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	31	N	-0-	-0-	-31	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1124	-0-	-85	-0-	1118	3	6	9	N	5					130
09	1110	N	1052	-0-	-58	-0-	1052	3			N	-0-					130
10	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-	1	5			129
11	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					129
12	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					129
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					129

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

08	310	N	292	-0-	-18	-0-	7 2	1 4	283	2	N	-0-					109
09	330	N	280	-0-	-50	-0-	5	1	275	2	N	-0-					109
10	336	N	336	-0-	-0-	-0-	32	1	304	2	N	-0-	68	1	30	5	11
11	294	N	294	-0-	-0-	-0-	4	1	290	2	N	-0-					11
12	279	N	1	-0-	-278	-0-	1	2			N	-0-					11
01	341	N	-0-	-0-	-341	-0-					N	-0-	1	5			10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

08	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					40
09	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					40
10	2387	X	2377	-0-	-10	-0-	2377	3			N	-0-					40
11	2310	N	2024	-0-	-286	-0-	2024	3			N	-0-					40
12	2387	N	1270	-0-	-1117	-0-	1270	3			N	-0-					40
*01	2387	N	2149	-0-	-238	-0-	2149	3			N	-0-					40

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

08	2232	X	2222	-0-	-10	-0-	77	1	2145	2	N	-0-					41
09	2176	X	2176	-0-	-0-	-0-	72	1	2104	2	N	-0-					41
*10	2260	X	2260	-0-	-0-	-0-	63 8	1 9	2189	2	N	7					48
11	2290	X	2290	-0-	-0-	-0-	70 48	1 9	2172	2	N	44					92
12	2284	X	2284	-0-	-0-	-0-	75 9	1 9	2200	2	N	8	81	1			19
01	2263	X	1938	-0-	-325	-0-	32	1	1906	2	N	-0-					19

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	1680	N	10	-0-	-1670	-0-	9	3	1	9	N	1	22	5			99
10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					99
11	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					99
12	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					104
01	1488	N	103	-0-	-1385	-0-	103	3			N	-0-					104

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-
09	900	N	726	-0-	-174	-0-	726	3			N	-0-					-0-
10	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	744	N	567	-0-	-177	-0-	567	3			N	-0-					-0-
01	713	N	329	-0-	-384	-0-	329	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

08	3038	X	2828	-0-	-210	-0-	2828	3			N	-0-					40
09	2910	X	2734	-0-	-176	-0-	2734	3			N	-0-					40
10	2945	X	2805	-0-	-140	-0-	2805	3			N	-0-					40
11	2820	X	2705	-0-	-115	-0-	2705	3			N	-0-					40
12	2821	X	2782	-0-	-39	-0-	2782	3			N	-0-	40	5			-0-
01	2790	N	1483	-0-	-1307	-0-	1483	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

08	930	N	879	-0-	-51	-0-	879	3			N	-0-					12
09	900	N	794	-0-	-106	-0-	794	3			N	-0-					12
10	868	N	813	-0-	-55	-0-	811	3	2	9	N	2					14
11	840	N	760	-0-	-80	-0-	760	3			N	-0-	2	5			12
12	806	N	595	-0-	-211	-0-	595	3			N	-0-					12
*01	806	N	249	-0-	-557	-0-	249	3			N	-0-					12

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4122	X	4122	-0-	-0-	-0-	4107	3	15	4	N	-0-					142
09	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					142
10	3844	X	3101	-0-	-743	-0-	3083	3	16	4	N	2					144
							2	9									
11	4111	X	4111	-0-	-0-	-0-	4083	3	13	4	N	14	136	1	8	5	14
							15	9									
12	4123	X	3553	-0-	-570	-0-	3543	3	10	4	N	-0-					14
01	4123	X	2006	-0-	-2117	-0-	1990	3	16	4	N	-0-	1	5			13

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
09	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			150
10	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

08	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-
10	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
01	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

08	2573	X	1857	-0-	-716	-0-	1857	3			N	-0-					-0-
09	2370	X	1808	-0-	-562	-0-	1808	3			N	-0-					-0-
10	2325	X	1924	-0-	-401	-0-	1924	3			N	-0-					-0-
11	2250	X	1840	-0-	-410	-0-	1840	3			N	-0-					-0-
12	1860	X	1856	-0-	-4	-0-	1856	3			N	-0-					-0-
01	1891	N	870	-0-	-1021	-0-	870	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
10	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
11	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
12	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
01	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					147
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					147
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					147
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					147
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					147
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

08	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					182
09	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					182
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-	149	1	9	5	24
11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					24
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					24
*01	1395	N	1252	-0-	-143	-0-	1252	3			N	-0-					24

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

08	2991	X	2991	-0-	-0-	-0-	2991	3			N	-0-					-0-
09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
10	2952	X	2952	-0-	-0-	-0-	2952	3			N	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
12	2759	N	2544	-0-	-215	-0-	2544	3			N	-0-					-0-
01	2759	N	1150	-0-	-1609	-0-	1150	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

08	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					159
09	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					159
10	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					159
11	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					159
12	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					159
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

08	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	1110	X	1022	-0-	-88	-0-	1022	3			N	-0-					-0-
10	1147	X	1052	-0-	-95	-0-	1052	3			N	-0-					-0-
11	1110	X	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
12	1054	X	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	306	-0-	-283	-0-	306	3			N	-0-					58
09	1140	N	267	-0-	-873	-0-	267	3			N	-0-					58
10	434	N	344	-0-	-90	-0-	344	3			N	-0-					58
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					58
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					58
01	341	N	170	-0-	-171	-0-	170	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1413	-0-	-292	-0-	1413	3			N	-0-					16
09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					16
10	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					16
11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					16
12	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					16
01	1457	N	981	-0-	-476	-0-	981	3			N	-0-					16

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1317	-0-	-326	-0-	1317	3			N	-0-					79
09	1500	N	1457	-0-	-43	-0-	1457	3			N	-0-					79
10	1581	N	1577	-0-	-4	-0-	1577	3			N	-0-					79
11	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					79
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					79
01	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
09	630	N	530	-0-	-100	-0-	530	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
09	480	N	366	-0-	-114	-0-	366	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					67
09	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					67
10	2232	N	1999	-0-	-233	-0-	1999	3			N	-0-					67
11	2040	N	2039	-0-	-1	-0-	22	1	2017	3	N	-0-					67
12	2046	N	1921	-0-	-125	-0-	20	1	1901	3	N	-0-					67
01	1984	N	322	-0-	-1662	-0-	4	1	318	3	N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	836	-0-	-32	-0-	836	3			N	-0-					110
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					110
10	891	N	891	-0-	-0-	-0-	891	3			N	-0-					110
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					110
12	868	N	829	-0-	-39	-0-	829	3			N	-0-					110
01	899	N	368	-0-	-531	-0-	368	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	657	-0-	-56	-0-	657	3			N	-0-					153
09	690	N	506	-0-	-184	-0-	506	3			N	-0-					153
10	682	N	523	-0-	-159	-0-	523	3			N	-0-					153
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					153
12	527	N	423	-0-	-104	-0-	423	3			N	-0-					153
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					164
09	0	N	-0-	-0-	-0-	-0-					N	-0-					164
10	0	N	-0-	-0-	-0-	-0-					N	-0-					164
11	0	N	-0-	-0-	-0-	-0-					N	-0-					164
12	0	N	-0-	-0-	-0-	-0-					N	-0-					164
01	0	N	-0-	-0-	-0-	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1657	-0-	-48	-0-	1657	2			N	-0-					4
09	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					4
10	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					4
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					4
12	1674	N	1672	-0-	-2	-0-	1672	2			N	-0-					4
01	1643	N	1279	-0-	-364	-0-	1279	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					115
09	2850	X	2771	-0-	-79	-0-	2771	2			N	-0-					115
10	2945	X	2706	-0-	-239	-0-	2706	2			N	-0-					115
11	2850	X	2710	-0-	-140	-0-	2710	2			N	-0-					115
12	2914	X	2607	-0-	-307	-0-	2605	2	2	9	N	2					117
01	2914	X	1106	-0-	-1808	-0-	1106	2			N	-0-					117

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1316	-0-	-482	-0-	3	1	1313	2	N	-0-					3
09	2073	N	2073	-0-	-0-	-0-	4	1	2069	2	N	-0-					3
10	1820	N	1820	-0-	-0-	-0-	4	1	1816	2	N	-0-					3
11	2006	N	2006	-0-	-0-	-0-	4	1	2002	2	N	-0-					3
*12	1973	N	1973	-0-	-0-	-0-	4	1	1969	2	N	-0-					3
01	1829	N	855	-0-	-974	-0-	2	1	853	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	467	-0-	-215	-0-	1	1	466	2	N	-0-					-0-
09	690	N	623	-0-	-67	-0-	1	1	622	2	N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	1	1	626	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	1	1	601	2	N	-0-					-0-
*12	612	N	612	-0-	-0-	-0-	1	1	611	2	N	-0-					-0-
01	620	N	530	-0-	-90	-0-	1	1	529	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3167	X	3167	-0-	-0-	-0-	426	1	2741	2	N	-0-					163
09	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					163
10	3069	X	2956	-0-	-113	-0-	2956	2			N	-0-					163
11	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					163
12	3162	X	2875	-0-	-287	-0-	2875	2			N	-0-					163
01	DLQ G-10		3247	-0-	3247	3247	3247	2			N	-0-					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					20
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					20
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					20
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
*12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					20
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					52
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					52
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					52
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					52
*12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					52
*01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					64
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					64
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					64
11	690	N	537	-0-	-153	-0-	537	2			N	-0-					64
12	713	N	617	-0-	-96	-0-	617	2			N	-0-					64
*01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					40
09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					40
10	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					40
11	1680	N	1596	-0-	-84	-0-	1596	2			N	-0-					40
12	1736	N	1360	-0-	-376	-0-	1360	2			N	-0-					40
01	1674	N	1365	-0-	-309	-0-	1365	2			N	-0-					40

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-	178	1			22
09	2100	N	1938	-0-	-162	-0-	1938	2			N	-0-					22
10	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					22
11	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					22
12	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					22
01	2697	X	2217	-0-	-480	-0-	2216	2	1	9	N	1					23

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					98
09	791	N	791	-0-	-0-	-0-	790	2	1	9	N	1					99
10	806	N	752	-0-	-54	-0-	752	2			N	-0-					99
11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					99
12	806	N	674	-0-	-132	-0-	674	2			N	-0-					99
01	744	N	305	-0-	-439	-0-	305	2			N	-0-					99

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	290	1	915	2	N	2					74
							2	9									
09	1301	N	1301	-0-	-0-	-0-	300	1	1000	2	N	1					75
							1	9									
10	1317	N	1317	-0-	-0-	-0-	310	1	1004	2	N	3					78
							3	9									
11	1198	N	1198	-0-	-0-	-0-	290	1	907	2	N	1					79
							1	9									
12	1107	N	1107	-0-	-0-	-0-	300	1	807	2	N	-0-					79
*01	618	N	618	-0-	-0-	-0-	150	1	468	2	N	-0-					79

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					60
09	1110	N	951	-0-	-159	-0-	951	2			N	-0-					60
10	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					60
11	1080	N	883	-0-	-197	-0-	883	2			N	-0-					60
12	992	N	844	-0-	-148	-0-	844	2			N	-0-					60
01	1271	N	296	-0-	-975	-0-	296	2			N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

08	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					32
09	3028	X	3028	-0-	-0-	-0-	2997	2	31	9	N	28					60
10	3117	X	3117	-0-	-0-	-0-	3103	2	14	9	N	13					73
11	3114	X	3114	-0-	-0-	-0-	3093	2	21	9	N	19					92
12	3046	X	3046	-0-	-0-	-0-	3021	2	25	9	N	23					115
*01	3274	X	3274	-0-	-0-	-0-	3259	2	15	9	N	14					129

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

08	806	N	791	-0-	-15	-0-	791	3			N	-0-					83
09	900	N	784	-0-	-116	-0-	784	3			N	-0-					83
10	806	N	772	-0-	-34	-0-	772	3			N	-0-					83
11	780	N	759	-0-	-21	-0-	759	3			N	-0-					83
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					83
01	775	N	716	-0-	-59	-0-	716	3			N	-0-					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0-	-0-	140	1	1770	2	N	118					252
							130	9									
09	1890	N	1890	-0-	-0-	-0-	140	1	1640	2	N	100					352
							110	9									
10	2077	N	1975	-0-	-102	-0-	140	1	1750	2	N	77	355	1			74
							85	9									
11	1980	N	787	-0-	-1193	-0-	140	1	616	2	N	28					102
							31	9									
12	2137	N	2137	-0-	-0-	-0-	140	1	1938	2	N	54					156
							59	9									
01	1984	N	424	-0-	-1560	-0-	140	1	284	2	N	-0-					156

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

08	1178	N	922	-0-	-256	-0-	10	1	912	2	N	-0-					126
09	1050	N	862	-0-	-188	-0-	10	1	852	2	N	-0-					126
10	1054	N	879	-0-	-175	-0-	10	1	869	2	N	-0-					126
11	950	N	950	-0-	-0-	-0-	10	1	940	2	N	-0-					126
12	926	N	926	-0-	-0-	-0-	10	1	916	2	N	-0-					126
*01	927	N	927	-0-	-0-	-0-	10	1	917	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

08	1860	N	1509	-0-	-351	-0-	10	1	1499	2	N	-0-					20
09	1972	N	1972	-0-	-0-	-0-	10	1	1962	2	N	-0-					20
10	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					20
11	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					20
12	2046	N	1630	-0-	-416	-0-	10	1	1620	2	N	-0-					20
01	1798	N	945	-0-	-853	-0-	10	1	935	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					77
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					77
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					77
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					190
09	930	N	871	-0-	-59	-0-	871	2			N	-0-					190
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					190
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					190
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					190
01	930	N	384	-0-	-546	-0-	384	2			N	-0-					190

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1364	-0-	-1736	-0-	1364	2			N	-0-					141
09	3000	X	1544	-0-	-1456	-0-	1544	2			N	-0-					141
10	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					141
11	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					141
*12	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					141
*01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					102
09	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					102
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					102
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					102
*12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					102
*01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					37
09	448	N	448	-0-	-0-	-0-	437	3	11	9	N	10					47
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					47
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					47
*12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					47
*01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					47

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					108
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					108
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					108
11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					108
*12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					108
*01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					126
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					126
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					126
*12	227	N	227	-0-	-0-	-0-	221	2	6	9	N	5	5	8			126
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					258
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					258
10	1860	N	1860	-0-	-0-	-0-	1836	2	24	9	N	22	1	8			279
11	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	N	3					282
*12	1512	N	1512	-0-	-0-	-0-	1499	2	13	9	N	12					294
*01	1512	N	1512	-0-	-0-	-0-	1504	2	8	9	N	7					301

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

08	978	N	978	-0-	-0-	-0-	978	2			N	-0-					213
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					213
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					213
11	967	N	967	-0-	-0-	-0-	964	2	3	9	N	3					216
*12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					216
*01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					74
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					74
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					74
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					74
*12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					74
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2307	N	2307	-0-	-0-	-0-	93	1	2214	2	N	-0-					-0-
09	2280	N	2162	-0-	-118	-0-	90	1	2072	2	N	-0-					-0-
10	2232	N	2182	-0-	-50	-0-	93	1	2089	2	N	-0-					-0-
11	2220	N	1966	-0-	-254	-0-	90	1	1876	2	N	-0-					-0-
12	2057	N	2057	-0-	-0-	-0-	93	1	1964	2	N	-0-					-0-
01	2170	N	1284	-0-	-886	-0-	93	1	1191	2	N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					14
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					14
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					14
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					14
12	299	N	299	-0-	-0-	-0-	31	1	268	2	N	-0-	14	7			-0-
*01	283	N	283	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	766	-0-	-195	-0-	76	1	690	2	N	-0-					18
09	810	N	624	-0-	-186	-0-	69	1	555	2	N	-0-					18
10	899	N	761	-0-	-138	-0-	77	1	684	2	N	-0-					18
11	813	N	813	-0-	-0-	-0-	79	1	733	2	N	1					19
							1	9									
12	817	N	817	-0-	-0-	-0-	81	1	735	2	N	1					20
							1	9									
*01	948	N	948	-0-	-0-	-0-	87	1	861	2	N	-0-					20

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1125	-0-	-22	-0-	102	1	1023	2	N	-0-					18
09	1105	N	1105	-0-	-0-	-0-	101	1	1004	2	N	-0-					18
10	1173	N	1173	-0-	-0-	-0-	103	1	1070	2	N	-0-					18
11	1130	N	1130	-0-	-0-	-0-	99	1	1030	2	N	1					19
							1	9									
12	1168	N	1168	-0-	-0-	-0-	104	1	1063	2	N	1					20
							1	9									
*01	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1142	-0-	-129	-0-	31	1	1111	2	N	-0-					28
09	1200	N	1060	-0-	-140	-0-	30	1	1030	2	N	-0-					28
10	1250	N	1250	-0-	-0-	-0-	31	1	1219	2	N	-0-					28
11	1137	N	1137	-0-	-0-	-0-	30	1	1107	2	N	-0-					28
12	1085	N	1038	-0-	-47	-0-	28	1	1008	2	N	2					30
							2	9									
01	1240	N	682	-0-	-558	-0-	18	1	664	2	N	-0-					30

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1776	-0-	-53	-0-	145	1	1631	2	N	-0-					37
09	1716	N	1716	-0-	-0-	-0-	142	1	1574	2	N	-0-					37
10	1812	N	1812	-0-	-0-	-0-	143	1	1669	2	N	-0-					37
11	1760	N	1760	-0-	-0-	-0-	138	1	1621	2	N	1					38
							1	9									
12	1767	N	1767	-0-	-0-	-0-	142	1	1623	2	N	2					40
							2	9									
01	1798	N	1745	-0-	-53	-0-	136	1	1608	2	N	1					41
							1	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2096	N	2096	-0-	-0-	-0-	31	1	2064	2	N	1					113
							1	9									
09	1967	N	1967	-0-	-0-	-0-	30	1	1937	2	N	-0-					113
10	2108	N	2070	-0-	-38	-0-	31	1	2037	2	N	2					115
							2	9									
11	2040	N	1968	-0-	-72	-0-	30	1	1932	2	N	5					120
							6	9									
12	2046	N	1922	-0-	-124	-0-	30	1	1892	2	N	-0-					120
01	2077	N	1404	-0-	-673	-0-	27	1	1375	2	N	2					122
							2	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	644	-0-	-7	-0-	71	1	573	2	N	-0-					63
09	630	N	625	-0-	-5	-0-	69	1	554	2	N	2					65
							2	9									
10	669	N	669	-0-	-0-	-0-	71	1	598	2	N	-0-					65
11	633	N	633	-0-	-0-	-0-	68	1	565	2	N	-0-					65
12	651	N	598	-0-	-53	-0-	67	1	529	2	N	2					67
							2	9									
01	682	N	593	-0-	-89	-0-	61	1	530	2	N	2					69
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

08	2883	X	2586	-0-	-297	-0-	31	1	2555	2	N	-0-					98
09	2790	X	2461	-0-	-329	-0-	30	1	2431	2	N	-0-					98
10	2883	X	2571	-0-	-312	-0-	31	1	2540	2	N	-0-					98
11	2760	X	2458	-0-	-302	-0-	30	1	2426	2	N	2					100
							2	9									
12	2573	X	2488	-0-	-85	-0-	30	1	2452	2	N	5					105
							6	9									
01	2573	N	2062	-0-	-511	-0-	27	1	2033	2	N	2					107
							2	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

08	2635	N	2625	-0-	-10	-0-	30	1	2587	2	N	7					32
							8	9									
09	2670	N	2636	-0-	-34	-0-	30	1	2597	2	N	8					40
							9	9									
10	2759	N	2622	-0-	-137	-0-	31	1	2578	2	N	12					52
							13	9									
11	2550	N	2489	-0-	-61	-0-	30	1	2448	2	N	10					62
							11	9									
12	2728	N	2426	-0-	-302	-0-	27	1	2382	2	N	15					77
							17	9									
01	2635	N	2070	-0-	-565	-0-	22	1	2036	2	N	11					88
							12	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

08	1054	N	939	-0-	-115	-0-	31	1	908	2	N	-0-					155
09	960	N	909	-0-	-51	-0-	30	1	879	2	N	-0-					155
10	1023	N	974	-0-	-49	-0-	31	1	943	2	N	-0-					155
11	968	N	968	-0-	-0-	-0-	30	1	938	2	N	-0-					155
12	956	N	956	-0-	-0-	-0-	26	1	930	2	N	-0-					155
01	961	N	623	-0-	-338	-0-	17	1	606	2	N	-0-					155

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

08	716	N	716	-0-	-0-	-0-	31	1	683	2	N	2					152
							2	9									
09	720	N	675	-0-	-45	-0-	30	1	645	2	N	-0-					152
10	713	N	681	-0-	-32	-0-	31	1	650	2	N	-0-					152
11	690	N	605	-0-	-85	-0-	30	1	575	2	N	-0-					152
12	713	N	614	-0-	-99	-0-	31	1	583	2	N	-0-					152
01	682	N	237	-0-	-445	-0-	14	1	223	2	N	-0-					152

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	847	-0-	-176	-0-	29	1	812	2	N	5					83
							6	9									
09	1110	N	820	-0-	-290	-0-	30	1	790	2	N	-0-					83
10	1178	N	817	-0-	-361	-0-	31	1	782	2	N	4					87
							4	9									
11	870	N	870	-0-	-0-	-0-	30	1	831	2	N	8					95
							9	9									
12	1004	N	1004	-0-	-0-	-0-	27	1	964	2	N	12					107
							13	9									
*01	1012	N	1012	-0-	-0-	-0-	21	1	980	2	N	10					117
							11	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	635	-0-	-140	-0-	16	1	617	2	N	2					195
							2	9									
09	766	N	766	-0-	-0-	-0-	24	1	736	2	N	5					200
							6	9									
10	713	N	698	-0-	-15	-0-	21	1	671	2	N	5	178	1			27
							6	9									
11	629	N	629	-0-	-0-	-0-	26	1	603	2	N	-0-					27
12	806	N	567	-0-	-239	-0-	24	1	543	2	N	-0-					27
01	713	N	591	-0-	-122	-0-	20	1	571	2	N	-0-					27

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	-0-	27	1	1820	2	N	10					62
							11	9									
09	1800	N	1707	-0-	-93	-0-	25	1	1682	2	N	-0-					62
10	1798	N	1769	-0-	-29	-0-	27	1	1739	2	N	3					65
							3	9									
11	1800	N	1709	-0-	-91	-0-	29	1	1674	2	N	5					70
							6	9									
12	1767	N	1568	-0-	-199	-0-	25	1	1534	2	N	8					78
							9	9									
01	1767	N	1480	-0-	-287	-0-	21	1	1449	2	N	9					87
							10	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	992	-0-	-310	-0-	31	1	959	2	N	2					22
							2	9									
09	1320	N	1251	-0-	-69	-0-	28	1	1220	2	N	3					25
							3	9									
10	1267	N	1267	-0-	-0-	-0-	31	1	1233	2	N	3					28
							3	9									
11	1220	N	1220	-0-	-0-	-0-	30	1	1184	2	N	5					33
							6	9									
12	1302	N	1210	-0-	-92	-0-	27	1	1175	2	N	7					40
							8	9									
01	1271	N	1096	-0-	-175	-0-	22	1	1068	2	N	5					45
							6	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1767	N	1685	-0-	-82	-0-	29	1	1654	2	N	2			155
							2	9							
09	1829	N	1829	-0-	-0-	-0-	30	1	1793	2	N	5			160
							6	9							
10	1795	N	1795	-0-	-0-	-0-	31	1	1753	2	N	10			170
							11	9							
11	1713	N	1713	-0-	-0-	-0-	30	1	1675	2	N	7			177
							8	9							
12	1891	N	1681	-0-	-210	-0-	27	1	1648	2	N	5			182
							6	9							
01	1798	N	1535	-0-	-263	-0-	22	1	1507	2	N	5			187
							6	9							

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

08	1860	N	1851	-0-	-9	-0-	31	1	1820	2	N	-0-			72
09	1830	N	1784	-0-	-46	-0-	30	1	1754	2	N	-0-			72
10	1860	N	1826	-0-	-34	-0-	31	1	1795	2	N	-0-			72
11	1800	N	1765	-0-	-35	-0-	30	1	1735	2	N	-0-			72
12	1829	N	1731	-0-	-98	-0-	27	1	1704	2	N	-0-			72
01	1829	N	1093	-0-	-736	-0-	13	1	1080	2	N	-0-			72

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

08	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-			92
09	930	N	918	-0-	-12	-0-	30	1	887	2	N	1			93
							1	9							
10	930	N	834	-0-	-96	-0-	31	1	803	2	N	-0-			93
11	960	N	745	-0-	-215	-0-	30	1	715	2	N	-0-			93
12	961	N	786	-0-	-175	-0-	27	1	759	2	N	-0-			93
01	837	N	771	-0-	-66	-0-	16	1	755	2	N	-0-			93

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

08	2638	N	2638	-0-	-0-	-0-	30	1	2600	2	N	7			47
							8	9							
09	2880	N	2632	-0-	-248	-0-	30	1	2588	2	N	13			60
							14	9							
10	2790	N	2528	-0-	-262	-0-	31	1	2489	2	N	7			67
							8	9							
11	2550	N	2428	-0-	-122	-0-	30	1	2386	2	N	11			78
							12	9							
12	2728	N	2322	-0-	-406	-0-	27	1	2276	2	N	17			95
							19	9							
01	2542	N	1968	-0-	-574	-0-	20	1	1934	2	N	13			108
							14	9							

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2480	N	2409	-0-	-71	-0-	29	1	2377	2	N	3			25
							3	9							
09	2496	N	2496	-0-	-0-	-0-	30	1	2460	2	N	5			30
							6	9							
10	2481	N	2481	-0-	-0-	-0-	31	1	2437	2	N	12			42
							13	9							
11	2375	N	2375	-0-	-0-	-0-	30	1	2331	2	N	13			55
							14	9							
12	2573	N	2263	-0-	-310	-0-	27	1	2225	2	N	10			65
							11	9							
*01	3100	N	4040	-0-	940	940	22	1	4005	2	N	12			77
							13	9							

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

08	1333	N	1174	-0-	-159	-0-	28	1	1146	2	N	-0-			98
09	1285	N	1285	-0-	-0-	-0-	30	1	1255	2	N	-0-			98
10	1364	N	1288	-0-	-76	-0-	30	1	1258	2	N	-0-			98
11	1280	N	1280	-0-	-0-	-0-	30	1	1250	2	N	-0-			98
12	1333	N	1147	-0-	-186	-0-	22	1	1125	2	N	-0-			98
01	1302	N	932	-0-	-370	-0-	18	1	914	2	N	-0-			98

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

08	1475	N	1475	-0-	-0-	-0-	31	1	1444	2	N	-0-			180
09	1454	N	1454	-0-	-0-	-0-	30	1	1421	2	N	3			183
							3	9							
10	1500	N	1500	-0-	-0-	-0-	31	1	1463	2	N	5			188
							6	9							
11	1448	N	1448	-0-	-0-	-0-	30	1	1416	2	N	2			190
							2	9							
12	1488	N	1201	-0-	-287	-0-	22	1	1176	2	N	3			193
							3	9							
01	1488	N	960	-0-	-528	-0-	18	1	938	2	N	4			197
							4	9							

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					15
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					15
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					15
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					15
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	292	-0-	-483	-0-	292	3			N	-0-					8
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					8
10	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					8
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					8
*12	860	N	860	-0-	-0-	-0-	860	3			N	-0-	8	7			-0-
01	1023	N	528	-0-	-495	-0-	528	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	90	7			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2633	-0-	-2	-0-	124	1	2509	2	N	-0-					27
09	2430	X	1963	-0-	-467	-0-	90	1	1873	2	N	-0-					27
10	4473	X	4473	-0-	-0-	-0-	124	1	4349	2	N	-0-					27
11	3000	N	3843	-0-	843	843	90	1	3753	2	N	-0-					27
12	3100	N	2862	-0-	-238	605	93	1	2769	2	N	-0-					27
01	3503	X	861	-0-	-2642	-0-	62	1	799	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0-	-0-	31	1	1430	2	N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	60	1	1376	2	N	-0-					-0-
10	1487	N	1487	-0-	-0-	-0-	62	1	1425	2	N	-0-					-0-
11	1230	N	1178	-0-	-52	-0-	30	1	1148	2	N	-0-					-0-
12	1271	N	1173	-0-	-98	-0-	31	1	1142	2	N	-0-					-0-
01	1271	N	347	-0-	-924	-0-	31	1	316	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					3
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					3
10	31	N	-0-	-0-	-31	-0-					N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					3
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	1	1	287	2	N	-0-					17
09	311	N	311	-0-	-0-	-0-	1	1	310	2	N	-0-					17
10	310	N	291	-0-	-19	-0-	1	1	290	2	N	-0-					17
11	308	N	308	-0-	-0-	-0-	1	1	307	2	N	-0-					17
*12	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					17
01	279	N	228	-0-	-51	-0-	1	1	227	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	345	-0-	-120	-0-	1	1	344	2	N	-0-					-0-
09	330	N	187	-0-	-143	-0-	1	1	186	2	N	-0-					-0-
10	434	N	288	-0-	-146	-0-	1	1	287	2	N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	1	1	454	2	N	-0-					-0-
*12	599	N	599	-0-	-0-	-0-	1	1	598	2	N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	1	1	391	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	448	-0-	-327	-0-	1	1	447	2	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	1	1	329	2	N	-0-					-0-
10	775	N	313	-0-	-462	-0-	1	1	312	2	N	-0-					-0-
11	420	N	365	-0-	-55	-0-	1	1	364	2	N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	1	1	72	2	N	-0-					-0-
01	310	N	12	-0-	-298	-0-	1	1	11	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

08	499	N	499	-0-	-0-	-0-	1	1	498	2	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	1	1	483	2	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	1	1	484	2	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	1	1	554	2	N	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	1	1	495	2	N	-0-					-0-
01	496	N	223	-0-	-273	-0-	1	1	222	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

08	651	N	460	-0-	-191	-0-	1	1	459	2	N	-0-					-0-
09	570	N	465	-0-	-105	-0-	1	1	464	2	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	1	1	619	2	N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	1	1	512	2	N	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	1	1	569	2	N	-0-					-0-
01	620	N	205	-0-	-415	-0-	1	1	204	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

08	2170	N	975	-0-	-1195	-0-	975	2			N	-0-					24
09	2010	N	1452	-0-	-558	-0-	1452	2			N	-0-					24
10	2193	N	2193	-0-	-0-	-0-	2191	2	2	9	N	2					26
11	2293	N	2293	-0-	-0-	-0-	2282	2	11	9	N	10					36
12	2142	N	2142	-0-	-0-	-0-	2130	2	12	9	N	11					47
01	2201	N	1675	-0-	-526	-0-	1675	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

08	1550	N	1534	-0-	-16	-0-	1534	2			N	-0-					-0-
09	1590	N	1191	-0-	-399	-0-	1191	2			N	-0-					-0-
10	1612	N	948	-0-	-664	-0-	948	2			N	-0-					-0-
11	1470	N	325	-0-	-1145	-0-	325	2			N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
*01	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

08	1333	N	1257	-0-	-76	-0-	1257	2			N	-0-					-0-
09	1170	N	1139	-0-	-31	-0-	1139	2			N	-0-					-0-
10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1230	N	1170	-0-	-60	-0-	1170	2			N	-0-					-0-
12	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
01	1209	N	925	-0-	-284	-0-	925	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
11	240	N	177	-0-	-63	-0-	177	2			N	-0-					-0-
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2476	-0-	-252	-0-	130	1	2346	2	N	-0-					-0-
09	2460	N	2212	-0-	-248	-0-	130	1	2082	2	N	-0-					-0-
10	2790	N	2649	-0-	-141	-0-	130	1	2519	2	N	-0-					-0-
11	2507	N	2507	-0-	-0-	-0-	130	1	2377	2	N	-0-					-0-
12	2550	N	2550	-0-	-0-	-0-	130	1	2420	2	N	-0-					-0-
01	2635	N	2139	-0-	-496	-0-	101	1	2038	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
09	2010	N	1911	-0-	-99	-0-	1911	2			N	-0-					-0-
10	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
01	2170	N	1679	-0-	-491	-0-	1679	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					77
09	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					77
10	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					77
11	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					77
12	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					77
*01	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

08	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					39
09	1560	N	1538	-0-	-22	-0-	1538	2			N	-0-					39
10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					39
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					39
12	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					39
01	1581	N	1563	-0-	-18	-0-	1563	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

08	3363	X	3363	-0-	-0-	-0-	47	1	3316	2	N	-0-					27
09	3124	X	3124	-0-	-0-	-0-	45	1	3079	2	N	-0-					27
10	3237	X	3237	-0-	-0-	-0-	47	1	3190	2	N	-0-					27
11	2983	X	2983	-0-	-0-	-0-	45	1	2938	2	N	-0-					27
12	2983	X	2983	-0-	-0-	-0-	47	1	2936	2	N	-0-					27
01	2387	X	1799	-0-	-588	-0-	47	1	1752	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

08	2542	N	2468	-0-	-74	-0-	2468	2			N	-0-					-0-
09	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
10	3100	N	3911	-0-	811	811	3911	2			N	-0-					-0-
11	3000	N	3795	-0-	795	1606	3795	2			N	-0-					-0-
*12	3100	N	2309	-0-	-791	815	2309	2			N	-0-					-0-
01	2976	X	1706	-0-	-1270	-0-	1706	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

08	1302	N	1273	-0-	-29	-0-	1273	2			Y	-0-					-0-
09	1260	N	1145	-0-	-115	-0-	1145	2			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
11	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
*12	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-
01	1333	N	1257	-0-	-76	-0-	1257	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

08	620	N	147	-0-	-473	-0-	147	2			Y	-0-					-0-
09	480	N	310	-0-	-170	-0-	310	2			Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
*12	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2679	-0-	-204	-0-	2679	2			Y	-0-					2
09	2472	X	2472	-0-	-0-	-0-	2472	2			Y	-0-					2
10	2515	X	2515	-0-	-0-	-0-	2515	2			Y	-0-					2
11	2580	X	2045	-0-	-535	-0-	2045	2			Y	-0-					2
*12	2666	X	1837	-0-	-829	-0-	1837	2			Y	-0-					2
01	2666	X	1841	-0-	-825	-0-	1840	2	1	9	Y	1					3

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	98	-0-	-1266	-0-	98	2			N	-0-					16
09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					16
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					16
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					16
*12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					16
01	1364	N	907	-0-	-457	-0-	907	2			N	-0-					16

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	694	-0-	-236	-0-	694	2			Y	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
*12	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
01	899	N	712	-0-	-187	-0-	712	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2986	-0-	-331	-0-	2986	2			Y	-0-					3
09	3210	X	2936	-0-	-274	-0-	2936	2			Y	-0-					3
10	3286	X	2990	-0-	-296	-0-	2990	2			Y	-0-					3
11	3000	X	2858	-0-	-142	-0-	2858	2			Y	-0-					3
*12	2976	X	2526	-0-	-450	-0-	2526	2			Y	-0-					3
01	3038	X	1950	-0-	-1088	-0-	1950	2			Y	-0-					3

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			Y	-0-					-0-
11	330	N	312	-0-	-18	-0-	312	2			Y	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
01	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1656	-0-	-142	-0-	1656	2			Y	-0-					-0-
09	1740	N	1592	-0-	-148	-0-	1573	2	19	9	Y	17					17
10	1798	N	1647	-0-	-151	-0-	1647	2			Y	-0-					17
11	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					17
*12	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					17
01	1643	N	1296	-0-	-347	-0-	1296	2			Y	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	748	2	6	9	N	5					5
10	806	N	742	-0-	-64	-0-	742	2			N	-0-					5
11	960	N	742	-0-	-218	-0-	742	2			N	-0-					5
*12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					5
01	744	N	718	-0-	-26	-0-	718	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

08	2697	N	2669	-0-	-28	-0-	2669	2			N	-0-					-0-
09	2634	N	2634	-0-	-0-	-0-	2590	2	44	9	N	40					40
10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					40
11	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					40
*12	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					40
01	2666	N	2617	-0-	-49	-0-	2617	2			N	-0-					40

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

08	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
09	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
10	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
*12	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
01	2294	N	2211	-0-	-83	-0-	2211	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

08	2139	N	1808	-0-	-331	-0-	1808	2			N	-0-					-0-
09	1680	N	1672	-0-	-8	-0-	1647	2	25	9	N	23					23
10	1736	N	1525	-0-	-211	-0-	1525	2			N	-0-					23
11	1740	N	1425	-0-	-315	-0-	1425	2			N	-0-					23
*12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					23
01	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					23

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

08	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
09	3693	X	3693	-0-	-0-	-0-	3689	2	4	9	N	4					4
10	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					4
11	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					4
*12	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					4
*01	2869	X	2869	-0-	-0-	-0-	2867	2	2	9	N	2					6

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2466	-0-	-169	-0-	2466	2			N	-0-					-0-
09	2430	X	2252	-0-	-178	-0-	2252	2			N	-0-					-0-
10	2480	X	2429	-0-	-51	-0-	2421	2	8	9	N	7					7
11	2400	X	2289	-0-	-111	-0-	2289	2			N	-0-					7
*12	2480	X	2320	-0-	-160	-0-	2320	2			N	-0-					7
01	2480	X	1966	-0-	-514	-0-	1966	2			N	-0-					7

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3723	-0-	-59	-0-	3723	2			N	-0-					-0-
09	3660	X	3429	-0-	-231	-0-	3429	2			N	-0-					-0-
10	3720	X	3656	-0-	-64	-0-	3604	2	52	9	N	47					47
11	3600	X	3496	-0-	-104	-0-	3496	2			N	-0-					47
*12	3720	X	3482	-0-	-238	-0-	3482	2			N	-0-					47
01	3720	X	2740	-0-	-980	-0-	2740	2			N	-0-					47

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5667	-0-	-99	-0-	5667	2			N	-0-					-0-
09	5550	X	5418	-0-	-132	-0-	5418	2			N	-0-					-0-
10	5704	X	5568	-0-	-136	-0-	5568	2			N	-0-					-0-
11	5490	X	5361	-0-	-129	-0-	5361	2			N	-0-					-0-
*12	5673	X	5506	-0-	-167	-0-	5506	2			N	-0-					-0-
01	5673	X	5428	-0-	-245	-0-	5428	2			N	-0-					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	525	-0-	-467	-0-	525	2			N	-0-					-0-
09	810	N	515	-0-	-295	-0-	515	2			N	-0-					-0-
10	620	N	140	-0-	-480	-0-	140	2			N	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	DLQ G-10		642	-0-	642	642	642	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261																	
08	2635	N	2522	-0-	-113	-0-	271	1	2251	2	N	-0-					8
09	2520	N	2270	-0-	-250	-0-	244	1	2026	2	N	-0-					8
10	2573	N	2561	-0-	-12	-0-	275	1	2286	2	N	-0-					8
11	2430	N	2402	-0-	-28	-0-	258	1	2144	2	N	-0-					8
12	2356	N	765	-0-	-1591	-0-	82	1	683	2	N	-0-					8
01	2573	N	83	-0-	-2490	-0-	9	1	74	2	N	-0-					8
WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294																	
08	1157	N	1157	-0-	-0-	-0-	124	1	1033	2	N	-0-					-0-
09	1140	N	1081	-0-	-59	-0-	116	1	965	2	N	-0-					-0-
10	1147	N	1126	-0-	-21	-0-	121	1	1005	2	N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	120	1	995	2	N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	123	1	1023	2	N	-0-					-0-
01	1116	N	1107	-0-	-9	-0-	119	1	988	2	N	-0-					-0-
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160																	
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
12	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
01	651	N	509	-0-	-142	-0-	509	2			N	-0-					-0-
WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194																	
08	899	N	663	-0-	-236	-0-	663	2			N	-0-					80
09	660	N	630	-0-	-30	-0-	630	2			N	-0-					80
10	682	N	622	-0-	-60	-0-	622	2			N	-0-					80
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					80
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					80
01	620	N	442	-0-	-178	-0-	442	2			N	-0-					80
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034																	
08	2492	N	2492	-0-	-0-	-0-	268	1	2224	2	N	-0-					-0-
09	2250	N	2233	-0-	-17	-0-	240	1	1993	2	N	-0-					-0-
10	2172	N	2172	-0-	-0-	-0-	233	1	1939	2	N	-0-					-0-
11	2400	N	1835	-0-	-565	-0-	197	1	1638	2	N	-0-					-0-
12	2294	N	1928	-0-	-366	-0-	207	1	1721	2	N	-0-					-0-
01	2170	N	1784	-0-	-386	-0-	192	1	1592	2	N	-0-					-0-
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541																	
08	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					6
09	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					6
10	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					6
11	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					6
12	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					6
*01	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1975	-0-	-226	-0-	212	1	1763	2	Y	-0-					11
09	2100	X	1937	-0-	-163	-0-	208	1	1729	2	Y	-0-					11
10	2170	X	2082	-0-	-88	-0-	224	1	1858	2	Y	-0-					11
11	2100	X	2004	-0-	-96	-0-	215	1	1789	2	Y	-0-					11
12	2015	X	1904	-0-	-111	-0-	205	1	1699	2	Y	-0-					11
01	2077	X	945	-0-	-1132	-0-	102	1	843	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

08	412	N	412	-0-	-0-	-0-	44	1	368	2	N	-0-					8
09	418	N	418	-0-	-0-	-0-	45	1	373	2	N	-0-					8
10	465	N	416	-0-	-49	-0-	45	1	371	2	N	-0-					8
11	390	N	374	-0-	-16	-0-	40	1	334	2	N	-0-					8
12	434	N	329	-0-	-105	-0-	35	1	294	2	N	-0-					8
01	403	N	277	-0-	-126	-0-	30	1	247	2	N	-0-					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					10
09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					10
10	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					10
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					10
12	1612	N	1377	-0-	-235	-0-	1377	2			N	-0-					10
01	1581	N	784	-0-	-797	-0-	784	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

08	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					14
09	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					14
10	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					14
11	3160	X	3160	-0-	-0-	-0-	3157	2	3	9	N	3					17
*12	2964	X	2964	-0-	-0-	-0-	2962	2	2	9	N	2					19
01	2263	X	967	-0-	-1296	-0-	967	2			N	-0-					19

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					7
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					7
10	403	N	338	-0-	-65	-0-	338	2			N	-0-					7
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					7
*12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					7
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

08	1122	N	1122	-0-	-0-	-0-	2 6	1 9	1114	2	N	5					66
09	1320	N	1046	-0-	-274	-0-	2 8	1 9	1036	2	N	7					73
10	1303	N	1303	-0-	-0-	-0-	2 7	1 9	1294	2	N	6					79
11	1147	N	1147	-0-	-0-	-0-	2 7	1 9	1138	2	N	6					85
*12	1141	N	1141	-0-	-0-	-0-	2 12	1 9	1127	2	N	11					96
01	1302	N	405	-0-	-897	-0-	2 1	1 9	402	2	N	1					97

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

08	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					13
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					13
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					13
11	1110	N	634	-0-	-476	-0-	634	2			N	-0-					13
*12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					13
01	1147	N	261	-0-	-886	-0-	261	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

08	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-					8
09	1105	N	1105	-0-	-0-	-0-	1104	3	1	9	N	1					9
10	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					9
11	1110	N	1071	-0-	-39	-0-	1071	3			N	-0-					9
*12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					9
01	1116	N	227	-0-	-889	-0-	227	3			N	-0-					9

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

08	527	N	463	-0-	-64	-0-	463	3			N	-0-					5
09	510	N	448	-0-	-62	-0-	448	3			N	-0-					5
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					5
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					5
*12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					5
01	496	N	154	-0-	-342	-0-	154	3			N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1616	-0-	-213	-0-	1616	3			N	-0-					4
09	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					4
10	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					4
11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					4
*12	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					4
01	1829	N	552	-0-	-1277	-0-	552	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1703	-0-	-64	-0-	1702	3	1	9	N	1					20
09	1710	N	1504	-0-	-206	-0-	1504	3			N	-0-					20
10	1767	N	1640	-0-	-127	-0-	1640	3			N	-0-					20
11	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					20
*12	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					20
01	1643	N	656	-0-	-987	-0-	652	3	4	9	N	4					24

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	310	N	162	-0-	-148	-0-	6	1	156	2	N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	11	1	277	2	N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	8	1	198	2	N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1023	N	982	-0-	-41	-0-	12	1	970	2	N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	9	1	757	2	N	-0-					-0-
*09	918	N	918	-0-	-0-	-0-	11	1	907	2	N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1612	N	1612	-0-	-0-	-0-	412	1	1198	2	N	2					104
							2	9									
*08	1444	N	1444	-0-	-0-	-0-	368	1	1070	2	N	5					109
							6	9									
*09	1403	N	1403	-0-	-0-	-0-	354	1	1029	2	N	18					127
							20	9									
*10	1504	N	1504	-0-	-0-	-0-	1491	2	13	9	N	12					116
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					116
*12	1528	N	1528	-0-	-0-	-0-	1514	2	14	9	N	13					129
*01	1078	N	1078	-0-	-0-	-0-	993	2	85	9	N	77					206

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	N	142	-0-	-13	-0-	142	2			N	-0-					138
*08	130	N	130	-0-	-0-	-0-	127	2	3	9	N	3					141
*09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					141
*10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					138
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					138

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	100	-0-	-427	-0-	100	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	558	N	357	-0-	-201	-0-	357	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
01	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					73
09	1127	N	1127	-0-	-0-	-0-	1115	3	12	9	N	11					84
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					84
11	989	N	989	-0-	-0-	-0-	965	3	24	4	N	-0-					84
12	682	N	436	-0-	-246	-0-	436	3			N	-0-					84
*01	893	N	893	-0-	-0-	-0-	893	3			N	-0-					84

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

08	217	N	208	-0-	-9	-0-	208	3			N	-0-					35
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-	35	5			-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					45
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					45
10	155	N	103	-0-	-52	-0-	103	3			N	-0-					45
11	150	N	99	-0-	-51	-0-	99	3			N	-0-	5	5			40
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					40
01	93	N	66	-0-	-27	-0-	66	3			N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

08	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					50
09	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-	35	5			15
10	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					15
11	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					15
12	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					15
*01	1302	N	890	-0-	-412	-0-	890	3			N	-0-					15

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26	-0-	563	3			N	-0-					132
09	570	N	532	-0-	-38	-0-	532	3			N	-0-					132
10	589	N	547	-0-	-42	-0-	547	3			N	-0-	2	5			130
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					130
12	558	N	535	-0-	-23	-0-	535	3			N	-0-					130
01	558	N	472	-0-	-86	-0-	472	3			N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1988	-0-	-120	-0-	1984	2	4	9	N	4					43
09	2040	N	1939	-0-	-101	-0-	1939	2			N	-0-					43
10	2087	N	2087	-0-	-0-	-0-	2081	2	6	9	N	5					48
11	1984	N	1984	-0-	-0-	-0-	1983	2	1	9	N	1					49
12	2015	N	1874	-0-	-141	-0-	1874	2			N	-0-					49
01	2077	N	865	-0-	-1212	-0-	865	2			N	-0-					49

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
09	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
10	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
11	1620	N	1550	-0-	-70	-0-	1550	2			N	-0-					-0-
12	1612	N	1573	-0-	-39	-0-	1573	2			N	-0-					-0-
01	1612	N	1464	-0-	-148	-0-	1464	2			N	-0-					-0-

FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	10	1	686	2	N	-0-					21
09	646	N	646	-0-	-0-	-0-	10	1	636	2	N	-0-					21
10	744	N	688	-0-	-56	-0-	10	1	678	2	N	-0-					21
11	685	N	685	-0-	-0-	-0-	10	1	675	2	N	-0-					21
12	682	N	235	-0-	-447	-0-	10	1	225	2	N	-0-					21
01	682	N	106	-0-	-576	-0-	10	1	96	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2049	-0-	-152	-0-	2049	2			N	-0-					-0-
09	2070	N	1851	-0-	-219	-0-	1851	2			N	-0-					-0-
10	2108	N	1567	-0-	-541	-0-	1567	2			N	-0-					-0-
11	1980	N	1941	-0-	-39	-0-	1941	2			N	-0-					-0-
12	1922	N	1741	-0-	-181	-0-	1741	2			N	-0-					-0-
01	1581	N	927	-0-	-654	-0-	927	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					259
09	1050	N	965	-0-	-85	-0-	965	2			N	-0-					259
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					259
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					259
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					259
01	1302	N	666	-0-	-636	-0-	666	2			N	-0-					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
09	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
10	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
11	2190	N	2190	-0-	-0-	-0-	2188	2	2	9	N	2					2
12	2274	N	2274	-0-	-0-	-0-	2185	2	89	9	N	81					83
01	1705	N	781	-0-	-924	-0-	781	2			N	-0-					83

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	53	1	313	2	N	-0-					95
09	360	N	343	-0-	-17	-0-	51	1	292	2	N	-0-					95
10	389	N	389	-0-	-0-	-0-	54	1	335	2	N	-0-					95
11	382	N	382	-0-	-0-	-0-	52	1	330	2	N	-0-					95
12	380	N	380	-0-	-0-	-0-	53	1	327	2	N	-0-					95
01	403	N	312	-0-	-91	-0-	42	1	270	2	N	-0-					95

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	42	-0-	-82	-0-	42	1			N	-0-					-0-
09	120	N	48	-0-	-72	-0-	48	1			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					21
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					21
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					21
12	62	N	17	-0-	-45	-0-	17	2			N	-0-					21
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					21

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-			-0-
09	1170	N	58	-0-	-1112	-0-	1	1	57	2	N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	1	1	224	2	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-			-0-
*12	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-			-0-
01	217	N	13	-0-	-204	-0-	1	1	12	2	N	-0-			-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	93	-0-	-124	-0-	1	1	92	2	N	-0-			-0-
09	120	N	109	-0-	-11	-0-	1	1	108	2	N	-0-			-0-
10	279	N	213	-0-	-66	-0-	1	1	212	2	N	-0-			-0-
11	137	N	137	-0-	-0-	-0-	1	1	136	2	N	-0-			-0-
*12	192	N	192	-0-	-0-	-0-	1	1	191	2	N	-0-			-0-
01	217	N	162	-0-	-55	-0-	1	1	161	2	N	-0-			-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	1 7	1 9	135	2	N	6			93
09	180	N	172	-0-	-8	-0-	1 4	1 9	167	2	N	4			97
10	186	N	161	-0-	-25	-0-	1 10	1 9	150	2	N	9			106
11	150	N	39	-0-	-111	-0-	1 4	1 9	34	2	N	4			110
*12	53	N	53	-0-	-0-	-0-	1 9	1 9	43	2	N	8			118
01	155	N	47	-0-	-108	-0-	1 9	1 9	37	2	N	8			126

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-			-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-			-0-
11	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-			-0-
*12	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-			-0-
01	1364	N	1021	-0-	-343	-0-	1021	2			Y	-0-			-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT			-0-
01	14B DENY	NO RPT		-0-	-0-	51					N	NO RPT			-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

08	930	N	868	-0-	-62	-0-	868	2			N	-0-					17
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					17
10	837	N	796	-0-	-41	-0-	796	2			N	-0-					17
11	840	N	796	-0-	-44	-0-	796	2			N	-0-					17
*12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					17
01	806	N	128	-0-	-678	-0-	128	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

*07	1195	N	1195	-0-	-0-	-0-	302	1	893	2	N	-0-					-0-
*08	3100	N	3616	-0-	516	516	914	1	2702	2	N	-0-					-0-
*09	1353	N	837	-0-	-516	-0-	212	1	625	2	N	-0-					-0-
*10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*11	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

*07	1132	N	1132	-0-	-0-	-0-	543	1	589	2	N	-0-					155
*08	460	N	460	-0-	-0-	-0-	221	1	239	2	N	-0-					155
*09	588	N	588	-0-	-0-	-0-	282	1	306	2	N	-0-					155
*10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
*12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					155
*01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					155

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

08	217	N	144	-0-	-73	-0-	144	2			N	-0-					292
09	360	N	139	-0-	-221	-0-	139	2			N	-0-					292
10	434	N	132	-0-	-302	-0-	132	2			N	-0-					292
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					292
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					292
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					292

HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

08	14B	DENY	197	-0-	197	2343	197	2			N	-0-					38
09	14B	DENY	197	-0-	197	2540	197	2			N	-0-					38
10	2740	X	200	-0-	-2540	-0-	200	2			N	-0-					38
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					38
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					38
*01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					38

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

08	3100	N	3281	-0-	181	181	3281	2			N	-0-					41
09	3000	N	2895	-0-	-105	76	2895	2			N	-0-					41
10	2886	N	2810	-0-	-76	-0-	2810	2			N	-0-					41
11	2940	X	2503	-0-	-437	-0-	2503	2			N	-0-					41
12	3038	X	2770	-0-	-268	-0-	2770	2			N	-0-					41
01	3038	X	2504	-0-	-534	-0-	2504	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

08	155	N	133	-0-	-22	-0-	133	2			N	-0-					197
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					197
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					197
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					197
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					197
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					197

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1006	-0-	-110	-0-	31	1	975	2	N	-0-					78
09	960	N	931	-0-	-29	-0-	29	1	902	2	N	-0-					78
10	1023	N	992	-0-	-31	-0-	30	1	962	2	N	-0-					78
11	960	N	917	-0-	-43	-0-	917	2			N	-0-					78
12	961	N	921	-0-	-40	-0-	921	2			N	-0-					78
01	992	N	560	-0-	-432	-0-	560	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1579	-0-	-2	-0-	1579	2			N	-0-					126
09	1530	N	1259	-0-	-271	-0-	1259	2			N	-0-					126
10	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					126
11	1530	N	1460	-0-	-70	-0-	1460	2			N	-0-					126
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					126
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	1	1	73	2	N	-0-					112
09	159	N	159	-0-	-0-	-0-	1	1	158	2	N	-0-					112
10	238	N	238	-0-	-0-	-0-	1	1	237	2	N	-0-					112
11	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					112
*12	263	N	263	-0-	-0-	-0-	1	1	262	2	N	-0-					112
01	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND			-0-	-0-	-0-	-0-					N	-0-					90
09 P&A COND			-0-	-0-	-0-	-0-					N	-0-					90
10 P&A COND			-0-	-0-	-0-	-0-					N	-0-					90
11 P&A COND			-0-	-0-	-0-	-0-					N	-0-					90
12 P&A COND			-0-	-0-	-0-	-0-					N	-0-					90
01 P&A COND			-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
09	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
10	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
11	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
12	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
01	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

08	155	N	98	-0-	-57	-0-	98	2			N	-0-					40
09	120	N	34	-0-	-86	-0-	34	2			N	-0-					40
10	124	N	23	-0-	-101	-0-	23	2			N	-0-					40
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					40
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					40
*01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					78
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					78
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					78
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					78
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					78
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

08	2883	X	-0-	-0-	-2883	-0-					N	-0-					97
09	2790	X	-0-	-0-	-2790	-0-					N	-0-					97
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					97
11	2790	X	1648	-0-	-1142	-0-	1648	2			N	-0-					97
12	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					97
*01	1266	X	1266	-0-	-0-	-0-	1263	2	3	9	N	3					100

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	2			N	-0-					170
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					170
10	744	N	718	-0-	-26	-0-	718	2			N	-0-					170
11	720	N	702	-0-	-18	-0-	702	2			N	-0-					170
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					170
01	713	N	709	-0-	-4	-0-	709	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					25
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					25
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					25
11	617	N	617	-0-	-0-	-0-	600	3	17	4	N	-0-					25
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					25
*01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					25

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2692	N	2692	-0-	-0-	-0-	121	1	2567	3	N	2					43
							2	4	2	9							
09	2275	N	2275	-0-	-0-	-0-	81	1	2194	3	N	-0-					43
10	2856	N	2856	-0-	-0-	-0-	140	1	2716	3	N	-0-					43
11	2505	X	2505	-0-	-0-	-0-	97	1	2405	3	N	3					46
							3	9									
12	2364	N	2364	-0-	-0-	-0-	81	1	2283	3	N	-0-					46
*01	1331	N	1331	-0-	-0-	-0-	42	1	1289	3	N	-0-					46

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	468	-0-	-28	-0-	47	1	421	3	N	-0-					40
09	540	N	520	-0-	-20	-0-	54	1	466	3	N	-0-					40
10	446	N	446	-0-	-0-	-0-	76	1	370	3	N	-0-					40
11	495	N	495	-0-	-0-	-0-	49	1	446	3	N	-0-					40
12	531	N	531	-0-	-0-	-0-	50	1	481	3	N	-0-					40
01	434	N	319	-0-	-115	-0-	14	1	305	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					118
09	900	N	900	-0-	-0-	-0-	883	3	17	9	N	15					133
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					133
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					133
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					133
*01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					133

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

08	620	N	537	-0-	-83	-0-	45	1	490	3	N	-0-					42
							2	4									
09	570	N	567	-0-	-3	-0-	44	1	523	3	N	-0-					42
10	654	N	654	-0-	-0-	-0-	70	1	584	3	N	-0-					42
11	575	N	575	-0-	-0-	-0-	40	1	535	3	N	-0-					42
12	589	N	523	-0-	-66	-0-	41	1	482	3	N	-0-					42
01	651	N	503	-0-	-148	-0-	15	1	488	3	N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

08	527	N	185	-0-	-342	-0-	185	3			N	-0-					39
09	480	N	187	-0-	-293	-0-	187	3			N	-0-					39
10	310	N	184	-0-	-126	-0-	25	1	159	3	N	-0-					39
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					39
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					39
*01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					39

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

08	1703	N	1703	-0-	-0-	-0-	23	1	1678	2	N	-0-					42
							2	4									
09	1596	N	1596	-0-	-0-	-0-	22	1	1574	2	N	-0-					42
10	1623	N	1623	-0-	-0-	-0-	34	1	1563	2	N	17					59
							7	4	19	9							
11	1554	N	1554	-0-	-0-	-0-	23	1	1517	2	N	-0-					59
							14	4									
12	1656	N	1656	-0-	-0-	-0-	23	1	1633	2	N	-0-					59
*01	1192	N	1192	-0-	-0-	-0-	23	1	1169	2	N	-0-					59

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1129	-0-	-235	-0-	36	1	1091	3	N	-0-					35
							2	4									
09	1102	N	1102	-0-	-0-	-0-	34	1	1068	3	N	-0-					35
10	1312	N	1312	-0-	-0-	-0-	60	1	1252	3	N	-0-					35
11	1241	N	1241	-0-	-0-	-0-	37	1	1204	3	N	-0-					35
12	1268	N	1268	-0-	-0-	-0-	38	1	1230	3	N	-0-					35
*01	1343	N	1343	-0-	-0-	-0-	25	1	1318	3	N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1933	N	1933	-0-	-0-	-0-	43	1	1888	2	N	-0-					94
							2	4									
09	1784	N	1784	-0-	-0-	-0-	41	1	1719	2	N	22					116
							24	9									
10	1747	N	1747	-0-	-0-	-0-	59	1	1688	2	N	-0-					116
11	1867	N	1867	-0-	-0-	-0-	37	1	1758	2	N	-0-					116
							72	4									
12	1681	N	1681	-0-	-0-	-0-	40	1	1595	2	N	17					133
							27	4	19	9							
*01	1161	N	1161	-0-	-0-	-0-	24	1	1137	2	N	-0-					133

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1910	2	2	4	N	-0-					18
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					18
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					18
11	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					18
12	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					18
*01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3886	X	3886	-0-	-0-	-0-	134	1	3709	2	N	37	178	1			135
							2	4	41	9							
09	3675	X	3675	-0-	-0-	-0-	123	1	3412	2	N	127	131	5			131
							140	9									
10	3504	X	3504	-0-	-0-	-0-	113	1	3379	2	N	-0-					131
							12	4									
11	3200	X	3200	-0-	-0-	-0-	99	1	3101	2	N	-0-					131
12	2716	X	2716	-0-	-0-	-0-	87	1	2565	2	N	17					148
							45	4	19	9							
*01	1502	X	1502	-0-	-0-	-0-	35	1	1389	2	N	-0-					148
							78	4									

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4134	-0-	-485	-0-	223	1	3909	2	N	-0-					213
							2	4									
09	4830	X	4351	-0-	-479	-0-	229	1	4107	2	N	14	66	5			161
							15	9									
*10	4991	X	3819	-0-	-1172	-0-	179	1	3512	2	N	78	179	1			60
							42	4	86	9							
*11	4830	X	3820	-0-	-1010	-0-	155	1	3601	2	N	-0-					60
							64	4									
*12	4805	X	3476	-0-	-1329	-0-	131	1	3146	2	N	-0-					60
							199	4									
01	4495	X	3054	-0-	-1441	-0-	97	1	2940	2	N	15					75
							17	9									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	13	1	345	2	N	-0-					-0-
							2	4									
09	351	N	351	-0-	-0-	-0-	13	1	338	2	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	25	1	322	2	N	-0-					-0-
11	360	N	309	-0-	-51	-0-	12	1	297	2	N	-0-					-0-
12	372	N	285	-0-	-87	-0-	14	1	271	2	N	-0-					-0-
01	341	N	186	-0-	-155	-0-	9	1	177	2	N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	77	1	838	3	N	-0-					-0-
							2	4									
09	881	N	881	-0-	-0-	-0-	75	1	806	3	N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	93	1	830	3	N	-0-					-0-
11	900	N	886	-0-	-14	-0-	80	1	800	3	N	5					5
							6	9									
12	899	N	894	-0-	-5	-0-	71	1	823	3	N	-0-					5
01	930	N	831	-0-	-99	-0-	60	1	771	3	N	-0-					5

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					18
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-	18	5			-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
01	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	361	3	9	9	N	8					63
09	810	N	308	-0-	-502	-0-	308	3			N	-0-	25	5			38
10	620	N	443	-0-	-177	-0-	408	3	35	9	N	32					70
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					70
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					70
01	434	N	247	-0-	-187	-0-	247	3			N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					73
09	627	N	627	-0-	-0-	-0-	604	3	23	9	N	21					94
10	583	N	583	-0-	-0-	-0-	580	3	3	9	N	3					97
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					97
12	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			94
01	589	N	202	-0-	-387	-0-	202	3			N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					5
09	1392	N	1392	-0-	-0-	-0-	1374	3	18	9	N	16					21
10	1364	N	1355	-0-	-9	-0-	1355	3			N	-0-					21
11	1380	N	1331	-0-	-49	-0-	1331	3			N	-0-					21
12	1426	N	1285	-0-	-141	-0-	1285	3			N	-0-					21
01	1364	N	1269	-0-	-95	-0-	1269	3			N	-0-					21

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	371	-0-	-714	-0-	371	3			N	-0-					172
09	900	N	465	-0-	-435	-0-	465	3			N	-0-	115	5			57
10	1527	N	1527	-0-	-0-	-0-	1424	3	103	9	N	94	139	1			12
11	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					12
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					12
01	1519	N	1123	-0-	-396	-0-	1123	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	668	-0-	-169	-0-	635	3	33	9	N	30					123
09	870	N	233	-0-	-637	-0-	233	3			N	-0-					123
10	403	N	264	-0-	-139	-0-	264	3			N	-0-					123
11	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	N	15	124	1			14
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					14
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					14

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					66
09	3570	X	3507	-0-	-63	-0-	3507	3			N	-0-					66
10	3720	X	3606	-0-	-114	-0-	3597	3	9	9	N	8					74
11	3600	X	3438	-0-	-162	-0-	3438	3			N	-0-	8	5			66
12	3720	X	3677	-0-	-43	-0-	3677	3			N	-0-					66
*01	3658	X	1414	-0-	-2244	-0-	1414	3			N	-0-					66

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					78
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					78
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-	15	5			63
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					63
12	696	N	696	-0-	-0-	-0-	685	3	11	9	N	10					73
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					73

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1464	N	1464	-0-	-0-	-0-	1464	1			N	-0-					1
09	990	N	-0-	-0-	-990	-0-					N	-0-					1
10	1116	N	405	-0-	-711	-0-	405	1			N	-0-					1
11	1410	N	84	-0-	-1326	-0-	84	1			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	403	N	-0-	-0-	-403	-0-					N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

08	1643	N	541	-0-	-1102	-0-	541	2			N	-0-					33
09	1140	N	356	-0-	-784	-0-	356	2			N	-0-					33
10	1023	N	330	-0-	-693	-0-	330	2			N	-0-					33
11	510	N	264	-0-	-246	-0-	264	2			N	-0-					33
12	372	N	247	-0-	-125	-0-	247	2			N	-0-					33
01	341	N	266	-0-	-75	-0-	266	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					9
09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					9
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					9
11	750	N	670	-0-	-80	-0-	670	2			N	-0-					9
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					9
01	775	N	634	-0-	-141	-0-	634	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

08	753	N	385	-0-	-368	-0-	385	3			Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	310	N	184	-0-	-126	-0-	184	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

08	2806	N	2806	-0-	-0-	-0-	2806	3			N	-0-					122
09	2670	N	2661	-0-	-9	-0-	2661	3			N	-0-					122
10	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					122
11	2730	N	2645	-0-	-85	-0-	2645	3			N	-0-					122
12	2759	N	2759	-0-	-0-	-0-	2759	3			N	-0-					122
01	2728	N	2633	-0-	-95	-0-	2633	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

08	1488	N	1320	-0-	-168	-0-	1320	3			N	-0-					45
09	1260	N	1105	-0-	-155	-0-	1105	3			N	-0-					45
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					45
11	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					45
12	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					45
01	1581	N	1123	-0-	-458	-0-	1123	3			N	-0-					45

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					20
09	2160	N	1934	-0-	-226	-0-	1934	3			N	-0-					20
10	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					20
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					20
12	1984	N	1760	-0-	-224	-0-	1760	3			N	-0-					20
01	2015	N	1364	-0-	-651	-0-	1364	3			N	-0-					20

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					49
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					49
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					49
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					49
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					49
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

08	279	N	212	-0-	-67	-0-	212	3			N	-0-					19
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					19
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					19
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

08	2573	N	2548	-0-	-25	-0-	2548	3			N	-0-					15
09	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					15
10	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					15
11	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					15
12	2666	N	2474	-0-	-192	-0-	2474	3			N	-0-					15
01	2666	N	2604	-0-	-62	-0-	2604	3			N	-0-					15

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

08	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					125
09	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					125
10	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					125
11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					125
12	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					125
*01	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

08	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-					104
09	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					104
10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					104
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					104
12	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					104
*01	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

08	3193	X	3178	-0-	-15	-0-	3178	3			N	-0-					107
09	3030	X	2467	-0-	-563	-0-	2467	3			N	-0-					107
10	2890	X	2890	-0-	-0-	-0-	2890	3			N	-0-					107
11	3090	X	2823	-0-	-267	-0-	2823	3			N	-0-					107
12	3193	X	2425	-0-	-768	-0-	2425	3			N	-0-					107
01	3100	X	668	-0-	-2432	-0-	668	3			N	-0-					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					134
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					134
10	589	N	514	-0-	-75	-0-	514	3			N	-0-					134
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					134
12	527	N	480	-0-	-47	-0-	480	3			N	-0-					134
*01	570	N	570	-0-	-0-	-0-	423	3	147	9	N	134					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	62	1	790	2	N	-0-					-0-
09	780	N	779	-0-	-1	-0-	60	1	719	2	N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	62	1	689	2	N	-0-					-0-
11	810	N	734	-0-	-76	-0-	60	1	674	2	N	-0-					-0-
12	806	N	713	-0-	-93	-0-	62	1	651	2	N	-0-					-0-
01	744	N	149	-0-	-595	-0-	4	1	145	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	461	-0-	-4	-0-	62	1	399	2	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	60	1	385	2	N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	62	1	379	2	N	-0-					-0-
11	450	N	420	-0-	-30	-0-	60	1	360	2	N	-0-					-0-
12	465	N	343	-0-	-122	-0-	62	1	281	2	N	-0-					-0-
01	434	N	141	-0-	-293	-0-	6	1	135	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	10	1	559	2	N	-0-					-0-
09	750	N	582	-0-	-168	-0-	38	1	544	2	N	-0-					-0-
10	682	N	542	-0-	-140	-0-	62	1	480	2	N	-0-					-0-
11	540	N	331	-0-	-209	-0-	48	1	283	2	N	-0-					-0-
12	589	N	419	-0-	-170	-0-	62	1	357	2	N	-0-					-0-
01	527	N	88	-0-	-439	-0-	6	1	82	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	537	-0-	-238	-0-	1	1	536	2	N	-0-					-0-
09	630	N	581	-0-	-49	-0-	1	1	580	2	N	-0-					-0-
10	775	N	758	-0-	-17	-0-	2	1	756	2	N	-0-					-0-
11	510	N	491	-0-	-19	-0-	1	1	490	2	N	-0-					-0-
*12	600	N	600	-0-	-0-	-0-	1	1	599	2	N	-0-					-0-
*01	848	N	848	-0-	-0-	-0-	2	1	846	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					135
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					135
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					135
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					135
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

08	2828	N	2828	-0-	-0-	-0-	2825	3	3	9	N	3					45
09	2733	N	2733	-0-	-0-	-0-	2731	3	2	9	N	2					47
10	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					47
11	3000	N	3160	-0-	160	160	3157	3	3	9	N	3					50
*12	3100	N	3215	-0-	115	275	3215	3			N	-0-					50
*01	3100	N	3115	-0-	15	290	3115	3			N	-0-					50

ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					15
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					15
10	1085	N	1025	-0-	-60	-0-	1025	2			N	-0-					15
11	1110	N	947	-0-	-163	-0-	947	2			N	-0-					15
12	1178	N	892	-0-	-286	-0-	892	2			N	-0-					15
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					15

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2284	-0-	-41	-0-	2284	2			N	-0-					-0-
09	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
10	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
11	2220	N	2136	-0-	-84	-0-	2136	2			N	-0-					-0-
12	2294	N	2059	-0-	-235	-0-	2059	2			N	-0-					-0-
01	2263	N	2054	-0-	-209	-0-	2054	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	1655	2	19	9	N	17					108
09	1616	N	1616	-0-	-0-	-0-	1609	2	7	9	N	6					114
10	1989	N	1989	-0-	-0-	-0-	1968	2	21	9	N	19					133
11	2065	N	2065	-0-	-0-	-0-	2058	2	7	9	N	6					139
12	2061	N	2061	-0-	-0-	-0-	2047	2	14	9	N	13					152
01	1984	N	1797	-0-	-187	-0-	1797	2			N	-0-					152

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					174
09	720	N	442	-0-	-278	-0-	442	2			N	-0-					174
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					174
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-	163	1			11
12	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					14
01	837	N	377	-0-	-460	-0-	377	2			N	-0-					14

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2910	-0-	-128	-0-	2910	2			N	-0-					64
09	3000	X	2615	-0-	-385	-0-	2615	2			N	-0-					64
10	3100	X	3082	-0-	-18	-0-	3082	2			N	-0-					64
11	3000	X	2931	-0-	-69	-0-	2931	2			N	-0-					64
12	2914	X	2855	-0-	-59	-0-	2851	2	4	9	N	4					68
01	3069	X	1171	-0-	-1898	-0-	1163	2	8	9	N	7					75

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1465	-0-	-23	-0-	1465	2			N	-0-					41
09	1470	N	1382	-0-	-88	-0-	1382	2			N	-0-					41
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					41
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					41
12	1426	N	1239	-0-	-187	-0-	1239	2			N	-0-					41
01	1550	N	726	-0-	-824	-0-	726	2			N	-0-					41

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					130
09	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					130
10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					130
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					130
12	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	N	3					133
01	465	N	464	-0-	-1	-0-	462	2	2	9	N	2					135

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
11	330	N	234	-0-	-96	-0-	234	2			N	-0-					-0-
12	372	N	223	-0-	-149	-0-	223	2			N	-0-					-0-
01	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2370	-0-	-17	-0-	2370	2			N	-0-					8
09	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1					9
10	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					9
11	2347	N	2347	-0-	-0-	-0-	2336	2	11	9	N	10					19
12	2392	N	2392	-0-	-0-	-0-	2384	2	8	9	N	7					26
01	2356	N	2307	-0-	-49	-0-	2307	2			N	-0-					26

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
10	1519	N	1510	-0-	-9	-0-	1510	2			N	-0-					-0-
11	1470	N	1462	-0-	-8	-0-	1462	2			N	-0-					-0-
12	1519	N	1494	-0-	-25	-0-	1494	2			N	-0-					-0-
01	1519	N	1385	-0-	-134	-0-	1385	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL & GAS COMPANY 280632
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
10	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
11	1230	N	1116	-0-	-114	-0-	1116	3			N	-0-					-0-
12	1271	N	1065	-0-	-206	-0-	1065	3			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3885	-0-	785	2499	3885	3			N	-0-					108
09	6006	X	3507	-0-	-2499	-0-	3507	3			N	-0-					108
10	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					108
11	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					108
12	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					108
*01	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1345	-0-	-50	-0-	134	1	1211	2	N	-0-					147
09	1050	N	985	-0-	-65	-0-	134	1	851	2	N	-0-					147
10	1426	N	1097	-0-	-329	-0-	134	1	963	2	N	-0-					147
11	1415	N	1415	-0-	-0-	-0-	134	1	1281	2	N	-0-					147
12	1023	N	883	-0-	-140	-0-	134	1	749	2	N	-0-					147
01	1085	N	560	-0-	-525	-0-	134	1	426	2	N	-0-					147

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0-	-0-	72	1	1127	2	N	-0-					148
09	1099	N	1099	-0-	-0-	-0-	72	1	1027	2	N	-0-					148
10	1178	N	1124	-0-	-54	-0-	72	1	1052	2	N	-0-					148
11	1170	N	1071	-0-	-99	-0-	72	1	999	2	N	-0-					148
12	1152	N	1152	-0-	-0-	-0-	72	1	1080	2	N	-0-					148
01	1116	N	1080	-0-	-36	-0-	72	1	1008	2	N	-0-					148

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2706	N	2706	-0-	-0-	-0-	10	1	2696	2	N	-0-					28
09	2592	N	2592	-0-	-0-	-0-	10	1	2582	2	N	-0-					28
10	2556	N	2556	-0-	-0-	-0-	10	1	2546	2	N	-0-					28
11	2610	N	431	-0-	-2179	-0-	10	1	421	2	N	-0-					28
12	2666	N	1996	-0-	-670	-0-	10	1	1973	2	N	12					40
							13	9									
01	2542	N	815	-0-	-1727	-0-	10	1	805	2	N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	10	1	864	2	N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	10	1	932	2	N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	10	1	992	2	N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	10	1	920	2	N	-0-					-0-
12	961	N	772	-0-	-189	-0-	10	1	762	2	N	-0-					-0-
01	992	N	333	-0-	-659	-0-	10	1	323	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					200
09	227	N	227	-0-	-0-	-0-	10	1	217	2	N	-0-					200
10	236	N	236	-0-	-0-	-0-	10	1	226	2	N	-0-					200
11	240	N	229	-0-	-11	-0-	10	1	219	2	N	-0-					200
12	248	N	234	-0-	-14	-0-	10	1	220	2	N	4	179	1			25
							4	9									
01	248	N	224	-0-	-24	-0-	10	1	214	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	210	X	13	-0-	-197	-0-	13	2			N	-0-					-0-
10	527	X	6	-0-	-521	-0-	6	2			N	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-
09	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					-0-
10	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					-0-
12	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1017	-0-	-471	-0-	1017	1			N	-0-					-0-
09	1440	N	1372	-0-	-68	-0-	1372	1			N	-0-					-0-
10	1457	N	1446	-0-	-11	-0-	1446	1			N	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	1391	1			N	-0-					-0-
12	1426	N	1241	-0-	-185	-0-	1241	1			N	-0-					-0-
01	1457	N	722	-0-	-735	-0-	722	1			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					257
09	3120	X	993	-0-	-2127	-0-	993	2			N	-0-					257
10	3348	X	2965	-0-	-383	-0-	2939	2	26	9	N	24					281
11	3240	X	2728	-0-	-512	-0-	2728	2			N	-0-					281
12	3348	X	2653	-0-	-695	-0-	2653	2			N	-0-					281
01	2976	X	2464	-0-	-512	-0-	2464	2			N	-0-					281

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					86
09	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					86
10	2542	N	2464	-0-	-78	-0-	2464	2			N	-0-					86
11	2340	N	1864	-0-	-476	-0-	1864	2			N	-0-					86
12	2294	N	903	-0-	-1391	-0-	903	2			N	-0-					86
01	2449	N	310	-0-	-2139	-0-	310	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	943	2			N	-0-					40
09	960	N	903	-0-	-57	-0-	903	2			N	-0-					40
10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					40
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					40
*12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					40
*01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
11	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					67
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					67
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					67
11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					67
*12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					67
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					67

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					101
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					101
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					101
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					101
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					111
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					111
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					111
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					111
*12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					111
*01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					-0-
10	1147	N	1112	-0-	-35	-0-	1112	2			N	-0-					-0-
11	1170	N	963	-0-	-207	-0-	963	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1116	N	978	-0-	-138	-0-	978	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

08	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					26
09	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					26
10	1612	N	1537	-0-	-75	-0-	1537	2			N	-0-					26
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					26
12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					26
01	1550	N	897	-0-	-653	-0-	897	2			N	-0-					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

08	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
09	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	721	-0-	-23	-0-	721	2			N	-0-					91
09	660	N	533	-0-	-127	-0-	533	2			N	-0-					91
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					91
11	690	N	653	-0-	-37	-0-	653	2			N	-0-					91
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					91
01	620	N	467	-0-	-153	-0-	467	2			N	-0-					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	70	-0-	-54	-0-	70	1			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2840	N	2840	-0-	-0-	-0-	2840	3			N	-0-					29
09	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					29
10	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					29
11	2760	N	2667	-0-	-93	-0-	2667	3			N	-0-					29
12	2728	N	2552	-0-	-176	-0-	2552	3			N	-0-					29
*01	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					79
09	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					79
10	61	N	61	-0-	-0-	-0-	31	1	30	2	N	-0-					79
11	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					79
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					79
01	62	N	56	-0-	-6	-0-	25	1	31	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	813	-0-	-148	-0-	27	1	784	2	N	2					65
							2	9									
09	870	N	823	-0-	-47	-0-	25	1	798	2	N	-0-					65
10	843	N	843	-0-	-0-	-0-	25	1	818	2	N	-0-					65
11	944	N	944	-0-	-0-	-0-	26	1	916	2	N	2					67
							2	9									
12	882	N	882	-0-	-0-	-0-	26	1	856	2	N	-0-					67
01	837	N	702	-0-	-135	-0-	21	1	675	2	N	5					72
							6	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	N	1619	-0-	-0-	-0-	31	1	1588	2	N	-0-					42
09	1800	N	1282	-0-	-518	-0-	30	1	1252	2	N	-0-					42
10	1767	N	1263	-0-	-504	-0-	31	1	1232	2	N	-0-					42
11	1560	N	1197	-0-	-363	-0-	30	1	1167	2	N	-0-					42
12	1333	N	1258	-0-	-75	-0-	31	1	1227	2	N	-0-					42
01	1271	N	461	-0-	-810	-0-	16	1	445	2	N	-0-					42

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3395	X	3395	-0-	-0-	-0-	31	1	3361	2	N	3					168
							3	9									
09	3300	X	3113	-0-	-187	-0-	30	1	3079	2	N	4					172
							4	9									
10	3515	X	3515	-0-	-0-	-0-	31	1	3480	2	N	4					176
							4	9									
11	3300	X	3300	-0-	-0-	-0-	30	1	3263	2	N	6					182
							7	9									
12	3410	X	3287	-0-	-123	-0-	30	1	3239	2	N	16	186	1			12
							18	9									
01	3503	X	1233	-0-	-2270	-0-	13	1	1220	2	N	-0-					12

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	721	-0-	-85	-0-	31	1	690	2	N	-0-					137
09	870	N	563	-0-	-307	-0-	30	1	533	2	N	-0-					137
10	868	N	658	-0-	-210	-0-	27	1	631	2	N	-0-					137
11	755	N	755	-0-	-0-	-0-	30	1	725	2	N	-0-					137
12	639	N	639	-0-	-0-	-0-	26	1	613	2	N	-0-					137
01	651	N	374	-0-	-277	-0-	21	1	353	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	955	-0-	-6	-0-	57	1	898	2	N	-0-					180
09	933	N	933	-0-	-0-	-0-	56	1	877	2	N	-0-					180
10	1029	N	1029	-0-	-0-	-0-	60	1	969	2	N	-0-					180
11	995	N	995	-0-	-0-	-0-	58	1	937	2	N	-0-					180
12	961	N	875	-0-	-86	-0-	49	1	826	2	N	-0-					180
01	1023	N	952	-0-	-71	-0-	56	1	896	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1363	-0-	-1	-0-	31	1	1332	2	N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	30	1	1325	2	N	-0-					-0-
10	1416	N	1416	-0-	-0-	-0-	31	1	1385	2	N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	30	1	1332	2	N	-0-					-0-
12	1395	N	1299	-0-	-96	-0-	29	1	1270	2	N	-0-					-0-
01	1426	N	1227	-0-	-199	-0-	24	1	1203	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0-	-0-	31	1	1237	2	N	1					173
							1	9									
09	1211	N	1211	-0-	-0-	-0-	30	1	1179	2	N	2					175
							2	9									
10	1246	N	1246	-0-	-0-	-0-	31	1	1213	2	N	2					177
							2	9									
11	1230	N	1191	-0-	-39	-0-	30	1	1161	2	N	-0-					177
12	1240	N	1179	-0-	-61	-0-	31	1	1145	2	N	3					180
							3	9									
01	1240	N	446	-0-	-794	-0-	12	1	434	2	N	-0-					180

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	62	120	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2614	N	2614	-0-	-0-	-0-	31	1	2577	2	N	5					128
							6	9									
09	2423	N	2423	-0-	-0-	-0-	30	1	2387	2	N	5					133
							6	9									
10	2525	N	2525	-0-	-0-	-0-	31	1	2488	2	N	5					138
							6	9									
11	2520	N	2384	-0-	-136	-0-	30	1	2350	2	N	4					142
							4	9									
12	2511	N	2292	-0-	-219	-0-	29	1	2251	2	N	11					153
							12	9									
01	2511	N	562	-0-	-1949	-0-	12	1	550	2	N	-0-					153

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1971	-0-	-168	-0-	157	1	1812	2	N	2					115
							2	9									
09	1920	N	1886	-0-	-34	-0-	153	1	1731	2	N	2					117
							2	9									
10	2035	N	2035	-0-	-0-	-0-	157	1	1877	2	N	1					118
							1	9									
11	1979	N	1979	-0-	-0-	-0-	152	1	1823	2	N	4					122
							4	9									
12	2018	N	2018	-0-	-0-	-0-	156	1	1862	2	N	-0-					122
*01	2136	N	2136	-0-	-0-	-0-	158	1	1969	2	N	8					130
							9	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

08	744	N	705	-0-	-39	-0-	75	1	630	2	N	-0-					32
09	692	N	692	-0-	-0-	-0-	74	1	618	2	N	-0-					32
10	744	N	744	-0-	-0-	-0-	76	1	668	2	N	-0-					32
11	708	N	708	-0-	-0-	-0-	72	1	636	2	N	-0-					32
12	751	N	751	-0-	-0-	-0-	77	1	673	2	N	1					33
							1	9									
*01	805	N	805	-0-	-0-	-0-	78	1	726	2	N	1					34
							1	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

08	1371	N	1371	-0-	-0-	-0-	31	1	1340	2	N	-0-					35
09	1470	N	1175	-0-	-295	-0-	30	1	1143	2	N	2					37
							2	9									
10	1364	N	1197	-0-	-167	-0-	31	1	1166	2	N	-0-					37
11	1320	N	985	-0-	-335	-0-	30	1	955	2	N	-0-					37
12	1209	N	933	-0-	-276	-0-	30	1	903	2	N	-0-					37
01	1209	N	375	-0-	-834	-0-	15	1	360	2	N	-0-					37

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

08	5611	X	5115	-0-	-496	-0-	31	1	5078	2	N	5					163
							6	9									
09	5043	X	5043	-0-	-0-	-0-	30	1	5005	2	N	7					170
							8	9									
10	5177	X	4922	-0-	-255	-0-	31	1	4880	2	N	10					180
							11	9									
11	4980	X	4617	-0-	-363	-0-	30	1	4581	2	N	5					185
							6	9									
12	5208	X	4115	-0-	-1093	-0-	27	1	4085	2	N	3					188
							3	9									
01	5208	X	3711	-0-	-1497	-0-	24	1	3672	2	N	14					202
							15	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

08	1555	N	1555	-0-	-0-	-0-	31	1	1522	2	N	2					55
							2	9									
09	1491	N	1491	-0-	-0-	-0-	29	1	1460	2	N	2					57
							2	9									
10	1529	N	1529	-0-	-0-	-0-	31	1	1497	2	N	1					58
							1	9									
11	1500	N	1377	-0-	-123	-0-	28	1	1345	2	N	4					62
							4	9									
12	1550	N	1102	-0-	-448	-0-	21	1	1081	2	N	-0-					62
01	1519	N	1162	-0-	-357	-0-	21	1	1141	2	N	-0-					62

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	29	1	694	2	N	-0-					8
09	720	N	681	-0-	-39	-0-	30	1	651	2	N	-0-					8
10	775	N	763	-0-	-12	-0-	31	1	732	2	N	-0-					8
11	690	N	581	-0-	-109	-0-	27	1	554	2	N	-0-					8
12	713	N	519	-0-	-194	-0-	30	1	489	2	N	-0-					8
01	775	N	428	-0-	-347	-0-	16	1	412	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	887	-0-	-12	-0-	31	1	856	2	N	-0-					153
09	930	N	866	-0-	-64	-0-	30	1	836	2	N	-0-					153
10	868	N	826	-0-	-42	-0-	31	1	795	2	N	-0-					153
11	870	N	867	-0-	-3	-0-	30	1	837	2	N	-0-					153
12	899	N	817	-0-	-82	-0-	29	1	788	2	N	-0-					153
01	837	N	686	-0-	-151	-0-	27	1	649	2	N	9					162
							10	9									

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					36
09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					36
10	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					36
11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					36
12	775	N	721	-0-	-54	-0-	721	3			Y	-0-					36
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2104	-0-	-66	-0-	2104	3			N	-0-					-0-
09	2070	N	1866	-0-	-204	-0-	1866	3			N	-0-					-0-
10	2077	N	1971	-0-	-106	-0-	1971	3			N	-0-					-0-
11	2040	N	1987	-0-	-53	-0-	1987	3			N	-0-					-0-
12	1922	N	1686	-0-	-236	-0-	1686	3			N	-0-					-0-
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					21
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	31	N	14	-0-	-17	-0-	1	1	9	3	N	4					25
							4	9									
*01	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	960	-0-	-962	-0-	960	3			N	-0-					-0-
09	1740	N	1130	-0-	-610	-0-	1130	3			N	-0-					-0-
10	1984	N	1688	-0-	-296	-0-	1688	3			N	-0-					-0-
11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
01	1674	N	1254	-0-	-420	-0-	1254	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					113
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					113
10	806	N	234	-0-	-572	-0-	234	3			N	-0-					113
11	930	N	763	-0-	-167	-0-	763	3			N	-0-					113
12	899	N	511	-0-	-388	-0-	511	3			N	-0-					113
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					113

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	1			N	-0-					27
09	667	N	667	-0-	-0-	-0-	667	1			N	-0-					27
10	713	N	713	-0-	-0-	-0-	713	1			N	-0-					27
11	660	N	657	-0-	-3	-0-	657	1			N	-0-					27
12	682	N	637	-0-	-45	-0-	637	1			N	-0-					27
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					52
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					52
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					52
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					52
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2274	-0-	-299	-0-	2274	2			N	-0-					-0-
09	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
10	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
11	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
12	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
01	2759	N	2193	-0-	-566	-0-	2193	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	619	2	3	9	N	3					75
09	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2					77
10	651	N	303	-0-	-348	-0-	302	2	1	9	N	1					78
11	600	N	153	-0-	-447	-0-	151	2	2	9	N	2					80
12	434	N	125	-0-	-309	-0-	125	2			N	-0-					80
01	310	N	168	-0-	-142	-0-	168	2			N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					142
09	1500	N	925	-0-	-575	-0-	919	2	6	9	N	5					147
10	2480	N	568	-0-	-1912	-0-	562	2	6	9	N	5					152
11	1350	N	335	-0-	-1015	-0-	332	2	3	9	N	3					155
12	961	N	264	-0-	-697	-0-	261	2	3	9	N	3					158
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					158

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1334	-0-	-495	-0-	2	1	1332	2	N	-0-					22
09	1650	N	1204	-0-	-446	-0-	2	1	1202	2	N	-0-					22
10	1462	N	1462	-0-	-0-	-0-	3	1	1459	2	N	-0-					22
11	1290	N	1283	-0-	-7	-0-	2	1	1281	2	N	-0-					22
*12	1192	N	1192	-0-	-0-	-0-	2	1	1190	2	N	-0-					22
01	1457	N	415	-0-	-1042	-0-	1	1	414	2	N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	522	-0-	-98	-0-	130	1	392	2	N	-0-					-0-
09	570	N	500	-0-	-70	-0-	117	1	383	2	N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	3116	-0-	-6866	-0-	68	1	3048	2	N	-0-					-0-
09	2931	X	2931	-0-	-0-	-0-	68	1	2863	2	N	-0-					-0-
10	3565	X	2947	-0-	-618	-0-	68	1	2879	2	N	-0-					-0-
11	3270	X	2762	-0-	-508	-0-	68	1	2694	2	N	-0-					-0-
12	3224	X	2514	-0-	-710	-0-	68	1	2446	2	N	-0-					-0-
01	2976	X	1862	-0-	-1114	-0-	68	1	1794	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	620	N	448	-0-	-172	-0-	448	2			N	-0-					-0-
01	620	N	252	-0-	-368	-0-	252	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
09	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
*12	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
*01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
10	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	N	2					2
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					2
*12	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					2
01	1209	N	1021	-0-	-188	-0-	1021	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	727	-0-	-327	-0-	727	2			N	-0-					-0-
09	990	N	680	-0-	-310	-0-	680	2			N	-0-					-0-
10	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					4
09	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					4
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					4
11	1380	N	1265	-0-	-115	-0-	1265	2			N	-0-					4
12	1519	N	1016	-0-	-503	-0-	1016	2			N	-0-					4
01	1581	N	853	-0-	-728	-0-	853	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					1
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					1
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					1
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					1
*01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
01	279	N	148	-0-	-131	-0-	148	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

08	3627	X	3174	-0-	-453	-0-	3152	3	22	9	N	20					218
09	3510	X	3084	-0-	-426	-0-	3034	3	50	9	N	45	186	1			77
10	3627	X	3234	-0-	-393	-0-	3214	3	20	9	N	18					95
11	3329	X	3329	-0-	-0-	-0-	3327	3	2	9	N	2					97
12	3266	X	3266	-0-	-0-	-0-	3263	3	3	9	N	3					100
01	3224	X	2313	-0-	-911	-0-	2311	3	2	9	N	2					102

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

08	942	N	942	-0-	-0-	-0-	942	2			N	-0-					37
09	990	N	835	-0-	-155	-0-	835	2			N	-0-					37
10	1052	N	1052	-0-	-0-	-0-	1050	2	2	9	N	2					39
11	924	N	924	-0-	-0-	-0-	914	2	10	9	N	9					48
*12	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3					51
01	1054	N	194	-0-	-860	-0-	192	2	2	9	N	2					53

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	1081	2	6	9	N	5					21
09	985	N	985	-0-	-0-	-0-	977	2	8	9	N	7					28
10	1045	N	1045	-0-	-0-	-0-	1037	2	8	9	N	7					35
11	1050	N	977	-0-	-73	-0-	966	2	11	9	N	10					45
*12	788	N	788	-0-	-0-	-0-	778	2	10	9	N	9					54
01	1054	N	179	-0-	-875	-0-	175	2	4	9	N	4					58

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

08	1147	N	945	-0-	-202	-0-	941	2	4	9	N	4					12
09	1107	N	1107	-0-	-0-	-0-	1098	2	9	9	N	8					20
10	1220	N	1220	-0-	-0-	-0-	1210	2	10	9	N	9					29
11	1147	N	1147	-0-	-0-	-0-	1146	2	1	9	N	1					30
*12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					30
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

08	837	N	669	-0-	-168	-0-	669	2			N	-0-					38
09	810	N	403	-0-	-407	-0-	403	2			N	-0-					38
10	558	N	381	-0-	-177	-0-	381	2			N	-0-					38
11	660	N	24	-0-	-636	-0-	24	2			N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	372	N	-0-	-0-	-372	-0-					N	-0-					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					43
09	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	N	1					44
10	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	N	1					45
11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					45
*12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					45
01	1209	N	276	-0-	-933	-0-	268	2	8	9	N	7					52

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

08	2821	N	2712	-0-	-109	-0-	2712	2			N	-0-					46
09	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					46
10	2945	N	2935	-0-	-10	-0-	2934	2	1	9	N	1					47
11	2774	N	2774	-0-	-0-	-0-	2771	2	3	9	N	3					50
*12	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					50
01	2945	N	1023	-0-	-1922	-0-	1023	2			N	-0-					50

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

08	1054	N	864	-0-	-190	-0-	864	2			N	-0-					15
09	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					15
10	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	N	1					16
11	856	N	856	-0-	-0-	-0-	848	2	8	9	N	7					23
*12	513	N	513	-0-	-0-	-0-	512	2	1	9	N	1					24
01	1023	N	314	-0-	-709	-0-	314	2			N	-0-					24

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	635	-0-	-78	-0-	634	2	1	9	N	1					2
09	690	N	643	-0-	-47	-0-	643	2			N	-0-					2
10	651	N	600	-0-	-51	-0-	600	2			N	-0-					2
11	600	N	579	-0-	-21	-0-	579	2			N	-0-					2
*12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2
01	589	N	105	-0-	-484	-0-	105	2			N	-0-					2

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1979	-0-	-98	-0-	1978	2	1	9	N	1					38
09	1980	N	1863	-0-	-117	-0-	1862	2	1	9	N	1					39
10	1982	N	1982	-0-	-0-	-0-	1979	2	3	9	N	3					42
11	1920	N	1768	-0-	-152	-0-	1761	2	7	9	N	6					48
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					48

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	367	-0-	-191	-0-	367	2			N	-0-					2
09	828	N	828	-0-	-0-	-0-	826	2	2	9	N	2					4
10	789	N	789	-0-	-0-	-0-	788	2	1	9	N	1					5
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					5
*12	674	N	674	-0-	-0-	-0-	664	2	10	9	N	9					14
01	558	N	184	-0-	-374	-0-	178	2	6	9	N	5					19

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	391	-0-	-167	-0-	391	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	390	N	106	-0-	-284	-0-	106	2			N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	558	N	179	-0-	-379	-0-	179	2			N	-0-					-0-

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					37
09	1298	N	1298	-0-	-0-	-0-	1296	2	2	9	N	2					39
10	1341	N	1341	-0-	-0-	-0-	1339	2	2	9	N	2					41
11	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					41
*12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					41
01	1333	N	176	-0-	-1157	-0-	172	2	4	9	N	4					45

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					43
09	1170	N	1126	-0-	-44	-0-	1126	2			N	-0-					43
10	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					43
11	1110	N	349	-0-	-761	-0-	347	2	2	9	N	2					45
*12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					45
01	1147	N	189	-0-	-958	-0-	189	2			N	-0-					45

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	904	-0-	-181	-0-	904	3			N	-0-					9
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					9
10	961	N	837	-0-	-124	-0-	837	3			N	-0-					9
11	870	N	771	-0-	-99	-0-	771	3			N	-0-					9
*12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					9
01	837	N	90	-0-	-747	-0-	87	3	3	9	N	3					12

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1225	-0-	-15	-0-	1225	3			N	-0-					49
09	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					49
10	1362	N	1362	-0-	-0-	-0-	1355	3	7	9	N	6					55
11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					55
*12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					55
01	1364	N	551	-0-	-813	-0-	551	3			N	-0-					55

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2053	-0-	-334	-0-	2053	3			N	-0-					56
09	2220	N	2012	-0-	-208	-0-	2012	3			N	-0-					56
10	2108	N	2083	-0-	-25	-0-	2083	3			N	-0-					56
11	1980	N	1975	-0-	-5	-0-	1975	3			N	-0-					56
*12	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					56
01	2077	N	376	-0-	-1701	-0-	366	3	10	9	N	9					65

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	361	-0-	-42	-0-	361	3			N	-0-					33
09	480	N	364	-0-	-116	-0-	364	3			N	-0-					33
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					33
11	441	N	441	-0-	-0-	-0-	428	3	13	9	N	12					45
*12	201	N	201	-0-	-0-	-0-	199	3	2	9	N	2					47
01	465	N	71	-0-	-394	-0-	71	3			N	-0-					47

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2707	N	2707	-0-	-0-	-0-	2697	3	10	9	N	9					94
09	2640	N	2393	-0-	-247	-0-	2380	3	13	9	N	12					106
10	2674	N	2674	-0-	-0-	-0-	2659	3	15	9	N	14					120
11	2610	N	2182	-0-	-428	-0-	2168	3	14	9	N	13	87	1			46
*12	2074	N	2074	-0-	-0-	-0-	2072	3	2	9	N	2					48
01	2666	N	412	-0-	-2254	-0-	404	3	8	9	N	7					55

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1132	-0-	-46	-0-	1129	3	3	9	N	3					63
09	1110	N	937	-0-	-173	-0-	937	3			N	-0-					63
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					63
11	1110	N	929	-0-	-181	-0-	929	3			N	-0-					63
*12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					63
01	1209	N	251	-0-	-958	-0-	251	3			N	-0-					63

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	2			N	-0-					17
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					17
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					17
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					17
*12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					17
01	186	N	87	-0-	-99	-0-	87	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

*07	1395	N	1345	-0-	-50	-0-	563	1	782	2	N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	352	1	490	2	N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	337	1	467	2	N	-0-					-0-
*10	1540	N	1540	-0-	-0-	-0-	1483	2	57	9	N	52					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					52
*01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					52

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					143
*01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*11	3000	N	12505	-0-	9505	9505	12033	2	472	9	N	429					429
*12	3100	N	-0-	-0-	-3100	6405					N	-0-					429
*01	3100	N	-0-	-0-	-3100	3305					N	-0-					429

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					139
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					139

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		12	-0-	12	12	12	1			N	-0-					43
*08	14B2 EXT		-0-	-0-	-0-	12					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	12					N	-0-					43
10	14B2 EXT		24	-0-	24	36	24	2			N	-0-					43
11	14B2 EXT		21133	-0-	21133	21169	20827	2	306	9	N	278					321
12	14B2 EXT		-0-	-0-	-0-	21169					N	-0-					321
*01	14B2 EXT		-0-	-0-	-0-	21169					N	-0-					321

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	486	-0-	-72	-0-	486	2			N	-0-					8
09	540	N	508	-0-	-32	-0-	508	2			N	-0-					8
*10	538	N	538	-0-	-0-	-0-					N	-0-					8
*11	174	N	174	-0-	-0-	-0-					N	-0-					8
12	527	N	43	-0-	-484	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	2			N	-0-					32
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					32
*10	86	N	86	-0-	-0-	-0-					N	-0-					32
*11	534	N	534	-0-	-0-	-0-					N	-0-					32
12	124	N	-0-	-0-	-124	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

*07	1829	N	1808	-0-	-21	-0-	1806	2	2	9	N	2					58
*08	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					58
*09	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
*11	1531	N	1531	-0-	-0-	-0-	1523	2	8	9	N	7					65
*12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					65
*01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					65

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

*07	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					193
*08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					193
*09	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					193
*10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					193
*11	3000	N	8808	-0-	5808	5808	7735	2	1073	9	N	975					1168
*12	3100	N	1628	-0-	-1472	4336	1627	2	1	9	N	1					1169
*01	3100	N	771	-0-	-2329	2007	771	2			N	-0-					1169

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

*07	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
*08	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
*01	14B DENY		-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	674	-0-	-8	-0-	674	2			N	-0-					48
09	660	#	584	-0-	-76	-0-	584	2			N	-0-					48
10	682	#	188	-0-	-494	-0-	188	2			N	-0-					48
11	660	#	480	-0-	-180	-0-	480	2			N	-0-					48
12	682	#	628	-0-	-54	-0-	628	2			N	-0-					48
01	682	#	292	-0-	-390	-0-	292	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	70	-0-	-23	-0-	14	1	56	2	N	-0-					-0-
09	111	R	111	-0-	-0-	-0-	7	1	21	2	N	75					75
							83	9									
10	31	#	26	-0-	-5	-0-	3	1	23	2	N	-0-					75
11	60	#	27	-0-	-33	-0-	14	1	13	2	N	-0-					75
12	93	#	46	-0-	-47	-0-	13	1	33	2	N	-0-					75
01	93	#	32	-0-	-61	-0-	5	1	27	2	N	-0-					75

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16554	X	9208	-0-	-7346	-0-	10	1	9137	2	N	55					245
							61	9									
09	16020	X	6716	-0-	-9304	-0-	10	1	6677	2	N	26					271
							29	9									
10	6314	X	6314	-0-	-0-	-0-	10	1	6271	2	N	30					301
							33	9									
11	10530	X	4531	-0-	-5999	-0-	10	1	4517	2	N	4					305
							4	9									
12	10881	X	3945	-0-	-6936	-0-	10	1	3935	2	N	-0-					305
01	9207	X	2857	-0-	-6350	-0-	10	1	2847	2	N	-0-					305

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

*07	527	N	408	-0-	-119	-0-	408	2			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

08	248	N	61	-0-	-187	-0-	61	2			N	-0-					90
09	120	N	67	-0-	-53	-0-	67	2			N	-0-					90
*10	9	N	9	-0-	-0-	-0-					N	-0-					90
*11	1209	N	1209	-0-	-0-	-0-					N	-0-					90
12	62	N	-0-	-0-	-62	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

08	1023	#	985	-0-	-38	-0-	985	3			N	-0-					65
09	1029	R	1029	-0-	-0-	-0-	950	3	79	9	N	72					137
10	992	#	977	-0-	-15	-0-	977	3			N	-0-					137
11	960	#	948	-0-	-12	-0-	948	3			N	-0-	120	1			17
12	1054	#	988	-0-	-66	-0-	988	3			N	-0-					17
01	1054	#	966	-0-	-88	-0-	966	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

08	1178	N	1097	-0-	-81	-0-	2	1	1095	2	N	-0-					17
09	1110	N	1066	-0-	-44	-0-	2	1	1064	2	N	-0-					17
10	1209	N	1050	-0-	-159	-0-	2	1	1048	2	N	-0-					17
11	1050	N	946	-0-	-104	-0-	2	1	944	2	N	-0-					17
*12	956	N	956	-0-	-0-	-0-	2	1	954	2	N	-0-					17
01	1054	N	876	-0-	-178	-0-	2	1	874	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	283	-0-	-275	-0-	283	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	60	1	597	2	Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	620	N	434	-0-	-186	-0-	434	2			Y	-0-					-0-
11	630	N	438	-0-	-192	-0-	438	2			Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	434	N	164	-0-	-270	-0-	164	2			Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	64	-0-	64	964	63	2	1	9	N	1					88
09	0	W	65	-0-	65	1029	63	2	2	9	N	2					90
10	0	W	83	-0-	83	1112	83	2			N	-0-					90
11	0	W	78	-0-	78	1190	78	2			N	-0-					90
*12	1264	R	74	-0-	-1190	-0-	74	2			N	-0-					90
*01	93	#	41	-0-	-52	-0-	41	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					105
09	2190	N	1840	-0-	-350	-0-	1840	2			N	-0-					105
10	2015	N	1842	-0-	-173	-0-	1842	2			N	-0-					105
11	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					105
12	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					105
01	1829	N	818	-0-	-1011	-0-	818	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1071	-0-	-727	-0-	40	1	1031	2	N	-0-					207
09	1252	N	1252	-0-	-0-	-0-	48	1	1204	2	N	-0-					207
10	1452	N	1452	-0-	-0-	-0-	55	1	1397	2	N	-0-					207
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					207
12	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					207
01	1457	N	1149	-0-	-308	-0-	1149	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

08	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					189
09	1740	N	238	-0-	-1502	-0-	238	2			N	-0-					189
10	1612	N	38	-0-	-1574	-0-	38	2			N	-0-					189
11	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					189
12	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					189
*01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

08	1271	N	968	-0-	-303	-0-	26	1	942	2	N	-0-					16
09	1230	N	946	-0-	-284	-0-	26	1	912	2	N	7					23
							8	9									
10	1085	N	1034	-0-	-51	-0-	52	1	976	2	N	5					28
							6	9									
11	947	N	947	-0-	-0-	-0-	26	1	921	2	N	-0-					28
12	992	N	967	-0-	-25	-0-	28	1	922	2	N	-0-					28
							17	4									
*01	1399	N	1399	-0-	-0-	-0-	11	1	1273	2	N	-0-					28
							115	4									

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					70
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					70
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					70
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					70
*12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					70
*01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					70

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					12
09	690	N	421	-0-	-269	-0-	421	2			N	-0-					12
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					12
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					12
12	725	N	725	-0-	-0-	-0-	710	2	15	9	N	14					26
01	744	N	314	-0-	-430	-0-	313	2	1	9	N	1					27

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5101	X	5101	-0-	-0-	-0-	10	1	5091	2	N	-0-					20
09	4909	X	4909	-0-	-0-	-0-	10	1	4899	2	N	-0-					20
10	5019	X	5019	-0-	-0-	-0-	10	1	5009	2	N	-0-					20
11	4906	X	4906	-0-	-0-	-0-	10	1	4896	2	N	-0-					20
12	5663	X	5663	-0-	-0-	-0-	10	1	5653	2	N	-0-					20
01	4712	X	2667	-0-	-2045	-0-	10	1	2657	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1886	-0-	-67	-0-	31	1	1855	2	N	-0-					133
09	1830	N	1802	-0-	-28	-0-	30	1	1766	2	N	5					138
							6	9									
10	1860	N	1852	-0-	-8	-0-	31	1	1821	2	N	-0-					138
11	1830	N	1688	-0-	-142	-0-	30	1	1652	2	N	5					143
							6	9									
12	1860	N	1645	-0-	-215	-0-	29	1	1616	2	N	-0-					143
01	1860	N	1137	-0-	-723	-0-	23	1	1103	2	N	10					153
							11	9									

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	826	-0-	-73	-0-	826	1			N	-0-					155
09	840	N	792	-0-	-48	-0-	784	1	8	9	N	7					162
10	831	N	831	-0-	-0-	-0-	831	1			N	-0-					162
11	810	N	752	-0-	-58	-0-	752	1			N	-0-					162
12	806	N	705	-0-	-101	-0-	705	1			N	-0-					162
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					162

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	2			Y	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					89
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					89
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					89
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					89
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					89
01	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	268	2			N	-0-					3
09	300	N	270	-0-	-30	-0-	270	2			N	-0-					3
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					3
11	283	N	283	-0-	-0-	-0-	282	2	1	9	N	1					4
*12	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2					6
01	279	N	56	-0-	-223	-0-	55	2	1	9	N	1					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0-	-0-	1227	3	1	9	N	1					26
09	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					26
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					26
11	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					26
*12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					26
01	1240	N	181	-0-	-1059	-0-	181	3			N	-0-					26

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-
09	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	893	-0-	-37	-0-	891	2	2	9	N	2					50
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					50
10	713	N	546	-0-	-167	-0-	546	2			N	-0-					50
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					50
12	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					50
*01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					196
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					196
10	1798	N	1449	-0-	-349	-0-	1449	2			N	-0-					196
11	2190	N	1125	-0-	-1065	-0-	1125	2			N	-0-					196
12	1426	N	1143	-0-	-283	-0-	1143	2			N	-0-					196
01	1457	N	985	-0-	-472	-0-	985	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
09	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
10	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
11	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
12	3100	N	3231	-0-	131	131	3231	2			N	-0-					-0-
*01	2961	N	2830	-0-	-131	-0-	2830	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					20
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					20
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					20
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					20
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					20
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2489	X	2489	-0-	-0-	-0-	84 2	1 4	2403	3	N	-0-					8
09	2375	X	2375	-0-	-0-	-0-	93	1	2282	3	N	-0-	3	5			5
10	2787	X	2787	-0-	-0-	-0-	113	1	2674	3	N	-0-					5
11	2787	X	2787	-0-	-0-	-0-	97	1	2690	3	N	-0-					5
12	3092	X	3092	-0-	-0-	-0-	107	1	2985	3	N	-0-					5
*01	2970	X	2970	-0-	-0-	-0-	74	1	2896	3	N	-0-					5

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	570	N	205	-0-	-365	-0-	205	3			N	-0-					-0-
10	713	N	71	-0-	-642	-0-	71	3			N	-0-					-0-
11	630	N	12	-0-	-618	-0-	12	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					115

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					3
09	540	N	507	-0-	-33	-0-	507	2			N	-0-					3
10	527	N	319	-0-	-208	-0-	319	2			N	-0-					3
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					3
12	527	N	508	-0-	-19	-0-	508	2			N	-0-					3
01	310	N	165	-0-	-145	-0-	165	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	X	1699	-0-	-0-	-0-	130	1	1569	2	N	-0-					-0-
09	1530	X	768	-0-	-762	-0-	43	1	725	2	N	-0-					-0-
10	3544	X	3544	-0-	-0-	-0-	130	1	3414	2	N	-0-					-0-
11	3368	X	3368	-0-	-0-	-0-	130	1	3238	2	N	-0-					-0-
12	3427	X	3427	-0-	-0-	-0-	130	1	3297	2	N	-0-					-0-
01	3410	X	2588	-0-	-822	-0-	130	1	2458	2	N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	60	1	597	2	Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

08	1085	N	1077	-0-	-8	-0-	1077	2			Y	-0-					15
09	1080	N	1053	-0-	-27	-0-	1053	2			Y	-0-					15
10	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					15
11	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					15
*12	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					15
01	1147	N	468	-0-	-679	-0-	468	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

08	1085	N	1040	-0-	-45	-0-	95	1	945	2	N	-0-					-0-
*09	2621	N	2621	-0-	-0-	-0-	2596	2	25	9	N	23	23	7			-0-
*10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*11	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
*12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					-0-
10	1147	N	1002	-0-	-145	-0-	1002	2			N	-0-					-0-
11	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
12	1147	N	853	-0-	-294	-0-	853	2			N	-0-					-0-
01	992	N	696	-0-	-296	-0-	696	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

08	2418	N	2309	-0-	-109	-0-	2309	2			N	-0-					-0-
09	2280	N	2211	-0-	-69	-0-	2211	2			N	-0-					-0-
10	2294	N	2273	-0-	-21	-0-	2273	2			N	-0-					-0-
11	2220	N	2149	-0-	-71	-0-	2149	2			N	-0-					-0-
12	2294	N	2262	-0-	-32	-0-	2262	2			N	-0-					-0-
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

08	1612	N	1529	-0-	-83	-0-	1529	2			N	-0-					-0-
09	1560	N	1468	-0-	-92	-0-	1468	2			N	-0-					-0-
10	1581	N	1421	-0-	-160	-0-	1421	2			N	-0-					-0-
11	1470	N	1311	-0-	-159	-0-	1311	2			N	-0-					-0-
12	1519	N	1511	-0-	-8	-0-	1511	2			N	-0-					-0-
01	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					47
*09	1182	N	1182	-0-	-0-	-0-	1161	2	21	9	N	19					66
*10	151	N	151	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	1209	N	856	-0-	-353	-0-					N	-0-					66
*01	747	N	747	-0-	-0-	-0-	6	9			N	5					71

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
09	1080	N	974	-0-	-106	-0-	974	3			N	-0-					-0-
10	1085	N	989	-0-	-96	-0-	989	3			N	-0-					-0-
11	1080	N	837	-0-	-243	-0-	837	3			N	-0-					-0-
12	992	N	775	-0-	-217	-0-	775	3			N	-0-					-0-
01	992	N	412	-0-	-580	-0-	412	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
09	3000	N	3335	-0-	335	335	3335	3			N	-0-					-0-
10	3100	N	3639	-0-	539	874	3639	3			N	-0-					-0-
11	3000	N	3326	-0-	326	1200	3326	3			N	-0-					-0-
12	3945	X	2745	-0-	-1200	-0-	2745	3			N	-0-					-0-
01	1767	X	1704	-0-	-63	-0-	1704	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	275	-0-	-531	-0-	62 2	1 9	211	2	N	2					64
09	990	N	240	-0-	-750	-0-	60 1	1 9	179	2	N	1					65
10	744	N	242	-0-	-502	-0-	62 2	1 9	178	2	N	2					67
11	270	N	223	-0-	-47	-0-	60 2	1 9	161	2	N	2					69
12	248	N	209	-0-	-39	-0-	62 3	1 9	144	2	N	3					72
01	248	N	248	-0-	-0-	-0-	62	1	186	2	N	-0-					72

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	2103	-0-	-5 B	-64241	2103	3			N	-0-					-0-
09	2040	#	1982	-0-	-58 B	-64299	1982	3			N	-0-					-0-
10	2108	#	1950	-0-	-158 B	-64457	1950	3			N	-0-					-0-
11	2040	#	2001	-0-	-39 B	-64496	2001	3			N	-0-					-0-
12	2108	#	1888	-0-	-220 B	-64716	1888	3			N	-0-					-0-
01	2108	#	1320	-0-	-788 B	-65504	1320	3			N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	332	-0-	-9 B	-23584	31	1	301	2	N	-0-					-0-
09	330	#	309	-0-	-21 B	-23605	30	1	279	2	N	-0-					-0-
10	341	#	321	-0-	-20 B	-23625	31	1	290	2	N	-0-					-0-
11	330	#	298	-0-	-32 B	-23657	30	1	268	2	N	-0-					-0-
12	341	#	261	-0-	-80 B	-23737	31	1	230	2	N	-0-					-0-
01	341	#	227	-0-	-114 B	-23851	31	1	196	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	270	N	161	-0-	-109 B	-0-	161	3			N	-0-					-0-
*12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	614	-0-	-688	-0-	614	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	992	N	644	-0-	-348	-0-	644	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
09	450	N	244	-0-	-206	-0-	244	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	939	-0-	-921	-0-	939	3			N	-0-					-0-
09	1770	N	536	-0-	-1234	-0-	536	3			N	-0-					-0-
10	1643	N	643	-0-	-1000	-0-	643	3			N	-0-					-0-
11	900	N	651	-0-	-249	-0-	651	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	651	N	437	-0-	-214	-0-	437	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
01	1209	N	367	-0-	-842	-0-	367	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
09	810	N	522	-0-	-288	-0-	522	2			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	1020	N	897	-0-	-123	-0-	897	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	682	N	489	-0-	-193	-0-	489	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-
09	3570	X	2149	-0-	-1421	-0-	2149	2			N	-0-					-0-
10	3689	X	2873	-0-	-816	-0-	2873	2			N	-0-					-0-
11	3870	X	3754	-0-	-116	-0-	3754	2			N	-0-					-0-
12	3999	X	3369	-0-	-630	-0-	3369	2			N	-0-					-0-
01	3999	X	3441	-0-	-558	-0-	3441	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	496	N	352	-0-	-144	-0-	352	2			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	780	N	480	-0-	-300	-0-	480	2			N	-0-					-0-
10	310	N	107	-0-	-203	-0-	107	2			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
11	390	N	47	-0-	-343	-0-	47	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

08	1395	N	826	-0-	-569	-0-	826	2			N	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
12	1302	N	566	-0-	-736	-0-	566	2			N	-0-					-0-
01	1209	N	165	-0-	-1044	-0-	165	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	840	N	737	-0-	-103	-0-	737	2			N	-0-					-0-
10	775	N	647	-0-	-128	-0-	647	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
10	1612	N	1301	-0-	-311	-0-	1301	2			N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1612	N	1391	-0-	-221	-0-	1391	2			N	-0-					-0-
01	1302	N	1084	-0-	-218	-0-	1084	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	295	-0-	-201	-0-	295	2			N	-0-					-0-
09	1050	N	97	-0-	-953	-0-	97	2			N	-0-					-0-
10	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
11	300	N	164	-0-	-136	-0-	164	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0- B	-0-	1358	3	14	9	N	13					87
09	1380	N	1197	-0-	-183 B	-0-	1169	3	28	9	N	25					112
10	1323	N	1323	-0-	-0- B	-0-	1303	3	20	9	N	18					130
11	1328	N	1328	-0-	-0- B	-0-	1322	3	6	9	N	5					135
12	1240	N	1177	-0-	-63 B	-0-	1164	3	13	9	N	12					147
01	1333	N	821	-0-	-512 B	-0-	810	3	11	9	N	10					157

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					88
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					88

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	633	-0-	-49 B	-0-	62	1	571	2	N	-0-					144
09	630	N	610	-0-	-20 B	-0-	60	1	550	2	N	-0-					144
10	626	N	626	-0-	-0- B	-0-	62	1	564	2	N	-0-					144
11	600	N	591	-0-	-9 B	-0-	60	1	531	2	N	-0-					144
12	620	N	502	-0-	-118 B	-0-	58	1	444	2	N	-0-					144
01	620	N	612	-0-	-8 B	-0-	62	1	550	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					88
09	454	N	454	-0-	-0- B	-0-	448	2	6	9	N	5					93
10	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					93
11	450	N	342	-0-	-108 B	-0-	342	2			N	-0-					93
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					93
*01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					93

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	439	-0-	-119 B	-1934	439	2			N	-0-					217
09	420	#	580	-0-	160 B	-1774	571	2	9	9	N	8					225
10	403	#	496	-0-	93 B	-1681	496	2			N	-0-					225
11	420	#	232	-0-	-188 B	-1869	232	2			N	-0-					225
12	434	#	221	-0-	-213 B	-2082	221	2			N	-0-					225
01	589	#	243	-0-	-346 B	-2428	243	2			N	-0-					225

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0- B	-0-	1315	2	6	9	N	5					249
09	1132	N	1132	-0-	-0- B	-0-	1119	2	13	9	N	12	190	1			71
10	496	N	-0-	-0-	-496 B	-0-					N	2					73
11	1651	N	1651	-0-	-0- B	-0-	1595	2	56	9	N	51					124
*12	1664	N	1664	-0-	-0- B	-0-	290	1	1356	3	N	16					140
							18	9									
*01	1590	N	1590	-0-	-0- B	-0-	205	1	1368	3	N	15					155
							17	9									

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	700	N	700	-0-	-0- B	-0-	643	2	57	9	N	52					52
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					52
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					52

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					29
*08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					29
*09	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					29
*10	412	N	412	-0-	-0- B	-0-	1	9			N	1					30
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
*12	414	N	414	-0-	-0- B	-0-					N	-0-					30
*01	417	N	417	-0-	-0- B	-0-					N	-0-					30

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	639	N	428	-0-	-211 B	-0-	428	2			Y	-0-					160
*08	5836		5836	-0-	-0- B	-0-	5836	2			Y	-0-					160
*09	1266	N	1266	-0-	-0- B	-0-	1249	2	17	9	Y	15					175
*10	1082	N	1082	-0-	-0- B	-0-	1058	2	24	9	Y	22					182
*11	807	N	807	-0-	-0- B	-0-	30	2	777	9	Y	706					888
*12	850	N	850	-0-	-0- B	-0-	797	2	53	9	Y	48					936
*01	680	N	680	-0-	-0- B	-0-	680	2			Y	-0-					936

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-585					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-585					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-585					N	-0-					-0-
11	14B2	EXT	3475	-0-	3475 B	2890	169	9			N	154					154
12	14B2	EXT	-0-	-0-	-0- B	2890					N	-0-					154
01	14B2	EXT	-0-	-0-	-0- B	2890					N	-0-					154

PLUGGED AND ABANDONED_____ 02/02/2017 - PLUGGED 02/02/17

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	806	#	513	-0-	-293 B	-5586	109	1	391	2	N	12					151
							13	9									
*08	806	#	220	-0-	-586 B	-6172	48	1	172	2	N	-0-					151
09	780	#	408	-0-	-372 B	-6544	84	1	302	2	N	20					171
							22	9									
*10	775	#	412	-0-	-363 B	-6907	372	2	40	9	N	36					187
*11	510	#	655	-0-	145 B	-6762	655	2			N	-0-					187
12	0	#	392	-0-	392 B	-6370	372	2	20	9	N	18					205
*01	0	#	372	-0-	372 B	-5998	372	2			N	-0-					205

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
*08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
*09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					25
10	T. A.		-0-	-0-	-0- B	-0-					N	1					26
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	101	-0-	-23	-0-	101	2			N	-0-					97
09	120	#	95	-0-	-25	-0-	95	2			N	-0-					97
10	93	#	87	-0-	-6	-0-	87	2			N	-0-					97
11	91	R	91	-0-	-0-	-0-	91	2			N	-0-					97
*12	106	R	106	-0-	-0-	-0-	106	2			N	-0-					97
*01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					135
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					135
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-	135	1			-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1787	-0-	-11	-0-	1774	2	13	9	N	12					83
09	1770	N	1575	-0-	-195	-0-	1571	2	4	9	N	4					87
10	1860	N	1494	-0-	-366	-0-	1486	2	8	9	N	7					94
11	1756	N	1756	-0-	-0-	-0-	1722	2	34	9	N	31	100	1			25
12	1693	N	1693	-0-	-0-	-0-	1676	2	17	9	N	15					40
*01	1626	N	1626	-0-	-0-	-0-	1585	2	41	9	N	37					77

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	250	-0-	-401	-0-	250	2			N	-0-					94
09	600	N	-0-	-0-	-600	-0-					N	-0-					94
10	620	N	-0-	-0-	-620	-0-					N	-0-					94
11	240	N	-0-	-0-	-240	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					157
09	926	N	926	-0-	-0-	-0-	919	2	7	9	N	6	161	1			2
10	992	N	884	-0-	-108	-0-	884	2			N	-0-					2
11	960	N	863	-0-	-97	-0-	857	2	6	9	N	5					7
12	961	N	945	-0-	-16	-0-	931	2	14	9	N	13					20
*01	914	N	914	-0-	-0-	-0-	899	2	15	9	N	14					34

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	1619	2	2	4	N	-0-					141
09	1552	N	1552	-0-	-0-	-0-	1531	2	21	9	N	19					160
10	1626	N	1626	-0-	-0-	-0-	1619	2	7	9	N	6					166
11	1560	N	1557	-0-	-3	-0-	1544	2	13	9	N	12					178
12	1612	N	1546	-0-	-66	-0-	1546	2			N	-0-					178
01	1612	N	1293	-0-	-319	-0-	1249	2	44	9	N	40	196	1			22

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					29
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					29
10	496	N	443	-0-	-53	-0-	436	3	7	9	N	6					35
11	510	N	240	-0-	-270	-0-	240	3			N	-0-					35
12	527	N	204	-0-	-323	-0-	204	3			N	-0-					35
01	434	N	182	-0-	-252	-0-	182	3			N	-0-					35

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	806	-0-	-310	-0-	21	1	779	3	N	4					39
							2	4	4	9							
09	870	N	739	-0-	-131	-0-	18	1	721	3	N	-0-					39
10	806	N	759	-0-	-47	-0-	45	1	714	3	N	-0-					39
11	780	N	699	-0-	-81	-0-	16	1	683	3	N	-0-					39
12	775	N	712	-0-	-63	-0-	18	1	694	3	N	-0-	4	5			35
01	744	N	654	-0-	-90	-0-	16	1	638	3	N	-0-					35

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	813	-0-	-86	-0-	813	3			N	-0-					155
09	750	N	541	-0-	-209	-0-	541	3			N	-0-					155
10	899	N	294	-0-	-605	-0-	252	3	39	4	N	3	134	1			24
							3	9									
11	780	N	316	-0-	-464	-0-	316	3			N	-0-					24
12	558	N	389	-0-	-169	-0-	389	3			N	-0-					24
*01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					24

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	5			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1185	2	29	9	N	26	5	8			111
09	1200	N	1165	-0-	-35	-0-	1155	2	10	9	N	9					120
10	1222	N	1222	-0-	-0-	-0-	1205	2	17	9	N	15	3	8			132
11	1206	N	1206	-0-	-0-	-0-	1167	2	39	9	N	35					167
12	1268	N	1268	-0-	-0-	-0-	1233	2	35	9	N	32	8	8			191
*01	1314	N	1314	-0-	-0-	-0-	1281	2	33	9	N	30	186	1			35

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

08	310	N	239	-0-	-71	-0-	237	2	2	9	N	2					167
09	270	N	247	-0-	-23	-0-	243	2	4	9	N	4	159	1			12
10	570	N	570	-0-	-0-	-0-	372	2	198	9	N	180	159	1			33
11	442	N	442	-0-	-0-	-0-	432	2	10	9	N	9					42
12	501	N	501	-0-	-0-	-0-	489	2	12	9	N	11					53
*01	558	N	177	-0-	-381	-0-	175	2	2	9	N	2					55

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					97
09	236	N	236	-0-	-0-	-0-	228	2	8	9	N	7					104
10	252	N	252	-0-	-0-	-0-	191	2	61	9	N	55					159
11	238	N	238	-0-	-0-	-0-	180	2	58	9	N	53	190	1			22
*12	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					23
*01	171	N	171	-0-	-0-	-0-	169	2	2	9	N	2					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

08	93	N	74	-0-	-19	-0-	10	1	64	2	N	-0-					65
09	90	N	-0-	-0-	-90	-0-					N	-0-					65
10	93	N	-0-	-0-	-93	-0-					N	-0-					65
11	60	N	-0-	-0-	-60	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					14
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					14
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					14
11	930	N	908	-0-	-22	-0-	908	2			N	-0-					14
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					14
01	961	N	955	-0-	-6	-0-	955	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

08	1302	N	891	-0-	-411	-0-	888	2	3	9	N	3					44
09	1170	N	1166	-0-	-4	-0-	1154	2	12	9	N	11					55
10	1208	N	1208	-0-	-0-	-0-	1202	2	6	9	N	5					60
11	1087	N	1087	-0-	-0-	-0-	1079	2	8	9	N	7					67
12	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					67
*01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					67

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	983	-0-	-40	-0-	983	2			N	-0-					7
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					7
10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					7
11	1055	N	1055	-0-	-0-	-0-	1043	2	12	9	N	11					18
12	992	N	838	-0-	-154	-0-	838	2			N	-0-					18
*01	3100	N	3169	-0-	69	69	3167	2	2	9	N	2					20

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

08	744	N	665	-0-	-79	-0-	665	2			N	-0-					23
09	720	N	655	-0-	-65	-0-	655	2			N	-0-					23
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					23
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					23
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					23
01	682	N	645	-0-	-37	-0-	645	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

08	155	N	116	-0-	-39	-0-	116	2			N	-0-					18
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					18
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					18
11	120	N	92	-0-	-28	-0-	75	2	17	9	N	15					33
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					33
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					33

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2286	X	2286	-0-	-0-	-0-	2279	2	7	9	N	6					75
09	2683	X	2683	-0-	-0-	-0-	2672	2	11	9	N	10					85
10	1364	X	792	-0-	-572	-0-	789	2	3	9	N	3					88
11	1558	X	1558	-0-	-0-	-0-	1548	2	10	9	N	9					97
12	1364	X	1050	-0-	-314	-0-	1041	2	9	9	N	8					105
*01	2494	X	2494	-0-	-0-	-0-	2454	2	40	9	N	36					141

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					139
09	90	N	36	-0-	-54	-0-	24	2	12	9	N	11					150
10	124	N	26	-0-	-98	-0-	26	2			N	-0-					150
11	90	N	16	-0-	-74	-0-	7	2	9	9	N	8					158
12	77	N	77	-0-	-0-	-0-	3	2	74	9	N	67	198	1			27
01	31	N	11	-0-	-20	-0-	4	2	7	9	N	6					33

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

08	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					85
09	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					85
10	2835	X	2835	-0-	-0-	-0-	2813	2	22	9	N	20					105
11	2606	X	2606	-0-	-0-	-0-	2578	2	28	9	N	25					130
12	2627	X	2627	-0-	-0-	-0-	2623	2	4	9	N	4					134
*01	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					134

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

08	5321 X	5321	-0-	-0-	-0-	5289	2	32	9	N	29					137
09	5220 X	5220	-0-	-0-	-0-	5167	2	53	9	N	48					185
10	5208 X	5208	-0-	-0-	-0-	5171	2	37	9	N	34					219
11	4922 X	4922	-0-	-0-	-0-	4922	2			N	-0-					219
12	2514 X	2514	-0-	-0-	-0-	2506	2	8	9	N	7	194	1			32
*01	2042 X	2042	-0-	-0-	-0-	2042	2			N	-0-					32

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

08	5642 X	4780	-0-	-862	-0-	4752	2	28	9	N	25					293
09	5040 X	4760	-0-	-280	-0-	4730	2	30	9	N	27					320
10	5208 X	5013	-0-	-195	-0-	4998	2	15	9	N	14	170	1			164
11	5129 X	5129	-0-	-0-	-0-	5082	2	47	9	N	43					207
12	5630 X	5630	-0-	-0-	-0-	5577	2	53	9	N	48					255
*01	5741 X	5741	-0-	-0-	-0-	5679	2	62	9	N	56					311

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

08	2924 N	2924	-0-	-0-	-0-	2896	2	28	9	N	25					55
09	2510 N	2510	-0-	-0-	-0-	2476	2	34	9	N	31					86
10	2475 N	2475	-0-	-0-	-0-	2441	2	34	9	N	31					117
11	1946 N	1946	-0-	-0-	-0-	1934	2	12	9	N	11					128
12	1942 N	1942	-0-	-0-	-0-	1927	2	15	9	N	14					142
*01	1694 N	1694	-0-	-0-	-0-	1677	2	17	9	N	15					157

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3504	-0-	-309	-0-	3504	2			N	-0-					-0-
09	3660	X	3222	-0-	-438	-0-	3222	2			N	-0-					-0-
10	3627	X	3411	-0-	-216	-0-	3411	2			N	-0-					-0-
11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
01	3317	X	2986	-0-	-331	-0-	2986	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					47
09	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4					51
10	451	N	451	-0-	-0-	-0-	450	2	1	9	N	1					52
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					52
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					52
*01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					52

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-
09	390	N	242	-0-	-148	-0-	242	2			N	-0-					-0-
10	403	N	118	-0-	-285	-0-	118	2			N	-0-					-0-
11	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3758	X	3758	-0-	-0-	-0-	3705	2	53	9	N	48					173
09	3515	X	3515	-0-	-0-	-0-	3471	2	44	9	N	40					213
10	3487	X	3487	-0-	-0-	-0-	3441	2	46	9	N	42	188	1			67
11	3352	X	3352	-0-	-0-	-0-	3297	2	55	9	N	50					117
12	3221	X	3221	-0-	-0-	-0-	3178	2	43	9	N	39					156
*01	3119	X	3119	-0-	-0-	-0-	3062	2	57	9	N	52					208

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
*01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2327	N	2327	-0-	-0-	-0-	2288	2	39	9	N	35	193	1			73
09	2232	N	2232	-0-	-0-	-0-	2195	2	37	9	N	34					107
10	2331	N	2331	-0-	-0-	-0-	2283	2	48	9	N	44					151
11	2296	N	2296	-0-	-0-	-0-	2251	2	45	9	N	41					192
12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					227
*01	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	N	32					259

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	347	2	17	9	N	15					15
10	3100	N	4944	-0-	1844	1844	4893	2	51	9	N	46					61
11	3000	N	2953	-0-	-47	1797	2946	2	7	9	N	6					67
12	3100	N	2435	-0-	-665	1132	2409	2	26	9	N	24					91
*01	3029	X	1897	-0-	-1132	-0-	1873	2	24	9	N	22					113

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	861	-0-	-100	-0-	507	2	354	9	N	322	364	1	1	8	305
09	930	N	751	-0-	-179	-0-	458	2	293	9	N	266	184	1			387
*10	868	N	-0-	-0-	-868	-0-					N	-0-	184	1	65	7	138
11	840	N	-0-	-0-	-840	-0-					N	-0-					138
12	775	N	-0-	-0-	-775	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	37	2	25	9	N	23	148	1			74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	60	N	-0-	-0-	-60	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3491	X	3491	-0-	-0-	-0-	3489	2	2	9	N	2					197
09	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					197
10	3364	X	3364	-0-	-0-	-0-	3343	2	21	9	N	19	191	1			25
11	3143	X	3143	-0-	-0-	-0-	3141	2	2	9	N	2					27
12	3173	X	3173	-0-	-0-	-0-	3167	2	6	9	N	5					32
*01	3019	X	3019	-0-	-0-	-0-	3016	2	3	9	N	3					35

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	838	-0-	-433	-0-	838	2			N	-0-					50
09	1020	X	653	-0-	-367	-0-	653	2			N	-0-					50
10	1519	N	453	-0-	-1066	-0-	453	2			N	-0-					50
11	810	N	337	-0-	-473	-0-	336	2	1	9	N	1					51
12	682	N	619	-0-	-63	-0-	617	2	2	9	N	2					53
*01	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					55

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	451	2	152	9	N	138	184	1			252
09	450	N	450	-0-	-0-	-0-	344	2	106	9	N	96					348
10	372	N	270	-0-	-102	-0-	270	2			N	-0-	183	1			165
11	457	N	457	-0-	-0-	-0-	380	2	77	9	N	70					235
12	372	N	336	-0-	-36	-0-	256	2	80	9	N	73	188	1			120
*01	347	N	347	-0-	-0-	-0-	286	2	61	9	N	55					175

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

08	2604	N	2155	-0-	-449	-0-	2155	2			N	-0-					65
09	2430	N	2013	-0-	-417	-0-	2010	2	3	9	N	3					68
10	2785	N	2785	-0-	-0-	-0-	2767	2	18	9	N	16					84
11	2472	N	2472	-0-	-0-	-0-	2450	2	22	9	N	20					104
12	2468	N	2468	-0-	-0-	-0-	2448	2	20	9	N	18					122
01	2604	N	2354	-0-	-250	-0-	2342	2	12	9	N	11					133

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

08	434	N	329	-0-	-105	-0-	317	2	12	9	N	11					173
09	360	N	304	-0-	-56	-0-	294	2	10	9	N	9					182
10	341	N	268	-0-	-73	-0-	256	2	12	9	N	11					193
11	330	N	258	-0-	-72	-0-	226	2	32	9	N	29					222
12	310	N	221	-0-	-89	-0-	195	2	26	9	N	24	198	1			48
01	279	N	171	-0-	-108	-0-	163	2	8	9	N	7					55

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

08	217	N	214	-0-	-3	-0-	208	2	6	9	N	5	5	8			35
09	198	N	198	-0-	-0-	-0-	195	2	3	9	N	3	3	8			35
10	186	N	156	-0-	-30	-0-	153	2	3	9	N	3	3	8			35
11	210	N	163	-0-	-47	-0-	159	2	4	9	N	4	4	8			35
12	217	N	183	-0-	-34	-0-	179	2	4	9	N	4	4	8			35
*01	173	N	173	-0-	-0-	-0-	170	2	3	9	N	3	3	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

08	1389	N	1389	-0-	-0-	-0-	1385	2	4	9	N	4					152
09	1433	N	1433	-0-	-0-	-0-	1416	2	17	9	N	15					167
10	1392	N	1392	-0-	-0-	-0-	1380	2	12	9	N	11					178
11	1350	N	1281	-0-	-69	-0-	1267	2	14	9	N	13					191
12	1488	N	1244	-0-	-244	-0-	1236	2	8	9	N	7					198
01	1395	N	1185	-0-	-210	-0-	1153	2	32	9	N	29	193	1			34

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

08	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					32
09	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					32
10	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					32
11	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					32
*12	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					32
*01	3100	N	3358	-0-	258	258	3358	2			N	-0-					-0-

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

08	4875	X	4875	-0-	-0-	-0-	4797	2	78	9	N	71	193	1			126
09	4503	X	4503	-0-	-0-	-0-	4481	2	22	9	N	20					146
10	4645	X	4645	-0-	-0-	-0-	4555	2	90	9	N	82					228
11	4188	X	4188	-0-	-0-	-0-	4158	2	30	9	N	27					255
12	T. A.		1911	-0-	1911	1911	1905	2	6	9	N	5					260
01	T. A.		-0-	-0-	-0-	1911					N	6	197	1			69

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1897	-0-	-25	-0-	1896	2	1	9	N	1					44
09	1860	N	1823	-0-	-37	-0-	1823	2			N	-0-					44
10	1922	N	1746	-0-	-176	-0-	1746	2			N	-0-					44
11	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					44
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					44
*01	1957	N	1957	-0-	-0-	-0-	1954	2	3	9	N	3					47

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	94	-0-	-61	-0-	31	2	63	9	N	57	139	1			83
09	150	N	81	-0-	-69	-0-	16	2	65	9	N	59					142
10	155	N	94	-0-	-61	-0-	72	2	22	9	N	20					162
11	170	N	170	-0-	-0-	-0-	115	2	55	9	N	50					212
12	93	N	90	-0-	-3	-0-	32	2	58	9	N	53	185	1			80
01	93	N	57	-0-	-36	-0-	15	2	42	9	N	38					118

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	1	-0-	-154	-0-	1	2			N	-0-					70
09	90	N	-0-	-0-	-90	-0-					N	-0-					70
10	10	N	-0-	-0-	-10	-0-					N	-0-					70
11	1	N	-0-	-0-	-1	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1437	-0-	-113	-0-	1437	2			N	-0-					176
09	1440	N	1359	-0-	-81	-0-	1359	2			N	-0-					176
10	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					176
11	1380	N	1312	-0-	-68	-0-	1312	2			N	-0-					176
12	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-					176
01	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	668	-0-	-386	-0-	668	2			N	-0-					103
09	1050	N	709	-0-	-341	-0-	708	2	1	9	N	1					104
10	837	N	791	-0-	-46	-0-	788	2	3	9	N	3					107
11	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					110
12	1263	N	1263	-0-	-0-	-0-	1260	2	3	9	N	3					113
*01	928	N	928	-0-	-0-	-0-	924	2	4	9	N	4					117

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					210
09	0	N	-0-	-0-	-0-	-0-					N	-0-					210
10	0	N	-0-	-0-	-0-	-0-					N	-0-	195	1			15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37418	X	13579	-0-	-23839	-0-	13005	2	574	9	N	522	346	1	3	8	463
09	12743	X	12743	-0-	-0-	-0-	12231	2	512	9	N	465	349	1	1	8	578
10	13268	X	12654	-0-	-614	-0-	12155	2	499	9	N	454	707	1	3	8	322
11	12840	X	11923	-0-	-917	-0-	11512	2	411	9	N	374	194	1			502
12	12090	X	11752	-0-	-338	-0-	11380	2	372	9	N	338	345	1	3	8	492
*01	12472	X	12472	-0-	-0-	-0-	12309	2	163	9	N	148	174	1	4	8	462

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

08	22196	X	21276	-0-	-920	-0-	20143	2	1133	9	N	1030	989	1	3	8	165
09	21480	X	20161	-0-	-1319	-0-	19115	2	1046	9	N	951	763	1	1	8	352
10	22196	X	21737	-0-	-459	-0-	20663	2	1074	9	N	976	1074	1	2	8	252
11	21480	X	20359	-0-	-1121	-0-	19378	2	981	9	N	892	898	1	3	8	243
12	20770	X	19707	-0-	-1063	-0-	18775	2	932	9	N	847	862	1	1	8	227
01	20770	X	18864	-0-	-1906	-0-	18021	2	843	9	N	766	853	1	2	8	138

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

08	17329	X	13850	-0-	-3479	-0-	13604	2	246	9	N	224	198	1	1	8	152
09	16770	X	14662	-0-	-2108	-0-	14376	2	286	9	N	260	154	1	5	8	253
10	16275	X	13907	-0-	-2368	-0-	13751	2	156	9	N	142	208	1	2	8	185
11	14310	X	12650	-0-	-1660	-0-	12409	2	241	9	N	219	252	1			152
12	13733	X	12823	-0-	-910	-0-	12539	2	284	9	N	258	222	1			188
01	13733	X	12550	-0-	-1183	-0-	12330	2	220	9	N	200	178	1			210

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

08	21948	X	18131	-0-	-3817	-0-	18050	2	81	9	N	74					267
09	21240	X	17823	-0-	-3417	-0-	17671	2	152	9	N	138	187	1			218
10	20615	X	17836	-0-	-2779	-0-	17678	2	158	9	N	144	191	1			171
11	18270	X	15659	-0-	-2611	-0-	15575	2	84	9	N	76					247
12	18290	X	15336	-0-	-2954	-0-	15146	2	190	9	N	173	189	1			231
01	18290	X	13450	-0-	-4840	-0-	13331	2	119	9	N	108	190	1			149

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

08	18631	X	15885	-0-	-2746	-0-	15768	2	117	9	N	106	177	1			135
09	18030	X	15450	-0-	-2580	-0-	15306	2	144	9	N	131					266
10	18631	X	15395	-0-	-3236	-0-	15261	2	134	9	N	122	183	1			205
11	17430	X	13891	-0-	-3539	-0-	13766	2	125	9	N	114	194	1			125
12	15593	X	14320	-0-	-1273	-0-	14171	2	149	9	N	135					260
01	15593	X	13817	-0-	-1776	-0-	13720	2	97	9	N	88	193	1			155

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

08	38316	X	27198	-0-	-11118	-0-	26702	2	496	9	N	451	195	1	9	8	658
09	37080	X	25132	-0-	-11948	-0-	24763	2	369	9	N	335	580	1	3	8	410
10	31837	X	24854	-0-	-6983	-0-	24309	2	545	9	N	495	578	1	7	8	320
11	28200	X	22868	-0-	-5332	-0-	22392	2	476	9	N	433	385	1			368
12	21917	X	21283	-0-	-634	-0-	20846	2	437	9	N	397	584	1	4	8	177
01	21917	X	19764	-0-	-2153	-0-	19322	2	442	9	N	402	190	1	6	8	383

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

08	18600	X	14077	-0-	-4523	-0-	13338	2	739	9	N	672	384	1	9	8	602
09	17910	X	13640	-0-	-4270	-0-	12940	2	700	9	N	636	970	1	3	8	265
10	18414	X	13510	-0-	-4904	-0-	12808	2	702	9	N	638	386	1	5	8	512
11	16230	X	12960	-0-	-3270	-0-	12266	2	694	9	N	631	976	1			167
12	12896	X	12599	-0-	-297	-0-	11943	2	656	9	N	596	395	1	5	8	363
01	12896	X	11804	-0-	-1092	-0-	11174	2	630	9	N	573	589	1	7	8	340

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42222	X	30801	-0-	-11421	-0-	28121	2	2680	9	N	2436	2351	1	5	8	378
09	35130	X	28495	-0-	-6635	-0-	26085	2	2410	9	N	2191	2153	1	2	8	414
10	36301	X	29443	-0-	-6858	-0-	27112	2	2331	9	N	2119	2126	1	3	8	404
11	33210	X	25740	-0-	-7470	-0-	23773	2	1967	9	N	1788	1790	1	3	8	399
12	26071	X	24994	-0-	-1077	-0-	22991	2	2003	9	N	1821	1849	1	3	8	368
01	26071	X	24896	-0-	-1175	-0-	23044	2	1852	9	N	1684	1575	1	3	8	474

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	6988	-0-	-7427	-0-	5811	2	1177	9	N	1070	977	1			315
09	11340	X	7298	-0-	-4042	-0-	6155	2	1143	9	N	1039	974	1			380
10	10633	X	6611	-0-	-4022	-0-	5541	2	1070	9	N	973	1176	1			177
11	9150	X	5468	-0-	-3682	-0-	4670	2	798	9	N	725	792	1			110
12	8729	X	8729	-0-	-0-	-0-	7649	2	1080	9	N	982	600	1			492
*01	7539	X	7539	-0-	-0-	-0-	6559	2	980	9	N	891	986	1			397

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	10734	-0-	-2968	-0-	10605	2	129	9	N	117	3	8			305
09	12840	X	9913	-0-	-2927	-0-	9795	2	118	9	N	107	184	1			228
10	13268	X	10111	-0-	-3157	-0-	9968	2	143	9	N	130	1	8			357
11	12090	X	9533	-0-	-2557	-0-	9412	2	121	9	N	110	185	1	1	8	281
12	9858	X	9807	-0-	-51	-0-	9665	2	142	9	N	129	186	1	1	8	223
01	9858	X	9370	-0-	-488	-0-	9263	2	107	9	N	97					320

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	1440	-0-	-3055	-0-	724	2	716	9	N	651	965	1	6	8	535
09	3690	X	1178	-0-	-2512	-0-	444	2	734	9	N	667	573	1	2	8	627
10	2015	X	1794	-0-	-221	-0-	852	2	942	9	N	856	1148	1	3	8	332
11	1950	X	1256	-0-	-694	-0-	606	2	650	9	N	591	386	1			537
12	2204	X	2204	-0-	-0-	-0-	1454	2	750	9	N	682	932	1	4	8	283
01	1798	N	324	-0-	-1474	-0-	94	2	230	9	N	209	4	8			488

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5886	X	5886	-0-	-0-	-0-	5245	2	641	9	N	583	390	1	3	8	580
09	5490	X	5179	-0-	-311	-0-	4595	2	584	9	N	531	588	1	1	8	522
10	5709	X	5709	-0-	-0-	-0-	4786	2	923	9	N	839	951	1	2	8	408
11	5490	X	5263	-0-	-227	-0-	4700	2	563	9	N	512	592	1			328
12	5270	X	5007	-0-	-263	-0-	4401	2	606	9	N	551	389	1	3	8	487
*01	5356	X	5356	-0-	-0-	-0-	4766	2	590	9	N	536	586	1	2	8	435

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12423	X	12423	-0-	-0-	-0-	10531	2	1892	9	N	1720	1839	1			216
09	19950	X	11515	-0-	-8435	-0-	9822	2	1693	9	N	1539	1433	1			322
10	17205	X	11411	-0-	-5794	-0-	9928	2	1483	9	N	1348	1617	1			53
11	13830	X	10664	-0-	-3166	-0-	9241	2	1423	9	N	1294	1215	1			132
12	9145	X	8051	-0-	-1094	-0-	7057	2	994	9	N	904	868	1			168
01	9145	X	6641	-0-	-2504	-0-	5650	2	991	9	N	901	815	1			254

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36208	X	22747	-0-	-13461	-0-	22206	2	541	9	N	492	693	1	3	8	257
09	28650	X	21799	-0-	-6851	-0-	21300	2	499	9	N	454	353	1	1	8	357
10	26133	X	18566	-0-	-7567	-0-	18085	2	481	9	N	437	537	1	3	8	254
11	25290	X	17018	-0-	-8272	-0-	16550	2	468	9	N	425	554	1			125
12	17577	X	15922	-0-	-1655	-0-	15555	2	367	9	N	334	194	1	5	8	260
01	17577	X	15448	-0-	-2129	-0-	14989	2	459	9	N	417	197	1	9	8	471

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64232	X	24953	-0-	-39279	-0-	24212	2	741	9	N	674	744	1			222
09	48120	X	21322	-0-	-26798	-0-	20702	2	620	9	N	564	564	1			222
10	40176	X	20220	-0-	-19956	-0-	19627	2	593	9	N	539	559	1			202
11	31170	X	17899	-0-	-13271	-0-	17404	2	495	9	N	450	379	1			273
12	19902	X	17482	-0-	-2420	-0-	16957	2	525	9	N	477	564	1			186
01	19902	X	15542	-0-	-4360	-0-	15076	2	466	9	N	424	372	1			238

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16492	X	10957	-0-	-5535	-0-	9271	2	1686	9	N	1533	1092	1	26	8	766
09	15960	X	9394	-0-	-6566	-0-	8030	2	1364	9	N	1240	1810	1	8	8	188
10	13857	X	8446	-0-	-5411	-0-	7091	2	1355	9	N	1232	1100	1	16	8	304
11	12810	X	7517	-0-	-5293	-0-	6262	2	1255	9	N	1141	924	1			521
12	7236	X	7236	-0-	-0-	-0-	6137	2	1099	9	N	999	1276	1	12	8	232
01	7223	X	6901	-0-	-322	-0-	5720	2	1181	9	N	1074	748	1	17	8	541

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25792	X	15914	-0-	-9878	-0-	13096	2	2818	9	N	2562	2901	1	15	8	388
09	24270	X	11419	-0-	-12851	-0-	9473	2	1946	9	N	1769	1547	1			610
10	20739	X	8243	-0-	-12496	-0-	6376	2	1867	9	N	1697	1943	1	10	8	354
11	18630	X	9315	-0-	-9315	-0-	7340	2	1975	9	N	1795	1559	1	2	8	588
12	9812	X	9812	-0-	-0-	-0-	8041	2	1771	9	N	1610	1766	1	14	8	418
*01	9794	X	9794	-0-	-0-	-0-	8090	2	1704	9	N	1549	1556	1	22	8	389

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22599	X	9685	-0-	-12914	-0-	7985	2	1700	9	N	1545	1384	1	21	8	414
09	18990	X	8942	-0-	-10048	-0-	7378	2	1564	9	N	1422	1552	1	7	8	277
10	16802	X	7789	-0-	-9013	-0-	6463	2	1326	9	N	1205	1190	1	10	8	282
11	11850	X	7481	-0-	-4369	-0-	6224	2	1257	9	N	1143	1128	1			297
12	9734	X	7533	-0-	-2201	-0-	6457	2	1076	9	N	978	1029	1	8	8	238
01	9672	X	7926	-0-	-1746	-0-	6935	2	991	9	N	901	862	1	13	8	264

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18941	X	13895	-0-	-5046	-0-	11929	2	1966	9	N	1787	1849	1	9	8	294
09	17100	X	12551	-0-	-4549	-0-	10761	2	1790	9	N	1627	1674	1			247
10	15655	X	11943	-0-	-3712	-0-	10232	2	1711	9	N	1555	1497	1	8	8	297
11	14700	X	11575	-0-	-3125	-0-	9935	2	1640	9	N	1491	1489	1	5	8	294
12	11249	X	11249	-0-	-0-	-0-	9630	2	1619	9	N	1472	1504	1	6	8	256
*01	10455	X	10455	-0-	-0-	-0-	8946	2	1509	9	N	1372	1314	1	5	8	309

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42284	X	25432	-0-	-16852	-0-	24014	2	1418	9	N	1289	965	1	19	8	623
09	40920	X	21556	-0-	-19364	-0-	20169	2	1387	9	N	1261	1359	1	6	8	519
10	36859	X	20116	-0-	-16743	-0-	18783	2	1333	9	N	1212	1356	1	8	8	367
11	30660	X	18263	-0-	-12397	-0-	17007	2	1256	9	N	1142	1176	1			333
12	19251	X	17283	-0-	-1968	-0-	16028	2	1255	9	N	1141	990	1	7	8	477
01	19251	X	15931	-0-	-3320	-0-	14876	2	1055	9	N	959	1180	1	10	8	246

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41509	X	32622	-0-	-8887	-0-	26924	2	5698	9	N	5180	5243	1	20	8	202
09	40170	X	32771	-0-	-7399	-0-	27908	2	4863	9	N	4421	4339	1	8	8	276
10	41509	X	31962	-0-	-9547	-0-	27607	2	4355	9	N	3959	4074	1	10	8	151
11	34320	X	27760	-0-	-6560	-0-	24067	2	3693	9	N	3357	3276	1	14	8	218
12	23529	X	21474	-0-	-2055	-0-	18604	2	2870	9	N	2609	2558	1	11	8	258
01	23529	X	20376	-0-	-3153	-0-	17409	2	2967	9	N	2697	2688	1	9	8	258

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60357	X	36472	-0-	-23885	-0-	33122	2	3350	9	N	3045	3122	1	10	8	345
09	58410	X	32739	-0-	-25671	-0-	29818	2	2921	9	N	2655	2764	1			236
10	52638	X	32201	-0-	-20437	-0-	29335	2	2866	9	N	2605	2590	1	10	8	241
11	42960	X	29336	-0-	-13624	-0-	26763	2	2573	9	N	2339	2429	1	6	8	145
12	30070	X	28334	-0-	-1736	-0-	25912	2	2422	9	N	2202	1868	1	6	8	473
01	30070	X	25016	-0-	-5054	-0-	23082	2	1934	9	N	1758	2074	1	5	8	152

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22320	X	5477	-0-	-16843	-0-	4617	2	860	9	N	782	580	1	52	8	447
09	21600	X	3408	-0-	-18192	-0-	2740	2	668	9	N	607	772	1	15	8	267
10	7750	X	3212	-0-	-4538	-0-	2630	2	582	9	N	529	561	1	18	8	217
11	7500	X	3347	-0-	-4153	-0-	2777	2	570	9	N	518	588	1			147
12	6200	X	2594	-0-	-3606	-0-	2093	2	501	9	N	455	194	1	17	8	391
01	5487	X	2080	-0-	-3407	-0-	1523	2	557	9	N	506	583	1	23	8	291

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65534	X	52204	-0-	-13330	-0-	48588	2	3616	9	N	3287	3322	1			175
09	63420	X	46128	-0-	-17292	-0-	42992	2	3136	9	N	2851	2591	1			435
10	44426	X	44426	-0-	-0-	-0-	41317	2	3109	9	N	2826	2954	1			307
11	56820	X	40811	-0-	-16009	-0-	37837	2	2974	9	N	2704	2618	1			393
12	54126	X	42820	-0-	-11306	-0-	39767	2	3053	9	N	2775	2803	1			365
01	52204	X	39147	-0-	-13057	-0-	36402	2	2745	9	N	2495	2757	1			103

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60481	X	47736	-0-	-12745	-0-	42408	2	5328	9	N	4844	4736	1	13	8	477
09	58530	X	41537	-0-	-16993	-0-	37063	2	4474	9	N	4067	4291	1	1	8	252
10	40192	X	40192	-0-	-0-	-0-	36056	2	4136	9	N	3760	3807	1	10	8	195
11	57300	X	35088	-0-	-22212	-0-	31510	2	3578	9	N	3253	3099	1	7	8	342
12	56513	X	32351	-0-	-24162	-0-	29176	2	3175	9	N	2886	2739	1	5	8	484
01	47740	X	29104	-0-	-18636	-0-	26159	2	2945	9	N	2677	2901	1	4	8	256

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35185	X	20782	-0-	-14403	-0-	15388	2	5394	9	N	4904	4998	1	44	8	457
09	34050	X	19816	-0-	-14234	-0-	14968	2	4848	9	N	4407	4261	1	20	8	583
10	18995	X	18995	-0-	-0-	-0-	14811	2	4184	9	N	3804	3983	1	22	8	382
11	25710	X	16568	-0-	-9142	-0-	12818	2	3750	9	N	3409	3264	1	1	8	526
12	26567	X	14660	-0-	-11907	-0-	11301	2	3359	9	N	3054	3086	1	17	8	477
01	20770	X	14213	-0-	-6557	-0-	11224	2	2989	9	N	2717	2862	1	23	8	309

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38634	X	38634	-0-	-0-	-0-	31920	2	6714	9	N	6104	6539	1	24	8	709
09	28080	X	26913	-0-	-1167	-0-	22034	2	4879	9	N	4435	4396	1	5	8	743
10	29016	X	23277	-0-	-5739	-0-	18934	2	4343	9	N	3948	4374	1	9	8	308
11	28080	X	19576	-0-	-8504	-0-	15689	2	3887	9	N	3534	3468	1	1	8	373
12	29016	X	17770	-0-	-11246	-0-	14571	2	3199	9	N	2908	2853	1	7	8	421
01	29016	X	16596	-0-	-12420	-0-	13572	2	3024	9	N	2749	2490	1	10	8	670

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43886	X	20671	-0-	-23215	-0-	15465	2	5206	9	N	4733	5200	1	28	8	562
09	24990	X	15998	-0-	-8992	-0-	11822	2	4176	9	N	3796	3441	1	7	8	910
10	25823	X	17602	-0-	-8221	-0-	13656	2	3946	9	N	3587	4210	1	10	8	277
11	22470	X	15505	-0-	-6965	-0-	12276	2	3229	9	N	2935	2884	1			328
12	23219	X	14949	-0-	-8270	-0-	11884	2	3065	9	N	2786	2696	1	12	8	406
01	20677	X	10612	-0-	-10065	-0-	7920	2	2692	9	N	2447	2124	1	16	8	713

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12619	X	12619	-0-	-0-	-0-	12153	2	466	9	N	424	371	1	18	8	167
09	12210	X	7791	-0-	-4419	-0-	7513	2	278	9	N	253	179	1	11	8	230
10	12617	X	6247	-0-	-6370	-0-	5979	2	268	9	N	244	368	1	8	8	98
11	12210	X	5668	-0-	-6542	-0-	5451	2	217	9	N	197	40	1	10	8	245
12	12617	X	4302	-0-	-8315	-0-	4124	2	178	9	N	162	189	1	8	8	210
01	12617	X	2933	-0-	-9684	-0-	2834	2	99	9	N	90	189	1	5	8	106

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28489	X	16808	-0-	-11681	-0-	11945	2	4863	9	N	4421	4444	1	52	8	912
09	27570	X	13814	-0-	-13756	-0-	9878	2	3936	9	N	3578	4068	1	15	8	407
10	28489	X	12979	-0-	-15510	-0-	9417	2	3562	9	N	3238	3103	1	24	8	518
11	27570	X	10614	-0-	-16956	-0-	7824	2	2790	9	N	2536	2533	1			521
12	19065	X	9794	-0-	-9271	-0-	7251	2	2543	9	N	2312	2326	1	20	8	487
01	16802	X	7913	-0-	-8889	-0-	5726	2	2187	9	N	1988	2146	1	23	8	306

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		15578	-0-	15578	15578	12037	2	3541	9	N	3219	2358	1			861
09	30776	X	15198	-0-	-15578	-0-	11894	2	3304	9	N	3004	3256	1			609
10	24552	X	8856	-0-	-15696	-0-	6668	2	2188	9	N	1989	2298	1			300
11	23760	X	7441	-0-	-16319	-0-	5232	2	2209	9	N	2008	2123	1			185
12	24552	X	7661	-0-	-16891	-0-	5288	2	2373	9	N	2157	1745	1			597
*01	9691	X	9691	-0-	-0-	-0-	7300	2	2391	9	N	2174	2311	1			460

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		50154	-0-	50154	88543	38519	2	11635	9	N	10577	10508	1			512
09	135785	X	47242	-0-	-88543	-0-	37954	2	9288	9	N	8444	8478	1			478
10	41261	X	37061	-0-	-4200	-0-	29171	2	7890	9	N	7173	6973	1	21	8	657
11	39930	X	31773	-0-	-8157	-0-	25495	2	6278	9	N	5707	6036	1			328
12	41261	X	24754	-0-	-16507	-0-	19442	2	5312	9	N	4829	4660	1	14	8	483
01	41261	X	25895	-0-	-15366	-0-	20873	2	5022	9	N	4565	4653	1	21	8	374

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20402	X	20402	-0-	-0-	-0-	16743	2	3659	9	N	3326	3325	1			188
09	DELQ PR		12444	-0-	12444	12444	10197	2	2247	9	N	2043	2008	1			223
10	26230	X	13786	-0-	-12444	-0-	11069	2	2717	9	N	2470	2500	1			193
11	12349	X	12349	-0-	-0-	-0-	9914	2	2435	9	N	2214	2187	1			220
12	12191	X	12191	-0-	-0-	-0-	10089	2	2102	9	N	1911	1693	1			438
01	20398	X	12748	-0-	-7650	-0-	10579	2	2169	9	N	1972	2208	1			202

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		39782	-0-	39782	191174	31409	2	8373	9	N	7612	7727	1			362
09	216591	X	25417	-0-	-191174	-0-	19745	2	5672	9	N	5156	5345	1			173
10	32736	X	31948	-0-	-788	-0-	26225	2	5723	9	N	5203	5070	1	6	8	300
11	31680	X	29986	-0-	-1694	-0-	25506	2	4480	9	N	4073	4025	1	10	8	338
12	32736	X	27092	-0-	-5644	-0-	23286	2	3806	9	N	3460	3462	1	6	8	330
01	32736	X	27725	-0-	-5011	-0-	24721	2	3004	9	N	2731	2425	1	6	8	630

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		88789	-0-	88789	258616	75798	2	12991	9	N	11810	12209	1			379
09	0		73635	-0-	73635	332251	64246	2	9389	9	N	8535	8537	1			377
10	398153	X	65902	-0-	-332251	-0-	58168	2	7734	9	N	7031	6886	1	10	8	512
11	58050	X	54321	-0-	-3729	-0-	48143	2	6178	9	N	5616	5999	1	6	8	123
12	59985	X	42732	-0-	-17253	-0-	37882	2	4850	9	N	4409	4237	1	6	8	289
01	59985	X	44661	-0-	-15324	-0-	39956	2	4705	9	N	4277	4157	1	6	8	403

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		33387	-0-	33387	75145		24965	2	8422	9	N	7656	8057	1			418
09	105618	X	30473	-0-	-75145	-0-		23881	2	6592	9	N	5993	5767	1			644
10	41230	X	29512	-0-	-11718	-0-		23870	2	5642	9	N	5129	5367	1	14	8	392
11	39900	X	23330	-0-	-16570	-0-		18932	2	4398	9	N	3998	3844	1			546
12	41230	X	17543	-0-	-23687	-0-		14135	2	3408	9	N	3098	3085	1	14	8	545
01	41230	X	16701	-0-	-24529	-0-		13507	2	3194	9	N	2904	2899	1	17	8	533

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	11781	X	10567	-0-	-1214	-0-		8931	2	1636	9	N	1487	1382	1	37	8	439

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	13787	X	10604	-0-	-3183	-0-		8090	2	2514	9	N	2285	2170	1	47	8	589

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	W	21992	-0-	21992	21992		15032	2	6960	9	N	6327	6213	1	33	8	501

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	494	-0-	-126	-0-		72 13	1 9	409	2	N	12					92
09	656	N	656	-0-	-0-	-0-		90 22	1 9	544	2	N	20					112
10	620	N	524	-0-	-96	-0-		93 20	1 9	411	2	N	18					130
11	540	N	540	-0-	-0-	-0-		90 19	1 9	431	2	N	17					147
12	682	N	524	-0-	-158	-0-		93 26	1 9	405	2	N	24					171
*01	663	N	663	-0-	-0-	-0-		93 25	1 9	545	2	N	23					194

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0-	-0-	93	1	1437	2	N	-0-					158
09	1470	N	1138	-0-	-332	-0-	69	1	1069	2	N	-0-					158
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					158
11	1470	N	-0-	-0-	-1470	-0-					N	-0-					158
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					158
01	0	N	-0-	-0-	-0-	-0-					N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1931	-0-	-53	-0-	1931	3			Y	-0-					23
09	1830	N	1749	-0-	-81	-0-	1749	2			Y	-0-					-0-
10	2046	N	1749	-0-	-297	-0-	1749	2			Y	-0-					-0-
11	1860	N	1637	-0-	-223	-0-	1637	2			Y	-0-					-0-
*12	1737	N	1737	-0-	-0-	-0-	1736	2	1	9	Y	1					1
01	1736	N	1659	-0-	-77	-0-	1659	2			Y	-0-					1

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	212	1	1390	2	N	-0-					97
09	2143	N	2143	-0-	-0-	-0-	236	1	1907	2	N	-0-					97
10	2441	N	2441	-0-	-0-	-0-	248	1	2190	2	N	3					100
							3	9									
11	2077	N	2077	-0-	-0-	-0-	229	1	1848	2	N	-0-					100
*12	2201	N	1909	-0-	-292	-0-	204	1	1705	2	N	-0-	27	7			73
*01	2449	N	1724	-0-	-725	-0-	100	1	1617	2	N	6	6	8			14
							7	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	60	7			112
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			95

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	133	1	1642	2	N	-0-					272
09	1740	N	1571	-0-	-169	-0-	129	1	1442	2	N	-0-					272
10	1798	N	1641	-0-	-157	-0-	133	1	1508	2	N	-0-	177	1			95
11	1710	N	1422	-0-	-288	-0-	129	1	1293	2	N	-0-					95
*12	1690	N	1690	-0-	-0-	-0-	133	1	1557	2	N	-0-	27	7			68
*01	1643	N	1628	-0-	-15	-0-	221	1	1397	2	N	9	8	8			69
							10	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					62
09	1530	N	1420	-0-	-110	-0-	1420	2			N	-0-					62
10	1612	N	1511	-0-	-101	-0-	1511	2			N	-0-					62
11	1470	N	1348	-0-	-122	-0-	1348	2			N	-0-					62
*12	1457	N	1117	-0-	-340	-0-	1117	2			N	-0-	14	7			48
*01	1519	N	1105	-0-	-414	-0-	112	1	989	2	N	4	4	8			15
							4	9									

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					42
*01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	277	-0-	-64	-0-	14	1	263	2	N	-0-					154
09	420	N	147	-0-	-273	-0-	147	2			N	-0-					154
10	434	N	176	-0-	-258	-0-	176	2			N	-0-					154
11	270	N	124	-0-	-146	-0-	124	2			N	-0-					154
*12	268	N	268	-0-	-0-	-0-	268	2			N	-0-	21	7			133
*01	503	N	503	-0-	-0-	-0-	258	1	242	2	N	3	3	8			133
							3	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	126	N	126	-0-	-0-	-0-	126	1			N	-0-					175
*01	0	N	-0-	-0-	-0-	-0-					N	12					187

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	101	-0-	101	101	101	1			N	-0-					117
*01	14B2	EXT	-0-	-0-	-0-	101					N	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	807	-0-	-991	-0-	804	2	3	9	N	3					117
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					117
10	865	N	865	-0-	-0-	-0-	859	2	6	9	N	5					122
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					122
*12	806	N	597	-0-	-209	-0-	597	2			N	-0-	50	7			72
*01	868	N	291	-0-	-577	-0-	85	1	205	2	N	1	1	8			-0-
							1	9									

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	101	-0-	101	101	101	1			N	-0-					102
*01	14B2	EXT	-0-	-0-	-0-	101					N	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	821	2	6	9	N	5					145
09	1115	N	1115	-0-	-0-	-0-	1098	2	17	9	N	15					160
10	806	N	547	-0-	-259	-0-	545	2	2	9	N	2					162
11	810	N	470	-0-	-340	-0-	456	2	14	9	N	13	158	1			17
12	1147	N	329	-0-	-818	-0-	329	2			N	-0-					17
*01	562	N	562	-0-	-0-	-0-	75	1	486	2	N	1	1	8			17
							1	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

08	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					99
09	2130	N	1896	-0-	-234	-0-	1895	2	1	9	N	1					100
10	2139	N	110	-0-	-2029	-0-	108	2	2	9	N	2					102
11	2010	N	1773	-0-	-237	-0-	1765	2	8	9	N	7					109
*12	2246	N	2246	-0-	-0-	-0-	467	1	1747	3	N	29					138
							32	9									
*01	2031	N	2031	-0-	-0-	-0-	482	1	1541	3	N	7					145
							8	9									

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	119	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					175
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					175
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					175
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					175
*12	1382	N	1382	-0-	-0-	-0-	463	1	919	3	N	-0-	90	1			85
*01	1153	N	1153	-0-	-0-	-0-	372	1	781	3	N	-0-					85

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-	196	1			128
*03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					128
*04	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					128
*05	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					128
*06	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					128
*07	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					128
*08	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					128
*09	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					128
*10	1581	N	1041	-0-	-540	-0-	1041	2			N	-0-					128
*11	2070	N	1837	-0-	-233	-0-	1837	2			N	-0-					128
*12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					128
*01	1939	N	1939	-0-	-0-	-0-	1159	1	758	3	N	20					148
							22	9									

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	681	N	681	-0-	-0-	-0-	642	2	39	9	N	35					151
09	720	N	615	-0-	-105	-0-	615	2			N	-0-					151
*10	651	N	644	-0-	-7	-0-	644	2			N	-0-					151
11	735	N	735	-0-	-0-	-0-	627	2	108	9	N	98	96	1			153
12	651	N	611	-0-	-40	-0-	611	2			N	-0-					153
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					153

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

08	2790	#	2767	-0-	-23	-0-	2767	2			N	-0-					18
09	2700	#	2683	-0-	-17	-0-	2683	2			N	-0-					18
10	2761	R	2761	-0-	-0-	-0-	2761	2			N	-0-					18
11	2698	R	2698	-0-	-0-	-0-	2698	2			N	-0-					18
*12	3048	R	3048	-0-	-0-	-0-	310	1	2738	3	N	-0-					18
*01	2940	R	2940	-0-	-0-	-0-	305	1	2635	3	N	-0-					18

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					53
09	240	N	-0-	-0-	-240	-0-					N	-0-					53
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-	16	1			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

08	930	N	821	-0-	-109	-0-	821	3			N	-0-					35
09	930	N	858	-0-	-72	-0-	858	3			N	-0-					35
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					35
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					35
12	899	N	869	-0-	-30	-0-	869	3			N	-0-					35
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

08	3218	X	3218	-0-	-0-	-0-	3176	2	42	9	N	38	177	1			70
09	2577	X	2577	-0-	-0-	-0-	2545	2	32	9	N	29					99
10	2599	X	2599	-0-	-0-	-0-	2570	2	29	9	N	26					125
11	2495	X	2495	-0-	-0-	-0-	2462	2	33	9	N	30					155
12	2644	X	2644	-0-	-0-	-0-	2633	2	11	9	N	10					165
*01	2436	X	2436	-0-	-0-	-0-	2404	2	32	9	N	29					194

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	5	1	305	2	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	4	1	280	2	Y	-0-					-0-
10	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
11	639	N	639	-0-	-0-	-0-	11	1	628	2	Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	13	1	752	2	Y	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	5	1	427	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	25	1	1337	2	N	-0-	1	5			76
							2	4									
09	1316	N	1316	-0-	-0-	-0-	23	1	1293	2	N	-0-					76
10	1466	N	1466	-0-	-0-	-0-	68	1	1384	2	N	13					89
							14	9									
11	1320	N	1277	-0-	-43	-0-	23	1	1254	2	N	-0-					89
12	1364	N	824	-0-	-540	-0-	26	1	768	2	N	27					116
							30	9									
01	1457	N	786	-0-	-671	-0-	12	1	774	2	N	-0-					116

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					91
09	0		-0-	-0-	-0-	-0-					N	-0-					91
10	0		-0-	-0-	-0-	-0-					N	-0-					91
	PLUGGED AND ABANDONED_____ 04/14/2016 - P/A 04/14/16																

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	SWR 10		682	-0-	682	45128	643	2	39	9	N	35					151
09	SWR 10		615	-0-	615	45743	615	2			N	-0-					151
*10	SWR 10		645	-0-	645	46388	645	2			N	-0-					151
11	SWR 10		735	-0-	735	47123	627	2	108	9	N	98	96	1			153
12	SWR 10		611	-0-	611	47734	611	2			N	-0-					153
01	SWR 10		640	-0-	640	48374	640	2			N	-0-					153

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-	22	5			102
11	0	N	-0-	-0-	-0-	-0-					N	7					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

08	620	N	544	-0-	-76	-0-	534	2	10	9	N	9					143
09	660	N	541	-0-	-119	-0-	541	2			N	-0-					143
10	651	N	574	-0-	-77	-0-	565	2	9	9	N	8					151
11	556	N	556	-0-	-0-	-0-	539	2	17	9	N	15					166
12	558	N	544	-0-	-14	-0-	536	2	8	9	N	7					173
01	589	N	508	-0-	-81	-0-	508	2			N	-0-					173

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					181
09	981	N	981	-0-	-0-	-0-	979	2	2	9	N	2					183
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-	3	5			180
11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					180
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					180
01	1147	N	980	-0-	-167	-0-	971	2	9	9	N	8					188

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

08	403	N	381	-0-	-22	-0-	10	1	369	3	N	-0-					33
							2	4									
09	344	N	344	-0-	-0-	-0-	9	1	316	3	N	17					50
							19	9									
10	393	N	393	-0-	-0-	-0-	36	1	357	3	N	-0-					50
11	360	N	340	-0-	-20	-0-	8	1	332	3	N	-0-					50
12	341	N	332	-0-	-9	-0-	9	1	320	3	N	3					53
							3	9									
01	403	N	351	-0-	-52	-0-	8	1	343	3	N	-0-					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

08	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					121
09	960	N	903	-0-	-57	-0-	903	3			N	-0-					121
10	1054	N	990	-0-	-64	-0-	924	3	66	9	N	60					181
11	1050	N	821	-0-	-229	-0-	821	3			N	-0-	162	1	9	5	10
12	930	N	843	-0-	-87	-0-	843	3			N	-0-					10
01	992	N	826	-0-	-166	-0-	826	3			N	-0-					10

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

08	651	N	594	-0-	-57	-0-	12	1	580	3	N	-0-					74
							2	4									
09	600	N	465	-0-	-135	-0-	14	1	451	3	N	-0-					74
10	639	N	639	-0-	-0-	-0-	39	1	565	3	N	32					106
							35	9									
11	570	N	557	-0-	-13	-0-	12	1	545	3	N	-0-	89	1	4	5	13
12	553	N	553	-0-	-0-	-0-	11	1	542	3	N	-0-					13
01	651	N	546	-0-	-105	-0-	9	1	537	3	N	-0-					13

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

08	868	N	765	-0-	-103	-0-	23	1	740	3	N	-0-					156
							2	4									
09	840	N	679	-0-	-161	-0-	23	1	656	3	N	-0-	1	5			155
*10	806	N	795	-0-	-11	-0-	65	1	730	3	N	-0-					155
11	750	N	717	-0-	-33	-0-	24	1	693	3	N	-0-					155
*12	713	N	683	-0-	-30	-0-	22	1	660	3	N	1	153	1			3
							1	9									
01	806	N	694	-0-	-112	-0-	30	1	664	3	N	-0-					3

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

08	1302	N	853	-0-	-449	-0-	851	3	2	4	N	-0-					141
09	1311	N	1311	-0-	-0-	-0-	1244	3	67	9	N	61					202
10	1368	N	1368	-0-	-0-	-0-	28	1	1317	3	N	21	176	1			47
							23	9									
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					47
12	1364	N	1292	-0-	-72	-0-	1292	3			N	-0-					47
*01	1450	N	1450	-0-	-0-	-0-	1387	3	63	9	N	57					104

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

08	693	N	693	-0-	-0-	-0-	7	1	684	3	N	-0-					74
							2	4									
09	662	N	662	-0-	-0-	-0-	6	1	656	3	N	-0-					74
10	682	N	682	-0-	-0-	-0-	21	1	661	3	N	-0-	15	5			59
11	660	N	612	-0-	-48	-0-	6	1	541	3	N	-0-	2	5			57
							65	4									
12	682	N	639	-0-	-43	-0-	6	1	633	3	N	-0-					57
01	682	N	619	-0-	-63	-0-	7	1	612	3	N	-0-					57

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

08	1085	N	1026	-0-	-59	-0-	29	1	995	3	N	-0-					181
							2	4									
09	990	N	951	-0-	-39	-0-	26	1	925	3	N	-0-					181
10	1147	N	1009	-0-	-138	-0-	49	1	960	3	N	-0-					181
11	990	N	959	-0-	-31	-0-	23	1	936	3	N	-0-	153	1	10	5	18
12	1028	N	1028	-0-	-0-	-0-	32	1	996	3	N	-0-					18
*01	1024	N	1024	-0-	-0-	-0-	36	1	988	3	N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

08	101122	X	59133	-0-	-41989	-0-	220	1	56846	3	N	1877	1903	1			91
							2	4	2065	9							
09	97860	X	51682	-0-	-46178	-0-	206	1	49847	3	N	1481	1347	1			225
							1629	9									
10	95697	X	48989	-0-	-46708	-0-	213	1	47382	3	N	1267	1349	1			143
							1394	9									
11	75330	X	43787	-0-	-31543	-0-	198	1	42340	3	N	1135	1167	1			111
							1249	9									
*12	41221	X	41221	-0-	-0-	-0-	209	1	39908	3	N	1004	954	1			161
							1104	9									
*01	39057	X	39057	-0-	-0-	-0-	195	1	37477	3	N	1259	1325	1			95
							1385	9									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

08	3355	X	3355	-0-	-0-	-0-	68	1	3218	3	N	61					155
							2	4	67	9							
09	3081	X	3081	-0-	-0-	-0-	62	1	3019	3	N	-0-					155
10	3331	X	3331	-0-	-0-	-0-	90	1	3186	3	N	50	192	1			13
							55	9									
11	2884	X	2884	-0-	-0-	-0-	62	1	2822	3	N	-0-					13
12	3140	X	3140	-0-	-0-	-0-	71	1	3023	3	N	42					55
							46	9									
*01	2980	X	2980	-0-	-0-	-0-	59	1	2921	3	N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13075	X	13075	-0-	-0-	-0-	12867	2	2	4	N	187	178	1	18	5	319
							206	9									
09	11750	X	11750	-0-	-0-	-0-	11565	2	185	9	N	168	195	1	30	5	262
10	11877	X	11877	-0-	-0-	-0-	11753	2	124	9	N	113	195	1			180
11	11495	X	11495	-0-	-0-	-0-	11099	2	396	9	N	360	182	1			358
*12	11440	X	11440	-0-	-0-	-0-	11260	2	180	9	N	164					522
*01	10646	X	10646	-0-	-0-	-0-	10636	2	10	9	N	9	390	1			141

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22818	X	22818	-0-	-0-	-0-	22254	2	2	4	N	511	363	1	15	5	217
							562	9									
09	21564	X	21564	-0-	-0-	-0-	20982	2	582	9	N	529	581	1			165
10	22441	X	22441	-0-	-0-	-0-	21905	2	536	9	N	487	391	1			261
11	21427	X	21427	-0-	-0-	-0-	20789	2	638	9	N	580	579	1			262
*12	23126	X	19275	-0-	-3851	-0-	18996	2	279	9	N	254	377	1			139
01	22816	X	20889	-0-	-1927	-0-	20286	2	603	9	N	548	388	1			299

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6791	-0-	-215	-0-	6590	2	2	4	N	181	185	1	67	5	408
							199	9									
09	6714	X	6714	-0-	-0-	-0-	6506	2	208	9	N	189	178	1	92	5	327
10	7006	X	6620	-0-	-386	-0-	6541	2	79	9	N	72	193	1			206
*11	6780	X	6229	-0-	-551	-0-	6129	2	100	9	N	91	163	1			134
*12	6944	X	6120	-0-	-824	-0-	5965	2	155	9	N	141	193	1			82
01	6944	X	6136	-0-	-808	-0-	6022	2	114	9	N	104					186

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5577	X	5577	-0-	-0-	-0-	5288	2	2	4	N	261	188	1	168	5	343
							287	9									
09	9917	X	9917	-0-	-0-	-0-	9732	2	185	9	N	168	191	1			320
10	10472	X	10472	-0-	-0-	-0-	10463	2	9	9	N	8					328
11	18798	X	18798	-0-	-0-	-0-	18425	2	373	9	N	339	381	1			286
*12	19877	X	19877	-0-	-0-	-0-	19846	2	31	9	N	28					314
*01	19421	X	19421	-0-	-0-	-0-	19266	2	155	9	N	141	193	1			262

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25462	X	19794	-0-	-5668	-0-	19154	3	2	4	N	580	568	1			101
							638	9									
*03	25420	X	20264	-0-	-5156	-0-	19655	3	2	4	N	552	556	1			97
							607	9									
*04	23340	X	18614	-0-	-4726	-0-	18216	3	2	4	N	360	197	1	10	5	250
							396	9									
*05	22940	X	18963	-0-	-3977	-0-	18107	3	2	4	N	776	929	1			97
							854	9									
*06	20100	X	17432	-0-	-2668	-0-	16965	3	2	4	N	423	380	1	12	5	128
							465	9									
*07	20770	X	17234	-0-	-3536	-0-	16711	3	2	4	N	474	383	1	11	5	208
							521	9									
*08	20274	X	16632	-0-	-3642	-0-	16051	3	2	4	N	526	566	1	13	5	155
							579	9									
*09	18600	X	15293	-0-	-3307	-0-	14868	3	425	9	N	386	391	1	12	5	138
*10	18972	X	15373	-0-	-3599	-0-	14920	3	453	9	N	412	392	1			158
*11	17430	X	14450	-0-	-2980	-0-	13999	3	451	9	N	410	424	1			144
*12	16461	X	14288	-0-	-2173	-0-	13983	3	305	9	N	277	198	1			223
01	16461	X	13815	-0-	-2646	-0-	13461	3	354	9	N	322	375	1			170

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

08	49352	X	13133	-0-	-36219	-0-	12533	2	2	4	N	544	571	1			212
							598	9									
09	16350	X	10892	-0-	-5458	-0-	10577	2	315	9	N	286	369	1			129
10	18352	X	10716	-0-	-7636	-0-	10302	2	414	9	N	376	382	1			123
11	16350	X	9270	-0-	-7080	-0-	8791	2	479	9	N	435	356	1			202
12	15748	X	8061	-0-	-7687	-0-	7922	2	139	9	N	126	192	1			136
01	13144	X	8530	-0-	-4614	-0-	8024	2	506	9	N	460	371	1			225

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

08	SHUT IN		5543	-0-	5543	5543	3955	3	1588	9	N	1444	1338	1			106
09	SHUT IN		4814	-0-	4814	10357	3659	3	1155	9	N	1050	958	1			198
10	13021	X	2664	-0-	-10357	-0-	1989	3	675	9	N	614	555	1			257
11	2879	X	2879	-0-	-0-	-0-	2700	3	179	9	N	163	380	1			40
*12	3239	X	3239	-0-	-0-	-0-	2733	3	506	9	N	460	186	1			314
*01	2472	X	2472	-0-	-0-	-0-	2188	3	284	9	N	258	365	1			207

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

08	403	N	382	-0-	-21	-0-	375	3	7	9	N	6					184
09	360	N	359	-0-	-1	-0-	349	3	10	9	N	9	187	1			6
10	372	N	369	-0-	-3	-0-	360	3	9	9	N	8					14
11	364	N	364	-0-	-0-	-0-	354	3	10	9	N	9					23
12	378	N	378	-0-	-0-	-0-	371	3	7	9	N	6					29
01	372	N	355	-0-	-17	-0-	349	3	6	9	N	5					34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					56
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					56
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					56
11	690	N	565	-0-	-125	-0-	565	3			N	-0-					56
12	651	N	596	-0-	-55	-0-	596	3			N	-0-					56
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/07/2016 - PLUGGED 09/07/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

*08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					164
09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					164
10	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					164
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					164
*12	1519	N	1234	-0-	-285	-0-	1234	3			N	-0-					164
01	1426	N	1322	-0-	-104	-0-	1019	3	303	9	N	275					275

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

*08	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					117
09	1380	N	1289	-0-	-91	-0-	1289	3			N	-0-					117
10	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					117
11	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					117
12	1333	N	1008	-0-	-325	-0-	1008	3			N	-0-					117
01	1302	N	1206	-0-	-96	-0-	1206	3			N	-0-					117

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

*08	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					205
09	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					205
10	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					205
11	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					205
12	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					205
*01	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

08	1333 N	532	-0-	-801	-0-	532	2			N	-0-					63
09	1020 N	-0-	-0-	-1020	-0-					N	-0-					63
10	1023 N	-0-	-0-	-1023	-0-					N	-0-					63
11	510 N	-0-	-0-	-510	-0-					N	-0-					63
12	0 N	-0-	-0-	-0-	-0-					N	-0-					63
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1120	-0-	-89	-0-	1118	2	2	9	N	2	2	8			67
09	1110	N	1093	-0-	-17	-0-	1093	2			N	-0-					67
10	1147	N	1143	-0-	-4	-0-	1140	2	3	9	N	3	3	8			67
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					67
12	1116	N	1110	-0-	-6	-0-	1107	2	3	9	N	3	3	8			67
*01	1147	N	1017	-0-	-130	-0-	1016	2	1	9	N	1	1	8			67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2384	-0-	-65	-0-	2380	3	4	9	N	4	4	8			57
09	2370	N	2258	-0-	-112	-0-	2252	3	6	9	N	5	5	8			57
10	2387	N	2348	-0-	-39	-0-	2342	3	6	9	N	5	5	8			57
11	2310	N	1183	-0-	-1127	-0-	1177	3	6	9	N	5	5	8			57
12	2325	N	1744	-0-	-581	-0-	1737	3	7	9	N	6	6	8			57
*01	2356	N	1762	-0-	-594	-0-	1759	3	3	9	N	3	2	8			58

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					136
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					136
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					136
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					136
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					136
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2086	-0-	-177	-0-	2082	3	4	9	N	4	4	8			165
09	2100	N	2032	-0-	-68	-0-	2026	3	6	9	N	5	5	8			165
10	2139	N	2090	-0-	-49	-0-	2084	3	6	9	N	5	5	8			165
11	2010	N	2004	-0-	-6	-0-	1980	3	24	9	N	22	5	8			182
12	2108	N	1943	-0-	-165	-0-	1922	3	21	9	N	19	183	1	4	8	14
*01	2077	N	1920	-0-	-157	-0-	1918	3	2	9	N	2	2	8			14

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3142	-0-	42	592	3138	3	4	9	N	4	4	8			80
09	3000	N	2509	-0-	-491	101	2506	3	3	9	N	3	3	8			80
10	3007	X	2604	-0-	-403	-0-	2600	3	4	9	N	4	4	8			80
11	2910	X	2297	-0-	-613	-0-	2293	3	4	9	N	4	4	8			80
12	3007	X	2261	-0-	-746	-0-	2258	3	3	9	N	3	3	8			80
*01	3007	X	2384	-0-	-623	-0-	2374	3	10	9	N	9	2	8			87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	377	-0-	-2227	-0-	357	3	20	9	N	18	1	8			97
09	2880	X	395	-0-	-2485	-0-	384	3	11	9	N	10	2	8			105
10	2976	X	410	-0-	-2566	-0-	401	3	9	9	N	8	2	8			111
11	2880	X	181	-0-	-2699	-0-	172	3	9	9	N	8	106	1	1	8	12
12	403	N	-0-	-0-	-403	-0-					N	-0-					12
*01	403	N	-0-	-0-	-403	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1481	-0-	-7	-0-	1441	3	40	9	N	36	4	8			122
09	1551	X	1551	-0-	-0-	-0-	1537	3	14	9	N	13	5	8			130
10	1679	X	1679	-0-	-0-	-0-	1671	3	8	9	N	7	5	8			132
11	1660	X	1660	-0-	-0-	-0-	1626	3	34	9	N	31	85	1	5	8	73
12	1716	N	1716	-0-	-0-	-0-	1683	3	33	9	N	30	4	8			99
*01	1713	N	1713	-0-	-0-	-0-	1644	3	69	9	N	63	2	8			160

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1704	-0-	-156	-0-	1700	3	4	9	N	4	4	8			1
09	1680	N	1610	-0-	-70	-0-	1606	3	4	9	N	4	4	8			1
10	1736	N	1670	-0-	-66	-0-	1664	3	6	9	N	5	5	8			1
11	1650	N	1601	-0-	-49	-0-	1597	3	4	9	N	4	4	8			1
12	1674	N	1072	-0-	-602	-0-	1069	3	3	9	N	3	3	8			1
*01	1674	N	1521	-0-	-153	-0-	1521	3			N	-0-					1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	N	1					11
09	1470	N	1450	-0-	-20	-0-	1450	3			N	-0-					11
10	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					11
11	1470	N	1417	-0-	-53	-0-	1413	3	4	9	N	4	4	8			11
12	1488	N	1243	-0-	-245	-0-	1243	3			N	-0-					11
*01	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1291	-0-	-11	-0-	1291	3			N	-0-					38
09	1290	N	1233	-0-	-57	-0-	1233	3			N	-0-					38
10	1302	N	1294	-0-	-8	-0-	1294	3			N	-0-					38
11	1260	N	1247	-0-	-13	-0-	1247	3			N	-0-					38
12	1271	N	1111	-0-	-160	-0-	1111	3			N	-0-					38
*01	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	385	-0-	-111	-0-	383	3	2	9	N	2	2	8			125
09	480	N	380	-0-	-100	-0-	378	3	2	9	N	2	2	8			125
10	465	N	439	-0-	-26	-0-	435	3	4	9	N	4	4	8			125
11	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2	2	8			125
12	403	N	365	-0-	-38	-0-	363	3	2	9	N	2	2	8			125
*01	434	N	342	-0-	-92	-0-	341	3	1	9	N	1	1	8			125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

08	541	N	541	-0-	-0-	-0-	538	3	3	9	N	3	3	8			30
09	660	N	502	-0-	-158	-0-	500	3	2	9	N	2	2	8			30
10	620	N	517	-0-	-103	-0-	515	3	2	9	N	2	2	8			30
11	510	N	485	-0-	-25	-0-	483	3	2	9	N	2	2	8			30
12	527	N	478	-0-	-49	-0-	477	3	1	9	N	1	1	8			30
*01	527	N	469	-0-	-58	-0-	468	3	1	9	N	1	1	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

08	961	N	924	-0-	-37	-0-	922	3	2	9	N	2	2	8			17
09	930	N	880	-0-	-50	-0-	880	3			N	-0-					17
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					17
11	900	N	897	-0-	-3	-0-	894	3	3	9	N	3	3	8			17
12	899	N	743	-0-	-156	-0-	743	3			N	-0-					17
*01	961	N	916	-0-	-45	-0-	916	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

08	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1	1	8			-0-
09	600	N	570	-0-	-30	-0-	569	3	1	9	N	1	1	8			-0-
10	589	N	578	-0-	-11	-0-	577	3	1	9	N	1	1	8			-0-
11	600	N	535	-0-	-65	-0-	534	3	1	9	N	1	1	8			-0-
12	589	N	466	-0-	-123	-0-	465	3	1	9	N	1	1	8			-0-
*01	589	N	517	-0-	-72	-0-	517	3			N	-0-					-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

08	434	N	407	-0-	-27	-0-	407	3			N	-0-					35
09	430	N	430	-0-	-0-	-0-	429	3	1	9	N	1	1	8			35
10	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1	1	8			35
11	390	N	376	-0-	-14	-0-	375	3	1	9	N	1	1	8			35
12	434	N	375	-0-	-59	-0-	374	3	1	9	N	1	1	8			35
*01	434	N	374	-0-	-60	-0-	374	3			N	-0-					35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

08	1488	N	1347	-0-	-141	-0-	1343	3	4	9	N	4	4	8			57
09	1320	N	1263	-0-	-57	-0-	1259	3	4	9	N	4	4	8			57
10	1364	N	1315	-0-	-49	-0-	1311	3	4	9	N	4	4	8			57
11	1290	N	1257	-0-	-33	-0-	1253	3	4	9	N	4	4	8			57
12	1302	N	1244	-0-	-58	-0-	1240	3	4	9	N	4	4	8			57
*01	1309	N	1309	-0-	-0-	-0-	1307	3	2	9	N	2	2	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

08	1711	N	1711	-0-	-0-	-0-	1709	3	2	9	N	2	2	8			-0-
09	1680	N	1592	-0-	-88	-0-	1590	3	2	9	N	2	2	8			-0-
10	1643	N	1639	-0-	-4	-0-	1637	3	2	9	N	2	2	8			-0-
11	1650	N	1542	-0-	-108	-0-	1540	3	2	9	N	2	2	8			-0-
12	1643	N	1287	-0-	-356	-0-	1286	3	1	9	N	1	1	8			-0-
*01	1643	N	1462	-0-	-181	-0-	1461	3	1	9	N	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	729	3	6	9	N	5	5	8			31
09	722	N	722	-0-	-0-	-0-	720	3	2	9	N	2	2	8			31
10	965	N	965	-0-	-0-	-0-	963	3	2	9	N	2	2	8			31
11	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2	2	8			31
12	887	N	887	-0-	-0-	-0-	885	3	2	9	N	2	2	8			31
*01	961	N	886	-0-	-75	-0-	885	3	1	9	N	1	1	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1	1	8			120
09	600	N	592	-0-	-8	-0-	590	3	2	9	N	2	2	8			120
10	607	N	607	-0-	-0-	-0-	604	3	3	9	N	3	3	8			120
11	600	N	592	-0-	-8	-0-	582	3	10	9	N	9	2	8			127
12	620	N	593	-0-	-27	-0-	572	3	21	9	N	19	2	8			144
*01	632	N	632	-0-	-0-	-0-	555	3	77	9	N	70	200	1	1	8	13

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					17
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					17
10	713	N	426	-0-	-287	-0-	426	3			N	-0-					17
11	450	N	320	-0-	-130	-0-	320	3			N	-0-					17
12	465	N	266	-0-	-199	-0-	266	3			N	-0-					17
*01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	217	-0-	-93	-0-	217	3			N	-0-					28
09	240	N	203	-0-	-37	-0-	202	3	1	9	N	1	1	8			28
10	248	N	205	-0-	-43	-0-	204	3	1	9	N	1	1	8			28
11	210	N	83	-0-	-127	-0-	83	3			N	-0-					28
12	217	N	-0-	-0-	-217	-0-					N	-0-					28
*01	217	N	-0-	-0-	-217	-0-					N	1	1	8			28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	879	-0-	-175	-0-	878	3	1	9	N	1	1	8			13
09	900	N	823	-0-	-77	-0-	821	3	2	9	N	2	2	8			13
10	868	N	862	-0-	-6	-0-	860	3	2	9	N	2	2	8			13
11	840	N	815	-0-	-25	-0-	813	3	2	9	N	2	2	8			13
12	837	N	743	-0-	-94	-0-	742	3	1	9	N	1	1	8			13
*01	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2513	N	2513	-0-	-0-	-0-	2511	3	2	9	N	2	2	8			13
09	2460	N	2374	-0-	-86	-0-	2372	3	2	9	N	2	2	8			13
10	2480	N	2407	-0-	-73	-0-	2405	3	2	9	N	2	2	8			13
11	2430	N	2373	-0-	-57	-0-	2370	3	3	9	N	3	3	8			13
12	2449	N	2111	-0-	-338	-0-	2109	3	2	9	N	2	2	8			13
*01	2418	N	2382	-0-	-36	-0-	2381	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2107	-0-	-1	-0-	2105	3	2	9	N	2	2	8			32
09	2100	N	2089	-0-	-11	-0-	2087	3	2	9	N	2	2	8			32
10	2077	N	2051	-0-	-26	-0-	2050	3	1	9	N	1	1	8			32
11	2040	N	1926	-0-	-114	-0-	1926	3			N	-0-					32
12	2170	N	1634	-0-	-536	-0-	1633	3	1	9	N	1	1	8			32
*01	2046	N	1945	-0-	-101	-0-	1944	3	1	9	N	1	1	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2146	N	2146	-0-	-0-	-0-	2133	3	13	9	N	12	9	8			196
09	2130	N	2017	-0-	-113	-0-	2004	3	13	9	N	12	9	8			199
10	2100	N	2100	-0-	-0-	-0-	2090	3	10	9	N	9	177	1	9	8	22
11	2070	N	1928	-0-	-142	-0-	1920	3	8	9	N	7	7	8			22
12	2092	N	2092	-0-	-0-	-0-	2088	3	4	9	N	4	4	8			22
*01	2108	N	2108	-0-	-0-	-0-	2104	3	4	9	N	4	4	8			22

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					23
09	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3	3	8			23
10	575	N	575	-0-	-0-	-0-	564	3	11	9	N	10	10	8			23
11	540	N	523	-0-	-17	-0-	522	3	1	9	N	1	1	8			23
12	589	N	496	-0-	-93	-0-	496	3			N	-0-					23
*01	745	N	745	-0-	-0-	-0-	744	3	1	9	N	1	1	8			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

08	1471	N	1471	-0-	-0-	-0-	71	1	1385	3	N	14	2	8			82
							15	9									
09	1413	N	1413	-0-	-0-	-0-	59	1	1346	3	N	7	7	8			82
							8	9									
10	1394	N	1394	-0-	-0-	-0-	58	1	1324	3	N	11	57	1	10	8	26
							12	9									
11	1281	N	1281	-0-	-0-	-0-	54	1	1227	3	N	-0-					26
12	1741	N	1741	-0-	-0-	-0-	77	1	1664	3	N	-0-					26
*01	1276	N	1276	-0-	-0-	-0-	55	1	1221	3	N	-0-					26

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

08	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					25
09	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					25
10	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					25
11	3022	X	3022	-0-	-0-	-0-	3018	3	4	9	N	4	4	8			25
12	2821	X	2656	-0-	-165	-0-	2654	3	2	9	N	2	2	8			25
*01	3151	X	3151	-0-	-0-	-0-	3149	3	2	9	N	2	2	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	1728	3	6	9	N	5	5	8			18
09	1823	N	1823	-0-	-0-	-0-	1814	3	9	9	N	8	8	8			18
10	2201	N	2017	-0-	-184	-0-	2009	3	8	9	N	7	7	8			18
11	1961	N	1961	-0-	-0-	-0-	1954	3	7	9	N	6	6	8			18
12	1977	N	1977	-0-	-0-	-0-	1973	3	4	9	N	4	4	8			18
*01	2067	N	2067	-0-	-0-	-0-	2064	3	3	9	N	3	3	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2589	-0-	-635	-0-	2585	3	4	9	N	4	4	8			76
09	2970	X	2963	-0-	-7	-0-	2957	3	6	9	N	5	5	8			76
10	3069	X	2933	-0-	-136	-0-	2927	3	6	9	N	5	5	8			76
11	2950	X	2950	-0-	-0-	-0-	2944	3	6	9	N	5	5	8			76
12	3069	X	2877	-0-	-192	-0-	2871	3	6	9	N	5	5	8			76
*01	3069	X	2672	-0-	-397	-0-	2607	3	65	9	N	59	4	8			131

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	765	-0-	-103	-0-	765	3			N	-0-					53
09	780	N	718	-0-	-62	-0-	718	3			N	-0-					53
10	744	N	737	-0-	-7	-0-	737	3			N	-0-					53
11	750	N	671	-0-	-79	-0-	671	3			N	-0-					53
12	744	N	703	-0-	-41	-0-	703	3			N	-0-					53
*01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2319	N	2319	-0-	-0-	-0-	2315	3	4	9	N	4	4	8			22
09	2340	N	2197	-0-	-143	-0-	2191	3	6	9	N	5	5	8			22
10	2356	N	2287	-0-	-69	-0-	2281	3	6	9	N	5	5	8			22
11	2250	N	2149	-0-	-101	-0-	2143	3	6	9	N	5	5	8			22
12	2263	N	2099	-0-	-164	-0-	2095	3	4	9	N	4	4	8			22
*01	2294	N	307	-0-	-1987	-0-	307	3			N	-0-					22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3179	X	3179	-0-	-0-	-0-	3175	3	4	9	N	4	4	8			54
09	3150	X	3024	-0-	-126	-0-	3020	3	4	9	N	4	4	8			54
10	3255	X	3134	-0-	-121	-0-	3128	3	6	9	N	5	5	8			54
11	3150	X	3009	-0-	-141	-0-	3003	3	6	9	N	5	5	8			54
12	3193	X	3075	-0-	-118	-0-	3071	3	4	9	N	4	4	8			54
*01	3193	X	2853	-0-	-340	-0-	2851	3	2	9	N	2	2	8			54

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3038	-0-	-155	-0-	3034	3	4	9	N	4	4	8			147
09	3180	X	2811	-0-	-369	-0-	2807	3	4	9	N	4	4	8			147
10	3286	X	3037	-0-	-249	-0-	3031	3	6	9	N	5	5	8			147
11	3180	X	2906	-0-	-274	-0-	2900	3	6	9	N	5	5	8			147
12	3193	X	2784	-0-	-409	-0-	2776	3	8	9	N	7	7	8			147
*01	3038	X	2795	-0-	-243	-0-	2781	3	14	9	N	13	114	1	3	8	43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					149
09	0	N	-0-	-0-	-0-	-0-					N	-0-					149
10	0	N	-0-	-0-	-0-	-0-					N	-0-					149
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			149
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	123	155	1			117

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

08	2109	N	2109	-0-	-0-	-0-	2100	2	9	9	N	8	5	8			140
09	2040	N	2026	-0-	-14	-0-	2000	2	26	9	N	24	10	8			154
10	2070	N	2070	-0-	-0-	-0-	2057	2	13	9	N	12	7	8			159
11	2040	N	2005	-0-	-35	-0-	1980	2	25	9	N	23	10	8			172
12	2108	N	743	-0-	-1365	-0-	724	2	19	9	N	17	167	1	5	8	17
*01	2077	N	-0-	-0-	-2077	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

08	2232	N	2046	-0-	-186	-0-	2022	3	24	9	N	22	2	8			72
09	2040	N	1868	-0-	-172	-0-	1846	3	22	9	N	20	3	8			89
10	2046	N	1875	-0-	-171	-0-	1861	3	14	9	N	13	3	8			99
11	1980	N	1709	-0-	-271	-0-	1692	3	17	9	N	15	10	8			104
12	1922	N	1600	-0-	-322	-0-	1586	3	14	9	N	13	3	8			114
*01	1860	N	1470	-0-	-390	-0-	1468	3	2	9	N	2	1	8			115

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

08	4061	X	3736	-0-	-325	-0-	3725	3	11	9	N	10	10	8			17
09	3840	X	3549	-0-	-291	-0-	3536	3	13	9	N	12	12	8			17
10	3968	X	3677	-0-	-291	-0-	3664	3	13	9	N	12	12	8			17
11	3810	X	3527	-0-	-283	-0-	3514	3	13	9	N	12	12	8			17
12	3782	X	3614	-0-	-168	-0-	3607	3	7	9	N	6	6	8			17
*01	3751	X	3567	-0-	-184	-0-	3563	3	4	9	N	4	4	8			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

08	4532	X	4532	-0-	-0-	-0-	920	1	3581	3	N	28	4	8				151
							31	9										
09	4320	X	4101	-0-	-219	-0-	895	1	3189	3	N	15	3	8				163
							17	9										
10	4464	X	4216	-0-	-248	-0-	928	1	3275	3	N	12	4	8				171
							13	9										
11	4380	X	4070	-0-	-310	-0-	887	1	3170	3	N	12	6	8				177
							13	9										
12	DLQ	G-10	3823	-0-	3823	3823	895	1	2897	3	N	28	182	1	11	8		12
							31	9										
*01	DLQ	G-10	4444	-0-	4444	8267	925	1	3505	3	N	13	5	8				20
							14	9										

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

08	4836	X	4482	-0-	-354	-0-	734	1	3726	3	N	20	8	8				121
							22	9										
09	4560	X	4202	-0-	-358	-0-	715	1	3465	3	N	20	8	8				133
							22	9										
10	4712	X	4251	-0-	-461	-0-	738	1	3495	3	N	16	31	1	2	8		116
							18	9										
11	4560	X	4013	-0-	-547	-0-	704	1	3296	3	N	12						128
							13	9										
12	DLQ	G-10	3896	-0-	3896	3896	728	1	3156	3	N	11						139
							12	9										
*01	DLQ	G-10	3883	-0-	3883	7779	720	1	3150	3	N	12						151
							13	9										

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

08	2447	X	2447	-0-	-0-	-0-	590	1	1821	3	N	33	16	8				202
							36	9										
09	2411	X	2411	-0-	-0-	-0-	587	1	1799	3	N	23	185	1	18	8		22
							25	9										
10	2480	X	2448	-0-	-32	-0-	600	1	1813	3	N	32	16	8				38
							35	9										
11	2400	X	2362	-0-	-38	-0-	576	1	1743	3	N	39	17	8				60
							43	9										
12	DLQ	G-10	2710	-0-	2710	2710	608	1	2074	3	N	25	12	8				73
							28	9										
*01	DLQ	G-10	2378	-0-	2378	5088	597	1	1767	3	N	13	6	8				80
							14	9										

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

08	1860	N	1835	-0-	-25	-0-	1814	3	21	9	N	19	7	8				163
09	1770	N	1713	-0-	-57	-0-	1698	3	15	9	N	14	8	8				169
10	1891	N	1774	-0-	-117	-0-	1762	3	12	9	N	11	154	1	6	8		20
11	1770	N	1649	-0-	-121	-0-	1638	3	11	9	N	10	5	8				25
12	1767	N	1697	-0-	-70	-0-	1689	3	8	9	N	7	5	8				27
*01	1824	N	1824	-0-	-0-	-0-	1811	3	13	9	N	12	2	8				37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

08	1271	N	1265	-0-	-6	-0-	1256	3	9	9	N	8	8	8			24
09	1230	N	1195	-0-	-35	-0-	1185	3	10	9	N	9	9	8			24
10	1240	N	1195	-0-	-45	-0-	1185	3	10	9	N	9	9	8			24
11	1230	N	1145	-0-	-85	-0-	1134	3	11	9	N	10	10	8			24
12	1240	N	1145	-0-	-95	-0-	1136	3	9	9	N	8	8	8			24
*01	1209	N	1142	-0-	-67	-0-	1138	3	4	9	N	4	4	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

08	2015	N	1854	-0-	-161	-0-	1854	3			N	-0-					23
09	1920	N	1775	-0-	-145	-0-	1775	3			N	-0-					23
10	1922	N	1824	-0-	-98	-0-	1824	3			N	-0-					23
11	1800	N	1730	-0-	-70	-0-	1730	3			N	-0-					23
12	1829	N	1658	-0-	-171	-0-	1658	3			N	-0-					23
*01	1829	N	1683	-0-	-146	-0-	1683	3			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

08	1922	N	1886	-0-	-36	-0-	1879	3	7	9	N	6	6	8			25
09	1860	N	1768	-0-	-92	-0-	1760	3	8	9	N	7	7	8			25
10	1922	N	1868	-0-	-54	-0-	1860	3	8	9	N	7	7	8			25
11	1830	N	1794	-0-	-36	-0-	1786	3	8	9	N	7	7	8			25
12	1829	N	1567	-0-	-262	-0-	1563	3	4	9	N	4	4	8			25
*01	1860	N	1835	-0-	-25	-0-	1832	3	3	9	N	3	3	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

08	2356	N	2324	-0-	-32	-0-	2314	3	10	9	N	9	9	8			21
09	2310	N	2210	-0-	-100	-0-	2199	3	11	9	N	10	10	8			21
10	2325	N	2279	-0-	-46	-0-	2268	3	11	9	N	10	10	8			21
11	2250	N	2188	-0-	-62	-0-	2177	3	11	9	N	10	10	8			21
12	2294	N	1939	-0-	-355	-0-	1932	3	7	9	N	6	6	8			21
*01	2294	N	2204	-0-	-90	-0-	2201	3	3	9	N	3	3	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

08	2232	N	2037	-0-	-195	-0-	2028	3	9	9	N	8	8	8			12
09	2130	N	1843	-0-	-287	-0-	1834	3	9	9	N	8	8	8			12
10	2077	N	1801	-0-	-276	-0-	1792	3	9	9	N	8	8	8			12
11	1980	N	1627	-0-	-353	-0-	1619	3	8	9	N	7	7	8			12
12	1891	N	1542	-0-	-349	-0-	1536	3	6	9	N	5	5	8			12
*01	1798	N	1456	-0-	-342	-0-	1454	3	2	9	N	2	2	8			12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3186	-0-	-255	-0-	3180	3	6	9	N	5	5	8			34
09	3240	X	3127	-0-	-113	-0-	3121	3	6	9	N	5	5	8			34
10	3348	X	3252	-0-	-96	-0-	3246	3	6	9	N	5	5	8			34
11	3210	X	3094	-0-	-116	-0-	3088	3	6	9	N	5	5	8			34
12	DLQ G-10		3277	-0-	3277	3277	3271	3	6	9	N	5	5	8			34
*01	DLQ G-10		3072	-0-	3072	6349	3069	3	3	9	N	3	3	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

08	2487	N	2487	-0-	-0-	-0-	2479	3	8	9	N	7	7	8			34
09	2370	N	2298	-0-	-72	-0-	2289	3	9	9	N	8	8	8			34
10	2418	N	2403	-0-	-15	-0-	2393	3	10	9	N	9	9	8			34
11	2400	N	2287	-0-	-113	-0-	2277	3	10	9	N	9	9	8			34
12	2387	N	2218	-0-	-169	-0-	2214	3	4	9	N	4	4	8			34
*01	2418	N	2308	-0-	-110	-0-	2305	3	3	9	N	3	3	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

08	2170	N	2066	-0-	-104	-0-	2038	3	28	9	N	25	5	8			162
09	1980	N	1950	-0-	-30	-0-	1925	3	25	9	N	23	11	8			174
10	2077	N	2004	-0-	-73	-0-	1986	3	18	9	N	16	125	1	7	8	58
11	2010	N	1890	-0-	-120	-0-	1865	3	25	9	N	23	6	8			75
12	2015	N	1864	-0-	-151	-0-	1835	3	29	9	N	26	6	8			95
*01	2015	N	1886	-0-	-129	-0-	1866	3	20	9	N	18	3	8			110

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	1575	-0-	-0-	-0-	1571	3	4	9	N	4	4	8			143
09	1521	N	1521	-0-	-0-	-0-	1517	3	4	9	N	4	4	8			143
10	1606	N	1606	-0-	-0-	-0-	1600	3	6	9	N	5	5	8			143
11	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5	5	8			143
12	1581	N	1352	-0-	-229	-0-	1348	3	4	9	N	4	4	8			143
*01	1612	N	1534	-0-	-78	-0-	1531	3	3	9	N	3	119	1	3	8	24

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1577	-0-	-66	-0-	1567	3	10	9	N	9	9	8			25
09	1560	N	1488	-0-	-72	-0-	1477	3	11	9	N	10	10	8			25
10	1581	N	1549	-0-	-32	-0-	1537	3	12	9	N	11	11	8			25
11	1530	N	1473	-0-	-57	-0-	1461	3	12	9	N	11	11	8			25
12	1550	N	1429	-0-	-121	-0-	1422	3	7	9	N	6	6	8			25
*01	1550	N	1487	-0-	-63	-0-	1484	3	3	9	N	3	3	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3331	-0-	-48	-0-	3314	3	17	9	N	15	15	8			72
09	3300	X	3138	-0-	-162	-0-	3119	3	19	9	N	17	17	8			72
10	3410	X	3249	-0-	-161	-0-	3230	3	19	9	N	17	17	8			72
11	3300	X	3128	-0-	-172	-0-	3109	3	19	9	N	17	17	8			72
12	3317	X	3072	-0-	-245	-0-	3061	3	11	9	N	10	10	8			72
*01	3317	X	3101	-0-	-216	-0-	3094	3	7	9	N	6	6	8			72

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3253	-0-	-343	-0-	3253	3			N	-0-					69
09	3480	X	3089	-0-	-391	-0-	3083	3	6	9	N	5	5	8			69
10	3596	X	3080	-0-	-516	-0-	3080	3			N	-0-					69
11	3210	X	2840	-0-	-370	-0-	2834	3	6	9	N	5	5	8			69
12	3255	X	2507	-0-	-748	-0-	2507	3			N	-0-					69
*01	3255	X	2943	-0-	-312	-0-	2941	3	2	9	N	2	2	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2983	X	2983	-0-	-0-	-0-	2972	3	11	9	N	10	10	8			112
*03	3111	X	3111	-0-	-0-	-0-	3110	3	1	9	N	1	1	8			112
*04	2949	X	2949	-0-	-0-	-0-	2943	3	6	9	N	5	5	8			112
*05	3452	X	3452	-0-	-0-	-0-	3444	3	8	9	N	7	7	8			112
*06	3658	X	3658	-0-	-0-	-0-	3651	3	7	9	N	6	6	8			112
*07	3569	X	3569	-0-	-0-	-0-	3563	3	6	9	N	5	5	8			112
*08	3842	X	3842	-0-	-0-	-0-	3838	3	4	9	N	4	4	8			112
*09	3704	X	3704	-0-	-0-	-0-	3698	3	6	9	N	5	5	8			112
*10	3877	X	3877	-0-	-0-	-0-	3871	3	6	9	N	5	5	8			112
*11	3720	X	3388	-0-	-332	-0-	3382	3	6	9	N	5	5	8			112
*12	3844	X	3365	-0-	-479	-0-	3357	3	8	9	N	7	7	8			112
*01	3875	X	3233	-0-	-642	-0-	3231	3	2	9	N	2	2	8			112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2755	X	2443	-0-	-312	-0-	2430	3	13	9	N	12	12	8			-0-
*03	2945	X	2619	-0-	-326	-0-	2618	3	1	9	N	1	1	8			-0-
*04	2550	X	2437	-0-	-113	-0-	2431	3	6	9	N	5	5	8			-0-
*05	2604	X	2560	-0-	-44	-0-	2552	3	8	9	N	7	7	8			-0-
*06	2520	N	2497	-0-	-23	-0-	2491	3	6	9	N	5	5	8			-0-
*07	2511	N	2449	-0-	-62	-0-	2443	3	6	9	N	5	5	8			-0-
*08	2573	N	2521	-0-	-52	-0-	2517	3	4	9	N	4	4	8			-0-
*09	2691	N	2691	-0-	-0-	-0-	2685	3	6	9	N	5	5	8			-0-
*10	2733	N	2733	-0-	-0-	-0-	2727	3	6	9	N	5	5	8			-0-
*11	2628	N	2628	-0-	-0-	-0-	2624	3	4	9	N	4	4	8			-0-
*12	2790	N	2602	-0-	-188	-0-	2598	3	4	9	N	4	4	8			-0-
*01	2728	N	2620	-0-	-108	-0-	2618	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

08	5673	X	5057	-0-	-616	-0-	817	1	4175	3	N	59	15	8			184
							65	9									
09	5640	X	4876	-0-	-764	-0-	804	1	4021	3	N	46	177	1	17	8	36
							51	9									
10	5828	X	5111	-0-	-717	-0-	839	1	4225	3	N	43	19	8			60
							47	9									
11	5640	X	4813	-0-	-827	-0-	800	1	3968	3	N	41	19	8			82
							45	9									
12	5394	X	4548	-0-	-846	-0-	804	1	3711	3	N	30	16	8			96
							33	9									
*01	5115	X	4857	-0-	-258	-0-	821	1	4014	3	N	20	7	8			109
							22	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

08	3286	X	2985	-0-	-301	-0-	2950	3	35	9	N	32	5	8			102
09	3180	X	2919	-0-	-261	-0-	2899	3	20	9	N	18	5	8			115
10	3286	X	3053	-0-	-233	-0-	3042	3	11	9	N	10	5	8			120
11	2971	X	2971	-0-	-0-	-0-	2934	3	37	9	N	34	5	8			149
12	3007	X	2537	-0-	-470	-0-	2520	3	17	9	N	15	5	8			159
*01	3100	X	3100	-0-	-0-	-0-	3089	3	11	9	N	10	153	1	4	8	12

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					116
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					116
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					116
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					116
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					116
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

08	4061	X	3618	-0-	-443	-0-	3573	3	45	9	N	41	18	8			160
09	3930	X	3440	-0-	-490	-0-	3405	3	35	9	N	32	21	8			171
10	4061	X	3547	-0-	-514	-0-	3521	3	26	9	N	24	20	8			175
11	3630	X	3279	-0-	-351	-0-	3262	3	17	9	N	15	13	8			177
12	3627	X	2601	-0-	-1026	-0-	2581	3	20	9	N	18	176	1	7	8	12
*01	3627	X	3128	-0-	-499	-0-	3120	3	8	9	N	7	4	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2761	-0-	-308	-0-	2759	3	2	9	N	2	2	8			82
09	2850	X	2588	-0-	-262	-0-	2586	3	2	9	N	2	2	8			82
10	2945	X	2686	-0-	-259	-0-	2683	3	3	9	N	3	3	8			82
11	2790	X	2532	-0-	-258	-0-	2530	3	2	9	N	2	2	8			82
12	2790	X	2490	-0-	-300	-0-	2489	3	1	9	N	1	1	8			82
*01	2759	X	2358	-0-	-401	-0-	2357	3	1	9	N	1	62	1	1	8	20

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1457	-0-	-124	-0-	1448	3	9	9	N	8	8	8			21
09	1500	N	1349	-0-	-151	-0-	1342	3	7	9	N	6	6	8			21
10	1488	N	1119	-0-	-369	-0-	1116	3	3	9	N	3	3	8			21
11	1410	N	955	-0-	-455	-0-	952	3	3	9	N	3	3	8			21
12	1395	N	922	-0-	-473	-0-	920	3	2	9	N	2	2	8			21
*01	1116	N	946	-0-	-170	-0-	945	3	1	9	N	1	1	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2668	-0-	-277	-0-	2642	3	26	9	N	24	183	1	14	8	14
09	2850	X	2556	-0-	-294	-0-	2524	3	32	9	N	29	13	8			30
10	2945	X	2663	-0-	-282	-0-	2627	3	36	9	N	33	14	8			49
11	2640	X	2553	-0-	-87	-0-	2520	3	33	9	N	30	14	8			65
12	2635	N	2239	-0-	-396	-0-	2207	3	32	9	N	29	8	8			86
*01	2666	N	2595	-0-	-71	-0-	2570	3	25	9	N	23	5	8			104

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2839	-0-	-385	-0-	2835	3	4	9	N	4	4	8			35
09	3120	X	2687	-0-	-433	-0-	2681	3	6	9	N	5	5	8			35
10	3224	X	2757	-0-	-467	-0-	2751	3	6	9	N	5	5	8			35
11	2820	X	2628	-0-	-192	-0-	2624	3	4	9	N	4	4	8			35
12	2883	X	2464	-0-	-419	-0-	2458	3	6	9	N	5	5	8			35
*01	2852	X	2731	-0-	-121	-0-	2728	3	3	9	N	3	3	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3513	-0-	-331	-0-	3502	3	11	9	N	10	10	8			45
09	3540	X	3340	-0-	-200	-0-	3327	3	13	9	N	12	12	8			45
10	3627	X	3457	-0-	-170	-0-	3444	3	13	9	N	12	12	8			45
11	3510	X	3276	-0-	-234	-0-	3262	3	14	9	N	13	13	8			45
12	3565	X	3233	-0-	-332	-0-	3224	3	9	9	N	8	8	8			45
*01	3503	X	3227	-0-	-276	-0-	3221	3	6	9	N	5	5	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3407	-0-	-189	-0-	3354	3	53	9	N	48	8	8			162
09	3420	X	3200	-0-	-220	-0-	3146	3	54	9	N	49	185	1	10	8	16
10	3534	X	3334	-0-	-200	-0-	3284	3	50	9	N	45	9	8			52
11	3390	X	3141	-0-	-249	-0-	3087	3	54	9	N	49	10	8			91
12	3410	X	3094	-0-	-316	-0-	3043	3	51	9	N	46	7	8			130
*01	3410	X	3085	-0-	-325	-0-	3046	3	39	9	N	35	125	1	4	8	36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					50
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					50
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					50
11	19	X	19	-0-	-0-	-0-	19	1			N	-0-					50
*12	8	X	8	-0-	-0-	-0-	8	2			N	-0-					50
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

08	1159	N	1159	-0-	-0-	-0-	1144	2	15	9	N	14					117
09	1463	N	1463	-0-	-0-	-0-	1452	2	11	9	N	10					127
10	1550	N	1550	-0-	-0-	-0-	1541	2	9	9	N	8	114	1			21
11	1404	X	1404	-0-	-0-	-0-	1386	2	18	9	N	16					37
*12	1626	X	1626	-0-	-0-	-0-	1616	2	10	9	N	9					46
*01	1594	N	1594	-0-	-0-	-0-	1573	2	21	9	N	19					65

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

08	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					116
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					116
10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-	89	1			27
11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					27
*12	952	X	952	-0-	-0-	-0-	952	2			N	-0-					27
*01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					27

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

08	DLQ G-10		1337	-0-	1337	3394	437	1	900	2	N	-0-					188
09	DLQ G-10		1301	-0-	1301	4695	411	1	846	2	N	40	183	1			45
							44	9									
10	DLQ G-10		1077	-0-	1077	5772	254	1	822	2	N	1					46
							1	9									
11	DLQ G-10		771	-0-	771	6543	756	2	15	9	N	14					60
*12	3100	N	757	-0-	-2343	4200	17	1	729	2	N	10					70
							11	9									
*01	3100	N	863	-0-	-2237	1963	863	2			N	-0-					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

08	1335	N	1335	-0-	-0-	-0-	362	1	973	2	N	-0-					232
09	1304	N	1304	-0-	-0-	-0-	398	1	906	2	N	-0-	176	1			56
10	1136	N	1136	-0-	-0-	-0-	235	1	901	2	N	-0-					56
11	910	N	910	-0-	-0-	-0-	889	2	21	9	N	19					75
*12	944	N	944	-0-	-0-	-0-	903	2	41	9	N	37					112
*01	906	N	906	-0-	-0-	-0-	892	2	14	9	N	13	2	1			123

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LOCKE 60				WELL #: 1	RRCID -> 203051						COMPL. DATE 05/14/2004					TOTAL DEPTH 10525 PERF.10079 - 10337
08	DLQ G-10		2791	-0-	2791	6856	543	1	2218	2	N	27					245
							30	9									
09	DLQ G-10		2449	-0-	2449	9305	302	1	2147	2	N	-0-					245
10	DLQ G-10		2081	-0-	2081	11386	345	1	1736	2	N	-0-	179	1			66
11	DLQ G-10		2154	-0-	2154	13540	2108	2	46	9	N	42					108
*12	3100	N	2265	-0-	-835	12705	2212	2	53	9	N	48					156
*01	3100	N	2327	-0-	-773	11932	2274	2	53	9	N	48	4	1			200
	LOCKE 60				WELL #: 2	RRCID -> 214203						COMPL. DATE 01/02/2006					TOTAL DEPTH 11760 PERF.10300 - 11611
08	DLQ G-10		2090	-0-	2090	5102	2067	2	23	9	N	21					139
09	DLQ G-10		1786	-0-	1786	6888	1731	2	55	9	N	50					189
10	DLQ G-10		1402	-0-	1402	8290	28	1	1350	2	N	22					211
							24	9									
11	DLQ G-10		1871	-0-	1871	10161	1852	2	19	9	N	17					228
*12	3100	N	1985	-0-	-1115	9046	28	1	1937	2	N	18					246
							20	9									
*01	3100	N	1993	-0-	-1107	7939	1945	2	48	9	N	44	47	1			243
	LOCKE 57				WELL #: 3	RRCID -> 223890						COMPL. DATE 03/05/2007					TOTAL DEPTH 11700 PERF. 9994 - 11326
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
	LOCKE 60				WELL #: 3	RRCID -> 225181						COMPL. DATE 08/02/2005					TOTAL DEPTH 11520 PERF. 9428 - 11294
08	3720	X	2469	-0-	-1251	-0-	397	1	2022	2	N	45					113
							50	9									
09	2880	X	2536	-0-	-344	-0-	390	1	2091	2	N	50					163
							55	9									
10	2170	X	1593	-0-	-577	-0-	379	1	1109	2	N	95					258
							105	9									
11	1530	X	1499	-0-	-31	-0-	1481	2	18	9	N	16	187	1			87
*12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					87
*01	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	N	3	3	1			87
	LOCKE 57				WELL #: 4	RRCID -> 225435						COMPL. DATE 01/10/2007					TOTAL DEPTH 11600 PERF.10022 - 11076
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		455	-0-	455	1237	332	1	123	2	N	-0-					232
09	DLQ G-10		451	-0-	451	1688	300	1	125	2	N	24					256
							26	9									
10	DLQ G-10		398	-0-	398	2086	196	1	138	2	N	58	184	1			130
							64	9									
11	DLQ G-10		171	-0-	171	2257	151	2	20	9	N	18					148
*12	2404	N	147	-0-	-2257	-0-	15	1	112	2	N	18					166
							20	9									
*01	460	N	460	-0-	-0-	-0-	397	2	63	9	N	57	182	1			41

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		459	-0-	459	1032	402	1	57	2	N	-0-					24
09	DLQ G-10		344	-0-	344	1376	338	1	6	9	N	5					29
10	DLQ G-10		225	-0-	225	1601	225	1			N	-0-					29
11	DLQ G-10		-0-	-0-	-0-	1601					N	-0-					29
12	T. A.		-0-	-0-	-0-	1601					N	-0-					29
*01	1601	X	-0-	-0-	-1601	-0-					N	9	12	1			26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4239	-0-	4239	11095	970	1	3223	2	N	42					114
							46	9									
09	DLQ G-10		4115	-0-	4115	15210	814	1	3234	2	N	61					175
							67	9									
10	DLQ G-10		4149	-0-	4149	19359	819	1	3297	2	N	30					205
							33	9									
11	DLQ G-10		3713	-0-	3713	23072	593	1	3070	2	N	45					250
							50	9									
*12	26593	X	3521	-0-	-23072	-0-	613	1	2864	2	N	40	183	1			107
							44	9									
*01	3562	X	3562	-0-	-0-	-0-	623	1	2859	2	N	73	46	1			134
							80	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3948	-0-	3948	12074	1020	1	2900	2	N	25					212
							28	9									
09	DLQ G-10		3786	-0-	3786	15860	965	1	2773	2	N	44	190	1			66
							48	9									
10	DLQ G-10		3755	-0-	3755	19615	923	1	2804	2	N	25					91
							28	9									
11	DLQ G-10		2994	-0-	2994	22609	682	1	2273	2	N	35					126
							39	9									
*12	25922	X	3313	-0-	-22609	-0-	727	1	2543	2	N	39					165
							43	9									
01	3162	X	2965	-0-	-197	-0-	748	1	2141	2	N	69	16	1			218
							76	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		472	-0-	472	1248	301	1	171	2	N	-0-					208
09	DLQ G-10		386	-0-	386	1634	250	1	136	2	N	-0-					208
10	DLQ G-10		341	-0-	341	1975	164	1	177	2	N	-0-					208
11	DLQ G-10		204	-0-	204	2179	204	2			N	-0-					208
*12	2379	N	200	-0-	-2179	-0-	200	2			N	-0-					208
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					208

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		199	-0-	199	577	199	2			N	-0-					52
09	DLQ G-10		167	-0-	167	744	161	2	6	9	N	5					57
10	DLQ G-10		177	-0-	177	921	177	2			N	-0-					57
11	DLQ G-10		211	-0-	211	1132	211	2			N	-0-					57
*12	1278	N	146	-0-	-1132	-0-	146	2			N	-0-					57
*01	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9	12	1			54

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		87	-0-	87	418	87	2			N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	418					N	3					52
10	14B2 EXT		-0-	-0-	-0-	418					N	-0-					52
11	418	X	-0-	-0-	-418	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	5	7	1			50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		76	-0-	76	290	76	2			N	-0-					183
09	DLQ G-10		78	-0-	78	368	78	2			N	-0-					183
10	DLQ G-10		204	-0-	204	572	109	1	95	2	N	-0-					183
11	DLQ G-10		468	-0-	468	1040	362	1	106	2	N	-0-					183
*12	1432	N	392	-0-	-1040	-0-	374	1	18	2	N	-0-					183
*01	374	N	374	-0-	-0-	-0-	374	1			N	-0-					183

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2016 - P/A 09/07/16

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5009	X	5009	-0-	-0-	-0-	4888	2	121	9	N	110					878
09	4670	X	4670	-0-	-0-	-0-	4525	2	145	9	N	132	189	1			821
10	4355	X	4355	-0-	-0-	-0-	4241	2	114	9	N	104					925
*11	4908	X	4908	-0-	-0-	-0-	4717	2	191	9	N	174	198	1			901
12	5022	X	4203	-0-	-819	-0-	4106	2	97	9	N	88	195	1			794
01	5022	X	3635	-0-	-1387	-0-	3578	2	57	9	N	52					846

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3573	X	3573	-0-	-0-	-0-	3507	2	66	9	N	60	198	1			491
09	3210	X	3201	-0-	-9	-0-	3162	2	39	9	N	35					526
10	3317	X	3250	-0-	-67	-0-	3154	2	96	9	N	87					613
11	3210	X	3186	-0-	-24	-0-	3123	2	63	9	N	57	195	1			475
12	3813	X	3026	-0-	-787	-0-	2960	2	66	9	N	60					535
01	3565	X	3283	-0-	-282	-0-	3237	2	46	9	N	42					577

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					284
09	0	N	-0-	-0-	-0-	-0-					N	-0-					284
10	0	N	-0-	-0-	-0-	-0-					N	-0-					284
11	0	N	-0-	-0-	-0-	-0-					N	-0-					284
12	0	N	-0-	-0-	-0-	-0-					N	-0-					284
01	0	N	-0-	-0-	-0-	-0-					N	-0-					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

08	11811	X	9876	-0-	-1935	-0-	9807	2	69	9	N	63					1918
09	11310	X	9393	-0-	-1917	-0-	9266	2	127	9	N	115	189	1			1844
10	11067	X	9642	-0-	-1425	-0-	9497	2	145	9	N	132	189	1			1787
11	10710	X	4338	-0-	-6372	-0-	4240	2	98	9	N	89					1876
12	10571	X	7256	-0-	-3315	-0-	7256	2			N	-0-					1876
01	9889	X	7638	-0-	-2251	-0-	7559	2	79	9	N	72					1948

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

08	8153	X	4316	-0-	-3837	-0-	204	1	4026	2	N	78					1062
							86	9									
09	7650	X	4724	-0-	-2926	-0-	4666	2	58	9	N	53	195	1			920
10	7936	X	3357	-0-	-4579	-0-	153	1	3140	2	N	58					978
							64	9									
11	7680	X	4059	-0-	-3621	-0-	4045	2	14	9	N	13					991
12	4650	X	4506	-0-	-144	-0-	206	1	4298	2	N	2					993
							2	9									
*01	6443	X	6443	-0-	-0-	-0-	297	1	6037	2	N	99					1092
							109	9									

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

08	8370	X	7318	-0-	-1052	-0-	7145	2	173	9	Y	157	372	1			937
09	7903	X	7903	-0-	-0-	-0-	7859	2	44	9	Y	40					977
10	7905	X	7799	-0-	-106	-0-	7755	2	44	9	Y	40					1017
*11	9594	X	9594	-0-	-0-	-0-	9458	2	136	9	Y	124					1141
*12	9517	X	9517	-0-	-0-	-0-	9396	2	121	9	Y	110	186	1			1065
01	8060	X	7462	-0-	-598	-0-	7418	2	44	9	Y	40					1105

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

08	15500	X	13640	-0-	-1860	-0-	13522	2	118	9	N	107					2945
09	15000	X	13158	-0-	-1842	-0-	13035	2	123	9	N	112					3057
10	14849	X	13121	-0-	-1728	-0-	13009	2	112	9	N	102					3159
11	14220	X	11671	-0-	-2549	-0-	11542	2	129	9	N	117	184	1			3092
12	13981	X	10069	-0-	-3912	-0-	9994	2	75	9	N	68					3160
01	13640	X	9251	-0-	-4389	-0-	9161	2	90	9	N	82					3242

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

08	7440	X	6571	-0-	-869	-0-	6376	2	195	9	N	177	181	1			998
09	8533	X	8533	-0-	-0-	-0-	8498	2	35	9	N	32					1030
10	7006	X	6889	-0-	-117	-0-	6799	2	90	9	N	82					1112
11	6540	X	6330	-0-	-210	-0-	6124	2	206	9	N	187					1299
12	6634	X	6359	-0-	-275	-0-	6229	2	130	9	N	118	373	1			1044
01	8091	X	5826	-0-	-2265	-0-	5718	2	108	9	N	98					1142

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	310					N	-0-					256
09	T. A.		-0-	-0-	-0-	310					N	-0-					256
10	471	X	161	-0-	-310	-0-	32	1	129	2	N	-0-					256
11	0	X	-0-	-0-	-0-	-0-					N	-0-					256
12	155	X	-0-	-0-	-155	-0-					N	-0-					256
01	0	X	-0-	-0-	-0-	-0-					N	-0-					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

08	8959	X	6244	-0-	-2715	-0-	6126	2	118	9	N	107					1068
09	8670	X	6225	-0-	-2445	-0-	6111	2	114	9	N	104	197	1			975
10	8432	X	6755	-0-	-1677	-0-	6624	2	131	9	N	119					1094
11	6990	X	6090	-0-	-900	-0-	5970	2	120	9	N	109	199	1			1004
12	6324	X	2524	-0-	-3800	-0-	2441	2	83	9	N	75					1079
*01	7514	X	7514	-0-	-0-	-0-	7430	2	84	9	N	76	199	1			956

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

08	4563	X	4563	-0-	-0-	-0-	4488	2	75	9	N	68	199	1			171
09	3870	X	3870	-0-	-0-	-0-	3804	2	66	9	N	60					231
10	3844	X	3718	-0-	-126	-0-	3677	2	41	9	N	37					268
*11	4947	X	4947	-0-	-0-	-0-	4883	2	64	9	N	58					326
12	4557	X	4023	-0-	-534	-0-	3976	2	47	9	N	43	192	1			177
01	4557	X	3898	-0-	-659	-0-	3856	2	42	9	N	38					215

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

08	14B2 EXT		6893	-0-	6893	19796	322	1	6376	2	N	177	196	1			884
							195	9									
09	14B2 EXT		724	-0-	724	20520	691	2	33	9	N	30	192	1			722
10	14B2 EXT		5219	-0-	5219	25739	233	1	4826	2	N	145					867
							160	9									
11	14B2 EXT		6333	-0-	6333	32072	6283	2	50	9	N	45					912
*12	35983	X	3911	-0-	-32072	-0-	176	1	3688	2	N	43					955
							47	9									
01	6882	X	1409	-0-	-5473	-0-	65	1	1327	2	N	15					970
							17	9									

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

08	19747	X	18216	-0-	-1531	-0-	18216	2			N	-0-					445
09	18870	X	16842	-0-	-2028	-0-	16842	2			N	-0-					445
10	19127	X	17328	-0-	-1799	-0-	17325	2	3	9	N	3					448
11	17970	X	16431	-0-	-1539	-0-	16186	2	245	9	N	223	198	1			473
12	17391	X	15843	-0-	-1548	-0-	15570	2	273	9	N	248	399	1			322
01	17391	X	15722	-0-	-1669	-0-	15422	2	300	9	N	273	187	1			408

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

08	8804	X	6932	-0-	-1872	-0-	6551	2	381	9	N	346					1457
09	8520	X	7477	-0-	-1043	-0-	7293	2	184	9	N	167					1624
10	8649	X	7304	-0-	-1345	-0-	7102	2	202	9	N	184	192	1			1616
11	8370	X	8050	-0-	-320	-0-	7806	2	244	9	N	222	371	1			1467
*12	8222	X	8222	-0-	-0-	-0-	7982	2	240	9	N	218	196	1			1489
*01	8333	X	8333	-0-	-0-	-0-	8124	2	209	9	N	190	193	1			1486

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	X	12169	-0-	-1967	-0-	11893	2	276	9	N	251	191	1			4952
09	13680	X	12169	-0-	-1511	-0-	11832	2	337	9	N	306	393	1			4865
10	13547	X	12298	-0-	-1249	-0-	11986	2	312	9	N	284	198	1			4951
11	12960	X	11784	-0-	-1176	-0-	11521	2	263	9	N	239	393	1			4797
12	13144	X	12294	-0-	-850	-0-	12027	2	267	9	N	243	198	1			4842
01	12586	X	12368	-0-	-218	-0-	12090	2	278	9	N	253	197	1			4898

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

08	4618	X	4618	-0-	-0-	-0-	4281	2	337	9	N	306	395	1			2130
09	4368	X	4368	-0-	-0-	-0-	4031	2	337	9	N	306	393	1			2043
10	4648	X	4648	-0-	-0-	-0-	4295	2	353	9	N	321	194	1			2170
11	4110	X	3818	-0-	-292	-0-	3510	2	308	9	N	280	194	1			2256
12	4619	X	2206	-0-	-2413	-0-	1947	2	259	9	N	235	381	1			2110
01	4619	X	3214	-0-	-1405	-0-	2941	2	273	9	N	248	177	1			2181

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

08	3844	X	2997	-0-	-847	-0-	31	1	2966	2	N	-0-					207
09	3060	X	2835	-0-	-225	-0-	30	1	2805	2	N	-0-					207
10	3565	X	3311	-0-	-254	-0-	31	1	3280	2	N	-0-					207
11	3210	X	3086	-0-	-124	-0-	30	1	3056	2	N	-0-					207
12	3317	X	2742	-0-	-575	-0-	31	1	2711	2	N	-0-					207
01	3844	X	2454	-0-	-1390	-0-	29	1	2425	2	N	-0-					207

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

08	1346	N	1346	-0-	-0-	-0-	31	1	1315	2	N	-0-					121
09	1320	N	1282	-0-	-38	-0-	30	1	1252	2	N	-0-					121
10	1331	N	1331	-0-	-0-	-0-	31	1	1300	2	N	-0-					121
11	1351	N	1351	-0-	-0-	-0-	30	1	1321	2	N	-0-					121
12	1333	N	1286	-0-	-47	-0-	31	1	1255	2	N	-0-					121
01	1333	N	1282	-0-	-51	-0-	31	1	1251	2	N	-0-					121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1752	N	1752	-0-	-0-	-0-	125	1	1627	2	N	-0-					107
09	1740	N	1739	-0-	-1	-0-	120	1	1619	2	N	-0-					107
10	1756	N	1756	-0-	-0-	-0-	125	1	1631	2	N	-0-					107
11	1920	N	1920	-0-	-0-	-0-	125	1	1795	2	N	-0-					107
12	1919	N	1919	-0-	-0-	-0-	120	1	1799	2	N	-0-					107
01	1767	N	1663	-0-	-104	-0-	120	1	1543	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	155	1	1460	2	N	-0-					101
09	1620	N	1578	-0-	-42	-0-	100	1	1478	2	N	-0-					101
10	1720	N	1720	-0-	-0-	-0-	150	1	1570	2	N	-0-					101
11	1488	N	1488	-0-	-0-	-0-	145	1	1343	2	N	-0-					101
12	1760	N	1760	-0-	-0-	-0-	155	1	1605	2	N	-0-					101
*01	1336	N	1336	-0-	-0-	-0-	155	1	1181	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	840	N	-0-	-0-	-840	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	155	1	804	2	N	-0-					241
09	990	N	977	-0-	-13	-0-	150	1	827	2	N	-0-					241
10	1121	N	1121	-0-	-0-	-0-	155	1	966	2	N	-0-					241
11	1040	N	1040	-0-	-0-	-0-	150	1	890	2	N	-0-					241
12	1023	N	1012	-0-	-11	-0-	150	1	862	2	N	-0-					241
01	1116	N	970	-0-	-146	-0-	145	1	825	2	N	-0-					241

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	-0-	155	1	1289	2	N	-0-					191
09	1560	N	1377	-0-	-183	-0-	150	1	1227	2	N	-0-					191
10	1457	N	1383	-0-	-74	-0-	150	1	1233	2	N	-0-					191
11	1408	N	1408	-0-	-0-	-0-	150	1	1258	2	N	-0-					191
12	1432	N	1432	-0-	-0-	-0-	140	1	1292	2	N	-0-					191
*01	1857	N	1857	-0-	-0-	-0-	145	1	1432	2	N	-0-					191
							280	4									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					187
09	0	N	-0-	-0-	-0-	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	3100	N	3563	-0-	463	463	3563	2			N	-0-					187
*01	3100	N	3050	-0-	-50	413	3029	2	21	9	N	19					206

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	155	1	1012	2	N	-0-					273
09	1230	N	723	-0-	-507	-0-	120	1	603	2	N	-0-					273
10	1054	N	812	-0-	-242	-0-	145	1	667	2	N	-0-					273
11	794	N	794	-0-	-0-	-0-	105	1	689	2	N	-0-					273
12	744	N	529	-0-	-215	-0-	100	1	429	2	N	-0-					273
*01	990	N	990	-0-	-0-	-0-	100	1	890	2	N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2958	-0-	-142	591	2811	2	147	9	N	134	194	1			202
09	2998	N	2407	-0-	-591	-0-	2348	2	59	9	N	54	194	1			62
10	1983	X	1983	-0-	-0-	-0-	1935	2	48	9	N	44	1	8			105
11	1148	X	1148	-0-	-0-	-0-	1096	2	52	9	N	47					152
12	1026	X	1026	-0-	-0-	-0-	978	2	48	9	N	44	1	8			195
*01	1107	X	1107	-0-	-0-	-0-	1089	2	18	9	N	16	1	8			210

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	1404	2	6	9	N	5					124
09	1271	N	1271	-0-	-0-	-0-	1257	2	14	9	N	13					137
10	786	N	786	-0-	-0-	-0-	765	2	21	9	N	19	1	8			155
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					155
12	653	N	653	-0-	-0-	-0-	652	2	1	9	N	1	1	8			155
*01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					155

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	3	-0-	-493	-0-	3	2			Y	-0-					82
09	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					82
10	837	N	-0-	-0-	-837	-0-					Y	-0-					82
11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					82
12	837	N	-0-	-0-	-837	-0-					Y	-0-					82
*01	776	N	776	-0-	-0-	-0-	1	1	775	2	Y	-0-					82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	4	-0-	-306	-0-	4	2			Y	-0-					14
09	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					14
10	372	N	-0-	-0-	-372	-0-					Y	-0-					14
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					14
12	434	N	-0-	-0-	-434	-0-					Y	-0-					14
*01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					Y	-0-					35
09	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					35
10	713	N	-0-	-0-	-713	-0-					Y	-0-					35
11	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					35
12	682	N	-0-	-0-	-682	-0-					Y	-0-					35
*01	624	N	624	-0-	-0-	-0-	1	1	623	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0-	-0-	1	1	1174	2	Y	-0-					59
09	1226	N	1226	-0-	-0-	-0-	1	1	1225	2	Y	-0-					59
10	1193	N	1193	-0-	-0-	-0-	1	1	1192	2	Y	-0-					59
11	1264	N	1264	-0-	-0-	-0-	1	1	1263	2	Y	-0-					59
12	1271	N	1253	-0-	-18	-0-	3	1	1250	2	Y	-0-					59
*01	1297	N	1297	-0-	-0-	-0-	2	1	1295	2	Y	-0-					59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1156	-0-	-208	-0-	1156	2			N	-0-					29
09	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1					30
10	1209	N	1165	-0-	-44	-0-	1161	2	4	9	N	4					34
11	1226	N	1226	-0-	-0-	-0-	1	1	1222	2	N	3					37
							3	9									
12	1256	N	1256	-0-	-0-	-0-	3	1	1247	2	N	5					42
							6	9									
*01	1268	N	1268	-0-	-0-	-0-	2	1	1254	2	N	11					53
							12	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2468	N	2468	-0-	-0-	-0-	1	1	2452	2	N	14					208
							15	9									
09	2567	N	2567	-0-	-0-	-0-	1	1	2549	2	N	15					223
							17	9									
10	2529	N	2529	-0-	-0-	-0-	1	1	2503	2	N	23					246
							25	9									
11	2548	N	2548	-0-	-0-	-0-	2	1	2524	2	N	20	180	1			86
							22	9									
12	2722	N	2722	-0-	-0-	-0-	7	1	2695	2	N	18					104
							20	9									
*01	2671	N	2671	-0-	-0-	-0-	4	1	2643	2	N	22					126
							24	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					149
09	0	N	-0-	-0-	-0-	-0-					N	-0-					149
10	0	N	-0-	-0-	-0-	-0-					N	-0-					149
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4848	-0-	-360	-0-	31	1	4792	2	N	23					160
							25	9									
09	5040	X	4769	-0-	-271	-0-	30	1	4706	2	N	30					190
							33	9									
10	5208	X	4622	-0-	-586	-0-	29	1	4560	2	N	30					220
							33	9									
11	4860	X	4830	-0-	-30	-0-	30	1	4759	2	N	37	194	1			63
							41	9									
12	4929	X	4915	-0-	-14	-0-	30	1	4853	2	N	29					92
							32	9									
01	4929	X	4583	-0-	-346	-0-	28	1	4532	2	N	21					113
							23	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2521	X	2521	-0-	-0-	-0-	31	1	2460	2	N	27					175
							30	9									
09	2380	X	2380	-0-	-0-	-0-	30	1	2315	2	N	32					207
							35	9									
10	2305	N	2305	-0-	-0-	-0-	31	1	2243	2	N	28					235
							31	9									
11	2136	N	2136	-0-	-0-	-0-	28	1	2080	2	N	25	195	1			65
							28	9									
12	2313	N	2313	-0-	-0-	-0-	28	1	2249	2	N	33					98
							36	9									
*01	2165	N	2165	-0-	-0-	-0-	24	1	2100	2	N	37					135
							41	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2768	-0-	-115	-0-	31	1	2726	2	N	10					238
							11	9									
09	2910	X	2700	-0-	-210	-0-	30	1	2626	2	N	40	193	1			85
							44	9									
10	2858	N	2858	-0-	-0-	-0-	31	1	2799	2	N	25					110
							28	9									
11	2809	N	2809	-0-	-0-	-0-	30	1	2746	2	N	30					140
							33	9									
12	2790	N	2684	-0-	-106	-0-	30	1	2624	2	N	27					167
							30	9									
01	2852	N	2673	-0-	-179	-0-	23	1	2621	2	N	26					193
							29	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3159	-0-	-189	-0-	31	1	3081	2	N	43					191
							47	9									
09	3210	X	2941	-0-	-269	-0-	30	1	2858	2	N	48					239
							53	9									
10	3286	X	2987	-0-	-299	-0-	31	1	2912	2	N	40	192	1			87
							44	9									
11	3150	X	2874	-0-	-276	-0-	30	1	2800	2	N	40					127
							44	9									
12	3193	X	2851	-0-	-342	-0-	28	1	2772	2	N	46					173
							51	9									
01	3162	X	2760	-0-	-402	-0-	25	1	2687	2	N	44					217
							48	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3565	X	3405	-0-	-160	-0-	31	1	3334	2	N	36	194	1			57
							40	9									
09	3450	X	3261	-0-	-189	-0-	30	1	3195	2	N	33					90
							36	9									
10	3534	X	3365	-0-	-169	-0-	31	1	3298	2	N	33					123
							36	9									
11	3360	X	3228	-0-	-132	-0-	30	1	3159	2	N	35					158
							39	9									
12	3410	X	3242	-0-	-168	-0-	29	1	3176	2	N	34					192
							37	9									
01	3410	X	3126	-0-	-284	-0-	23	1	3053	2	N	45					237
							50	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1581	N	1518	-0-	-63	-0-	31	1	1466	2	N	19					157
							21	9									
09	1500	N	1457	-0-	-43	-0-	30	1	1410	2	N	15					172
							17	9									
10	1519	N	1492	-0-	-27	-0-	31	1	1443	2	N	16					188
							18	9									
11	1470	N	1372	-0-	-98	-0-	30	1	1327	2	N	14					202
							15	9									
12	1519	N	1422	-0-	-97	-0-	29	1	1371	2	N	20					222
							22	9									
01	1488	N	1328	-0-	-160	-0-	25	1	1285	2	N	16					238
							18	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2325	N	2249	-0-	-76	-0-	31	1	2194	2	N	22					198
							24	9									
09	2220	N	2162	-0-	-58	-0-	30	1	2101	2	N	28					226
							31	9									
10	2263	N	2241	-0-	-22	-0-	31	1	2182	2	N	25	191	1			60
							28	9									
11	2205	N	2205	-0-	-0-	-0-	30	1	2145	2	N	27					87
							30	9									
12	2232	N	2101	-0-	-131	-0-	29	1	2041	2	N	28					115
							31	9									
01	2232	N	1993	-0-	-239	-0-	23	1	1937	2	N	30					145
							33	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	992	N	917	-0-	-75	-0-	26	1	880	2	N	10					197
							11	9									
09	960	N	860	-0-	-100	-0-	26	1	831	2	N	3					200
							3	9									
10	899	N	829	-0-	-70	-0-	25	1	798	2	N	5					205
							6	9									
11	900	N	844	-0-	-56	-0-	30	1	808	2	N	5					210
							6	9									
12	899	N	864	-0-	-35	-0-	31	1	824	2	N	8					218
							9	9									
01	837	N	733	-0-	-104	-0-	25	1	700	2	N	7					225
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3300	-0-	-203	-0-	29	1	3241	2	N	27					190
							30	9									
09	3390	X	3293	-0-	-97	-0-	30	1	3224	2	N	35					225
							39	9									
10	3503	X	3342	-0-	-161	-0-	31	1	3278	2	N	30	192	1			63
							33	9									
11	3360	X	3211	-0-	-149	-0-	30	1	3163	2	N	16					79
							18	9									
12	3410	X	3252	-0-	-158	-0-	30	1	3181	2	N	37					116
							41	9									
01	3410	X	3082	-0-	-328	-0-	30	1	3017	2	N	32					148
							35	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1483	-0-	-67	-0-	31	1	1433	2	N	17					175
							19	9									
09	1470	N	1421	-0-	-49	-0-	30	1	1369	2	N	20					195
							22	9									
10	1488	N	1451	-0-	-37	-0-	31	1	1401	2	N	17					212
							19	9									
11	1440	N	1388	-0-	-52	-0-	30	1	1341	2	N	15					227
							17	9									
12	1602	N	1602	-0-	-0-	-0-	28	1	1552	2	N	20					247
							22	9									
01	1457	N	1434	-0-	-23	-0-	22	1	1395	2	N	15	191	1			71
							17	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2473	-0-	-69	-0-	31	1	2424	2	N	16					233
							18	9									
09	2400	N	2390	-0-	-10	-0-	30	1	2342	2	N	16	194	1			55
							18	9									
10	2480	N	2354	-0-	-126	-0-	31	1	2310	2	N	12					67
							13	9									
11	2400	N	2313	-0-	-87	-0-	30	1	2263	2	N	18					85
							20	9									
12	2480	N	2326	-0-	-154	-0-	28	1	2267	2	N	28					113
							31	9									
01	2356	N	2081	-0-	-275	-0-	20	1	2031	2	N	27					140
							30	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	980	-0-	-415	-0-	31	1	949	2	N	-0-					69
09	1140	N	935	-0-	-205	-0-	30	1	901	2	N	4					73
							4	9									
10	1147	N	911	-0-	-236	-0-	30	1	872	2	N	8					81
							9	9									
11	964	N	964	-0-	-0-	-0-	30	1	920	2	N	13					94
							14	9									
12	961	N	876	-0-	-85	-0-	29	1	839	2	N	7					101
							8	9									
01	899	N	781	-0-	-118	-0-	23	1	741	2	N	15					116
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2264	-0-	-216	-0-	31	1	2204	2	N	26					184
							29	9									
09	2280	N	2146	-0-	-134	-0-	30	1	2081	2	N	32					216
							35	9									
10	2325	N	2017	-0-	-308	-0-	29	1	1949	2	N	35	193	1			58
							39	9									
11	2190	N	1947	-0-	-243	-0-	29	1	1905	2	N	12					70
							13	9									
12	2232	N	2220	-0-	-12	-0-	29	1	2157	2	N	31					101
							34	9									
01	2015	N	1904	-0-	-111	-0-	22	1	1852	2	N	27					128
							30	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	31	1	902	2	N	-0-					238
09	827	N	827	-0-	-0-	-0-	30	1	793	2	N	4					242
							4	9									
10	796	N	796	-0-	-0-	-0-	31	1	765	2	N	-0-					242
11	900	N	739	-0-	-161	-0-	30	1	709	2	N	-0-					242
12	868	N	776	-0-	-92	-0-	30	1	746	2	N	-0-					242
01	806	N	772	-0-	-34	-0-	22	1	750	2	N	-0-					242

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3776	-0-	-285	-0-	31	1	3699	2	N	42					181
							46	9									
09	3930	X	3737	-0-	-193	-0-	30	1	3649	2	N	53					234
							58	9									
10	3937	X	3790	-0-	-147	-0-	31	1	3717	2	N	38	169	1			103
							42	9									
11	3750	X	3637	-0-	-113	-0-	30	1	3555	2	N	47					150
							52	9									
12	3875	X	3547	-0-	-328	-0-	28	1	3480	2	N	35					185
							39	9									
01	3875	X	3363	-0-	-512	-0-	23	1	3284	2	N	51					236
							56	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3872	-0-	-158	-0-	31	1	3789	2	N	47					212
							52	9									
09	3810	X	3755	-0-	-55	-0-	30	1	3667	2	N	53					265
							58	9									
10	3906	X	3836	-0-	-70	-0-	31	1	3765	2	N	36	173	1			128
							40	9									
11	3780	X	3696	-0-	-84	-0-	30	1	3616	2	N	45					173
							50	9									
12	3875	X	3764	-0-	-111	-0-	29	1	3676	2	N	54					227
							59	9									
01	3875	X	3570	-0-	-305	-0-	24	1	3500	2	N	42	180	1			89
							46	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-		-0-	-0-	31	1	1291	2	N	8					175
								9	9									
09	1308	N	1308	-0-		-0-	-0-	30	1	1269	2	N	8					183
								9	9									
10	1364	N	1303	-0-		-61	-0-	31	1	1261	2	N	10					193
								11	9									
11	1290	N	1270	-0-		-20	-0-	30	1	1232	2	N	7					200
								8	9									
12	1364	N	1277	-0-		-87	-0-	31	1	1240	2	N	5					205
								6	9									
01	1302	N	1286	-0-		-16	-0-	31	1	1252	2	N	3					208
								3	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2684	-0-		-168	-0-	31	1	2598	2	N	50					168
								55	9									
09	2700	N	2649	-0-		-51	-0-	30	1	2554	2	N	59					227
								65	9									
10	2759	N	2689	-0-		-70	-0-	31	1	2603	2	N	50	197	1			80
								55	9									
11	2651	N	2651	-0-		-0-	-0-	30	1	2579	2	N	38					118
								42	9									
12	2749	N	2749	-0-		-0-	-0-	30	1	2654	2	N	59					177
								65	9									
01	2697	N	2653	-0-		-44	-0-	30	1	2557	2	N	60					237
								66	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1363	-0-		-94	-0-	31	1	1321	2	N	10					165
								11	9									
09	1380	N	1307	-0-		-73	-0-	30	1	1260	2	N	15					180
								17	9									
10	1395	N	1320	-0-		-75	-0-	31	1	1272	2	N	15					195
								17	9									
11	1320	N	811	-0-		-509	-0-	19	1	782	2	N	9					204
								10	9									
12	1364	N	-0-	-0-		-1364	-0-					N	-0-					204
01	1333	N	857	-0-		-476	-0-	14	1	840	2	N	3					207
								3	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2725	-0-		-96	-0-	31	1	2677	2	N	15					217
								17	9									
09	2759	X	2759	-0-		-0-	-0-	30	1	2712	2	N	15					232
								17	9									
10	2821	X	2581	-0-		-240	-0-	30	1	2542	2	N	8					240
								9	9									
11	2724	N	2724	-0-		-0-	-0-	30	1	2679	2	N	14	181	1			73
								15	9									
12	2900	N	2900	-0-		-0-	-0-	30	1	2851	2	N	17					90
								19	9									
*01	2840	N	2840	-0-		-0-	-0-	30	1	2786	2	N	22					112
								24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	849	-0-	-50	-0-	30	1	795	2	N	22					172
							24	9									
09	816	N	816	-0-	-0-	-0-	26	1	773	2	N	15					187
							17	9									
10	876	N	876	-0-	-0-	-0-	30	1	826	2	N	18					205
							20	9									
11	872	N	872	-0-	-0-	-0-	28	1	824	2	N	18					223
							20	9									
12	844	N	844	-0-	-0-	-0-	28	1	783	2	N	30	183	1			70
							33	9									
01	868	N	662	-0-	-206	-0-	22	1	640	2	N	-0-					70

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	-0-	31	1	1526	2	N	10					150
							11	9									
09	1440	N	1424	-0-	-16	-0-	30	1	1381	2	N	12					162
							13	9									
10	1426	N	1400	-0-	-26	-0-	31	1	1360	2	N	8					170
							9	9									
11	1530	N	1321	-0-	-209	-0-	28	1	1282	2	N	10					180
							11	9									
12	1457	N	1354	-0-	-103	-0-	27	1	1305	2	N	20					200
							22	9									
01	1395	N	1269	-0-	-126	-0-	23	1	1226	2	N	18					218
							20	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	12031	-0-	-59	-0-	29	1	11845	2	N	143	190	1			173
							157	9									
09	11550	X	10650	-0-	-900	-0-	29	1	10479	2	N	129	195	1			107
							142	9									
10	10442	X	10442	-0-	-0-	-0-	31	1	10320	2	N	83					190
							91	9									
11	11640	X	10677	-0-	-963	-0-	30	1	10544	2	N	94	194	1			90
							103	9									
12	12028	X	11530	-0-	-498	-0-	31	1	11407	2	N	84					174
							92	9									
01	12028	X	10978	-0-	-1050	-0-	29	1	10829	2	N	109					283
							120	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	5668	-0-	-2051	-0-	31	1	5604	2	N	30					163
							33	9									
09	7470	X	4041	-0-	-3429	-0-	30	1	3966	2	N	41					204
							45	9									
10	6541	X	2452	-0-	-4089	-0-	28	1	2412	2	N	11					215
							12	9									
11	5490	X	3928	-0-	-1562	-0-	30	1	3843	2	N	50					265
							55	9									
12	5673	X	3964	-0-	-1709	-0-	25	1	3904	2	N	32	185	1			112
							35	9									
01	5673	X	2560	-0-	-3113	-0-	24	1	2516	2	N	18					130
							20	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2239	-0-	-24	-0-	31	1	2185	2	N	21					97
							23	9									
09	2190	N	2069	-0-	-121	-0-	29	1	2026	2	N	13					110
							14	9									
10	2232	N	2041	-0-	-191	-0-	31	1	2001	2	N	8					118
							9	9									
11	2160	N	1965	-0-	-195	-0-	30	1	1924	2	N	10					128
							11	9									
12	2139	N	2080	-0-	-59	-0-	31	1	2039	2	N	9					137
							10	9									
*01	2114	N	2114	-0-	-0-	-0-	29	1	2078	2	N	6					143
							7	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	31	1	1148	2	N	12					97
							13	9									
09	1196	N	1196	-0-	-0-	-0-	30	1	1163	2	N	3					100
							3	9									
10	1278	N	1278	-0-	-0-	-0-	31	1	1238	2	N	8					108
							9	9									
11	1209	N	1209	-0-	-0-	-0-	29	1	1170	2	N	9					117
							10	9									
12	1240	N	1230	-0-	-10	-0-	31	1	1187	2	N	11					128
							12	9									
01	1271	N	1181	-0-	-90	-0-	29	1	1142	2	N	9					137
							10	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	9080	-0-	-375	-0-	31	1	8950	2	N	90					290
							99	9									
09	8730	X	8695	-0-	-35	-0-	30	1	8551	2	N	104	191	1			203
							114	9									
10	9145	X	8613	-0-	-532	-0-	31	1	8487	2	N	86					289
							95	9									
11	8850	X	8288	-0-	-562	-0-	30	1	8118	2	N	127	194	1			222
							140	9									
12	9145	X	8446	-0-	-699	-0-	30	1	8322	2	N	85	197	1			110
							94	9									
01	9083	X	8056	-0-	-1027	-0-	30	1	7921	2	N	95					205
							105	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	6365	-0-	-21	-0-	31	1	5973	2	N	328	370	1			407
							361	9									
09	6120	X	5446	-0-	-674	-0-	28	1	5308	2	N	100	190	1			317
							110	9									
10	6293	X	5932	-0-	-361	-0-	30	1	5762	2	N	127					444
							140	9									
11	6150	X	6050	-0-	-100	-0-	30	1	5770	2	N	227	388	1			283
							250	9									
12	6355	X	5704	-0-	-651	-0-	29	1	5554	2	N	110					393
							121	9									
01	6355	X	5540	-0-	-815	-0-	26	1	5380	2	N	122	190	1			325
							134	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	6528	-0-	-819	-0-	31	1	6441	2	N	51					248
							56	9									
09	7110	X	6279	-0-	-831	-0-	30	1	6182	2	N	61					309
							67	9									
10	6913	X	6057	-0-	-856	-0-	31	1	5965	2	N	55	192	1			172
							61	9									
11	6510	X	5965	-0-	-545	-0-	30	1	5877	2	N	53					225
							58	9									
12	6541	X	6165	-0-	-376	-0-	31	1	6062	2	N	65					290
							72	9									
01	6541	X	5632	-0-	-909	-0-	29	1	5551	2	N	47	188	1			149
							52	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5072	-0-	-694	-0-	31	1	4949	2	N	84					262
							92	9									
09	5430	X	4785	-0-	-645	-0-	30	1	4643	2	N	102	189	1			175
							112	9									
10	5456	X	4797	-0-	-659	-0-	31	1	4650	2	N	105	190	1			90
							116	9									
11	5130	X	4272	-0-	-858	-0-	30	1	4154	2	N	80					170
							88	9									
12	5177	X	3990	-0-	-1187	-0-	29	1	3839	2	N	111	194	1			87
							122	9									
01	5084	X	3990	-0-	-1094	-0-	31	1	3849	2	N	100					187
							110	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38192	X	35358	-0-	-2834	-0-	31	1	34786	2	N	492	549	1			270
							541	9									
09	37410	X	33028	-0-	-4382	-0-	30	1	32493	2	N	459	376	1			353
							505	9									
10	38657	X	32826	-0-	-5831	-0-	31	1	32271	2	N	476	562	1			267
							524	9									
11	37410	X	30667	-0-	-6743	-0-	30	1	30180	2	N	415	370	1			312
							457	9									
12	34162	X	30341	-0-	-3821	-0-	31	1	29803	2	N	461	551	1			222
							507	9									
01	34162	X	29377	-0-	-4785	-0-	31	1	28866	2	N	436	373	1			285
							480	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35371	X	19250	-0-	-16121	-0-	31 414	1 9	18805	2	N	376	190	1			387
09	33270	X	29143	-0-	-4127	-0-	30 426	1 9	28687	2	N	387	574	1			200
10	33480	X	29624	-0-	-3856	-0-	31 409	1 9	29184	2	N	372	387	1			185
11	31590	X	28177	-0-	-3413	-0-	30 399	1 9	27748	2	N	363	391	1			157
12	30783	X	28476	-0-	-2307	-0-	31 409	1 9	28036	2	N	372	194	1			335
01	30101	X	27828	-0-	-2273	-0-	31 383	1 9	27414	2	N	348	391	1			292

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

08	744	N	340	-0-	-404	-0-	340	2			N	-0-					-0-
09	630	N	346	-0-	-284	-0-	346	2			N	-0-					-0-
10	496	N	277	-0-	-219	-0-	277	2			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
12	372	N	221	-0-	-151	-0-	221	2			N	-0-					-0-
*01	3079	N	3079	-0-	-0-	-0-	3079	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

08	4864	X	4864	-0-	-0-	-0-	4787	3	77	9	N	70					140
09	4708	X	4708	-0-	-0-	-0-	4640	3	68	9	N	62					202
10	4804	X	4804	-0-	-0-	-0-	4735	3	69	9	N	63	185	1			80
11	4697	X	4697	-0-	-0-	-0-	4614	3	83	9	N	75					155
12	4488	X	4488	-0-	-0-	-0-	4418	3	70	9	N	64	185	1			34
*01	3104	X	3104	-0-	-0-	-0-	3047	3	57	9	N	52					86

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
12	1302	N	1242	-0-	-60	-0-	1242	2			N	-0-					-0-
01	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3074	-0-	-305	-0-	3045	2	29	9	N	26	174	1			55
09	3270	X	3033	-0-	-237	-0-	3003	2	30	9	N	27					82
10	3348	X	3183	-0-	-165	-0-	3144	2	39	9	N	35					117
11	3240	X	3115	-0-	-125	-0-	3091	2	24	9	N	22					139
12	3100	X	2656	-0-	-444	-0-	2616	2	40	9	N	36					175
01	3100	X	2831	-0-	-269	-0-	2791	3	40	9	N	36					211

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	X	2676	-0-	-0-	-0-	2643	2	33	9	N	30	188	1			67
09	2756	X	2756	-0-	-0-	-0-	2690	2	66	9	N	60					127
10	2797	X	2797	-0-	-0-	-0-	2717	2	80	9	N	73					200
11	2168	X	2168	-0-	-0-	-0-	2127	2	41	9	N	37	177	1			60
12	3048	X	3048	-0-	-0-	-0-	3033	2	15	9	N	14					74
*01	2301	X	2301	-0-	-0-	-0-	2248	3	53	9	N	48					122

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	988	-0-	-66	-0-	988	2			N	-0-					10
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					10
10	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					10
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					10
*12	1023	N	878	-0-	-145	-0-	878	2			N	-0-	10	7			-0-
01	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3206	X	3206	-0-	-0-	-0-	3148	3	58	9	N	53					192
09	3040	X	3040	-0-	-0-	-0-	3003	3	37	9	N	34					226
10	3074	X	3074	-0-	-0-	-0-	3006	3	68	9	N	62	192	1			96
11	2838	X	2838	-0-	-0-	-0-	2791	3	47	9	N	43					139
12	2647	X	2647	-0-	-0-	-0-	2617	3	30	9	N	27					166
*01	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					166

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1657	-0-	-110	-0-	1604	2	53	9	N	48	189	1			69
09	1770	N	1713	-0-	-57	-0-	1582	2	131	9	N	119					188
10	1759	N	1759	-0-	-0-	-0-	1628	2	131	9	N	119	186	1			121
11	1692	N	1692	-0-	-0-	-0-	1603	2	89	9	N	81	120	1			82
12	1767	N	1358	-0-	-409	-0-	1349	2	9	9	N	8					90
01	1767	N	1204	-0-	-563	-0-	1204	3			N	-0-					90

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					7
09	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					7
10	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					7
11	1830	N	1828	-0-	-2	-0-	1828	3			N	-0-					7
*12	1891	N	1871	-0-	-20	-0-	1871	3			N	-0-	7	7			-0-
01	1891	N	1857	-0-	-34	-0-	1857	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4827	-0-	1727	3511	4827	2			N	-0-					40
09	3000	N	4296	-0-	1296	4807	4296	2			N	-0-					40
10	8910	X	4103	-0-	-4807	-0-	4103	2			N	-0-					40
11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					40
*12	2911	X	2911	-0-	-0-	-0-	27	1	2884	2	N	-0-	40	7			-0-
01	310	X	48	-0-	-262	-0-	48	3			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					37
09	3450	X	3213	-0-	-237	-0-	3213	2			N	-0-					37
10	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					37
11	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					37
*12	3193	X	2752	-0-	-441	-0-	8	1	2744	2	N	-0-	37	7			-0-
01	3193	X	2836	-0-	-357	-0-	2836	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1320	-0-	-75	-0-	1312	2	8	9	N	7	180	1			22
09	1320	N	1260	-0-	-60	-0-	1252	2	8	9	N	7					29
10	1333	N	1328	-0-	-5	-0-	1311	2	17	9	N	15					44
11	1290	N	1270	-0-	-20	-0-	1253	2	17	9	N	15					59
12	1302	N	1259	-0-	-43	-0-	1250	2	9	9	N	8					67
*01	1333	N	1014	-0-	-319	-0-	992	2	22	9	N	20					87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

08	1302	N	1193	-0-	-109	-0-	1193	3			Y	-0-					3
09	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					3
10	1333	N	1289	-0-	-44	-0-	1289	2			Y	-0-					3
11	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					3
*12	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					3
01	1302	N	1159	-0-	-143	-0-	1158	2	1	9	Y	1					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

08	1240	N	1115	-0-	-125	-0-	1111	2	4	9	N	4					71
09	1290	N	1142	-0-	-148	-0-	1133	2	9	9	N	8					79
10	1178	N	1003	-0-	-175	-0-	1003	2			N	-0-					79
11	1080	N	956	-0-	-124	-0-	956	2			N	-0-					79
12	1178	N	858	-0-	-320	-0-	858	2			N	-0-					79
01	992	N	95	-0-	-897	-0-	94	1	1	9	N	1	1	8			-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

08	868	N	841	-0-	-27	-0-	31	1	771	2	Y	35					105
							39	9									
*09	1178	N	1178	-0-	-0-	-0-	30	1	1036	2	Y	102	193	1			14
							112	9									
*10	1007	N	1007	-0-	-0-	-0-	31	1	956	2	Y	18	10	1			22
							20	9									
*11	1116	N	1116	-0-	-0-	-0-	30	1	1043	2	Y	39					61
							43	9									
*12	1057	N	1057	-0-	-0-	-0-	31	1	985	2	Y	37	1	8			97
							41	9									
*01	1445	N	1445	-0-	-0-	-0-	31	1	1335	2	Y	72					169
							79	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

*07	992	N	538	-0-	-454	-0-	532	2	6	9	Y	5	1	8			74
*08	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1	1	8			74
*09	1110	N	988	-0-	-122	-0-	988	2			Y	-0-					74
*10	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					75
*11	990	N	985	-0-	-5	-0-	972	2	13	9	Y	12					87
*12	1009	N	1009	-0-	-0-	-0-	1001	2	8	9	Y	7	3	8			91
*01	863	N	863	-0-	-0-	-0-	843	2	20	9	Y	18					109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					126
09	1140	N	1024	-0-	-116	-0-	1016	2	8	9	N	7					133
10	1147	N	980	-0-	-167	-0-	980	2			N	-0-					133
11	1117	N	1117	-0-	-0-	-0-	1077	2	40	9	N	36					169
12	1054	N	790	-0-	-264	-0-	784	2	6	9	N	5					174
*01	992	N	903	-0-	-89	-0-	88	1	807	2	N	7	5	8			176
							8	9									

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3123	-0-	23	23	3122	3	1	9	N	1	4	1			15
09	2303	N	2280	-0-	-23	-0-	2280	2			N	-0-					15
10	2694	N	2694	-0-	-0-	-0-	2674	2	20	9	N	18					33
11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					33
*12	3143	X	3143	-0-	-0-	-0-	3099	2	44	9	N	40	44	1	1	8	28
*01	2860	X	2860	-0-	-0-	-0-	2843	2	17	9	N	15	3	1			40

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2580	-0-	-303	-0-	31	1	2540	3	Y	8					70
							9	9									
09	2790	X	2067	-0-	-723	-0-	2048	2	19	9	Y	17					87
10	2759	X	2180	-0-	-579	-0-	2127	2	53	9	Y	48					135
11	2670	X	2228	-0-	-442	-0-	2216	2	12	9	Y	11					146
*12	2573	X	2376	-0-	-197	-0-	2348	2	28	9	Y	25	126	1			45
01	2573	X	2275	-0-	-298	-0-	2274	2	1	9	Y	1	2	1			44

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	1040	-0-	-3703	-0-	1040	3			Y	-0-					87
09	4500	X	643	-0-	-3857	-0-	530	2	113	9	Y	103	166	1			24
10	2535	X	2535	-0-	-0-	-0-	2532	2	3	9	Y	3					27
11	1020	X	455	-0-	-565	-0-	409	2	46	9	Y	42	28	1			41
*12	1261	X	1261	-0-	-0-	-0-	1211	2	50	9	Y	45	35	1			51
01	2542	X	807	-0-	-1735	-0-	782	2	25	9	Y	23	17	1	43	8	14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	-0-	1980	3	11	9	N	10					47
*09	2010	N	1899	-0-	-111	-0-	1889	2	10	9	N	9	42	1			14
*10	2056	N	2056	-0-	-0-	-0-	2048	2	8	9	N	7	2	1			19
*11	2131	N	2131	-0-	-0-	-0-	2119	2	12	9	N	11					30
*12	2380	N	2380	-0-	-0-	-0-	2374	2	6	9	N	5					35
*01	2115	N	2115	-0-	-0-	-0-	2107	2	8	9	N	7					42

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

08	1953	X	1798	-0-	-155	-0-	1798	3			Y	-0-					-0-
09	1860	X	1738	-0-	-122	-0-	1738	2			Y	-0-					-0-
10	1860	X	1762	-0-	-98	-0-	1762	2			Y	-0-					-0-
11	1800	X	1717	-0-	-83	-0-	1717	2			Y	-0-					-0-
*12	1587	N	1587	-0-	-0-	-0-	1586	2	1	9	Y	1					1
01	1767	N	1461	-0-	-306	-0-	1461	2			Y	-0-					1

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					13
09	750	N	652	-0-	-98	-0-	630	2	22	9	N	20					33
10	713	N	684	-0-	-29	-0-	676	2	8	9	N	7					40
11	667	N	667	-0-	-0-	-0-	656	2	11	9	N	10					50
*12	541	N	541	-0-	-0-	-0-	532	2	9	9	N	8	45	1			13
01	682	N	475	-0-	-207	-0-	471	2	4	9	N	4	1	1			16

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

08	2139	N	1827	-0-	-312	-0-	1826	2	1	9	Y	1	1	8			67
09	2040	N	1858	-0-	-182	-0-	1858	2			Y	-0-					67
10	1829	N	1727	-0-	-102	-0-	1727	2			Y	-0-					67
11	1984	N	1984	-0-	-0-	-0-	1977	2	7	9	Y	6					73
*12	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	Y	2					75
01	1736	N	1677	-0-	-59	-0-	1636	2	41	9	Y	37					112

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

08	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					30
09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					30
10	558	N	552	-0-	-6	-0-	552	2			Y	-0-					30
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					30
*12	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					30
01	558	N	455	-0-	-103	-0-	454	2	1	9	Y	1					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	765	-0-	-289	-0-	759 24	2 9	6	9	Y	5	2	8			100
09	1020	X	686	-0-	-334	-0-	8 24	1 9	654	2	Y	22					122
10	1054	X	725	-0-	-329	-0-	8 11	1 9	706	2	Y	10					132
11	1020	X	834	-0-	-186	-0-	8 76	1 9	750	2	Y	69	176	1			25
*12	749	N	749	-0-	-0-	-0-	8 8	1 9	733	2	Y	7	4	8			28
*01	914	N	914	-0-	-0-	-0-	8 2	1 9	904	2	Y	2					30

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8679	X	2914	-0-	-5765	-0-	2886	2	28	9	N	25					56
09	2831	X	2831	-0-	-0-	-0-	2796	2	35	9	N	32					88
10	2914	N	2827	-0-	-87	-0-	2795	2	32	9	N	29					117
11	2820	N	2731	-0-	-89	-0-	2705	2	26	9	N	24					141
12	2914	N	2788	-0-	-126	-0-	2771	2	17	9	N	15					156
*01	2821	N	2777	-0-	-44	-0-	2755	2	22	9	N	20					176

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1224	-0-	-47	-0-	1224	3			Y	-0-					2
09	1230	N	1162	-0-	-68	-0-	1162	2			Y	-0-					2
10	1271	N	1190	-0-	-81	-0-	1190	2			Y	-0-					2
11	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					2
*12	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					2
*01	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1					3

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

08	775	N	714	-0-	-61	-0-	714	3			Y	-0-					35
09	750	N	684	-0-	-66	-0-	684	2			Y	-0-					35
10	775	N	704	-0-	-71	-0-	704	2			Y	-0-					35
11	690	N	642	-0-	-48	-0-	642	2			Y	-0-					35
*12	690	N	690	-0-	-0-	-0-	689	2	1	9	Y	1					36
01	713	N	663	-0-	-50	-0-	663	2			Y	-0-					36

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

08	1643	N	1632	-0-	-11	-0-	31	1	1601	3	Y	-0-					2
09	1710	N	1514	-0-	-196	-0-	1514	2			Y	-0-					2
10	1798	N	1792	-0-	-6	-0-	1756	2	36	9	Y	33					35
11	1755	N	1755	-0-	-0-	-0-	1744	2	11	9	Y	10					45
*12	1852	N	1852	-0-	-0-	-0-	1798	2	54	9	Y	49	70	1			24
01	1798	N	1733	-0-	-65	-0-	1732	2	1	9	Y	1					25

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

08	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
*12	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
01	682	N	620	-0-	-62	-0-	619	2	1	9	Y	1					1

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	341	N	224	-0-	-117	-0-	224	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1287	-0-	-46	-0-	31	1	1256	2	Y	-0-					-0-
09	1315	N	1315	-0-	-0-	-0-	30	1	1285	2	Y	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	31	1	1301	2	Y	-0-					-0-
11	1260	N	1259	-0-	-1	-0-	30	1	1229	2	Y	-0-					-0-
*12	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-					-0-
01	1333	N	1208	-0-	-125	-0-	31	1	1177	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	844	-0-	-24	-0-	31	1	813	2	Y	-0-					-0-
09	840	N	795	-0-	-45	-0-	30	1	765	2	Y	-0-					-0-
10	837	N	825	-0-	-12	-0-	31	1	794	2	Y	-0-					-0-
11	810	N	786	-0-	-24	-0-	30	1	756	2	Y	-0-					-0-
*12	807	N	807	-0-	-0-	-0-	31	1	776	2	Y	-0-					-0-
01	837	N	806	-0-	-31	-0-	31	1	775	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	397	-0-	-37	-0-	397	3			Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
10	434	N	411	-0-	-23	-0-	411	2			Y	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	2			Y	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
10	992	N	985	-0-	-7	-0-	985	2			Y	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
*12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
01	992	N	815	-0-	-177	-0-	814	2	1	9	Y	1					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2624	-0-	-321	-0-	2624	3			Y	-0-					-0-
09	2760	X	2519	-0-	-241	-0-	2519	2			Y	-0-					-0-
10	2852	X	2671	-0-	-181	-0-	2671	2			Y	-0-					-0-
11	2760	X	2512	-0-	-248	-0-	2512	2			Y	-0-					-0-
*12	2571	N	2571	-0-	-0-	-0-	2570	2	1	9	Y	1					1
01	2666	N	2427	-0-	-239	-0-	2426	2	1	9	Y	1					2

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
01	310	N	222	-0-	-88	-0-	222	2			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1500	-0-	-19	-0-	1500	3			Y	-0-					-0-
09	1500	N	1439	-0-	-61	-0-	1439	2			Y	-0-					-0-
10	1581	N	1518	-0-	-63	-0-	1518	2			Y	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
*12	1520	N	1520	-0-	-0-	-0-	1519	2	1	9	Y	1					1
01	1519	N	1503	-0-	-16	-0-	1503	2			Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2106	-0-	-33	-0-	2099	3	7	9	Y	6					50
09	2070	X	1955	-0-	-115	-0-	1948	2	7	9	Y	6					56
10	2108	X	1984	-0-	-124	-0-	1978	2	6	9	Y	5	43	1			18
11	2040	X	1944	-0-	-96	-0-	1933	2	11	9	Y	10					28
*12	2114	N	2114	-0-	-0-	-0-	2102	2	12	9	Y	11					39
*01	2210	N	2210	-0-	-0-	-0-	2209	2	1	9	Y	1					40

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	486	-0-	-41	-0-	478	3	8	9	Y	7					28
09	480	N	450	-0-	-30	-0-	448	2	2	9	Y	2					30
10	531	N	531	-0-	-0-	-0-	529	2	2	9	Y	2					32
11	527	N	527	-0-	-0-	-0-	508	2	19	9	Y	17					49
*12	407	N	407	-0-	-0-	-0-	400	2	7	9	Y	6	39	1			16
01	527	N	364	-0-	-163	-0-	362	2	2	9	Y	2	1	1			17

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	897	3	22	9	Y	20					47
09	513	N	513	-0-	-0-	-0-	496	2	17	9	Y	15					62
10	651	N	537	-0-	-114	-0-	535	2	2	9	Y	2					64
11	900	N	467	-0-	-433	-0-	466	2	1	9	Y	1					65
*12	412	N	412	-0-	-0-	-0-	405	2	7	9	Y	6	65	1			6
01	527	N	419	-0-	-108	-0-	415	2	4	9	Y	4	1	1			9

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	976	-0-	-388	-0-	975	3	1	9	Y	1	1	8			25
09	1020	N	899	-0-	-121	-0-	899	2			Y	-0-					25
10	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					25
11	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					25
*12	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					26
*01	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1870	-0-	-424	-0-	31	1	1831	3	Y	7					27
							8	9									
09	2130	X	1851	-0-	-279	-0-	1844	2	7	9	Y	6					40
10	2108	X	2039	-0-	-69	-0-	2022	2	17	9	Y	15					55
11	2040	X	1977	-0-	-63	-0-	1969	2	8	9	Y	7					62
*12	1867	N	1867	-0-	-0-	-0-	1839	2	28	9	Y	25	74	1			13
01	2046	N	1801	-0-	-245	-0-	1795	2	6	9	Y	5					18

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0-	-0-	1726	2	18	9	N	16					185
09	1740	N	1680	-0-	-60	-0-	1663	2	17	9	N	15					200
10	1798	N	1707	-0-	-91	-0-	1694	2	13	9	N	12	184	1			28
11	1680	N	1601	-0-	-79	-0-	1588	2	13	9	N	12					40
12	1736	N	1556	-0-	-180	-0-	1554	2	2	9	N	2					42
*01	1705	N	1593	-0-	-112	-0-	1563	2	30	9	N	27					69

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

08	1550	N	1419	-0-	-131	-0-	1408	2	11	9	N	10					29
09	1445	N	1445	-0-	-0-	-0-	1425	2	20	9	N	18					47
10	1513	N	1513	-0-	-0-	-0-	1491	2	22	9	N	20					67
11	1471	N	1471	-0-	-0-	-0-	1452	2	19	9	N	17					84
12	1488	N	341	-0-	-1147	-0-	335	2	6	9	N	5					89
01	1519	N	-0-	-0-	-1519	-0-					N	-0-					89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

08	527	N	325	-0-	-202	-0-	325	3			N	-0-					-0-
09	420	N	329	-0-	-91	-0-	329	2			N	-0-					-0-
10	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					20
09	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					20
10	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					20
11	1260	N	1205	-0-	-55	-0-	1205	2			N	-0-					20
12	1240	N	923	-0-	-317	-0-	923	2			N	-0-					20
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

08	1395	N	1365	-0-	-30	-0-	1365	3			N	-0-					-0-
09	1380	N	1327	-0-	-53	-0-	1327	2			N	-0-					-0-
10	1457	N	1339	-0-	-118	-0-	1339	2			N	-0-					-0-
11	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
*12	1324	N	1324	-0-	-0-	-0-	1323	2	1	9	N	1					1
01	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

08	1705	N	1604	-0-	-101	-0-	1604	3			Y	-0-					18
09	1770	N	1600	-0-	-170	-0-	1600	2			Y	-0-					18
10	1736	N	1586	-0-	-150	-0-	1586	2			Y	-0-					18
11	1560	N	1516	-0-	-44	-0-	1516	2			Y	-0-					18
*12	1549	N	1549	-0-	-0-	-0-	1548	2	1	9	Y	1					19
01	1581	N	1504	-0-	-77	-0-	1503	2	1	9	Y	1					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

08	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
*12	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
01	961	N	849	-0-	-112	-0-	848	2	1	9	Y	1					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

08	1364	N	1346	-0-	-18	-0-	1346	3			Y	-0-					17
09	1320	N	1301	-0-	-19	-0-	1301	2			Y	-0-					17
10	1395	N	1367	-0-	-28	-0-	1367	2			Y	-0-					17
11	1290	N	1273	-0-	-17	-0-	1273	2			Y	-0-					17
*12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					17
01	1364	N	1246	-0-	-118	-0-	1245	2	1	9	Y	1					18

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

08	1042	N	1042	-0-	-0-	-0-	31	1	992	2	Y	17	9	1			35
							19	9									
09	1200	N	943	-0-	-257	-0-	30	1	903	2	Y	9					44
							10	9									
10	1054	N	958	-0-	-96	-0-	31	1	913	2	Y	13					57
							14	9									
11	1020	N	948	-0-	-72	-0-	30	1	903	2	Y	14					71
							15	9									
*12	820	N	820	-0-	-0-	-0-	31	1	774	2	Y	14					85
							15	9									
*01	1047	N	1047	-0-	-0-	-0-	31	1	983	2	Y	30					115
							33	9									

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

08	2006	N	2006	-0-	-0-	-0-	1992	2	14	9	N	13					181
09	1890	N	1826	-0-	-64	-0-	1804	2	22	9	N	20	179	1			22
10	1953	N	1919	-0-	-34	-0-	1912	2	7	9	N	6					28
11	1950	N	1918	-0-	-32	-0-	1910	2	8	9	N	7					35
12	1891	N	1860	-0-	-31	-0-	1853	2	7	9	N	6					41
*01	2898	N	2898	-0-	-0-	-0-	90	1	2791	2	N	15	3	8			53
							17	9									

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

08	2914	X	-0-	-0-	-2914	-0-					Y	-0-					3
09	2820	X	30	-0-	-2790	-0-	30	1			Y	-0-					-0-
10	2294	X	31	-0-	-2263	-0-	31	1			Y	-0-					-0-
11	1530	X	30	-0-	-1500	-0-	30	1			Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33	-0-	308	3			Y	-0-					10
09	330	N	288	-0-	-42	-0-	288	2			Y	-0-					30
10	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					30
11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					30
*12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					30
01	341	N	261	-0-	-80	-0-	261	2			Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	248	-0-	-62	-0-	31	1	217	2	Y	-0-					-0-
09	300	N	266	-0-	-34	-0-	30	1	236	2	Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	31	1	207	2	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	30	1	203	2	Y	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	31	1	216	2	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	31	1	213	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1007	-0-	-171	-0-	1007	3			Y	-0-					45
09	1260	N	1042	-0-	-218	-0-	1042	2			Y	-0-					45
10	1271	N	1127	-0-	-144	-0-	1127	2			Y	-0-					45
11	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					45
*12	821	N	821	-0-	-0-	-0-	820	2	1	9	Y	1					46
01	1116	N	841	-0-	-275	-0-	841	2			Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					10
09	900	N	810	-0-	-90	-0-	810	2			Y	-0-					10
10	961	N	875	-0-	-86	-0-	875	2			Y	-0-					10
11	840	N	818	-0-	-22	-0-	818	2			Y	-0-					10
*12	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					10
01	868	N	756	-0-	-112	-0-	755	2	1	9	Y	1					11

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	899	-0-	-124	-0-	899	3			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
*12	935	N	935	-0-	-0-	-0-	934	2	1	9	Y	1					1
01	930	N	856	-0-	-74	-0-	856	2			Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1088	-0-	-28	-0-	1088	3			Y	-0-					80
09	1050	N	1031	-0-	-19	-0-	1031	2			Y	-0-					80
10	1116	N	1015	-0-	-101	-0-	1015	2			Y	-0-					80
11	1050	N	969	-0-	-81	-0-	969	2			Y	-0-					80
*12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					80
01	1023	N	940	-0-	-83	-0-	939	2	1	9	Y	1					81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	1424	3	13	9	Y	12					47
09	1290	N	1207	-0-	-83	-0-	1207	2			Y	-0-					12
10	1364	N	1339	-0-	-25	-0-	1322	2	17	9	Y	15					27
11	1380	N	1228	-0-	-152	-0-	1228	2			Y	-0-					27
*12	1219	N	1219	-0-	-0-	-0-	1197	2	22	9	Y	20					47
01	1333	N	1178	-0-	-155	-0-	1163	2	15	9	Y	14					61

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

08	969	N	969	-0-	-0-	-0-	963	3	6	9	Y	5	3	8			7
09	990	N	849	-0-	-141	-0-	849	2			Y	-0-					5
10	1085	N	973	-0-	-112	-0-	973	2			Y	-0-					5
11	930	N	872	-0-	-58	-0-	872	2			Y	-0-					5
*12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					5
01	961	N	819	-0-	-142	-0-	819	2			Y	-0-					5

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

08	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
11	1200	N	1093	-0-	-107	-0-	1093	2			Y	-0-					-0-
*12	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	Y	1					1
01	1147	N	1012	-0-	-135	-0-	1012	2			Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

08	1342	N	1342	-0-	-0-	-0-	1332	3	10	9	Y	9	6	1			37
09	1350	N	1341	-0-	-9	-0-	1341	2			Y	-0-					50
10	1426	N	1378	-0-	-48	-0-	1378	2			Y	-0-					50
11	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					50
*12	1373	N	1373	-0-	-0-	-0-	1372	2	1	9	Y	1					51
01	1364	N	1337	-0-	-27	-0-	1331	2	6	9	Y	5					56

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		23	-0-	23	23	23	1			N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

08	1581	N	1556	-0-	-25	-0-	1556	3			Y	-0-					37
09	1620	N	1450	-0-	-170	-0-	1450	2			Y	-0-					37
10	1674	N	1639	-0-	-35	-0-	1639	2			Y	-0-					37
11	1500	N	1498	-0-	-2	-0-	1498	2			Y	-0-					37
*12	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					37
01	1643	N	1402	-0-	-241	-0-	1401	2	1	9	Y	1					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

08	2387	N	2114	-0-	-273	-0-	31	1	2083	2	Y	-0-					-0-
09	2193	N	2193	-0-	-0-	-0-	30	1	2163	2	Y	-0-					1
10	2202	N	2202	-0-	-0-	-0-	31	1	2171	2	Y	-0-					1
11	2040	N	2034	-0-	-6	-0-	30	1	2004	2	Y	-0-					1
*12	1997	N	1997	-0-	-0-	-0-	31	1	1966	2	Y	-0-					1
01	2201	N	1843	-0-	-358	-0-	31	1	1812	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

08	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	30	1	450	2	Y	-0-					-0-
10	558	N	508	-0-	-50	-0-	31	1	477	2	Y	-0-					-0-
11	540	N	493	-0-	-47	-0-	30	1	463	2	Y	-0-					-0-
*12	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
01	496	N	485	-0-	-11	-0-	31	1	454	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

08	4867	X	3864	-0-	-1003	-0-	3864	3			Y	-0-					13
09	4710	X	3658	-0-	-1052	-0-	3654	2	4	9	Y	4					17
10	3757	X	3757	-0-	-0-	-0-	3757	2			Y	-0-					17
11	4065	X	4065	-0-	-0-	-0-	4062	2	3	9	Y	3					20
*12	4222	X	4222	-0-	-0-	-0-	4220	2	2	9	Y	2					22
*01	4147	X	4147	-0-	-0-	-0-	4144	2	3	9	Y	3					25

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

08	2274	N	2274	-0-	-0-	-0-	2268	3	6	9	Y	5	3	8			2
09	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-
10	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
11	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
*12	2170	N	2170	-0-	-0-	-0-	2169	2	1	9	Y	1					1
01	2356	N	1113	-0-	-1243	-0-	1112	2	1	9	Y	1					2

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

08	1798	N	1683	-0-	-115	-0-	31	1	1637	3	Y	14					42
							15	9									
09	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-	40	7			2
10	1912	N	1912	-0-	-0-	-0-	1881	2	31	9	Y	28					30
11	1620	N	852	-0-	-768	-0-	846	2	6	9	Y	5					35
*12	1798	X	1251	-0-	-547	-0-	1250	2	1	9	Y	1					36
01	1922	X	1495	-0-	-427	-0-	1487	2	8	9	Y	7					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

08	2883	X	1958	-0-	-925	-0-	1958	3			Y	-0-					38
09	2160	X	1881	-0-	-279	-0-	1881	2			Y	-0-					38
10	2108	X	1963	-0-	-145	-0-	1963	2			Y	-0-					38
11	2040	X	1893	-0-	-147	-0-	1893	2			Y	-0-					38
*12	1787	N	1787	-0-	-0-	-0-	1786	2	1	9	Y	1					39
*01	2471	N	2471	-0-	-0-	-0-	2468	2	3	9	Y	3					42

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

08	1953	X	1723	-0-	-230	-0-	1704	3	19	9	Y	17	1	8			91
09	1860	X	1813	-0-	-47	-0-	1623	2	190	9	Y	173	236	1			28
10	1922	X	1866	-0-	-56	-0-	1858	2	8	9	Y	7					35
11	1830	X	1627	-0-	-203	-0-	1608	2	19	9	Y	17					52
*12	1865	N	1865	-0-	-0-	-0-	1837	2	28	9	Y	25	50	1			27
*01	1973	N	1973	-0-	-0-	-0-	1952	2	21	9	Y	19	1	1			45

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

08	1798	N	1770	-0-	-28	-0-	31	1	1739	2	Y	-0-					-0-
09	1740	N	1718	-0-	-22	-0-	30	1	1688	2	Y	-0-					-0-
10	1775	N	1775	-0-	-0-	-0-	31	1	1744	2	Y	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	30	1	1691	2	Y	-0-					-0-
*12	1793	N	1793	-0-	-0-	-0-	31	1	1762	2	Y	-0-					-0-
*01	1793	N	1793	-0-	-0-	-0-	31	1	1762	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1353	-0-	-42	-0-	1351	2	2	9	N	2					49
09	1320	N	1279	-0-	-41	-0-	1268	2	11	9	N	10					59
10	1333	N	1256	-0-	-77	-0-	1242	2	14	9	N	13					72
11	1320	N	1298	-0-	-22	-0-	1292	2	6	9	N	5					77
12	1333	N	1294	-0-	-39	-0-	1281	2	13	9	N	12					89
01	1271	N	1193	-0-	-78	-0-	1173	2	20	9	N	18					107

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2209	-0-	-457	-0-	2198	2	11	9	N	10					40
09	2700	N	2262	-0-	-438	-0-	2234	2	28	9	N	25					65
10	2480	N	2212	-0-	-268	-0-	2186	2	26	9	N	24					89
11	2211	N	2211	-0-	-0-	-0-	2191	2	20	9	N	18					107
12	2364	N	2364	-0-	-0-	-0-	2341	2	23	9	N	21					128
*01	2201	N	1992	-0-	-209	-0-	1969	2	23	9	N	21					149

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	12	7			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2451	-0-	-153	-0-	2439	2	12	9	Y	11	4	8			97
09	2430	X	2400	-0-	-30	-0-	2394	2	6	9	Y	5					102
10	2511	X	2501	-0-	-10	-0-	2488	2	13	9	Y	12					114
11	2430	X	2271	-0-	-159	-0-	2257	2	14	9	Y	13					127
*12	1977	N	1977	-0-	-0-	-0-	1968	2	9	9	Y	8					135
01	2511	N	2004	-0-	-507	-0-	1968	2	36	9	Y	33	161	1			7

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3309	X	3309	-0-	-0-	-0-	3281	2	28	9	N	25					148
09	3250	X	3250	-0-	-0-	-0-	3209	2	41	9	N	37					185
10	3197	X	3197	-0-	-0-	-0-	3156	2	41	9	N	37	189	1			33
11	3071	X	3071	-0-	-0-	-0-	3038	2	33	9	N	30					63
12	3190	X	3190	-0-	-0-	-0-	3176	2	14	9	N	13					76
*01	3339	X	3339	-0-	-0-	-0-	3179	2	160	9	N	145	6	8			215

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	587	-0-	-64	-0-	30	1	557	2	Y	-0-					20
09	600	N	548	-0-	-52	-0-	30	1	518	2	Y	-0-					8
10	589	N	101	-0-	-488	-0-	31	1	68	2	Y	2					10
							2	9									
11	570	N	30	-0-	-540	-0-	30	1			Y	-0-					10
*12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10
01	93	N	31	-0-	-62	-0-	31	1			Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	866	-0-	-33	-0-	30	1	825	2	Y	10					25
							11	9									
09	897	N	897	-0-	-0-	-0-	30	1	848	2	Y	17					42
							19	9									
10	868	N	847	-0-	-21	-0-	31	1	799	2	Y	15					57
							17	9									
11	840	N	830	-0-	-10	-0-	30	1	778	2	Y	20					77
							22	9									
*12	787	N	787	-0-	-0-	-0-	31	1	734	2	Y	20					97
							22	9									
*01	965	N	965	-0-	-0-	-0-	31	1	884	2	Y	45					142
							50	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

08	1813	N	1813	-0-	-0-	-0-	31	1	1756	3	Y	24	64	1			32
							26	9									
09	1800	N	1649	-0-	-151	-0-	1635	2	14	9	Y	13					45
10	2171	N	2171	-0-	-0-	-0-	2125	2	46	9	Y	42					87
11	1762	N	1762	-0-	-0-	-0-	1707	2	55	9	Y	50					137
*12	1688	N	1688	-0-	-0-	-0-	1624	2	64	9	Y	58	170	1			25
01	2170	N	1617	-0-	-553	-0-	1589	2	28	9	Y	25	3	1			47

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

08	1079	N	1079	-0-	-0-	-0-	30	1	1028	2	Y	19	9	1			40
							21	9									
09	960	N	959	-0-	-1	-0-	30	1	918	2	Y	10					50
							11	9									
10	1062	N	1062	-0-	-0-	-0-	31	1	1005	2	Y	24					74
							26	9									
11	1049	N	1049	-0-	-0-	-0-	30	1	991	2	Y	25					99
							28	9									
*12	911	N	911	-0-	-0-	-0-	31	1	845	2	Y	32	1	8			130
							35	9									
01	1054	N	565	-0-	-489	-0-	31	1	528	2	Y	5					135
							6	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

08	1209	N	1191	-0-	-18	-0-	1191	2			Y	-0-					-0-
09	1200	N	1043	-0-	-157	-0-	1043	2			Y	-0-					-0-
10	1178	N	1102	-0-	-76	-0-	1102	2			Y	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
*12	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
01	1116	N	1106	-0-	-10	-0-	1106	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1695	-0-	-72	-0-	1685	2	10	9	N	9					132
09	1680	N	1629	-0-	-51	-0-	1617	2	12	9	N	11					143
10	1736	N	1663	-0-	-73	-0-	1645	2	18	9	N	16					159
11	1683	N	1683	-0-	-0-	-0-	1664	2	19	9	N	17					176
12	1674	N	1652	-0-	-22	-0-	1640	2	12	9	N	11					187
*01	1674	N	1467	-0-	-207	-0-	1467	2			N	-0-					176

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	1240	N	1169	-0-	-71	-0-	31	1	1138	2	Y	-0-					77
09	1110	N	917	-0-	-193	-0-	917	2			Y	-0-					77
10	1178	N	924	-0-	-254	-0-	924	2			Y	-0-					77
11	1140	N	944	-0-	-196	-0-	944	2			Y	-0-					77
*12	1128	N	1128	-0-	-0-	-0-	1125	2	3	9	Y	3					80
*01	1319	N	1319	-0-	-0-	-0-	1249	2	70	9	Y	64					144

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	3842	X	3842	-0-	-0-	-0-	3756	2	86	9	N	78					95
09	3764	X	3764	-0-	-0-	-0-	3692	2	72	9	N	65					160
10	3760	X	3760	-0-	-0-	-0-	3697	2	63	9	N	57	184	1			33
11	3632	X	3632	-0-	-0-	-0-	3626	2	6	9	N	5					38
12	3812	X	3812	-0-	-0-	-0-	3791	2	21	9	N	19					57
*01	3828	X	3828	-0-	-0-	-0-	34	1	3771	2	N	21					78
							23	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	7	-0-	7	7	7	1			N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					23
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2587	-0-	-513	-0-	2568	2	19	9	N	17					249
09	3000	X	2908	-0-	-92	-0-	2893	2	15	9	N	14	187	1			76
10	3201	X	3201	-0-	-0-	-0-	3189	2	12	9	N	11					87
11	3079	X	3079	-0-	-0-	-0-	3048	2	31	9	N	28					115
12	3100	X	3100	-0-	-0-	-0-	3085	2	15	9	N	14					129
*01	3100	X	1761	-0-	-1339	-0-	1741	2	20	9	N	18					147

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1933	-0-	-113	-0-	1933	3			Y	-0-	1	1			-0-
09	1860	N	1852	-0-	-8	-0-	1852	2			Y	-0-					-0-
10	1984	N	1897	-0-	-87	-0-	1897	2			Y	-0-					-0-
11	1860	N	1822	-0-	-38	-0-	1822	2			Y	-0-					-0-
*12	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	Y	2	1	8			1
01	1891	N	1868	-0-	-23	-0-	1866	2	2	9	Y	2					3

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	1458	3	1	9	Y	1	1	8			17
09	1560	N	1509	-0-	-51	-0-	1508	2	1	9	Y	1	16	7			2
10	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					2
11	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					2
*12	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					2
01	1550	N	1020	-0-	-530	-0-	1020	2			Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2361	-0-	-88	-0-	2277	2	84	9	N	76	30	8			123
09	2280	N	2247	-0-	-33	-0-	2224	2	23	9	N	21	14	8			130
10	2395	N	2395	-0-	-0-	-0-	2350	2	45	9	N	41	39	8			132
11	2477	N	2477	-0-	-0-	-0-	2429	2	48	9	N	44	18	8			158
12	2384	N	2384	-0-	-0-	-0-	2325	2	59	9	N	54	12	8			200
*01	2471	N	2471	-0-	-0-	-0-	37	1	2405	2	N	26	19	8			175
							29	9									

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	3	-0-	3	3	3	1			N	-0-					77
*01	14B2	EXT	-0-	-0-	-0-	3					N	1					78

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1556	N	1556	-0-	-0-	-0-	1542	2	14	9	N	13	13	8			78
09	1447	N	1447	-0-	-0-	-0-	1439	2	8	9	N	7	7	8			78
10	1607	N	1607	-0-	-0-	-0-	1587	2	20	9	N	18	18	8			78
11	1500	N	1494	-0-	-6	-0-	1484	2	10	9	N	9	9	8			78
12	1527	N	1527	-0-	-0-	-0-	1510	2	17	9	N	15	15	8			78
*01	1612	N	1189	-0-	-423	-0-	101	1	1081	2	N	6	6	8			45
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	320	-0-	-83	-0-	318	3	2	9	Y	2	1	8			115
09	360	N	306	-0-	-54	-0-	306	2			Y	-0-					115
10	372	N	372	-0-	-0-	-0-	350	2	22	9	Y	20					135
11	489	N	489	-0-	-0-	-0-	405	2	84	9	Y	76	183	1			28
*12	514	N	514	-0-	-0-	-0-	506	2	8	9	Y	7					35
*01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					35

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1534	-0-	-16	-0-	31	1	1503	3	Y	-0-					47
09	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					47
10	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					47
11	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					47
*12	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					47
01	1705	N	1283	-0-	-422	-0-	1282	2	1	9	Y	1					48

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3100	N	5418	-0-	2318	2318	5364	2	54	9	N	49	49	8			-0-
11	3000	N	2914	-0-	-86	2232	2896	2	18	9	N	16	16	8			-0-
12	3100	N	2284	-0-	-816	1416	2269	2	15	9	N	14	14	8			-0-
*01	3493	X	2077	-0-	-1416	-0-	95	1	1972	2	N	9	7	8			2
							10	9									

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1438	-0-	-50	-0-	1430	2	8	9	N	7	7	8			143
09	1559	N	1559	-0-	-0-	-0-	1548	2	11	9	N	10	10	8			143
10	1617	N	1617	-0-	-0-	-0-	1604	2	13	9	N	12	12	8			143
11	1651	N	1651	-0-	-0-	-0-	1585	2	66	9	N	60	10	8			193
12	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	N	4	4	8			193
*01	1612	N	1588	-0-	-24	-0-	32	1	1549	2	N	6	6	8			160
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
12	14B2	EXT	7	-0-	7	7	7	1			N	-0-					145
*01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4024	X	-0-	-0-	-4024	-0-					N	-0-					52
09	0	X	-0-	-0-	-0-	-0-					N	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1687	-0-	-18	-0-	1687	2			N	-0-					172
09	1830	N	1699	-0-	-131	-0-	1699	2			N	-0-					172
10	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					172
11	1620	N	1560	-0-	-60	-0-	1560	2			N	-0-					172
12	1767	N	1534	-0-	-233	-0-	1534	2			N	-0-					172
*01	1769	N	1769	-0-	-0-	-0-	112	1	1653	2	N	4	4	8			172
							4	9									

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					148
12		14B2 EXT	29	-0-	29	29	29	1			N	-0-					148
*01		14B2 EXT	-0-	-0-	-0-	29					N	4					152

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

08	1953	N	1947	-0-	-6	-0-	1930	2	17	9	N	15					130
09	1946	N	1946	-0-	-0-	-0-	1937	2	9	9	N	8					138
10	2015	N	2015	-0-	-0-	-0-	2012	2	3	9	N	3					141
11	1942	N	1942	-0-	-0-	-0-	1923	2	19	9	N	17					158
12	2015	N	1829	-0-	-186	-0-	1829	2			N	-0-					158
*01	2069	N	2069	-0-	-0-	-0-	112	1	1954	2	N	3	130	1	3	8	23
							3	9									

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

08	11405	X	3738	-0-	-7667	-0-	3738	2			N	-0-					22
09	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					22
10	3875	X	3548	-0-	-327	-0-	3548	2			N	-0-					22
11	3750	X	3442	-0-	-308	-0-	3442	2			N	-0-					22
12	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					22
*01	3477	X	3477	-0-	-0-	-0-	104	1	3354	2	N	17	8	8			31
							19	9									

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					80
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117
09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					32
09	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					32
10	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					32
11	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					32
*12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-	12	7			20
*01	2367	N	2367	-0-	-0-	-0-	97	1	2260	2	N	9	9	8			2
							10	9									

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					30
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					30
10	1674	N	1671	-0-	-3	-0-	1671	2			N	-0-					30
11	1620	N	1575	-0-	-45	-0-	1575	2			N	-0-					30
12	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					30
*01	1762	N	1762	-0-	-0-	-0-	90	1	1628	2	N	40	4	8			66
							44	9									

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-	-0-	-0-	2337	2	33	9	N	30					30
09	2224	N	2224	-0-	-0-	-0-	2207	2	17	9	N	15					45
10	2318	N	2318	-0-	-0-	-0-	2312	2	6	9	N	5					50
11	2280	N	2221	-0-	-59	-0-	2199	2	22	9	N	20					70
12	2294	N	1952	-0-	-342	-0-	1952	2			N	-0-					70
*01	2325	N	1987	-0-	-338	-0-	79	1	1893	2	N	14	2	8			12
							15	9									

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					100
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					100
10	2139	N	2056	-0-	-83	-0-	2056	2			N	-0-					100
11	2130	N	2101	-0-	-29	-0-	2101	2			N	-0-					100
*12	2170	N	2149	-0-	-21	-0-	2149	2			N	-0-	17	7			83
*01	2252	N	2252	-0-	-0-	-0-	112	1	2133	2	N	6	5	8			84
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0-	-0-	1855	3	43	9	Y	39	9	1	16	8	41
09	1547	N	1547	-0-	-0-	-0-	1533	2	14	9	Y	13	11	7			43
10	1496	N	1496	-0-	-0-	-0-	1494	2	2	9	Y	2					45
11	1563	N	1563	-0-	-0-	-0-	1550	2	13	9	Y	12					57
*12	1397	N	1397	-0-	-0-	-0-	1379	2	18	9	Y	16	60	1	1	8	12
01	1488	N	1296	-0-	-192	-0-	1281	2	15	9	Y	14					26

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

08	1505	N	1505	-0-	-0-	-0-	1499	2	6	9	N	5					42
09	1470	N	1396	-0-	-74	-0-	1367	2	29	9	N	26					68
10	1488	N	1463	-0-	-25	-0-	1463	2			N	-0-					68
11	1470	N	1434	-0-	-36	-0-	1434	2			N	-0-					68
12	1457	N	1330	-0-	-127	-0-	1330	2			N	-0-					68
*01	1457	N	1381	-0-	-76	-0-	97	1	1283	2	N	1	1	8			67
							1	9									

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

08	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					135
09	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-					135
10	1581	N	1151	-0-	-430	-0-	1151	2			N	-0-					135
11	1500	N	604	-0-	-896	-0-	604	2			N	-0-					135
12	1395	N	389	-0-	-1006	-0-	389	2			N	-0-					135
*01	1147	N	152	-0-	-995	-0-	60	1	79	2	N	12	52	1	2	8	93
							13	9									

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

08	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					80
09	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					80
10	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					80
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					80
12	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					80
*01	2399	N	2399	-0-	-0-	-0-	97	1	2223	2	N	72	5	8			147
							79	9									

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

08	3069	X	3069	-0-	-0-	-0-	3041	2	28	9	N	25					53
09	2920	X	2920	-0-	-0-	-0-	2913	2	7	9	N	6					59
10	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					59
11	3123	X	3123	-0-	-0-	-0-	3117	2	6	9	N	5					64
12	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					64
*01	3208	X	3208	-0-	-0-	-0-	97	1	2953	2	N	144	4	8			204
							158	9									

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					158
09	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					158
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					158
11	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					158
12	2356	N	2163	-0-	-193	-0-	2150	2	13	9	N	12					170
*01	2270	N	2270	-0-	-0-	-0-	97	1	2167	2	N	5	5	8			145
							6	9									

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3951	-0-	-699	-0-	3951	2			N	-0-					83
09	4500	X	3783	-0-	-717	-0-	3783	2			N	-0-					83
10	4309	X	4122	-0-	-187	-0-	4122	2			N	-0-					83
11	3900	X	3791	-0-	-109	-0-	3791	2			N	-0-					83
12	3937	X	3605	-0-	-332	-0-	3605	2			N	-0-					83
*01	3937	X	3803	-0-	-134	-0-	97	1	3693	2	N	12	5	8			90
							13	9									

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					78
09	0	X	-0-	-0-	-0-	-0-					N	-0-					78
10	0	X	-0-	-0-	-0-	-0-					N	-0-					78
*11	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					78
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					78
*01	3639	X	3639	-0-	-0-	-0-	101	1	3523	2	N	14	10	8			82
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2499	N	2499	-0-	-0-	-0-	2484	2	15	9	N	14	14	8			20
09	2345	N	2345	-0-	-0-	-0-	2337	2	8	9	N	7	7	8			20
10	2542	N	2542	-0-	-0-	-0-	2519	2	23	9	N	21	21	8			20
11	2517	N	2517	-0-	-0-	-0-	2506	2	11	9	N	10	10	8			20
12	2529	N	2529	-0-	-0-	-0-	2518	2	11	9	N	10	10	8			20
*01	2519	N	2519	-0-	-0-	-0-	97	1	2415	2	N	6	6	8			20
							7	9									

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1389	-0-	-6	-0-	1377	2	12	9	N	11	173	1			30
09	1350	N	1312	-0-	-38	-0-	1304	2	8	9	N	7					37
10	1395	N	1329	-0-	-66	-0-	1326	2	3	9	N	3					40
11	1350	N	1293	-0-	-57	-0-	1292	2	1	9	N	1					41
12	1364	N	1240	-0-	-124	-0-	1240	2			N	-0-					41
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					41

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3713	-0-	-162	-0-	3696	2	17	9	N	15	11	8			132
09	3660	X	3552	-0-	-108	-0-	3544	2	8	9	N	7	7	8			132
10	3751	X	3654	-0-	-97	-0-	3624	2	30	9	N	27	16	8			143
11	3630	X	3528	-0-	-102	-0-	3514	2	14	9	N	13	9	8			147
12	3658	X	3442	-0-	-216	-0-	3423	2	19	9	N	17	6	8			158
*01	3658	X	3500	-0-	-158	-0-	97	1	3396	2	N	6	6	8			81
							7	9									

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1524	-0-	1524	4965	1520	2	4	9	N	4	4	8			48
09	14B2 EXT		855	-0-	855	5820	854	2	1	9	N	1	1	8			48
10	6762	X	942	-0-	-5820	-0-	940	2	2	9	N	2	2	8			48
11	704	X	704	-0-	-0-	-0-	703	2	1	9	N	1	1	8			48
12	1255	X	1255	-0-	-0-	-0-	1248	2	7	9	N	6	6	8			48
*01	1861	X	1861	-0-	-0-	-0-	97	1	1761	2	N	3	3	8			-0-
							3	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		12	-0-	12	12	12	1			Y	-0-					-0-

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4418	-0-	-77	-0-	4405	2	13	9	N	12					193
09	4350	X	4172	-0-	-178	-0-	4169	2	3	9	N	3					196
10	4495	X	4053	-0-	-442	-0-	4013	2	40	9	N	36	187	1			45
11	4290	X	4246	-0-	-44	-0-	4229	2	17	9	N	15					60
12	4433	X	3760	-0-	-673	-0-	3760	2			N	-0-					60
*01	4578	X	4578	-0-	-0-	-0-	68	1	4454	2	N	51					111
							56	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3937	-0-	-0-	-0-	3908	2	29	9	N	26	26	8			98
09	3733	X	3733	-0-	-0-	-0-	3719	2	14	9	N	13	13	8			98
10	3890	X	3890	-0-	-0-	-0-	3853	2	37	9	N	34	34	8			98
11	3798	X	3798	-0-	-0-	-0-	3777	2	21	9	N	19	19	8			98
12	3444	X	3444	-0-	-0-	-0-	3421	2	23	9	N	21	21	8			98
*01	3500	X	3500	-0-	-0-	-0-	97	1	3357	2	N	42	8	8			132
							46	9									

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3265	X	3265	-0-	-0-	-0-	3252	2	13	9	N	12	7	8			57
09	2212	X	2212	-0-	-0-	-0-	2191	2	21	9	N	19	3	8			73
10	1829	X	255	-0-	-1574	-0-	240	2	15	9	N	14	13	8			74
11	1770	X	1514	-0-	-256	-0-	1512	2	2	9	N	2	2	8			74
12	2238	X	2238	-0-	-0-	-0-	2234	2	4	9	N	4	4	8			74
*01	2354	X	2354	-0-	-0-	-0-	97	1	2254	2	N	3	3	8			74
							3	9									

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	6379	-0-	-131	-0-	30	1	6341	2	Y	7	2	8			185
							8	9									
09	6270	X	5331	-0-	-939	-0-	15	1	5303	2	Y	12					197
							13	9									
10	6479	X	5681	-0-	-798	-0-	16	1	5647	2	Y	16	183	1			30
							18	9									
11	6270	X	5324	-0-	-946	-0-	15	1	5301	2	Y	7					37
							8	9									
*12	6417	X	5337	-0-	-1080	-0-	16	1	5291	2	Y	27	4	8			60
							30	9									
01	6386	X	5402	-0-	-984	-0-	5291	2	111	9	Y	101					161

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	845	-0-	-2565	-0-	845	3			Y	-0-					-0-
09	3120	X	1007	-0-	-2113	-0-	798	2	209	9	Y	190	166	1			24
10	4161	X	4161	-0-	-0-	-0-	4158	2	3	9	Y	3					27
11	4627	X	4627	-0-	-0-	-0-	4581	2	46	9	Y	42	28	1			41
*12	4539	X	4539	-0-	-0-	-0-	4488	2	51	9	Y	46	35	1			52
*01	7013	X	7013	-0-	-0-	-0-	6983	2	30	9	Y	27	17	1	47	8	15

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	1588	2	14	9	N	13	13	8			92
09	1563	N	1563	-0-	-0-	-0-	1556	2	7	9	N	6	6	8			92
10	1677	N	1677	-0-	-0-	-0-	1662	2	15	9	N	14	14	8			92
11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7	7	8			92
12	1624	N	1624	-0-	-0-	-0-	1614	2	10	9	N	9	9	8			92
01	1674	N	1567	-0-	-107	-0-	32	1	1526	2	N	8	50	1	5	8	45
							9	9									

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3053	-0-	-16	-0-	3038	2	15	9	N	14					143
09	3021	X	3021	-0-	-0-	-0-	2989	2	32	9	N	29					172
10	3100	N	3524	-0-	424	424	3495	2	29	9	N	26					198
11	3000	N	2975	-0-	-25	399	2952	2	23	9	N	21					219
12	3220	X	2821	-0-	-399	-0-	2803	2	18	9	N	16					235
*01	3069	X	2932	-0-	-137	-0-	61	1	2856	2	N	14	185	1			64
							15	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2216	N	2216	-0-	-0-	-0-	2203	2	13	9	N	12	12	8			57
09	2057	N	2057	-0-	-0-	-0-	2054	2	3	9	N	3	3	8			57
10	2077	N	2018	-0-	-59	-0-	2008	2	10	9	N	9	9	8			57
11	2130	N	1918	-0-	-212	-0-	1910	2	8	9	N	7	7	8			57
12	2139	N	2055	-0-	-84	-0-	2047	2	8	9	N	7	7	8			57
*01	2066	N	2066	-0-	-0-	-0-	86	1	1976	2	N	4	4	8			28
							4	9									

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0-	-0-	1913	2	8	9	N	7					125
09	1860	N	1840	-0-	-20	-0-	1831	2	9	9	N	8					133
10	1922	N	1882	-0-	-40	-0-	1880	2	2	9	N	2					135
11	1860	N	1793	-0-	-67	-0-	1792	2	1	9	N	1					136
12	1891	N	1839	-0-	-52	-0-	1839	2			N	-0-					136
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					136

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2028	-0-	-111	-0-	363 20	1 9	1645	3	Y	18	2	8			57
09	2070	X	1679	-0-	-391	-0-	1662	2	17	9	Y	15					72
10	5900	X	5900	-0-	-0-	-0-	5878	2	22	9	Y	20					92
11	4991	X	4991	-0-	-0-	-0-	4957	2	34	9	Y	31					123
*12	2015	X	1290	-0-	-725	-0-	1211	2	79	9	Y	72	5	8			190
01	5890	X	1309	-0-	-4581	-0-	1273	2	36	9	Y	33	193	1			30

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1614	N	1614	-0-	-0-	-0-	1600	2	14	9	N	13	13	8			169
09	1560	N	1286	-0-	-274	-0-	1279	2	7	9	N	6	5	8			170
10	1581	N	1487	-0-	-94	-0-	1481	2	6	9	N	5	5	8			170
11	1560	N	1390	-0-	-170	-0-	1383	2	7	9	N	6	6	8			170
12	1333	N	1251	-0-	-82	-0-	1251	2			N	-0-					170
*01	1488	N	1256	-0-	-232	-0-	97 3	1 9	1156	2	N	3	3	8			56

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2202	-0-	-30	-0-	2190	2	12	9	N	11	11	8			25
09	2272	N	2272	-0-	-0-	-0-	2266	2	6	9	N	5	5	8			25
10	2263	N	2104	-0-	-159	-0-	2086	2	18	9	N	16	16	8			25
11	2499	N	2499	-0-	-0-	-0-	2482	2	17	9	N	15	7	8			33
12	2428	N	2428	-0-	-0-	-0-	2408	2	20	9	N	18	18	8			33
*01	2385	N	2385	-0-	-0-	-0-	32 84	1 9	2269	2	N	76	10	8			99

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811	X	2453	-0-	-9358	-0-	2376	3	77	9	Y	70	19	8			236
09	10860	X	1287	-0-	-9573	-0-	1099	2	188	9	Y	171	169	1	149	7	89
10	6719	X	6719	-0-	-0-	-0-	6580	2	139	9	Y	126					215
11	9425	X	9425	-0-	-0-	-0-	9342	2	83	9	Y	75	159	1			131
*12	8651	X	8651	-0-	-0-	-0-	8453	2	198	9	Y	180	118	1			193
01	6727	X	3358	-0-	-3369	-0-	3194	2	164	9	Y	149	148	1	43	8	151

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1109	-0-	-162	-0-	1058	2	51	9	N	46					151
09	1062	N	1062	-0-	-0-	-0-	1016	2	46	9	N	42					193
10	1116	N	1084	-0-	-32	-0-	1038	2	46	9	N	42					235
11	1080	N	1030	-0-	-50	-0-	998	2	32	9	N	29					264
12	1085	N	995	-0-	-90	-0-	926	2	69	9	N	63	178	1			149
*01	1154	N	1154	-0-	-0-	-0-	95	1	1044	2	N	14	9	8			154
							15	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2236	N	2236	-0-	-0-	-0-	2223	2	13	9	N	12	12	8			75
09	2130	N	2119	-0-	-11	-0-	2113	2	6	9	N	5	5	8			75
10	2201	N	2199	-0-	-2	-0-	2184	2	15	9	N	14	14	8			75
11	2160	N	2080	-0-	-80	-0-	2072	2	8	9	N	7	7	8			75
12	2201	N	2085	-0-	-116	-0-	2077	2	8	9	N	7	7	8			75
*01	2301	N	2301	-0-	-0-	-0-	97	1	2097	2	N	97	2	8			170
							107	9									

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3121	X	3121	-0-	-0-	-0-	3082	2	39	9	N	35					161
09	3037	X	3037	-0-	-0-	-0-	3007	2	30	9	N	27					188
10	2971	X	2971	-0-	-0-	-0-	2929	2	42	9	N	38	186	1			40
11	2956	X	2956	-0-	-0-	-0-	2942	2	14	9	N	13					53
12	3081	X	3081	-0-	-0-	-0-	3048	2	33	9	N	30					83
*01	2876	X	2876	-0-	-0-	-0-	109	1	2693	2	N	67	10	8			140
							74	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1745	N	1745	-0-	-0-	-0-	1715	2	30	9	N	27	27	8			68
09	1590	N	1573	-0-	-17	-0-	1560	2	13	9	N	12	12	8			68
10	1757	N	1757	-0-	-0-	-0-	1720	2	37	9	N	34	34	8			68
11	1845	N	1845	-0-	-0-	-0-	1825	2	20	9	N	18	18	8			68
12	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10					78
*01	2265	N	2265	-0-	-0-	-0-	112	1	2095	2	N	53	9	8			122
							58	9									

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	8112	-0-	-165	-0-	8040	2	72	9	N	65	190	1	57	8	23
09	8010	X	7759	-0-	-251	-0-	7717	2	42	9	N	38	26	8			35
10	8277	X	8016	-0-	-261	-0-	7935	2	81	9	N	74	74	8			35
11	8010	X	7728	-0-	-282	-0-	7688	2	40	9	N	36	36	8			35
12	7750	X	7489	-0-	-261	-0-	7446	2	43	9	N	39	39	8			35
*01	7990	X	7990	-0-	-0-	-0-	112	1	7822	2	N	51	25	8			61
							56	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0-	-0-	2255	2	9	9	N	8	8	8			59
09	2322	N	2322	-0-	-0-	-0-	2318	2	4	9	N	4	4	8			59
10	2516	N	2516	-0-	-0-	-0-	2502	2	14	9	N	13	13	8			59
11	2349	N	2349	-0-	-0-	-0-	2345	2	4	9	N	4	4	8			59
*12	2121	N	2121	-0-	-0-	-0-	2109	2	12	9	N	11	11	7	11	8	48
*01	2325	N	2325	-0-	-0-	-0-	93	1	2225	2	N	6	6	8			32
							7	9									

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1950	N	1950	-0-	-0-	-0-	1933	2	17	9	N	15					105
09	1500	N	1417	-0-	-83	-0-	1414	2	3	9	N	3					108
10	1891	N	1783	-0-	-108	-0-	1740	2	43	9	N	39					147
11	1890	N	1401	-0-	-489	-0-	1370	2	31	9	N	28					175
12	1636	N	1636	-0-	-0-	-0-	1616	2	20	9	N	18					193
*01	1798	N	1359	-0-	-439	-0-	34	1	1325	2	N	-0-					160

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2414	-0-	-35	-0-	2380	2	34	9	N	31	31	8			63
09	2430	N	2235	-0-	-195	-0-	2220	2	15	9	N	14	14	8			63
10	2418	N	2286	-0-	-132	-0-	2244	2	42	9	N	38	38	8			63
11	2340	N	2226	-0-	-114	-0-	2208	2	18	9	N	16	16	8			63
12	2325	N	2139	-0-	-186	-0-	2120	2	19	9	N	17	15	8			65
*01	2294	N	2227	-0-	-67	-0-	112	1	2106	2	N	8	8	8			24
							9	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3103	X	3103	-0-	-0-	-0-	3093	2	10	9	N	9	9	8			111
09	3178	X	3178	-0-	-0-	-0-	3174	2	4	9	N	4	4	8			111
10	3295	X	3295	-0-	-0-	-0-	3281	2	14	9	N	13	13	8			111
11	3093	X	3093	-0-	-0-	-0-	3086	2	7	9	N	6	6	8			111
12	3237	X	3237	-0-	-0-	-0-	3236	2	1	9	N	1	1	8			111
*01	3010	X	3010	-0-	-0-	-0-	77	1	2929	2	N	4	4	8			88
							4	9									

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1936	N	1936	-0-	-0-	-0-	1929	2	7	9	N	6	6	8			38
09	1890	N	1840	-0-	-50	-0-	1837	2	3	9	N	3	3	8			38
10	1925	N	1925	-0-	-0-	-0-	1916	2	9	9	N	8	8	8			38
11	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3	3	8			38
*12	1891	N	1572	-0-	-319	-0-	1541	2	31	9	N	28	28	7	28	8	10
*01	1922	N	1548	-0-	-374	-0-	97	1	1449	2	N	2	2	8			10
							2	9									

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1935	N	1935	-0-	-0-	-0-	1925	2	10	9	N	9	9	8			159
09	1589	N	1589	-0-	-0-	-0-	1585	2	4	9	N	4	4	8			159
10	1802	N	1802	-0-	-0-	-0-	1792	2	10	9	N	9	9	8			159
11	1860	N	1739	-0-	-121	-0-	1735	2	4	9	N	4	4	8			159
12	1914	N	1914	-0-	-0-	-0-	1907	2	7	9	N	6	6	8			159
*01	2015	N	2015	-0-	-0-	-0-	93	1	1915	2	N	6	138	1	6	8	21
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

08	3565	X	3112	-0-	-453	-0-	3094	3	18	9	Y	16	2	8			125
09	3040	X	3040	-0-	-0-	-0-	3010	2	30	9	Y	27					152
10	3131	X	3079	-0-	-52	-0-	3059	2	20	9	Y	18					170
11	3030	X	2515	-0-	-515	-0-	2492	2	23	9	Y	21	164	1			27
*12	3131	X	2990	-0-	-141	-0-	2959	2	31	9	Y	28	5	8			50
*01	3175	X	3175	-0-	-0-	-0-	3101	2	74	9	Y	67					117

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

08	1973	N	1973	-0-	-0-	-0-	1931	2	42	9	N	38	18	8			42
09	2055	N	2055	-0-	-0-	-0-	2046	2	9	9	N	8	8	8			42
10	1782	N	1782	-0-	-0-	-0-	1772	2	10	9	N	9	9	8			42
11	1920	N	1878	-0-	-42	-0-	1870	2	8	9	N	7	7	8			42
12	2139	N	2075	-0-	-64	-0-	2058	2	17	9	N	15	15	8			42
*01	2045	N	2045	-0-	-0-	-0-	97	1	1937	2	N	10	9	8			43
							11	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

08		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

08	18104	X	17302	-0-	-802	-0-	17272	3	30	9	N	27	8	8			185
09	17520	X	13250	-0-	-4270	-0-	13250	2			N	-0-	185	7			-0-
*10	18104	X	8156	-0-	-9948	-0-	7906	2	250	9	N	227	184	1			43
*11	16770	X	6828	-0-	-9942	-0-	6800	2	28	9	N	25					68
*12	17298	X	6393	-0-	-10905	-0-	6299	2	94	9	N	85					153
01	17298	X	7982	-0-	-9316	-0-	7907	2	75	9	N	68	47	8			174

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

08	2920	X	2920	-0-	-0-	-0-	2909	2	11	9	N	10	10	8			70
09	2780	X	2780	-0-	-0-	-0-	2773	2	7	9	N	6	6	8			70
10	2803	X	2803	-0-	-0-	-0-	2788	2	15	9	N	14	14	8			70
11	3000	N	3037	-0-	37	37	3026	2	11	9	N	10	10	8			70
12	2926	N	2889	-0-	-37	-0-	2877	2	12	9	N	11	11	8			70
*01	3100	N	3114	-0-	14	14	90	1	3018	2	N	5	5	8			28
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

08	9684	X	9684	-0-	-0-	-0-	9565	2	119	9	N	108					205
09	8764	X	8764	-0-	-0-	-0-	8653	2	111	9	N	101	173	1			133
10	9021	X	8546	-0-	-475	-0-	8463	2	83	9	N	75					208
11	8730	X	8075	-0-	-655	-0-	7966	2	109	9	N	99	177	1			130
12	9176	X	7856	-0-	-1320	-0-	7753	2	103	9	N	94					224
*01	9176	X	5552	-0-	-3624	-0-	91	1	5449	2	N	11	11	8			177
							12	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

08	1581	N	1529	-0-	-52	-0-	1528	2	1	9	N	1	1	8			47
09	1500	N	1403	-0-	-97	-0-	1402	2	1	9	N	1	1	8			47
10	1519	N	1473	-0-	-46	-0-	1472	2	1	9	N	1	1	8			47
11	1470	N	1358	-0-	-112	-0-	1358	2			N	-0-					47
*12	1457	N	1187	-0-	-270	-0-	1150	2	37	9	N	34	34	7	34	8	13
*01	1665	N	1665	-0-	-0-	-0-	101	1	1563	2	N	1	1	8			7
							1	9									

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

08	5786	X	5786	-0-	-0-	-0-	1705	1	4027	3	Y	49	181	1	7	8	64
							54	9									
09	4200	X	156	-0-	-4044	-0-	150	1	6	9	Y	5	17	7			52
*10	11120	X	11120	-0-	-0-	-0-	11100	2	20	9	Y	18					70
*11	10938	X	10938	-0-	-0-	-0-	10904	2	34	9	Y	31					101
*12	5797	X	3214	-0-	-2583	-0-	3127	2	87	9	Y	79	17	8			163
01	5797	X	3865	-0-	-1932	-0-	3811	2	54	9	Y	49					212

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

08	10447	X	9175	-0-	-1272	-0-	9097	3	78	9	Y	71	1	8			228
09	12261	X	12261	-0-	-0-	-0-	12193	2	68	9	Y	62	190	1	1	7	99
10	10447	X	7743	-0-	-2704	-0-	7659	2	84	9	Y	76					175
11	9240	X	7918	-0-	-1322	-0-	7834	2	84	9	Y	76	184	1			67
*12	9486	X	7268	-0-	-2218	-0-	7168	2	100	9	Y	91					158
01	11315	X	8126	-0-	-3189	-0-	8028	2	98	9	Y	89	19	8			228

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4041	X	4041	-0-	-0-	-0-	1595	1	2158	3	Y	262	193	1	4	8	319
							288	9									
09	3450	X	2717	-0-	-733	-0-	150	1	2285	2	Y	256	357	1			218
							282	9									
*10	3565	X	2706	-0-	-859	-0-	155	1	2251	2	Y	273	354	1			137
							300	9									
*11	3450	X	2170	-0-	-1280	-0-	150	1	1741	2	Y	254	186	1			205
							279	9									
*12	3565	X	2317	-0-	-1248	-0-	148	1	1847	2	Y	293	348	1			150
							322	9									
01	3565	X	2131	-0-	-1434	-0-	155	1	1483	2	Y	448	360	1			238
							493	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	9044	-0-	-1310	-0-	2015	1	6986	3	N	39	4	8			133
							43	9									
09	10020	X	8243	-0-	-1777	-0-	1950	1	6230	2	N	57	13	7			177
							63	9									
10	18259	X	18259	-0-	-0-	-0-	1475	1	16717	2	N	61	183	1			55
							67	9									
11	20371	X	20371	-0-	-0-	-0-	1950	1	18384	2	N	34					89
							37	9									
*12	7690	X	7690	-0-	-0-	-0-	1955	1	5667	2	N	62	11	8			140
							68	9									
01	7595	X	3731	-0-	-3864	-0-	155	1	3520	2	N	51					191
							56	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18321	X	16814	-0-	-1507	-0-	155	1	16554	3	N	95	178	1	9	8	140
							105	9									
09	17610	X	428	-0-	-17182	-0-	300	1	128	9	N	116	178	1	3	7	75
*10	17887	X	16663	-0-	-1224	-0-	310	1	16243	2	N	100					175
							110	9									
*11	16860	X	15881	-0-	-979	-0-	300	1	15479	2	N	93	187	1			81
							102	9									
*12	16957	X	16200	-0-	-757	-0-	310	1	15721	2	N	154	19	8			216
							169	9									
01	16802	X	15976	-0-	-826	-0-	310	1	15505	2	N	146	186	1			176
							161	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29884	X	22965	-0-	-6919	-0-	22863	2	102	9	N	93	176	1			95
09	26910	X	21633	-0-	-5277	-0-	21535	2	98	9	N	89					184
10	27001	X	20876	-0-	-6125	-0-	20759	2	117	9	N	106	186	1			104
11	24930	X	20257	-0-	-4673	-0-	20179	2	78	9	N	71					175
12	22816	X	19521	-0-	-3295	-0-	19392	2	129	9	N	117	182	1			110
*01	22816	X	19106	-0-	-3710	-0-	91	1	18824	2	N	174	183	1			101
							191	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					99
09	810	N	764	-0-	-46	-0-	764	2			N	-0-					99
10	915	N	915	-0-	-0-	-0-	915	2			N	-0-					99
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					99
*12	1330	N	1330	-0-	-0-	-0-	465	1	861	3	N	4					103
							4	9									
*01	1326	N	1326	-0-	-0-	-0-	455	1	869	3	N	2					105
							2	9									

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1075	-0-	-10	-0-	1063	2	12	9	N	11					95
09	1081	N	1081	-0-	-0-	-0-	1056	2	25	9	N	23					118
10	1164	N	1164	-0-	-0-	-0-	1119	2	45	9	N	41					159
11	1072	N	1072	-0-	-0-	-0-	1042	2	30	9	N	27	167	1			19
*12	1386	N	1386	-0-	-0-	-0-	307	1	1059	3	N	18					37
							20	9									
*01	1339	N	1339	-0-	-0-	-0-	303	1	1011	3	N	23					60
							25	9									

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	7			26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	961	2	17	9	N	15					179
09	1020	N	932	-0-	-88	-0-	932	2			N	-0-					179
10	774	N	774	-0-	-0-	-0-	772	2	2	9	N	2					181
11	1060	N	1060	-0-	-0-	-0-	939	2	121	9	N	110	187	1			104
*12	1262	N	1262	-0-	-0-	-0-	465	1	766	3	N	28					132
							31	9									
*01	992	N	992	-0-	-0-	-0-	465	1	517	3	N	9					141
							10	9									

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	827	-0-	-134	-0-	827	2			N	-0-					55
09	930	N	913	-0-	-17	-0-	913	2			N	-0-					55
10	992	N	844	-0-	-148	-0-	844	2			N	-0-					55
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					55
*12	859	N	859	-0-	-0-	-0-	859	3			N	-0-	55	1			-0-
*01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1677	-0-	-59	-0-	1668	2	9	9	N	8					197
09	1680	N	1642	-0-	-38	-0-	1616	2	26	9	N	24	184	1			37
10	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					37
11	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					40
*12	2049	N	2049	-0-	-0-	-0-	465	1	1577	3	N	6					46
							7	9									
*01	1995	N	1995	-0-	-0-	-0-	463	1	1519	3	N	12					58
							13	9									

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1914	N	1799	-0-	-115	-0-	1758	2	41	9	N	37	183	1			36
*03	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					36
*04	1890	N	1738	-0-	-152	-0-	1738	2			N	-0-					36
*05	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					36
*06	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					36
*07	1798	N	1686	-0-	-112	-0-	1686	2			N	-0-					36
*08	1798	N	1768	-0-	-30	-0-	1768	2			N	-0-					36
*09	1770	N	1678	-0-	-92	-0-	1678	2			N	-0-					36
*10	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					36
*11	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					36
*12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					36
*01	1901	N	1901	-0-	-0-	-0-	305	1	1577	3	N	17					53
							19	9									

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

08	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
09	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
10	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
11	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
12	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					25
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					120
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					120
*10	589	N	581	-0-	-8	-0-	581	2			N	-0-	120	1			-0-
11	570	N	450	-0-	-120	-0-	450	2			N	-0-					-0-
*12	1019	N	1019	-0-	-0-	-0-	465	1	548	3	N	5					5
							6	9									
*01	926	N	926	-0-	-0-	-0-	435	1	482	3	N	8					13
							9	9									

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3073	N	949	-0-	-2124	-0-	949	2			N	-0-					52
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					52
10	936	N	936	-0-	-0-	-0-	935	2	1	9	N	1					53
11	936	N	936	-0-	-0-	-0-	919	2	17	9	N	15					68
12	930	N	920	-0-	-10	-0-	911	3	9	9	N	8					76
01	930	N	886	-0-	-44	-0-	875	3	11	9	N	10					86

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	901	-0-	-587	-0-	884	2	17	9	N	15					69
09	1453	N	1453	-0-	-0-	-0-	1438	2	15	9	N	14					83
10	1502	N	1502	-0-	-0-	-0-	1484	2	18	9	N	16					99
11	1364	N	1364	-0-	-0-	-0-	1344	2	20	9	N	18					117
*12	1802	N	1802	-0-	-0-	-0-	465	1	1320	3	N	15					132
							17	9									
*01	1741	N	1741	-0-	-0-	-0-	465	1	1273	3	N	3					135
							3	9									

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1500	2	14	9	N	13					191
09	1410	N	1374	-0-	-36	-0-	1357	2	17	9	N	15					206
10	1438	N	1438	-0-	-0-	-0-	1431	2	7	9	N	6	191	1			21
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					21
*12	932	N	932	-0-	-0-	-0-	465	1	449	3	N	16					37
							18	9									
*01	1722	N	1722	-0-	-0-	-0-	465	1	1249	3	N	7					44
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	402	-0-	-94	-0-	402	2			N	-0-					165
09	480	N	354	-0-	-126	-0-	352	2	2	9	N	2					167
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					167
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-	14	1			153
*12	943	N	943	-0-	-0-	-0-	450	1	493	3	N	-0-	12	1			141
*01	888	N	888	-0-	-0-	-0-	434	1	451	3	N	3					144
							3	9									

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	669	-0-	-13	-0-	666	2	3	9	N	3					98
09	662	N	662	-0-	-0-	-0-	649	2	13	9	N	12					110
10	687	N	687	-0-	-0-	-0-	678	2	9	9	N	8					118
11	755	N	755	-0-	-0-	-0-	694	2	61	9	N	55					173
*12	1130	N	1130	-0-	-0-	-0-	465	1	657	3	N	7					180
							8	9									
*01	914	N	914	-0-	-0-	-0-	465	1	442	3	N	6					186
							7	9									

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	1434	2	13	9	N	12					167
09	1484	N	1484	-0-	-0-	-0-	1470	2	14	9	N	13					180
10	1520	N	1520	-0-	-0-	-0-	1512	2	8	9	N	7					187
*11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-	175	1			12
*12	1866	N	1866	-0-	-0-	-0-	459	1	1407	3	N	-0-					12
*01	1856	N	1856	-0-	-0-	-0-	459	1	1387	3	N	9					21
							10	9									

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					10
09	1260	N	1239	-0-	-21	-0-	1239	2			N	-0-					10
10	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					10
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					10
*12	1729	N	1729	-0-	-0-	-0-	465	1	1264	3	N	-0-					10
*01	1712	N	1712	-0-	-0-	-0-	465	1	1247	3	N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

08	899	N	893	-0-	-6	-0-	893	2			N	-0-					61
09	870	N	851	-0-	-19	-0-	851	2			N	-0-					61
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					61
11	870	N	835	-0-	-35	-0-	835	2			N	-0-					61
*12	1291	N	1291	-0-	-0-	-0-	465	1	826	3	N	-0-					61
*01	1289	N	1289	-0-	-0-	-0-	465	1	824	3	N	-0-	16	1			45

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

08	2079	N	2079	-0-	-0-	-0-	2058	2	21	9	N	19					172
09	1919	N	1919	-0-	-0-	-0-	1902	2	17	9	N	15					187
10	1922	N	1827	-0-	-95	-0-	1810	2	17	9	N	15					202
11	2010	N	1706	-0-	-304	-0-	1692	2	14	9	N	13	192	1			23
*12	2360	N	2360	-0-	-0-	-0-	465	1	1878	3	N	15					38
							17	9									
*01	2275	N	2275	-0-	-0-	-0-	465	1	1802	3	N	7					45
							8	9									

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	924	-0-	-1976	26296	924	2			N	-0-					84
*03	3100	N	988	-0-	-2112	24184	988	2			N	-0-					84
*04	3000	N	1030	-0-	-1970	22214	1030	2			N	-0-					84
*05	3100	N	1042	-0-	-2058	20156	1042	2			N	-0-					84
*06	3000	N	1007	-0-	-1993	18163	1007	2			N	-0-					84
*07	3100	N	1036	-0-	-2064	16099	1036	2			N	-0-					84
*08	3100	N	1093	-0-	-2007	14092	1093	2			N	-0-					84
*09	3000	N	1007	-0-	-1993	12099	1007	2			N	-0-					84
*10	3100	N	1035	-0-	-2065	10034	1035	2			N	-0-					84
*11	3000	N	1090	-0-	-1910	8124	1090	2			N	-0-					84
*12	3100	N	1558	-0-	-1542	6582	1558	2			N	-0-					84
*01	3100	N	1383	-0-	-1717	4865	426	1	956	3	N	1					85
							1	9									

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1219	-0-	-52	-0-	1213	2	6	9	N	5					57
09	1230	N	1176	-0-	-54	-0-	1169	2	7	9	N	6					63
10	1240	N	1227	-0-	-13	-0-	1217	2	10	9	N	9					72
11	1181	N	1181	-0-	-0-	-0-	1164	2	17	9	N	15					87
*12	1643	N	1643	-0-	-0-	-0-	465	1	1164	3	N	13					100
							14	9									
*01	1572	N	1572	-0-	-0-	-0-	443	1	1112	3	N	15					115
							17	9									

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					50
09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					50
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					50
11	1392	N	1392	-0-	-0-	-0-	1368	2	24	9	N	22					72
*12	1613	N	1613	-0-	-0-	-0-	465	1	1133	3	N	14					86
							15	9									
*01	1532	N	1532	-0-	-0-	-0-	465	1	1067	3	N	-0-					86

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	754	-0-	-52	-0-	748	2	6	9	N	5					65
09	780	N	752	-0-	-28	-0-	746	2	6	9	N	5					70
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					70
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					70
*12	1062	N	1062	-0-	-0-	-0-	1060	2	2	9	N	2					72
*01	940	N	940	-0-	-0-	-0-	465	1	464	3	N	10	51	1			31
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	742	-0-	-33	-0-	738	2	4	9	N	4					79
09	810	N	732	-0-	-78	-0-	729	2	3	9	N	3					82
10	775	N	754	-0-	-21	-0-	750	2	4	9	N	4					86
11	740	N	740	-0-	-0-	-0-	733	2	7	9	N	6					92
*12	960	N	960	-0-	-0-	-0-	310	1	646	3	N	4					96
							4	9									
*01	1089	N	1089	-0-	-0-	-0-	310	1	772	3	N	6					102
							7	9									

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					38
09	1410	N	1377	-0-	-33	-0-	1369	2	8	9	N	7					45
10	1488	N	1452	-0-	-36	-0-	1449	2	3	9	N	3					48
11	1440	N	1405	-0-	-35	-0-	1399	2	6	9	N	5					53
*12	1946	N	1946	-0-	-0-	-0-	489	1	1453	3	N	4					57
							4	9									
*01	1907	N	1907	-0-	-0-	-0-	489	1	1408	3	N	9					66
							10	9									

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	726	-0-	-142	-0-	724	2	2	9	N	2					186
09	1014	N	1014	-0-	-0-	-0-	1004	2	10	9	N	9					195
10	973	N	973	-0-	-0-	-0-	970	2	3	9	N	3					198
11	894	N	894	-0-	-0-	-0-	888	2	6	9	N	5					203
*12	1376	N	1376	-0-	-0-	-0-	470	1	893	3	N	12					215
							13	9									
*01	1338	N	1338	-0-	-0-	-0-	470	1	861	3	N	6	196	1	8	7	17
							7	9									

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	-0-	1047	2	9	9	N	8					220
09	1131	N	1131	-0-	-0-	-0-	1122	2	9	9	N	8					228
10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-	190	1			38
11	1083	N	1083	-0-	-0-	-0-	1070	2	13	9	N	12					50
*12	1576	N	1576	-0-	-0-	-0-	460	1	1116	3	N	-0-	3	1			47
*01	1550	N	1550	-0-	-0-	-0-	460	1	1082	3	N	7					54
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

08	1395	N	1386	-0-	-9	-0-	1380	2	6	9	N	5					165
09	1320	N	1319	-0-	-1	-0-	1313	2	6	9	N	5					170
10	1395	N	1287	-0-	-108	-0-	1283	2	4	9	N	4					174
11	1350	N	1248	-0-	-102	-0-	1241	2	7	9	N	6					180
*12	1719	N	1719	-0-	-0-	-0-	475	1	1233	3	N	10					190
							11	9									
*01	1670	N	1670	-0-	-0-	-0-	475	1	1192	3	N	3					193
							3	9									

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

08	1085	N	1073	-0-	-12	-0-	1067	2	6	9	N	5					42
09	1020	N	1011	-0-	-9	-0-	1010	2	1	9	N	1					43
10	1054	N	1015	-0-	-39	-0-	1009	2	6	9	N	5					48
11	1050	N	974	-0-	-76	-0-	968	2	6	9	N	5					53
*12	1494	N	1494	-0-	-0-	-0-	476	1	1008	3	N	9					62
							10	9									
*01	1480	N	1480	-0-	-0-	-0-	476	1	995	3	N	8					70
							9	9									

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

08	1905	N	1905	-0-	-0-	-0-	1894	2	11	9	N	10					300
09	1815	N	1815	-0-	-0-	-0-	1802	2	13	9	N	12					312
10	1798	N	1798	-0-	-0-	-0-	1787	2	11	9	N	10					322
11	1783	N	1783	-0-	-0-	-0-	1606	2	177	9	N	161	389	1			94
*12	1971	N	1971	-0-	-0-	-0-	310	1	1637	3	N	22					116
							24	9									
*01	1967	N	1967	-0-	-0-	-0-	310	1	1638	3	N	17					133
							19	9									

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

08	2418	N	2389	-0-	-29	-0-	2389	2			N	-0-					17
09	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					17
10	2511	N	2465	-0-	-46	-0-	2465	2			N	-0-					17
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					17
*12	2903	N	2903	-0-	-0-	-0-	474	1	2429	3	N	-0-					17
*01	2897	N	2897	-0-	-0-	-0-	474	1	2423	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	1210	2	7	9	N	6					254
09	1230	N	1163	-0-	-67	-0-	1143	2	20	9	N	18					272
10	1340	N	1340	-0-	-0-	-0-	1333	2	7	9	N	6					278
11	1405	N	1405	-0-	-0-	-0-	1336	2	69	9	N	63					341
*12	1884	N	1884	-0-	-0-	-0-	465	1	1369	3	N	45					386
							50	9									
*01	1824	N	1824	-0-	-0-	-0-	465	1	1337	3	N	20	194	1			212
							22	9									

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	-0-	2096	2	2	9	N	2					177
09	2070	N	1919	-0-	-151	-0-	1916	2	3	9	N	3					180
10	2148	N	2148	-0-	-0-	-0-	2142	2	6	9	N	5					185
11	2040	N	1963	-0-	-77	-0-	1878	2	85	9	N	77					262
*12	2367	N	2367	-0-	-0-	-0-	465	1	1880	3	N	20					282
							22	9									
*01	2417	N	2417	-0-	-0-	-0-	465	1	1927	3	N	23	5	7			300
							25	9									

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	1248	2	11	9	N	10					93
09	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					93
10	1106	N	1106	-0-	-0-	-0-	1099	2	7	9	N	6					99
11	1230	N	1047	-0-	-183	-0-	1044	2	3	9	N	3					102
*12	1628	N	1628	-0-	-0-	-0-	465	1	1157	3	N	5					107
							6	9									
*01	1444	N	1444	-0-	-0-	-0-	465	1	966	3	N	12					119
							13	9									

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					23
09	1500	N	1497	-0-	-3	-0-	1497	2			N	-0-					23
10	1550	N	1540	-0-	-10	-0-	1540	2			N	-0-					23
11	1500	N	1477	-0-	-23	-0-	1477	2			N	-0-					23
*12	1948	N	1948	-0-	-0-	-0-	465	1	1483	3	N	-0-					23
*01	1939	N	1939	-0-	-0-	-0-	465	1	1474	3	N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	40					86
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	-0-	363	2	2	9	N	2					212
09	360	N	343	-0-	-17	-0-	335	2	8	9	N	7					219
10	372	N	353	-0-	-19	-0-	345	2	8	9	N	7					226
11	360	N	328	-0-	-32	-0-	322	2	6	9	N	5					231
*12	647	N	647	-0-	-0-	-0-	310	1	331	3	N	5					236
							6	9									
*01	641	N	641	-0-	-0-	-0-	310	1	327	3	N	4	187	1			53
							4	9									

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			52
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1581	-0-	-31	-0-	1568	2	13	9	N	12					165
09	1560	N	1496	-0-	-64	-0-	1479	2	17	9	N	15					180
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					180
11	1530	N	1459	-0-	-71	-0-	66	1	1374	2	N	17					197
							19	9									
*12	1743	N	1743	-0-	-0-	-0-	310	1	1398	3	N	32					229
							35	9									
*01	1674	N	1674	-0-	-0-	-0-	310	1	1344	3	N	18	189	1			58
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2133	-0-	-68	-0-	2107	2	26	9	N	24					158
09	2130	N	2087	-0-	-43	-0-	2057	2	30	9	N	27					185
10	2170	N	2140	-0-	-30	-0-	2109	2	31	9	N	28					213
11	2070	N	2042	-0-	-28	-0-	2011	2	31	9	N	28					241
*12	2326	N	2326	-0-	-0-	-0-	310	1	1986	3	N	27	194	1			74
							30	9									
*01	2280	N	2280	-0-	-0-	-0-	310	1	1934	3	N	33					107
							36	9									

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	2			N	-0-					112
09	192	N	192	-0-	-0-	-0-	184	2	8	9	N	7					119
10	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5					124
11	180	N	177	-0-	-3	-0-	174	2	3	9	N	3					127
*12	486	N	486	-0-	-0-	-0-	310	1	170	3	N	5					132
							6	9									
*01	469	N	469	-0-	-0-	-0-	310	1	159	3	N	-0-					132

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7995	-0-	-437	-0-	7862	2	133	9	N	121					303
09	8160	X	7708	-0-	-452	-0-	7573	2	135	9	N	123	181	1			245
10	8432	X	288	-0-	-8144	-0-	144	2	144	9	N	131	175	1			201
11	8160	X	7573	-0-	-587	-0-	7420	2	153	9	N	139	173	1			167
12	DLQ G-10		7703	-0-	7703	7703	310	1	7241	3	N	138	176	1			129
							152	9									
*01	15317	X	7614	-0-	-7703	-0-	310	1	7160	3	N	131					260
							144	9									

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*12	14B2 EXT		5919	-0-	5919	5919	310	1	4993	3	N	560	389	1			224
							616	9									
01	14B2 EXT		4112	-0-	4112	10031	310	1	3558	3	N	222	195	1			251
							244	9									

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					221
09	860	N	860	-0-	-0-	-0-	839	2	21	9	N	19					240
10	871	N	871	-0-	-0-	-0-	870	2	1	9	N	1	191	1			50
11	850	N	850	-0-	-0-	-0-	836	2	14	9	N	13					63
*12	1153	N	1153	-0-	-0-	-0-	310	1	825	3	N	16					79
							18	9									
*01	1074	N	1074	-0-	-0-	-0-	310	1	750	3	N	13					92
							14	9									

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9185	-0-	-580	-0-	9031	2	154	9	N	140					317
09	9330	X	8777	-0-	-553	-0-	8639	2	138	9	N	125	185	1			257
10	9393	X	254	-0-	-9139	-0-	127	2	127	9	N	115	187	1			185
11	9000	X	8676	-0-	-324	-0-	8526	2	150	9	N	136	189	1			132
*12	DLQ G-10		9593	-0-	9593	9593	930	1	8502	3	N	146					278
							161	9									
01	T. A.		9518	-0-	9518	19111	930	1	8437	3	N	137	193	1			222
							151	9									

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6575	X	6575	-0-	-0-	-0-	6367	2	208	9	N	189					407
09	6300	X	6231	-0-	-69	-0-	6033	2	198	9	N	180	372	1			215
10	6510	X	394	-0-	-6116	-0-	197	2	197	9	N	179	187	1			207
11	6300	X	6096	-0-	-204	-0-	5906	2	190	9	N	173	192	1			188
*12	DLQ G-10		6963	-0-	6963	6963	930	1	5823	3	N	191					379
							210	9									
*01	13862	X	6899	-0-	-6963	-0-	930	1	5775	3	N	176	192	1	7	7	356
							194	9									

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					129
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					129
10	155	N	127	-0-	-28	-0-	127	2			N	-0-	5	1			124
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					124
*12	447	N	447	-0-	-0-	-0-	310	1	137	3	N	-0-	1	1			123
*01	440	N	440	-0-	-0-	-0-	310	1	130	3	N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7581	-0-	-479	-0-	7419	2	162	9	N	147	186	1			227
09	7680	X	7203	-0-	-477	-0-	7040	2	163	9	N	148	186	1			189
10	7781	X	330	-0-	-7451	-0-	165	2	165	9	N	150	187	1			152
11	7500	X	6925	-0-	-575	-0-	6743	2	182	9	N	165					317
*12	DLQ G-10		7687	-0-	7687	7687	930	1	6589	3	N	153	192	1			278
							168	9									
*01	14672	X	6985	-0-	-7687	-0-	930	1	5931	3	N	113	196	1			195
							124	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	7187	-0-	-1648	-0-	7036	2	151	9	N	137	175	1			239
09	8550	X	8036	-0-	-514	-0-	7881	2	155	9	N	141	181	1			199
10	8835	X	7783	-0-	-1052	-0-	7643	2	140	9	N	127	179	1			147
11	9369	X	9369	-0-	-0-	-0-	9227	2	142	9	N	129					276
*12	DLQ G-10		7329	-0-	7329	7329	310	1	6857	3	N	147	180	1			243
							162	9									
*01	14925	X	7596	-0-	-7329	-0-	310	1	7099	3	N	170	184	1			229
							187	9									

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2722	-0-	-68	-0-	2622	2	100	9	N	91					264
09	2700	N	2556	-0-	-144	-0-	2466	2	90	9	N	82	192	1			154
10	2728	N	2653	-0-	-75	-0-	2561	2	92	9	N	84					238
11	2640	N	2566	-0-	-74	-0-	2475	2	91	9	N	83	195	1			126
*12	2779	N	2779	-0-	-0-	-0-	310	1	2361	3	N	98					224
							108	9									
*01	2725	N	2725	-0-	-0-	-0-	310	1	2320	3	N	86	198	1			112
							95	9									

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129
*12	14B2 EXT		-0-	-0-	-0-	4					N	-0-	1	1			128
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4632	-0-	-173	-0-	4461	2	171	9	N	155	191	1			182
09	4650	X	4505	-0-	-145	-0-	4333	2	172	9	N	156	195	1			143
10	4588	X	4561	-0-	-27	-0-	4396	2	165	9	N	150					293
11	4470	X	4314	-0-	-156	-0-	4151	2	163	9	N	148	194	1			247
12	DLQ G-10		4426	-0-	4426	4426	310	1	3940	3	N	160	195	1			212
							176	9									
*01	8683	X	4257	-0-	-4426	-0-	310	1	3789	3	N	144	196	1			160
							158	9									

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7070	X	7070	-0-	-0-	-0-	6945	2	125	9	N	114	182	1			223
09	6376	X	6376	-0-	-0-	-0-	6246	2	130	9	N	118	184	1			157
10	5760	X	5760	-0-	-0-	-0-	5633	2	127	9	N	115					272
11	6300	X	5494	-0-	-806	-0-	5375	2	119	9	N	108	180	1			200
12	DLQ G-10		5796	-0-	5796	5796	310	1	5331	3	N	141	195	1			146
							155	9									
*01	11439	X	5643	-0-	-5796	-0-	310	1	5187	3	N	133					279
							146	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5699	-0-	-315	-0-	5555	2	144	9	N	131	188	1			182
09	5790	X	5490	-0-	-300	-0-	5343	2	147	9	N	134	181	1			135
10	5859	X	5638	-0-	-221	-0-	5498	2	140	9	N	127					262
11	5640	X	5399	-0-	-241	-0-	5259	2	140	9	N	127	191	1			198
*12	DLQ G-10		5677	-0-	5677	5677	310	1	5209	3	N	144	199	1			143
							158	9									
*01	11242	X	5565	-0-	-5677	-0-	310	1	5090	3	N	150					293
							165	9									

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12693	X	12693	-0-	-0-	-0-	12280	2	413	9	N	375	187	1			1758
09	11657	X	11657	-0-	-0-	-0-	11501	2	156	9	N	142	387	1			1513
10	6417	X	1184	-0-	-5233	-0-	592	2	592	9	N	538	614	1			1437
11	12171	X	12171	-0-	-0-	-0-	11652	2	519	9	N	472	882	1			1027
*12	DLQ G-10		12150	-0-	12150	12150	11679	2	471	9	N	428	385	1			1070
01	0	X	NO RPT	-0-	-0-	12150					N	NO RPT					1070

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4437	-0-	-337	-0-	4313	2	124	9	N	113	190	1			122
09	4530	X	4294	-0-	-236	-0-	4161	2	133	9	N	121					243
10	4619	X	4349	-0-	-270	-0-	4235	2	114	9	N	104	192	1			155
11	4410	X	4141	-0-	-269	-0-	4017	2	124	9	N	113					268
*12	DLQ G-10		4405	-0-	4405	4405	310	1	3960	3	N	123	195	1			196
							135	9									
*01	8611	X	4206	-0-	-4405	-0-	310	1	3777	3	N	108	8	7			296
							119	9									

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	7637	-0-	-1198	-0-	7358	2	279	9	N	254	188	1			425
09	8130	X	7196	-0-	-934	-0-	6942	2	254	9	N	231	377	1			279
10	8370	X	7285	-0-	-1085	-0-	7006	2	279	9	N	254	183	1			350
11	6771	X	6737	-0-	-34	-0-	6478	2	259	9	N	235	198	1			387
*12	6882	X	3158	-0-	-3724	-0-	1276	1	1790	3	N	84	189	1			282
							92	9									
01	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					282

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17994	X	17994	-0-	-0-	-0-	17677	2	317	9	N	288	197	1			431
09	17224	X	17224	-0-	-0-	-0-	16896	2	328	9	N	298	194	1			535
10	17348	X	17348	-0-	-0-	-0-	17126	2	222	9	N	202	361	1			376
11	16911	X	16911	-0-	-0-	-0-	16572	2	339	9	N	308	188	1			496
*12	DLQ G-10		16469	-0-	16469	16469	599	1	15584	2	N	260	350	1			406
							286	9									
01	0	X	NO RPT	-0-	-0-	16469					N	NO RPT					406

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

08	7962	X	7962	-0-	-0-	-0-	7620	2	342	9	N	311	355	1			225
09	7394	X	7394	-0-	-0-	-0-	7057	2	337	9	N	306	183	1			348
10	6859	X	6859	-0-	-0-	-0-	6523	2	336	9	N	305	358	1			295
11	6961	X	6961	-0-	-0-	-0-	6651	2	310	9	N	282	177	1			400
12	DLQ G-10		8977	-0-	8977	8977	8550	2	427	9	N	388	180	1			608
01	0	X	NO RPT	-0-	-0-	8977					N	NO RPT					608

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

08	91283	X	91283	-0-	-0-	-0-	90164	2	1119	9	N	1017	989	1			2603
09	85005	X	85005	-0-	-0-	-0-	84367	2	638	9	N	580	1123	1			2060
10	84692	X	84692	-0-	-0-	-0-	83792	2	900	9	N	818	570	1			2308
11	78923	X	78923	-0-	-0-	-0-	77793	2	1130	9	N	1027	914	1			2421
*12	DLQ G-10		165864	-0-	165864	165864	164723	2	1141	9	N	1037	1542	1			1916
01	0	X	NO RPT	-0-	-0-	165864					N	NO RPT					1916

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28455	X	28455	-0-	-0-	-0-	28091	2	364	9	N	331					792
09	27332	X	27332	-0-	-0-	-0-	26792	2	540	9	N	491	577	1			706
10	13454	X	12007	-0-	-1447	-0-	11894	2	113	9	N	103	174	1			635
11	26656	X	26656	-0-	-0-	-0-	26366	2	290	9	N	264	175	1			724
12	DLQ G-10		27568	-0-	27568	27568	27480	2	88	9	N	80	178	1			626
01	0	X	NO RPT	-0-	-0-	27568					N	NO RPT					626

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17501	-0-	17501	52370	17241	2	260	9	N	236	195	1			330
09	DLQ G-10		16649	-0-	16649	69019	16407	2	242	9	N	220	386	1			164
10	85761	X	16742	-0-	-69019	-0-	16514	2	228	9	N	207	187	1			184
11	16800	X	15734	-0-	-1066	-0-	15497	2	237	9	N	215	191	1			208
12	17360	X	15935	-0-	-1425	-0-	310	1	15342	3	N	257	199	1			266
							283	9									
01	17360	X	14991	-0-	-2369	-0-	310	1	14443	3	N	216	178	1			304
							238	9									

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					80
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					80
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					80
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					80
*12	993	N	993	-0-	-0-	-0-	310	1	683	3	N	-0-					80
*01	965	N	965	-0-	-0-	-0-	310	1	655	3	N	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

08	403	N	339	-0-	-64	-0-	339	3			N	-0-					63
09	743	N	743	-0-	-0-	-0-	734	3	9	9	N	8					71
10	812	N	812	-0-	-0-	-0-	803	3	9	9	N	8					79
11	330	N	315	-0-	-15	-0-	313	3	2	9	N	2					81
12	775	N	178	-0-	-597	-0-	176	3	2	9	N	2					83
01	806	N	263	-0-	-543	-0-	239	3	24	9	N	22					105

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

08	124	N	62	-0-	-62	-0-	62	2			N	-0-					156
09	90	N	42	-0-	-48	-0-	42	2			N	-0-					156
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					156
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					156
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					156
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	360	-0-	360	360					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	360					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	360					N	-0-					14

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

08	899	N	145	-0-	-754	-0-	7	1	138	2	Y	-0-					29
09	630	N	30	-0-	-600	-0-	30	1			Y	-0-	29	7			-0-
10	155	N	31	-0-	-124	-0-	31	1			Y	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	1			Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3046	X	3046	-0-	-0-	-0-	1308	1	1672	3	N	60	1	8			197
							66	9									
09	2760	X	2016	-0-	-744	-0-	15	1	1918	2	N	75	174	1			98
							83	9									
10	19302	X	19302	-0-	-0-	-0-	16	1	19208	2	N	71					169
							78	9									
11	21312	X	21312	-0-	-0-	-0-	15	1	21245	2	N	47	172	1			44
							52	9									
*12	3038	X	1476	-0-	-1562	-0-	16	1	1388	2	N	65	2	8			107
							72	9									
01	7378	X	106	-0-	-7272	-0-	16	1	90	9	N	82					189

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

08	8680	X	6762	-0-	-1918	-0-	1187	1	5389	3	Y	169	186	1	15	8	68
							186	9									
09	7950	X	5351	-0-	-2599	-0-	5201	2	150	9	Y	136					204
10	22092	X	22092	-0-	-0-	-0-	21895	2	197	9	Y	179	186	1			197
11	19712	X	19712	-0-	-0-	-0-	19554	2	158	9	Y	144	187	1			154
*12	6758	X	5315	-0-	-1443	-0-	5080	2	235	9	Y	214	181	1	31	8	156
01	9300	X	5454	-0-	-3846	-0-	5214	2	240	9	Y	218	183	1			191

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

08	403	N	236	-0-	-167	-0-	31	1	205	2	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	30	1	229	2	N	-0-					-0-
10	279	N	226	-0-	-53	-0-	31	1	195	2	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	30	1	223	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	31	1	234	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

08	16492	X	16368	-0-	-124	-0-	16360	2	8	9	N	7	165	1			42
09	15960	X	15812	-0-	-148	-0-	15787	2	25	9	N	23					65
10	16461	X	16334	-0-	-127	-0-	16298	2	36	9	N	33					98
11	15870	X	15815	-0-	-55	-0-	20	1	15750	2	N	41	98	1			41
							45	9									
12	16368	X	14815	-0-	-1553	-0-	28	1	14766	2	N	19					60
							21	9									
01	16368	X	8034	-0-	-8334	-0-	7992	3	42	9	N	38					98

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

08	11718	X	11463	-0-	-255	-0-	11463	2			N	-0-					-0-
09	11280	X	11021	-0-	-259	-0-	11021	2			N	-0-					-0-
10	11625	X	11388	-0-	-237	-0-	11388	2			N	-0-					-0-
11	11100	X	10922	-0-	-178	-0-	10922	2			N	-0-					-0-
12	DLQ G-10		11307	-0-	11307	11307	11307	3			N	-0-					-0-
01	DLQ G-10		22602	-0-	22602	33909	11301	2	11301	3	N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

08	4030	X	3842	-0-	-188	-0-	3842	3			Y	-0-					20
09	3840	X	3579	-0-	-261	-0-	3571	2	8	9	Y	7					27
10	4061	X	3917	-0-	-144	-0-	3917	2			Y	-0-					27
11	3930	X	3639	-0-	-291	-0-	3639	2			Y	-0-					27
*12	4061	X	3867	-0-	-194	-0-	3865	2	2	9	Y	2					29
01	3906	X	3227	-0-	-679	-0-	3226	2	1	9	Y	1					30

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

08	2240	N	-0-	-0-	-2240	-0-					N	-0-					-0-
09	2100	X	2093	-0-	-7	-0-	2093	2			N	-0-					-0-
10	2170	X	2130	-0-	-40	-0-	2130	2			N	-0-					-0-
11	2100	X	1930	-0-	-170	-0-	1930	2			N	-0-					-0-
*12	2368	X	2368	-0-	-0-	-0-	465	1	1903	3	N	-0-					-0-
*01	2281	X	2281	-0-	-0-	-0-	465	1	1816	3	N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					133
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					133
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					133
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					133
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					133
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/25/2017 - P & A'D 1/25/17

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

08	124	#	108	-0-	-16	-0-	108	2			N	-0-					67
09	174	R	174	-0-	-0-	-0-	174	2			N	-0-					67
10	124	#	118	-0-	-6	-0-	118	2			N	-0-					67
11	120	#	116	-0-	-4	-0-	116	2			N	-0-					67
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					67
01	186	#	116	-0-	-70	-0-	116	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1478	N	1478	-0-	-0-	-0-	1474	2	4	9	N	4					56
*09	1620	N	1562	-0-	-58	-0-	1562	2			N	-0-					56
*10	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					56
*11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					56
*12	1950	N	1950	-0-	-0-	-0-	310	1	1640	3	N	-0-					56
*01	1835	N	1835	-0-	-0-	-0-	310	1	1515	3	N	9					65
							10	9									

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

08	1972	X	1972	-0-	-0-	-0-	1966	2	2	4	N	4					72
							4	9									
09	2222	X	2222	-0-	-0-	-0-	2209	2	13	9	N	12					84
10	2473	X	2473	-0-	-0-	-0-	2461	2	12	9	N	11					95
11	2478	N	2478	-0-	-0-	-0-	2476	2	2	9	N	2	71	1			26
12	1804	N	1804	-0-	-0-	-0-	1791	2	13	9	N	12					38
*01	3100	N	3197	-0-	97	97	3197	2			N	-0-					38

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

08	93	N	70	-0-	-23	-0-	3	1	65	2	N	-0-					-0-
							2	4									
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	124	N	42	-0-	-82	-0-	42	1			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

08	1457	N	1403	-0-	-54	-0-	24	1	1371	2	N	5					80
							2	4	6	9							
09	1470	N	1345	-0-	-125	-0-	20	1	1319	2	N	5					85
							6	9									
10	1539	N	1539	-0-	-0-	-0-	62	1	1477	2	N	-0-	1	5			84
*11	1350	N	1066	-0-	-284	-0-	14	1	1027	2	N	-0-	67	1	2	5	15
							25	4									
*12	1395	N	609	-0-	-786	-0-	8	1	570	2	N	-0-					15
							31	4									
*01	2410	N	2410	-0-	-0-	-0-	9	1	1678	2	N	-0-					15
							723	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

08	4255	X	4255	-0-	-0-	-0-	130	1	4108	2	N	14					217
							2	4	15	9							
09	4402	X	4402	-0-	-0-	-0-	132	1	4189	2	N	74	179	1			112
							81	9									
10	4329	X	4329	-0-	-0-	-0-	176	1	4136	2	N	15					127
							17	9									
11	4950	X	4006	-0-	-944	-0-	116	1	3876	2	N	13					140
							14	9									
12	4774	X	3727	-0-	-1047	-0-	115	1	3601	2	N	10					150
							11	9									
*01	4582	X	4582	-0-	-0-	-0-	63	1	4488	2	N	28					178
							31	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	5072	-0-	-43	-0-	125	1	4931	2	N	13	8	5			52
							2	4	14	9							
09	4729	X	4729	-0-	-0-	-0-	113	1	4605	2	N	10					62
							11	9									
10	5487	X	4991	-0-	-496	-0-	142	1	4821	2	N	25					87
							28	9									
11	4683	X	4683	-0-	-0-	-0-	106	1	4556	2	N	19					106
							21	9									
12	4579	X	4579	-0-	-0-	-0-	105	1	4460	2	N	13					119
							14	9									
*01	5141	X	5141	-0-	-0-	-0-	79	1	5062	2	N	-0-					119

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	14	1	869	2	N	5					72
							2	4	6	9							
09	870	N	796	-0-	-74	-0-	12	1	784	2	N	-0-	1	5			71
10	878	N	878	-0-	-0-	-0-	39	1	828	2	N	10					81
							11	9									
11	870	N	809	-0-	-61	-0-	13	1	795	2	N	1	62	1	2	5	18
							1	9									
12	867	N	867	-0-	-0-	-0-	12	1	822	2	N	2					20
							31	4	2	9							
*01	934	N	934	-0-	-0-	-0-	8	1	926	2	N	-0-					20

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3307	X	3307	-0-	-0-	-0-	341	1	2966	2	N	-0-					155
09	2369	X	2369	-0-	-0-	-0-	303	1	2063	2	N	3					158
							3	9									
10	2966	X	2966	-0-	-0-	-0-	348	1	2614	2	N	4					162
							4	9									
11	2475	X	2475	-0-	-0-	-0-	248	1	2225	2	N	2					164
							2	9									
12	2874	X	2874	-0-	-0-	-0-	288	1	2580	2	N	5					169
							6	9									
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					169

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					228
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					228
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					228
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					228
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					228
*01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					228

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

08	2920	N	2920	-0-	-0-	-0-	2914	2	6	9	N	5					141
09	2700	N	2639	-0-	-61	-0-	2630	2	9	9	N	8					149
10	2790	N	2597	-0-	-193	-0-	2597	2			N	-0-					149
11	2700	N	2587	-0-	-113	-0-	2584	2	3	9	N	3					152
12	2728	N	2490	-0-	-238	-0-	2480	2	10	9	N	9					161
*01	2457	N	2457	-0-	-0-	-0-	2451	2	6	9	N	5					166

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

08	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					139
09	1530	N	1459	-0-	-71	-0-	1408	2	51	9	Y	46					185
10	1905	N	1905	-0-	-0-	-0-	1890	2	15	9	Y	14					199
11	1639	N	1639	-0-	-0-	-0-	1636	2	3	9	Y	3					202
12	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					202
*01	1931	N	1931	-0-	-0-	-0-	1929	2	2	9	Y	2					204

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4712	-0-	-0-	-0-	4710	2	2	9	N	2					92
09	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					92
10	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					92
11	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					92
12	4712	X	4251	-0-	-461	-0-	4251	2			N	-0-					92
01	4712	X	4009	-0-	-703	-0-	4007	2	2	9	N	2					94

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

08	31	N	-0-	-0-	-31	-0-					N	-0-					20
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					20
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					20
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					20
01	11	N	7	-0-	-4	-0-	7	2			N	-0-					20

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	765	2	8	9	N	7					117
09	796	N	796	-0-	-0-	-0-	789	2	7	9	N	6					123
10	809	N	809	-0-	-0-	-0-	801	2	8	9	N	7					130
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					130
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					130
*01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					145

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3719	X	3719	-0-	-0-	-0-	3666	2	53	9	N	48					168
09	3644	X	3644	-0-	-0-	-0-	3625	2	19	9	N	17					185
10	3620	X	3620	-0-	-0-	-0-	3595	2	25	9	N	23					208
11	3699	X	3699	-0-	-0-	-0-	3678	2	21	9	N	19	190	1			37
12	3672	X	3672	-0-	-0-	-0-	3655	2	17	9	N	15					52
*01	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					52

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3534	-0-	-1395	-0-	3514	2	20	9	N	18					210
09	4770	X	4214	-0-	-556	-0-	4211	2	3	9	N	3					213
10	4929	X	4808	-0-	-121	-0-	4756	2	52	9	N	47	192	1			68
11	4040	X	4040	-0-	-0-	-0-	3996	2	44	9	N	40					108
12	4340	X	3986	-0-	-354	-0-	3967	2	19	9	N	17					125
01	4805	X	4588	-0-	-217	-0-	4527	2	61	9	N	55					180

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					48
09	510	N	349	-0-	-161	-0-	349	2			N	-0-					48
10	434	N	339	-0-	-95	-0-	339	2			N	-0-					48
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					48
*12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					48
*01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					140
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					140
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					140
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					140
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					140

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	48					N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355 N	1355	-0-	-0-	-0-	1355	2			N	-0-					85
09	1269 N	1269	-0-	-0-	-0-	1269	2			N	-0-					85
10	1736 N	457	-0-	-1279	-0-	457	2			N	-0-					85
11	1320 N	135	-0-	-1185	-0-	135	2			N	-0-					85
12	1302 N	1146	-0-	-156	-0-	1146	2			N	-0-					85
*01	1076 N	1076	-0-	-0-	-0-	1076	2			N	-0-					85

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015 X	1645	-0-	-370	-0-	45	1	1600	2	N	-0-					120
09	1950 X	494	-0-	-1456	-0-	45	1	449	2	N	-0-					120
10	2015 X	296	-0-	-1719	-0-	45	1	251	2	N	-0-					120
11	1950 X	155	-0-	-1795	-0-	45	1	110	2	N	-0-					120
12	2015 X	305	-0-	-1710	-0-	45	1	260	2	N	-0-					120
*01	2152 X	2152	-0-	-0-	-0-	45	1	2107	2	N	-0-					120

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

08	1922	X	1724	-0-	-198	-0-	45	1	1679	2	N	-0-					130
09	2355	X	2355	-0-	-0-	-0-	45	1	2310	2	N	-0-					130
10	2208	X	2208	-0-	-0-	-0-	45	1	2163	2	N	-0-					130
11	2046	N	2046	-0-	-0-	-0-	45	1	2001	2	N	-0-					130
12	2339	N	2339	-0-	-0-	-0-	45	1	2294	2	N	-0-					130
*01	2367	N	2367	-0-	-0-	-0-	39	1	2328	2	N	-0-					130

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

08	4060	X	4060	-0-	-0-	-0-	45	1	4015	2	N	-0-					-0-
09	4138	X	4138	-0-	-0-	-0-	45	1	4093	2	N	-0-					-0-
10	4308	X	4308	-0-	-0-	-0-	45	1	4263	2	N	-0-					-0-
11	3895	X	3895	-0-	-0-	-0-	45	1	3850	2	N	-0-					-0-
12	3983	X	3983	-0-	-0-	-0-	45	1	3938	2	N	-0-					-0-
*01	3490	X	3490	-0-	-0-	-0-	45	1	3445	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

08	1606	N	1606	-0-	-0-	-0-	68	1	1538	2	N	-0-					60
09	1740	N	1467	-0-	-273	-0-	68	1	1399	2	N	-0-					60
10	1829	N	1587	-0-	-242	-0-	68	1	1519	2	N	-0-					60
11	1560	N	1554	-0-	-6	-0-	68	1	1486	2	N	-0-					60
12	1736	N	1736	-0-	-0-	-0-	68	1	1668	2	N	-0-					60
*01	1737	N	1737	-0-	-0-	-0-	68	1	1612	2	N	52					112
							57	9									

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

08	1891	N	830	-0-	-1061	-0-	26	1	804	2	N	-0-					179
09	1770	N	535	-0-	-1235	-0-	26	1	509	2	N	-0-					179
10	1674	N	1598	-0-	-76	-0-	45	1	1553	2	N	-0-					179
11	1666	N	1666	-0-	-0-	-0-	45	1	1621	2	N	-0-					179
12	1337	N	1337	-0-	-0-	-0-	35	1	1302	2	N	-0-					179
*01	2032	N	2032	-0-	-0-	-0-	45	1	1964	2	N	21					200
							23	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

08	3926	X	3926	-0-	-0-	-0-	45	1	3881	2	N	-0-					68
09	3933	X	3933	-0-	-0-	-0-	42	1	3891	2	N	-0-					68
10	3436	X	3436	-0-	-0-	-0-	45	1	3391	2	N	-0-					68
11	2722	X	2722	-0-	-0-	-0-	45	1	2677	2	N	-0-					68
12	2790	X	2430	-0-	-360	-0-	45	1	2385	2	N	-0-					68
*01	2936	X	2936	-0-	-0-	-0-	45	1	2889	2	N	2					70
							2	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

08	2232	X	2039	-0-	-193	-0-	45	1	1994	2	N	-0-					131
09	2010	X	1909	-0-	-101	-0-	45	1	1864	2	N	-0-					131
10	2170	N	2003	-0-	-167	-0-	45	1	1958	2	N	-0-					131
11	1980	N	1871	-0-	-109	-0-	45	1	1826	2	N	-0-					131
12	1984	N	1883	-0-	-101	-0-	45	1	1838	2	N	-0-					131
01	2015	N	1645	-0-	-370	-0-	45	1	1600	2	N	-0-					131

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

08	8060	X	6138	-0-	-1922	-0-	45	1	6093	2	N	-0-					-0-
09	5460	X	3422	-0-	-2038	-0-	36	1	3386	2	N	-0-					-0-
10	7626	X	6139	-0-	-1487	-0-	45	1	6094	2	N	-0-					-0-
11	DLQ G-10		8026	-0-	8026	8026	45	1	7981	2	N	-0-					-0-
12	15610	X	7584	-0-	-8026	-0-	45	1	7539	2	N	-0-					-0-
*01	9837	X	9837	-0-	-0-	-0-	45	1	9792	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

08	3565	X	3320	-0-	-245	-0-	45	1	3275	2	N	-0-					71
09	3450	X	3405	-0-	-45	-0-	45	1	3360	2	N	-0-					71
10	3286	X	2387	-0-	-899	-0-	45	1	2342	2	N	-0-					71
11	DLQ G-10		2240	-0-	2240	2240	45	1	2195	2	N	-0-					71
12	4114	X	1874	-0-	-2240	-0-	38	1	1836	2	N	-0-					71
01	3534	X	2417	-0-	-1117	-0-	20	1	2379	2	N	16					87
							18	9									

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

08	217	N	185	-0-	-32	-0-	185	2			N	-0-					44
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					44
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					44
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					44
*01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					44

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	280	2	2	9	N	2					41
09	330	N	259	-0-	-71	-0-	255	2	4	9	N	4					45
10	341	N	322	-0-	-19	-0-	322	2			N	-0-					45
11	270	N	225	-0-	-45	-0-	225	2			N	-0-					45
12	279	N	244	-0-	-35	-0-	240	2	4	9	N	4					49
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					49

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	442	-0-	442	442					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	442					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	442					N	-0-					-0-

BUSSARD WELL #: RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/30/2013

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1241	-0-	-495	-0-	1238	2	3	9	N	3					142
09	1410	N	1020	-0-	-390	-0-	1012	2	8	9	N	7					149
10	1668	N	1668	-0-	-0-	-0-	1662	2	6	9	N	5					154
11	1668	N	1668	-0-	-0-	-0-	1661	2	7	9	N	6					160
12	1692	N	1692	-0-	-0-	-0-	1681	2	11	9	N	10					170
01	1674	N	1171	-0-	-503	-0-	1156	2	15	9	N	14					184

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1400	-0-	-305	-0-	112	1	1280	2	N	7					50
							8	9									
09	1710	X	1606	-0-	-104	-0-	129	1	1475	2	N	2					52
							2	9									
10	1767	X	1572	-0-	-195	-0-	126	1	1446	2	N	-0-					52
11	1710	X	1574	-0-	-136	-0-	125	1	1430	2	N	17					69
							19	9									
12	1643	X	1372	-0-	-271	-0-	110	1	1259	2	N	3					72
							3	9									
*01	1215	X	1215	-0-	-0-	-0-	98	1	1117	2	N	-0-					72

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1110	-0-	-6	-0-	88	1	1016	2	N	5					93
							6	9									
09	1080	X	971	-0-	-109	-0-	76	1	881	2	N	13					106
							14	9									
10	1116	X	966	-0-	-150	-0-	76	1	882	2	N	7					113
							8	9									
11	1080	X	945	-0-	-135	-0-	75	1	870	2	N	-0-					113
12	1116	X	950	-0-	-166	-0-	75	1	873	2	N	2					115
							2	9									
*01	823	X	823	-0-	-0-	-0-	66	1	757	2	N	-0-					115

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		1214	-0-	1214	1214					N	-0-					11
11	14B2 EXT		1273	-0-	1273	2487					N	-0-					11
12	14B2 EXT		598	-0-	598	3085					N	-0-					11
01	14B2 EXT		867	-0-	867	3952					N	-0-					11

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

08	6076	#	5594	-0-	-482	-0-	4664	2	930	9	N	845	744	1			422
09	5880	#	5132	-0-	-748	-0-	4242	2	890	9	N	809	900	1			331
10	5704	#	5571	-0-	-133	-0-	1244	9			N	1131					1462
11	5430	#	4685	-0-	-745	-0-					N	-0-					1462
*12	5839	R	5839	-0-	-0-	-0-	952	9			N	865					2327
01	5580	#	4415	-0-	-1165	-0-	670	9			N	609					2936

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

08	899	#	-0-	-0-	-899	-0-					N	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 09/22/2016 - P/A 09/22/16

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0-	-0-	42	1	2208	3	N	-0-					126
							2	4									
09	2160	N	2112	-0-	-48	-0-	40	1	2066	3	N	5					131
							6	9									
10	2201	N	1774	-0-	-427	-0-	51	1	1723	3	N	-0-					131
11	2274	N	2274	-0-	-0-	-0-	38	1	2236	3	N	-0-					131
12	2170	N	1931	-0-	-239	-0-	31	1	1857	3	N	-0-	3	5			128
							43	4									
01	1767	N	1663	-0-	-104	-0-	18	1	1464	3	N	-0-					128
							181	4									

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					498
09	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					498
10	1643	N	1189	-0-	-454	-0-	1189	2			N	-0-					498
11	2070	N	1022	-0-	-1048	-0-	1022	2			N	-0-					498
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					498
*01	2963	N	2963	-0-	-0-	-0-	2963	2			N	-0-					498

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		451	-0-	451	451					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	451					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	451					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	974	N	974	-0-	-0-	-0-	195	1	779	2	N	-0-					58
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62	N	47	-0-	-15	-0-	18	1	29	2	N	-0-					128
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	#	3488	-0-	-728	-0-	55	1	3431	2	N	-0-					141
							2	4									
09	3930	#	3524	-0-	-406	-0-	59	1	3419	2	N	42					183
							46	9									
10	3999	#	3607	-0-	-392	-0-	93	1	3489	2	N	23	191	1			15
							25	9									
11	3870	#	3373	-0-	-497	-0-	52	1	3321	2	N	-0-	2	5			13
12	3844	#	3425	-0-	-419	-0-	67	1	3356	2	N	2					15
							2	9									
*01	3657	R	3657	-0-	-0-	-0-	49	1	3608	2	N	-0-					15

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					225
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					225
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					225
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					225
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					225
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					225

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

08	971	R	971	-0-	-0-	-0-	914	3	57	9	N	52					151
09	907	R	907	-0-	-0-	-0-	846	3	61	9	N	55	174	1			32
10	930	#	289	-0-	-641	-0-	280	3	9	9	N	8					40
11	930	#	338	-0-	-592	-0-	338	3			N	-0-					40
12	961	#	397	-0-	-564	-0-	397	3			N	-0-					40
01	961	#	367	-0-	-594	-0-	367	3			N	-0-					40

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

08	310	#	293	-0-	-17	-0-	293	2			N	-0-					-0-
09	302	R	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	380	R	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	300	#	86	-0-	-214	-0-	86	2			N	-0-					-0-
12	389	R	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	372	#	284	-0-	-88	-0-	284	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

08	806	N	774	-0-	-32	-0-	774	2			N	-0-					216
09	750	N	742	-0-	-8	-0-	742	2			N	-0-					216
10	775	N	764	-0-	-11	-0-	764	2			N	-0-					216
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					216
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					216
*01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					216

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2597	-0-	-162	-0-	46	1	2551	2	N	-0-					-0-
09	2610	N	2549	-0-	-61	-0-	42	1	2507	2	N	-0-					-0-
10	2635	N	2622	-0-	-13	-0-	44	1	2578	2	N	-0-					-0-
11	2520	N	2364	-0-	-156	-0-	42	1	2322	2	N	-0-					-0-
*12	2424	N	2424	-0-	-0-	-0-	52	1	2372	2	N	-0-					-0-
01	2635	N	735	-0-	-1900	-0-	43	1	692	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4093	-0-	-836	-0-	70	1	4023	2	N	-0-					12
09	4740	X	4518	-0-	-222	-0-	71	1	4447	2	N	-0-					12
10	4898	X	4256	-0-	-642	-0-	70	1	4186	2	N	-0-					12
11	4306	X	4306	-0-	-0-	-0-	74	1	4232	2	N	-0-					12
12	4402	X	94	-0-	-4308	-0-	5	1	89	2	N	-0-					12
01	4681	X	605	-0-	-4076	-0-	35	1	570	2	N	-0-					12

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	R	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	447	R	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	432	-0-	-250	-0-	432	2			N	-0-					-0-
09	630	#	362	-0-	-268	-0-	362	2			N	-0-					-0-
10	651	#	487	-0-	-164	-0-	487	2			N	-0-					-0-
11	540	#	516	-0-	-24	-0-	516	2			N	-0-					-0-
12	575	R	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*01	569	R	569	-0-	-0-	-0-	569	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1392	-0-	1392	2816	23	1	1369	2	Y	-0-					-0-
09	DLQ	G-10	1453	-0-	1453	4269	22	1	1431	2	Y	-0-					-0-
10	DLQ	G-10	1426	-0-	1426	5695	22	1	1404	2	Y	-0-					-0-
11	6981	R	1286	-0-	-5695	-0-	21	1	1265	2	Y	-0-					-0-
12	1426	#	1368	-0-	-58	-0-	28	1	1340	2	Y	-0-					-0-
01	1488	#	458	-0-	-1030	-0-	25	1	433	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1457	-0-	1457	2930	24	1	1433	2	Y	-0-					-0-
09	DLQ G-10		1322	-0-	1322	4252	20	1	1302	2	Y	-0-					-0-
10	DLQ G-10		1292	-0-	1292	5544	20	1	1272	2	Y	-0-					-0-
11	6764	R	1220	-0-	-5544	-0-	20	1	1200	2	Y	-0-					-0-
12	1488	#	1380	-0-	-108	-0-	28	1	1352	2	Y	-0-					-0-
01	1457	#	400	-0-	-1057	-0-	21	1	379	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		934	-0-	934	1841	15	1	919	2	Y	-0-					-0-
09	DLQ G-10		1182	-0-	1182	3023	18	1	1164	2	Y	-0-					-0-
10	DLQ G-10		1199	-0-	1199	4222	19	1	1180	2	Y	-0-					-0-
11	5368	R	1146	-0-	-4222	-0-	19	1	1127	2	Y	-0-					-0-
*12	1222	R	1222	-0-	-0-	-0-	25	1	1197	2	Y	-0-					-0-
01	1178	#	405	-0-	-773	-0-	22	1	383	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2889	-0-	2889	6063	47	1	2842	2	N	-0-					2
09	DLQ G-10		3272	-0-	3272	9335	49	1	3223	2	N	-0-					2
10	DLQ G-10		3289	-0-	3289	12624	52	1	3237	2	N	-0-					2
11	15223	R	2599	-0-	-12624	-0-	43	1	2556	2	N	-0-					2
12	3162	#	2825	-0-	-337	-0-	57	1	2768	2	N	-0-					2
01	3379	#	848	-0-	-2531	-0-	45	1	803	2	N	-0-					2

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	747	-0-	-90	-0-	747	2			N	-0-					-0-
09	810	#	702	-0-	-108	-0-	702	2			N	-0-					-0-
10	837	#	691	-0-	-146	-0-					N	-0-					-0-
*11	2848	R	2848	-0-	-0-	-0-	168	9			N	153					153
12	744	#	718	-0-	-26	-0-					N	-0-					153
01	744	#	333	-0-	-411	-0-					N	-0-					153

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2016	N	2016	-0-	-0-	-0-	106	1	1910	3	N	-0-					-0-
09	1810	N	1810	-0-	-0-	-0-	102	1	1708	3	N	-0-					-0-
10	1731	N	1731	-0-	-0-	-0-	106	1	1625	3	N	-0-					-0-
11	1625	N	1625	-0-	-0-	-0-	102	1	1523	3	N	-0-					-0-
12	1519	N	1334	-0-	-185	-0-	78	1	1256	3	N	-0-					-0-
01	1519	N	1407	-0-	-112	-0-	86	1	1321	3	N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922 #	1410	-0-	-512	-0-	1410	3			N	-0-					94
09	1830 #	1171	-0-	-659	-0-	1171	3			N	-0-					94
10	1550 #	1397	-0-	-153	-0-	1397	3			N	-0-					94
11	1500 #	1083	-0-	-417	-0-	1083	3			N	-0-					94
12	1550 #	901	-0-	-649	-0-	901	3			N	-0-					94
01	1395 #	975	-0-	-420	-0-	975	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821 #	1585	-0-	-1236	-0-	1541	3	44	9	N	40					161
09	3601 R	3601	-0-	-0-	-0-	3535	3	66	9	N	60	192	1			29
10	3445 R	3445	-0-	-0-	-0-	3445	3			N	-0-					29
11	3253 R	3253	-0-	-0-	-0-	3200	3	53	9	N	48					77
12	3518 R	3518	-0-	-0-	-0-	3518	3			N	-0-					77
*01	3041 R	3041	-0-	-0-	-0-	3037	3	4	9	N	4					81

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674 #	1126	-0-	-548	-0-	1126	2			N	-0-					137
09	1500 #	308	-0-	-1192	-0-	308	2			N	-0-					137
10	1550 #	447	-0-	-1103	-0-	447	2			N	-0-					137
11	1140 #	-0-	-0-	-1140	-0-					N	-0-					137
12	1116 #	-0-	-0-	-1116	-0-					N	-0-					137
01	1116 #	-0-	-0-	-1116	-0-					N	-0-					137

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					53
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					53
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					53
11	SWR	10	801	-0-	801	801	2	9			N	2					55
12	SWR	10	-0-	-0-	-0-	801					N	-0-					55
01	SWR	10	-0-	-0-	-0-	801					N	-0-					55

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2043	-0-	-127	-0-	2043	2			N	-0-					27
09	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					27
10	3100	N	3538	-0-	438	438	3538	2			N	-0-					27
11	2805	N	2367	-0-	-438	-0-	2367	2			N	-0-					27
12	3100	N	3269	-0-	169	169	3269	2			N	-0-					27
*01	3363	X	3194	-0-	-169	-0-	3194	2			N	-0-					27

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2265	-0-	-246	-0-	2255	2	10	9	N	9					21
09	2490	N	2490	-0-	-0-	-0-	2484	2	6	9	N	5					26
10	2475	N	2475	-0-	-0-	-0-	2471	2	4	9	N	4					30
11	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					30
12	2573	N	2434	-0-	-139	-0-	2431	2	3	9	N	3					33
01	2480	N	1925	-0-	-555	-0-	1922	2	3	9	N	3					36

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2544	-0-	-184	-0-	2544	3			N	-0-					184
09	2580	X	2445	-0-	-135	-0-	2442	3	3	9	N	3					187
10	2604	X	2437	-0-	-167	-0-	2426	3	11	9	N	10					197
11	2490	X	2350	-0-	-140	-0-	2342	3	8	9	N	7					204
12	2542	N	2407	-0-	-135	-0-	2405	3	2	9	N	2	186	1			20
*01	2449	N	2406	-0-	-43	-0-	2406	3			N	-0-					20

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					140
09	1560	N	1433	-0-	-127	-0-	1433	3			N	-0-					140
10	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					140
11	1470	N	1303	-0-	-167	-0-	1303	3			N	-0-					140
12	1488	N	1387	-0-	-101	-0-	1387	3			N	-0-					140
01	1426	N	1369	-0-	-57	-0-	1369	3			N	-0-					140

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	-0-	-0-	-1984	-0-					N	-0-					205
09	1380	N	-0-	-0-	-1380	-0-					N	-0-					205
10	0	N	-0-	-0-	-0-	-0-					N	-0-					205
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205
12	0	N	-0-	-0-	-0-	-0-					N	-0-					205
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	682	N	474	-0-	-208	-0-	474	2			N	-0-					-0-
11	600	N	521	-0-	-79	-0-	521	2			N	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

08	47	N	47	-0-	-0-	-0-	18	1	29	2	N	-0-					33
09	60	N	48	-0-	-12	-0-	22	1	26	2	N	-0-					33
10	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
11	60	N	39	-0-	-21	-0-	14	1	25	2	N	-0-					33
12	62	N	43	-0-	-19	-0-	15	1	28	2	N	-0-					33
01	62	N	41	-0-	-21	-0-	13	1	28	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

08	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
09	1590	N	1273	-0-	-317	-0-	1273	3			N	-0-					-0-
10	1333	N	365	-0-	-968	-0-	365	3			N	-0-					-0-
11	1320	N	1040	-0-	-280	-0-	1040	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
09	3690	X	3187	-0-	-503	-0-	3187	3			N	-0-					-0-
10	3771	X	2609	-0-	-1162	-0-	2609	3			N	-0-					-0-
11	3600	X	3050	-0-	-550	-0-	3050	3			N	-0-					-0-
12	3317	X	2608	-0-	-709	-0-	2608	3			N	-0-					-0-
01	3286	X	3264	-0-	-22	-0-	3264	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9200 PERF. 9062 - 9067

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/15/2016

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

08	16647	X	10079	-0-	-6568	-0-	9866	3	213	9	N	194					232
09	16110	X	2582	-0-	-13528	-0-	1963	3	619	9	N	563	675	1			120
10	16647	X	295	-0-	-16352	-0-	128	3	167	9	N	152	178	1			94
11	16110	X	1091	-0-	-15019	-0-	497	3	594	9	N	540	291	1			343
12	10075	X	72	-0-	-10003	-0-	16	3	56	9	N	51	180	1			214
01	10075	X	77	-0-	-9998	-0-	77	3			N	-0-					214

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15079		15079	-0-	-0-	-0-	15079	3			N	-0-					-0-
09	13951		14229	-0-	278	278	13951	3	278	9	N	253	180	1			73
10	12804		10226	-0-	-2578	-0-	10218	3	8	9	N	7					80
11	14053		14053	-0-	-0-	-0-	14046	3	7	9	N	6					86
12	11036		10733	-0-	-303	-0-	10733	3			N	-0-					86
01	11036		16366	-0-	5330	5330	16366	3			N	-0-					86

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

08	3446	X	3446	-0-	-0-	-0-	3444	2	2	9	N	2					254
09	3331	X	3331	-0-	-0-	-0-	3317	2	14	9	N	13					267
10	3007	X	2324	-0-	-683	-0-	2311	2	13	9	N	12	194	1			85
11	3700	X	3700	-0-	-0-	-0-	3675	2	25	9	N	23					108
*12	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					108
*01	3634	X	3634	-0-	-0-	-0-	3623	2	11	9	N	10					118

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

08	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
09	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
10	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
11	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					30
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*11	2212	N	2212	-0-	-0-	-0-	2154	2	58	9	N	53					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					83

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	248	N	12	-0-	-236	-0-	12	2			N	-0-					90
*08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-					63
09	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					63
10	62	N	45	-0-	-17	-0-	4	1	41	2	N	-0-					63
11	60	N	32	-0-	-28	-0-	3	1	29	2	N	-0-					63
*12	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					63
01	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	389	-0-	-107	-0-	389	3			N	-0-					-0-
09	420	#	383	-0-	-37	-0-	383	3			N	-0-					-0-
10	434	#	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*12	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*01	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

08	1682	N	1682	-0-	-0-	-0-	177	1	1359	3	N	131	316	1			28
							2	4	144	9							
09	1911	N	1911	-0-	-0-	-0-	185	1	1726	3	N	-0-					28
10	2154	N	2154	-0-	-0-	-0-	183	1	1764	3	N	188	183	1			33
							207	9									
11	2105	N	2105	-0-	-0-	-0-	185	1	1807	3	N	103					136
							113	9									
12	1984	N	1534	-0-	-450	-0-	145	1	1259	3	N	118	199	1			55
							130	9									
01	2139	N	1810	-0-	-329	-0-	162	1	1624	3	N	22					77
							24	9									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	17	1	904	3	N	-0-					60
							2	4									
09	626	N	626	-0-	-0-	-0-	13	1	613	3	N	-0-					60
10	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					60
11	900	N	599	-0-	-301	-0-	12	1	587	3	N	-0-					60
12	651	N	637	-0-	-14	-0-	23	1	614	3	N	-0-					60
*01	671	N	671	-0-	-0-	-0-	6	1	129	3	N	-0-					60
							536	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

08	372	N	355	-0-	-17	-0-	8	1	345	3	N	-0-					52
							2	4									
09	360	N	336	-0-	-24	-0-	8	1	328	3	N	-0-					52
10	385	N	385	-0-	-0-	-0-	35	1	350	3	N	-0-					52
11	330	N	325	-0-	-5	-0-	7	1	318	3	N	-0-					52
12	341	N	339	-0-	-2	-0-	9	1	330	3	N	-0-					52
01	372	N	331	-0-	-41	-0-	7	1	324	3	N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

08	446	N	446	-0-	-0-	-0-	16	1	409	3	N	17					96
							2	4	19	9							
09	450	N	391	-0-	-59	-0-	17	1	374	3	N	-0-					96
10	486	N	486	-0-	-0-	-0-	40	1	446	3	N	-0-					96
11	420	N	412	-0-	-8	-0-	15	1	397	3	N	-0-					96
12	437	N	437	-0-	-0-	-0-	16	1	421	3	N	-0-					96
01	496	N	399	-0-	-97	-0-	10	1	389	3	N	-0-					96

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

08	1006	N	1006	-0-	-0-	-0-	25	1	977	3	N	2					76
							2	4	2	9							
09	956	N	956	-0-	-0-	-0-	21	1	934	3	N	1					77
							1	9									
10	1019	N	1019	-0-	-0-	-0-	51	1	968	3	N	-0-					77
11	960	N	940	-0-	-20	-0-	24	1	916	3	N	-0-					77
12	992	N	914	-0-	-78	-0-	26	1	888	3	N	-0-					77
01	1023	N	939	-0-	-84	-0-	22	1	913	3	N	4					81
							4	9									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

08	926	N	926	-0-	-0-	-0-	924	3	2	9	N	2					96
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					96
10	978	N	978	-0-	-0-	-0-	914	3	64	9	N	58	124	1	17	5	13
11	900	N	818	-0-	-82	-0-	818	3			N	-0-					13
12	930	N	909	-0-	-21	-0-	909	3			N	-0-					13
01	992	N	906	-0-	-86	-0-	906	3			N	-0-					13

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

08	1116	N	323	-0-	-793	-0-	323	3			N	-0-					3
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					3
10	1085	N	464	-0-	-621	-0-	464	3			N	-0-					3
11	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					3
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					3
*01	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					3

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	998	2	13	9	N	12					161
09	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					167
10	961	N	955	-0-	-6	-0-	945	2	10	9	N	9					176
11	990	N	974	-0-	-16	-0-	956	2	18	9	N	16					192
12	992	N	915	-0-	-77	-0-	907	2	8	9	N	7					199
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					199

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2179	-0-	-84	-0-	2179	2			N	-0-					50
09	1920	N	1505	-0-	-415	-0-	119	1	1386	2	N	-0-					50
10	2570	N	2570	-0-	-0-	-0-	202	1	2368	2	N	-0-					50
*11	2418	N	2418	-0-	-0-	-0-	190	1	2228	2	N	-0-					50
*12	2369	N	2369	-0-	-0-	-0-	187	1	2182	2	N	-0-					50
*01	2219	N	2219	-0-	-0-	-0-	175	1	2044	2	N	-0-					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					173
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					173
10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					173
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					173
12	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					173
01	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					104
09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					104
10	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1					105
11	1798	N	1798	-0-	-0-	-0-	1780	2	18	9	N	16					121
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					121
01	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					121

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3494	X	3494	-0-	-0-	-0-	3488	2	6	9	N	5					118
09	3659	X	3659	-0-	-0-	-0-	3649	2	10	9	N	9					127
10	3622	X	3622	-0-	-0-	-0-	3621	2	1	9	N	1					128
11	3398	X	3398	-0-	-0-	-0-	3390	2	8	9	N	7					135
12	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					135
*01	4022	X	4022	-0-	-0-	-0-	4016	2	6	9	N	5					140

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2301	N	2301	-0-	-0-	-0-	31	1	2251	2	N	17					160
							19	9									
09	2220	N	2127	-0-	-93	-0-	30	1	2097	2	N	-0-					160
10	2436	N	2436	-0-	-0-	-0-	31	1	2405	2	N	-0-					160
11	2414	N	2414	-0-	-0-	-0-	30	1	2367	2	N	15					175
							17	9									
12	2265	N	2265	-0-	-0-	-0-	30	1	2229	2	N	5					180
							6	9									
01	2449	N	2174	-0-	-275	-0-	31	1	2143	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					148
11	360	N	-0-	-0-	-360	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	372	N	-0-	-0-	-372	-0-					N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

08	3100	N	3582	-0-	482	482	174	1	3408	2	N	-0-	179	1			150
09	3000	N	3665	-0-	665	1147	174	1	3311	2	N	164	167	1			147
							180	9									
10	3100	N	3367	-0-	267	1414	174	1	3127	2	N	60					207
							66	9									
11	4261	X	2847	-0-	-1414	-0-	174	1	2645	2	N	25					232
							28	9									
12	3410	X	3410	-0-	-0-	-0-	174	1	3057	2	N	163	184	1			211
							179	9									
*01	3643	X	3643	-0-	-0-	-0-	174	1	3319	2	N	136					347
							150	9									

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

*07	713	N	655	-0-	-58	-0-	655	2			N	-0-					184
*08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-	180	1			4
*09	812	N	812	-0-	-0-	-0-	811	2	1	9	N	1					5
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					5
*11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					5
*12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					5
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					184

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

*07	620	N	529	-0-	-91	-0-	529	2			N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		830	-0-	830	830	830	2			N	-0-					-0-
*01	DLQ G-10		756	-0-	756	1586	756	2			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	535	-0-	-116	-0-	7	1	526	3	N	-0-					-0-
							2	4									
09	540	N	501	-0-	-39	-0-	6	1	495	3	N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	34	1	527	3	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	7	1	511	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	7	1	522	3	N	-0-					-0-
01	558	N	457	-0-	-101	-0-	11	1	446	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	#	4603	-0-	-729	-0-	4157	2	446	9	N	405	578	1			222
09	5460		4551	-0-	-909	-0-	4079	2	472	9	N	429	389	1			262
10	5642		4465	-0-	-1177	-0-	4052	2	413	9	N	375	390	1			247
11	5460		4467	-0-	-993	-0-	4034	2	433	9	N	394	393	1			248
12	5642		4216	-0-	-1426	-0-	3884	2	332	9	N	302	200	1			350
01	4712	#	4105	-0-	-607	-0-	3785	2	320	9	N	291	396	1			245

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1582	-0-	-309	-0-	1389	2	193	9	N	175	387	1			293
09	2310	N	1596	-0-	-714	-0-	1410	2	186	9	N	169	195	1			267
10	2263	N	1498	-0-	-765	-0-	1304	2	194	9	N	176	196	1			247
11	1530	N	1472	-0-	-58	-0-	1274	2	198	9	N	180					427
12	1643	N	1354	-0-	-289	-0-	1198	2	156	9	N	142	197	1			372
*01	1831	N	1831	-0-	-0-	-0-	1693	2	138	9	N	125	195	1			302

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

08	20335	X	20335	-0-	-0-	-0-	20335	2			N	-0-			-0-
09	19495	X	19495	-0-	-0-	-0-	19495	2			N	-0-			-0-
10	20367	X	19984	-0-	-383	-0-	19984	2			N	-0-			-0-
11	19710	X	19256	-0-	-454	-0-	19256	2			N	-0-			-0-
12	DLQ G-10		19860	-0-	19860	19860	93	1	19767	2	N	-0-			-0-
01	DLQ G-10		18887	-0-	18887	38747	93	1	18794	2	N	-0-			-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

08	8091	X	6559	-0-	-1532	-0-	6559	2			N	-0-			-0-
09	7830	X	7343	-0-	-487	-0-	7343	2			N	-0-			-0-
10	8091	X	7505	-0-	-586	-0-	7505	2			N	-0-			-0-
11	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-			-0-
12	DLQ G-10		8668	-0-	8668	8668	465	1	8203	2	N	-0-			-0-
01	DLQ G-10		8090	-0-	8090	16758	465	1	7625	2	N	-0-			-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

08	4	N	4	-0-	-0-	-0-	4	2			N	-0-			8
09	0	N	-0-	-0-	-0-	-0-					N	-0-			8
10	0	N	-0-	-0-	-0-	-0-					N	-0-			8
11	4	N	-0-	-0-	-4	-0-					N	-0-			8
12	0	N	-0-	-0-	-0-	-0-					N	-0-			8
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

08	3100	X	2664	-0-	-436	-0-	2664	2			N	-0-			-0-
09	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-			-0-
10	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-			-0-
11	3270	X	2451	-0-	-819	-0-	2451	2			N	-0-			-0-
12	3875	X	2925	-0-	-950	-0-	2925	2			N	-0-			-0-
*01	3875	X	2628	-0-	-1247	-0-	2628	2			N	-0-			-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
*12	1987	N	1987	-0-	-0-	-0-	465	1	1522	2	N	-0-					-0-
*01	2178	N	2178	-0-	-0-	-0-	465	1	1713	2	N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

08	62	X	4	-0-	-58	-0-	1	1	3	3	N	-0-					30
09	30	X	10	-0-	-20	-0-	1	1	9	3	N	-0-					30
10	31	X	18	-0-	-13	-0-	13	1	5	3	N	-0-					30
11	81	X	81	-0-	-0-	-0-	1	1	80	3	N	-0-					30
12	1390	X	1390	-0-	-0-	-0-	208	1	1182	3	N	-0-					30
*01	195	X	195	-0-	-0-	-0-	1	1	194	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	55	5			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

08	4464	X	4364	-0-	-100	-0-	4364	2			N	-0-					15
09	4320	X	4108	-0-	-212	-0-	4108	2			N	-0-					15
10	4433	X	4343	-0-	-90	-0-	4343	2			N	-0-					15
11	4290	X	3962	-0-	-328	-0-	3962	2			N	-0-					15
12	4371	X	3956	-0-	-415	-0-	3956	2			N	-0-					15
*01	4371	X	4041	-0-	-330	-0-	37	1	4004	2	N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

08	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					40
09	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					40
10	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					40
11	2910	X	2556	-0-	-354	-0-	2556	2			N	-0-					40
12	3007	X	1657	-0-	-1350	-0-	1657	2			N	-0-					40
*01	3007	X	30	-0-	-2977	-0-	30	1			N	-0-					9

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

08	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
09	1560	N	1538	-0-	-22	-0-	1538	2			N	-0-					-0-
10	1612	N	1579	-0-	-33	-0-	1579	2			N	-0-					-0-
11	1530	N	1046	-0-	-484	-0-	1046	2			N	-0-					-0-
*12	1967	N	1967	-0-	-0-	-0-	465	1	1502	2	N	-0-					-0-
*01	1951	N	1951	-0-	-0-	-0-	465	1	1486	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	422	-0-	422	422	61	9			N	55					55
12	14B2	EXT	-0-	-0-	-0-	422					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	422					N	-0-					55

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*11	650	N	650	-0-	-0-	-0-	2	9			N	2					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

08	558	N	217	-0-	-341	-0-	217	3			N	-0-					6
09	780	N	164	-0-	-616	-0-	164	3			N	-0-					6
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					6
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					6
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					6
*01	186	N	139	-0-	-47	-0-	139	3			N	-0-					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

08	846	X	846	-0-	-0-	-0-	846	3			N	-0-					3
09	1230	X	705	-0-	-525	-0-	705	3			N	-0-					3
10	682	X	681	-0-	-1	-0-	681	3			N	-0-					3
11	810	X	352	-0-	-458	-0-	352	3			N	-0-					3
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					3
*01	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					3

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

08	2108	X	17	-0-	-2091	-0-	17	3			N	-0-					-0-
09	1290	X	124	-0-	-1166	-0-	124	3			N	-0-					-0-
10	1302	X	21	-0-	-1281	-0-	21	3			N	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	422	-0-	-942	-0-	422	3			N	-0-					-0-
09	1320	X	818	-0-	-502	-0-	818	3			N	-0-					-0-
10	1307	X	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	420	X	208	-0-	-212	-0-	208	3			N	-0-					-0-
12	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
01	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

08	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	992	N	637	-0-	-355	-0-	637	2			N	-0-					-0-
01	1054	N	490	-0-	-564	-0-	490	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

08	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	589	N	397	-0-	-192	-0-	397	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	N	175	-0-	-42	-0-	9	1	166	2	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		2254	-0-	2254	2512	2077	2	177	9	N	161					161
12	14B2 EXT		-0-	-0-	-0-	2512					N	-0-					161
*01	14B2 EXT		-0-	-0-	-0-	2512					N	-0-					161

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) //CONT.// 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	31	1	110	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	30	1	146	2	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	31	1	147	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	30	1	137	2	N	-0-					-0-
12	186	N	169	-0-	-17	-0-	31	1	138	2	N	-0-					-0-
01	186	N	151	-0-	-35	-0-	31	1	120	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					187
09	120	N	87	-0-	-33	-0-	30	1	57	2	N	-0-					187
10	124	N	90	-0-	-34	-0-	31	1	59	2	N	-0-					187
11	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					187
12	93	N	64	-0-	-29	-0-	31	1	33	2	N	-0-					187
01	93	N	60	-0-	-33	-0-	31	1	29	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					102
09	3073	X	3073	-0-	-0-	-0-	3064	2	9	9	N	8					110
*10	3233	X	3233	-0-	-0-	-0-	10	9			N	9					119
11	2730	X	-0-	-0-	-2730	-0-					N	-0-					119
*12	2903	X	2903	-0-	-0-	-0-	12	9			N	11					130
01	2821	X	2767	-0-	-54	-0-	24	9			N	22					151

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	806	N	-0-	-0-	-806	-0-					N	-0-					35
*08	837	N	-0-	-0-	-837	-0-					N	-0-					35
*09	750	N	-0-	-0-	-750	-0-					N	-0-					35
*10	764	N	764	-0-	-0-	-0-	9	9			N	8					43
*11	3000	N	12665	-0-	9665	9665	512	9			N	465					508
*12	3100	N	709	-0-	-2391	7274					N	-0-					508
*01	3100	N	710	-0-	-2390	4884					N	-0-					508

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

08 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3229	-0-	-57	-0-	3229	3			N	-0-					67
09	3150	X	3112	-0-	-38	-0-	3112	3			N	-0-					67
10	3255	X	3230	-0-	-25	-0-	3230	3			N	-0-					67
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					67
12	3224	X	3203	-0-	-21	-0-	3203	3			N	-0-					67
01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					12
09	750	N	513	-0-	-237	-0-	513	2			N	-0-					12
10	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					12
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					12
12	527	N	526	-0-	-1	-0-	526	2			N	-0-					12
01	1023	N	227	-0-	-796	-0-	227	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					112
09	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					112
10	1843	X	1843	-0-	-0-	-0-	1843	3			N	-0-					112
11	1920	X	1429	-0-	-491	-0-	1429	3			N	-0-					112
12	1984	X	1482	-0-	-502	-0-	1482	3			N	-0-					112
01	1984	X	1251	-0-	-733	-0-	1251	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1487	-0-	-125	-0-	1487	3			N	-0-					99
09	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					99
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					99
11	1440	N	1271	-0-	-169	-0-	1271	3			N	-0-					99
12	1612	N	1549	-0-	-63	-0-	1549	3			N	-0-					99
01	1581	N	873	-0-	-708	-0-	873	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					78
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					78
10	713	N	684	-0-	-29	-0-	684	3			N	-0-					78
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					78
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					78
01	682	N	605	-0-	-77	-0-	605	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	-0-	-0-	-992	-0-					N	-0-					50
09	960	X	-0-	-0-	-960	-0-					N	-0-					50
10	806	X	-0-	-0-	-806	-0-					N	-0-					50
11	472	X	472	-0-	-0-	-0-	139	1	333	2	N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6862	X	6862	-0-	-0-	-0-	15	1	6760	2	N	79	186	1			76
							87	9									
09	6129	X	6129	-0-	-0-	-0-	15	1	6022	2	N	84					160
							92	9									
10	6448	X	3090	-0-	-3358	-0-	15	1	3062	2	N	12	62	1			110
							13	9									
11	6240	X	4234	-0-	-2006	-0-	15	1	4196	2	N	21					131
							23	9									
12	6448	X	4827	-0-	-1621	-0-	15	1	4650	2	N	147					278
							162	9									
01	6448	X	3305	-0-	-3143	-0-	15	1	3226	2	N	58	180	1			156
							64	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					280
09	179	N	179	-0-	-0-	-0-	90	1	89	2	N	-0-					280
10	0	N	-0-	-0-	-0-	-0-					N	-0-					280
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					280
12	0	N	-0-	-0-	-0-	-0-					N	-0-					280
01	0	N	-0-	-0-	-0-	-0-					N	-0-					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

08	186	X	51	-0-	-135	-0-	51	3			N	-0-					-0-
09	180	X	26	-0-	-154	-0-	26	3			N	-0-					-0-
10	93	X	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	90	X	30	-0-	-60	-0-	30	3			N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

08	434	X	111	-0-	-323	-0-	111	3			N	-0-					-0-
09	420	X	74	-0-	-346	-0-	74	3			N	-0-					-0-
10	155	X	77	-0-	-78	-0-	77	3			N	-0-					-0-
11	150	X	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	52	-0-	-72	-0-	52	3			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

08	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/24/2016 - P/A 10/24/16

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

08	2573	X	2201	-0-	-372	-0-	130	1	2071	2	N	-0-					-0-
09	2430	X	2062	-0-	-368	-0-	130	1	1932	2	N	-0-					-0-
10	2449	X	1926	-0-	-523	-0-	130	1	1796	2	N	-0-					-0-
11	2370	X	995	-0-	-1375	-0-	130	1	865	2	N	-0-					-0-
12	2449	X	1783	-0-	-666	-0-	130	1	1653	2	N	-0-					-0-
01	2201	X	589	-0-	-1612	-0-	71	1	518	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

08	2356	X	2166	-0-	-190	-0-	2166	2			N	-0-					-0-
09	2190	X	1848	-0-	-342	-0-	1848	2			N	-0-					-0-
10	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
11	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
12	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
01	2449	X	1338	-0-	-1111	-0-	1338	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2511	-0-	-372	-0-	2511	2			N	-0-					-0-
09	2790	X	1801	-0-	-989	-0-	1801	2			N	-0-					-0-
10	2883	X	2009	-0-	-874	-0-	2009	2			N	-0-					-0-
11	2430	X	2094	-0-	-336	-0-	2094	2			N	-0-					-0-
12	2511	X	2018	-0-	-493	-0-	2018	2			N	-0-					-0-
01	2511	X	865	-0-	-1646	-0-	865	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1559	-0-	-84	-0-	1559	2			N	-0-					-0-
09	1500	X	1447	-0-	-53	-0-	1447	2			N	-0-					-0-
10	1643	X	1448	-0-	-195	-0-	1448	2			N	-0-					-0-
11	1590	X	1487	-0-	-103	-0-	1487	2			N	-0-					-0-
12	1643	X	1331	-0-	-312	-0-	1331	2			N	-0-					-0-
01	1550	X	588	-0-	-962	-0-	588	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4859	X	4859	-0-	-0-	-0-	4859	3			N	-0-					-0-
09	4814	X	4814	-0-	-0-	-0-	4814	3			N	-0-					-0-
10	4805	X	4627	-0-	-178	-0-	4627	3			N	-0-					-0-
11	4710	X	4480	-0-	-230	-0-	4480	3			N	-0-					-0-
12	4960	X	4331	-0-	-629	-0-	4331	3			N	-0-					-0-
01	4960	X	2031	-0-	-2929	-0-	2031	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1400	-0-	-367	-0-	1400	2			N	-0-					208
09	1590	X	1352	-0-	-238	-0-	1352	2			N	-0-					208
10	1674	X	1548	-0-	-126	-0-	1494	2	54	9	N	49					257
11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					257
12	1395	X	966	-0-	-429	-0-	966	2			N	-0-					257
*01	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					257

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1542	-0-	-39	-0-	1542	2			N	-0-					-0-
09	1530	X	1488	-0-	-42	-0-	1488	2			N	-0-					-0-
10	1550	X	1536	-0-	-14	-0-	1536	2			N	-0-					-0-
11	1500	X	1480	-0-	-20	-0-	1480	2			N	-0-					-0-
12	1550	X	1378	-0-	-172	-0-	1378	2			N	-0-					-0-
01	1550	X	708	-0-	-842	-0-	708	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1449	-0-	-8	-0-	1449	3			N	-0-					67
09	1410	N	1392	-0-	-18	-0-	1392	3			N	-0-					67
10	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					67
11	1410	N	1374	-0-	-36	-0-	1374	3			N	-0-					67
*12	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					4
01	1426	N	301	-0-	-1125	-0-	301	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	75	-0-	-762	-0-	75	1			N	-0-					-0-
09	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
10	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1637	-0-	-37	-0-	1637	3			N	-0-					131
09	1620	X	1605	-0-	-15	-0-	1605	3			N	-0-					131
10	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					131
11	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					131
12	1674	X	1531	-0-	-143	-0-	1531	3			N	-0-					131
01	1674	X	1667	-0-	-7	-0-	1523	3	144	9	N	131					-0-

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1796	N	1796	-0-	-0-	-0-	1787	2	9	9	N	8					65
09	1814	N	1814	-0-	-0-	-0-	1806	2	8	9	N	7					72
10	1840	N	1840	-0-	-0-	-0-	1831	2	9	9	N	8					80
11	1728	N	1728	-0-	-0-	-0-	1726	2	2	9	N	2					82
12	1523	N	1523	-0-	-0-	-0-	1520	2	3	9	N	3					85
01	1085	N	853	-0-	-232	-0-	850	2	3	9	N	3					88

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	555	-0-	-778	-0-	555	2			N	-0-					10
09	900	N	703	-0-	-197	-0-	703	2			N	-0-					10
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					10
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					10
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					10
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	-0-	-0-	-2201	-0-					N	-0-					-0-
09	1890	X	1359	-0-	-531	-0-	1359	2			N	-0-					-0-
10	1984	X	1870	-0-	-114	-0-	1870	2			N	-0-					-0-
11	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
12	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
*01	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					119
09	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					119
10	5115	X	3501	-0-	-1614	-0-	3501	2			N	-0-					119
11	4950	X	3900	-0-	-1050	-0-	3900	2			N	-0-					119
12	5115	X	4082	-0-	-1033	-0-	4082	2			N	-0-					119
01	4247	X	3355	-0-	-892	-0-	3355	2			N	-0-					119

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3609	-0-	-390	-0-	3609	3			N	-0-					92
09	3840	X	3174	-0-	-666	-0-	3145	3	29	9	N	26					118
10	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					118
11	3480	X	2972	-0-	-508	-0-	2962	3	10	9	N	9	95	1			32
12	3596	X	2831	-0-	-765	-0-	2831	3			N	-0-					32
01	3596	X	2906	-0-	-690	-0-	2906	3			N	-0-					32

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5389	-0-	-377	-0-	1054	1	4302	3	N	30					144
							33	9									
09	5580	X	5212	-0-	-368	-0-	1044	1	4135	3	N	30	88	1			86
							33	9									
10	5735	X	5072	-0-	-663	-0-	1079	1	3960	3	N	30					116
							33	9									
11	5490	X	5091	-0-	-399	-0-	1003	1	4031	3	N	52					168
							57	9									
12	5487	X	5128	-0-	-359	-0-	1005	1	4093	3	N	27	183	1			12
							30	9									
01	5394	X	4618	-0-	-776	-0-	948	1	3650	3	N	18					30
							20	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

08	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					52
09	4286	X	4286	-0-	-0-	-0-	4258	3	28	9	N	25					77
10	3512	X	3512	-0-	-0-	-0-	3509	3	3	9	N	3					80
11	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					80
12	3239	X	3239	-0-	-0-	-0-	3233	3	6	9	N	5	72	1			13
*01	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					13

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

08	6026	X	6026	-0-	-0-	-0-	6026	3			N	-0-					52
09	5600	X	5600	-0-	-0-	-0-	5539	3	61	9	N	55	97	1			10
10	5518	X	1676	-0-	-3842	-0-	1676	3			N	-0-					10
11	5340	X	1926	-0-	-3414	-0-	1926	3			N	-0-					10
12	5518	X	933	-0-	-4585	-0-	933	3			N	-0-					10
01	5518	X	699	-0-	-4819	-0-	699	3			N	-0-					10

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

08	6372	X	6372	-0-	-0-	-0-	6372	2			N	-0-					33
09	4537	X	4537	-0-	-0-	-0-	4537	2			N	-0-					33
10	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					33
11	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					33
12	6386	X	4629	-0-	-1757	-0-	4629	2			N	-0-					33
01	6386	X	3570	-0-	-2816	-0-	3570	2			N	-0-					33

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

08	6510	X	2430	-0-	-4080	-0-	132	1	2298	2	N	-0-					3
09	6090	X	2356	-0-	-3734	-0-	181	1	2175	2	N	-0-					3
10	6293	X	3442	-0-	-2851	-0-	190	1	3252	2	N	-0-					3
11	6568	X	6568	-0-	-0-	-0-	210	1	6269	2	N	81					84
							89	9									
12	7938	X	7938	-0-	-0-	-0-	193	1	7745	2	N	-0-					84
*01	6940	X	6940	-0-	-0-	-0-	27	1	6913	2	N	-0-					42

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

08	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	527	N	235	-0-	-292	-0-	235	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

08	6888	X	6888	-0-	-0-	-0-	358	1	6479	2	N	46	178	1			102
							51	9									
09	4586	X	4586	-0-	-0-	-0-	295	1	4266	2	N	23					125
							25	9									
10	9917	X	9917	-0-	-0-	-0-	425	1	9382	2	N	100					225
							110	9									
11	8087	X	8087	-0-	-0-	-0-	406	1	7582	2	N	90	186	1			129
							99	9									
12	9321	X	9321	-0-	-0-	-0-	434	1	8813	2	N	67					196
							74	9									
*01	2748	X	2748	-0-	-0-	-0-	55	1	2658	2	N	32					228
							35	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	#	3744	-0-	-7	-0-	83	1	3659	3	N	-0-					17
							2	4									
09	3635	R	3635	-0-	-0-	-0-	74	1	3539	3	N	20					37
							22	9									
10	3751	#	3740	-0-	-11	-0-	95	1	3645	3	N	-0-	20	5			17
11	3630	#	3577	-0-	-53	-0-	73	1	3504	3	N	-0-					17
12	3751	#	3659	-0-	-92	-0-	87	1	3572	3	N	-0-					17
01	3751	#	3648	-0-	-103	-0-	86	1	3537	3	N	23					40
							25	9									

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	R	888	-0-	-0-	-0-	18	1	868	3	N	-0-					173
							2	4									
09	883	R	883	-0-	-0-	-0-	16	1	848	3	N	17	178	1			12
							19	9									
10	930	#	869	-0-	-61	-0-	47	1	803	3	N	5					17
							13	4	6	9							
11	900	#	743	-0-	-157	-0-	12	1	731	3	N	-0-					17
12	1229	R	1229	-0-	-0-	-0-	12	1	615	3	N	-0-					17
							602	4									
01	899	#	686	-0-	-213	-0-	6	1	680	3	N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2294	-0-	-62	-0-	2294	3			N	-0-					140
09	2280	N	2155	-0-	-125	-0-	2155	3			N	-0-					140
10	2356	N	2200	-0-	-156	-0-	2196	3	4	9	N	4					144
11	2220	N	2099	-0-	-121	-0-	2099	3			N	-0-					144
12	2232	N	2115	-0-	-117	-0-	2114	3	1	9	N	1	46	1			99
01	2201	N	1980	-0-	-221	-0-	1979	3	1	9	N	1					100

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

08	1364	N	1319	-0-	-45	-0-	1203	2	116	9	N	105	174	1			471
09	1320	N	1145	-0-	-175	-0-	1145	2			N	-0-					471
10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					471
11	1290	N	1164	-0-	-126	-0-	1164	2			N	-0-					471
12	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					471
01	1209	N	1113	-0-	-96	-0-	1113	2			N	-0-					471

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					160
09	270	N	245	-0-	-25	-0-	245	2			N	-0-					160
10	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2					162
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					162
12	308	N	308	-0-	-0-	-0-	306	2	2	9	N	2					164
01	310	N	298	-0-	-12	-0-	296	2	2	9	N	2					166

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

08	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

*08	3794	X	3794	-0-	-0-	-0-	531	1	3263	3	N	-0-					110
09	3837	X	3837	-0-	-0-	-0-	540	1	3297	3	N	-0-					110
10	4074	X	4074	-0-	-0-	-0-	558	1	3516	3	N	-0-					110
11	3879	X	3879	-0-	-0-	-0-	540	1	3339	3	N	-0-					110
12	3757	X	3757	-0-	-0-	-0-	474	1	3283	3	N	-0-					110
*01	3478	X	3478	-0-	-0-	-0-	388	1	3090	3	N	-0-					110

JOHN CREEK (MORROW, UPPER) //CONT.// 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	812	-0-	-645	-0-	812	2			N	-0-					17
09	2250	N	1902	-0-	-348	-0-	1902	2			N	-0-					17
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					17
11	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					17
12	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					17
*01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3012	R	3012	-0-	-0-	-0-	3012	2			N	-0-					137
09	3018	R	3018	-0-	-0-	-0-	3018	2			N	-0-					137
10	2847	R	2847	-0-	-0-	-0-	2847	2			N	-0-					137
11	2827	R	2827	-0-	-0-	-0-	2827	2			N	-0-					137
12	3131	#	NO RPT	-0-	-3131	-0-					N	NO RPT					137
01	3131	#	NO RPT	-0-	-3131	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	525	-0-	-64	-0-	525	2			N	-0-					-0-
09	638	R	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	605	R	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	540	#	539	-0-	-1	-0-	539	2			N	-0-					-0-
12	558	#	395	-0-	-163	-0-	395	2			N	-0-					-0-
01	651	#	442	-0-	-209	-0-	442	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
09	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
10	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
11	1980	X	1283	-0-	-697	-0-	1283	2			N	-0-					-0-
12	2046	X	882	-0-	-1164	-0-	882	2			N	-0-					-0-
*01	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	6507	-0-	-313	-0-	6507	2			N	-0-					-0-
09	6600	X	6374	-0-	-226	-0-	6374	2			N	-0-					-0-
10	6820	X	6703	-0-	-117	-0-	6703	2			N	-0-					-0-
11	6600	X	6335	-0-	-265	-0-	6335	2			N	-0-					-0-
12	6820	X	3508	-0-	-3312	-0-	3508	2			N	-0-					-0-
01	6696	X	4551	-0-	-2145	-0-	4551	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5009	-0-	-1284	-0-	5009	2			N	-0-					-0-
09	5970	X	4710	-0-	-1260	-0-	4710	2			N	-0-					-0-
10	5952	X	4736	-0-	-1216	-0-	4736	2			N	-0-					-0-
11	5310	X	4494	-0-	-816	-0-	4494	2			N	-0-					-0-
12	5208	X	4257	-0-	-951	-0-	4257	2			N	-0-					-0-
01	5022	X	3928	-0-	-1094	-0-	3928	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	164	-0-	-580	-0-	164	2			N	-0-					-0-
09	720	X	462	-0-	-258	-0-	462	2			N	-0-					-0-
10	651	X	397	-0-	-254	-0-	397	2			N	-0-					-0-
11	630	X	560	-0-	-70	-0-	560	2			N	-0-					-0-
12	465	X	394	-0-	-71	-0-	394	2			N	-0-					-0-
01	465	X	273	-0-	-192	-0-	273	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5474	-0-	-354	-0-	5474	2			N	-0-					-0-
09	5550	X	5290	-0-	-260	-0-	5290	2			N	-0-					-0-
10	5704	X	5412	-0-	-292	-0-	5412	2			N	-0-					-0-
11	5430	X	4529	-0-	-901	-0-	4529	2			N	-0-					-0-
12	5549	X	5327	-0-	-222	-0-	5327	2			N	-0-					-0-
01	5487	X	4606	-0-	-881	-0-	4606	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1799	-0-	-1332	-0-	1799	2			Y	-0-					-0-
09	3030	X	1585	-0-	-1445	-0-	1585	2			Y	-0-					-0-
10	3131	X	1550	-0-	-1581	-0-	1550	2			Y	-0-					-0-
11	2910	X	1469	-0-	-1441	-0-	1469	2			Y	-0-					-0-
12	1581	X	1445	-0-	-136	-0-	1445	2			Y	-0-					-0-
*01	1999	X	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	3836	-0-	-1713	-0-	3836	2			N	-0-					-0-
09	5370	X	5223	-0-	-147	-0-	5223	2			N	-0-					-0-
10	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					-0-
11	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
12	5394	X	4288	-0-	-1106	-0-	4288	2			N	-0-					-0-
01	5394	X	4005	-0-	-1389	-0-	4005	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2744	-0-	-1255	-0-	2744	2			N	-0-					43
09	3870	X	3001	-0-	-869	-0-	3001	2			N	-0-					43
10	3038	X	2846	-0-	-192	-0-	2846	2			N	-0-					43
11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					43
12	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					43
*01	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					43

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					5
09	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					5
10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					5
11	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					5
12	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					5
*01	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					25
09	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					25
10	5363	X	5292	-0-	-71	-0-	5292	2			N	-0-					25
11	6369	X	6369	-0-	-0-	-0-	6369	2			N	-0-					25
12	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					25
*01	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8685	X	8685	-0-	-0-	-0-	8685	2			N	-0-					62
09	8310	X	7877	-0-	-433	-0-	7877	2			N	-0-					62
10	8587	X	8248	-0-	-339	-0-	8248	2			N	-0-					62
11	8310	X	7704	-0-	-606	-0-	7704	2			N	-0-					62
12	8029	X	7243	-0-	-786	-0-	7243	2			N	-0-					62
*01	8476	X	8476	-0-	-0-	-0-	8476	2			N	-0-					62

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2486	-0-	-242	-0-	2486	2			N	-0-					17
09	2550	X	2362	-0-	-188	-0-	2362	2			N	-0-					17
10	2542	X	2186	-0-	-356	-0-	2186	2			N	-0-					17
11	2460	X	2049	-0-	-411	-0-	2049	2			N	-0-					17
12	2480	X	2058	-0-	-422	-0-	2058	2			N	-0-					17
01	2480	X	1887	-0-	-593	-0-	1887	2			N	-0-					17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	99	-0-	-273	-0-	99	2			N	-0-					-0-
09	330	X	25	-0-	-305	-0-	25	2			N	-0-					-0-
10	341	X	113	-0-	-228	-0-	113	2			N	-0-					-0-
11	330	X	21	-0-	-309	-0-	21	2			N	-0-					-0-
12	124	X	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	124	X	7	-0-	-117	-0-	7	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	171	-0-	-170	-0-	171	3			N	-0-					75
09	393	R	393	-0-	-0-	-0-	393	3			N	-0-					75
10	1105	R	1105	-0-	-0-	-0-	1105	3			N	-0-					75
11	627	R	627	-0-	-0-	-0-	627	3			N	-0-					75
12	403	#	293	-0-	-110	-0-	293	3			N	-0-					75
01	1116	#	303	-0-	-813	-0-	303	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

08	2018	R	2018	-0-	-0-	-0-	1999	2	19	9	N	17					64
09	1838	R	1838	-0-	-0-	-0-	1825	2	13	9	N	12					76
10	1820	R	1820	-0-	-0-	-0-	1809	2	11	9	N	10					86
11	1727	R	1727	-0-	-0-	-0-	1716	2	11	9	N	10					96
12	1701	R	1701	-0-	-0-	-0-	1694	2	7	9	N	6					102
*01	1587	R	1587	-0-	-0-	-0-	1570	2	17	9	N	15					117

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

08	1285	R	1285	-0-	-0-	-0-	1273	2	12	9	N	11					78
09	1248	R	1248	-0-	-0-	-0-	1235	2	13	9	N	12					90
10	1271	#	1243	-0-	-28	-0-	1232	2	11	9	N	10					100
11	1230	#	1044	-0-	-186	-0-	1044	2			N	-0-					100
12	1302	#	879	-0-	-423	-0-	873	2	6	9	N	5					105
01	1302	#	960	-0-	-342	-0-	950	2	10	9	N	9					114

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

08	0	#	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

08	DLQ G-10		185	-0-	185	833	166	2	19	9	N	17					182
09	DLQ G-10		150	-0-	150	983	131	2	19	9	N	17	178	1			21
10	DLQ G-10		217	-0-	217	1200	202	2	15	9	N	14					35
11	DLQ G-10		195	-0-	195	1395	175	2	20	9	N	18					53
*12	1562	N	167	-0-	-1395	-0-	148	2	19	9	N	17					70
*01	122	N	122	-0-	-0-	-0-	111	2	11	9	N	10					80

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11	14B2 EXT	525	-0-	525	525			N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	525			N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	525			N	-0-			32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/16

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	X	14261	-0-	-247	-0-	14261	2			N	-0-					64
09	14040	X	12880	-0-	-1160	-0-	12879	2	1	9	N	1					65
10	14415	X	13968	-0-	-447	-0-	13968	2			N	-0-					65
11	13950	X	13174	-0-	-776	-0-	13172	2	2	9	N	2					67
12	14260	X	13264	-0-	-996	-0-	13264	2			N	-0-					67
01	14260	X	13067	-0-	-1193	-0-	13067	2			N	-0-					67

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	-0-	244	1	852	2	N	-0-					87
09	1170	N	1170	-0-	-0-	-0-	242	1	928	2	N	-0-					87
10	1178	N	792	-0-	-386	-0-	792	2			N	-0-					87
11	1050	N	754	-0-	-296	-0-	754	2			N	-0-					87
12	1209	N	749	-0-	-460	-0-	749	2			N	-0-					87
*01	806	N	784	-0-	-22	-0-	784	2			N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					180
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					180
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					180
11	480	N	346	-0-	-134	-0-	346	2			N	-0-					180
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					180
01	248	N	211	-0-	-37	-0-	211	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

08	3217	S	3217	-0-	-0-	-0-	31	1	3186	2	N	-0-					219
09	3055	S	3055	-0-	-0-	-0-	30	1	3025	2	N	-0-					219
10	3038	S	3028	-0-	-10	-0-	31	1	2997	2	N	-0-					219
11	3349	S	3349	-0-	-0-	-0-	30	1	3319	2	N	-0-					219
12	3038	S	2039	-0-	-999	-0-	31	1	2008	2	N	-0-					219
01	3007	S	1237	-0-	-1770	-0-	31	1	1206	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

08	589	X	503	-0-	-86	-0-	503	3			N	-0-					-0-
09	570	X	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	540	X	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	X	549	-0-	-9	-0-	549	3			N	-0-					-0-
01	558	X	544	-0-	-14	-0-	544	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

08	1550	X	1434	-0-	-116	-0-	1434	3			N	-0-					-0-
09	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
10	1550	X	1495	-0-	-55	-0-	1495	3			N	-0-					-0-
11	1470	X	1412	-0-	-58	-0-	1412	3			N	-0-					-0-
12	1550	X	1418	-0-	-132	-0-	1418	3			N	-0-					-0-
01	1550	X	1405	-0-	-145	-0-	1405	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1189	-0-	-144	-0-	1189	3			N	-0-					-0-
09	1260	X	1215	-0-	-45	-0-	1215	3			N	-0-					-0-
10	1302	X	182	-0-	-1120	-0-	182	3			N	-0-					-0-
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	622	-0-	-153	-0-	622	3			N	-0-					-0-
09	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	775	X	763	-0-	-12	-0-	763	3			N	-0-					-0-
11	750	X	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	806	X	735	-0-	-71	-0-	735	3			N	-0-					-0-
01	806	X	710	-0-	-96	-0-	710	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	516	-0-	-73	-0-	516	3			N	-0-					-0-
09	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	558	X	419	-0-	-139	-0-	419	3			N	-0-					-0-
11	540	X	485	-0-	-55	-0-	485	3			N	-0-					-0-
12	589	X	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	589	X	555	-0-	-34	-0-	555	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
09	1050	X	976	-0-	-74	-0-	976	3			N	-0-					-0-
10	1085	X	989	-0-	-96	-0-	989	3			N	-0-					-0-
11	1050	X	853	-0-	-197	-0-	853	3			N	-0-					-0-
12	1054	X	805	-0-	-249	-0-	805	3			N	-0-					-0-
01	1023	X	812	-0-	-211	-0-	812	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					38
09	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					38
10	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					38
11	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					38
12	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					38
*01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					86

FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

08	1407	N	1407	-0-	-0-	B	-0-	1137	2	270	9	N	245	169	1						218
09	1223	N	1223	-0-	-0-	B	-0-	1068	2	155	9	N	141	194	1						165
10	1277	N	1277	-0-	-0-	B	-0-	1093	2	184	9	N	167	179	1						153
11	1350	N	1173	-0-	-177	B	-0-	1077	2	96	9	N	87								240
12	1327	N	1327	-0-	-0-	B	-0-	1117	2	210	9	N	191	198	1						233
01	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT								233

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1854	-0-	-161 B	-0-	31	1	1668	2	N	141	180	1			198
							155	9									
09	3059	X	3059	-0-	-0- B	-0-	30	1	2851	2	N	162					360
							178	9									
10	3693	X	3693	-0-	-0- B	-0-	31	1	3299	2	N	330	362	1			328
							363	9									
11	2778	N	2778	-0-	-0- B	-0-	30	1	2455	2	N	266	367	1			227
							293	9									
12	2945	X	1965	-0-	-980 B	-0-	24	1	1827	2	N	104	178	1			153
							114	9									
01	2945	X	2541	-0-	-404 B	-0-	29	1	2176	2	N	305					458
							336	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

08	1333	N	1301	-0-	-32 B	-0-	29	1	1231	2	N	37					445
							41	9									
09	1260	N	1030	-0-	-230 B	-0-	26	1	991	2	N	12	182	1			275
							13	9									
10	1240	N	663	-0-	-577 B	-0-	26	1	631	2	N	5					280
							6	9									
11	1260	N	668	-0-	-592 B	-0-	29	1	639	2	N	-0-					280
12	1054	N	691	-0-	-363 B	-0-	31	1	660	2	N	-0-					280
*01	670	N	670	-0-	-0- B	-0-	31	1	639	2	N	-0-					280

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

08	3294	X	3294	-0-	-0- B	-0-	3292	3	2	9	N	2					74
09	3072	X	3072	-0-	-0- B	-0-	3039	3	33	9	N	30					104
10	3048	X	3048	-0-	-0- B	-0-	3048	3			N	-0-					104
11	2893	X	2893	-0-	-0- B	-0-	2884	3	9	9	N	8					112
12	2858	X	2858	-0-	-0- B	-0-	2858	3			N	-0-					112
*01	2720	X	2720	-0-	-0- B	-0-	7	1	2711	3	N	2					114
							2	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

08	2077	N	1384	-0-	-693 B	-0-	1382	3	2	9	N	2					299
09	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-	180	1			119
10	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					119
11	1350	N	1152	-0-	-198 B	-0-	1152	3			N	-0-					119
12	1953	N	557	-0-	-1396 B	-0-	557	3			N	-0-					119
*01	1920	N	1920	-0-	-0- B	-0-	1896	3	24	9	N	22					141

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

08	2945	X	32	-0-	-2913 B	-0-	32	3			N	-0-					50
09	2850	X	9	-0-	-2841 B	-0-	9	3			N	-0-					50
10	2666	X	6	-0-	-2660 B	-0-	6	3			N	-0-					50
11	2010	X	809	-0-	-1201 B	-0-	809	3			N	-0-					50
12	62	X	60	-0-	-2 B	-0-	60	3			N	-0-					50
*01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					79
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					79
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					79
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					79
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					79
*01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

08	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
09	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
10	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
11	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
12	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
01	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

08	DLQ G-10		4074	-0-	4074 B	12333	3909	3	165	9	N	150					219
09	DLQ G-10		3723	-0-	3723 B	16056	3607	3	116	9	N	105	183	1	6	8	135
10	19929	X	3873	-0-	-16056 B	-0-	3748	3	125	9	N	114	185	1			64
11	3810	X	3653	-0-	-157 B	-0-	3520	3	133	9	N	121					185
12	3937	X	3894	-0-	-43 B	-0-	3773	3	121	9	N	110	171	1			124
*01	4472	X	4472	-0-	-0- B	-0-	4344	3	128	9	N	116					240

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	N	1990	-0-	-0-	B	-0-	1881	3	109	9	N	99	172	1			229
09	1980	N	1835	-0-	-145	B	-0-	1751	3	84	9	N	76	161	1			144
10	1910	N	1910	-0-	-0-	B	-0-	20	1	1785	3	N	95					239
								105	9									
11	1920	N	1696	-0-	-224	B	-0-	27	1	1591	3	N	71	180	1			130
								78	9									
12	1982	N	1982	-0-	-0-	B	-0-	81	1	1787	3	N	104					234
								114	9									
01	1922	N	1690	-0-	-232	B	-0-	61	1	1562	3	N	61					295
								67	9									

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

08	4751	X	4751	-0-	-0-	B	-0-	4634	2	117	9	N	106	186	1			231
09	8498	X	8498	-0-	-0-	B	-0-	8315	2	183	9	N	166	187	1			210
10	9272	X	9272	-0-	-0-	B	-0-	9060	2	212	9	N	193	191	1			212
11	8614	X	8614	-0-	-0-	B	-0-	8379	2	235	9	N	214	191	1			235
12	DLQ G-10		8625	-0-	8625	B	8625	8414	2	211	9	N	192	192	1			235
01	DLQ G-10		7631	-0-	7631	B	16256	7444	2	187	9	N	170					405

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					4
11	14B2 EXT		503	-0-	503	B	503					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	B	503					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	B	503					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

08	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-23828					N	-0-					-0-
11	14B2 EXT		570	-0-	570	B	-23258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-23258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-23258					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

08	14B2 EXT		-0-	-0-	-0-	B	-6619					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-6619					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-6619					N	-0-					-0-
11	14B2 EXT		1747	-0-	1747	B	-4872	157	9			N	143					143
12	14B2 EXT		-0-	-0-	-0-	B	-4872					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	B	-4872					N	-0-					143

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

08	1860	X	1729	-0-	-131	B	-0-	1487	2	242	9	N	220	188	1			458
09	1800	X	1641	-0-	-159	B	-0-	1640	2	1	9	N	1	177	1			282
*10	2408	X	2408	-0-	-0-	B	-0-	345	9			N	314					596
*11	102	N	102	-0-	-0-	B	-0-					N	-0-					596
*12	2489	N	2489	-0-	-0-	B	-0-	108	9			N	98					694
*01	1300	N	1300	-0-	-0-	B	-0-	108	9			N	98					792

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	69	-0-	69	B	69					N	-0-					-0-
12		14B2 EXT	81	-0-	81	B	150					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	150					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

08	527	N	400	-0-	-127	B	-0-	400	2			N	-0-					63
09	590	N	590	-0-	-0-	B	-0-	550	2	40	9	N	36					99
*10	445	N	445	-0-	-0-	B	-0-	14	9			N	13					112
*11	449	N	449	-0-	-0-	B	-0-					N	-0-					112
12	620	N	423	-0-	-197	B	-0-	2	9			N	2					114
*01	611	N	611	-0-	-0-	B	-0-					N	-0-					114

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

08	2852	X	1106	-0-	-1746	B	-0-	1095	2	11	9	N	10					193
09	2760	X	1733	-0-	-1027	B	-0-	1733	2			N	-0-					193
10	2852	X	2169	-0-	-683	B	-0-	230	9			N	209					402
*11	2590	X	2590	-0-	-0-	B	-0-	84	9			N	76					478
12	1798	X	797	-0-	-1001	B	-0-					N	-0-					478
01	1798	X	808	-0-	-990	B	-0-	36	9			N	33					511

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

08	5797	X	3995	-0-	-1802	B	-0-	3906	2	89	9	N	81					351
09	5280	X	3790	-0-	-1490	B	-0-	3760	2	30	9	N	27					378
10	5363	X	3999	-0-	-1364	B	-0-	107	9			N	97					475
*11	4459	X	4459	-0-	-0-	B	-0-	44	9			N	40					515
*12	5005	X	5005	-0-	-0-	B	-0-	62	9			N	56					572
01	3999	X	3947	-0-	-52	B	-0-	72	9			N	65					637

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

08	3162	X	1665	-0-	-1497	B	-0-	1491	2	174	9	N	158	188	1			212
09	4924	X	4924	-0-	-0-	B	-0-	4284	2	640	9	N	582	187	1			607
*10	4533	X	4533	-0-	-0-	B	-0-	404	9			N	367	546	1			428
*11	5889	X	5889	-0-	-0-	B	-0-	101	9			N	92					520
12	4805	X	3697	-0-	-1108	B	-0-	169	9			N	154					674
*01	5267	X	5267	-0-	-0-	B	-0-	376	9			N	342					1017

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9400	-0-	-365 B	-0-	9336	2	64	9	N	58	114	1			158
09	9450	X	8822	-0-	-628 B	-0-	8706	2	116	9	N	105					263
10	9765	X	8929	-0-	-836 B	-0-	190	9			N	173					436
11	8700	X	5652	-0-	-3048 B	-0-	17	9			N	15					451
12	8680	X	8241	-0-	-439 B	-0-	48	9			N	44					495
01	8680	X	7901	-0-	-779 B	-0-	56	9			N	51					546

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2997	X	2997	-0-	-0- B	-0-	2792	2	205	9	N	186	186	1			365
09	3189	X	3189	-0-	-0- B	-0-	3015	2	174	9	N	158	170	1			353
*10	5487	X	5487	-0-	-0- B	-0-	212	9			N	193	188	1			358
*11	4420	X	4420	-0-	-0- B	-0-	157	9			N	143					501
*12	3852	X	3852	-0-	-0- B	-0-	196	9			N	178					679
*01	4631	X	4631	-0-	-0- B	-0-	199	9			N	181					860

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	7638	-0-	-267 B	-0-	7294	2	344	9	N	313	368	1			323
09	7650	X	7286	-0-	-364 B	-0-	6902	2	384	9	N	349	345	1			327
*10	10580	X	10580	-0-	-0- B	-0-	525	9			N	477	536	1			268
*11	8963	X	8963	-0-	-0- B	-0-	363	9			N	330					598
12	7130	X	22	-0-	-7108 B	-0-					N	-0-					598
01	7130	X	3786	-0-	-3344 B	-0-	204	9			N	185					783

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15903	X	13849	-0-	-2054 B	-628375	13755	2	94	9	N	85	176	1			229
09	15390	X	12715	-0-	-2675 B	-628375	12652	2	63	9	N	57					286
10	14632	X	13503	-0-	-1129 B	-628375	410	9			N	373	188	1			471
11	13740	X	12440	-0-	-1300 B	-628375	54	9			N	49					520
12	13330	X	11929	-0-	-1401 B	-628375	73	9			N	66					586
01	13330	X	10749	-0-	-2581 B	-628375	32	9			N	29					615

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	332	2	4	9	N	4					27
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					27
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					27
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					27
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					27
01	341	N	229	-0-	-112	-0-	229	2			N	-0-					27

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

08	952	N	952	-0-	-0-	-0-	10	1	936	2	N	5					8
							6	9									
09	928	N	928	-0-	-0-	-0-	10	1	918	2	N	-0-					8
10	992	N	827	-0-	-165	-0-	10	1	814	2	N	3					11
							3	9									
11	955	N	955	-0-	-0-	-0-	10	1	943	2	N	2					13
							2	9									
12	995	N	995	-0-	-0-	-0-	10	1	985	2	N	-0-					13
*01	985	N	985	-0-	-0-	-0-	10	1	975	2	N	-0-					13

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3000	N	3650	-0-	650	650					N	-0-					-0-
*12	650	N	-0-	-0-	-650	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	190	-0-	190	190					N	-0-					-0-
01	14B2	EXT	150	-0-	150	340					N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

08	3627	#	3065	-0-	-562	-0-	2971	2	94	9	N	85					279
09	3510	#	2464	-0-	-1046	-0-	2365	2	99	9	N	90	175	1			194
10	3596	#	3034	-0-	-562	-0-	276	9			N	251	173	1			272
*11	3600	R	3600	-0-	-0-	-0-	276	9			N	251					523
12	3069	#	2196	-0-	-873	-0-	95	9			N	86					609
01	3069	#	2114	-0-	-955	-0-	20	9			N	18					627

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					21
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					21
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					21
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					21
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					21
*01	566	N	566	-0-	-0-	-0-	543	3	23	9	N	21					-0-

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	62	1	415	2	N	-0-					57
09	660	N	246	-0-	-414	-0-	36	1	210	2	N	-0-					57
10	679	N	679	-0-	-0-	-0-	62	1	617	2	N	-0-					57
11	641	N	641	-0-	-0-	-0-	60	1	581	2	N	-0-					57
12	438	N	438	-0-	-0-	-0-	42	1	396	2	N	-0-					57
01	682	N	150	-0-	-532	-0-	4	1	146	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
09	750	N	4	-0-	-746	-0-	4	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1368	-0-	-1422	-0-	1368	2			N	-0-					125
09	2700	N	2637	-0-	-63	-0-	2637	2			N	-0-					125
10	3100	N	3107	-0-	7	7	3107	2			N	-0-					125
11	2971	N	2964	-0-	-7	-0-	2964	2			N	-0-					125
12	2728	N	2627	-0-	-101	-0-	2627	2			N	-0-					125
01	2790	N	995	-0-	-1795	-0-	995	2			N	-0-					125

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

08	1122	N	1122	-0-	-0-	-0-	95	1	1004	2	N	19					175
							2	4	21	9							
09	1459	N	1459	-0-	-0-	-0-	90	1	1346	2	N	21	162	1			34
							23	9									
10	1437	N	1437	-0-	-0-	-0-	107	1	1283	2	N	43					77
							47	9									
11	1387	N	1387	-0-	-0-	-0-	96	1	1256	2	N	32					109
							35	9									
*12	1387	N	1387	-0-	-0-	-0-	93	1	1294	2	N	-0-					109
01	558	N	374	-0-	-184	-0-	16	1	358	2	N	-0-					109

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

08	1767	N	1735	-0-	-32	-0-	1735	2			N	-0-					50
09	1680	N	1518	-0-	-162	-0-	1518	2			N	-0-					50
10	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					52
11	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					52
12	1885	N	1885	-0-	-0-	-0-	1882	2	3	9	N	3					55
*01	1603	N	1603	-0-	-0-	-0-	1600	2	3	9	N	3					58

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

08	1922	X	61	-0-	-1861	-0-	61	2			Y	-0-					56
09	1830	X	79	-0-	-1751	-0-	79	2			Y	-0-					56
10	992	X	2	-0-	-990	-0-	2	2			Y	-0-					56
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					56
12	62	X	-0-	-0-	-62	-0-					Y	-0-					56
01	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					56

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					56
09	0	#	-0-	-0-	-0-	-0-					N	-0-					56
10	0	#	-0-	-0-	-0-	-0-					N	-0-					56
11	0	#	-0-	-0-	-0-	-0-					N	-0-					56
12	0	#	-0-	-0-	-0-	-0-					N	-0-					56
01	0	#	-0-	-0-	-0-	-0-					N	-0-					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1237	-0-	-3	-0-	62	1	1175	2	N	-0-					165
09	1260	N	898	-0-	-362	-0-	48	1	850	2	N	-0-					165
10	1302	N	1302	-0-	-0-	-0-	62	1	1240	2	N	-0-					165
11	1200	N	1021	-0-	-179	-0-	60	1	961	2	N	-0-	152	1			13
12	1336	N	1336	-0-	-0-	-0-	62	1	1268	2	N	5					18
							6	9									
*01	1321	N	1321	-0-	-0-	-0-	62	1	1252	2	N	6					24
							7	9									

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

08	2058	N	518	-0-	-1540	-0-	518	3		N	-0-					-0-
09	1200	N	325	-0-	-875	-0-	325	3		N	-0-					-0-
10	713	N	299	-0-	-414	-0-	299	3		N	-0-					-0-
11	510	N	251	-0-	-259	-0-	251	3		N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3		N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3		N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

08	279	N	154	-0-	-125	-0-	154	3		N	-0-					-0-
09	240	N	65	-0-	-175	-0-	65	3		N	-0-					-0-
10	186	N	108	-0-	-78	-0-	108	3		N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	3		N	-0-					-0-
12	62	N	12	-0-	-50	-0-	12	3		N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-				N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

08	1891	N	1875	-0-	-16	-0-	1806	2	69 9	N	63					85
09	2100	N	1858	-0-	-242	-0-	1789	2	69 9	N	63					148
10	3100	N	3660	-0-	560	560	3568	2	92 9	N	84	190	1			42
11	3000	N	6039	-0-	3039	3599	5931	2	108 9	N	98					140
12	3100	N	5637	-0-	2537	6136	5596	2	41 9	N	37					177
*01	8404	X	2268	-0-	-6136	-0-	2254	2	14 9	N	13					190

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1488	-0-	-31	-0-	1469	2	19	9	N	17					50
09	2442	N	2442	-0-	-0-	-0-	2420	2	22	9	N	20					70
10	2709	N	2709	-0-	-0-	-0-	2679	2	30	9	N	27					97
11	3000	N	3194	-0-	194	194	3147	2	47	9	N	43					140
12	3100	N	3394	-0-	294	488	3283	2	111	9	N	101	198	1			43
*01	3100	N	3912	-0-	812	1300	3912	2			N	-0-					43

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	-0-	1633	2	33	9	N	30	191	1	3	8	43
09	1591	N	1591	-0-	-0-	-0-	1544	2	47	9	N	43	3	8			83
10	1488	N	1488	-0-	-0-	-0-	1433	2	55	9	N	50	3	8			130
11	1569	N	1569	-0-	-0-	-0-	1507	2	62	9	N	56	4	8			182
12	1498	N	1498	-0-	-0-	-0-	1418	2	80	9	N	73	198	1	7	8	50
*01	1483	N	1483	-0-	-0-	-0-	1421	2	62	9	N	56	3	8			103

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		2086	-0-	2086	2086	51	9			N	46					76
12	14B2 EXT		-0-	-0-	-0-	2086					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	2086					N	-0-					76

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2040	-0-	-812	-0-	2015	2	25	9	N	23					130
09	2390	X	2390	-0-	-0-	-0-	2334	2	56	9	N	51	122	1			59
10	2387	X	2067	-0-	-320	-0-	42	9			N	38					97
*11	7491	X	7491	-0-	-0-	-0-	200	9			N	182					279
*12	3010	N	3010	-0-	-0-	-0-	102	9			N	93					372
*01	1518	N	1518	-0-	-0-	-0-	36	9			N	33					405

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	8429	-0-	-251	-0-	8239	2	190	9	N	173	188	1			209
09	8400	X	6467	-0-	-1933	-0-	6312	2	155	9	N	141	66	1			284
10	8680	X	8073	-0-	-607	-0-	193	9			N	175	181	1			278
11	8400	X	7532	-0-	-868	-0-	201	9			N	183					461
12	8618	X	8086	-0-	-532	-0-	491	9			N	446					907
01	8432	X	6324	-0-	-2108	-0-	155	9			N	141					1048

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	-0-	-0-	-744	-0-					N	29	148	1			13
*09	720	X	-0-	-0-	-720	-0-					N	-0-					13
*10	744	X	-0-	-0-	-744	-0-					N	-0-					13
*11	240	X	-0-	-0-	-240	-0-					N	-0-					13
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

08	0	N	-0-	-0-	-0-	-0-					N	-0-					730
09	0	N	-0-	-0-	-0-	-0-					N	-0-					730
10	0	N	-0-	-0-	-0-	-0-					N	-0-					730
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730
12	0	N	-0-	-0-	-0-	-0-					N	-0-					730
01	0	N	-0-	-0-	-0-	-0-					N	-0-					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

08	328	N	328	-0-	-0-	-0-	31	1	297	2	N	-0-					108
09	390	N	364	-0-	-26	-0-	30	1	334	2	N	-0-					108
10	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					108
11	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					108
12	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					108
01	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					108

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

08	1397	N	1397	-0-	-0-	-0-	15	1	1382	2	N	-0-					91
09	836	N	836	-0-	-0-	-0-	15	1	821	2	N	-0-					91
10	905	N	905	-0-	-0-	-0-	15	1	890	2	N	-0-					91
11	1350	N	41	-0-	-1309	-0-	15	1	26	2	N	-0-					91
12	868	N	199	-0-	-669	-0-	15	1	184	2	N	-0-					91
01	899	N	602	-0-	-297	-0-	15	1	587	2	N	-0-					91

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

08	T. A.	1866	-0-	1866	1866	5	1	1844	2	Y	15					118
						17	9									
09	T. A.	1375	-0-	1375	3241	5	1	1370	2	Y	-0-					118
10	T. A.	1902	-0-	1902	5143	5	1	1897	2	Y	-0-					118
11	6342	X	1199	-0-	-5143	-0-	5	1	1194	2	Y	-0-					118
12	1426	N	968	-0-	-458	-0-	5	1	963	2	Y	-0-					118
01	1891	N	706	-0-	-1185	-0-	5	1	701	2	Y	-0-					118

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302 N	1240	-0-	-62	-0-	1240	2			N	-0-					-0-
09	1260 N	1158	-0-	-102	-0-	1158	2			N	-0-					-0-
10	1271 N	1194	-0-	-77	-0-	1194	2			N	-0-					-0-
11	1200 N	1142	-0-	-58	-0-	1142	2			N	-0-					-0-
12	1209 N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
01	1209 N	1000	-0-	-209	-0-	1000	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121 R	121	-0-	-0-	-0-	121	2			N	-0-					107
09	60 #	6	-0-	-54	-0-	6	2			N	-0-					107
10	62 #	-0-	-0-	-62	-0-					N	-0-					107
11	120 #	-0-	-0-	-120	-0-					N	-0-					107
12	124 #	-0-	-0-	-124	-0-					N	-0-					107
01	124 #	-0-	-0-	-124	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	7	N	-0-	-0-	-7	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

08	3813	X	3491	-0-	-322	-0-	3395	2	96	9	N	87	167	1			225
09	3480	X	3475	-0-	-5	-0-	3351	2	124	9	N	113	174	1			164
10	3596	X	3334	-0-	-262	-0-	3218	2	116	9	N	105					269
11	3480	X	3341	-0-	-139	-0-	3254	2	87	9	N	79	173	1			175
12	3596	X	3310	-0-	-286	-0-	3220	2	90	9	N	82					257
*01	3596	X	2588	-0-	-1008	-0-	2518	2	70	9	N	64					321

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

08	5580	X	4178	-0-	-1402	-0-	275	1	3817	2	N	78	168	1			192
							86	9									
09	4350	X	3848	-0-	-502	-0-	270	1	3473	2	N	95	173	1			114
							105	9									
10	4464	X	4049	-0-	-415	-0-	236	1	3679	2	N	122					236
							134	9									
11	6432	X	6432	-0-	-0-	-0-	266	1	5987	2	N	163	173	1			226
							179	9									
12	4185	X	2847	-0-	-1338	-0-	163	1	2636	2	N	44	173	1			97
							48	9									
*01	4185	X	2433	-0-	-1752	-0-	131	1	2237	2	N	59					156
							65	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

08	3906	X	2832	-0-	-1074	-0-	2677	2	155	9	N	141	175	1			228
09	3780	X	2472	-0-	-1308	-0-	2297	2	175	9	N	159	179	1			208
10	3999	X	3772	-0-	-227	-0-	3509	2	263	9	N	239	178	1			269
11	3870	X	3271	-0-	-599	-0-	3080	2	191	9	N	174	177	1			266
12	3999	X	3511	-0-	-488	-0-	3285	2	226	9	N	205	350	1			121
*01	3782	X	2949	-0-	-833	-0-	2745	2	204	9	N	185	1	8			305

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	2			N	-0-					25
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25
10	186	N	98	-0-	-88	-0-	98	2			N	-0-					25
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					25
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					25
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15252	X	12722	-0-	-2530	-0-	12132	2	590	9	N	536	558	1			181
09	14760	X	12650	-0-	-2110	-0-	12412	2	238	9	N	216	183	1			214
10	15252	X	11235	-0-	-4017	-0-	10927	2	308	9	N	280	180	1			314
11	14760	X	7783	-0-	-6977	-0-	7662	2	121	9	N	110	184	1			240
12	13609	X	9473	-0-	-4136	-0-	9188	2	285	9	N	259	188	1			311
01	13082	X	10447	-0-	-2635	-0-	10044	2	403	9	N	366	182	1			495

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	N	2321	-0-	-0-	-0-	2321	1			N	-0-					232
09	2486	N	2486	-0-	-0-	-0-	2486	1			N	-0-					232
10	3100	N	3246	-0-	146	146	3246	1			N	-0-					232
11	3000	N	3212	-0-	212	358	3212	1			N	-0-					232
*12	3100	N	3555	-0-	455	813	3555	1			N	-0-	191	1			41
01	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					41

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	66	-0-	-151	-0-	66	2			N	-0-					40
09	90	N	17	-0-	-73	-0-	17	2			N	-0-					40
*10	123	N	123	-0-	-0-	-0-					N	-0-					40
*11	27	N	27	-0-	-0-	-0-					N	-0-					40
12	31	N	22	-0-	-9	-0-					N	-0-					40
*01	2	N	2	-0-	-0-	-0-					N	-0-					40

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2914	X	2062	-0-	-852	-0-	2062	2			N	-0-					67
*08	2914	X	2004	-0-	-910	-0-	2001	2	3	9	N	3					70
*09	2820	X	51	-0-	-2769	-0-	51	2			N	-0-					70
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					70
*11	6850	X	6850	-0-	-0-	-0-	674	9			N	613					683
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					683
01	0	N	-0-	-0-	-0-	-0-					N	-0-					683

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	899	N	-0-	-0-	-899	-0-					N	-0-					79
*08	775	N	-0-	-0-	-775	-0-					N	-0-					79
*09	720	N	-0-	-0-	-720	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*12	1088	N	1088	-0-	-0-	-0-					N	-0-					79
*01	817	N	817	-0-	-0-	-0-					N	-0-					79

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	279	N	-0-	-0-	-279	-0-					N	-0-					125
*08	186	N	-0-	-0-	-186	-0-					N	-0-					125
*09	60	N	-0-	-0-	-60	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
*11	720	N	720	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1147	N	-0-	-0-	-1147	-0-					N	-0-					198
*08	1240	N	-0-	-0-	-1240	-0-					N	-0-					198
*09	840	N	-0-	-0-	-840	-0-					N	-0-					198
10	0	N	-0-	-0-	-0-	-0-					N	-0-					198
11	0	N	-0-	-0-	-0-	-0-					N	-0-					198
*12	196	N	196	-0-	-0-	-0-	23	9			N	21					219
*01	4	N	4	-0-	-0-	-0-					N	-0-					219

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					102
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*11	1648	N	1648	-0-	-0-	-0-	498	9			N	453					555
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					555
01	0	N	-0-	-0-	-0-	-0-					N	-0-					555

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	101	-0-	-364	-0-	69	2	32	9	N	29					156
09	1200	N	756	-0-	-444	-0-	603	2	153	9	N	139	119	1			176
*10	851	N	851	-0-	-0-	-0-	264	9			N	240	182	1			234
*11	2042	N	2042	-0-	-0-	-0-	699	9			N	635					869
12	775	N	761	-0-	-14	-0-					N	-0-					869
*01	751	N	751	-0-	-0-	-0-					N	-0-					869

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					126
09	0	N	-0-	-0-	-0-	-0-					N	-0-					126
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1581	N	-0-	-0-	-1581	-0-					N	-0-					153
*08	5	N	-0-	-0-	-5	-0-					N	-0-					153
*09	30	N	-0-	-0-	-30	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*11	1787	N	1787	-0-	-0-	-0-	393	9			N	357					510
12	0	N	-0-	-0-	-0-	-0-					N	-0-					510
01	0	N	-0-	-0-	-0-	-0-					N	-0-					510

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		6652	-0-	6652	6652	249	9			N	226					321
12	14B2 EXT		-0-	-0-	-0-	6652					N	-0-					321
01	14B2 EXT		-0-	-0-	-0-	6652					N	-0-					321

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	174	-0-	-167	-0-	174	2			N	-0-					99
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					99
*10	286	N	286	-0-	-0-	-0-					N	-0-					99
*11	634	N	634	-0-	-0-	-0-	265	9			N	241					340
12	403	N	152	-0-	-251	-0-					N	-0-					340
*01	133	N	133	-0-	-0-	-0-					N	-0-					340

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	5235	-0-	5235	5235	334	9			N	304					353
12	14B2	EXT	-0-	-0-	-0-	5235					N	-0-					353
01	14B2	EXT	-0-	-0-	-0-	5235					N	-0-					353

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1426	N	-0-	-0-	-1426	-0-					N	-0-					175
*08	1426	N	-0-	-0-	-1426	-0-					N	97					272
*09	1380	N	-0-	-0-	-1380	-0-					N	-0-					272
10	0	N	-0-	-0-	-0-	-0-					N	-0-					272
*11	2133	N	2133	-0-	-0-	-0-	188	9			N	171					443
12	0	N	-0-	-0-	-0-	-0-					N	-0-					443
01	0	N	-0-	-0-	-0-	-0-					N	-0-					443

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2666	X	-0-	-0-	-2666	-0-					N	-0-					166
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					166
*09	360	N	-0-	-0-	-360	-0-					N	-0-					166
10	0	N	-0-	-0-	-0-	-0-					N	15					181
11	0	N	-0-	-0-	-0-	-0-					N	-0-					181
12	0	N	-0-	-0-	-0-	-0-					N	-0-					181
01	0	N	-0-	-0-	-0-	-0-					N	-0-					181

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2559	N	-0-	-0-	-2559	-0-					N	-0-					154
*08	2294	N	-0-	-0-	-2294	-0-					N	-0-					154
*09	2220	X	-0-	-0-	-2220	-0-					N	-0-					154
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					154
11	2220	X	-0-	-0-	-2220	-0-					N	3					157
*12	4852	X	4852	-0-	-0-	-0-	298	9			N	271					428
*01	4744	X	4744	-0-	-0-	-0-	267	9			N	243					671

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	8029	-0-	-0-	-0-	7778	2	251	9	N	228					376
09	6111	X	6111	-0-	-0-	-0-	6001	2	110	9	N	100	182	1			294
*10	7400	X	7400	-0-	-0-	-0-	132	9			N	120	180	1			234
*11	9981	X	9981	-0-	-0-	-0-	113	9			N	103					337
*12	3628	X	3628	-0-	-0-	-0-	66	9			N	60					397
01	1550	X	1050	-0-	-500	-0-					N	-0-					397

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4681	-0-	-0-	-0-	4543	2	138	9	N	125					269
09	6167	X	6167	-0-	-0-	-0-	5704	2	463	9	N	421	354	1			336
*10	4660	X	4660	-0-	-0-	-0-	150	9			N	136	160	1			312
*11	4365	X	4365	-0-	-0-	-0-	305	9			N	277					589
*12	4872	X	4872	-0-	-0-	-0-	101	9			N	92					680
*01	4391	X	4391	-0-	-0-	-0-	11	9			N	10					690

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2573	X	-0-	-0-	-2573	-0-					N	-0-					260
*08	2573	X	165	-0-	-2408	-0-	60	2	105	9	N	95	167	1			188
*09	2490	X	-0-	-0-	-2490	-0-					N	345	178	1			355
10	2573	X	-0-	-0-	-2573	-0-					N	81					436
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					436
*12	2249	N	2249	-0-	-0-	-0-	58	9			N	53					489
*01	3100	N	3273	-0-	173	173	121	9			N	110					599

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	713	X	62	-0-	-651	-0-	62	2			N	-0-					358
*08	4858	X	4858	-0-	-0-	-0-	4771	2	87	9	N	79					437
*09	9756	X	9756	-0-	-0-	-0-	9435	2	321	9	N	292	360	1			369
*10	7899	X	7899	-0-	-0-	-0-	80	9			N	73					442
*11	9677	X	9677	-0-	-0-	-0-	534	9			N	485					927
*12	5752	X	5752	-0-	-0-	-0-	35	9			N	32					959
*01	5201	X	5201	-0-	-0-	-0-	19	9			N	17					976

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2016 - PLUGGED 05/18/16

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	7707	-0-	-1810	-0-	7627	2	80	9	N	73					279
09	11379	X	11379	-0-	-0-	-0-	11175	2	204	9	N	185	178	1			286
10	10075	X	6223	-0-	-3852	-0-	323	9			N	294					580
11	9750	X	6257	-0-	-3493	-0-					N	-0-					580
12	11594	X	5628	-0-	-5966	-0-	51	9			N	46					626
01	11594	X	5324	-0-	-6270	-0-					N	-0-					626

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3458	X	3458	-0-	-0-	-0-	3441	2	17	9	N	15					291
09	4794	X	4794	-0-	-0-	-0-	4546	2	248	9	N	225					516
*10	1500	X	1500	-0-	-0-	-0-	13	9			N	12					528
*11	1443	X	1443	-0-	-0-	-0-					N	-0-					528
*12	5863	X	5863	-0-	-0-	-0-	78	9			N	71					599
*01	5965	X	5965	-0-	-0-	-0-					N	-0-					599

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

*07	124	N	-0-	-0-	-124	-0-					N	-0-					154
*08	31	N	-0-	-0-	-31	-0-					N	-0-					154
*09	330	N	-0-	-0-	-330	-0-					N	-0-					154
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

*07	6851	X	4851	-0-	-2000	-0-	4851	2			N	-0-					327
*08	7476	X	7476	-0-	-0-	-0-	7470	2	6	9	N	5					332
*09	10586	X	10586	-0-	-0-	-0-	10255	2	331	9	N	301	187	1			446
*10	10329	X	10329	-0-	-0-	-0-	153	9			N	139	187	1			398
*11	9746	X	9746	-0-	-0-	-0-	457	9			N	415					813
*12	9427	X	9427	-0-	-0-	-0-	124	9			N	113					926
*01	8406	X	8406	-0-	-0-	-0-	123	9			N	112					1038

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

08	6088	X	6088	-0-	-0-	-0-	5882	2	206	9	N	187					635
09	9897	X	9897	-0-	-0-	-0-	9707	2	190	9	N	173	183	1			625
*10	7608	X	7608	-0-	-0-	-0-	226	9			N	205	357	1			473
*11	10177	X	10177	-0-	-0-	-0-	1282	9			N	1165					1638
12	10230	X	5993	-0-	-4237	-0-	20	9			N	18					1656
01	10230	X	4160	-0-	-6070	-0-	53	9			N	48					1704

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

*07	4650	X	3738	-0-	-912	-0-	3499	2	239	9	N	217					340
*08	4774	X	4720	-0-	-54	-0-	4409	2	311	9	N	283	366	1			257
*09	4620	X	4355	-0-	-265	-0-	4077	2	278	9	N	253	185	1			325
*10	5219	X	5219	-0-	-0-	-0-	354	9			N	322	183	1			464
*11	5063	X	5063	-0-	-0-	-0-	362	9			N	329					793
12	4712	X	4271	-0-	-441	-0-	179	9			N	163					955
01	4712	X	4138	-0-	-574	-0-	112	9			N	102					1057

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

*07	891	X	891	-0-	-0-	-0-	891	2			N	-0-					247
*08	682	X	407	-0-	-275	-0-	407	2			N	-0-					247
*09	660	X	557	-0-	-103	-0-	557	2			N	-0-					247
10	682	X	547	-0-	-135	-0-	30	9			N	27					274
*11	1810	X	1810	-0-	-0-	-0-	525	9			N	477					751
12	682	X	509	-0-	-173	-0-					N	-0-					751
*01	520	N	520	-0-	-0-	-0-					N	-0-					751

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10727	X	10727	-0-	-0-	-0-	10462	2	265	9	N	241	169	1			256
09	9196	X	9196	-0-	-0-	-0-	9159	2	37	9	N	34					290
*10	6797	X	6797	-0-	-0-	-0-	113	9			N	103	190	1			203
*11	8816	X	8816	-0-	-0-	-0-	831	9			N	755					958
*12	5161	X	5161	-0-	-0-	-0-	90	9			N	82					1040
*01	6607	X	6607	-0-	-0-	-0-	56	9			N	51					1092

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

08	5312	X	5312	-0-	-0-	-0-	5306	2	6	9	N	5					200
09	5374	X	5374	-0-	-0-	-0-	5199	2	175	9	N	159					359
*10	5227	X	5227	-0-	-0-	-0-	14	9			N	13					372
*11	4963	X	4963	-0-	-0-	-0-					N	-0-					372
*12	4084	X	4084	-0-	-0-	-0-	51	9			N	46					418
*01	4143	X	4143	-0-	-0-	-0-					N	-0-					418

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

08	4260	X	4260	-0-	-0-	-0-	3816	2	444	9	N	404	382	1			458
09	17664	X	17664	-0-	-0-	-0-	16961	2	703	9	N	639	544	1			553
*10	6983	X	6983	-0-	-0-	-0-	567	9			N	515	539	1			529
*11	11735	X	11735	-0-	-0-	-0-	884	9			N	804					1333
*12	7542	X	7542	-0-	-0-	-0-	673	9			N	612					1945
*01	7445	X	7445	-0-	-0-	-0-	596	9			N	542					2487

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

08	7781	X	7279	-0-	-502	-0-	7261	2	18	9	N	16					205
09	7530	X	5828	-0-	-1702	-0-	5828	2			N	-0-					205
*10	9222	X	9222	-0-	-0-	-0-	326	9			N	296					501
*11	8915	X	8915	-0-	-0-	-0-	392	9			N	356					857
*12	8823	X	8823	-0-	-0-	-0-	447	9			N	406					1263
01	7285	X	7209	-0-	-76	-0-	224	9			N	204					1467

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

*07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
*08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
*09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
11	DLQ G-10		-0-	-0-	-0-	-0-					N	279					353
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					353
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					353

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

08	15655	X	4483	-0-	-11172	-0-	4132	2	351	9	N	319	167	1			419
09	15780	X	14359	-0-	-1421	-0-	13906	2	453	9	N	412	352	1			479
10	16306	X	5621	-0-	-10685	-0-	303	9			N	275	372	1			382
11	15780	X	759	-0-	-15021	-0-	355	9			N	323					705
*12	13318	X	13318	-0-	-0-	-0-	293	9			N	266					971
*01	12726	X	12726	-0-	-0-	-0-	282	9			N	256					1227

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3041	X	3041	-0-	-0-	-0-	2787	2	254	9	N	231	186	1			564
09	9919	X	9919	-0-	-0-	-0-	9622	2	297	9	N	270	361	1			473
*10	11487	X	11487	-0-	-0-	-0-	283	9			N	257	358	1			372
*11	12407	X	12407	-0-	-0-	-0-	568	9			N	516					888
*12	9831	X	9831	-0-	-0-	-0-	136	9			N	124					1013
*01	8917	X	8917	-0-	-0-	-0-	52	9			N	47					1059

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

*07	868	X	5	-0-	-863	-0-	5	2			N	-0-					30
*08	6078	X	6078	-0-	-0-	-0-	6045	2	33	9	N	30					60
*09	3000	N	3842	-0-	842	842	3799	2	43	9	N	39					99
*10	3100	N	7102	-0-	4002	4844					N	-0-					99
*11	3000	N	7038	-0-	4038	8882	439	9			N	399					498
*12	17253	X	8371	-0-	-8882	-0-	153	9			N	139					638
*01	7703	X	7703	-0-	-0-	-0-					N	-0-					638

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

*07	403	N	108	-0-	-295	-0-	108	2			N	-0-					182
*08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					182
*09	390	N	-0-	-0-	-390	-0-					N	-0-					182
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
*11	170	N	170	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

08	682	N	511	-0-	-171	-0-	511	2			N	-0-					220
09	690	N	164	-0-	-526	-0-	164	2			N	-0-					220
10	0	N	-0-	-0-	-0-	-0-					N	-0-					220
*11	212	N	212	-0-	-0-	-0-	130	9			N	118					338
12	155	N	-0-	-0-	-155	-0-					N	-0-					338
01	0	N	-0-	-0-	-0-	-0-					N	-0-					338

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

08	403	N	83	-0-	-320	-0-	83	2			N	-0-					212
09	390	N	192	-0-	-198	-0-	192	2			N	-0-					212
*10	147	N	147	-0-	-0-	-0-					N	-0-					212
*11	3000	N	5302	-0-	2302	2302	539	9			N	490					702
*12	2454	N	152	-0-	-2302	-0-					N	-0-					702
*01	163	N	163	-0-	-0-	-0-					N	-0-					702

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

08	7626	X	4808	-0-	-2818	-0-	3853	2	955	9	N	868	701	1			465
09	9601	X	9601	-0-	-0-	-0-	8596	2	1005	9	N	914	1055	1			324
*10	9756	X	9756	-0-	-0-	-0-	700	9			N	636	359	1			601
*11	8321	X	8321	-0-	-0-	-0-	405	9			N	368					969
12	8897	X	7305	-0-	-1592	-0-	138	9			N	125					1094
01	8897	X	6817	-0-	-2080	-0-	201	9			N	183					1277

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					308
09	30	N	-0-	-0-	-30	-0-					N	-0-					308
10	0	N	-0-	-0-	-0-	-0-					N	-0-					308
*11	3000	N	4826	-0-	1826	1826	332	9			N	302					610
*12	1826	N	-0-	-0-	-1826	-0-					N	-0-					610
01	0	N	-0-	-0-	-0-	-0-					N	-0-					610

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

*07	62	N	-0-	-0-	-62	-0-					N	-0-					321
*08	7	N	-0-	-0-	-7	-0-					N	-0-					321
*09	11	N	-0-	-0-	-11	-0-					N	-0-					321
10	0	N	-0-	-0-	-0-	-0-					N	192					513
11	0	N	-0-	-0-	-0-	-0-					N	-0-					513
12	0	N	-0-	-0-	-0-	-0-					N	-0-					513
01	0	N	-0-	-0-	-0-	-0-					N	-0-					513

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

08	5959	R	5959	-0-	-0-	-0-	105	1	5854	3	N	-0-					-0-
09	5910	#	5403	-0-	-507	-0-	102	1	5301	3	N	-0-					-0-
10	6114	R	6114	-0-	-0-	-0-	106	1	6008	3	N	-0-					-0-
11	5910	#	4947	-0-	-963	-0-	102	1	4845	3	N	-0-					-0-
12	5952	#	4599	-0-	-1353	-0-	106	1	4493	3	N	-0-					-0-
01	6107	#	4416	-0-	-1691	-0-	106	1	4310	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

08	31	N	-0-	-0-	-31	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

08	744	#	489	-0-	-255	-0-	200	1	289	2	N	-0-					147
09	720	#	501	-0-	-219	-0-	200	1	301	2	N	-0-					147
10	799	R	799	-0-	-0-	-0-	310	1	489	2	N	-0-					147
11	720	#	590	-0-	-130	-0-	180	1	359	2	N	46	193	1			-0-
							51	9									
12	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
01	806	#	-0-	-0-	-806	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	#	1172	-0-	-192	-0-	1172	2			N	-0-					24
09	1199	R	1199	-0-	-0-	-0-	1199	2			N	-0-					24
10	1261	R	1261	-0-	-0-	-0-	1261	2			N	-0-					24
11	1250	R	1250	-0-	-0-	-0-	1250	2			N	-0-					24
12	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					24
01	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

08	93	#	51	-0-	-42	B	-214	51	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-65		CANCELLED UNDERAGE ->		-149								
09	90	#	40	-0-	-50	B	-115	40	2			N	-0-				-0-
10	155	#	30	-0-	-125	B	-240	30	2			N	-0-				-0-
11	150	#	20	-0-	-130	B	-370	20	2			N	-0-				-0-
12	155	#	40	-0-	-115	B	-485	40	2			N	-0-				-0-
*01	62	#	30	-0-	-32	B	-517	30	2			N	-0-				-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

08	62	#	50	-0-	-12	B	-1080	50	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-42		CANCELLED UNDERAGE ->		-1038								
09	60	#	50	-0-	-10	B	-52	50	2			N	-0-				-0-
10	62	#	30	-0-	-32	B	-84	30	2			N	-0-				-0-
11	60	#	15	-0-	-45	B	-129	15	2			N	-0-				-0-
12	62	#	-0-	-0-	-62	B	-191					N	-0-				-0-
*01	62	#	10	-0-	-52	B	-243	10	2			N	-0-				-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

08	217	#	183	-0-	-34	B	-870	183	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-570		CANCELLED UNDERAGE ->		-300								
09	210	#	154	-0-	-56	B	-626	154	2			N	-0-				-0-
10	217	#	160	-0-	-57	B	-683	160	2			N	-0-				-0-
11	210	#	80	-0-	-130	B	-813	80	2			N	-0-				-0-
12	186	#	140	-0-	-46	B	-859	140	2			N	-0-				-0-
*01	186	#	100	-0-	-86	B	-945	100	2			N	-0-				-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

08	31	#	185	-0-	154	B	-220	185	2			N	-0-				-0-
09/01 BALANCING DATE STATUS ->					-124		CANCELLED UNDERAGE ->		-96								
09	30	#	80	-0-	50	B	-74	80	2			N	-0-				-0-
10	93	#	40	-0-	-53	B	-127	40	2			N	-0-				-0-
11	180	#	115	-0-	-65	B	-192	115	2			N	-0-				-0-
12	186	#	50	-0-	-136	B	-328	50	2			N	-0-				-0-
*01	186	#	35	-0-	-151	B	-479	35	2			N	-0-				-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

08	155	#	60	-0-	-95	B	-1662	60	2			N	-0-				140
09/01 BALANCING DATE STATUS ->					-1662												
09	150	#	90	-0-	-60	B	-1722	90	2			N	-0-				140
10	155	#	90	-0-	-65	B	-1787	90	2			N	-0-				140
11	90	#	31	-0-	-59	B	-1846	20	2	11	9	N	10				150
12	93	#	15	-0-	-78	B	-1924	15	2			N	-0-				150
*01	93	#	29	-0-	-64	B	-1988	25	2	4	9	N	4				154

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	206	-0-	-507	-0-	25	1	181	2	N	-0-					-0-
09	690	#	195	-0-	-495	-0-	24	1	171	2	N	-0-					-0-
10	713	#	682	-0-	-31	-0-	91	1	591	2	N	-0-					-0-
11	696	R	696	-0-	-0-	-0-	91	1	605	2	N	-0-					-0-
12	854	R	854	-0-	-0-	-0-	115	1	739	2	N	-0-					-0-
01	682	#	266	-0-	-416	-0-	57	1	209	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	#	2343	-0-	-75	-0-	285	1	2058	2	N	-0-					-0-
09	2340	#	2254	-0-	-86	-0-	276	1	1978	2	N	-0-					-0-
10	1829	#	1483	-0-	-346	-0-	199	1	1284	2	N	-0-					-0-
11	2280	#	1599	-0-	-681	-0-	209	1	1390	2	N	-0-					-0-
12	2356	#	1443	-0-	-913	-0-	195	1	1248	2	N	-0-					-0-
01	2356	#	552	-0-	-1804	-0-	118	1	434	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
11	14B	DENY	7028	-0-	7028	7028	186	9			N	169					198
12	14B	DENY	-0-	-0-	-0-	7028					N	-0-					198
01	14B	DENY	-0-	-0-	-0-	7028					N	-0-					198

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					266
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					266
10	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					266
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					266
*12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					266
*01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					217
09	0	N	-0-	-0-	-0-	-0-					N	-0-					217
10	0	N	-0-	-0-	-0-	-0-					N	-0-					217
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5231	-0-	2131	2131	118	1	5113	2	N	-0-					487
09	3000	N	2128	-0-	-872	1259	103	1	2025	2	N	-0-					487
10	1896	N	637	-0-	-1259	-0-	31	1	606	2	N	-0-					487
11	1050	N	1050	-0-	-0-	-0-	40	1	1010	2	N	-0-					487
12	2046	X	801	-0-	-1245	-0-	31	1	770	2	N	-0-					487
01	2046	X	561	-0-	-1485	-0-	22	1	539	2	N	-0-					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					884
09	986	N	986	-0-	-0-	-0-	986	2			N	-0-					884
10	957	N	957	-0-	-0-	-0-	957	2			N	-0-					884
11	981	N	981	-0-	-0-	-0-	89	1	892	2	N	-0-					884
*12	953	N	953	-0-	-0-	-0-	87	1	866	2	N	-0-					884
*01	1271	N	1271	-0-	-0-	-0-	116	1	1155	2	N	-0-					884

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					296
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					296
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					296
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					296
*12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					296
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4561	-0-	1461	1461	4561	2			N	-0-					301
09	3000	N	2347	-0-	-653	808	2347	2			N	-0-					301
10	2984	N	2176	-0-	-808	-0-	2176	2			N	-0-					301
11	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					301
*12	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					301
*01	1587	X	1587	-0-	-0-	-0-	1477	2	110	9	N	100					401

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18931	X	18931	-0-	-0-	-0-	18909	2	22	9	N	20					109
09	8949	X	8949	-0-	-0-	-0-	8921	2	28	9	N	25					134
10	8638	X	8638	-0-	-0-	-0-	8619	2	19	9	N	17					151
11	8218	X	8218	-0-	-0-	-0-	92	1	8074	2	N	47					198
							52	9									
*12	10385	X	10385	-0-	-0-	-0-	117	1	10255	2	N	12					210
							13	9									
*01	8640	X	8640	-0-	-0-	-0-	97	1	8510	2	N	30					240
							33	9									

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	231	-0-	-110	-0-	231	2			N	-0-					25
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					25
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					25
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					25
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					25
*01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					71
09	1230	N	1188	-0-	-42	-0-	1176	2	12	9	N	11					82
*10	645	N	645	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					148
09	1860	N	1781	-0-	-79	-0-	1781	2			N	-0-					148
10	1922	N	1783	-0-	-139	-0-	1783	2			N	-0-					148
11	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					148
12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					148
*01	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					148

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	1440	-0-	1440	1440	1440	2			N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	1440					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	1440					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	1440					N	-0-					32
*01	14B2	EXT	-0-	-0-	-0-	1440					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

*07	DLQ	G-10	6054	-0-	6054	12108	380	1	5543	2	N	119	178	1			197
							131	9									
*08	DLQ	G-10	-0-	-0-	-0-	12108					N	-0-					197
09	DLQ	G-10	5903	-0-	5903	18011	375	1	5474	2	N	49					246
							54	9									
10	DLQ	G-10	6929	-0-	6929	24940	6827	2	102	9	N	93					290
11	DLQ	G-10	-0-	-0-	-0-	24940					N	-0-					290
12	DLQ	G-10	7159	-0-	7159	32099	7020	2	139	9	N	126					416
*01	DLQ	G-10	5969	-0-	5969	38068	5882	2	87	9	N	79					495

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					123

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

*07	341	N	-0-	-0-	-341	-0-					N	-0-					18
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	917	-0-	-168	-0-	27	1	888	2	N	-0-					-0-
							2	4									
09	1050	X	977	-0-	-73	-0-	27	1	950	2	N	-0-					-0-
10	1147	X	1004	-0-	-143	-0-	67	1	937	2	N	-0-					-0-
11	1110	X	746	-0-	-364	-0-	20	1	726	2	N	-0-					-0-
12	1147	X	718	-0-	-429	-0-	13	1	705	2	N	-0-					-0-
01	1023	X	708	-0-	-315	-0-	3	1	705	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

08	124	X	88	-0-	-36	-0-	3	1	83	2	N	-0-					-0-
							2	4									
09	120	X	91	-0-	-29	-0-	3	1	88	2	N	-0-					-0-
10	128	X	128	-0-	-0-	-0-	45	1	83	2	N	-0-					-0-
11	120	X	83	-0-	-37	-0-	2	1	81	2	N	-0-					-0-
12	124	X	80	-0-	-44	-0-	3	1	77	2	N	-0-					-0-
01	124	X	81	-0-	-43	-0-	4	1	77	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

08	4898	X	4245	-0-	-653	-0-	4215	2	30	9	N	27	27	8			2
09	4620	X	4549	-0-	-71	-0-	4527	2	22	9	N	20	20	8			2
10	4626	X	4626	-0-	-0-	-0-	4625	2	1	9	N	1	1	8			2
11	4430	X	4430	-0-	-0-	-0-	4411	2	19	9	N	17	17	8			2
12	4712	X	4389	-0-	-323	-0-	4389	2			N	-0-					2
*01	4712	X	3479	-0-	-1233	-0-	3476	2	3	9	N	3	3	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

08	1240	X	100	-0-	-1140	-0-	93	2	7	9	N	6	6	8			87
09	1200	X	517	-0-	-683	-0-	517	2			N	-0-					87
10	1240	X	388	-0-	-852	-0-	385	2	3	9	N	3	3	8			87
11	630	X	394	-0-	-236	-0-	394	2			N	-0-					87
12	651	X	315	-0-	-336	-0-	315	2			N	-0-					87
*01	527	X	-0-	-0-	-527	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

08	4960	X	4632	-0-	-328	-0-	4628	2	4	9	N	4	4	8			114
09	4800	X	4524	-0-	-276	-0-	4524	2			N	-0-					114
10	4898	X	4555	-0-	-343	-0-	4545	2	10	9	N	9	9	8			114
11	4710	X	4396	-0-	-314	-0-	4395	2	1	9	N	1	1	8			114
12	4867	X	4456	-0-	-411	-0-	4453	2	3	9	N	3	3	8			114
*01	4681	X	4414	-0-	-267	-0-	4411	2	3	9	N	3	3	8			114

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	8376	-0-	-87	-0-	310	1	8046	2	N	18	18	8			179
							20	9									
09	8190	X	8167	-0-	-23	-0-	300	1	7867	2	N	-0-					179
10	8304	X	8304	-0-	-0-	-0-	309	1	7994	2	N	1	1	8			179
							1	9									
11	8100	X	7889	-0-	-211	-0-	300	1	7581	2	N	7	7	8			179
							8	9									
12	8432	X	7755	-0-	-677	-0-	292	1	7451	2	N	11	11	8			179
							12	9									
*01	8432	X	5713	-0-	-2719	-0-	235	1	5474	2	N	4	4	8			179
							4	9									

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

08	28086	X	25618	-0-	-2468	-0-	25614	2	4	9	N	4	4	8			63
09	27060	X	24501	-0-	-2559	-0-	24499	2	2	9	N	2	2	8			63
10	27218	X	24982	-0-	-2236	-0-	24975	2	7	9	N	6	6	8			63
11	25890	X	22536	-0-	-3354	-0-	22535	2	1	9	N	1	1	8			63
12	26040	X	24235	-0-	-1805	-0-	24232	2	3	9	N	3	3	8			63
*01	25606	X	20676	-0-	-4930	-0-	20676	2			N	-0-					63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

08	466	R	466	-0-	-0-	-0-	44	1	422	2	N	-0-					38
09	454	R	454	-0-	-0-	-0-	43	1	411	2	N	-0-					38
10	465	#	461	-0-	-4	-0-	44	1	417	2	N	-0-					38
11	450	#	442	-0-	-8	-0-	42	1	400	2	N	-0-					38
12	465	#	386	-0-	-79	-0-	37	1	349	2	N	-0-					38
01	465	#	183	-0-	-282	-0-	17	1	166	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	15	1	1419	3	N	8	49	1			11
							2	4	9	9							
09	1380	N	901	-0-	-479	-0-	10	1	891	3	N	-0-					11
10	1736	N	1736	-0-	-0-	-0-	46	1	1686	3	N	4					15
							4	9									
11	1549	N	1549	-0-	-0-	-0-	17	1	1532	3	N	-0-					15
12	1184	N	1184	-0-	-0-	-0-	11	1	1173	3	N	-0-					15
01	1736	N	1597	-0-	-139	-0-	14	1	1566	3	N	15					30
							17	9									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

08	2266	N	2266	-0-	-0-	-0-	2259	3	7	9	N	6	112	1			17
09	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					17
10	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					17
11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					17
12	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					17
*01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					17

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

08	12394	X	12394	-0-	-0-	-0-	12394	2			N	-0-					243
09	12123	X	12123	-0-	-0-	-0-	12123	2			N	-0-					243
10	12562	X	12562	-0-	-0-	-0-	12562	2			N	-0-					243
11	12006	X	12006	-0-	-0-	-0-	12006	2			N	-0-					243
12	12290	X	12290	-0-	-0-	-0-	12290	2			N	-0-					243
*01	12274	X	12274	-0-	-0-	-0-	12274	2			N	-0-					243

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

*07	3038	X	1722	-0-	-1316	-0-	1722	2			N	-0-					34
*08	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					34
*09	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					34
*10	3794	X	3794	-0-	-0-	-0-	64	9			N	58					92
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					92
*12	3980	X	3980	-0-	-0-	-0-	22	9			N	20					112
*01	4003	X	4003	-0-	-0-	-0-	17	9			N	15					127

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		3055	-0-	3055	60185	106	1	2949	2	N	-0-					56
09	SWR 10		2993	-0-	2993	63178	100	1	2893	2	N	-0-					56
*10	SWR 10		3108	-0-	3108	66286	87	1	3010	2	N	10					66
							11	9									
11	SWR 10		3148	-0-	3148	69434	97	1	2986	2	N	59					125
							65	9									
12	SWR 10		3141	-0-	3141	72575	103	1	3026	2	N	11	110	1			26
							12	9									
01	SWR 10		2666	-0-	2666	75241	43	1	2623	2	N	-0-					26

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

08	7068	X	6764	-0-	-304	-0-	6764	2			N	-0-					1084
09	6840	X	6183	-0-	-657	-0-	6183	2			N	-0-					1084
10	6944	X	6820	-0-	-124	-0-	6800	2	20	9	N	18					1102
11	6720	X	6535	-0-	-185	-0-	6525	2	10	9	N	9					1111
12	6820	X	5201	-0-	-1619	-0-	5179	2	22	9	N	20					1131
01	6758	X	5906	-0-	-852	-0-	5896	2	10	9	N	9					1140

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

08	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					495
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					495
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					495
11	967	N	967	-0-	-0-	-0-	88	1	879	2	N	-0-					495
*12	852	N	852	-0-	-0-	-0-	77	1	775	2	N	-0-					495
*01	845	N	845	-0-	-0-	-0-	77	1	768	2	N	-0-					495

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					137
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					137
*12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					137
*01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1307	-0-	-1328	-0-	1307	2			N	-0-					134
09	2370	X	1329	-0-	-1041	-0-	1329	2			N	-0-					134
10	1364	X	1270	-0-	-94	-0-	1270	2			N	-0-					134
11	1320	X	1299	-0-	-21	-0-	1299	2			N	-0-					134
12	1302	X	1136	-0-	-166	-0-	1136	2			N	-0-					134
01	1364	X	677	-0-	-687	-0-	677	2			N	-0-					134

COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					45
09	600	N	530	-0-	-70 B	-0-	530	3			N	-0-					45
10	651	N	576	-0-	-75 B	-0-	576	3			N	-0-					45
11	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					45
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					45
*01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					79
09	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					79
10	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					79
11	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					79
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					79
*01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					79

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

08	1705	N	1674	-0-	-31 B	-0-	25	1	1647	3	N	-0-					29
							2	4									
09	1620	N	1603	-0-	-17 B	-0-	23	1	1580	3	N	-0-					29
10	1689	N	1689	-0-	-0- B	-0-	49	1	1640	3	N	-0-					29
11	1627	N	1627	-0-	-0- B	-0-	24	1	1603	3	N	-0-					29
12	1643	N	1559	-0-	-84 B	-0-	24	1	1535	3	N	-0-					29
*01	1687	N	1687	-0-	-0- B	-0-	23	1	1647	3	N	15					44
							17	9									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

08	5047	X	5047	-0-	-0- B	-0-	97	1	4936	2	N	13					125
							14	9									
09	4230	X	4230	-0-	-0- B	-0-	94	1	4127	2	N	8					133
							9	9									
10	4209	X	4209	-0-	-0- B	-0-	225	1	3969	2	N	14					147
							15	9									
11	4890	X	3844	-0-	-1046 B	-0-	229	1	3611	2	N	4	78	1			73
							4	9									
12	5053	X	3913	-0-	-1140 B	-0-	242	1	3652	2	N	17					90
							19	9									
01	5053	X	3607	-0-	-1446 B	-0-	236	1	3368	2	N	3					93
							3	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

08	4714	X	4714	-0-	-0- B	-0-	92	1	4622	2	N	-0-	134	1			41
09	4454	X	4454	-0-	-0- B	-0-	92	1	4362	2	N	-0-					41
10	4559	X	4559	-0-	-0- B	-0-	97	1	4462	2	N	-0-					41
11	4590	X	4257	-0-	-333 B	-0-	94	1	4163	2	N	-0-					41
12	4743	X	4317	-0-	-426 B	-0-	97	1	4214	2	N	5					46
							6	9									
01	4712	X	3726	-0-	-986 B	-0-	90	1	3634	2	N	2					48
							2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1292	-0-	-103 B	-0-	95	1	1195	2	N	2					60
							2	9									
09	1406	N	1406	-0-	-0- B	-0-	94	1	1310	2	N	2					62
							2	9									
10	1412	N	1412	-0-	-0- B	-0-	95	1	1314	2	N	3					65
							3	9									
11	1390	N	1390	-0-	-0- B	-0-	94	1	1294	2	N	2					67
							2	9									
12	1457	N	1365	-0-	-92 B	-0-	97	1	1262	2	N	5					72
							6	9									
01	1426	N	999	-0-	-427 B	-0-	89	1	909	2	N	1					73
							1	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4130	-0-	-396 B	-0-	89	1	4018	2	N	21					48
							23	9									
09	4350	X	3987	-0-	-363 B	-0-	92	1	3869	2	N	24					72
							26	9									
10	4371	X	4121	-0-	-250 B	-0-	97	1	3999	2	N	23	63	1			32
							25	9									
11	4200	X	3858	-0-	-342 B	-0-	94	1	3757	2	N	6					38
							7	9									
12	4216	X	3836	-0-	-380 B	-0-	94	1	3720	2	N	20					58
							22	9									
01	4123	X	2694	-0-	-1429 B	-0-	91	1	2590	2	N	12					70
							13	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3100	-0-	-0- B	-0-	95	1	2979	2	N	24					82
							26	9									
09	2970	X	2970	-0-	-0- B	-0-	94	1	2857	2	N	17					99
							19	9									
10	2968	X	2968	-0-	-0- B	-0-	97	1	2857	2	N	13	87	1			25
							14	9									
11	2932	X	2932	-0-	-0- B	-0-	94	1	2821	2	N	15					40
							17	9									
12	2875	X	2875	-0-	-0- B	-0-	93	1	2768	2	N	13					53
							14	9									
01	2790	X	2659	-0-	-131 B	-0-	92	1	2543	2	N	22					75
							24	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4009	-0-	-269 B	-0-	206	1	3800	2	N	3					22
							3	9									
09	4140	X	3057	-0-	-1083 B	-0-	245	1	2809	2	N	3					25
							3	9									
10	4571	X	4571	-0-	-0- B	-0-	524	1	4045	2	N	2					27
							2	9									
*11	4071	X	4071	-0-	-0- B	-0-	308	1	3752	2	N	10					37
							11	9									
*12	4534	X	4534	-0-	-0- B	-0-	368	1	4152	2	N	13					50
							14	9									
*01	3471	X	3471	-0-	-0- B	-0-	431	1	3029	2	N	10					60
							11	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2994	X	2994	-0-	-0- B	-0-	154	1	2840	2	N	-0-			43
09	2790	X	1378	-0-	-1412 B	-0-	111	1	1258	2	N	8			51
							9	9							
10	3032	X	3032	-0-	-0- B	-0-	348	1	2684	2	N	-0-			51
11	2790	X	2458	-0-	-332 B	-0-	186	1	2269	2	N	3			54
							3	9							
12	2883	X	2511	-0-	-372 B	-0-	204	1	2304	2	N	3			57
							3	9							
*01	2646	N	2646	-0-	-0- B	-0-	329	1	2306	2	N	10			67
							11	9							

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

08	4433	X	3563	-0-	-870 B	-0-	183	1	3380	2	N	-0-			90
09	4290	X	3314	-0-	-976 B	-0-	255	1	3046	2	N	12			102
							13	9							
10	4309	X	3957	-0-	-352 B	-0-	452	1	3491	2	N	13			115
							14	9							
11	3720	X	3280	-0-	-440 B	-0-	248	1	3030	2	N	2			117
							2	9							
12	3844	X	3569	-0-	-275 B	-0-	290	1	3265	2	N	13			130
							14	9							
01	3565	X	2889	-0-	-676 B	-0-	359	1	2521	2	N	8			138
							9	9							

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

08	2046	N	1336	-0-	-710 B	-0-	69	1	1265	2	N	2			50
							2	9							
09	1800	N	1336	-0-	-464 B	-0-	107	1	1220	2	N	8			58
							9	9							
10	1736	N	1641	-0-	-95 B	-0-	187	1	1443	2	N	10			68
							11	9							
*11	1459	N	1459	-0-	-0- B	-0-	110	1	1336	2	N	12			80
							13	9							
*12	868	N	868	-0-	-0- B	-0-	70	1	796	2	N	2			82
							2	9							
*01	1081	N	1081	-0-	-0- B	-0-	134	1	941	2	N	5			87
							6	9							

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

08	1637	N	1637	-0-	-0- B	-0-	131	1	1504	2	N	2			97
							2	9							
09	1620	N	1433	-0-	-187 B	-0-	115	1	1316	2	N	2			99
							2	9							
10	1643	N	1426	-0-	-217 B	-0-	114	1	1303	2	N	8			107
							9	9							
*11	1726	N	1726	-0-	-0- B	-0-	138	1	1582	2	N	5			112
							6	9							
*12	1303	N	1303	-0-	-0- B	-0-	104	1	1190	2	N	8			120
							9	9							
*01	1202	N	1202	-0-	-0- B	-0-	96	1	1098	2	N	7			127
							8	9							

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2640	X	2640	-0-	-0- B	-0-	2618	2	22	9	N	20	129	1			71
09	1332	X	1332	-0-	-0- B	-0-	1329	2	3	9	N	3					74
10	1530	N	1530	-0-	-0- B	-0-	1522	2	8	9	N	7					81
*11	308	N	308	-0-	-0- B	-0-	273	2	35	9	N	32					113
*12	259	N	259	-0-	-0- B	-0-	251	2	8	9	N	7					120
*01	516	N	516	-0-	-0- B	-0-	510	2	6	9	N	5					125

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

08	3330	X	3330	-0-	-0- B	-0-	170	1	3147	2	N	12					85
							13	9									
09	3180	X	2856	-0-	-324 B	-0-	228	1	2614	2	N	13					98
							14	9									
10	3286	X	3001	-0-	-285 B	-0-	342	1	2639	2	N	18					116
							20	9									
*11	3180	X	2825	-0-	-355 B	-0-	213	1	2603	2	N	8					124
							9	9									
*12	3286	X	2666	-0-	-620 B	-0-	216	1	2441	2	N	8					132
							9	9									
*01	2583	X	2583	-0-	-0- B	-0-	322	1	2258	2	N	3					135
							3	9									

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

08	1829	N	1694	-0-	-135 B	-0-	1692	2	2	9	N	2					75
09	1740	N	1571	-0-	-169 B	-0-	125	1	1438	2	N	7					82
							8	9									
10	1736	N	1546	-0-	-190 B	-0-	124	1	1422	2	N	-0-					82
*11	1485	N	1485	-0-	-0- B	-0-	119	1	1364	2	N	2					84
							2	9									
*12	1581	N	1581	-0-	-0- B	-0-	125	1	1439	2	N	15					99
							17	9									
*01	1288	N	1288	-0-	-0- B	-0-	103	1	1179	2	N	5					104
							6	9									

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1922	N	1598	-0-		-324	B	-0-	127	1	1462	2	N	8					35
									9	9									
09	1740	N	998	-0-		-742	B	-0-	79	1	913	2	N	5					40
									6	9									
10	1853	N	1853	-0-		-0-	B	-0-	148	1	1697	2	N	7					47
									8	9									
*11	1547	N	1547	-0-		-0-	B	-0-	123	1	1407	2	N	15					62
									17	9									
*12	1379	N	1379	-0-		-0-	B	-0-	109	1	1246	2	N	22					84
									24	9									
*01	579	N	579	-0-		-0-	B	-0-	44	1	507	2	N	25					109
									28	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2356	N	2257	-0-		-99	B	-0-	115	1	2109	2	N	30					105
									33	9									
09	2280	N	1826	-0-		-454	B	-0-	145	1	1664	2	N	15					120
									17	9									
10	2356	N	2287	-0-		-69	B	-0-	261	1	2013	2	N	12					132
									13	9									
*11	2053	N	2053	-0-		-0-	B	-0-	151	1	1838	2	N	58					190
									64	9									
*12	2124	N	2124	-0-		-0-	B	-0-	171	1	1934	2	N	17	186	1			21
									19	9									
*01	2476	N	2476	-0-		-0-	B	-0-	305	1	2141	2	N	27					48
									30	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2728	N	1585	-0-		-1143	B	-0-	126	1	1450	2	N	8					26
									9	9									
09	2640	N	2488	-0-		-152	B	-0-	199	1	2289	2	N	-0-					26
10	2978	N	2978	-0-		-0-	B	-0-	237	1	2733	2	N	7					33
									8	9									
*11	2078	N	2078	-0-		-0-	B	-0-	165	1	1899	2	N	13					46
									14	9									
*12	2195	N	2195	-0-		-0-	B	-0-	173	1	1991	2	N	28					74
									31	9									
*01	1469	N	1469	-0-		-0-	B	-0-	118	1	1351	2	N	-0-					74

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3503	X	3215	-0-		-288	B	-0-	255	1	2932	2	N	25					68
									28	9									
09	3330	X	2146	-0-		-1184	B	-0-	169	1	1938	2	N	35					103
									39	9									
10	3926	X	3926	-0-		-0-	B	-0-	312	1	3586	2	N	25					128
									28	9									
*11	3375	X	3375	-0-		-0-	B	-0-	265	1	3049	2	N	55					183
									61	9									
12	3317	X	3207	-0-		-110	B	-0-	254	1	2929	2	N	22					205
									24	9									
*01	2490	X	2490	-0-		-0-	B	-0-	199	1	2285	2	N	5					210
									6	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

08	2914	N	2764	-0-	-150	B	-0-	31	1	2733	2	N	-0-					240
09	2790	N	2665	-0-	-125	B	-0-	30	1	2635	2	N	-0-					240
10	2769	N	2769	-0-	-0-	B	-0-	31	1	2730	2	N	7					247
								8	9									
11	2703	N	2703	-0-	-0-	B	-0-	30	1	2651	2	N	20					267
								22	9									
12	2773	N	2773	-0-	-0-	B	-0-	31	1	2722	2	N	18					285
								20	9									
01	2759	N	2730	-0-	-29	B	-0-	31	1	2679	2	N	18					303
								20	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

08	4061	X	3035	-0-	-1026	B	-0-	31	1	3004	2	N	-0-					108
09	3930	X	2521	-0-	-1409	B	-0-	27	1	2494	2	N	-0-					108
10	4061	X	3552	-0-	-509	B	-0-	31	1	3480	2	N	37					145
								41	9									
11	3570	X	3485	-0-	-85	B	-0-	28	1	3457	2	N	-0-					145
12	3317	X	3176	-0-	-141	B	-0-	31	1	3145	2	N	-0-					145
01	3565	X	2878	-0-	-687	B	-0-	30	1	2848	2	N	-0-					145

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

08	1612	N	1018	-0-	-594	B	-0-	31	1	987	2	N	-0-					163
09	1170	N	878	-0-	-292	B	-0-	22	1	856	2	N	-0-					163
10	806	N	706	-0-	-100	B	-0-	26	1	680	2	N	-0-					163
11	990	N	954	-0-	-36	B	-0-	28	1	926	2	N	-0-					163
12	899	N	752	-0-	-147	B	-0-	31	1	721	2	N	-0-					163
*01	961	N	961	-0-	-0-	B	-0-	31	1	915	2	N	14					177
								15	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	907	-0-	-178 B	-0-	31	1	868	2	N	7					180
							8	9									
09	930	N	852	-0-	-78 B	-0-	30	1	822	2	N	-0-					180
10	930	N	852	-0-	-78 B	-0-	31	1	821	2	N	-0-					180
11	870	N	840	-0-	-30 B	-0-	30	1	810	2	N	-0-					180
12	1027	N	1027	-0-	-0- B	-0-	31	1	988	2	N	7					187
							8	9									
*01	874	N	874	-0-	-0- B	-0-	31	1	842	2	N	1					188
							1	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2549	-0-	-458 B	-0-	31	1	2518	2	N	-0-					230
09	2910	X	2502	-0-	-408 B	-0-	30	1	2472	2	N	-0-					230
10	3007	X	2497	-0-	-510 B	-0-	31	1	2466	2	N	-0-					230
11	2700	X	2117	-0-	-583 B	-0-	30	1	2087	2	N	-0-					230
12	2790	X	2366	-0-	-424 B	-0-	31	1	2335	2	N	-0-					230
*01	2780	X	2780	-0-	-0- B	-0-	31	1	2749	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	400	-0-	-34 B	-0-	31	1	369	2	N	-0-					62
09	420	N	381	-0-	-39 B	-0-	30	1	351	2	N	-0-					62
10	403	N	379	-0-	-24 B	-0-	31	1	348	2	N	-0-					62
11	390	N	357	-0-	-33 B	-0-	30	1	327	2	N	-0-					62
12	403	N	358	-0-	-45 B	-0-	31	1	327	2	N	-0-					62
01	372	N	345	-0-	-27 B	-0-	31	1	314	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1891	-0-	-186 B	-0-	31	1	1857	2	N	3					68
							3	9									
09	1950	N	1894	-0-	-56 B	-0-	30	1	1845	2	N	17					85
							19	9									
10	1891	N	1852	-0-	-39 B	-0-	31	1	1821	2	N	-0-					85
11	1830	N	1681	-0-	-149 B	-0-	28	1	1645	2	N	7					92
							8	9									
12	1998	N	1998	-0-	-0- B	-0-	31	1	1961	2	N	5					97
							6	9									
01	1860	N	1839	-0-	-21 B	-0-	31	1	1808	2	N	-0-					97

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3063	-0-	-6 B	-0-	31	1	3029	2	N	3					203
							3	9									
09	3214	X	3214	-0-	-0- B	-0-	30	1	3171	2	N	12					215
							13	9									
10	3230	X	3230	-0-	-0- B	-0-	31	1	3190	2	N	8					223
							9	9									
11	2970	X	2829	-0-	-141 B	-0-	30	1	2784	2	N	14					237
							15	9									
12	3069	X	2940	-0-	-129 B	-0-	30	1	2896	2	N	13	187	1			63
							14	9									
01	3069	X	2865	-0-	-204 B	-0-	31	1	2834	2	N	-0-					63

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3772	-0-	-165 B	-0-	31	1	3740	2	N	1					12
							1	9									
09	3810	X	3672	-0-	-138 B	-0-	30	1	3640	2	N	2	8	1			6
							2	9									
10	3937	X	3791	-0-	-146 B	-0-	31	1	3759	2	N	1					7
							1	9									
11	3780	X	3614	-0-	-166 B	-0-	28	1	3586	2	N	-0-					7
12	3813	X	3774	-0-	-39 B	-0-	29	1	3744	2	N	1					8
							1	9									
01	3782	X	3769	-0-	-13 B	-0-	28	1	3741	2	N	-0-					8

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	446	-0-	-143 B	-0-	446	2			N	-0-					72
09	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					72
10	465	N	8	-0-	-457 B	-0-	8	1			N	-0-					72
11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					72
*12	727	N	727	-0-	-0- B	-0-	301	1	426	3	N	-0-					72
*01	702	N	702	-0-	-0- B	-0-	292	1	410	3	N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1328	-0-	-191 B	-0-	1326	2	2	9	N	2					34
09	1341	N	1341	-0-	-0- B	-0-	1337	2	4	9	N	4					38
10	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					38
11	1290	N	837	-0-	-453 B	-0-	837	2			N	-0-					38
*12	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					38
*01	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					38

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					7
09	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					7
10	1388	N	1388	-0-	-0- B	-0-	1386	2	2	9	N	2					9
11	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					9
*12	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					9
01	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					9

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2847	N	2847	-0-	-0- B	-0-	2844	2	3	9	N	3					47
09	2905	N	2905	-0-	-0- B	-0-	2903	2	2	9	N	2					49
10	2814	N	2814	-0-	-0- B	-0-	2810	2	4	9	N	4					53
11	2653	N	2653	-0-	-0- B	-0-	2647	2	6	9	N	5					58
*12	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					58
01	2511	N	2351	-0-	-160 B	-0-	2344	2	7	9	N	6					64

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					11
09	600	N	555	-0-	-45 B	-0-	555	2			N	-0-					11
10	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					11
11	660	N	577	-0-	-83 B	-0-	577	2			N	-0-					11
*12	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					11
01	651	N	495	-0-	-156 B	-0-	495	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	7327	-0-	-547 B	-0-	7327	2			N	-0-					64
09	7620	X	7298	-0-	-322 B	-0-	7298	2			N	-0-					64
10	7810	X	7810	-0-	-0- B	-0-	7807	2	3	9	N	3					67
11	DLQ G-10		7407	-0-	7407 B	7407	7396	2	11	9	N	10					77
12	DLQ G-10		7674	-0-	7674 B	15081	7671	2	3	9	N	3					80
01	DLQ G-10		7098	-0-	7098 B	22179	7094	2	4	9	N	4					84

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

08	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					43
09	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					43
10	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					43
11	2430	N	1755	-0-	-675 B	-0-	1755	3			N	-0-					43
*12	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					43
*01	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

08	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					7
09	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					7
10	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					7
11	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					7
*12	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					16
*01	1326	N	1326	-0-	-0- B	-0-	1322	2	4	9	N	4					20

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

08	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					3
09	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					3
10	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					3
11	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					3
*12	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					3
*01	763	N	763	-0-	-0- B	-0-	761	2	2	9	N	2					5

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

08	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					8
09	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					8
10	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					8
11	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					8
*12	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					8
*01	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

08	472	N	472	-0-	-0- B	-0-	471	2	1	9	N	1					36
09	459	N	459	-0-	-0- B	-0-	452	2	7	9	N	6					42
10	454	N	454	-0-	-0- B	-0-	451	2	3	9	N	3					45
11	453	N	453	-0-	-0- B	-0-	451	2	2	9	N	2					47
*12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					47
01	248	N	12	-0-	-236 B	-0-	12	2			N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

08	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					24
09	450	N	341	-0-	-109 B	-0-	341	2			N	-0-					24
10	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					24
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					24
*12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					17
01	465	N	388	-0-	-77 B	-0-	386	2	2	9	N	2					19

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1283	N	1283	-0-	-0-		-0-	22	1	1259	3	N	-0-					30
								2	4									
09	1350	N	1230	-0-	-120		-0-	21	1	1209	3	N	-0-					30
10	1364	N	1296	-0-	-68		-0-	49	1	1221	3	N	24					54
								26	9									
11	1230	N	1204	-0-	-26		-0-	22	1	1182	3	N	-0-					54
12	1271	N	1061	-0-	-210		-0-	20	1	1041	3	N	-0-					54
01	1302	N	884	-0-	-418		-0-	11	1	842	3	N	28					82
								31	9									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1071	-0-	-14		-0-	35	1	1034	3	N	-0-					-0-
								2	4									
09	1050	N	653	-0-	-397		-0-	32	1	621	3	N	-0-					-0-
10	1088	N	1088	-0-	-0-		-0-	72	1	1016	3	N	-0-					-0-
11	1050	N	1001	-0-	-49		-0-	32	1	969	3	N	-0-					-0-
12	780	N	780	-0-	-0-		-0-	35	1	745	3	N	-0-					-0-
01	1085	N	402	-0-	-683		-0-	16	1	386	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-		1240					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		1240					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		1240					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-		-0-	1223	2			N	-0-					274
09	870	N	695	-0-	-175		-0-	695	2			N	-0-					274
10	1240	N	301	-0-	-939		-0-	301	2			N	-0-					274
11	1170	N	200	-0-	-970		-0-	200	2			N	-0-					274
12	713	N	176	-0-	-537		-0-	176	2			N	-0-					274
01	310	N	164	-0-	-146		-0-	164	2			N	-0-					274

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31		-0-					N	-0-					3
09	0	N	-0-	-0-	-0-		-0-					N	-0-					3
10	0	N	-0-	-0-	-0-		-0-					N	-0-					3
11	0	N	-0-	-0-	-0-		-0-					N	-0-					3
12	0	N	-0-	-0-	-0-		-0-					N	-0-					3
01	0	N	-0-	-0-	-0-		-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2480	-0-		-0-	-0-	96	1	2375	2	N	8					78
								9	9									
09	2358	N	2358	-0-		-0-	-0-	94	1	2258	2	N	5					83
								6	9									
10	2480	N	2332	-0-		-148	-0-	97	1	2225	2	N	9	74	1			18
								10	9									
11	2400	N	2320	-0-		-80	-0-	91	1	2221	2	N	7					25
								8	9									
12	2449	N	2337	-0-		-112	-0-	90	1	2239	2	N	7					32
								8	9									
01	2325	N	1918	-0-		-407	-0-	87	1	1819	2	N	11					43
								12	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2576	-0-		-214	-0-	97	1	2457	2	N	20					93
								22	9									
09	2610	X	2165	-0-		-445	-0-	94	1	2049	2	N	20					113
								22	9									
10	2573	N	2349	-0-		-224	-0-	167	1	2165	2	N	15					128
								17	9									
11	2490	N	2267	-0-		-223	-0-	171	1	2078	2	N	16					144
								18	9									
12	2315	N	2315	-0-		-0-	-0-	177	1	2131	2	N	6					150
								7	9									
01	2356	N	2326	-0-		-30	-0-	186	1	2140	2	N	-0-					150

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-		-0-	-0-	39	1	520	2	N	-0-					3
09	183	N	183	-0-		-0-	-0-	183	2			N	-0-					3
10	41	N	41	-0-		-0-	-0-	41	2			N	-0-					3
11	0	N	-0-	-0-		-0-	-0-					N	-0-					3
12	0	N	-0-	-0-		-0-	-0-					N	-0-					3
01	0	N	-0-	-0-		-0-	-0-					N	-0-					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-		-0-	-0-	1655	2	10	9	N	9					350
09	1549	N	1549	-0-		-0-	-0-	1536	2	13	9	N	12					362
10	1757	N	1757	-0-		-0-	-0-	1750	2	7	9	N	6					368
*11	1422	N	1422	-0-		-0-	-0-	1415	2	7	9	N	6					374
*12	1428	N	1428	-0-		-0-	-0-	1424	2	4	9	N	4					378
*01	1348	N	1348	-0-		-0-	-0-	1348	2			N	-0-					378

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					393
09	0	N	-0-	-0-		-0-	-0-					N	-0-					393
10	0	N	-0-	-0-		-0-	-0-					N	-0-					393
11	0	N	-0-	-0-		-0-	-0-					N	-0-					393
12	0	N	-0-	-0-		-0-	-0-					N	-0-					393
01	0	N	-0-	-0-		-0-	-0-					N	-0-					393

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

08	430	N	430	-0-	-0-	-0-	30	1	400	2	N	-0-					733
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					733
10	0	N	-0-	-0-	-0-	-0-					N	-0-					733
11	0	N	-0-	-0-	-0-	-0-					N	-0-					733
12	0	N	-0-	-0-	-0-	-0-					N	-0-					733
01	0	N	-0-	-0-	-0-	-0-					N	-0-					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

08	2170	N	2124	-0-	-46	-0-	31	1	2073	2	N	18	186	1			52
							20	9									
09	2130	N	2033	-0-	-97	-0-	30	1	2003	2	N	-0-					52
10	2123	N	2123	-0-	-0-	-0-	31	1	2080	2	N	11					63
							12	9									
11	2070	N	2046	-0-	-24	-0-	30	1	2001	2	N	14					77
							15	9									
12	2108	N	2058	-0-	-50	-0-	31	1	2021	2	N	5					82
							6	9									
01	2108	N	2075	-0-	-33	-0-	31	1	2026	2	N	16					98
							18	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

08	1963	N	1963	-0-	-0-	-0-	31	1	1919	2	N	12	186	1			53
							13	9									
09	2010	N	1752	-0-	-258	-0-	30	1	1722	2	N	-0-					53
10	1767	N	1664	-0-	-103	-0-	31	1	1625	2	N	7					60
							8	9									
11	1890	N	1531	-0-	-359	-0-	30	1	1481	2	N	18					78
							20	9									
12	1798	N	1567	-0-	-231	-0-	31	1	1530	2	N	5					83
							6	9									
01	1674	N	1469	-0-	-205	-0-	30	1	1426	2	N	12					95
							13	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

08	2542	N	2449	-0-	-93	-0-	445	1	1998	2	N	5					168
							6	9									
09	2430	N	2100	-0-	-330	-0-	228	1	1857	2	N	14					182
							15	9									
10	2325	N	2170	-0-	-155	-0-	337	1	1822	2	N	10					192
							11	9									
11	2370	N	1771	-0-	-599	-0-	331	1	1426	2	N	13					205
							14	9									
12	2170	N	1686	-0-	-484	-0-	297	1	1387	2	N	2					207
							2	9									
01	2170	N	2031	-0-	-139	-0-	498	1	1526	2	N	6					213
							7	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2245	-0-	-80	-0-	31	1	2185	2	N	26					183
							29	9									
09	2280	N	2144	-0-	-136	-0-	30	1	2112	2	N	2					185
							2	9									
10	2232	N	2232	-0-	-0-	-0-	31	1	2187	2	N	13					198
							14	9									
11	2160	N	2144	-0-	-16	-0-	30	1	2095	2	N	17					215
							19	9									
12	2201	N	2194	-0-	-7	-0-	31	1	2144	2	N	17					232
							19	9									
01	2232	N	2120	-0-	-112	-0-	31	1	2072	2	N	15					247
							17	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

08	2201	N	2055	-0-	-146	-0-	31	1	2003	2	N	19					182
							21	9									
09	2130	N	2094	-0-	-36	-0-	30	1	2053	2	N	10					192
							11	9									
10	2168	N	2168	-0-	-0-	-0-	31	1	2123	2	N	13					205
							14	9									
11	2072	N	2072	-0-	-0-	-0-	30	1	2028	2	N	13					218
							14	9									
12	2374	N	2374	-0-	-0-	-0-	31	1	2339	2	N	4					222
							4	9									
01	2170	N	2128	-0-	-42	-0-	29	1	2081	2	N	16	193	1			45
							18	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

08	1432	N	1432	-0-	-0-	-0-	31	1	1401	2	N	-0-					168
09	1440	N	1395	-0-	-45	-0-	30	1	1365	2	N	-0-					168
10	1461	N	1461	-0-	-0-	-0-	31	1	1430	2	N	-0-					168
11	1380	N	1358	-0-	-22	-0-	30	1	1314	2	N	13	113	1			68
							14	9									
12	1457	N	1439	-0-	-18	-0-	31	1	1404	2	N	4					72
							4	9									
01	1457	N	1392	-0-	-65	-0-	29	1	1363	2	N	-0-					72

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COOPER "523"				WELL #: 2	RRCID -> 213117		COMPL. DATE 11/09/2005				TOTAL DEPTH 9950		PERF. 9550 - 9558			
08	1158	N	1158	-0-	-0-	-0-	31 18	1 9	1109	2	N	16					88
09	1061	N	1061	-0-	-0-	-0-	30	1	1031	2	N	-0-					88
10	1089	N	1089	-0-	-0-	-0-	31 2	1 9	1056	2	N	2					90
11	1110	N	1001	-0-	-109	-0-	30 8	1 9	963	2	N	7					97
12	1085	N	1047	-0-	-38	-0-	30 9	1 9	1008	2	N	8					105
01	1085	N	1017	-0-	-68	-0-	31 9	1 9	977	2	N	8					113
	WIEDERSTEIN "354"				WELL #: 1	RRCID -> 214964		COMPL. DATE 02/16/2006				TOTAL DEPTH 10500		PERF.10036 - 10044			
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LANDERS "535"				WELL #: 3	RRCID -> 215008		COMPL. DATE 02/08/2006				TOTAL DEPTH 9950		PERF. 9542 - 9550			
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WALTON, AUGUSTA ET AL				WELL #: 6091	RRCID -> 215729		COMPL. DATE 03/20/2006				TOTAL DEPTH 9735		PERF. 9272 - 9280			
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2683	-0-	-138	-0-	31	1	2650	2	N	2					262
							2	9									
09	2700	N	2620	-0-	-80	-0-	30	1	2579	2	N	10					272
							11	9									
10	2713	N	2713	-0-	-0-	-0-	31	1	2660	2	N	20					292
							22	9									
11	2610	N	2516	-0-	-94	-0-	30	1	2469	2	N	15					307
							17	9									
12	2697	N	2655	-0-	-42	-0-	29	1	2597	2	N	26	193	1			140
							29	9									
01	2728	N	2582	-0-	-146	-0-	29	1	2553	2	N	-0-					140

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4560	-0-	-28	-0-	31	1	4474	2	N	50					322
							55	9									
09	4320	X	4288	-0-	-32	-0-	30	1	4215	2	N	39					361
							43	9									
10	4588	X	4310	-0-	-278	-0-	31	1	4210	2	N	63	189	1			235
							69	9									
11	4440	X	4034	-0-	-406	-0-	30	1	3917	2	N	79					314
							87	9									
12	4588	X	4130	-0-	-458	-0-	31	1	4004	2	N	86	196	1			204
							95	9									
01	4557	X	3575	-0-	-982	-0-	31	1	3452	2	N	84					288
							92	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	25					279
09	SWR 10		-0-	-0-	-0-	-0-					N	40	177	1			142
10	SWR 10		-0-	-0-	-0-	-0-					N	10					152
11	SWR 10		-0-	-0-	-0-	-0-					N	9					161
12	SWR 10		-0-	-0-	-0-	-0-					N	15					176
01	SWR 10		-0-	-0-	-0-	-0-					N	11					187

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6748	X	6748	-0-	-0-	-0-	31	1	6686	2	N	28					266
							31	9									
09	6484	X	6484	-0-	-0-	-0-	30	1	6432	2	N	20					286
							22	9									
10	6573	X	6573	-0-	-0-	-0-	31	1	6511	2	N	28					314
							31	9									
11	6269	X	6269	-0-	-0-	-0-	30	1	6193	2	N	42	194	1			162
							46	9									
12	6758	X	6278	-0-	-480	-0-	31	1	6234	2	N	12					174
							13	9									
01	6758	X	6384	-0-	-374	-0-	31	1	6279	2	N	67					241
							74	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1528	-0-	-425	-0-	31	1	1495	2	N	2					302
							2	9									
09	1530	N	1508	-0-	-22	-0-	30	1	1475	2	N	3					305
							3	9									
10	1612	N	1271	-0-	-341	-0-	31	1	1233	2	N	6					311
							7	9									
11	1470	N	1031	-0-	-439	-0-	30	1	998	2	N	3					314
							3	9									
12	1550	N	1198	-0-	-352	-0-	31	1	1158	2	N	8					322
							9	9									
01	1271	N	866	-0-	-405	-0-	31	1	826	2	N	8					330
							9	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

08	1333	X	200	-0-	-1133	-0-	31	1	169	2	N	-0-					198
09	1290	X	40	-0-	-1250	-0-	13	1	27	2	N	-0-					198
10	558	X	61	-0-	-497	-0-	18	1	43	2	N	-0-					198
11	540	X	4	-0-	-536	-0-	4	1			N	-0-					198
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					198
01	62	N	15	-0-	-47	-0-	1	1	14	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

08	6653	X	6653	-0-	-0-	-0-	31	1	6622	2	N	-0-					240
09	6441	X	6441	-0-	-0-	-0-	30	1	6408	2	N	3	23	1			220
							3	9									
10	6644	X	6644	-0-	-0-	-0-	31	1	6613	2	N	-0-					220
11	6450	X	6397	-0-	-53	-0-	30	1	6367	2	N	-0-					220
12	6665	X	6540	-0-	-125	-0-	31	1	6509	2	N	-0-					220
01	6665	X	6562	-0-	-103	-0-	31	1	6531	2	N	-0-					220

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

08	5022	X	4644	-0-	-378	-0-	31	1	4576	2	N	34					282
							37	9									
09	4770	X	4492	-0-	-278	-0-	30	1	4428	2	N	31	181	1			132
							34	9									
10	4805	X	4500	-0-	-305	-0-	31	1	4424	2	N	41					173
							45	9									
11	4530	X	4303	-0-	-227	-0-	30	1	4236	2	N	34					207
							37	9									
12	4681	X	4345	-0-	-336	-0-	31	1	4283	2	N	28					235
							31	9									
01	4650	X	4229	-0-	-421	-0-	31	1	4158	2	N	36	118	1			153
							40	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

08	3348	X	2988	-0-	-360	-0-	31	1	2931	2	N	24					182
							26	9									
09	3240	X	2821	-0-	-419	-0-	30	1	2780	2	N	10					192
							11	9									
10	3224	X	2781	-0-	-443	-0-	31	1	2725	2	N	23					215
							25	9									
11	2910	X	2530	-0-	-380	-0-	30	1	2476	2	N	22	120	1			117
							24	9									
12	2976	X	2690	-0-	-286	-0-	31	1	2639	2	N	18					135
							20	9									
01	2976	X	2432	-0-	-544	-0-	31	1	2371	2	N	27					162
							30	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1514	-0-	-98	-0-	31	1	1472	2	N	10					198
							11	9									
09	1470	N	1410	-0-	-60	-0-	30	1	1377	2	N	3					201
							3	9									
10	1550	N	1435	-0-	-115	-0-	31	1	1391	2	N	12					213
							13	9									
11	1470	N	1376	-0-	-94	-0-	30	1	1335	2	N	10					223
							11	9									
12	1457	N	1398	-0-	-59	-0-	31	1	1350	2	N	15					238
							17	9									
01	1426	N	1365	-0-	-61	-0-	31	1	1321	2	N	12					250
							13	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2214	-0-	-80	-0-	31	1	2160	2	N	21					138
							23	9									
09	2080	N	2080	-0-	-0-	-0-	30	1	2031	2	N	17					155
							19	9									
10	2273	N	2273	-0-	-0-	-0-	31	1	2222	2	N	18					173
							20	9									
11	2130	N	2067	-0-	-63	-0-	30	1	2016	2	N	19					192
							21	9									
12	2192	N	2192	-0-	-0-	-0-	31	1	2141	2	N	18					210
							20	9									
01	2263	N	1896	-0-	-367	-0-	31	1	1845	2	N	18					228
							20	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1925	-0-	-59	-0-	31	1	1876	2	N	16					153
							18	9									
09	1890	N	1845	-0-	-45	-0-	30	1	1802	2	N	12					165
							13	9									
10	1953	N	1819	-0-	-134	-0-	31	1	1769	2	N	17					182
							19	9									
11	1860	N	1792	-0-	-68	-0-	29	1	1745	2	N	16					198
							18	9									
12	1922	N	1720	-0-	-202	-0-	31	1	1670	2	N	17					215
							19	9									
01	1829	N	1761	-0-	-68	-0-	31	1	1722	2	N	7					222
							8	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1913	-0-	-9	-0-	31	1	1854	2	N	25					212
							28	9									
09	1860	N	1818	-0-	-42	-0-	30	1	1770	2	N	16					228
							18	9									
10	1922	N	1844	-0-	-78	-0-	31	1	1798	2	N	14					242
							15	9									
11	1860	N	1730	-0-	-130	-0-	30	1	1680	2	N	18					260
							20	9									
12	1891	N	1718	-0-	-173	-0-	31	1	1681	2	N	5					265
							6	9									
01	1829	N	1799	-0-	-30	-0-	31	1	1757	2	N	10					275
							11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	31	1	538	2	N	-0-					120
09	559	N	559	-0-	-0-	-0-	30	1	529	2	N	-0-					120
10	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-					120
11	540	N	498	-0-	-42	-0-	30	1	468	2	N	-0-					120
12	589	N	454	-0-	-135	-0-	30	1	424	2	N	-0-					120
01	527	N	496	-0-	-31	-0-	30	1	466	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	7222	-0-	-63	-0-	31 35	1 9	7156	2	N	32					150
09	7050	X	6931	-0-	-119	-0-	30 39	1 9	6862	2	N	35					185
10	7285	X	7245	-0-	-40	-0-	31 77	1 9	7137	2	N	70	42	1			213
11	7093	X	7093	-0-	-0-	-0-	30 21	1 9	7042	2	N	19					232
12	7223	X	7179	-0-	-44	-0-	31 12	1 9	7136	2	N	11					243
01	7254	X	7215	-0-	-39	-0-	30 13	1 9	7172	2	N	12					255

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4352	-0-	-298	-0-	31 34	1 9	4287	2	N	31					207
09	4410	X	4184	-0-	-226	-0-	30 22	1 9	4132	2	N	20					227
10	4557	X	4390	-0-	-167	-0-	31 40	1 9	4319	2	N	36					263
11	4380	X	4134	-0-	-246	-0-	30 28	1 9	4076	2	N	25					288
12	4402	X	4193	-0-	-209	-0-	31 19	1 9	4143	2	N	17					305
01	4402	X	4128	-0-	-274	-0-	31 33	1 9	4064	2	N	30	195	1			140

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	7156	-0-	-749	-0-	7142	2	14	9	N	13					58
09	8119	X	8119	-0-	-0-	-0-	8117	2	2	9	N	2					60
10	7564	X	7543	-0-	-21	-0-	7537	2	6	9	N	5					65
11	7320	X	6862	-0-	-458	-0-	6859	2	3	9	N	3					68
12	7719	X	6684	-0-	-1035	-0-	6670	2	14	9	N	13					81
01	7719	X	6502	-0-	-1217	-0-	6500	2	2	9	N	2					83

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1933	-0-	-20	-0-	1929	2	4	9	N	4					98
09	1860	N	1803	-0-	-57	-0-	1793	2	10	9	N	9					107
10	1907	N	1907	-0-	-0-	-0-	1897	2	10	9	N	9					116
11	1970	N	1970	-0-	-0-	-0-	29	1	1922	2	N	17					133
							19	9									
*12	1813	N	1813	-0-	-0-	-0-	57	1	1741	2	N	14					147
							15	9									
01	1922	N	1573	-0-	-349	-0-	61	1	1504	2	N	7					154
							8	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	10	1	584	2	N	-0-					98
09	560	N	560	-0-	-0-	-0-	10	1	550	2	N	-0-					98
10	589	N	573	-0-	-16	-0-	10	1	563	2	N	-0-					98
11	570	N	557	-0-	-13	-0-	10	1	547	2	N	-0-					98
*12	556	N	556	-0-	-0-	-0-	10	1	546	2	N	-0-					8
*01	561	N	561	-0-	-0-	-0-	10	1	551	2	N	-0-					8

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19	-0-	6	1	409	2	N	-0-					33
09	420	N	394	-0-	-26	-0-	6	1	388	2	N	-0-					33
10	403	N	398	-0-	-5	-0-	6	1	392	2	N	-0-					33
11	390	N	390	-0-	-0-	-0-	5	1	385	2	N	-0-					33
*12	311	N	311	-0-	-0-	-0-	307	2	4	9	N	4					45
01	403	N	387	-0-	-16	-0-	6	1	379	2	N	2					47
							2	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	910	2	344	9	N	313	353	1			158
09	1305	N	1305	-0-	-0-	-0-	931	2	374	9	N	340	181	1			317
10	1343	N	1343	-0-	-0-	-0-	944	2	399	9	N	363	540	1			140
11	1320	N	1320	-0-	-0-	-0-	924	2	396	9	N	360	357	1			143
12	2521	N	2521	-0-	-0-	-0-	1983	2	538	9	N	489	357	1			275
*01	3100	N	3235	-0-	135	135	2774	2	461	9	N	419	542	1			152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	8	-0-	-54	-0-	8	2			N	-0-					38
09	60	N	-0-	-0-	-60	-0-					N	-0-					38
10	62	N	-0-	-0-	-62	-0-					N	-0-					38
11	8	N	-0-	-0-	-8	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

08	13094	X	4139	-0-	-8955	-0-	4117	2	22	9	N	20					172
09	3963	X	3963	-0-	-0-	-0-	3948	2	15	9	N	14					186
10	4588	X	4078	-0-	-510	-0-	4055	2	23	9	N	21					207
11	4440	X	3843	-0-	-597	-0-	3806	2	37	9	N	34	176	1			65
12	4247	X	3868	-0-	-379	-0-	3847	2	21	9	N	19					84
*01	4330	X	4330	-0-	-0-	-0-	4299	2	31	9	N	28					112

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

08	54808	X	45634	-0-	-9174	-0-	45258	2	376	9	N	342	351	1			124
09	53040	X	42476	-0-	-10564	-0-	42156	2	320	9	N	291	179	1			236
10	52576	X	42694	-0-	-9882	-0-	42355	2	339	9	N	308	363	1			181
11	48600	X	39952	-0-	-8648	-0-	39648	2	304	9	N	276	366	1			91
12	43369	X	38577	-0-	-4792	-0-	38279	2	298	9	N	271	189	1			173
01	43369	X	38188	-0-	-5181	-0-	37846	2	342	9	N	311	375	1			109

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

08	31837	X	24989	-0-	-6848	-0-	24763	2	226	9	N	205	184	1			250
09	28980	X	23257	-0-	-5723	-0-	23024	2	233	9	N	212	368	1			94
10	28520	X	22842	-0-	-5678	-0-	22627	2	215	9	N	195	185	1			104
11	27210	X	20966	-0-	-6244	-0-	20762	2	204	9	N	185	178	1			111
12	23405	X	20526	-0-	-2879	-0-	20304	2	222	9	N	202	186	1			127
01	23405	X	18208	-0-	-5197	-0-	18004	2	204	9	N	185	181	1			131

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

08	2271	N	2271	-0-	-0-	-0-	16	1	2253	3	N	-0-	7	5			131
							2	4									
09	2097	N	2097	-0-	-0-	-0-	16	1	2081	3	N	-0-					131
10	2449	N	2160	-0-	-289	-0-	27	1	2133	3	N	-0-					131
11	2190	N	2033	-0-	-157	-0-	13	1	2020	3	N	-0-	119	1			12
12	2170	N	2066	-0-	-104	-0-	14	1	2052	3	N	-0-					12
01	2170	N	1334	-0-	-836	-0-	11	1	1323	3	N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	5	1	256	3	N	-0-					79
							2	4									
09	241	N	241	-0-	-0-	-0-	4	1	237	3	N	-0-					79
10	291	N	291	-0-	-0-	-0-	18	1	260	3	N	12	76	1			15
							13	9									
11	240	N	177	-0-	-63	-0-	3	1	174	3	N	-0-					15
12	248	N	126	-0-	-122	-0-	2	1	124	3	N	-0-					15
01	279	N	208	-0-	-71	-0-	5	1	203	3	N	-0-	3	5			12

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	9	1	1256	3	N	-0-					163
							2	4									
09	1260	N	1195	-0-	-65	-0-	10	1	1185	3	N	-0-					163
10	1272	N	1272	-0-	-0-	-0-	21	1	1237	3	N	13					176
							14	9									
11	1230	N	1207	-0-	-23	-0-	8	1	1169	3	N	27	193	1			10
							30	9									
12	1240	N	1174	-0-	-66	-0-	9	1	1165	3	N	-0-					10
01	1271	N	1061	-0-	-210	-0-	5	1	1056	3	N	-0-					10

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	2	1	285	3	N	-0-					129
							2	4									
09	275	N	275	-0-	-0-	-0-	2	1	273	3	N	-0-					129
10	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					129
11	289	N	289	-0-	-0-	-0-	1	1	264	3	N	22	141	1			10
							24	9									
12	279	N	268	-0-	-11	-0-	2	1	266	3	N	-0-					10
01	310	N	256	-0-	-54	-0-	3	1	253	3	N	-0-					10

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22	-0-	596	3	2	4	N	-0-					8
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					8
10	620	N	603	-0-	-17	-0-	14	1	589	3	N	-0-					8
11	570	N	508	-0-	-62	-0-	508	3			N	-0-					8
12	589	N	292	-0-	-297	-0-	292	3			N	-0-					8
*01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	11	1	619	3	N	-0-					12
							2	4									
09	570	N	476	-0-	-94	-0-	9	1	461	3	N	5					17
							6	9									
10	620	N	397	-0-	-223	-0-	35	1	362	3	N	-0-					17
11	600	N	425	-0-	-175	-0-	10	1	415	3	N	-0-					17
12	496	N	433	-0-	-63	-0-	10	1	423	3	N	-0-					17
01	403	N	217	-0-	-186	-0-	6	1	211	3	N	-0-					17

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	8	1	846	3	N	2					15
							2	4	2	9							
09	840	N	802	-0-	-38	-0-	7	1	795	3	N	-0-					15
10	868	N	842	-0-	-26	-0-	20	1	822	3	N	-0-					15
11	840	N	742	-0-	-98	-0-	6	1	725	3	N	10					25
							11	9									
12	871	N	871	-0-	-0-	-0-	9	1	862	3	N	-0-					25
*01	866	N	866	-0-	-0-	-0-	5	1	857	3	N	4					29
							4	9									

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	626	-0-	-25	-0-	6	1	618	3	N	-0-					76
							2	4									
09	630	N	603	-0-	-27	-0-	5	1	597	3	N	1					77
							1	9									
10	639	N	639	-0-	-0-	-0-	19	1	620	3	N	-0-					77
11	600	N	595	-0-	-5	-0-	6	1	589	3	N	-0-					77
12	620	N	540	-0-	-80	-0-	5	1	531	3	N	4					81
							4	9									
01	651	N	600	-0-	-51	-0-	5	1	595	3	N	-0-					81

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32	-0-	11	1	389	3	N	-0-					66
							2	4									
09	420	N	389	-0-	-31	-0-	11	1	378	3	N	-0-	4	5			62
10	434	N	427	-0-	-7	-0-	38	1	389	3	N	-0-	42	1	10	5	10
11	390	N	363	-0-	-27	-0-	11	1	352	3	N	-0-					10
12	403	N	378	-0-	-25	-0-	11	1	367	3	N	-0-					10
01	434	N	386	-0-	-48	-0-	8	1	378	3	N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	37	1	1035	3	N	-0-					66
							4	4									
09	1080	N	1021	-0-	-59	-0-	33	1	988	3	N	-0-					66
10	1127	N	1127	-0-	-0-	-0-	94	1	1022	3	N	10					76
							11	9									
11	1050	N	1031	-0-	-19	-0-	36	1	995	3	N	-0-					76
12	1054	N	1043	-0-	-11	-0-	37	1	1006	3	N	-0-					76
01	1116	N	991	-0-	-125	-0-	27	1	947	3	N	15					91
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	-0-	9	1	1189	3	N	-0-					72
							2	4									
09	1092	N	1092	-0-	-0-	-0-	10	1	1052	3	N	27					99
							30	9									
10	1209	N	1013	-0-	-196	-0-	22	1	991	3	N	-0-					99
11	1170	N	1014	-0-	-156	-0-	10	1	1004	3	N	-0-	2	5			97
12	1116	N	1055	-0-	-61	-0-	9	1	1046	3	N	-0-					97
*01	1184	N	1184	-0-	-0-	-0-	7	1	1177	3	N	-0-					97

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

08	6	N	6	-0-	-0-	-0-	2	4	4	9	N	4	129	1	8	5	-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

08	465	N	399	-0-	-66	-0-	11	1	386	3	N	-0-					71
							2	4									
09	420	N	355	-0-	-65	-0-	6	1	349	3	N	-0-					71
10	403	N	402	-0-	-1	-0-	34	1	368	3	N	-0-	54	1			17
11	390	N	368	-0-	-22	-0-	7	1	361	3	N	-0-					17
12	381	N	381	-0-	-0-	-0-	7	1	374	3	N	-0-					17
01	403	N	375	-0-	-28	-0-	5	1	312	3	N	53					70
							58	9									

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

08	465	N	453	-0-	-12	-0-	8	1	445	3	N	-0-					30
09	450	N	444	-0-	-6	-0-	8	1	436	3	N	-0-					30
10	491	N	491	-0-	-0-	-0-	42	1	449	3	N	-0-					30
11	450	N	442	-0-	-8	-0-	13	1	429	3	N	-0-					30
12	465	N	445	-0-	-20	-0-	9	1	436	3	N	-0-					30
01	496	N	435	-0-	-61	-0-	7	1	424	3	N	4					34
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	-0-	950	3	3	9	N	3					94
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					94
10	951	N	951	-0-	-0-	-0-	948	3	3	9	N	3					97
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					97
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					97
*01	948	N	948	-0-	-0-	-0-	916	3	32	9	N	29					126

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

08	1368	N	1368	-0-	-0-	-0-	41	1	1325	3	N	-0-					116
							2	4									
09	1290	N	1260	-0-	-30	-0-	35	1	1225	3	N	-0-					116
10	1320	N	1320	-0-	-0-	-0-	71	1	1249	3	N	-0-					116
11	1320	N	1208	-0-	-112	-0-	36	1	1172	3	N	-0-					116
12	1302	N	1084	-0-	-218	-0-	35	1	1049	3	N	-0-					116
01	1395	N	1074	-0-	-321	-0-	24	1	1016	3	N	-0-					116
							34	4									

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

08	713	N	666	-0-	-47	-0-	17	1	647	3	N	-0-					31
							2	4									
09	660	N	407	-0-	-253	-0-	23	1	384	3	N	-0-	2	5			29
10	651	N	504	-0-	-147	-0-	38	1	436	3	N	-0-					29
							30	4									
11	730	N	730	-0-	-0-	-0-	17	1	713	3	N	-0-					29
12	588	N	588	-0-	-0-	-0-	11	1	577	3	N	-0-					29
*01	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					29

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

08	3007	N	2811	-0-	-196	-0-	55	1	2638	3	N	105					186
							2	4	116	9							
09	2910	N	2555	-0-	-355	-0-	47	1	2494	3	N	13	174	1	12	5	13
							14	9									
10	2790	N	2621	-0-	-169	-0-	71	1	2521	3	N	26					39
							29	9									
11	2730	N	2506	-0-	-224	-0-	48	1	2405	3	N	48					87
							53	9									
12	2635	N	2510	-0-	-125	-0-	58	1	2441	3	N	10					97
							11	9									
01	2635	N	2491	-0-	-144	-0-	58	1	2157	3	N	16					113
							258	4	18	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	3	1	348	3	N	1					171
							2	4	1	9							
09	330	N	315	-0-	-15	-0-	2	1	313	3	N	-0-					171
10	403	N	319	-0-	-84	-0-	16	1	303	3	N	-0-	1	5			170
11	330	N	95	-0-	-235	-0-	19	3	74	4	N	2	156	1			16
							2	9									
12	341	N	-0-	-0-	-341	-0-					N	-0-					16
01	310	N	-0-	-0-	-310	-0-					N	-0-					16

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	5	1	2	4	N	-0-					-0-
09	13	N	6	-0-	-7	-0-	6	1			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	1			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	7	1	8	9	N	7					7
01	31	N	6	-0-	-25	-0-	6	1			N	-0-					7

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	10	1	420	2	N	-0-					144
							2	4									
09	486	N	486	-0-	-0-	-0-	11	1	475	2	N	-0-					144
10	507	N	507	-0-	-0-	-0-	39	1	464	2	N	4	130	1			18
							4	9									
11	503	N	503	-0-	-0-	-0-	13	1	490	2	N	-0-					18
12	496	N	420	-0-	-76	-0-	13	1	407	2	N	-0-					18
*01	573	N	573	-0-	-0-	-0-	14	1	553	2	N	5					23
							6	9									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	704	-0-	-381	-0-	7	1	695	3	N	-0-					34
							2	4									
09	1440	N	789	-0-	-651	-0-	10	1	779	3	N	-0-					34
10	1271	N	859	-0-	-412	-0-	32	1	827	3	N	-0-					34
11	739	N	739	-0-	-0-	-0-	9	1	730	3	N	-0-					34
12	806	N	617	-0-	-189	-0-	7	1	494	3	N	-0-					34
							116	4									
01	868	N	-0-	-0-	-868	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
09	2	N	-0-	-0-	-2	-0-					N	-0-					17
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					17
11	2	N	-0-	-0-	-2	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

08	634	N	634	-0-	-0-	-0-	64	1	568	3	N	-0-					155
							2	4									
09	570	N	563	-0-	-7	-0-	56	1	507	3	N	-0-					155
10	620	N	617	-0-	-3	-0-	84	1	533	3	N	-0-					155
11	600	N	570	-0-	-30	-0-	60	1	510	3	N	-0-					155
12	589	N	585	-0-	-4	-0-	64	1	521	3	N	-0-					155
01	620	N	568	-0-	-52	-0-	56	1	512	3	N	-0-					155

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

08	533	N	533	-0-	-0-	-0-	4	1	516	3	N	10					52
							2	4	11	9							
09	475	N	475	-0-	-0-	-0-	7	1	468	3	N	-0-					52
10	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-					52
11	510	N	493	-0-	-17	-0-	4	1	478	3	N	10					62
							11	9									
12	496	N	486	-0-	-10	-0-	12	1	474	3	N	-0-					62
01	558	N	488	-0-	-70	-0-	5	1	483	3	N	-0-					62

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1508	-0-	-11	-0-	1508	3			N	-0-					69
09	1470	N	1446	-0-	-24	-0-	1446	3			N	-0-					69
10	1519	N	1498	-0-	-21	-0-	1495	3	3	9	N	3					72
11	1470	N	1459	-0-	-11	-0-	1459	3			N	-0-					72
12	1488	N	1444	-0-	-44	-0-	1444	3			N	-0-					72
01	1488	N	1258	-0-	-230	-0-	1256	3	2	9	N	2					74

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

08	226	N	226	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
							2	4									
09	420	N	216	-0-	-204	-0-	8	1	208	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	35	1	203	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	7	1	185	3	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	6	1	186	3	N	-0-					-0-
01	248	N	166	-0-	-82	-0-	5	1	161	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
09	2	N	-0-	-0-	-2	-0-					N	-0-					2
10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					2
11	2	N	-0-	-0-	-2	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	14	N	-0-	-0-	-14	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

08	2870	X	2870	-0-	-0-	-0-	53	1	2815	3	N	-0-					55
							2	4									
09	2685	X	2685	-0-	-0-	-0-	48	1	2637	3	N	-0-					55
10	2828	X	2828	-0-	-0-	-0-	71	1	2731	3	N	24					79
							26	9									
11	2698	N	2698	-0-	-0-	-0-	46	1	2652	3	N	-0-					79
12	2928	N	2928	-0-	-0-	-0-	60	1	2868	3	N	-0-					79
*01	2853	N	2853	-0-	-0-	-0-	72	1	2751	3	N	27					106
							30	9									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

08	190	N	190	-0-	-0-	-0-	6	1	182	3	N	-0-					-0-
							2	4									
09	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	33	1	188	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
01	217	N	169	-0-	-48	-0-	4	1	165	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	28	1	6	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	205	-0-	-74	-0-	5	1	198	3	N	-0-					89
							2	4									
09	270	N	198	-0-	-72	-0-	5	1	193	3	N	-0-					89
10	279	N	265	-0-	-14	-0-	33	1	206	3	N	24	93	1			20
							26	9									
11	210	N	203	-0-	-7	-0-	4	1	199	3	N	-0-					20
12	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					20
01	279	N	155	-0-	-124	-0-	5	1	150	3	N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	12					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1896	-0-	-26	-0-	52	1	1836	3	N	5	170	1			13
							2	4	6	9							
09	1860	N	1762	-0-	-98	-0-	45	1	1717	3	N	-0-					13
10	1953	N	1885	-0-	-68	-0-	74	1	1811	3	N	-0-					13
11	1830	N	1795	-0-	-35	-0-	48	1	1747	3	N	-0-					13
12	1829	N	1815	-0-	-14	-0-	53	1	1762	3	N	-0-					13
01	1891	N	1587	-0-	-304	-0-	50	1	1518	3	N	17					30
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1463	-0-	-25	-0-	11	1	1450	3	N	-0-					102
							2	4									
09	1470	N	1427	-0-	-43	-0-	10	1	1417	3	N	-0-					102
10	1531	N	1531	-0-	-0-	-0-	24	1	1445	3	N	56					158
							62	9									
11	1410	N	1383	-0-	-27	-0-	10	1	1373	3	N	-0-					158
12	1488	N	1402	-0-	-86	-0-	11	1	1391	3	N	-0-					158
01	1519	N	1356	-0-	-163	-0-	11	1	1345	3	N	-0-					158

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	10	1	642	3	N	-0-					40
							2	4									
09	640	N	640	-0-	-0-	-0-	11	1	629	3	N	-0-					40
10	683	N	683	-0-	-0-	-0-	37	1	642	3	N	4					44
							4	9									
11	637	N	637	-0-	-0-	-0-	10	1	627	3	N	-0-					44
12	683	N	683	-0-	-0-	-0-	12	1	671	3	N	-0-					44
*01	691	N	691	-0-	-0-	-0-	15	1	676	3	N	-0-					44

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2241	-0-	-22	-0-	47	1	2128	3	N	58	368	1			71
							2	4	64	9							
09	2400	N	2148	-0-	-252	-0-	55	1	2093	3	N	-0-					71
10	2356	N	1778	-0-	-578	-0-	64	1	1714	3	N	-0-	12	5			59
11	2160	N	2077	-0-	-83	-0-	46	1	1944	3	N	79					138
							87	9									
12	2232	N	2029	-0-	-203	-0-	42	1	1726	3	N	-0-					138
							261	4									
01	1767	N	1439	-0-	-328	-0-	33	1	1286	3	N	37					175
							79	4	41	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1260	-0-	-42	-0-	36	1	1198	3	N	22					114
							2	4	24	9							
09	1478	N	1478	-0-	-0-	-0-	39	1	1422	3	N	15					129
							17	9									
10	1384	N	1384	-0-	-0-	-0-	65	1	1319	3	N	-0-					129
11	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					129
12	1664	N	1664	-0-	-0-	-0-	1616	3	48	4	N	-0-					129
01	1395	N	962	-0-	-433	-0-	347	3	615	4	N	-0-					129

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1070	-0-	-170	-0-	38	1	1030	3	N	-0-					97
							2	4									
09	1018	N	1018	-0-	-0-	-0-	35	1	983	3	N	-0-					97
10	1798	N	1063	-0-	-735	-0-	61	1	1002	3	N	-0-					97
11	1050	N	987	-0-	-63	-0-	37	1	949	3	N	1	7	5			91
							1	9									
12	1054	N	981	-0-	-73	-0-	36	1	945	3	N	-0-					91
01	1054	N	965	-0-	-89	-0-	30	1	935	3	N	-0-					91

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
09	2	N	-0-	-0-	-2	-0-					N	-0-					60
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					60
11	2	N	-0-	-0-	-2	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	31	N	-0-	-0-	-31	-0-					N	-0-					60

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2080	N	2080	-0-	-0-	-0-	41	1	2037	2	N	-0-					144
							2	4									
09	2031	N	2031	-0-	-0-	-0-	43	1	1978	2	N	9					153
							10	9									
10	2100	N	2100	-0-	-0-	-0-	62	1	2029	2	N	8	144	1			17
							9	9									
11	1950	N	1907	-0-	-43	-0-	41	1	1866	2	N	-0-					17
12	2084	N	2084	-0-	-0-	-0-	44	1	2040	2	N	-0-					17
*01	2045	N	2045	-0-	-0-	-0-	40	1	1991	2	N	13					30
							14	9									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	25	1	1618	3	N	-0-	161	1	2	5	12
							2	4									
09	1500	N	1298	-0-	-202	-0-	17	1	1281	3	N	-0-					12
10	1798	N	1658	-0-	-140	-0-	50	1	1608	3	N	-0-					12
11	1590	N	1539	-0-	-51	-0-	24	1	1506	3	N	8					20
							9	9									
12	1736	N	1736	-0-	-0-	-0-	37	1	1699	3	N	-0-					20
01	1643	N	1413	-0-	-230	-0-	28	1	1385	3	N	-0-					20

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	641	-0-	-41	-0-	12	1	627	3	N	-0-					19
							2	4									
09	660	N	623	-0-	-37	-0-	11	1	612	3	N	-0-					19
10	671	N	671	-0-	-0-	-0-	37	1	634	3	N	-0-					19
11	630	N	626	-0-	-4	-0-	11	1	615	3	N	-0-					19
12	651	N	649	-0-	-2	-0-	11	1	638	3	N	-0-					19
01	682	N	646	-0-	-36	-0-	11	1	635	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2391	N	2391	-0-	-0-	-0-	37	1	2335	3	N	15					158
							2	4	17	9							
09	2304	N	2304	-0-	-0-	-0-	38	1	2266	3	N	-0-					158
10	2557	N	2557	-0-	-0-	-0-	62	1	2481	3	N	13	154	1			17
							14	9									
11	2466	N	2466	-0-	-0-	-0-	38	1	2428	3	N	-0-					17
12	2375	N	2375	-0-	-0-	-0-	38	1	2337	3	N	-0-					17
*01	2299	N	2299	-0-	-0-	-0-	29	1	2235	3	N	32					49
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	710	-0-	-127	-0-	40	1	668	3	N	-0-					10
							2	4									
09	388	N	388	-0-	-0-	-0-	16	1	372	3	N	-0-					10
10	486	N	486	-0-	-0-	-0-	49	1	437	3	N	-0-					10
11	690	N	336	-0-	-354	-0-	11	1	325	3	N	-0-					10
12	403	N	392	-0-	-11	-0-	13	1	379	3	N	-0-					10
01	496	N	418	-0-	-78	-0-	10	1	408	3	N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	595	-0-	-56	-0-	11	1	582	3	N	-0-					49
							2	4									
09	661	N	661	-0-	-0-	-0-	13	1	648	3	N	-0-					49
10	728	N	728	-0-	-0-	-0-	41	1	678	3	N	8					57
							9	9									
11	662	N	662	-0-	-0-	-0-	10	1	652	3	N	-0-					57
12	682	N	675	-0-	-7	-0-	13	1	662	3	N	-0-					57
*01	732	N	732	-0-	-0-	-0-	14	1	718	3	N	-0-					57

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	3	1	403	3	N	-0-					-0-
							2	4									
09	479	N	479	-0-	-0-	-0-	3	1	395	3	N	74					74
							81	9									
10	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					74
11	390	N	354	-0-	-36	-0-	3	1	320	3	N	28					102
							31	9									
12	496	N	404	-0-	-92	-0-	2	1	402	3	N	-0-					102
01	465	N	93	-0-	-372	-0-	2	1	91	3	N	-0-					102

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	980	-0-	-198	-0-	972	3	2	4	N	5					55
							6	9									
09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					59
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					59
11	1095	N	1095	-0-	-0-	-0-	1087	3	8	9	N	7					66
12	1178	N	1115	-0-	-63	-0-	1115	3			N	-0-					66
*01	1180	N	1180	-0-	-0-	-0-	1098	3	82	4	N	-0-					66

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1250	-0-	-21	-0-	18	1	1230	3	N	-0-					43
							2	4									
09	1219	N	1219	-0-	-0-	-0-	18	1	1201	3	N	-0-					43
10	1441	N	1441	-0-	-0-	-0-	49	1	1392	3	N	-0-	1	5			42
11	1994	N	1994	-0-	-0-	-0-	49	1	1945	3	N	-0-					42
12	1342	N	1342	-0-	-0-	-0-	16	1	1326	3	N	-0-					42
01	1426	N	1064	-0-	-362	-0-	15	1	1049	3	N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	9	1	681	3	N	-0-					15
							2	4									
09	720	N	667	-0-	-53	-0-	8	1	659	3	N	-0-					15
10	731	N	731	-0-	-0-	-0-	36	1	687	3	N	7					22
							8	9									
11	660	N	639	-0-	-21	-0-	11	1	628	3	N	-0-					22
12	682	N	336	-0-	-346	-0-	5	1	331	3	N	-0-					22
01	744	N	722	-0-	-22	-0-	5	1	706	3	N	10					32
							11	9									

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

08	1717	N	1717	-0-	-0-	-0-	61	1	1654	3	N	-0-					108
							2	4									
09	1710	N	1623	-0-	-87	-0-	56	1	1567	3	N	-0-					108
10	1753	N	1753	-0-	-0-	-0-	97	1	1638	3	N	16	109	1			15
							18	9									
11	1650	N	1379	-0-	-271	-0-	47	1	1332	3	N	-0-					15
12	1674	N	879	-0-	-795	-0-	34	1	845	3	N	-0-					15
*01	1981	N	1981	-0-	-0-	-0-	52	1	1916	3	N	12					27
							13	9									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

08	1460	N	1460	-0-	-0-	-0-	38	1	1420	3	N	-0-					131
							2	4									
09	1439	N	1439	-0-	-0-	-0-	35	1	1396	3	N	7					138
							8	9									
10	1529	N	1529	-0-	-0-	-0-	62	1	1467	3	N	-0-					138
11	1432	N	1432	-0-	-0-	-0-	36	1	1377	3	N	17					155
							19	9									
12	1488	N	1382	-0-	-106	-0-	34	1	1346	3	N	2	137	1			20
							2	9									
01	1519	N	1178	-0-	-341	-0-	24	1	1154	3	N	-0-					20

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

08	16	N	16	-0-	-0-	-0-	2	4	14	9	N	13					13
09	2	N	-0-	-0-	-2	-0-					N	-0-					13
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					13
11	30	N	-0-	-0-	-30	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	31	N	-0-	-0-	-31	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

08	682	N	655	-0-	-27	-0-	654	3	1	9	N	1					72
09	660	N	634	-0-	-26	-0-	634	3			N	-0-					72
10	659	N	659	-0-	-0-	-0-	655	3	4	9	N	4					76
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					76
12	651	N	650	-0-	-1	-0-	650	3			N	-0-					76
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1131	-0-	-16	-0-	19	1	1107	3	N	3					67
							2	4	3	9							
09	1173	N	1173	-0-	-0-	-0-	19	1	1154	3	N	-0-					67
10	1221	N	1221	-0-	-0-	-0-	45	1	1176	3	N	-0-					67
11	1141	N	1141	-0-	-0-	-0-	17	1	1113	3	N	10					77
							11	9									
12	1209	N	1154	-0-	-55	-0-	19	1	1135	3	N	-0-					77
*01	1258	N	1258	-0-	-0-	-0-	10	1	1248	3	N	-0-					77

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	4	1	69	3	N	-0-	5	5			34
							2	4									
09	90	N	70	-0-	-20	-0-	2	1	68	3	N	-0-					34
10	138	N	138	-0-	-0-	-0-	49	1	89	3	N	-0-					34
11	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					34
12	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					34
*01	332	N	332	-0-	-0-	-0-	3	1	329	3	N	-0-					34

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	N	2249	-0-	-0-	-0-	37	1	2171	3	N	35	18	5			143
							2	4	39	9							
09	2190	N	1903	-0-	-287	-0-	33	1	1869	3	N	1					144
							1	9									
10	2356	N	1459	-0-	-897	-0-	31	1	1016	3	N	7					151
							404	4	8	9							
11	2190	N	973	-0-	-1217	-0-	11	1	962	3	N	-0-	1	5			150
12	2223	N	2223	-0-	-0-	-0-	29	1	2194	3	N	-0-					150
*01	2183	N	2183	-0-	-0-	-0-	25	1	2096	3	N	-0-					150
							62	4									

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	N	1442	-0-	-0-	-0-	37	1	1395	3	N	5					111
							4	4	6	9							
09	1590	N	1365	-0-	-225	-0-	33	1	1332	3	N	-0-					111
10	1512	N	1512	-0-	-0-	-0-	74	1	1410	3	N	25					136
							28	9									
11	1410	N	1010	-0-	-400	-0-	26	1	984	3	N	-0-					136
12	1624	N	1624	-0-	-0-	-0-	38	1	1452	3	N	-0-					136
							134	4									
*01	1751	N	1751	-0-	-0-	-0-	12	1	1670	3	N	19					155
							48	4	21	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	23	1	1132	3	N	-0-					146
							2	4									
09	1160	N	1160	-0-	-0-	-0-	26	1	1134	3	N	-0-					146
10	1189	N	1189	-0-	-0-	-0-	119	1	1064	3	N	5	151	5			-0-
							6	9									
11	1709	N	1709	-0-	-0-	-0-	41	1	1668	3	N	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	39	1	1374	3	N	-0-					-0-
*01	1305	N	1305	-0-	-0-	-0-	41	1	1220	3	N	40					40
							44	9									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

08	155	N	86	-0-	-69	-0-	2	1	82	3	N	-0-					-0-
							2	4									
09	120	N	43	-0-	-77	-0-	1	1	42	3	N	-0-					-0-
10	124	N	51	-0-	-73	-0-	28	1	23	3	N	-0-					-0-
11	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

08	1544	N	1544	-0-	-0-	-0-	43	1	1489	3	N	9					133
							2	4	10	9							
09	1530	N	1431	-0-	-99	-0-	39	1	1380	3	N	11					144
							12	9									
10	1581	N	1434	-0-	-147	-0-	66	1	1368	3	N	-0-					144
11	1500	N	1354	-0-	-146	-0-	39	1	1315	3	N	-0-					144
12	1488	N	1350	-0-	-138	-0-	40	1	1231	3	N	14					158
							64	4	15	9							
01	1426	N	1252	-0-	-174	-0-	42	1	1207	3	N	3					161
							3	9									

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

08	2418	N	2233	-0-	-185	-0-	2233	3			N	-0-					84
09	2280	N	2053	-0-	-227	-0-	2053	3			N	-0-	20	5			64
10	2325	N	2103	-0-	-222	-0-	2103	3			N	-0-					64
11	2160	N	2030	-0-	-130	-0-	2030	3			N	-0-					64
12	2164	N	2164	-0-	-0-	-0-	2105	3	59	9	N	54					118
01	2108	N	2078	-0-	-30	-0-	2078	3			N	-0-					118

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

08	1519	N	1481	-0-	-38	-0-	1481	3			N	-0-					148
09	1470	N	1431	-0-	-39	-0-	1425	3	6	9	N	5					153
10	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					153
11	1440	N	1429	-0-	-11	-0-	1420	3	9	9	N	8					161
12	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					161
01	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	895	-0-	-159	-0-	21	1	872	3	N	-0-					-0-
							2	4									
09	990	N	851	-0-	-139	-0-	19	1	832	3	N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	46	1	854	3	N	-0-					-0-
11	870	N	841	-0-	-29	-0-	22	1	819	3	N	-0-					-0-
12	868	N	866	-0-	-2	-0-	19	1	847	3	N	-0-					-0-
01	899	N	853	-0-	-46	-0-	15	1	838	3	N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	8	1	292	3	N	-0-					131
							2	4									
09	265	N	265	-0-	-0-	-0-	7	1	252	3	N	5					136
							6	9									
10	369	N	369	-0-	-0-	-0-	37	1	332	3	N	-0-					136
11	361	N	361	-0-	-0-	-0-	13	1	347	3	N	1	114	1			23
							1	9									
12	399	N	399	-0-	-0-	-0-	12	1	387	3	N	-0-					23
01	372	N	282	-0-	-90	-0-	10	1	272	3	N	-0-					23

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	45	1	1244	3	N	-0-					141
							2	4									
09	1290	N	1248	-0-	-42	-0-	40	1	1195	3	N	12					153
							13	9									
10	1333	N	1327	-0-	-6	-0-	88	1	1239	3	N	-0-					153
11	1278	N	1278	-0-	-0-	-0-	42	1	1213	3	N	21	154	1			20
							23	9									
12	1340	N	1340	-0-	-0-	-0-	49	1	1291	3	N	-0-					20
01	1333	N	1270	-0-	-63	-0-	51	1	1219	3	N	-0-					20

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2965	X	2965	-0-	-0-	-0-	28	1	2697	3	N	216					282
							2	4	238	9							
09	2940	X	2717	-0-	-223	-0-	27	1	2579	3	N	101	193	1			190
							111	9									
10	3038	X	2694	-0-	-344	-0-	52	1	2642	3	N	-0-					190
11	2880	X	2595	-0-	-285	-0-	27	1	2568	3	N	-0-					190
12	2976	X	2955	-0-	-21	-0-	26	1	2657	3	N	247	181	1			256
							272	9									
01	2976	X	2612	-0-	-364	-0-	23	1	2589	3	N	-0-					256

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	17	1	753	3	N	2					148
							2	4	2	9							
09	780	N	731	-0-	-49	-0-	15	1	716	3	N	-0-					148
10	837	N	777	-0-	-60	-0-	42	1	735	3	N	-0-					148
11	750	N	733	-0-	-17	-0-	15	1	718	3	N	-0-					148
12	744	N	740	-0-	-4	-0-	17	1	723	3	N	-0-					148
01	775	N	765	-0-	-10	-0-	17	1	737	3	N	10					158
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	14	1	1266	3	N	-0-					118
							2	4									
09	1327	N	1327	-0-	-0-	-0-	13	1	1311	3	N	3					121
							3	9									
10	1361	N	1361	-0-	-0-	-0-	43	1	1305	3	N	12					133
							13	9									
11	1230	N	1192	-0-	-38	-0-	18	1	1174	3	N	-0-					133
12	1364	N	1206	-0-	-158	-0-	18	1	1188	3	N	-0-					133
01	1364	N	1187	-0-	-177	-0-	14	1	1161	3	N	11	122	1			22
							12	9									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1581	-0-	-124	-0-	39	1	1540	3	N	-0-					3
							2	4									
09	1590	N	1485	-0-	-105	-0-	32	1	1453	3	N	-0-					3
10	1643	N	1590	-0-	-53	-0-	59	1	1531	3	N	-0-					3
11	1538	N	1538	-0-	-0-	-0-	36	1	1502	3	N	-0-					3
12	1550	N	1527	-0-	-23	-0-	49	1	1455	3	N	-0-					3
							23	4									
01	1581	N	1364	-0-	-217	-0-	28	1	1336	3	N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	676	-0-	-6	-0-	29	1	645	3	N	-0-					108
							2	4									
09	660	N	651	-0-	-9	-0-	27	1	624	3	N	-0-					108
10	690	N	690	-0-	-0-	-0-	52	1	638	3	N	-0-	82	1	2	5	24
11	660	N	638	-0-	-22	-0-	27	1	611	3	N	-0-					24
12	682	N	639	-0-	-43	-0-	27	1	612	3	N	-0-					24
01	682	N	635	-0-	-47	-0-	25	1	610	3	N	-0-					24

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	948	-0-	-137	-0-	28	1	918	3	N	-0-					17
							2	4									
09	990	N	922	-0-	-68	-0-	21	1	879	3	N	20					37
							22	9									
10	1085	N	947	-0-	-138	-0-	50	1	897	3	N	-0-	20	5			17
11	930	N	873	-0-	-57	-0-	24	1	849	3	N	-0-					17
12	1077	N	1077	-0-	-0-	-0-	39	1	966	3	N	-0-					17
							72	4									
01	961	N	949	-0-	-12	-0-	26	1	923	3	N	-0-					17

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34	-0-	6	1	361	3	N	-0-					86
							2	4									
09	390	N	355	-0-	-35	-0-	6	1	338	3	N	10					96
							11	9									
10	376	N	376	-0-	-0-	-0-	34	1	340	3	N	2	73	1			25
							2	9									
11	360	N	330	-0-	-30	-0-	6	1	324	3	N	-0-					25
12	372	N	327	-0-	-45	-0-	6	1	321	3	N	-0-					25
01	372	N	320	-0-	-52	-0-	4	1	316	3	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2517	-0-	-180	-0-	45	1	2470	3	N	-0-					128
							2	4									
09	2430	N	2372	-0-	-58	-0-	41	1	2331	3	N	-0-					128
10	2542	N	2485	-0-	-57	-0-	68	1	2405	3	N	11					139
							12	9									
11	2430	N	2282	-0-	-148	-0-	39	1	2228	3	N	14	135	1			18
							15	9									
12	2449	N	2157	-0-	-292	-0-	42	1	2115	3	N	-0-					18
01	2480	N	2034	-0-	-446	-0-	43	1	1991	3	N	-0-					18

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	538	-0-	-20	-0-	8	1	528	3	N	-0-					-0-
							2	4									
09	630	N	501	-0-	-129	-0-	7	1	494	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	33	1	499	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	5	1	473	3	N	-0-					-0-
12	527	N	480	-0-	-47	-0-	6	1	474	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	5	1	466	3	N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	17	1	838	3	N	24	169	1			13
							2	4	26	9							
09	808	N	808	-0-	-0-	-0-	15	1	793	3	N	-0-					13
10	903	N	903	-0-	-0-	-0-	43	1	852	3	N	7					20
							8	9									
11	840	N	804	-0-	-36	-0-	17	1	787	3	N	-0-					20
12	837	N	828	-0-	-9	-0-	18	1	810	3	N	-0-					20
01	899	N	747	-0-	-152	-0-	16	1	687	3	N	40					60
							44	9									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4688	X	4688	-0-	-0-	-0-	93	1	4593	3	N	-0-					247
							2	4									
09	4801	X	4801	-0-	-0-	-0-	95	1	4654	3	N	47					294
							52	9									
10	4898	X	4850	-0-	-48	-0-	108	1	4735	3	N	6	181	1			119
							7	9									
11	4748	X	4748	-0-	-0-	-0-	96	1	4611	3	N	37					156
							41	9									
12	5177	X	4745	-0-	-432	-0-	100	1	4645	3	N	-0-					156
01	4960	X	4612	-0-	-348	-0-	78	1	4273	3	N	237					393
							261	9									

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3396	X	3396	-0-	-0-	-0-	247	1	3138	3	N	8	182	1			61
							2	4	9	9							
09	2768	X	2768	-0-	-0-	-0-	206	1	2551	3	N	10					71
							11	9									
10	3298	X	3298	-0-	-0-	-0-	221	1	3044	3	N	30					101
							33	9									
11	3754	X	3754	-0-	-0-	-0-	188	1	3566	3	N	-0-					101
12	3802	X	3802	-0-	-0-	-0-	170	1	3549	3	N	75					176
							83	9									
*01	3816	X	3816	-0-	-0-	-0-	181	1	3585	3	N	45	193	1			28
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

08	939	N	939	-0-	-0-	-0-	9	1	928	3	N	-0-					79
							2	4									
09	930	N	893	-0-	-37	-0-	11	1	882	3	N	-0-					79
10	994	N	994	-0-	-0-	-0-	23	1	965	3	N	5					84
							6	9									
11	994	N	994	-0-	-0-	-0-	15	1	979	3	N	-0-					84
12	993	N	993	-0-	-0-	-0-	15	1	978	3	N	-0-					84
*01	1066	N	1066	-0-	-0-	-0-	10	1	1053	3	N	3					87
							3	9									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

08	2790	X	2701	-0-	-89	-0-	75	1	2624	3	N	-0-					108
							2	4									
09	3003	X	3003	-0-	-0-	-0-	72	1	2931	3	N	-0-					108
10	3071	X	3071	-0-	-0-	-0-	108	1	2963	3	N	-0-					108
11	2924	X	2924	-0-	-0-	-0-	71	1	2853	3	N	-0-					108
12	2955	X	2955	-0-	-0-	-0-	65	1	2728	3	N	-0-	84	1	2	5	22
							162	4									
01	2790	X	2765	-0-	-25	-0-	48	1	2568	3	N	-0-					22
							149	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

08	3001	X	3001	-0-	-0-	-0-	85	1	2879	3	N	32					282
							2	4	35	9							
09	2700	X	2566	-0-	-134	-0-	69	1	2497	3	N	-0-					282
10	2978	N	2978	-0-	-0-	-0-	112	1	2853	3	N	12					294
							13	9									
11	2700	N	2687	-0-	-13	-0-	85	1	2602	3	N	-0-	155	1			139
12	2769	N	2769	-0-	-0-	-0-	80	1	2689	3	N	-0-					139
01	2790	N	2115	-0-	-675	-0-	46	1	1777	3	N	16					155
							274	4	18	9							

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

08	651	N	634	-0-	-17	-0-	14	1	618	3	N	-0-					30
							2	4									
09	630	N	607	-0-	-23	-0-	12	1	595	3	N	-0-					30
10	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-					30
11	607	N	607	-0-	-0-	-0-	11	1	596	3	N	-0-					30
12	645	N	645	-0-	-0-	-0-	15	1	630	3	N	-0-					30
01	651	N	581	-0-	-70	-0-	9	1	562	3	N	9					39
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					91
09	180	N	153	-0-	-27	-0-	153	3			N	-0-					91
10	189	N	189	-0-	-0-	-0-	37	1	152	3	N	-0-	5	5			86
11	180	N	129	-0-	-51	-0-	3	1	125	3	N	1	67	1			20
							1	9									
12	155	N	122	-0-	-33	-0-	8	1	114	3	N	-0-					20
*01	266	N	266	-0-	-0-	-0-	6	1	260	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0-	-0-	27	1	1252	3	N	-0-	198	1			20
							2	4									
09	1320	N	1213	-0-	-107	-0-	23	1	1190	3	N	-0-					20
10	1351	N	1351	-0-	-0-	-0-	50	1	1247	3	N	49					69
							54	9									
11	1230	N	1230	-0-	-0-	-0-	25	1	1205	3	N	-0-					69
12	1317	N	1317	-0-	-0-	-0-	26	1	1234	3	N	52					121
							57	9									
01	1364	N	1197	-0-	-167	-0-	19	1	1178	3	N	-0-					121

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	226	-0-	-115	-0-	223	3	3	9	N	3	156	1	12	5	25
09	330	N	260	-0-	-70	-0-	256	3	4	9	N	4					29
10	263	N	263	-0-	-0-	-0-	257	3	6	9	N	5					34
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					34
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					34
01	248	N	22	-0-	-226	-0-	22	3			N	-0-					34

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	663	-0-	-2003	-0-	13	1	648	3	N	-0-					126
							2	4									
09	2370	X	812	-0-	-1558	-0-	21	1	791	3	N	-0-					126
*10	961	N	887	-0-	-74	-0-	48	1	839	3	N	-0-	5	5			121
11	3000	N	4308	-0-	1308	1308	77	1	4231	3	N	-0-					121
12	3100	N	4328	-0-	1228	2536	111	1	4217	3	N	-0-					121
*01	3100	N	3047	-0-	-53	2483	62	1	2985	3	N	-0-					121

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	687	-0-	-26	-0-	24	1	661	3	N	-0-					22
							2	4									
09	690	N	663	-0-	-27	-0-	23	1	640	3	N	-0-	2	5			20
10	716	N	716	-0-	-0-	-0-	50	1	666	3	N	-0-					20
11	661	N	661	-0-	-0-	-0-	22	1	635	3	N	4					24
							4	9									
12	682	N	635	-0-	-47	-0-	20	1	615	3	N	-0-					24
01	713	N	603	-0-	-110	-0-	19	1	584	3	N	-0-					24

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					86
09	390	N	318	-0-	-72	-0-	318	3			N	-0-					86
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					86
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					86
12	385	N	385	-0-	-0-	-0-	296	3	89	4	N	-0-					86
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	977	-0-	-976	-0-	20	1	951	3	N	4					81
							2	4	4	9							
09	1140	N	1012	-0-	-128	-0-	20	1	986	3	N	5					86
							6	9									
10	996	N	996	-0-	-0-	-0-	45	1	939	3	N	11					97
							12	9									
11	960	N	908	-0-	-52	-0-	17	1	880	3	N	10	85	1			22
							11	9									
12	1054	N	703	-0-	-351	-0-	15	1	680	3	N	7					29
							8	9									
01	992	N	718	-0-	-274	-0-	13	1	705	3	N	-0-					29

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	240	-0-	-39	-0-	239	3	1	9	N	1					60
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					60
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					60
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					60
12	248	N	243	-0-	-5	-0-	235	3	8	9	N	7					67
*01	306	N	306	-0-	-0-	-0-	302	3	4	9	N	4					71

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3447	X	3447	-0-	-0-	-0-	202	1	3222	3	N	19	152	1			35
							2	4	21	9							
09	1450	X	1450	-0-	-0-	-0-	102	1	1331	3	N	15					50
							17	9									
10	2866	X	2866	-0-	-0-	-0-	118	1	2748	3	N	-0-	15	5			35
11	1813	X	1813	-0-	-0-	-0-	47	1	1766	3	N	-0-					35
12	1116	X	333	-0-	-783	-0-	1	1	55	3	N	-0-					35
							277	4									
01	1116	X	587	-0-	-529	-0-	5	1	230	3	N	-0-					35
							352	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	9	1	644	3	N	33	186	1	15	5	49
							2	4	36	9							
09	780	N	674	-0-	-106	-0-	12	1	650	3	N	11					60
							12	9									
10	775	N	692	-0-	-83	-0-	37	1	655	3	N	-0-					60
11	680	N	680	-0-	-0-	-0-	9	1	620	3	N	46					106
							51	9									
12	682	N	638	-0-	-44	-0-	9	1	576	3	N	-0-					106
							53	4									
01	682	N	681	-0-	-1	-0-	9	1	576	3	N	23					129
							71	4	25	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	3	1	259	3	N	-0-	178	1	5	5	7
							2	4									
09	275	N	275	-0-	-0-	-0-	3	1	269	3	N	3					10
							3	9									
10	310	N	286	-0-	-24	-0-	19	1	267	3	N	-0-					10
11	270	N	249	-0-	-21	-0-	2	1	247	3	N	-0-					10
12	279	N	277	-0-	-2	-0-	3	1	253	3	N	19					29
							21	9									
01	279	N	200	-0-	-79	-0-	2	1	198	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3164	-0-	64	64	72	1	3039	3	N	46					212
							2	4	51	9							
09	2998	N	2934	-0-	-64	-0-	69	1	2804	3	N	55	181	1			86
							61	9									
10	2473	N	2473	-0-	-0-	-0-	54	1	2317	3	N	-0-					86
							102	4									
11	3135	X	3135	-0-	-0-	-0-	48	1	2966	3	N	-0-					86
							121	4									
12	3227	X	3227	-0-	-0-	-0-	69	1	3035	3	N	112					198
							123	9									
*01	2869	X	2869	-0-	-0-	-0-	57	1	2635	3	N	8	161	1			45
							168	4	9	9							

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

08	1364	N	1043	-0-	-321	-0-	30	1	1010	3	N	1					82
							2	4	1	9							
09	1200	N	857	-0-	-343	-0-	16	1	841	3	N	-0-					82
10	1426	N	793	-0-	-633	-0-	39	1	754	3	N	-0-					82
11	1020	N	603	-0-	-417	-0-	10	1	593	3	N	-0-					82
12	899	N	706	-0-	-193	-0-	10	1	670	3	N	-0-					82
							26	4									
*01	845	N	845	-0-	-0-	-0-	12	1	833	3	N	-0-					82

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	1430	3	1	4	N	1					40
							1	9									
09	1408	N	1408	-0-	-0-	-0-	1384	3	24	9	N	22					62
*10	1488	N	1433	-0-	-55	-0-	1431	3	2	9	N	2					64
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					64
12	1457	N	1432	-0-	-25	-0-	1432	3			N	-0-					64
*01	1484	N	1484	-0-	-0-	-0-	1436	3	48	9	N	44					108

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	806	-0-	-217	-0-	40	1	764	3	N	-0-					81
							2	4									
09	930	N	799	-0-	-131	-0-	29	1	770	3	N	-0-					81
10	930	N	828	-0-	-102	-0-	54	1	774	3	N	-0-					81
11	780	N	746	-0-	-34	-0-	27	1	719	3	N	-0-					81
12	837	N	750	-0-	-87	-0-	30	1	720	3	N	-0-					81
01	837	N	740	-0-	-97	-0-	24	1	716	3	N	-0-					81

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3061	-0-	-349	-0-	3059	3	2	4	N	-0-					84
09	3120	X	2867	-0-	-253	-0-	2867	3			N	-0-	27	5			57
*10	3098	X	3098	-0-	-0-	-0-	28	1	3070	3	N	-0-					57
11	2970	X	2956	-0-	-14	-0-	2956	3			N	-0-					57
12	3177	X	3177	-0-	-0-	-0-	3142	3	35	9	N	32					89
*01	3189	X	3189	-0-	-0-	-0-	3189	3			N	-0-					89

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4089	-0-	-96	-0-	4089	3			N	-0-					250
09	4110	X	3862	-0-	-248	-0-	3809	3	53	9	N	48	189	1	18	5	91
10	4247	X	4080	-0-	-167	-0-	4080	3			N	-0-					91
11	4110	X	4058	-0-	-52	-0-	3997	3	61	9	N	55					146
12	4185	X	4002	-0-	-183	-0-	3807	3	195	4	N	-0-					146
01	4092	X	4068	-0-	-24	-0-	3856	3	212	9	N	193					339

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	4	107	1			18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	20	1	1011	3	N	-0-	165	1			15
							2	4									
09	966	N	966	-0-	-0-	-0-	18	1	948	3	N	-0-					15
10	1059	N	1059	-0-	-0-	-0-	49	1	1010	3	N	-0-					15
11	975	N	975	-0-	-0-	-0-	19	1	948	3	N	7					22
							8	9									
12	868	N	758	-0-	-110	-0-	19	1	716	3	N	-0-					22
							23	4									
01	868	N	865	-0-	-3	-0-	31	1	834	3	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	21	1	568	3	N	-0-					-0-
							2	4									
09	570	N	565	-0-	-5	-0-	20	1	545	3	N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	46	1	562	3	N	-0-					-0-
11	570	N	560	-0-	-10	-0-	19	1	541	3	N	-0-					-0-
12	589	N	580	-0-	-9	-0-	22	1	558	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	15	1	542	3	N	-0-					-0-

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN -B- WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

08	651	N	552	-0-	-99	-0-	28	1	522	3	N	-0-					89
							2	4									
09	630	N	522	-0-	-108	-0-	27	1	495	3	N	-0-					89
10	576	N	576	-0-	-0-	-0-	67	1	509	3	N	-0-	73	1	8	5	8
11	540	N	502	-0-	-38	-0-	25	1	477	3	N	-0-					8
12	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-					8
01	589	N	452	-0-	-137	-0-	23	1	429	3	N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

08	2728	N	2548	-0-	-180	-0-	43	1	2503	3	N	-0-	187	1			26
							2	4									
09	2667	N	2667	-0-	-0-	-0-	37	1	2630	3	N	-0-					26
10	2793	N	2793	-0-	-0-	-0-	61	1	2732	3	N	-0-					26
11	2726	N	2726	-0-	-0-	-0-	36	1	2658	3	N	29					55
							32	9									
12	2728	N	2639	-0-	-89	-0-	38	1	2601	3	N	-0-					55
01	2728	N	2562	-0-	-166	-0-	29	1	2533	3	N	-0-					55

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

08	651	N	552	-0-	-99	-0-	28	1	522	3	N	-0-					89
							2	4									
09	630	N	522	-0-	-108	-0-	27	1	495	3	N	-0-					89
10	576	N	576	-0-	-0-	-0-	67	1	509	3	N	-0-	73	1	8	5	8
11	540	N	502	-0-	-38	-0-	25	1	477	3	N	-0-					8
12	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-					8
01	589	N	452	-0-	-137	-0-	23	1	429	3	N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	956	-0-	-5	-0-	25	1	926	3	N	3					62
							2	4	3	9							
09	960	N	901	-0-	-59	-0-	26	1	875	3	N	-0-					62
10	979	N	979	-0-	-0-	-0-	62	1	917	3	N	-0-					62
11	930	N	925	-0-	-5	-0-	24	1	886	3	N	14					76
							15	9									
12	930	N	918	-0-	-12	-0-	24	1	894	3	N	-0-					76
01	992	N	827	-0-	-165	-0-	21	1	806	3	N	-0-					76

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	740	-0-	-128	-0-	16	1	722	3	N	-0-					97
							2	4									
09	780	N	712	-0-	-68	-0-	13	1	697	3	N	2					99
							2	9									
10	746	N	746	-0-	-0-	-0-	41	1	705	3	N	-0-					99
11	720	N	688	-0-	-32	-0-	14	1	674	3	N	-0-					99
12	744	N	584	-0-	-160	-0-	12	1	572	3	N	-0-					99
01	744	N	705	-0-	-39	-0-	10	1	695	3	N	-0-					99

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	50	1	1590	3	N	-0-					13
							2	4									
09	2280	N	1532	-0-	-748	-0-	45	1	1463	3	N	22					35
							24	9									
10	1674	N	1537	-0-	-137	-0-	85	1	1452	3	N	-0-					35
11	1615	N	1615	-0-	-0-	-0-	51	1	1542	3	N	20					55
							22	9									
12	1581	N	1442	-0-	-139	-0-	47	1	1395	3	N	-0-					55
01	1550	N	1314	-0-	-236	-0-	32	1	1282	3	N	-0-					55

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	641	-0-	-10	-0-	7	1	632	3	N	-0-					60
							2	4									
09	605	N	605	-0-	-0-	-0-	8	1	597	3	N	-0-					60
10	621	N	621	-0-	-0-	-0-	34	1	587	3	N	-0-					60
11	630	N	605	-0-	-25	-0-	7	1	597	3	N	1	7	5			54
							1	9									
12	663	N	663	-0-	-0-	-0-	8	1	655	3	N	-0-					54
01	620	N	611	-0-	-9	-0-	7	1	604	3	N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	21 2	1 4	1062	3	N	-0-					81
09	1050	N	1027	-0-	-23	-0-	19 1	1 9	1008	3	N	-0-					81
10	1085	N	1078	-0-	-7	-0-	46	1	1031	3	N	1					82
11	1050	N	985	-0-	-65	-0-	24 8	1 9	953	3	N	7					89
12	1054	N	922	-0-	-132	-0-	23	1	899	3	N	-0-					89
01	1085	N	894	-0-	-191	-0-	17	1	877	3	N	-0-					89

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	13 2	1 4	1005	3	N	-0-					139
09	990	N	959	-0-	-31	-0-	13 1	1 9	946	3	N	-0-					139
10	1023	N	1019	-0-	-4	-0-	39 11	1 9	969	3	N	10	119	1			30
11	990	N	976	-0-	-14	-0-	12	1	964	3	N	-0-					30
12	1020	N	1020	-0-	-0-	-0-	13	1	1007	3	N	-0-					30
01	1023	N	965	-0-	-58	-0-	15 4	1 9	946	3	N	4					34

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2	-0-	9 2	1 4	638	3	N	-0-					118
09	660	N	617	-0-	-43	-0-	9	1	608	3	N	-0-					118
10	683	N	683	-0-	-0-	-0-	36 17	1 9	630	3	N	15					133
11	630	N	619	-0-	-11	-0-	8	1	611	3	N	-0-					133
12	651	N	593	-0-	-58	-0-	10	1	583	3	N	-0-					133
01	682	N	625	-0-	-57	-0-	7 11	1 9	607	3	N	10					143

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	777	-0-	-29	-0-	17	1	758	3	N	-0-					55
							2	4									
09	780	N	718	-0-	-62	-0-	12	1	706	3	N	-0-					55
*10	806	N	783	-0-	-23	-0-	39	1	723	3	N	19					74
							21	9									
*11	750	N	725	-0-	-25	-0-	11	1	714	3	N	-0-					74
*12	744	N	739	-0-	-5	-0-	10	1	729	3	N	-0-					74
01	806	N	702	-0-	-104	-0-	20	1	679	3	N	3					77
							3	9									

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4226	X	4226	-0-	-0-	-0-	87	1	4137	3	N	-0-					192
							2	4									
09	3979	X	3979	-0-	-0-	-0-	80	1	3866	3	N	30	162	1			60
							33	9									
10	3869	X	3869	-0-	-0-	-0-	108	1	3761	3	N	-0-	40	5			20
11	3785	X	3785	-0-	-0-	-0-	82	1	3703	3	N	-0-					20
12	3786	X	3786	-0-	-0-	-0-	75	1	3711	3	N	-0-					20
*01	3926	X	3926	-0-	-0-	-0-	75	1	3851	3	N	-0-					20

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1154	-0-	-644	-0-	24	1	1128	3	N	-0-					40
							2	4									
09	1740	N	1399	-0-	-341	-0-	52	1	1347	3	N	-0-					40
10	1860	N	1323	-0-	-537	-0-	55	1	1234	3	N	31					71
							34	9									
11	1324	N	1324	-0-	-0-	-0-	47	1	1277	3	N	-0-					71
12	1457	N	1292	-0-	-165	-0-	53	1	1239	3	N	-0-					71
*01	1381	N	1381	-0-	-0-	-0-	44	1	1337	3	N	-0-					71

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	8	1	539	3	N	-0-					124
							2	4									
09	526	N	526	-0-	-0-	-0-	7	1	519	3	N	-0-					124
10	558	N	550	-0-	-8	-0-	20	1	526	3	N	4	106	1			22
							4	9									
11	540	N	504	-0-	-36	-0-	7	1	497	3	N	-0-					22
12	558	N	502	-0-	-56	-0-	7	1	495	3	N	-0-					22
01	558	N	504	-0-	-54	-0-	6	1	498	3	N	-0-					22

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					5
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					5
10	296	N	296	-0-	-0-	-0-	255	3	41	9	N	37					42
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					42
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					42
01	310	N	191	-0-	-119	-0-	191	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	8	1	405	3	N	-0-					15
							4	4									
09	450	N	402	-0-	-48	-0-	10	1	386	3	N	5					20
							6	9									
10	471	N	471	-0-	-0-	-0-	66	1	405	3	N	-0-					20
11	390	N	374	-0-	-16	-0-	14	1	360	3	N	-0-					20
12	403	N	17	-0-	-386	-0-	1	1	16	3	N	-0-					20
01	465	N	-0-	-0-	-465	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

08	558	N	426	-0-	-132	-0-	6	1	418	3	N	-0-					41
							2	4									
09	464	N	464	-0-	-0-	-0-	6	1	418	3	N	36					77
							40	9									
10	561	N	561	-0-	-0-	-0-	35	1	481	3	N	41					118
							45	9									
11	503	N	503	-0-	-0-	-0-	8	1	495	3	N	-0-					118
12	500	N	500	-0-	-0-	-0-	10	1	490	3	N	-0-					118
*01	620	N	620	-0-	-0-	-0-	7	1	459	3	N	140	198	1			60
							154	9									

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

08	416	N	416	-0-	-0-	-0-	6	1	408	3	N	-0-					92
							2	4									
09	390	N	303	-0-	-87	-0-	5	1	298	3	N	-0-					92
10	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					92
11	515	N	515	-0-	-0-	-0-	8	1	507	3	N	-0-					92
12	516	N	516	-0-	-0-	-0-	8	1	500	3	N	7					99
							8	9									
01	558	N	489	-0-	-69	-0-	9	1	480	3	N	-0-					99

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

08	1736	N	1736	-0-	-0-	-0-	46	1	1688	3	N	-0-					69
							2	4									
09	1590	N	1590	-0-	-0-	-0-	38	1	1552	3	N	-0-					69
10	1721	N	1721	-0-	-0-	-0-	64	1	1646	3	N	10					79
							11	9									
11	1619	N	1619	-0-	-0-	-0-	37	1	1582	3	N	-0-					79
12	1681	N	1681	-0-	-0-	-0-	40	1	1641	3	N	-0-					79
*01	1567	N	1567	-0-	-0-	-0-	35	1	1521	3	N	10					89
							11	9									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1594	-0-	-18	-0-	32	1	1560	3	N	-0-	42	5			104
							2	4									
09	1560	N	1515	-0-	-45	-0-	30	1	1485	3	N	-0-					104
10	1612	N	1567	-0-	-45	-0-	56	1	1505	3	N	5					109
							6	9									
11	1530	N	1440	-0-	-90	-0-	29	1	1409	3	N	2					111
							2	9									
12	1581	N	1374	-0-	-207	-0-	30	1	1344	3	N	-0-					111
01	1581	N	1306	-0-	-275	-0-	20	1	1282	3	N	4	102	1			13
							4	9									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

08	589	N	586	-0-	-3	-0-	41	1	543	3	N	-0-					34
							2	4									
09	570	N	558	-0-	-12	-0-	39	1	519	3	N	-0-					34
10	607	N	607	-0-	-0-	-0-	62	1	545	3	N	-0-					34
11	570	N	558	-0-	-12	-0-	38	1	520	3	N	-0-					34
12	589	N	567	-0-	-22	-0-	38	1	529	3	N	-0-					34
01	620	N	573	-0-	-47	-0-	49	1	524	3	N	-0-					34

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

08	242	N	242	-0-	-0-	-0-	3	1	237	3	N	-0-					72
							2	4									
09	240	N	224	-0-	-16	-0-	2	1	222	3	N	-0-					72
10	266	N	266	-0-	-0-	-0-	30	1	236	3	N	-0-					72
11	240	N	231	-0-	-9	-0-	2	1	229	3	N	-0-					72
12	217	N	202	-0-	-15	-0-	2	1	200	3	N	-0-					72
01	279	N	210	-0-	-69	-0-	1	1	203	3	N	5					77
							6	9									

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	10	1	316	3	N	-0-					91
							2	4									
09	330	N	316	-0-	-14	-0-	6	1	310	3	N	-0-					91
10	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-					91
11	330	N	312	-0-	-18	-0-	6	1	306	3	N	-0-					91
12	341	N	292	-0-	-49	-0-	6	1	286	3	N	-0-					91
*01	345	N	345	-0-	-0-	-0-	6	1	339	3	N	-0-					91

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	36	1	1080	3	N	8					87
							2	4	9	9							
09	1140	N	1097	-0-	-43	-0-	30	1	1038	3	N	26					113
							29	9									
10	1147	N	1127	-0-	-20	-0-	56	1	1071	3	N	-0-					113
11	1080	N	1064	-0-	-16	-0-	33	1	1031	3	N	-0-					113
12	1147	N	941	-0-	-206	-0-	34	1	907	3	N	-0-					113
01	1116	N	977	-0-	-139	-0-	29	1	948	3	N	-0-					113

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	980	-0-	-415	-0-	23	1	953	3	N	2					29
							2	4	2	9							
09	1381	N	1381	-0-	-0-	-0-	27	1	1354	3	N	-0-					29
10	1765	N	1765	-0-	-0-	-0-	60	1	1705	3	N	-0-					29
11	1686	N	1686	-0-	-0-	-0-	38	1	1641	3	N	6					35
							7	9									
12	1528	N	1528	-0-	-0-	-0-	37	1	1491	3	N	-0-					35
01	1767	N	1541	-0-	-226	-0-	34	1	1507	3	N	-0-					35

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	31	1	1160	3	N	23					166
							2	4	25	9							
09	1230	N	1142	-0-	-88	-0-	24	1	1105	3	N	12					178
							13	9									
10	1209	N	1178	-0-	-31	-0-	49	1	1129	3	N	-0-	154	1	8	5	16
11	1170	N	1089	-0-	-81	-0-	24	1	1065	3	N	-0-					16
12	1178	N	1106	-0-	-72	-0-	27	1	1079	3	N	-0-	1	5			15
01	1178	N	1061	-0-	-117	-0-	17	1	1044	3	N	-0-					15

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	5	1	222	3	N	-0-					-0-
							2	4									
09	240	N	210	-0-	-30	-0-	5	1	205	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	33	1	214	3	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	5	1	211	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	4	1	186	3	N	-0-					-0-
01	248	N	181	-0-	-67	-0-	3	1	178	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	7	1	517	3	N	32					106
							2	4	35	9							
09	584	N	584	-0-	-0-	-0-	8	1	552	3	N	22					128
							24	9									
10	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					128
11	634	N	634	-0-	-0-	-0-	11	1	579	3	N	25					153
							16	4	28	9							
12	624	N	624	-0-	-0-	-0-	12	1	570	3	N	38	166	1			25
							42	9									
01	713	N	536	-0-	-177	-0-	10	1	526	3	N	-0-					25

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

08	1519	N	1476	-0-	-43	-0-	43	1	1431	3	N	-0-					37
							2	4									
09	1440	N	1414	-0-	-26	-0-	39	1	1375	3	N	-0-					37
10	1519	N	1496	-0-	-23	-0-	67	1	1427	3	N	2					39
							2	9									
11	1440	N	1373	-0-	-67	-0-	39	1	1334	3	N	-0-					39
12	1457	N	1303	-0-	-154	-0-	38	1	1265	3	N	-0-					39
01	1488	N	1004	-0-	-484	-0-	28	1	937	3	N	-0-					39
							39	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

08	1054	N	1031	-0-	-23	-0-	10	1	1019	3	N	-0-					123
							2	4									
09	1020	N	991	-0-	-29	-0-	9	1	964	3	N	16					139
							18	9									
10	1046	N	1046	-0-	-0-	-0-	36	1	1010	3	N	-0-					139
11	990	N	940	-0-	-50	-0-	8	1	920	3	N	11	135	1			15
							12	9									
12	1467	N	1467	-0-	-0-	-0-	22	1	1434	3	N	-0-					15
							11	4									
*01	1412	N	1412	-0-	-0-	-0-	25	1	1387	3	N	-0-					15

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

08	3603	X	3603	-0-	-0-	-0-	28	1	3434	3	N	126					223
							2	4	139	9							
09	3454	X	3454	-0-	-0-	-0-	25	1	3429	3	N	-0-	169	1	14	5	40
10	3716	X	3716	-0-	-0-	-0-	52	1	3664	3	N	-0-					40
11	3344	X	3344	-0-	-0-	-0-	22	1	3322	3	N	-0-					40
12	1838	X	1838	-0-	-0-	-0-	12	1	1702	3	N	34					74
							87	4	37	9							
*01	3080	X	3080	-0-	-0-	-0-	16	1	3064	3	N	-0-					74

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

08	1798	N	1630	-0-	-168	-0-	26	1	1602	3	N	-0-					-0-
							2	4									
09	1710	N	1473	-0-	-237	-0-	18	1	1455	3	N	-0-					-0-
10	1736	N	1635	-0-	-101	-0-	46	1	1589	3	N	-0-					-0-
11	1590	N	1488	-0-	-102	-0-	18	1	1470	3	N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	28	1	1685	3	N	-0-					-0-
01	1643	N	1543	-0-	-100	-0-	18	1	1525	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	18	1	586	3	N	-0-					10
							2	4									
09	582	N	582	-0-	-0-	-0-	18	1	564	3	N	-0-					10
10	622	N	622	-0-	-0-	-0-	47	1	567	3	N	7					17
							8	9									
11	600	N	568	-0-	-32	-0-	17	1	551	3	N	-0-					17
12	707	N	707	-0-	-0-	-0-	45	1	662	3	N	-0-					17
*01	814	N	814	-0-	-0-	-0-	48	1	766	3	N	-0-					17

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

08	1517	N	1517	-0-	-0-	-0-	31	1	1481	3	N	3					30
							2	4	3	9							
09	1500	N	1438	-0-	-62	-0-	28	1	1410	3	N	-0-					30
10	1550	N	1450	-0-	-100	-0-	56	1	1394	3	N	-0-					30
11	1470	N	1463	-0-	-7	-0-	30	1	1423	3	N	9					39
							10	9									
12	1488	N	1408	-0-	-80	-0-	31	1	1377	3	N	-0-					39
01	1457	N	1306	-0-	-151	-0-	25	1	1281	3	N	-0-					39

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

08	708	N	708	-0-	-0-	-0-	11	1	692	3	N	3					62
							2	4	3	9							
09	676	N	676	-0-	-0-	-0-	10	1	666	3	N	-0-	3	5			59
10	737	N	737	-0-	-0-	-0-	38	1	699	3	N	-0-					59
11	697	N	697	-0-	-0-	-0-	10	1	687	3	N	-0-					59
12	713	N	686	-0-	-27	-0-	11	1	669	3	N	5					64
							6	9									
01	744	N	694	-0-	-50	-0-	8	1	686	3	N	-0-					64

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

08	403	N	356	-0-	-47	-0-	3	1	337	3	N	13					176
							2	4	14	9							
09	360	N	338	-0-	-22	-0-	3	1	335	3	N	-0-					176
10	387	N	387	-0-	-0-	-0-	31	1	346	3	N	9	171	1			14
							10	9									
11	337	N	337	-0-	-0-	-0-	3	1	334	3	N	-0-					14
12	352	N	352	-0-	-0-	-0-	4	1	348	3	N	-0-					14
01	372	N	366	-0-	-6	-0-	3	1	346	3	N	15					29
							17	9									

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1286	N	1286	-0-	-0-	-0-	28	1	1247	3	N	8					52
							2	4	9	9							
09	1220	N	1220	-0-	-0-	-0-	22	1	1198	3	N	-0-					52
10	1312	N	1312	-0-	-0-	-0-	48	1	1264	3	N	-0-					52
11	1245	N	1245	-0-	-0-	-0-	22	1	1212	3	N	10					62
							11	9									
12	1425	N	1425	-0-	-0-	-0-	23	1	1140	3	N	-0-					62
							262	4									
01	1302	N	1235	-0-	-67	-0-	14	1	1221	3	N	-0-					62

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	14	1	754	3	N	18	164	1			15
							2	4	20	9							
09	750	N	747	-0-	-3	-0-	10	1	737	3	N	-0-					15
10	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					15
11	758	N	758	-0-	-0-	-0-	12	1	746	3	N	-0-					15
12	775	N	751	-0-	-24	-0-	12	1	739	3	N	-0-					15
01	806	N	697	-0-	-109	-0-	8	1	689	3	N	-0-					15

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1131	-0-	-16	-0-	20	1	1109	3	N	-0-					20
							2	4									
09	1200	N	1184	-0-	-16	-0-	17	1	1145	3	N	20					40
							22	9									
10	1196	N	1196	-0-	-0-	-0-	42	1	1154	3	N	-0-					40
11	1099	N	1099	-0-	-0-	-0-	14	1	1085	3	N	-0-					40
12	1209	N	1119	-0-	-90	-0-	13	1	1066	3	N	36					76
							40	9									
01	1209	N	1103	-0-	-106	-0-	11	1	1092	3	N	-0-					76

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	2	-0-	-6	-0-	2	4			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1187	-0-	-84	-0-	22	1	1160	3	N	3					171
							2	4	3	9							
09	1110	N	1080	-0-	-30	-0-	18	1	1054	3	N	7	156	1			22
							8	9									
10	1054	N	988	-0-	-66	-0-	42	1	946	3	N	-0-					22
11	1140	N	1072	-0-	-68	-0-	17	1	1055	3	N	-0-					22
12	1178	N	911	-0-	-267	-0-	17	1	894	3	N	-0-					22
01	992	N	954	-0-	-38	-0-	14	1	940	3	N	-0-					22

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	39	1	1169	3	N	-0-					20
							2	4									
09	1160	N	1160	-0-	-0-	-0-	39	1	1117	3	N	4					24
							4	9									
10	1234	N	1234	-0-	-0-	-0-	82	1	1152	3	N	-0-					24
11	1170	N	1122	-0-	-48	-0-	32	1	1090	3	N	-0-					24
12	1209	N	1129	-0-	-80	-0-	33	1	1096	3	N	-0-					24
01	1240	N	1017	-0-	-223	-0-	26	1	991	3	N	-0-					24

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	518	-0-	-381	-0-	42	1	474	3	N	-0-					87
							2	4									
09	722	N	722	-0-	-0-	-0-	41	1	681	3	N	-0-					87
10	823	N	823	-0-	-0-	-0-	64	1	759	3	N	-0-					87
11	947	N	947	-0-	-0-	-0-	33	1	914	3	N	-0-					87
12	744	N	681	-0-	-63	-0-	39	1	642	3	N	-0-					87
01	837	N	767	-0-	-70	-0-	30	1	737	3	N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	2	-0-	-11	-0-	2	4			N	-0-					151
09	2	N	-0-	-0-	-2	-0-					N	-0-					151
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					151
11	2	N	-0-	-0-	-2	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	12	146	1			17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	2	-0-	-184	-0-	2	4			N	-0-					87
09	150	N	2	-0-	-148	-0-	2	1			N	-0-					87
10	227	N	227	-0-	-0-	-0-	33	1	194	3	N	-0-					87
11	170	N	170	-0-	-0-	-0-	4	1	165	3	N	1	82	1			6
							1	9									
12	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					6
01	217	N	146	-0-	-71	-0-	3	1	143	3	N	-0-					6

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	N	1168	-0-	-0-	-0-	74	1	1092	3	N	-0-					124
							2	4									
09	1134	N	1134	-0-	-0-	-0-	69	1	1065	3	N	-0-					124
10	1374	N	1374	-0-	-0-	-0-	103	1	1216	3	N	50	163	1			11
							55	9									
11	1140	N	794	-0-	-346	-0-	34	1	760	3	N	-0-					11
12	1178	N	627	-0-	-551	-0-	18	1	609	3	N	-0-					11
01	1364	N	509	-0-	-855	-0-	10	1	499	3	N	-0-	1	5			10

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	10	1	306	3	N	-0-					71
							2	4									
09	330	N	298	-0-	-32	-0-	10	1	288	3	N	-0-					71
10	336	N	336	-0-	-0-	-0-	39	1	297	3	N	-0-	4	5			67
11	300	N	292	-0-	-8	-0-	7	1	285	3	N	-0-					67
12	317	N	317	-0-	-0-	-0-	10	1	307	3	N	-0-					67
*01	374	N	374	-0-	-0-	-0-	3	1	371	3	N	-0-					67

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	615	-0-	-5	-0-	9	1	604	3	N	-0-					69
							2	4									
09	600	N	590	-0-	-10	-0-	9	1	581	3	N	-0-					69
10	630	N	630	-0-	-0-	-0-	36	1	594	3	N	-0-	56	1			13
11	600	N	582	-0-	-18	-0-	8	1	574	3	N	-0-					13
12	620	N	600	-0-	-20	-0-	8	1	592	3	N	-0-					13
01	620	N	610	-0-	-10	-0-	7	1	558	3	N	41					54
							45	9									

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	505	-0-	-53	-0-	11	1	492	3	N	-0-					74
							2	4									
09	510	N	500	-0-	-10	-0-	12	1	486	3	N	2					76
							2	9									
10	549	N	549	-0-	-0-	-0-	38	1	511	3	N	-0-					76
11	480	N	453	-0-	-27	-0-	11	1	417	3	N	-0-					76
							25	4									
12	527	N	446	-0-	-81	-0-	13	1	433	3	N	-0-					76
01	558	N	437	-0-	-121	-0-	19	1	418	3	N	-0-					76

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	820	-0-	-48	-0-	22	1	778	3	N	16					202
							2	4	18	9							
09	795	N	795	-0-	-0-	-0-	21	1	774	3	N	-0-	27	5			175
10	855	N	855	-0-	-0-	-0-	47	1	746	3	N	-0-	128	1	32	5	15
							62	4									
11	780	N	770	-0-	-10	-0-	20	1	750	3	N	-0-					15
12	837	N	718	-0-	-119	-0-	25	1	693	3	N	-0-					15
01	868	N	718	-0-	-150	-0-	19	1	699	3	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	535	-0-	-23	-0-	3	1	530	3	N	-0-	12	5			53
							2	4									
09	540	N	505	-0-	-35	-0-	4	1	501	3	N	-0-					53
10	558	N	486	-0-	-72	-0-	17	1	469	3	N	-0-					53
11	510	N	475	-0-	-35	-0-	4	1	471	3	N	-0-					53
*12	527	N	511	-0-	-16	-0-	5	1	506	3	N	-0-	40	1	6	5	7
01	496	N	467	-0-	-29	-0-	3	1	464	3	N	-0-					7

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

08	326	N	326	-0-	-0-	-0-	9	1	309	3	N	5					30
							2	4	6	9							
09	353	N	353	-0-	-0-	-0-	10	1	315	3	N	25					55
							28	9									
10	358	N	358	-0-	-0-	-0-	40	1	318	3	N	-0-					55
11	330	N	285	-0-	-45	-0-	8	1	277	3	N	-0-					55
12	372	N	272	-0-	-100	-0-	6	1	266	3	N	-0-					55
01	372	N	238	-0-	-134	-0-	7	1	231	3	N	-0-					55

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

08	1038	N	1038	-0-	-0-	-0-	23	1	1001	3	N	11					124
							2	4	12	9							
09	1030	N	1030	-0-	-0-	-0-	22	1	965	3	N	39					163
							43	9									
10	1058	N	1058	-0-	-0-	-0-	50	1	1008	3	N	-0-					163
11	990	N	985	-0-	-5	-0-	23	1	962	3	N	-0-					163
12	1054	N	999	-0-	-55	-0-	31	1	953	3	N	14	159	1			18
							15	9									
01	1054	N	969	-0-	-85	-0-	25	1	944	3	N	-0-					18

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

08	93	N	59	-0-	-34	-0-	1	1	52	3	N	4	134	1			13
							2	4	4	9							
09	60	N	52	-0-	-8	-0-	1	1	51	3	N	-0-					13
10	81	N	81	-0-	-0-	-0-	29	1	52	3	N	-0-					13
11	60	N	52	-0-	-8	-0-	1	1	51	3	N	-0-					13
12	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					13
*01	186	N	186	-0-	-0-	-0-	4	1	182	3	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	503	-0-	-55	-0-	19	1	482	3	N	-0-					146
							2	4									
09	540	N	506	-0-	-34	-0-	18	1	488	3	N	-0-	2	5			144
10	547	N	547	-0-	-0-	-0-	40	1	459	3	N	-0-	116	1	4	5	24
							48	4									
11	509	N	509	-0-	-0-	-0-	15	1	494	3	N	-0-					24
12	672	N	672	-0-	-0-	-0-	21	1	618	3	N	-0-					24
							33	4									
01	558	N	434	-0-	-124	-0-	15	1	419	3	N	-0-	4	5			20

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

08	465	N	399	-0-	-66	-0-	399	3			N	-0-					92
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					92
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					92
11	465	N	465	-0-	-0-	-0-	417	3	48	9	N	44					136
12	434	N	356	-0-	-78	-0-	356	3			N	-0-					136
*01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					136

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

08	720	N	720	-0-	-0-	-0-	14	1	704	3	N	-0-					163
							2	4									
09	690	N	682	-0-	-8	-0-	12	1	670	3	N	-0-					163
10	744	N	735	-0-	-9	-0-	40	1	685	3	N	9	154	1			18
							10	9									
11	690	N	655	-0-	-35	-0-	11	1	644	3	N	-0-					18
12	713	N	653	-0-	-60	-0-	14	1	639	3	N	-0-					18
01	744	N	622	-0-	-122	-0-	10	1	612	3	N	-0-					18

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

08	1154	N	1154	-0-	-0-	-0-	23	1	1125	3	N	4	197	1			29
							2	4	4	9							
09	1110	N	1073	-0-	-37	-0-	17	1	1053	3	N	3					32
							3	9									
10	1178	N	1127	-0-	-51	-0-	44	1	1083	3	N	-0-					32
11	1110	N	1070	-0-	-40	-0-	19	1	1051	3	N	-0-					32
12	1116	N	1109	-0-	-7	-0-	23	1	1086	3	N	-0-					32
01	1116	N	1050	-0-	-66	-0-	17	1	1033	3	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1153	-0-	-56	-0-	23	1	1128	3	N	-0-					111
							2	4									
09	1260	N	1153	-0-	-107	-0-	27	1	1126	3	N	-0-	7	5			104
10	1209	N	1166	-0-	-43	-0-	50	1	1114	3	N	2					106
							2	9									
11	1110	N	1091	-0-	-19	-0-	28	1	1063	3	N	-0-					106
12	1178	N	1172	-0-	-6	-0-	28	1	1144	3	N	-0-					106
01	1178	N	991	-0-	-187	-0-	21	1	968	3	N	2					108
							2	9									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	10	1	408	3	N	2					84
							2	4	2	9							
09	450	N	406	-0-	-44	-0-	12	1	392	3	N	2					86
							2	9									
10	450	N	450	-0-	-0-	-0-	39	1	411	3	N	-0-					86
11	420	N	390	-0-	-30	-0-	12	1	378	3	N	-0-					86
12	434	N	385	-0-	-49	-0-	11	1	374	3	N	-0-					86
01	465	N	394	-0-	-71	-0-	7	1	387	3	N	-0-					86

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	460	-0-	-98	-0-	12	1	446	3	N	-0-					25
							2	4									
09	510	N	410	-0-	-100	-0-	13	1	397	3	N	-0-					25
10	611	N	611	-0-	-0-	-0-	36	1	507	3	N	-0-					25
							68	4									
11	684	N	684	-0-	-0-	-0-	8	1	676	3	N	-0-					25
12	584	N	584	-0-	-0-	-0-	9	1	575	3	N	-0-					25
01	620	N	531	-0-	-89	-0-	8	1	523	3	N	-0-					25

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	14	1	880	3	N	8					15
							2	4	9	9							
09	792	N	792	-0-	-0-	-0-	13	1	779	3	N	-0-					15
10	852	N	852	-0-	-0-	-0-	38	1	784	3	N	27					42
							30	9									
11	870	N	788	-0-	-82	-0-	12	1	776	3	N	-0-					42
12	822	N	822	-0-	-0-	-0-	13	1	809	3	N	-0-					42
01	837	N	823	-0-	-14	-0-	10	1	767	3	N	42					84
							46	9									

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	9	1	261	3	N	-0-					22
							2	4									
09	261	N	261	-0-	-0-	-0-	9	1	252	3	N	-0-					22
10	321	N	321	-0-	-0-	-0-	37	1	256	3	N	25					47
							28	9									
11	270	N	250	-0-	-20	-0-	8	1	242	3	N	-0-					47
12	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					47
01	310	N	228	-0-	-82	-0-	8	1	217	3	N	3					50
							3	9									

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	-0-	14	1	472	3	N	2					91
							2	4	2	9							
09	480	N	453	-0-	-27	-0-	13	1	440	3	N	-0-					91
10	527	N	527	-0-	-0-	-0-	39	1	454	3	N	31	67	1			55
							34	9									
11	480	N	446	-0-	-34	-0-	13	1	433	3	N	-0-					55
12	465	N	454	-0-	-11	-0-	14	1	440	3	N	-0-					55
01	527	N	372	-0-	-155	-0-	12	1	331	3	N	-0-					55
							29	4									

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

08	1496	N	1496	-0-	-0-	-0-	28	1	1466	3	N	-0-					108
							2	4									
09	1536	N	1536	-0-	-0-	-0-	27	1	1509	3	N	-0-					108
10	1488	N	1281	-0-	-207	-0-	45	1	1204	3	N	29	124	1			13
							32	9									
11	1440	N	1182	-0-	-258	-0-	20	1	1162	3	N	-0-					13
12	1581	N	1140	-0-	-441	-0-	18	1	1122	3	N	-0-					13
01	1271	N	1100	-0-	-171	-0-	14	1	1084	3	N	2					15
							2	9									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

08	806	N	721	-0-	-85	-0-	13	1	706	3	N	-0-	5	5			166
							2	4									
09	750	N	688	-0-	-62	-0-	10	1	678	3	N	-0-					166
10	854	N	854	-0-	-0-	-0-	42	1	778	3	N	31					197
							34	9									
11	825	N	825	-0-	-0-	-0-	18	1	807	3	N	-0-	170	1	9	5	18
12	789	N	789	-0-	-0-	-0-	18	1	771	3	N	-0-					18
01	806	N	717	-0-	-89	-0-	14	1	703	3	N	-0-					18

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

08	434	N	412	-0-	-22	-0-	3	1	407	3	N	-0-					-0-
							2	4									
09	489	N	489	-0-	-0-	-0-	3	1	464	3	N	20					20
							22	9									
10	472	N	472	-0-	-0-	-0-	33	1	439	3	N	-0-	2	5			18
11	432	N	432	-0-	-0-	-0-	3	1	429	3	N	-0-					18
12	496	N	457	-0-	-39	-0-	4	1	453	3	N	-0-					18
01	465	N	392	-0-	-73	-0-	2	1	390	3	N	-0-					18

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

08	1451	N	1451	-0-	-0-	-0-	31	1	1418	3	N	-0-					52
							2	4									
09	1470	N	1321	-0-	-149	-0-	26	1	1295	3	N	-0-					52
10	1550	N	1341	-0-	-209	-0-	53	1	1288	3	N	-0-					52
11	1527	N	1527	-0-	-0-	-0-	32	1	1495	3	N	-0-					52
12	1514	N	1514	-0-	-0-	-0-	36	1	1478	3	N	-0-					52
*01	1419	N	1419	-0-	-0-	-0-	27	1	1392	3	N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

08	806	N	719	-0-	-87	-0-	15	1	702	3	N	-0-	186	1	32	5	17
							2	4									
09	750	N	728	-0-	-22	-0-	16	1	712	3	N	-0-					17
10	806	N	782	-0-	-24	-0-	43	1	715	3	N	22					39
							24	9									
11	692	N	692	-0-	-0-	-0-	13	1	668	3	N	10					49
							11	9									
12	744	N	686	-0-	-58	-0-	16	1	670	3	N	-0-					49
01	775	N	674	-0-	-101	-0-	15	1	659	3	N	-0-					49

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

08	775	N	629	-0-	-146	-0-	8	1	619	3	N	-0-					45
							2	4									
09	750	N	610	-0-	-140	-0-	7	1	599	3	N	4					49
							4	9									
10	713	N	640	-0-	-73	-0-	35	1	605	3	N	-0-					49
11	600	N	575	-0-	-25	-0-	6	1	569	3	N	-0-					49
12	620	N	600	-0-	-20	-0-	6	1	574	3	N	18					67
							20	9									
01	651	N	638	-0-	-13	-0-	9	1	629	3	N	-0-					67

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

08	899	N	774	-0-	-125	-0-	11	1	760	3	N	1					25
							2	4	1	9							
09	837	N	837	-0-	-0-	-0-	12	1	825	3	N	-0-					25
10	961	N	734	-0-	-227	-0-	39	1	694	3	N	-0-					25
							1	4									
11	901	N	901	-0-	-0-	-0-	14	1	887	3	N	-0-					25
12	868	N	830	-0-	-38	-0-	12	1	807	3	N	-0-					25
							11	4									
*01	833	N	833	-0-	-0-	-0-	13	1	820	3	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	10	1	736	3	N	-0-					30
							2	4									
09	740	N	740	-0-	-0-	-0-	10	1	730	3	N	-0-					30
10	805	N	805	-0-	-0-	-0-	38	1	767	3	N	-0-					30
11	749	N	749	-0-	-0-	-0-	11	1	738	3	N	-0-					30
12	775	N	730	-0-	-45	-0-	11	1	719	3	N	-0-					30
01	806	N	705	-0-	-101	-0-	8	1	684	3	N	12					42
							13	9									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1322	-0-	-135	-0-	36	1	1284	3	N	-0-					163
							2	4									
09	1442	N	1442	-0-	-0-	-0-	48	1	1394	3	N	-0-					163
10	1493	N	1493	-0-	-0-	-0-	65	1	1428	3	N	-0-					163
11	1372	N	1372	-0-	-0-	-0-	38	1	1334	3	N	-0-	127	1	24	5	12
12	1488	N	1330	-0-	-158	-0-	46	1	1284	3	N	-0-					12
01	1488	N	1257	-0-	-231	-0-	47	1	1199	3	N	-0-					12
							11	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1029	-0-	-87	-0-	17	1	1008	3	N	2	8	5			86
							2	4	2	9							
09	1034	N	1034	-0-	-0-	-0-	18	1	1009	3	N	6					92
							7	9									
10	1085	N	1080	-0-	-5	-0-	46	1	1034	3	N	-0-					92
11	990	N	964	-0-	-26	-0-	17	1	947	3	N	-0-					92
12	1054	N	959	-0-	-95	-0-	21	1	938	3	N	-0-					92
01	1085	N	923	-0-	-162	-0-	16	1	907	3	N	-0-					92

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	3	1	306	3	N	3					97
							2	4	3	9							
09	298	N	298	-0-	-0-	-0-	5	1	293	3	N	-0-					97
10	341	N	337	-0-	-4	-0-	37	1	294	3	N	5					102
							6	9									
11	300	N	268	-0-	-32	-0-	4	1	264	3	N	-0-					102
12	310	N	223	-0-	-87	-0-	4	1	219	3	N	-0-	87	1			15
01	341	N	230	-0-	-111	-0-	3	1	227	3	N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	75	-0-	-452	-0-	2	1	54	3	N	15					35
							2	4	17	9							
09	720	N	72	-0-	-648	-0-	2	1	42	3	N	25					60
							28	9									
10	93	N	93	-0-	-0-	-0-	29	1	64	3	N	-0-	1	5			59
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					59
12	62	N	11	-0-	-51	-0-	2	1	9	3	N	-0-					59
*01	97	N	97	-0-	-0-	-0-	1	1	95	3	N	1					60
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	828	-0-	-40	-0-	20	1	806	3	N	-0-					77
							2	4									
09	840	N	812	-0-	-28	-0-	19	1	791	3	N	2					79
							2	9									
10	868	N	853	-0-	-15	-0-	47	1	806	3	N	-0-					79
11	810	N	760	-0-	-50	-0-	21	1	739	3	N	-0-					79
12	837	N	702	-0-	-135	-0-	21	1	673	3	N	7					86
							8	9									
01	868	N	622	-0-	-246	-0-	16	1	606	3	N	-0-					86

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2397	N	2397	-0-	-0-	-0-	37	1	2299	3	N	54					249
							2	4	59	9							
09	2242	N	2242	-0-	-0-	-0-	37	1	2154	3	N	46	182	1	24	5	89
							51	9									
10	2149	N	2149	-0-	-0-	-0-	57	1	2078	3	N	13					102
							14	9									
11	2310	N	2151	-0-	-159	-0-	38	1	2062	3	N	46					148
							51	9									
12	2325	N	2161	-0-	-164	-0-	39	1	2038	3	N	18					166
							64	4	20	9							
01	2139	N	1659	-0-	-480	-0-	25	1	1557	3	N	-0-					166
							77	4									

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	434	-0-	-899	-0-	22	1	410	3	N	-0-					32
							2	4									
09	1530	N	368	-0-	-1162	-0-	32	1	336	3	N	-0-	7	5			25
10	1820	N	1820	-0-	-0-	-0-	61	1	1759	3	N	-0-	12	5			13
11	1667	N	1667	-0-	-0-	-0-	40	1	1627	3	N	-0-					13
12	1658	N	1658	-0-	-0-	-0-	44	1	1614	3	N	-0-					13
01	1829	N	1642	-0-	-187	-0-	29	1	1478	3	N	-0-					13
							135	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1070	-0-	-46	-0-	18	1	1050	3	N	-0-					104
							2	4									
09	1110	N	1020	-0-	-90	-0-	20	1	994	3	N	5					109
							6	9									
10	1076	N	1076	-0-	-0-	-0-	42	1	1022	3	N	11	100	1			20
							12	9									
11	1050	N	993	-0-	-57	-0-	14	1	979	3	N	-0-					20
12	1054	N	1003	-0-	-51	-0-	16	1	981	3	N	5					25
							6	9									
01	1085	N	931	-0-	-154	-0-	14	1	917	3	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2277	-0-	-172	-0-	34	1	2241	3	N	-0-					91
							2	4									
09	2370	N	2332	-0-	-38	-0-	27	1	2270	3	N	32					123
							35	9									
10	2525	N	2525	-0-	-0-	-0-	56	1	2469	3	N	-0-					123
11	2314	N	2314	-0-	-0-	-0-	30	1	2284	3	N	-0-					123
12	2418	N	2202	-0-	-216	-0-	33	1	2149	3	N	18					141
							20	9									
01	2511	N	2344	-0-	-167	-0-	43	1	2301	3	N	-0-					141

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	23	1	1301	3	N	-0-					121
							2	4									
09	1320	N	1277	-0-	-43	-0-	24	1	1253	3	N	-0-					121
10	1386	N	1386	-0-	-0-	-0-	48	1	1313	3	N	23	130	1			14
							25	9									
11	1290	N	1267	-0-	-23	-0-	24	1	1243	3	N	-0-	1	5			13
12	1333	N	1266	-0-	-67	-0-	23	1	1243	3	N	-0-					13
01	1395	N	1230	-0-	-165	-0-	20	1	1210	3	N	-0-					13

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	-0-	22	1	1277	3	N	13					42
							2	4	14	9							
09	1260	N	1042	-0-	-218	-0-	27	1	1015	3	N	-0-					42
10	1308	N	1308	-0-	-0-	-0-	51	1	1255	3	N	2					44
							2	9									
11	1260	N	1235	-0-	-25	-0-	27	1	1208	3	N	-0-					44
12	1273	N	1273	-0-	-0-	-0-	31	1	1242	3	N	-0-					44
01	1302	N	1231	-0-	-71	-0-	22	1	1208	3	N	1					45
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	15	1	1012	3	N	-0-					193
							2	4									
09	960	N	833	-0-	-127	-0-	13	1	814	3	N	5					198
							6	9									
10	991	N	991	-0-	-0-	-0-	41	1	950	3	N	-0-	169	1	7	5	22
11	990	N	911	-0-	-79	-0-	13	1	898	3	N	-0-					22
12	1035	N	1035	-0-	-0-	-0-	18	1	853	3	N	-0-					22
							164	4									
01	992	N	706	-0-	-286	-0-	17	1	669	3	N	3					25
							17	4	3	9							

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

08	1488	N	1214	-0-	-274	-0-	23	1	1186	3	N	3					121
							2	4	3	9							
09	1470	N	1135	-0-	-335	-0-	21	1	1114	3	N	-0-					121
10	1457	N	1346	-0-	-111	-0-	50	1	1296	3	N	-0-					121
11	1253	N	1253	-0-	-0-	-0-	23	1	1230	3	N	-0-					121
12	1233	N	1233	-0-	-0-	-0-	24	1	1209	3	N	-0-					121
01	1333	N	1063	-0-	-270	-0-	18	1	1045	3	N	-0-					121

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

08	1253	N	1253	-0-	-0-	-0-	16	1	1222	3	N	12					44
							2	4	13	9							
09	1153	N	1153	-0-	-0-	-0-	15	1	1135	3	N	3					47
							3	9									
10	1333	N	1169	-0-	-164	-0-	43	1	1126	3	N	-0-	3	5			44
11	1200	N	1072	-0-	-128	-0-	16	1	1056	3	N	-0-					44
12	1178	N	1069	-0-	-109	-0-	19	1	1039	3	N	10					54
							11	9									
01	1178	N	986	-0-	-192	-0-	15	1	971	3	N	-0-					54

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	1	1	42	3	N	-0-					30
							2	4									
09	30	N	-0-	-0-	-30	-0-					N	-0-					30
10	62	N	28	-0-	-34	-0-	28	1			N	-0-					30
11	30	N	-0-	-0-	-30	-0-					N	49					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	31	N	-0-	-0-	-31	-0-					N	-0-					79

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10	-0-	9	1	257	3	N	1					25
							2	4	1	9							
09	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					25
10	310	N	294	-0-	-16	-0-	34	1	240	3	N	-0-					25
							20	4									
11	270	N	235	-0-	-35	-0-	9	1	220	3	N	5					30
							6	9									
12	251	N	251	-0-	-0-	-0-	7	1	244	3	N	-0-					30
01	279	N	274	-0-	-5	-0-	7	1	267	3	N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1202	-0-	-38	-0-	62	1	1138	3	N	-0-					24
							2	4									
09	1200	N	1120	-0-	-80	-0-	58	1	1062	3	N	-0-					24
10	1209	N	1173	-0-	-36	-0-	79	1	1094	3	N	-0-					24
11	1170	N	1081	-0-	-89	-0-	52	1	1029	3	N	-0-					24
12	1147	N	1036	-0-	-111	-0-	57	1	979	3	N	-0-					24
01	1178	N	1016	-0-	-162	-0-	47	1	969	3	N	-0-					24

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	3	1	114	3	N	-0-					-0-
							2	4									
09	92	N	92	-0-	-0-	-0-	3	1	89	3	N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	30	1	84	3	N	-0-					-0-
11	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	3	1	248	3	N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	2	1	239	3	N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	898	-0-	-32	-0-	17	1	877	3	N	2					39
							2	4	2	9							
09	870	N	862	-0-	-8	-0-	16	1	846	3	N	-0-					39
10	914	N	914	-0-	-0-	-0-	43	1	868	3	N	3					42
							3	9									
11	870	N	814	-0-	-56	-0-	15	1	799	3	N	-0-					42
12	1122	N	1122	-0-	-0-	-0-	18	1	846	3	N	-0-					42
							258	4									
01	899	N	856	-0-	-43	-0-	13	1	843	3	N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	767	-0-	-101	-0-	43	1	722	3	N	-0-					71
							2	4									
09	656	N	656	-0-	-0-	-0-	42	1	614	3	N	-0-					71
10	705	N	705	-0-	-0-	-0-	54	1	651	3	N	-0-	4	5			67
11	750	N	366	-0-	-384	-0-	21	1	345	3	N	-0-					67
12	1207	N	1207	-0-	-0-	-0-	24	1	1183	3	N	-0-					67
*01	1140	N	1140	-0-	-0-	-0-	14	1	1126	3	N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	406	-0-	-28	-0-	10	1	394	3	N	-0-					52
							2	4									
09	420	N	389	-0-	-31	-0-	8	1	381	3	N	-0-					52
10	435	N	435	-0-	-0-	-0-	36	1	399	3	N	-0-					52
11	390	N	363	-0-	-27	-0-	7	1	356	3	N	-0-					52
12	403	N	135	-0-	-268	-0-	3	1	132	3	N	-0-					52
01	434	N	125	-0-	-309	-0-	1	1	124	3	N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	5			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	1	1	66	3	N	-0-	10	5			12
							2	4									
09	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					12
10	93	N	93	-0-	-0-	-0-	29	1	63	3	N	1					13
							1	9									
11	63	N	63	-0-	-0-	-0-	1	1	62	3	N	-0-					13
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					13
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	725	-0-	-19	-0-	10	1	713	3	N	-0-					49
							2	4									
09	702	N	702	-0-	-0-	-0-	10	1	692	3	N	-0-					49
10	759	N	759	-0-	-0-	-0-	40	1	713	3	N	5					54
							6	9									
11	694	N	694	-0-	-0-	-0-	10	1	684	3	N	-0-					54
12	713	N	705	-0-	-8	-0-	11	1	694	3	N	-0-					54
01	744	N	681	-0-	-63	-0-	6	1	675	3	N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27	-0-	18	1	666	3	N	-0-					30
							2	4									
09	660	N	627	-0-	-33	-0-	15	1	612	3	N	-0-					30
10	899	N	657	-0-	-242	-0-	41	1	616	3	N	-0-					30
11	660	N	620	-0-	-40	-0-	11	1	609	3	N	-0-					30
12	651	N	619	-0-	-32	-0-	11	1	608	3	N	-0-					30
01	651	N	581	-0-	-70	-0-	8	1	573	3	N	-0-	8	5			22

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	9	1	274	3	N	-0-					141
							2	4									
09	270	N	270	-0-	-0-	-0-	8	1	262	3	N	-0-					141
10	310	N	310	-0-	-0-	-0-	36	1	270	3	N	4	123	1			22
							4	9									
11	278	N	278	-0-	-0-	-0-	7	1	271	3	N	-0-					22
12	280	N	280	-0-	-0-	-0-	9	1	271	3	N	-0-					22
01	310	N	266	-0-	-44	-0-	7	1	259	3	N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1229	-0-	-73	-0-	31	1	1196	3	N	-0-					102
							2	4									
09	1203	N	1203	-0-	-0-	-0-	31	1	1151	3	N	19					121
							21	9									
10	1271	N	1243	-0-	-28	-0-	57	1	1186	3	N	-0-					121
11	1200	N	1184	-0-	-16	-0-	30	1	1146	3	N	7					128
							8	9									
12	1260	N	1260	-0-	-0-	-0-	33	1	1227	3	N	-0-					128
01	1240	N	1144	-0-	-96	-0-	30	1	1114	3	N	-0-					128

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					39
09	120	N	-0-	-0-	-120	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	21	52	1			8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
09	2	N	-0-	-0-	-2	-0-					N	-0-					109
10	36	N	36	-0-	-0-	-0-	28	1	8	9	N	7					116
11	2	N	-0-	-0-	-2	-0-					N	-0-					116
12	0	N	-0-	-0-	-0-	-0-					N	-0-					116
01	31	N	-0-	-0-	-31	-0-					N	-0-					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2813	-0-	-349	-0-	59	1	2752	3	N	-0-					176
							2	4									
09	3060	X	2269	-0-	-791	-0-	52	1	2217	3	N	-0-					176
10	2945	X	2467	-0-	-478	-0-	84	1	2383	3	N	-0-	148	1	4	5	24
11	2760	X	2581	-0-	-179	-0-	48	1	2533	3	N	-0-					24
12	2783	X	2783	-0-	-0-	-0-	63	1	2708	3	N	11					35
							12	9									
*01	2749	N	2749	-0-	-0-	-0-	84	1	2665	3	N	-0-					35

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	-0-	10	1	663	3	N	30					62
							2	4	33	9							
09	780	N	665	-0-	-115	-0-	9	1	656	3	N	-0-					62
10	775	N	775	-0-	-0-	-0-	36	1	660	3	N	72					134
							79	9									
11	690	N	656	-0-	-34	-0-	9	1	643	3	N	4					138
							4	9									
12	682	N	599	-0-	-83	-0-	15	1	584	3	N	-0-					138
01	775	N	507	-0-	-268	-0-	10	1	472	3	N	23					161
							25	9									

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2487	-0-	-55	-0-	219	1	2243	3	N	21	184	1			34
							2	4	23	9							
09	2703	N	2703	-0-	-0-	-0-	205	1	2342	3	N	142					176
							156	9									
10	2542	N	2329	-0-	-213	-0-	213	1	2102	3	N	13	181	1			8
							14	9									
11	2400	N	1888	-0-	-512	-0-	204	1	1682	3	N	2					10
							2	9									
12	2542	N	1861	-0-	-681	-0-	211	1	1650	3	N	-0-					10
01	2325	N	1816	-0-	-509	-0-	194	1	1622	3	N	-0-					10

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2437	-0-	-229	-0-	88	1	2346	3	N	3	178	1			13
							3	9									
09	2580	N	2140	-0-	-440	-0-	77	1	2063	3	N	-0-					13
10	2604	N	2209	-0-	-395	-0-	97	1	2102	3	N	9					22
							10	9									
11	2370	N	1059	-0-	-1311	-0-	45	1	1014	3	N	-0-					22
12	2201	N	1823	-0-	-378	-0-	38	1	1785	3	N	-0-					22
01	2201	N	1991	-0-	-210	-0-	40	1	1937	3	N	13					35
							14	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2604	-0-	-0-	-0-	63	1	2533	3	N	7					160
							8	9									
09	2490	N	2473	-0-	-17	-0-	56	1	2416	3	N	1					161
							1	9									
10	2697	N	2592	-0-	-105	-0-	80	1	2512	3	N	-0-					161
11	2520	N	2457	-0-	-63	-0-	59	1	2392	3	N	5					166
							6	9									
12	2542	N	2479	-0-	-63	-0-	62	1	2417	3	N	-0-	144	1	2	5	20
01	2604	N	2142	-0-	-462	-0-	46	1	2096	3	N	-0-					20

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	55	1	306	3	N	82	196	1	114	5	81
							2	4	90	9							
09	1048	N	1048	-0-	-0-	-0-	26	1	1022	3	N	-0-					81
10	1066	N	1066	-0-	-0-	-0-	51	1	1015	3	N	-0-					81
11	1273	N	1273	-0-	-0-	-0-	26	1	1230	3	N	15					96
							17	9									
12	1062	N	1062	-0-	-0-	-0-	26	1	1036	3	N	-0-					96
*01	866	N	866	-0-	-0-	-0-	12	1	837	3	N	15					111
							17	9									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	-0-	35	1	1826	3	N	9					81
							2	4	10	9							
09	1890	N	1749	-0-	-141	-0-	31	1	1718	3	N	-0-					81
10	1922	N	1846	-0-	-76	-0-	58	1	1788	3	N	-0-					81
11	1800	N	1769	-0-	-31	-0-	31	1	1718	3	N	18					99
							20	9									
12	1824	N	1824	-0-	-0-	-0-	35	1	1789	3	N	-0-					99
01	1860	N	1626	-0-	-234	-0-	22	1	1569	3	N	32					131
							35	9									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5	-0-	10	1	696	3	N	-0-					104
							2	4									
09	693	N	693	-0-	-0-	-0-	11	1	674	3	N	7					111
							8	9									
10	775	N	737	-0-	-38	-0-	37	1	692	3	N	7	110	1			8
							8	9									
11	690	N	680	-0-	-10	-0-	9	1	660	3	N	10					18
							11	9									
12	713	N	675	-0-	-38	-0-	10	1	665	3	N	-0-					18
01	744	N	648	-0-	-96	-0-	8	1	640	3	N	-0-					18

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	64
09	0	N	-0-	-0-	-0-	-0-	N	-0-	64
10	0	N	-0-	-0-	-0-	-0-	N	-0-	64
11	0	N	-0-	-0-	-0-	-0-	N	-0-	64
12	0	N	-0-	-0-	-0-	-0-	N	-0-	64
01	0	N	-0-	-0-	-0-	-0-	N	-0-	64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2615	N	2615	-0-	-0-	-0-	46	1	2567	3	N	-0-					15
							2	4									
09	2494	N	2494	-0-	-0-	-0-	42	1	2452	3	N	-0-					15
10	2609	N	2609	-0-	-0-	-0-	68	1	2541	3	N	-0-					15
11	2471	N	2471	-0-	-0-	-0-	36	1	2435	3	N	-0-					15
12	2571	N	2571	-0-	-0-	-0-	48	1	2523	3	N	-0-					15
*01	2411	N	2411	-0-	-0-	-0-	40	1	2371	3	N	-0-					15

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2681	N	2681	-0-	-0-	-0-	47	1	2608	3	N	22					235
							2	4	24	9							
09	2916	N	2916	-0-	-0-	-0-	54	1	2862	3	N	-0-					235
*10	3100	N	3300	-0-	200	200	90	1	3087	3	N	112	184	1			163
							123	9									
*11	3000	N	2933	-0-	-67	133	66	1	2861	3	N	5					168
							6	9									
*12	3077	N	2944	-0-	-133	-0-	66	1	2837	3	N	37					205
							41	9									
01	2914	X	2639	-0-	-275	-0-	71	1	2568	3	N	-0-					205

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0-	-0-	33	1	1663	3	N	-0-					133
							2	4									
09	1740	N	1431	-0-	-309	-0-	31	1	1400	3	N	-0-					133
10	1705	N	1685	-0-	-20	-0-	55	1	1616	3	N	13	91	1	30	5	25
							14	9									
11	1650	N	1600	-0-	-50	-0-	27	1	1573	3	N	-0-					25
12	1657	N	1657	-0-	-0-	-0-	32	1	1625	3	N	-0-					25
01	1674	N	1481	-0-	-193	-0-	26	1	1449	3	N	5					30
							6	9									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1853	-0-	-224	-0-	58	1	1793	3	N	-0-					254
							2	4									
09	1980	N	1805	-0-	-175	-0-	54	1	1751	3	N	-0-	186	1	15	5	53
10	2101	N	2101	-0-	-0-	-0-	83	1	2018	3	N	-0-	1	5			52
11	1905	N	1905	-0-	-0-	-0-	53	1	1852	3	N	-0-					52
12	2015	N	1827	-0-	-188	-0-	53	1	1741	3	N	30					82
							33	9									
01	2108	N	1697	-0-	-411	-0-	39	1	1658	3	N	-0-					82

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541	N	2541	-0-	-0-	-0-	50	1	2481	3	N	7					217
							2	4	8	9							
09	2250	X	2212	-0-	-38	-0-	39	1	2161	3	N	11					228
							12	9									
10	2325	X	1955	-0-	-370	-0-	63	1	1880	3	N	11	178	1			61
							12	9									
11	2250	X	1936	-0-	-314	-0-	44	1	1834	3	N	53	42	5			72
							58	9									
12	2740	X	2740	-0-	-0-	-0-	53	1	2687	3	N	-0-					72
*01	2790	X	2790	-0-	-0-	-0-	44	1	2698	3	N	44					116
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2179	N	2179	-0-	-0-	-0-	52	1	2125	3	N	-0-					223
							2	4									
09	1950	N	1950	-0-	-0-	-0-	47	1	1896	3	N	6	196	1			33
							7	9									
10	2005	N	2005	-0-	-0-	-0-	66	1	1939	3	N	-0-					33
11	2139	N	2139	-0-	-0-	-0-	45	1	2075	3	N	17					50
							19	9									
12	2194	N	2194	-0-	-0-	-0-	48	1	2110	3	N	7					57
							28	4	8	9							
*01	2032	N	2032	-0-	-0-	-0-	35	1	1997	3	N	-0-					57

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

08	1054	N	751	-0-	-303	-0-	22	1	727	3	N	-0-					111
							2	4									
09	1020	N	850	-0-	-170	-0-	21	1	829	3	N	-0-					111
10	1023	N	804	-0-	-219	-0-	37	1	767	3	N	-0-					111
11	720	N	715	-0-	-5	-0-	9	1	706	3	N	-0-					111
12	904	N	904	-0-	-0-	-0-	16	1	888	3	N	-0-					111
01	806	N	748	-0-	-58	-0-	9	1	739	3	N	-0-					111

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

08	3347	X	3347	-0-	-0-	-0-	144	1	3201	3	N	-0-					57
							2	4									
09	3198	X	3198	-0-	-0-	-0-	131	1	3054	3	N	12					69
							13	9									
10	3376	X	3376	-0-	-0-	-0-	181	1	3195	3	N	-0-					69
11	3211	X	3211	-0-	-0-	-0-	141	1	3037	3	N	30					99
							33	9									
12	3417	X	3417	-0-	-0-	-0-	155	1	3212	3	N	37	121	1			15
							9	4	41	9							
*01	2917	X	2917	-0-	-0-	-0-	145	1	2631	3	N	-0-					15
							141	4									

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

08	1147	N	687	-0-	-460	-0-	12	1	673	3	N	-0-					29
							2	4									
09	1110	N	527	-0-	-583	-0-	6	1	504	3	N	15					44
							17	9									
10	1240	N	90	-0-	-1150	-0-	30	1	43	3	N	-0-					44
							17	4									
11	1345	N	1345	-0-	-0-	-0-	33	1	1312	3	N	-0-					44
12	757	N	757	-0-	-0-	-0-	21	1	643	3	N	13					57
							79	4	14	9							
*01	826	N	826	-0-	-0-	-0-	20	1	806	3	N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

08	1271	N	1147	-0-	-124	-0-	25	1	1116	3	N	4	192	1			12
							2	4	4	9							
09	1230	N	1116	-0-	-114	-0-	24	1	1092	3	N	-0-					12
10	1216	N	1216	-0-	-0-	-0-	49	1	1167	3	N	-0-					12
11	1125	N	1125	-0-	-0-	-0-	25	1	1012	3	N	10					22
							77	4	11	9							
12	1147	N	1124	-0-	-23	-0-	24	1	1066	3	N	-0-					22
							34	4									
01	1209	N	1143	-0-	-66	-0-	23	1	1096	3	N	22					44
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50	-0-	2	1	132	3	N	-0-					7
							2	4									
09	180	N	127	-0-	-53	-0-	2	1	125	3	N	-0-					7
10	448	N	448	-0-	-0-	-0-	35	1	413	3	N	-0-					7
11	270	N	270	-0-	-0-	-0-	5	1	265	3	N	-0-					7
12	230	N	230	-0-	-0-	-0-	5	1	225	3	N	-0-					7
01	434	N	231	-0-	-203	-0-	3	1	228	3	N	-0-					7

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	N	2613	-0-	-0-	-0-	123	1	2488	3	N	-0-					94
							2	4									
09	2490	N	2484	-0-	-6	-0-	125	1	2348	3	N	10					104
							11	9									
10	2665	N	2665	-0-	-0-	-0-	128	1	2537	3	N	-0-					104
11	2538	N	2538	-0-	-0-	-0-	121	1	2411	3	N	5					109
							6	9									
12	2573	N	2305	-0-	-268	-0-	104	1	2201	3	N	-0-					109
01	2666	N	2500	-0-	-166	-0-	99	1	2401	3	N	-0-					109

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2166	-0-	-624	-0-	51	1	2113	3	N	-0-					163
							2	4									
09	2520	N	2414	-0-	-106	-0-	64	1	2350	3	N	-0-					163
10	2201	N	1750	-0-	-451	-0-	75	1	1632	3	N	12					175
							30	4	13	9							
11	2126	N	2126	-0-	-0-	-0-	60	1	2066	3	N	-0-					175
12	2480	N	2080	-0-	-400	-0-	65	1	2015	3	N	-0-					175
*01	1870	N	1870	-0-	-0-	-0-	44	1	1771	3	N	-0-					175
							55	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2178	N	2178	-0-	-0-	-0-	55	1	2119	3	N	2	29	5			79
							2	4	2	9							
09	1940	N	1940	-0-	-0-	-0-	51	1	1889	3	N	-0-					79
10	1961	N	1961	-0-	-0-	-0-	72	1	1889	3	N	-0-					79
11	2100	N	1580	-0-	-520	-0-	49	1	1531	3	N	-0-					79
12	2015	N	1585	-0-	-430	-0-	48	1	1537	3	N	-0-					79
01	1953	N	1526	-0-	-427	-0-	35	1	1491	3	N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541	N	2541	-0-	-0-	-0-	48	1	2448	3	N	39					146
							2	4	43	9							
09	2423	N	2423	-0-	-0-	-0-	46	1	2377	3	N	-0-					146
10	2512	N	2512	-0-	-0-	-0-	72	1	2440	3	N	-0-					146
11	2482	N	2482	-0-	-0-	-0-	51	1	2366	3	N	59					205
							65	9									
12	2495	N	2495	-0-	-0-	-0-	52	1	2420	3	N	21	172	1			54
							23	9									
*01	2167	N	2167	-0-	-0-	-0-	42	1	2070	3	N	50					104
							55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2102	N	2102	-0-	-0-	-0-	50	1	2050	3	N	-0-	1	5			197
							2	4									
09	1985	N	1985	-0-	-0-	-0-	45	1	1920	3	N	18	18	5			197
							20	9									
10	1853	N	1853	-0-	-0-	-0-	74	1	1769	3	N	9	193	1			13
							10	9									
11	1965	N	1965	-0-	-0-	-0-	47	1	1918	3	N	-0-					13
12	2081	N	2081	-0-	-0-	-0-	47	1	1550	3	N	-0-					13
							484	4									
01	1798	N	1581	-0-	-217	-0-	26	1	1555	3	N	-0-					13

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4410	X	4410	-0-	-0-	-0-	220	1	4030	3	N	144	183	1			320
							2	4	158	9							
09	4121	X	4121	-0-	-0-	-0-	206	1	3753	3	N	147	340	1	30	5	97
							162	9									
10	4241	X	4241	-0-	-0-	-0-	213	1	3831	3	N	179	192	1			84
							197	9									
11	3986	X	3986	-0-	-0-	-0-	206	1	3671	3	N	99					183
							109	9									
*12	3937	X	3937	-0-	-0-	-0-	203	1	3623	3	N	101					284
							111	9									
*01	3214	X	3214	-0-	-0-	-0-	189	1	2916	3	N	99	198	1			185
							109	9									

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3075	-0-	-25	3	109	1	2945	3	N	17					168
							2	4	19	9							
09	2804	N	2801	-0-	-3	-0-	152	1	2646	3	N	3					171
							3	9									
10	2101	X	2101	-0-	-0-	-0-	133	1	1939	3	N	26	173	1			24
							29	9									
11	3385	X	3385	-0-	-0-	-0-	143	1	3242	3	N	-0-					24
12	3173	X	3173	-0-	-0-	-0-	130	1	2868	3	N	-0-					24
							175	4									
*01	2157	X	2157	-0-	-0-	-0-	81	1	2024	3	N	47					71
							52	9									

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1609	-0-	-127	-0-	41	1	1566	3	N	-0-					121
							2	4									
09	1650	N	1635	-0-	-15	-0-	43	1	1592	3	N	-0-	13	5			108
10	1705	N	1703	-0-	-2	-0-	66	1	1637	3	N	-0-	94	1	4	5	10
11	1570	N	1570	-0-	-0-	-0-	37	1	1516	3	N	15					25
							17	9									
12	1705	N	1466	-0-	-239	-0-	41	1	1425	3	N	-0-					25
01	1705	N	1323	-0-	-382	-0-	25	1	1298	3	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0-	-0-	81	1	2136	3	N	-0-					35
							2	4									
09	1567	N	1567	-0-	-0-	-0-	36	1	1531	3	N	-0-					35
10	1623	N	1623	-0-	-0-	-0-	65	1	1532	3	N	24					59
							26	9									
11	2160	N	1505	-0-	-655	-0-	32	1	1473	3	N	-0-					59
12	1749	N	1749	-0-	-0-	-0-	47	1	1702	3	N	-0-					59
01	1612	N	1528	-0-	-84	-0-	27	1	1501	3	N	-0-					59

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4679	-0-	1579	3992	86	1	4576	2	N	14					160
							2	4	15	9							
09	3000	N	4113	-0-	1113	5105	70	1	4043	2	N	-0-					160
*10	9270	X	4165	-0-	-5105	-0-	95	1	4039	2	N	22	167	1			15
							7	4	24	9							
*11	2949	X	2949	-0-	-0-	-0-	54	1	2862	2	N	30					45
							33	9									
*12	1967	X	1967	-0-	-0-	-0-	39	1	1928	2	N	-0-					45
*01	1173	X	1173	-0-	-0-	-0-	59	1	1114	2	N	-0-					45

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1667	N	1667	-0-	-0-	-0-	33	1	1632	3	N	-0-					213
							2	4									
09	1757	N	1757	-0-	-0-	-0-	28	1	1521	3	N	189	190	1	186	5	26
							208	9									
10	1612	N	1608	-0-	-4	-0-	55	1	1553	3	N	-0-					26
11	1620	N	1575	-0-	-45	-0-	30	1	1545	3	N	-0-					26
12	1829	N	1563	-0-	-266	-0-	33	1	1496	3	N	31					57
							34	9									
01	1612	N	1299	-0-	-313	-0-	33	1	1224	3	N	17					74
							23	4	19	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0-	-0-	23	1	968	3	N	-0-					64
							2	4									
09	1110	N	1001	-0-	-109	-0-	24	1	977	3	N	-0-					64
10	1209	N	921	-0-	-288	-0-	40	1	827	3	N	18					82
							34	4	20	9							
11	960	N	829	-0-	-131	-0-	12	1	817	3	N	-0-					82
12	1023	N	900	-0-	-123	-0-	13	1	746	3	N	-0-					82
							141	4									
01	930	N	859	-0-	-71	-0-	7	1	477	3	N	-0-					82
							375	4									

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	20	1	1366	3	N	14					86
							2	4	15	9							
09	1380	N	1096	-0-	-284	-0-	17	1	1054	3	N	23					109
							25	9									
10	1426	N	1281	-0-	-145	-0-	42	1	1219	3	N	-0-					109
							20	4									
11	1350	N	1342	-0-	-8	-0-	19	1	1289	3	N	31	131	1			9
							34	9									
12	1353	N	1353	-0-	-0-	-0-	23	1	1308	3	N	20					29
							22	9									
*01	1463	N	1463	-0-	-0-	-0-	54	1	1409	3	N	-0-					29

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2899	N	2899	-0-	-0-	-0-	75	1	2822	3	N	-0-					114
							2	4									
09	2776	N	2776	-0-	-0-	-0-	74	1	2689	3	N	12					126
							13	9									
10	2845	N	2845	-0-	-0-	-0-	90	1	2755	3	N	-0-	93	1	4	5	29
11	2782	N	2782	-0-	-0-	-0-	73	1	2709	3	N	-0-					29
12	2942	N	2942	-0-	-0-	-0-	70	1	2872	3	N	-0-					29
01	2604	N	2434	-0-	-170	-0-	47	1	2387	3	N	-0-					29

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2160	N	2082	-0-	-78	-0-	47	1	2022	3	N	10					188
							2	4	11	9							
*07	2263	N	618	-0-	-1645	-0-	18	1	598	3	N	-0-	166	1			22
							2	4									
*08	2263	N	1230	-0-	-1033	-0-	26	1	1202	3	N	-0-					22
							2	4									
09	2070	N	1026	-0-	-1044	-0-	33	1	993	3	N	-0-					22
10	620	N	500	-0-	-120	-0-	37	1	463	3	N	-0-					22
11	2300	N	2300	-0-	-0-	-0-	81	1	2219	3	N	-0-					22
12	2529	N	2529	-0-	-0-	-0-	91	1	2438	3	N	-0-					22
*01	1669	N	1669	-0-	-0-	-0-	54	1	1615	3	N	-0-					22

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2425	N	2425	-0-	-0-	-0-	2423	3	2	4	N	-0-					133
09	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					133
10	2411	N	2411	-0-	-0-	-0-	2393	3	18	9	N	16	131	1			18
11	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					18
12	3100	N	6277	-0-	3177	3177	570	3	5707	4	N	-0-					18
*01	3100	N	1558	-0-	-1542	1635	591	3	967	4	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	1714	3	26	9	N	24					163
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					163
10	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-	2	5			161
11	1680	N	1568	-0-	-112	-0-	1568	3			N	-0-					161
12	1891	N	1534	-0-	-357	-0-	1513	3	21	9	N	19					180
01	1643	N	1515	-0-	-128	-0-	1515	3			N	-0-					180

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

08	1555	N	1555	-0-	-0-	-0-	33	1	1520	3	N	-0-					22
							2	4									
09	1502	N	1502	-0-	-0-	-0-	32	1	1470	3	N	-0-					22
10	1665	N	1665	-0-	-0-	-0-	60	1	1605	3	N	-0-					22
11	1607	N	1607	-0-	-0-	-0-	30	1	1577	3	N	-0-					22
12	1550	N	1526	-0-	-24	-0-	32	1	1485	3	N	-0-					22
							9	4									
01	1674	N	1471	-0-	-203	-0-	25	1	1446	3	N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

08	1426	N	1316	-0-	-110	-0-	38	1	1276	3	N	-0-					54
							2	4									
09	1380	N	1362	-0-	-18	-0-	38	1	1324	3	N	-0-					54
10	1340	N	1340	-0-	-0-	-0-	63	1	1277	3	N	-0-					54
11	1474	N	1474	-0-	-0-	-0-	37	1	1437	3	N	-0-	4	5			50
12	1395	N	1354	-0-	-41	-0-	36	1	1318	3	N	-0-					50
*01	1353	N	1353	-0-	-0-	-0-	28	1	1325	3	N	-0-					50

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

08	3937	X	3930	-0-	-7	-0-	3922	3	8	9	N	7					111
09	3840	X	3809	-0-	-31	-0-	3790	3	19	9	N	17					128
10	4030	X	3915	-0-	-115	-0-	3874	3	41	9	N	37					165
11	3900	X	3631	-0-	-269	-0-	3629	3	2	9	N	2	149	1			18
12	4030	X	3670	-0-	-360	-0-	3670	3			N	-0-					18
01	3937	X	3514	-0-	-423	-0-	3514	3			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	N	1963	-0-	-0-	-0-	31	1	1918	3	N	11					71
							2	4	12	9							
09	1886	N	1886	-0-	-0-	-0-	30	1	1856	3	N	-0-					71
10	2572	N	2572	-0-	-0-	-0-	54	1	2504	3	N	13					84
							14	9									
11	1891	N	1891	-0-	-0-	-0-	30	1	1861	3	N	-0-					84
12	2073	N	2073	-0-	-0-	-0-	40	1	2026	3	N	-0-					84
							7	4									
*01	1860	N	1860	-0-	-0-	-0-	28	1	1832	3	N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

08	3100	N	3523	-0-	423	423	218	1	3256	3	N	43					87
							2	4	47	9							
09	3000	N	3266	-0-	266	689	204	1	3033	3	N	26					113
							29	9									
10	3673	X	2984	-0-	-689	-0-	207	1	2768	3	N	8					121
							9	9									
*11	3025	X	3025	-0-	-0-	-0-	188	1	2834	3	N	3	92	1	12	5	20
							3	9									
*12	3100	X	2711	-0-	-389	-0-	208	1	2503	3	N	-0-					20
01	3100	X	2271	-0-	-829	-0-	176	1	2095	3	N	-0-					20

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

08	496	N	425	-0-	-71	-0-	425	3			N	-0-					138
09	434	N	434	-0-	-0-	-0-	410	3	24	9	N	22					160
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					160
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					160
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					160
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4119	X	4119	-0-	-0-	-0-	147	1	3942	2	N	25					166
							2	4	28	9							
09	2760	X	1898	-0-	-862	-0-	60	1	1825	2	N	12	168	1			10
							13	9									
10	5004	X	5004	-0-	-0-	-0-	257	1	4747	2	N	-0-					10
11	4273	X	4273	-0-	-0-	-0-	235	1	4012	2	N	24					34
							26	9									
12	2852	X	1862	-0-	-990	-0-	107	1	1755	2	N	-0-					34
*01	3279	X	3279	-0-	-0-	-0-	141	1	3131	2	N	6					40
							7	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					81
09	1980	N	1807	-0-	-173	-0-	1807	3			N	-0-					81
10	1922	N	1747	-0-	-175	-0-	1744	3	3	9	N	3	12	5			72
11	1920	N	1774	-0-	-146	-0-	1774	3			N	-0-					72
12	2025	N	2025	-0-	-0-	-0-	1919	3	106	4	N	-0-					72
*01	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	46	1	1438	3	N	-0-					181
							2	4									
09	1650	N	1201	-0-	-449	-0-	34	1	1163	3	N	4	54	5			131
							4	9									
10	1519	N	1354	-0-	-165	-0-	53	1	1301	3	N	-0-	82	1	5	5	44
11	1440	N	1432	-0-	-8	-0-	31	1	1401	3	N	-0-					44
12	1370	N	1370	-0-	-0-	-0-	34	1	1318	3	N	16					60
							18	9									
*01	1374	N	1374	-0-	-0-	-0-	35	1	1339	3	N	-0-					60

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	15	1	1102	3	N	-0-					18
							2	4									
09	1253	N	1253	-0-	-0-	-0-	14	1	1239	3	N	-0-					18
10	1333	N	1281	-0-	-52	-0-	39	1	1242	3	N	-0-					18
11	1200	N	1200	-0-	-0-	-0-	15	1	1185	3	N	-0-					18
12	3100	N	4415	-0-	1315	1315	21	1	985	3	N	-0-					18
							3409	4									
*01	3100	N	3535	-0-	435	1750	14	1	1054	3	N	-0-	3	5			15
							2467	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1322	-0-	-135	-0-	16	1	1304	3	N	-0-					158
							2	4									
09	1350	N	1287	-0-	-63	-0-	19	1	1243	3	N	23					181
							25	9									
10	1333	N	1327	-0-	-6	-0-	41	1	1286	3	N	-0-	162	1	6	5	13
11	1290	N	1248	-0-	-42	-0-	17	1	1231	3	N	-0-					13
12	1333	N	1299	-0-	-34	-0-	23	1	1276	3	N	-0-					13
01	1333	N	1271	-0-	-62	-0-	13	1	1228	3	N	27					40
							30	9									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1424	-0-	-64	-0-	153	1	1269	3	N	-0-					124
							2	4									
09	1515	N	1515	-0-	-0-	-0-	141	1	1200	3	N	158	197	1			85
							174	9									
10	1457	N	1414	-0-	-43	-0-	145	1	1227	3	N	38					123
							42	9									
11	1380	N	1312	-0-	-68	-0-	141	1	1171	3	N	-0-					123
12	1581	N	1358	-0-	-223	-0-	149	1	1209	3	N	-0-					123
01	1426	N	1097	-0-	-329	-0-	93	1	890	3	N	104	168	1			59
							114	9									

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	N	1843	-0-	-0-	-0-	38	1	1803	3	N	-0-					77
							2	4									
09	1800	N	1756	-0-	-44	-0-	35	1	1704	3	N	15					92
							17	9									
10	1860	N	1822	-0-	-38	-0-	61	1	1761	3	N	-0-					92
11	1770	N	1755	-0-	-15	-0-	39	1	1708	3	N	7					99
							8	9									
12	1829	N	1676	-0-	-153	-0-	39	1	1637	3	N	-0-					99
01	1829	N	1511	-0-	-318	-0-	33	1	1478	3	N	-0-					99

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	32	1	1218	3	N	40					262
							2	4	44	9							
09	1080	N	1036	-0-	-44	-0-	58	1	959	3	N	17	193	1	57	5	29
							19	9									
10	1093	N	1093	-0-	-0-	-0-	48	1	835	3	N	5					34
							204	4	6	9							
11	1260	N	999	-0-	-261	-0-	27	1	972	3	N	-0-					34
12	1085	N	1025	-0-	-60	-0-	36	1	989	3	N	-0-					34
01	1085	N	1013	-0-	-72	-0-	29	1	978	3	N	5					39
							6	9									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	24	1	1177	3	N	-0-					69
							2	4									
09	1085	N	1085	-0-	-0-	-0-	19	1	1066	3	N	-0-					69
10	1240	N	1224	-0-	-16	-0-	48	1	1176	3	N	-0-	25	5			44
11	1170	N	863	-0-	-307	-0-	21	1	842	3	N	-0-					44
12	2037	N	2037	-0-	-0-	-0-	41	1	1996	3	N	-0-					44
*01	1941	N	1941	-0-	-0-	-0-	40	1	1901	3	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	21	1	1136	3	N	1					134
							2	4	1	9							
09	1087	N	1087	-0-	-0-	-0-	18	1	1069	3	N	-0-					134
10	1185	N	1185	-0-	-0-	-0-	45	1	1140	3	N	-0-					134
11	1140	N	1090	-0-	-50	-0-	18	1	1071	3	N	1	125	1			10
							1	9									
12	2982	N	2982	-0-	-0-	-0-	25	1	688	3	N	-0-					10
							2269	4									
*01	1587	N	1587	-0-	-0-	-0-	1587	4			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

08	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-	5	5			134
09	2120	N	2120	-0-	-0-	-0-	2116	3	4	9	N	4					138
10	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					138
11	2448	N	2448	-0-	-0-	-0-	2437	3	11	9	N	10					148
12	2395	N	2395	-0-	-0-	-0-	2392	3	3	9	N	3	133	1			18
*01	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					18

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

08	1892	N	1892	-0-	-0-	-0-	44	1	1714	3	N	120	187	1			49
							2	4	132	9							
09	1710	N	1683	-0-	-27	-0-	40	1	1643	3	N	-0-	12	5			37
10	1767	N	1745	-0-	-22	-0-	64	1	1681	3	N	-0-					37
11	1830	N	1675	-0-	-155	-0-	39	1	1622	3	N	13					50
							14	9									
*12	1753	N	1753	-0-	-0-	-0-	48	1	1705	3	N	-0-					50
01	1736	N	1666	-0-	-70	-0-	36	1	1630	3	N	-0-					50

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

08	4149	X	4149	-0-	-0-	-0-	78	1	4058	3	N	10					176
							2	4	11	9							
09	4128	X	4128	-0-	-0-	-0-	73	1	4055	3	N	-0-					176
10	4150	X	4150	-0-	-0-	-0-	91	1	4059	3	N	-0-					176
11	3955	X	3955	-0-	-0-	-0-	68	1	3798	3	N	81	197	1			60
							89	9									
12	3846	X	3846	-0-	-0-	-0-	69	1	3777	3	N	-0-					60
*01	3712	X	3712	-0-	-0-	-0-	61	1	3651	3	N	-0-					60

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

08	1519	N	1100	-0-	-419	-0-	39	1	1059	3	N	-0-					39
							2	4									
09	570	N	475	-0-	-95	-0-	34	1	441	3	N	-0-					39
10	899	N	466	-0-	-433	-0-	52	1	384	3	N	27					66
							30	9									
11	1060	N	1060	-0-	-0-	-0-	27	1	1033	3	N	-0-					66
12	761	N	761	-0-	-0-	-0-	32	1	723	3	N	5					71
							6	9									
*01	1458	N	1458	-0-	-0-	-0-	26	1	1432	3	N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1839	-0-	-83	-0-	40	1	1797	3	N	-0-					223
							2	4									
09	1860	N	1818	-0-	-42	-0-	41	1	1771	3	N	5					228
							6	9									
10	1927	N	1927	-0-	-0-	-0-	62	1	1859	3	N	5	188	1			45
							6	9									
11	1791	N	1791	-0-	-0-	-0-	37	1	1754	3	N	-0-					45
12	1891	N	1793	-0-	-98	-0-	43	1	1750	3	N	-0-					45
01	1922	N	1637	-0-	-285	-0-	44	1	1572	3	N	19					64
							21	9									

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1458	N	1458	-0-	-0-	-0-	33	1	1423	3	N	-0-					57
							2	4									
09	1440	N	1387	-0-	-53	-0-	30	1	1357	3	N	-0-					57
10	2480	N	1453	-0-	-1027	-0-	51	1	1402	3	N	-0-					57
11	1410	N	1334	-0-	-76	-0-	29	1	1305	3	N	-0-					57
12	1426	N	1295	-0-	-131	-0-	26	1	1269	3	N	-0-					57
01	1457	N	1133	-0-	-324	-0-	32	1	1101	3	N	-0-					57

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	3	1	145	3	N	-0-					44
							2	4									
09	189	N	189	-0-	-0-	-0-	2	1	187	3	N	-0-					44
10	215	N	215	-0-	-0-	-0-	30	1	185	3	N	-0-					44
11	171	N	171	-0-	-0-	-0-	2	1	169	3	N	-0-					44
12	186	N	166	-0-	-20	-0-	2	1	164	3	N	-0-					44
01	217	N	192	-0-	-25	-0-	1	1	191	3	N	-0-					44

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2658	-0-	-70	-0-	2658	3			N	-0-					203
09	2610	N	2556	-0-	-54	-0-	2556	3			N	-0-					203
10	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-	174	1	7	5	22
11	2580	N	2553	-0-	-27	-0-	2553	3			N	-0-	5	5			17
12	2635	N	2378	-0-	-257	-0-	2378	3			N	-0-					17
01	2666	N	2630	-0-	-36	-0-	2630	3			N	-0-					17

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2823	X	2823	-0-	-0-	-0-	70	1	2751	3	N	-0-					104
							2	4									
09	2740	N	2740	-0-	-0-	-0-	66	1	2657	3	N	15					119
							17	9									
10	2826	N	2826	-0-	-0-	-0-	89	1	2737	3	N	-0-					119
11	2674	N	2674	-0-	-0-	-0-	63	1	2607	3	N	4					123
							4	9									
12	2551	N	2551	-0-	-0-	-0-	68	1	2483	3	N	-0-					123
*01	2860	N	2860	-0-	-0-	-0-	84	1	2776	3	N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2940	X	2940	-0-	-0-	-0-	74	1	2864	3	N	-0-					124
							2	4									
09	2859	X	2859	-0-	-0-	-0-	72	1	2774	3	N	12					136
							13	9									
10	2722	X	2722	-0-	-0-	-0-	87	1	2631	3	N	4	122	1			18
							4	9									
11	2725	X	2725	-0-	-0-	-0-	65	1	2660	3	N	-0-					18
12	2767	N	2767	-0-	-0-	-0-	64	1	2690	3	N	12					30
							13	9									
01	2604	N	965	-0-	-1639	-0-	29	1	840	3	N	-0-					30
							96	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	5	1	419	3	N	-0-					17
							2	4									
09	420	N	401	-0-	-19	-0-	4	1	397	3	N	-0-					17
10	437	N	437	-0-	-0-	-0-	32	1	405	3	N	-0-					17
11	420	N	375	-0-	-45	-0-	4	1	371	3	N	-0-					17
12	403	N	137	-0-	-266	-0-	2	1	135	3	N	-0-					17
01	434	N	205	-0-	-229	-0-	3	1	202	3	N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3872	X	3872	-0-	-0-	-0-	36	1	3707	3	N	115	181	1	25	5	151
							2	4	127	9							
09	3704	X	3704	-0-	-0-	-0-	34	1	3611	3	N	54					205
							59	9									
10	3639	X	3639	-0-	-0-	-0-	58	1	3577	3	N	4	175	1			34
							4	9									
11	3000	X	2933	-0-	-67	-0-	58	1	2875	3	N	-0-					34
12	3487	X	3487	-0-	-0-	-0-	40	1	3296	3	N	137					171
							151	9									
*01	3232	X	3232	-0-	-0-	-0-	55	1	3157	3	N	18	154	1			35
							20	9									

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4184	-0-	-590	-0-	208	1	3974	3	N	-0-					181
							2	4									
09	4590	X	4590	-0-	-0-	-0-	235	1	4329	3	N	24	171	1			34
							26	9									
10	4650	X	4478	-0-	-172	-0-	250	1	4228	3	N	-0-					34
11	4500	X	4185	-0-	-315	-0-	206	1	3979	3	N	-0-					34
12	4743	X	4052	-0-	-691	-0-	224	1	3764	3	N	58					92
							64	9									
01	4743	X	3423	-0-	-1320	-0-	185	1	3238	3	N	-0-					92

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	909	-0-	-52	-0-	14	1	893	3	N	-0-					57
							2	4									
09	908	N	908	-0-	-0-	-0-	17	1	891	3	N	-0-					57
10	837	N	671	-0-	-166	-0-	45	1	606	3	N	-0-					57
							20	4									
11	870	N	213	-0-	-657	-0-	3	1	95	3	N	-0-					57
							115	4									
12	930	N	254	-0-	-676	-0-	5	1	146	3	N	-0-					57
							103	4									
*01	808	N	808	-0-	-0-	-0-	71	1	33	3	N	-0-					57
							704	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0-	-0-	55	1	2198	3	N	-0-					111
							2	4									
09	2161	N	2161	-0-	-0-	-0-	54	1	2107	3	N	-0-					111
10	2436	N	2436	-0-	-0-	-0-	74	1	2362	3	N	-0-					111
11	2190	N	1819	-0-	-371	-0-	39	1	1779	3	N	1	76	1	12	5	24
							1	9									
12	2232	N	1841	-0-	-391	-0-	47	1	1794	3	N	-0-					24
01	2449	N	1828	-0-	-621	-0-	34	1	1794	3	N	-0-					24

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2349	-0-	-38	-0-	53	1	2294	3	N	-0-					96
							2	4									
09	2292	N	2292	-0-	-0-	-0-	48	1	2225	3	N	17					113
							19	9									
10	2404	N	2404	-0-	-0-	-0-	75	1	2329	3	N	-0-					113
11	2280	N	2154	-0-	-126	-0-	50	1	2082	3	N	20					133
							22	9									
12	2356	N	2146	-0-	-210	-0-	50	1	1912	3	N	-0-					133
							184	4									
01	2418	N	2129	-0-	-289	-0-	36	1	2093	3	N	-0-					133

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3933	X	3933	-0-	-0-	-0-	79	1	3852	3	N	-0-					3
							2	4									
09	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					3
10	3851	X	3851	-0-	-0-	-0-	28	1	3823	3	N	-0-					3
11	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					3
12	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					3
*01	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					3

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5157	X	5157	-0-	-0-	-0-	5144	3	13	9	N	12	187	1			52
09	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					52
10	4832	X	4832	-0-	-0-	-0-	4832	3			N	-0-					52
11	4778	X	4778	-0-	-0-	-0-	4741	3	37	9	N	34					86
12	4824	X	4824	-0-	-0-	-0-	4824	3			N	-0-					86
*01	4765	X	4765	-0-	-0-	-0-	4707	3	58	9	N	53					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

08	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					96
09	3138	X	3138	-0-	-0-	-0-	3131	3	7	9	N	6					102
10	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					102
11	3560	X	3560	-0-	-0-	-0-	3541	3	19	9	N	17					119
12	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					119
*01	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-					119

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

08	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-	166	1	13	5	135
09	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					135
10	1891	N	1704	-0-	-187	-0-	1704	3			N	-0-					135
11	1656	N	1656	-0-	-0-	-0-	1608	3	48	9	N	44	129	1			50
12	1736	N	1719	-0-	-17	-0-	1719	3			N	-0-					50
01	1705	N	1658	-0-	-47	-0-	1658	3			N	-0-					50

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	47	1	1	5	21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

08	2728	X	2670	-0-	-58	-0-	64	1	2600	3	N	4					54
							2	4	4	9							
09	2640	X	2518	-0-	-122	-0-	64	1	2454	3	N	-0-	4	5			50
10	2821	X	2433	-0-	-388	-0-	90	1	2330	3	N	-0-					50
							13	4									
11	2730	X	2448	-0-	-282	-0-	59	1	2383	3	N	5					55
							6	9									
12	2232	N	2232	-0-	-0-	-0-	60	1	2146	3	N	-0-					55
							26	4									
*01	2455	N	2455	-0-	-0-	-0-	56	1	2399	3	N	-0-					55

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

08	1177	N	1177	-0-	-0-	-0-	1121	3	56	9	N	51					134
09	1260	N	1101	-0-	-159	-0-	1101	3			N	-0-					134
10	1364	N	1211	-0-	-153	-0-	1166	3	45	9	N	41					175
11	1140	N	1057	-0-	-83	-0-	1030	3	27	4	N	-0-					175
12	1147	N	1140	-0-	-7	-0-	708	3	404	4	N	25					200
							28	9									
01	1209	N	230	-0-	-979	-0-	230	3			N	-0-					200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	8	1	663	3	N	-0-					175
							2	4									
09	660	N	548	-0-	-112	-0-	5	1	543	3	N	-0-					175
10	651	N	578	-0-	-73	-0-	37	1	541	3	N	-0-					175
11	660	N	595	-0-	-65	-0-	6	1	589	3	N	-0-	162	1	3	5	10
12	641	N	641	-0-	-0-	-0-	8	1	626	3	N	-0-					10
							7	4									
*01	603	N	603	-0-	-0-	-0-	6	1	597	3	N	-0-					10

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6472	X	6472	-0-	-0-	-0-	330	1	6029	3	N	101					200
							2	4	111	9							
09	5824	X	5824	-0-	-0-	-0-	309	1	5440	3	N	68	186	1			82
							75	9									
10	5270	X	5270	-0-	-0-	-0-	301	1	4888	3	N	74					156
							81	9									
11	5939	X	5939	-0-	-0-	-0-	309	1	5511	3	N	108	179	1			85
							119	9									
12	5915	X	5915	-0-	-0-	-0-	306	1	5493	3	N	105					190
							116	9									
*01	5383	X	5383	-0-	-0-	-0-	284	1	5016	3	N	75	196	1			69
							83	9									

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5488	X	5488	-0-	-0-	-0-	360	1	5106	3	N	18					176
							2	4	20	9							
09	5288	X	5288	-0-	-0-	-0-	355	1	4869	3	N	58	42	5			192
							64	9									
10	5299	X	5299	-0-	-0-	-0-	353	1	4861	3	N	77					269
							85	9									
11	4547	X	4547	-0-	-0-	-0-	307	1	4240	3	N	-0-	130	1			139
12	4709	X	4709	-0-	-0-	-0-	303	1	4406	3	N	-0-					139
*01	4946	X	4946	-0-	-0-	-0-	282	1	4613	3	N	46					185
							51	9									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2522	-0-	-82	-0-	98	1	2422	3	N	-0-					227
							2	4									
*09	2520	N	2396	-0-	-124	-0-	93	1	2303	3	N	-0-					227
*10	2728	N	2428	-0-	-300	-0-	126	1	2279	3	N	21	193	1			55
							23	9									
*11	2430	N	2279	-0-	-151	-0-	96	1	2183	3	N	-0-					55
*12	2619	N	2619	-0-	-0-	-0-	75	1	1380	3	N	-0-					55
							1164	4									
*01	2686	N	2686	-0-	-0-	-0-	88	1	2418	3	N	-0-					55
							180	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	4004	-0-	-26	-0-	142	1	3857	3	N	3					205
							2	4	3	9							
09	3900	X	3778	-0-	-122	-0-	136	1	3614	3	N	25					230
							28	9									
10	4061	X	4033	-0-	-28	-0-	163	1	3857	3	N	12	196	1	4	5	42
							13	9									
*11	3930	X	3815	-0-	-115	-0-	133	1	3682	3	N	-0-					42
*12	3867	X	3867	-0-	-0-	-0-	140	1	3727	3	N	-0-					42
*01	3443	X	3443	-0-	-0-	-0-	127	1	3316	3	N	-0-					42

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3527	-0-	-565	-0-	199	1	3253	3	N	66					333
							2	4	73	9							
09	3960	X	3715	-0-	-245	-0-	179	1	3536	3	N	-0-					333
10	4092	X	3941	-0-	-151	-0-	236	1	3629	3	N	69	197	1			205
							76	9									
11	3840	X	3675	-0-	-165	-0-	185	1	3490	3	N	-0-					205
12	3937	X	3561	-0-	-376	-0-	187	1	3374	3	N	-0-					205
01	3937	X	3692	-0-	-245	-0-	182	1	3414	3	N	87					292
							96	9									

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2708	X	2708	-0-	-0-	-0-	82	1	2624	3	N	-0-					49
							2	4									
09	2521	X	2521	-0-	-0-	-0-	82	1	2439	3	N	-0-					49
10	2725	N	2725	-0-	-0-	-0-	124	1	2601	3	N	-0-					49
11	2521	N	2521	-0-	-0-	-0-	74	1	2447	3	N	-0-					49
12	1907	N	1907	-0-	-0-	-0-	52	1	1527	3	N	-0-					49
							328	4									
*01	702	N	702	-0-	-0-	-0-	11	1	691	3	N	-0-					49

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2548	N	2548	-0-	-0-	-0-	81	1	2448	3	N	15					144
							2	4	17	9							
09	2391	N	2391	-0-	-0-	-0-	88	1	2303	3	N	-0-					144
10	2451	N	2451	-0-	-0-	-0-	149	1	2254	3	N	44					188
							48	9									
11	2213	N	2213	-0-	-0-	-0-	70	1	2143	3	N	-0-					188
12	2193	N	2193	-0-	-0-	-0-	70	1	2123	3	N	-0-					188
*01	1652	N	1652	-0-	-0-	-0-	66	1	1586	3	N	-0-					188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4340	-0-	-217	-0-	170	1	3930	3	N	216	184	1			192
							2	4	238	9							
09	4080	X	3984	-0-	-96	-0-	157	1	3725	3	N	93	195	1			90
							102	9									
10	4371	X	4043	-0-	-328	-0-	222	1	3821	3	N	-0-					90
11	4320	X	3975	-0-	-345	-0-	147	1	3701	3	N	115	146	1			59
							127	9									
12	4464	X	3864	-0-	-600	-0-	159	1	3518	3	N	170	175	1			54
							187	9									
01	4464	X	3301	-0-	-1163	-0-	172	1	3129	3	N	-0-					54

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1850	-0-	-10	-0-	1841	3	9	9	N	8					203
09	1802	N	1802	-0-	-0-	-0-	1738	3	64	9	N	58	196	1			65
10	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					65
11	1800	N	1701	-0-	-99	-0-	1650	3	51	9	N	46					111
12	1860	N	1503	-0-	-357	-0-	1430	3	56	4	N	15					126
							17	9									
01	1767	N	436	-0-	-1331	-0-	406	3	4	4	N	24					150
							26	9									

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2756	-0-	-251	-0-	496	1	2190	3	N	62					235
							2	4	68	9							
09	2850	X	2208	-0-	-642	-0-	430	1	1722	3	N	51	197	1			89
							56	9									
10	2945	X	1806	-0-	-1139	-0-	412	1	1394	3	N	-0-					89
11	2670	N	2475	-0-	-195	-0-	426	1	1935	3	N	104					193
							114	9									
12	2418	N	2418	-0-	-0-	-0-	476	1	1896	3	N	42					235
							46	9									
*01	2433	N	2433	-0-	-0-	-0-	445	1	1886	3	N	93	199	1			129
							102	9									

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5123	X	4008	-0-	-1115	-0-	515	1	3336	3	N	141					210
							2	4	155	9							
09	3715	X	3715	-0-	-0-	-0-	493	1	3178	3	N	40	174	1	24	5	52
							44	9									
10	3668	X	3668	-0-	-0-	-0-	478	1	3158	3	N	29					81
							32	9									
11	3557	X	3557	-0-	-0-	-0-	488	1	3069	3	N	-0-	2	5			79
*12	3400	X	3400	-0-	-0-	-0-	502	1	2898	3	N	-0-					79
*01	3313	X	3313	-0-	-0-	-0-	466	1	2839	3	N	7					86
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5417	X	5417	-0-	-0-	-0-	186	1	5225	3	N	4					338
							2	4	4	9							
09	5802	X	5802	-0-	-0-	-0-	194	1	5606	3	N	2	181	1			159
							2	9									
10	5954	X	5954	-0-	-0-	-0-	214	1	5740	3	N	-0-	2	5			157
11	5580	X	5580	-0-	-0-	-0-	209	1	5367	3	N	4					161
							4	9									
12	5007	X	5007	-0-	-0-	-0-	189	1	4812	3	N	5					166
							6	9									
*01	5629	X	5629	-0-	-0-	-0-	194	1	5429	3	N	5					171
							6	9									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

*02	2516	X	2516	-0-	-0-	-0-	290	1	1989	3	N	215					558
							237	9									
*03	2653	X	2653	-0-	-0-	-0-	300	1	2259	3	N	85	388	1	71	5	184
							94	9									
*04	2620	X	2620	-0-	-0-	-0-	312	1	2054	3	N	231					415
							254	9									
*05	2542	X	2542	-0-	-0-	-0-	305	1	1961	3	N	251	195	1			471
							276	9									
*06	2389	N	2389	-0-	-0-	-0-	308	1	1918	3	N	148	194	1			425
							163	9									
*07	2242	N	2242	-0-	-0-	-0-	304	1	1908	3	N	27					452
							30	9									
*08	2748	N	2748	-0-	-0-	-0-	315	1	1983	3	N	409	392	1	103	5	366
							450	9									
09	2292	N	2292	-0-	-0-	-0-	262	1	1903	3	N	115	342	1			139
							127	9									
10	2109	N	2109	-0-	-0-	-0-	291	1	1818	3	N	-0-					139
11	1970	N	1970	-0-	-0-	-0-	253	1	1474	3	N	221					360
							243	9									
12	372	N	166	-0-	-206	-0-	155	1	11	9	N	10	167	1			203
*01	1648	N	1648	-0-	-0-	-0-	275	1	1224	3	N	135					338
							149	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

08	4255	X	4255	-0-	-0-	-0-	640	1	3314	3	N	272	195	1			161
							2	4	299	9							
09	3565	X	3565	-0-	-0-	-0-	567	1	2915	3	N	75	154	1			82
							83	9									
10	3836	X	3836	-0-	-0-	-0-	589	1	3247	3	N	-0-					82
11	4043	X	4043	-0-	-0-	-0-	518	1	3359	3	N	151	178	1			55
							166	9									
12	3266	X	3266	-0-	-0-	-0-	499	1	2767	3	N	-0-					55
*01	3021	X	3021	-0-	-0-	-0-	446	1	2575	3	N	-0-					55

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

08	2055	N	2055	-0-	-0-	-0-	376	1	1627	3	N	45					87
							2	4	50	9							
09	2330	N	2330	-0-	-0-	-0-	365	1	1903	3	N	56					143
							62	9									
10	2245	N	2245	-0-	-0-	-0-	382	1	1787	3	N	69	182	1			30
							76	9									
11	2149	N	2149	-0-	-0-	-0-	365	1	1717	3	N	61					91
							67	9									
12	2263	N	1823	-0-	-440	-0-	363	1	1419	3	N	37					128
							41	9									
01	2232	N	1565	-0-	-667	-0-	288	1	1214	3	N	57					185
							63	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

08	713	N	584	-0-	-129	-0-	113	1	469	3	N	-0-					133
							2	4									
09	640	N	640	-0-	-0-	-0-	105	1	489	3	N	42					175
							46	9									
10	620	N	605	-0-	-15	-0-	119	1	474	3	N	11					186
							12	9									
11	593	N	593	-0-	-0-	-0-	120	1	473	3	N	-0-	166	1			20
12	651	N	579	-0-	-72	-0-	116	1	463	3	N	-0-					20
01	620	N	560	-0-	-60	-0-	100	1	460	3	N	-0-					20

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

08	985	N	985	-0-	-0-	-0-	120	1	773	3	N	80	187	1			276
							4	4	88	9							
09	1189	N	1189	-0-	-0-	-0-	128	1	956	3	N	95	193	1			178
							105	9									
10	889	N	889	-0-	-0-	-0-	130	1	759	3	N	-0-					178
11	990	N	990	-0-	-0-	-0-	71	1	873	3	N	42					220
							46	9									
12	1240	N	102	-0-	-1138	-0-	4	1	34	3	N	58	197	1			81
							64	9									
01	899	N	31	-0-	-868	-0-	3	1	28	3	N	-0-					81

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

08	SWR 10		2216	-0-	2216	122500	109	1	2105	3	N	-0-					109
							2	4									
09	SWR 10		2086	-0-	2086	124586	103	1	1970	3	N	12					121
							13	9									
10	SWR 10		2089	-0-	2089	126675	137	1	1952	3	N	-0-					121
11	SWR 10		2015	-0-	2015	128690	105	1	1902	3	N	7					128
							8	9									
12	SWR 10		1750	-0-	1750	130440	97	1	1639	3	N	13					141
							14	9									
01	SWR 10		1801	-0-	1801	132241	93	1	1708	3	N	-0-					141

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1402	-0-	-1698	2524	37	1	1363	3	N	-0-					29
							2	4									
09	3000	N	1299	-0-	-1701	823	30	1	1269	3	N	-0-					29
10	2204	N	1381	-0-	-823	-0-	55	1	1292	3	N	31					60
							34	9									
11	1269	N	1269	-0-	-0-	-0-	30	1	1239	3	N	-0-					60
12	1230	N	1230	-0-	-0-	-0-	30	1	1200	3	N	-0-					60
01	1178	N	1176	-0-	-2	-0-	22	1	1119	3	N	32					92
							35	9									

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48081	X	34980	-0-	-13101	-0-	34884	2	2	4	N	85					106
							94	9									
09	41970	X	32218	-0-	-9752	-0-	32218	2			N	-0-					106
10	41695	X	31795	-0-	-9900	-0-	31698	2	97	9	N	88	186	1			8
11	37320	X	29177	-0-	-8143	-0-	29120	2	57	9	N	52					60
12	36549	X	28548	-0-	-8001	-0-	28483	2	65	9	N	59					119
01	34968	X	26980	-0-	-7988	-0-	26976	2	4	9	N	4					123

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87916	X	48203	-0-	-39713	-0-	47746	2	2	4	N	414	392	1			40
							455	9									
09	44666	X	44666	-0-	-0-	-0-	44387	2	279	9	N	254	190	1	15	5	89
10	54591	X	44011	-0-	-10580	-0-	43880	2	131	9	N	119	186	1			22
11	50640	X	41281	-0-	-9359	-0-	40886	2	395	9	N	359	366	1			15
12	49848	X	40924	-0-	-8924	-0-	40652	2	272	9	N	247	201	1			61
01	48205	X	39127	-0-	-9078	-0-	38927	2	200	9	N	182	198	1			45

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		151139	-0-	151139	155962	145474	2	5665	9	N	5150	4893	1			257
*03	0		117806	-0-	117806	273768	114269	2	3537	9	N	3215	3363	1			109
*04	0		87418	-0-	87418	361186	85096	2	2322	9	N	2111	1928	1			292
*05	432302	X	71116	-0-	-361186	-0-	69015	2	2101	9	N	1910	1896	1			306
*06	70290	X	59619	-0-	-10671	-0-	58565	2	1054	9	N	958	1112	1			152
*07	72633	X	52527	-0-	-20106	-0-	50988	2	1539	9	N	1399	1345	1			206
*08	72633	X	46273	-0-	-26360	-0-	45060	2	1213	9	N	1103	1148	1			161
09	70290	X	40016	-0-	-30274	-0-	39093	2	923	9	N	839	764	1			236
10	71114	X	40629	-0-	-30485	-0-	285	1	39169	2	N	1068	1123	1			181
							1175	9									
11	59610	X	35136	-0-	-24474	-0-	285	1	33958	2	N	812	784	1			209
							893	9									
12	52514	X	33507	-0-	-19007	-0-	304	1	32371	2	N	756	787	1			178
							832	9									
01	46283	X	29844	-0-	-16439	-0-	171	1	28712	2	N	874	758	1			294
							961	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		64505	-0-	64505	77301	57094	2	7411	9	N	6737	6836	1			260
*03	0		50881	-0-	50881	128182	45400	2	5481	9	N	4983	4912	1			331
*04	167370	X	39188	-0-	-128182	-0-	35038	2	4150	9	N	3773	3857	1			247
*05	57350	X	36133	-0-	-21217	-0-	32590	2	3543	9	N	3221	3294	1			174
*06	55500	X	32663	-0-	-22837	-0-	205	1	29303	2	N	2868	2692	1			350
							3155	9									
07	57350	X	30149	-0-	-27201	-0-	212	1	27386	2	N	2319	2486	1			183
							2551	9									
08	57350	X	27364	-0-	-29986	-0-	219	1	24367	2	N	2525	2490	1	15	5	203
							2778	9									
09	55500	X	22889	-0-	-32611	-0-	204	1	20813	2	N	1702	1723	1			182
							1872	9									
10	36146	X	23730	-0-	-12416	-0-	205	1	21112	2	N	2194	2129	1			247
							2413	9									
11	32670	X	22045	-0-	-10625	-0-	196	1	19692	2	N	1961	1947	1			261
							2157	9									
12	30163	X	20955	-0-	-9208	-0-	205	1	18933	2	N	1652	1763	1			150
							1817	9									
01	27373	X	18103	-0-	-9270	-0-	134	1	16304	2	N	1514	1540	1			124
							1665	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

08	20801	X	2306	-0-	-18495	-0-	2048	2	2	4	N	233	188	1	22	5	209
							256	9									
09	20130	X	1497	-0-	-18633	-0-	1222	2	275	9	N	250	192	1	42	5	225
10	20801	X	1252	-0-	-19549	-0-	1122	2	130	9	N	118	193	1			150
11	4560	X	2135	-0-	-2425	-0-	1823	2	312	9	N	284	184	1			250
12	4712	X	1731	-0-	-2981	-0-	1373	2	358	9	N	325	372	1			203
01	2294	X	1482	-0-	-812	-0-	1289	2	193	9	N	175	169	1			209

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 12/18/2015 TOTAL DEPTH 7943 PERF. N/A

08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

08	0		284	-0-	284	284	284	2			N	-0-					-0-
09	0		14688	-0-	14688	14972	14523	2	165	9	N	150					150
10	32742	X	17770	-0-	-14972	-0-	17580	2	190	9	N	173	195	1			128
11	19794	X	19794	-0-	-0-	-0-	19458	2	336	9	N	305	394	1			39
12	23494	X	23494	-0-	-0-	-0-	23230	2	264	9	N	240	190	1			89
*01	25145	X	25145	-0-	-0-	-0-	24884	2	261	9	N	237	173	1			153

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

08	1085	N	1034	-0-	-51	-0-	1034	2			N	-0-					83
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					83
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					83
11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					83
*12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	673	-0-	-164	-0-	673	3			N	-0-					-0-
09	810	N	583	-0-	-227	-0-	583	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	43	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1978	-0-	-905	-0-	1948	2	30	9	N	27					147
09	2790	X	238	-0-	-2552	-0-	230	2	8	9	N	7					154
10	2821	X	63	-0-	-2758	-0-	63	2			N	-0-					154
11	1980	X	1970	-0-	-10	-0-	1892	2	78	9	N	71					225
12	1387	N	1387	-0-	-0-	-0-	1359	2	28	9	N	25					250
*01	991	N	991	-0-	-0-	-0-	965	2	26	9	N	24					274

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5248	-0-	-1696	-0-	5008	2	240	9	N	218	189	1			418
09	6660	X	5479	-0-	-1181	-0-	5252	2	227	9	N	206	188	1			436
10	5425	X	5195	-0-	-230	-0-	5029	2	166	9	N	151	189	1			398
11	5304	X	5304	-0-	-0-	-0-	5118	2	186	9	N	169	190	1			377
12	5673	X	5123	-0-	-550	-0-	4980	2	143	9	N	130	197	1			310
*01	5707	X	5707	-0-	-0-	-0-	5662	2	45	9	N	41					351

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4380	-0-	-642	-0-	4044	2	336	9	N	305	189	1			528
09	4680	X	4013	-0-	-667	-0-	3680	2	333	9	N	303	383	1			448
10	4094	X	4094	-0-	-0-	-0-	3633	2	461	9	N	419	386	1			481
11	4230	X	3725	-0-	-505	-0-	3387	2	338	9	N	307	386	1			402
12	4697	X	4697	-0-	-0-	-0-	4251	2	446	9	N	405	390	1			417
*01	4464	X	4464	-0-	-0-	-0-	4003	2	461	9	N	419	392	1			444

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3688	X	3688	-0-	-0-	-0-	3516	2	172	9	N	156					406
09	3585	X	3585	-0-	-0-	-0-	3444	2	141	9	N	128	189	1			345
10	4244	X	4244	-0-	-0-	-0-	4042	2	202	9	N	184	194	1			335
11	4139	X	4139	-0-	-0-	-0-	3972	2	167	9	N	152	194	1			293
12	4069	X	4069	-0-	-0-	-0-	3873	2	196	9	N	178	194	1			277
01	4154	X	3924	-0-	-230	-0-	3758	2	166	9	N	151					428

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3190	-0-	-406	-0-	2984	2	206	9	N	187	192	1			383
09	3150	X	17	-0-	-3133	-0-	6	2	11	9	N	10					393
10	2294	X	1977	-0-	-317	-0-	1758	2	219	9	N	199	192	1			400
11	3090	X	315	-0-	-2775	-0-	284	2	31	9	N	28					428
12	3193	X	967	-0-	-2226	-0-	774	2	193	9	N	175					603
01	3193	X	801	-0-	-2392	-0-	742	2	59	9	N	54	196	1			461

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6305	-0-	-267	-0-	6055	2	250	9	N	227					466
09	7818	X	7818	-0-	-0-	-0-	7554	2	264	9	N	240	383	1			323
10	7534	X	7534	-0-	-0-	-0-	7211	2	323	9	N	294	191	1			426
11	7638	X	7638	-0-	-0-	-0-	7341	2	297	9	N	270	388	1			308
12	7626	X	7421	-0-	-205	-0-	7156	2	265	9	N	241	196	1			353
01	7626	X	6369	-0-	-1257	-0-	6016	2	353	9	N	321	392	1			282

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3402	-0-	-814	-0-	3231	2	171	9	N	155					350
09	3660	X	3550	-0-	-110	-0-	3383	2	167	9	N	152	192	1			310
10	3627	X	3105	-0-	-522	-0-	2938	2	167	9	N	152	196	1			266
11	3300	X	2744	-0-	-556	-0-	2589	2	155	9	N	141	197	1			210
12	3658	X	3322	-0-	-336	-0-	3176	2	146	9	N	133					343
01	3658	X	3244	-0-	-414	-0-	3106	2	138	9	N	125	200	1			268

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					28
09	30	N	-0-	-0-	-30	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					127
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					127
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					127
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					127
12	682	N	540	-0-	-142	-0-	540	3			N	-0-					127
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					127

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					2
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					2
01	527	N	465	-0-	-62	-0-	465	3			N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	589	-0-	-279	-0-	589	3			N	-0-					135
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					135
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					135
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					135
12	1116	N	497	-0-	-619	-0-	497	3			N	-0-					135
01	899	N	777	-0-	-122	-0-	628	3	149	9	N	135					-0-

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

08	527	N	497	-0-	-30	-0-	497	3			N	-0-					123
09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					123
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					123
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					123
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					123
*01	1010	N	1010	-0-	-0-	-0-	875	3	135	9	N	123					-0-

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					57
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					57
10	465	N	439	-0-	-26	-0-	439	3			N	-0-					57
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					57
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					57
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					57

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

08	682	N	643	-0-	-39	-0-	93	1	550	2	N	-0-					60
09	639	N	639	-0-	-0-	-0-	90	1	549	2	N	-0-					60
10	664	N	664	-0-	-0-	-0-	93	1	571	2	N	-0-					60
11	720	N	664	-0-	-56	-0-	93	1	571	2	N	-0-					60
12	775	N	681	-0-	-94	-0-	90	1	591	2	N	-0-					60
*01	671	N	671	-0-	-0-	-0-	93	1	578	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	124	1			38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. //CONT.// 173749
PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	1			20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	8	-0-	8	8	2	1	6	2	N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

08	93	N	69	-0-	-24	-0-	36	1	33	2	N	-0-					28
09	162	N	162	-0-	-0-	-0-	60	1	102	2	N	-0-					28
10	176	N	176	-0-	-0-	-0-	62	1	114	2	N	-0-					28
11	158	N	158	-0-	-0-	-0-	60	1	98	2	N	-0-					28
12	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					28
*01	178	N	178	-0-	-0-	-0-	62	1	116	2	N	-0-					28

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

08	1111	N	1111	-0-	-0-	-0-	62	1	1049	2	N	-0-					65
09	880	N	880	-0-	-0-	-0-	60	1	820	2	N	-0-					65
10	623	N	623	-0-	-0-	-0-	50	1	573	2	N	-0-					65
11	1080	N	849	-0-	-231	-0-	60	1	789	2	N	-0-					65
12	899	N	671	-0-	-228	-0-	42	1	629	2	N	-0-					65
01	620	N	182	-0-	-438	-0-	4	1	178	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

08	1399	N	1399	-0-	-0-	-0-	62	1	1337	2	N	-0-					35
09	1470	N	1436	-0-	-34	-0-	60	1	1376	2	N	-0-					35
10	1550	N	1550	-0-	-0-	-0-	62	1	1488	2	N	-0-					35
11	1469	N	1469	-0-	-0-	-0-	60	1	1409	2	N	-0-					35
12	1488	N	1187	-0-	-301	-0-	42	1	1143	2	N	2					37
							2	9									
01	1550	N	804	-0-	-746	-0-	4	1	800	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

08	186	N	162	-0-	-24	-0-	154	2	8	9	N	7					15
09	150	N	149	-0-	-1	-0-	142	2	7	9	N	6					21
10	160	N	160	-0-	-0-	-0-	156	2	4	9	N	4					25
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					25
12	155	N	151	-0-	-4	-0-	140	2	11	9	N	10					35
*01	172	N	172	-0-	-0-	-0-	161	2	11	9	N	10					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					139
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					139
10	465	N	451	-0-	-14	-0-	439	3	12	9	N	11					150
11	450	N	396	-0-	-54	-0-	394	3	2	9	N	2					152
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					152
01	465	N	312	-0-	-153	-0-	312	3			N	-0-					152

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	657	-0-	-56	-0-	657	2			N	-0-					214
09	660	N	637	-0-	-23	-0-	637	2			N	-0-					214
10	682	N	650	-0-	-32	-0-	650	2			N	-0-					214
11	630	N	623	-0-	-7	-0-	623	2			N	-0-					214
12	651	N	635	-0-	-16	-0-	635	2			N	-0-					214
01	651	N	574	-0-	-77	-0-	574	2			N	-0-					214

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					170
09	1050	N	857	-0-	-193	-0-	857	2			N	-0-					170
10	909	N	909	-0-	-0-	-0-	909	2			N	-0-					170
11	1110	N	823	-0-	-287	-0-	823	2			N	-0-					170
12	899	N	815	-0-	-84	-0-	815	2			N	-0-					170
01	899	N	813	-0-	-86	-0-	813	2			N	-0-					170

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					49
09	1556	N	1556	-0-	-0-	-0-	1549	2	7	9	N	6					55
10	1607	N	1607	-0-	-0-	-0-	1597	2	10	9	N	9					64
11	1529	N	1529	-0-	-0-	-0-	1525	2	4	9	N	4					68
12	1612	N	1421	-0-	-191	-0-	1421	2			N	-0-					68
01	1612	N	1340	-0-	-272	-0-	1336	2	4	9	N	4					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
08	1797	N	1797	-0-	-0-	-0-	1761	2	36	9	N	33	173	1			269
09	1551	N	1551	-0-	-0-	-0-	1520	2	31	9	N	28					297
10	1848	N	1848	-0-	-0-	-0-	1819	2	29	9	N	26	178	1			145
11	1704	N	1704	-0-	-0-	-0-	1671	2	33	9	N	30					175
*12	1848	N	1848	-0-	-0-	-0-	1805	2	43	9	N	39					214
*01	1775	N	1775	-0-	-0-	-0-	1744	2	31	9	N	28					242

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

08	3100	N	2373	-0-	-727	3924	2366	2	7	9	N	6					63
09	3000	N	2267	-0-	-733	3191	2257	2	10	9	N	9					72
10	3100	N	2592	-0-	-508	2683	2578	2	14	9	N	13					85
11	3000	N	2385	-0-	-615	2068	2374	2	11	9	N	10					95
*12	3100	N	2432	-0-	-668	1400	2429	2	3	9	N	3					98
*01	3100	N	2407	-0-	-693	707	2399	2	8	9	N	7					105

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

08	DLQ G-10		152	-0-	152	409	152	2			N	-0-					185
09	556	N	147	-0-	-409	-0-	147	2			N	-0-					185
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					185
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					185
*12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					185
*01	177	N	177	-0-	-0-	-0-	167	2	10	9	N	9					194

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
09	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
12	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
01	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3786	X	3786	-0-	-0-	-0-	97	1	3669	2	N	18					53
							20	9									
09	3225	X	3225	-0-	-0-	-0-	81	1	3114	2	N	27					80
							30	9									
10	3714	X	3714	-0-	-0-	-0-	97	1	3592	2	N	23					103
							25	9									
11	3541	X	3541	-0-	-0-	-0-	94	1	3426	2	N	19	81	1			41
							21	9									
12	3710	X	3710	-0-	-0-	-0-	97	1	3583	2	N	27					68
							30	9									
01	3100	X	1895	-0-	-1205	-0-	56	1	1817	2	N	20					88
							22	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	1			N	-0-					20
09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					20
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	93	N	-0-	-0-	-93	-0-					N	-0-					20
01	93	N	-0-	-0-	-93	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	806	-0-	-62	-0-	97	1	654	2	N	50	72	1			80
							55	9									
09	780	N	113	-0-	-667	-0-	10	1	86	2	N	15					95
							17	9									
10	806	N	138	-0-	-668	-0-	13	1	79	2	N	42					137
							46	9									
11	780	N	28	-0-	-752	-0-	3	1	25	2	N	-0-	108	1			29
12	124	N	-0-	-0-	-124	-0-					N	-0-					29
01	124	N	-0-	-0-	-124	-0-					N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	97	1	1195	2	N	23					50
							25	9									
09	1260	N	1103	-0-	-157	-0-	89	1	992	2	N	20					70
							22	9									
10	1240	N	1183	-0-	-57	-0-	94	1	1075	2	N	13					83
							14	9									
11	1260	N	1068	-0-	-192	-0-	82	1	956	2	N	27	49	1			61
							30	9									
12	1147	N	976	-0-	-171	-0-	70	1	877	2	N	26					87
							29	9									
*01	1430	N	1430	-0-	-0-	-0-	92	1	1329	2	N	8					95
							9	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2078	-0-	-216	-0-	97	1	1980	2	N	1					78
							1	9									
09	2220	N	2122	-0-	-98	-0-	94	1	2028	2	N	-0-					78
10	2232	N	2089	-0-	-143	-0-	97	1	1988	2	N	4					82
							4	9									
11	2175	N	2175	-0-	-0-	-0-	94	1	2077	2	N	4	71	1			15
							4	9									
12	2246	N	2246	-0-	-0-	-0-	97	1	2149	2	N	-0-					15
*01	2213	N	2213	-0-	-0-	-0-	96	1	2110	2	N	6					21
							7	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1194	-0-	-108	-0-	97	1	1021	2	N	69					124
							76	9									
09	1200	N	1106	-0-	-94	-0-	94	1	925	2	N	79	129	1			74
							87	9									
10	1271	N	1125	-0-	-146	-0-	97	1	971	2	N	52	86	1			40
							57	9									
11	1170	N	1160	-0-	-10	-0-	94	1	994	2	N	65					105
							72	9									
12	1147	N	1147	-0-	-0-	-0-	97	1	984	2	N	60	103	1			62
							66	9									
*01	1119	N	1119	-0-	-0-	-0-	94	1	973	2	N	47					109
							52	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2120	-0-	-50	-0-	97	1	1989	2	N	31					78
							34	9									
09	1830	N	1689	-0-	-141	-0-	94	1	1563	2	N	29					107
							32	9									
10	2139	N	1859	-0-	-280	-0-	97	1	1743	2	N	17	107	1			17
							19	9									
11	2040	N	1913	-0-	-127	-0-	94	1	1796	2	N	21					38
							23	9									
12	1925	N	1925	-0-	-0-	-0-	97	1	1798	2	N	27					65
							30	9									
01	1860	N	1809	-0-	-51	-0-	94	1	1685	2	N	27					92
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					3
09	1140	N	1134	-0-	-6	-0-	1132	3	2	9	N	2					5
10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					5
11	1251	N	1251	-0-	-0-	-0-	1250	3	1	9	N	1					6
12	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					6
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					6

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					33
09	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					33
10	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					33
11	2130	N	1838	-0-	-292	-0-	1838	2			N	-0-					33
12	2232	N	2043	-0-	-189	-0-	2043	2			N	-0-					33
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
09	810	N	763	-0-	-47	-0-	763	3			N	-0-					-0-
10	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
11	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

08	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					12
09	1050	N	1002	-0-	-48	-0-	1002	3			N	-0-					12
10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					12
11	1050	N	750	-0-	-300	-0-	749	3	1	9	N	1					13
12	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					13
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					13

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	47	1	241	3	N	-0-					67
09	330	N	264	-0-	-66	-0-	21	1	243	3	N	-0-					67
10	402	N	402	-0-	-0-	-0-	145	1	257	3	N	-0-					67
11	295	N	295	-0-	-0-	-0-	60	1	235	3	N	-0-					67
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					67
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	1161	3	18	9	N	16					108
09	1073	N	1073	-0-	-0-	-0-	1054	3	19	9	N	17					125
10	1178	N	1090	-0-	-88	-0-	1066	3	24	9	N	22					147
11	1140	N	1064	-0-	-76	-0-	1044	3	20	9	N	18					165
12	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					165
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					165

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					-0-
09	1320	N	1284	-0-	-36	-0-	1284	2			N	-0-					-0-
10	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
12	1333	N	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	864	-0-	-190	-0-	863	3	1	9	N	1					93
09	1102	N	1102	-0-	-0-	-0-	86	1	1016	3	N	-0-					93
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					93
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					93
12	1147	N	1008	-0-	-139	-0-	136	1	872	3	N	-0-					93
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-			80
09	1530	N	1266	-0-	-264	-0-	1266	2			N	-0-			80
10	1674	N	-0-	-0-	-1674	-0-					N	-0-			80
11	1590	N	-0-	-0-	-1590	-0-					N	-0-			80
12	1302	N	-0-	-0-	-1302	-0-					N	-0-			80
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

08	1705	N	1571	-0-	-134	-0-	1571	2			N	-0-			20
09	1661	N	1661	-0-	-0-	-0-	130	1	1531	2	N	-0-			20
10	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-			20
11	1530	N	1362	-0-	-168	-0-	1362	2			N	-0-			20
12	1705	N	1178	-0-	-527	-0-	1178	2			N	-0-			20
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT			20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

08	686	N	686	-0-	-0-	-0-	112	1	574	3	N	-0-			-0-
09	750	N	560	-0-	-190	-0-	44	1	516	3	N	-0-			-0-
10	801	N	801	-0-	-0-	-0-	289	1	512	3	N	-0-			-0-
11	660	N	537	-0-	-123	-0-	109	1	428	3	N	-0-			-0-
12	589	N	522	-0-	-67	-0-	71	1	451	3	N	-0-			-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

08	1695	N	1695	-0-	-0-	-0-	276	1	1419	3	N	-0-			-0-
09	1200	N	1200	-0-	-0-	-0-	94	1	1106	3	N	-0-			-0-
10	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-			-0-
11	1650	N	1216	-0-	-434	-0-	247	1	969	3	N	-0-			-0-
12	1240	N	1102	-0-	-138	-0-	149	1	953	3	N	-0-			-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			-0-

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

08	2139	N	2067	-0-	-72	-0-	2067	3			N	-0-			54
09	2010	N	1892	-0-	-118	-0-	1892	3			N	-0-			54
10	2077	N	1837	-0-	-240	-0-	1837	3			N	-0-			54
11	2010	N	1460	-0-	-550	-0-	1460	3			N	-0-			54
12	1953	N	1921	-0-	-32	-0-	1921	3			N	-0-			54
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT			54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					64
09	2280	N	1965	-0-	-315	-0-	1965	3			N	-0-					64
10	2232	N	2179	-0-	-53	-0-	2179	3			N	-0-					64
11	2070	N	1994	-0-	-76	-0-	1994	3			N	-0-					64
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					64
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					54
09	930	N	674	-0-	-256	-0-	674	3			N	-0-					54
10	930	N	753	-0-	-177	-0-	753	3			N	-0-					54
11	840	N	632	-0-	-208	-0-	632	3			N	-0-					54
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					54
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1626	-0-	-48	-0-	1626	3			N	-0-					-0-
09	1620	N	1556	-0-	-64	-0-	1556	3			N	-0-					-0-
10	1643	N	1621	-0-	-22	-0-	1621	3			N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					4
09	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					4
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					4
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					4
12	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					4
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	1358	3	6	9	N	5					95
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					95
10	1426	N	1253	-0-	-173	-0-	1245	3	8	9	N	7					102
11	1320	N	765	-0-	-555	-0-	762	3	3	9	N	3					105
12	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					105
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					105

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

08	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1					21
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					21
10	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	N	1					22
11	1560	N	1282	-0-	-278	-0-	1282	2			N	-0-					22
12	1488	N	1365	-0-	-123	-0-	1364	2	1	9	N	1					23
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					23

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

08	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
09	840	N	807	-0-	-33	-0-	807	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
12	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					79
09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					79
10	1581	N	1566	-0-	-15	-0-	1566	3			N	-0-					79
11	1530	N	1527	-0-	-3	-0-	1527	3			N	-0-					79
12	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					79
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12			-0-	-0-	-0-	-0-					N	-0-					-0-
01			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

08	1085	N	916	-0-	-169	-0-	902	2	14	9	N	13					45
09	1275	N	1275	-0-	-0-	-0-	1272	2	3	9	N	3					48
10	1054	N	1048	-0-	-6	-0-	1038	2	10	9	N	9					57
11	1065	N	1065	-0-	-0-	-0-	1045	2	20	9	N	18					75
12	1085	N	1010	-0-	-75	-0-	1008	2	2	9	N	2					77
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					77

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

08	876	N	876	-0-	-0-	-0-	872	2	4	9	N	4					19
09	870	N	815	-0-	-55	-0-	808	2	7	9	N	6					25
10	874	N	874	-0-	-0-	-0-	865	2	9	9	N	8					33
11	840	N	789	-0-	-51	-0-	780	2	9	9	N	8					41
12	892	N	892	-0-	-0-	-0-	884	2	8	9	N	7					48
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					53
09	1110	N	1022	-0-	-88	-0-	1022	2			N	-0-					53
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					53
11	1290	N	1239	-0-	-51	-0-	1239	2			N	-0-					53
12	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					54
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					54

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

08	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					57
09	1080	N	986	-0-	-94	-0-	986	2			N	-0-					57
10	1064	N	1064	-0-	-0-	-0-	1062	2	2	9	N	2					59
11	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1					60
12	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	N	7					67
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					67

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

08	1116	N	1071	-0-	-45	-0-	1069	2	2	9	N	2					22
09	1170	N	1025	-0-	-145	-0-	1025	2			N	-0-					22
10	1178	N	1103	-0-	-75	-0-	1103	2			N	-0-					22
11	1050	N	896	-0-	-154	-0-	896	2			N	-0-					22
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					22
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					30
09	1110	N	1075	-0-	-35	-0-	1075	2			N	-0-					30
10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					30
11	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					30
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					30
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	449	-0-	-171	-0-	449	2			N	-0-					18
09	578	N	578	-0-	-0-	-0-	45	1	533	2	N	-0-					18
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					18
11	420	N	369	-0-	-51	-0-	369	2			N	-0-					18
12	589	N	574	-0-	-15	-0-	78	1	496	2	N	-0-					18
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	112	1	42	2	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	94	1	55	2	N	-0-					-0-
10	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
11	150	N	53	-0-	-97	-0-	53	2			N	-0-					-0-
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					56
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					56
10	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					56
11	1290	N	1148	-0-	-142	-0-	1148	2			N	-0-					56
12	1364	N	1221	-0-	-143	-0-	1221	2			N	-0-					56
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					7
09	690	N	451	-0-	-239	-0-	451	2			N	-0-					7
10	651	N	388	-0-	-263	-0-	388	2			N	-0-					7
11	630	N	468	-0-	-162	-0-	468	2			N	-0-					7
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					7
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					8
09	1650	N	1518	-0-	-132	-0-	1518	2			N	-0-					8
10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					8
11	1560	N	1416	-0-	-144	-0-	1416	2			N	-0-					8
12	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					8
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					8

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					38
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					38
10	155	N	152	-0-	-3	-0-	148	2	4	9	N	4					42
11	234	N	234	-0-	-0-	-0-	168	2	66	9	N	60					102
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					102
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

08	2139	N	2082	-0-	-57	-0-	2082	2			N	-0-					226
09	2040	N	2033	-0-	-7	-0-	2019	2	14	9	N	13	168	1			71
10	2046	N	1767	-0-	-279	-0-	1759	2	8	9	N	7					78
11	2010	N	512	-0-	-1498	-0-	512	2			N	-0-					78
12	2108	N	612	-0-	-1496	-0-	230	1	382	2	N	-0-					78
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

08	3441	X	3226	-0-	-215	-0-	3226	2			N	-0-					182
09	3330	X	3155	-0-	-175	-0-	3153	2	2	9	N	2	134	1			50
10	3441	X	3120	-0-	-321	-0-	3120	2			N	-0-					50
11	3300	X	2983	-0-	-317	-0-	2983	2			N	-0-					50
12	3239	X	3239	-0-	-0-	-0-	310	1	2929	2	N	-0-					50
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

08	2323	N	2323	-0-	-0-	-0-	2317	2	6	9	N	5					99
09	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					99
10	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					99
11	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					99
12	1645	N	1645	-0-	-0-	-0-	230	1	1413	2	N	2					101
							2	9									
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

08	9827	X	744	-0-	-9083	-0-	744	1			N	-0-					132
09	7260	X	720	-0-	-6540	-0-	720	1			N	-0-					132
10	1116	X	744	-0-	-372	-0-	744	1			N	-0-					132
11	720	X	648	-0-	-72	-0-	648	1			N	-0-					132
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

08	4938	X	4938	-0-	-0-	-0-	99	1	4803	2	N	33					133
							36	9									
09	3923	X	3923	-0-	-0-	-0-	96	1	3788	2	N	35					168
							39	9									
10	4103	X	4103	-0-	-0-	-0-	99	1	3970	2	N	31					199
							34	9									
11	3314	X	3314	-0-	-0-	-0-	96	1	3195	2	N	21					220
							23	9									
12	3030	X	3030	-0-	-0-	-0-	99	1	2902	2	N	26	198	1			48
							29	9									
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6995	X	6995	-0-	-0-	-0-	744	1	6232	2	N	17					150
							19	9									
09	6690	X	6557	-0-	-133	-0-	720	1	5812	2	N	23					173
							25	9									
10	6727	X	6584	-0-	-143	-0-	744	1	5788	2	N	47					220
							52	9									
11	6780	X	5742	-0-	-1038	-0-	720	1	4978	2	N	40					260
							44	9									
12	5797	X	5569	-0-	-228	-0-	744	1	4790	2	N	32	194	1			98
							35	9									
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					98

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3568	-0-	-772	-0-	3559	2	9	9	N	8					88
09	3300	X	3249	-0-	-51	-0-	3249	2			N	-0-					88
10	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					88
11	3450	X	1120	-0-	-2330	-0-	1120	2			N	-0-					88
12	3565	X	2084	-0-	-1481	-0-	274	1	1810	2	N	-0-					88
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6788	-0-	-869	-0-	6788	2			N	-0-					67
09	7410	X	6709	-0-	-701	-0-	6709	2			N	-0-					67
10	7378	X	6065	-0-	-1313	-0-	6065	2			N	-0-					67
11	6840	X	5561	-0-	-1279	-0-	5561	2			N	-0-					67
12	7037	X	5562	-0-	-1475	-0-	230	1	5332	2	N	-0-					67
01	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4144	-0-	-320	-0-	4093	2	51	9	N	46	182	1			42
09	4320	X	4105	-0-	-215	-0-	4069	2	36	9	N	33					75
10	4580	X	4580	-0-	-0-	-0-	4558	2	22	9	N	20					95
11	4650	X	4650	-0-	-0-	-0-	4625	2	25	9	N	23					118
12	4515	X	4515	-0-	-0-	-0-	4483	2	32	9	N	29					147
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					147

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	8257	-0-	-423	-0-	99	1	8141	2	N	15					141
							17	9									
09	8400	X	8019	-0-	-381	-0-	96	1	7902	2	N	19					160
							21	9									
10	8680	X	8564	-0-	-116	-0-	99	1	8446	2	N	17					177
							19	9									
11	8426	X	8426	-0-	-0-	-0-	96	1	8308	2	N	20					197
							22	9									
12	8772	X	8772	-0-	-0-	-0-	99	1	8655	2	N	16					213
							18	9									
01	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	99	1	1232	2	N	196	383	1			245
							216	9									
09	1418	N	1418	-0-	-0-	-0-	96	1	1126	2	N	178	191	1			232
							196	9									
10	1458	N	1458	-0-	-0-	-0-	99	1	1146	2	N	194	194	1			232
							213	9									
11	1404	N	1404	-0-	-0-	-0-	96	1	1101	2	N	188	192	1			228
							207	9									
12	1551	N	1551	-0-	-0-	-0-	267	1	1102	2	N	165	198	1			195
							182	9									
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					195

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	10	1	84	2	N	2					74
							2	9									
09	120	N	93	-0-	-27	-0-	10	1	80	2	N	3					77
							3	9									
10	106	N	106	-0-	-0-	-0-	10	1	95	2	N	1					78
							1	9									
11	127	N	127	-0-	-0-	-0-	10	1	115	2	N	2					80
							2	9									
12	122	N	122	-0-	-0-	-0-	10	1	109	2	N	3					83
							3	9									
*01	107	N	107	-0-	-0-	-0-	10	1	97	2	N	-0-					83

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	-0-	10	1	891	2	N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	10	1	888	2	N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	10	1	974	2	N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	10	1	975	2	N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	10	1	1056	2	N	-0-					-0-
*01	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					90
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					90
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					90
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					90
*01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY //CONT.// 355300
HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					101
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					101
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					101
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					101
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					101
*01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					13
09	180	N	78	-0-	-102	-0-	78	2			N	-0-					13
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					13
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					13
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					13
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1871	N	1871	-0-	-0-	-0-	224	1	1647	2	N	-0-					161
09	1302	N	1302	-0-	-0-	-0-	156	1	1146	2	N	-0-					161
10	1073	N	1073	-0-	-0-	-0-	129	1	944	2	N	-0-					161
*11	952	N	952	-0-	-0-	-0-	115	1	837	2	N	-0-					161
*12	899	N	899	-0-	-0-	-0-	108	1	791	2	N	-0-					161
*01	852	N	852	-0-	-0-	-0-	103	1	749	2	N	-0-					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	52	1	382	2	N	-0-					25
09	420	N	420	-0-	-0-	-0-	50	1	370	2	N	-0-					25
10	431	N	431	-0-	-0-	-0-	52	1	379	2	N	-0-					25
*11	406	N	406	-0-	-0-	-0-	48	1	358	2	N	-0-					25
*12	392	N	392	-0-	-0-	-0-	47	1	345	2	N	-0-					25
*01	391	N	391	-0-	-0-	-0-	47	1	344	2	N	-0-					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	115	1	837	2	N	-0-					19
09	910	N	910	-0-	-0-	-0-	110	1	800	2	N	-0-					19
10	943	N	943	-0-	-0-	-0-	114	1	829	2	N	-0-					19
*11	912	N	912	-0-	-0-	-0-	110	1	802	2	N	-0-					19
*12	452	N	452	-0-	-0-	-0-	54	1	398	2	N	-0-					19
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

08	1015	N	1015	-0-	-0-	-0-	1012	2	3	9	N	3					52
09	960	N	494	-0-	-466	-0-	481	2	13	9	N	12					64
10	1147	N	800	-0-	-347	-0-	767	2	33	9	N	30					94
11	0	N	-0-	-0-	-0-	-0-					N	5					99
12	0	N	-0-	-0-	-0-	-0-					N	8					107
01	0	N	-0-	-0-	-0-	-0-					N	3					110

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	58	1	593	2	N	-0-					-0-
*12	838	N	838	-0-	-0-	-0-	75	1	763	2	N	-0-					-0-
01	14B2	EXT	955	-0-	955	955	85	1	870	2	N	-0-					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

08	1085	N	-0-	-0-	-1085	-0-					N	-0-					69
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					69
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	60					129
01	0	N	-0-	-0-	-0-	-0-					N	8					137

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					297
09	0	N	-0-	-0-	-0-	-0-					N	-0-					297
10	0	N	-0-	-0-	-0-	-0-					N	-0-					297
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					297
12	0	N	-0-	-0-	-0-	-0-					N	-0-					297
01	0	N	-0-	-0-	-0-	-0-					N	-0-					297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2011	-0-	-35	-0-	2003	2	8	9	N	7					67
09	1980	N	1548	-0-	-432	-0-	136	1	1368	2	N	40					107
							44	9									
10	2046	N	1928	-0-	-118	-0-	1926	2	2	9	N	2					109
*11	1730	N	1730	-0-	-0-	-0-	156	1	1571	2	N	3					112
							3	9									
*12	1738	N	1738	-0-	-0-	-0-	157	1	1581	2	N	-0-					112
*01	1683	N	1683	-0-	-0-	-0-	151	1	1521	2	N	10					122
							11	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	104	1	1051	2	N	2	15	1			29
							2	9									
09	900	N	382	-0-	-518	-0-	34	1	348	2	N	-0-					29
10	1085	N	74	-0-	-1011	-0-	7	1	67	2	N	-0-					29
*11	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					29
*12	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					29
*01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					29

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					24
09	125	N	125	-0-	-0-	-0-	11	1	114	2	N	-0-					24
10	82	N	82	-0-	-0-	-0-	7	1	75	2	N	-0-					24
*11	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	340	-0-	-590	-0-	29	1	305	2	N	5					5
							6	9									
09	510	N	335	-0-	-175	-0-	29	1	306	2	N	-0-					5
10	527	N	359	-0-	-168	-0-	31	1	328	2	N	-0-					5
*11	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					5
*12	223	N	223	-0-	-0-	-0-	19	1	204	2	N	-0-					5
*01	202	N	202	-0-	-0-	-0-	17	1	185	2	N	-0-					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0-	-0-	1304	2	3	9	N	3	25	1			33
09	1174	N	1174	-0-	-0-	-0-	106	1	1068	2	N	-0-					33
10	1214	N	1214	-0-	-0-	-0-	110	1	1104	2	N	-0-					33
*11	1231	N	1231	-0-	-0-	-0-	109	1	1103	2	N	17					50
							19	9									
*12	1198	N	1198	-0-	-0-	-0-	107	1	1078	2	N	12					62
							13	9									
*01	1017	N	1017	-0-	-0-	-0-	90	1	921	2	N	5					67
							6	9									

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

08	2325	N	2191	-0-	-134	-0-	186	1	1948	2	N	52					109
							57	9									
09	2100	N	1875	-0-	-225	-0-	163	1	1712	2	N	-0-					109
10	2201	N	2066	-0-	-135	-0-	179	1	1884	2	N	3					112
							3	9									
*11	2026	N	2026	-0-	-0-	-0-	172	1	1810	2	N	40					152
							44	9									
*12	1882	N	1882	-0-	-0-	-0-	164	1	1715	2	N	3					155
							3	9									
*01	1903	N	1903	-0-	-0-	-0-	166	1	1737	2	N	-0-					155

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

08	744	N	564	-0-	-180	-0-	44	1	514	2	N	5					62
							6	9									
09	780	N	402	-0-	-378	-0-	32	1	370	2	N	-0-					62
10	744	N	363	-0-	-381	-0-	29	1	334	2	N	-0-					62
*11	518	N	518	-0-	-0-	-0-	41	1	477	2	N	-0-					62
*12	558	N	558	-0-	-0-	-0-	44	1	514	2	N	-0-					62
*01	1637	N	1637	-0-	-0-	-0-	131	1	1506	2	N	-0-					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

08	2573	N	2189	-0-	-384	-0-	190	1	1974	2	N	23					90
							25	9									
09	2130	N	1540	-0-	-590	-0-	135	1	1394	2	N	10					100
							11	9									
10	2418	N	1939	-0-	-479	-0-	170	1	1769	2	N	-0-					100
*11	2123	N	2123	-0-	-0-	-0-	183	1	1907	2	N	30					130
							33	9									
*12	2171	N	2171	-0-	-0-	-0-	189	1	1958	2	N	22					152
							24	9									
*01	1347	N	1347	-0-	-0-	-0-	117	1	1217	2	N	12					164
							13	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

08	682	N	441	-0-	-241	-0-	40	1	401	2	N	-0-					63
09	1200	N	629	-0-	-571	-0-	56	1	573	2	N	-0-					63
10	744	N	695	-0-	-49	-0-	62	1	633	2	N	-0-					63
*11	428	N	428	-0-	-0-	-0-	38	1	390	2	N	-0-					63
*12	124	N	124	-0-	-0-	-0-	11	1	113	2	N	-0-					63
*01	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1632	N	1632	-0-	-0-	-0-	147	1	1485	2	N	-0-					8
09	1230	N	939	-0-	-291	-0-	84	1	855	2	N	-0-					8
10	1209	N	476	-0-	-733	-0-	43	1	433	2	N	-0-					8
*11	601	N	601	-0-	-0-	-0-	54	1	547	2	N	-0-					8
*12	393	N	393	-0-	-0-	-0-	35	1	358	2	N	-0-					8
*01	592	N	592	-0-	-0-	-0-	53	1	539	2	N	-0-					8

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1048	-0-	-254	-0-	95	1	953	2	N	-0-					38
09	1380	N	883	-0-	-497	-0-	79	1	801	2	N	3					41
							3	9									
10	1457	N	1420	-0-	-37	-0-	128	1	1290	2	N	2					43
							2	9									
*11	1277	N	1277	-0-	-0-	-0-	115	1	1162	2	N	-0-					43
*12	1282	N	1282	-0-	-0-	-0-	116	1	1166	2	N	-0-					43
*01	1209	N	1209	-0-	-0-	-0-	109	1	1100	2	N	-0-					43

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2494	-0-	-265	-0-	220	1	2222	2	N	47					126
							52	9									
09	2610	N	2202	-0-	-408	-0-	196	1	1984	2	N	20					146
							22	9									
10	2604	N	2334	-0-	-270	-0-	209	1	2117	2	N	7					153
							8	9									
*11	2366	N	2366	-0-	-0-	-0-	211	1	2130	2	N	23					176
							25	9									
*12	2531	N	2531	-0-	-0-	-0-	225	1	2276	2	N	27	171	1			32
							30	9									
*01	1449	N	1449	-0-	-0-	-0-	129	1	1306	2	N	13					45
							14	9									

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	703	-0-	-134	-0-	63	1	640	2	N	-0-	62	1			15
09	3000	N	3076	-0-	76	76	274	1	2777	2	N	23					38
							25	9									
10	3100	N	3417	-0-	317	393	305	1	3082	2	N	27					65
							30	9									
*11	3000	N	3011	-0-	11	404	268	1	2710	2	N	30					95
							33	9									
*12	3100	N	2803	-0-	-297	107	250	1	2531	2	N	20					115
							22	9									
*01	2642	N	2535	-0-	-107	-0-	226	1	2287	2	N	20					135
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-	-0-	-0-	224	1	2306	2	N	-0-	20	1			22
09	2335	N	2335	-0-	-0-	-0-	207	1	2128	2	N	-0-					22
10	2573	N	2193	-0-	-380	-0-	194	1	1999	2	N	-0-					22
*11	2400	N	2400	-0-	-0-	-0-	212	1	2185	2	N	3					25
							3	9									
*12	2366	N	2366	-0-	-0-	-0-	209	1	2154	2	N	3					28
							3	9									
*01	2257	N	2257	-0-	-0-	-0-	199	1	2050	2	N	7					35
							8	9									

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3433	X	3433	-0-	-0-	-0-	308	1	3108	2	N	15					26
							17	9									
09	2370	X	2318	-0-	-52	-0-	207	1	2098	2	N	12					38
							13	9									
10	2828	X	2828	-0-	-0-	-0-	254	1	2574	2	N	-0-					38
*11	3316	X	3316	-0-	-0-	-0-	298	1	3009	2	N	8					46
							9	9									
*12	3649	X	3649	-0-	-0-	-0-	327	1	3300	2	N	20					66
							22	9									
*01	2798	X	2798	-0-	-0-	-0-	249	1	2527	2	N	20					86
							22	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2534	-0-	-566	4537	202	1	2319	2	N	12					52
							13	9									
09	3000	N	2414	-0-	-586	3951	193	1	2221	2	N	-0-					52
10	3100	N	2637	-0-	-463	3488	211	1	2424	2	N	2					54
							2	9									
11	3000	N	2555	-0-	-445	3043	202	1	2323	2	N	27					81
							30	9									
*12	3100	N	2377	-0-	-723	2320	188	1	2165	2	N	22					103
							24	9									
*01	3100	N	1643	-0-	-1457	863	132	1	1511	2	N	-0-					103

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3639	X	3639	-0-	-0-	-0-	323	1	3262	2	N	49	116	1			46
							54	9									
09	3409	X	3409	-0-	-0-	-0-	303	1	3060	2	N	42					88
							46	9									
10	3943	X	3943	-0-	-0-	-0-	342	1	3461	2	N	127	182	1			33
							140	9									
*11	3387	X	3387	-0-	-0-	-0-	299	1	3020	2	N	62					95
							68	9									
*12	3276	X	3276	-0-	-0-	-0-	293	1	2955	2	N	25					120
							28	9									
*01	3897	X	3897	-0-	-0-	-0-	342	1	3456	2	N	90	189	1			21
							99	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	996	-0-	-58	-0-	87	1	887	2	N	20					115
							22	9									
09	1658	N	1658	-0-	-0-	-0-	144	1	1456	2	N	53					168
							58	9									
10	1761	N	1761	-0-	-0-	-0-	156	1	1574	2	N	28	180	1			16
							31	9									
*11	2052	N	2052	-0-	-0-	-0-	180	1	1817	2	N	50					66
							55	9									
*12	2206	N	2206	-0-	-0-	-0-	189	1	1906	2	N	101	167	1			-0-
							111	9									
*01	1807	N	1807	-0-	-0-	-0-	162	1	1636	2	N	8					8
							9	9									

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

08	3083	X	3083	-0-	-0-	-0-	393	1	2629	2	N	55					170
							61	9									
09	3168	X	3168	-0-	-0-	-0-	111	1	3057	2	N	-0-					170
10	3368	X	3368	-0-	-0-	-0-	436	1	2923	2	N	8					178
							9	9									
*11	3383	X	3383	-0-	-0-	-0-	433	1	2903	2	N	43					221
							47	9									
*12	3308	X	3308	-0-	-0-	-0-	427	1	2857	2	N	22					243
							24	9									
*01	2491	X	2491	-0-	-0-	-0-	319	1	2133	2	N	35					278
							39	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

08	3937	X	3601	-0-	-336	-0-	466	1	3111	2	N	22					132
							24	9									
09	3690	X	3495	-0-	-195	-0-	454	1	3041	2	N	-0-					132
10	3796	X	3796	-0-	-0-	-0-	492	1	3293	2	N	10					142
							11	9									
*11	3759	X	3759	-0-	-0-	-0-	472	1	3156	2	N	119	170	1			91
							131	9									
*12	3658	X	3649	-0-	-9	-0-	471	1	3148	2	N	27					118
							30	9									
*01	3569	X	3569	-0-	-0-	-0-	459	1	3077	2	N	30					148
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

08	2573	N	2524	-0-	-49	-0-	201 11	1 9	2312	2	N	10	83	1			31
09	2550	N	2325	-0-	-225	-0-	184 25	1 9	2116	2	N	23					54
10	2604	N	1329	-0-	-1275	-0-	107 3	1 9	1219	2	N	3					57
*11	2931	N	2931	-0-	-0-	-0-	234 3	1 9	2694	2	N	3					60
*12	2657	N	2657	-0-	-0-	-0-	209 39	1 9	2409	2	N	35					95
*01	2366	N	2366	-0-	-0-	-0-	189 2	1 9	2175	2	N	2					97

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

08	1643	N	1544	-0-	-99	-0-	200 6	1 9	1338	2	N	5	18	1			55
09	1590	N	935	-0-	-655	-0-	122	1	813	2	N	-0-					55
10	1674	N	-0-	-0-	-1674	-0-					N	5					60
*11	1424	N	1424	-0-	-0-	-0-	182 25	1 9	1217	2	N	23					83
*12	1633	N	1633	-0-	-0-	-0-	210 20	1 9	1403	2	N	18					101
*01	1380	N	1380	-0-	-0-	-0-	178 13	1 9	1189	2	N	12					113

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

08	2201	N	2034	-0-	-167	-0-	111 13	1 9	1910	2	N	12					117
09	2100	N	1827	-0-	-273	-0-	145	1	1682	2	N	-0-					117
10	2077	N	1929	-0-	-148	-0-	220	1	1709	2	N	-0-					117
*11	2053	N	2053	-0-	-0-	-0-	136 228	1 9	1689	2	N	207	166	1			158
*12	1866	N	1866	-0-	-0-	-0-	148 35	1 9	1683	2	N	32					190
*01	1668	N	1668	-0-	-0-	-0-	204 24	1 9	1440	2	N	22					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	3					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	3					41

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

08	2570	X	2570	-0-	-0-	-0-	190	1	2380	2	N	-0-					15
09	2471	X	2471	-0-	-0-	-0-	182	1	2289	2	N	-0-					15
10	2633	X	2633	-0-	-0-	-0-	194	1	2439	2	N	-0-					15
11	2419	X	2419	-0-	-0-	-0-	178	1	2239	2	N	2					17
							2	9									
*12	2504	N	2504	-0-	-0-	-0-	185	1	2317	2	N	2					19
							2	9									
*01	1974	N	1974	-0-	-0-	-0-	146	1	1828	2	N	-0-					19

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

08	918	N	918	-0-	-0-	-0-	79	1	806	2	N	30					79
							33	9									
09	900	N	875	-0-	-25	-0-	77	1	781	2	N	15					94
							17	9									
10	992	N	956	-0-	-36	-0-	84	1	853	2	N	17					111
							19	9									
*11	752	N	752	-0-	-0-	-0-	65	1	663	2	N	22					133
							24	9									
*12	878	N	878	-0-	-0-	-0-	77	1	787	2	N	13					146
							14	9									
*01	798	N	798	-0-	-0-	-0-	71	1	719	2	N	7					153
							8	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

08	1984	N	758	-0-	-1226	-0-	99	1	659	2	N	-0-					47
09	2052	N	2052	-0-	-0-	-0-	267	1	1785	2	N	-0-					47
10	1550	N	-0-	-0-	-1550	-0-					N	5					52
*11	2973	N	2973	-0-	-0-	-0-	380	1	2543	2	N	45					97
							50	9									
*12	3100	N	3101	-0-	1	1	398	1	2667	2	N	33					130
							36	9									
*01	1699	N	1698	-0-	-1	-0-	220	1	1470	2	N	7					137
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

08	2232	N	1891	-0-	-341	-0-	161 6	1 9	1724	2	N	5					47
09	2370	N	1885	-0-	-485	-0-	161	1	1724	2	N	-0-					47
10	2170	N	1888	-0-	-282	-0-	161 2	1 9	1725	2	N	2					49
*11	1749	N	1749	-0-	-0-	-0-	146 41	1 9	1562	2	N	37					86
*12	1688	N	1688	-0-	-0-	-0-	143 20	1 9	1525	2	N	18					104
*01	1983	N	1983	-0-	-0-	-0-	169 6	1 9	1808	2	N	5					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

08	725	N	725	-0-	-0-	-0-	50	1	675	2	N	-0-					274
09	3000	N	3330	-0-	330	330	229	1	3043	2	N	53					327
							58	9									
10	2977	N	2647	-0-	-330	-0-	185	1	2462	2	N	-0-					327
*11	2422	N	2422	-0-	-0-	-0-	170	1	2250	2	N	2					329
							2	9									
*12	2226	N	2226	-0-	-0-	-0-	154	1	2047	2	N	23					352
							25	9									
01	3100	X	1725	-0-	-1375	-0-	121	1	1604	2	N	-0-	187	1			165

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

08	482	N	482	-0-	-0-	-0-	57	1	425	2	N	-0-					221
09	872	N	872	-0-	-0-	-0-	105	1	767	2	N	-0-					221
10	1722	N	1722	-0-	-0-	-0-	207	1	1515	2	N	-0-					221
*11	1430	N	1430	-0-	-0-	-0-	172	1	1258	2	N	-0-					221
*12	1463	N	1463	-0-	-0-	-0-	176	1	1287	2	N	-0-					221
*01	1155	N	1155	-0-	-0-	-0-	139	1	1016	2	N	-0-					221

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

08	1116	N	911	-0-	-205	-0-	77	1	832	2	N	2					122
							2	9									
09	990	N	857	-0-	-133	-0-	73	1	784	2	N	-0-					122
10	2635	N	2635	-0-	-0-	-0-	194	1	2439	2	N	2					124
							2	9									
*11	989	N	989	-0-	-0-	-0-	81	1	875	2	N	30					154
							33	9									
*12	1020	N	1020	-0-	-0-	-0-	86	1	923	2	N	10					164
							11	9									
*01	808	N	808	-0-	-0-	-0-	68	1	731	2	N	8					172
							9	9									

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

08	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					151
09	143	N	143	-0-	-0-	-0-	17	1	126	2	N	-0-					151
10	46	N	46	-0-	-0-	-0-	6	1	40	2	N	-0-					151
*11	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					151
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1609
09	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					1609
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1609
*11	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	N	-0-					1609
*12	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					1609
*01	2224	N	2224	-0-	-0-	-0-	2185	2	39	9	N	35					1644

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

08	808	N	808	-0-	-0-	-0-	51	1	678	2	N	72					1809
							79	9									
09	746	N	746	-0-	-0-	-0-	38	1	625	2	N	75	186	1			1698
							83	9									
10	1013	N	1013	-0-	-0-	-0-	85	1	814	2	N	104					1802
							114	9									
*11	452	N	452	-0-	-0-	-0-	20	1	353	2	N	72	183	1			1691
							79	9									
*12	718	N	718	-0-	-0-	-0-	657	2	61	9	N	55					1746
*01	409	N	409	-0-	-0-	-0-	37	1	322	2	N	45					1791
							50	9									

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

08	3472	X	1046	-0-	-2426	-0-	126	1	920	2	N	-0-					193
09	3360	X	294	-0-	-3066	-0-	35	1	259	2	N	-0-					193
10	2790	X	500	-0-	-2290	-0-	60	1	440	2	N	-0-					193
11	2700	X	303	-0-	-2397	-0-	36	1	267	2	N	-0-					193
12	1922	X	1226	-0-	-696	-0-	147	1	1077	2	N	2					195
							2	9									
*01	2016	N	2016	-0-	-0-	-0-	242	1	1774	2	N	-0-					195

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

08	404	N	404	-0-	-0-	-0-	48	1	356	2	N	-0-					169
09	725	N	725	-0-	-0-	-0-	87	1	638	2	N	-0-					169
10	799	N	799	-0-	-0-	-0-	96	1	703	2	N	-0-					169
*11	798	N	798	-0-	-0-	-0-	96	1	702	2	N	-0-					169
*12	1056	N	1056	-0-	-0-	-0-	127	1	929	2	N	-0-					169
*01	716	N	716	-0-	-0-	-0-	85	1	631	2	N	-0-					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2616	N	1844	-0-	-772	-0-	79	1	1765	2	N	-0-	21	1			11
09	2551	N	2551	-0-	-0-	-0-	110	1	2441	2	N	-0-					11
10	2516	N	2516	-0-	-0-	-0-	108	1	2402	2	N	5					16
							6	9									
*11	2548	N	2548	-0-	-0-	-0-	110	1	2427	2	N	10					26
							11	9									
*12	2639	N	2639	-0-	-0-	-0-	113	1	2502	2	N	22					48
							24	9									
*01	2462	N	2462	-0-	-0-	-0-	104	1	2312	2	N	42					90
							46	9									

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

08	0	X	-0-	-0-	-0-	-0-					N	-0-					160
09	1643	N	1643	-0-	-0-	-0-	197	1	1446	2	N	-0-					160
10	1671	N	1671	-0-	-0-	-0-	200	1	1471	2	N	-0-					160
*11	2078	N	2078	-0-	-0-	-0-	249	1	1829	2	N	-0-					160
*12	956	N	956	-0-	-0-	-0-	115	1	841	2	N	-0-					160
*01	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

08	4067	X	4067	-0-	-0-	-0-	321	1	3689	2	N	52	101	1			56
							57	9									
09	4090	X	4090	-0-	-0-	-0-	319	1	3666	2	N	95					151
							105	9									
10	4453	X	4453	-0-	-0-	-0-	4344	2	109	9	N	99	185	1			65
11	810	X	-0-	-0-	-810	-0-					N	12					77
12	837	X	-0-	-0-	-837	-0-					N	-0-					77
01	0	X	-0-	-0-	-0-	-0-					N	-0-					77

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

08	1650	N	1650	-0-	-0-	-0-	198	1	1452	2	N	-0-					186
09	1082	N	1082	-0-	-0-	-0-	130	1	952	2	N	-0-					186
10	1789	N	1789	-0-	-0-	-0-	214	1	1575	2	N	-0-					186
*11	1799	N	1799	-0-	-0-	-0-	216	1	1583	2	N	-0-					186
*12	1549	N	1549	-0-	-0-	-0-	186	1	1363	2	N	-0-					186
*01	1488	N	1488	-0-	-0-	-0-	179	1	1309	2	N	-0-					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11149	X	11149	-0-	-0-	-0-	887	1	10204	2	N	53					651
							58	9									
09	3530	X	3530	-0-	-0-	-0-	278	1	3194	2	N	53	186	1			518
							58	9									
10	0	X	-0-	-0-	-0-	-0-					N	5					523
11	570	X	-0-	-0-	-570	-0-					N	-0-					523
12	11160	X	-0-	-0-	-11160	-0-					N	-0-					523
01	11160	X	-0-	-0-	-11160	-0-					N	-0-					523

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3714	X	3714	-0-	-0-	-0-	160	1	3554	2	N	-0-	23	1			27
09	3113	X	3113	-0-	-0-	-0-	134	1	2976	2	N	3					30
							3	9									
10	3809	X	3809	-0-	-0-	-0-	164	1	3636	2	N	8					38
							9	9									
*11	3640	X	3640	-0-	-0-	-0-	157	1	3475	2	N	7					45
							8	9									
*12	3944	X	3944	-0-	-0-	-0-	170	1	3774	2	N	-0-					45
*01	3500	X	3500	-0-	-0-	-0-	151	1	3343	2	N	5					50
							6	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	754	-0-	-703	-0-	53	1	701	2	N	-0-					139
09	1800	X	-0-	-0-	-1800	-0-					N	-0-					139
10	1860	X	-0-	-0-	-1860	-0-					N	-0-					139
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	329	-0-	-353	-0-	14	1	315	2	N	-0-	8	1			22
09	120	N	75	-0-	-45	-0-	3	1	72	2	N	-0-					22
10	918	N	918	-0-	-0-	-0-	39	1	876	2	N	3					25
							3	9									
*11	563	N	563	-0-	-0-	-0-	24	1	536	2	N	3					28
							3	9									
*12	172	N	172	-0-	-0-	-0-	7	1	165	2	N	-0-					28
*01	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0-	-0-	72	1	1986	2	N	-0-					190
09	233	N	233	-0-	-0-	-0-	8	1	225	2	N	-0-					190
10	1536	N	1536	-0-	-0-	-0-	53	1	1470	2	N	12					202
							13	9									
*11	1698	N	1698	-0-	-0-	-0-	59	1	1639	2	N	-0-					202
*12	1672	N	1672	-0-	-0-	-0-	58	1	1614	2	N	-0-					202
*01	1652	N	1652	-0-	-0-	-0-	58	1	1594	2	N	-0-					202

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

08	4681	X	1512	-0-	-3169	-0-	53	1	1459	2	N	-0-					306
09	5522	X	5522	-0-	-0-	-0-	189	1	5202	2	N	119					425
							131	9									
10	5753	X	5753	-0-	-0-	-0-	201	1	5552	2	N	-0-	154	1			271
*11	4974	X	4974	-0-	-0-	-0-	174	1	4794	2	N	5					276
							6	9									
*12	4861	X	4861	-0-	-0-	-0-	170	1	4678	2	N	12					288
							13	9									
01	5704	X	4703	-0-	-1001	-0-	165	1	4538	2	N	-0-					288

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

08	3657	X	3657	-0-	-0-	-0-	288	1	3308	2	N	55					426
							61	9									
09	2653	X	2653	-0-	-0-	-0-	211	1	2428	2	N	13					439
							14	9									
10	2449	X	-0-	-0-	-2449	-0-					N	73	178	1			334
*11	2659	N	2659	-0-	-0-	-0-	208	1	2388	2	N	57					391
							63	9									
12	3038	X	1455	-0-	-1583	-0-	114	1	1310	2	N	28					419
							31	9									
*01	3087	X	3087	-0-	-0-	-0-	240	1	2762	2	N	77					496
							85	9									

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

08	2232	X	1563	-0-	-669	-0-	54	1	1503	2	N	5					219
							6	9									
09	2291	X	2291	-0-	-0-	-0-	80	1	2211	2	N	-0-					219
10	3472	X	2719	-0-	-753	-0-	95	1	2610	2	N	13					232
							14	9									
11	3360	X	2172	-0-	-1188	-0-	76	1	2096	2	N	-0-					232
12	3007	X	1663	-0-	-1344	-0-	58	1	1605	2	N	-0-					232
01	2356	X	1541	-0-	-815	-0-	54	1	1487	2	N	-0-					232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	13	1	175	2	N	-0-					380
09	0	N	-0-	-0-	-0-	-0-					N	-0-					380
10	0	N	-0-	-0-	-0-	-0-					N	-0-					380
11	0	N	-0-	-0-	-0-	-0-					N	-0-					380
12	0	N	-0-	-0-	-0-	-0-					N	-0-					380
01	0	N	-0-	-0-	-0-	-0-					N	-0-					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

08	3658	X	2902	-0-	-756	-0-	2880	2	22	9	N	20					57
09	3390	X	3049	-0-	-341	-0-	3049	2			N	-0-					57
10	3265	X	3265	-0-	-0-	-0-	3257	2	8	9	N	7					64
*11	3324	X	3324	-0-	-0-	-0-	3282	2	42	9	N	38					102
12	3038	X	2312	-0-	-726	-0-	2284	2	28	9	N	25					127
*01	3027	X	3027	-0-	-0-	-0-	3010	2	17	9	N	15					142

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

08	7	N	7	-0-	-0-	-0-	1	2	6	9	N	5					793
09	0	W	1122	-0-	1122	1122	65	1	1048	2	N	8					801
							9	9									
10	0	W	2638	-0-	2638	3760	226	1	2155	2	N	234					1035
							257	9									
11	0	W	2866	-0-	2866	6626	138	1	2423	2	N	277	385	1			927
							305	9									
*12	1000	N	4209	-0-	3209	9835	228	1	3586	2	N	359	195	1			1091
							395	9									
*01	3100	N	4084	-0-	984	10819	387	1	3326	2	N	337	386	1			1042
							371	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

08	232	N	232	-0-	-0-	-0-	8	1	224	2	N	-0-					136
09	960	N	960	-0-	-0-	-0-	33	1	927	2	N	-0-					136
10	577	N	577	-0-	-0-	-0-	20	1	557	2	N	-0-					136
*11	560	N	560	-0-	-0-	-0-	19	1	541	2	N	-0-					136
*12	557	N	557	-0-	-0-	-0-	19	1	538	2	N	-0-					136
*01	593	N	593	-0-	-0-	-0-	21	1	572	2	N	-0-					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			52
09	0	N	-0-	-0-	-0-	-0-					N	-0-			52
10	0	N	-0-	-0-	-0-	-0-					N	-0-			52
11	0	N	-0-	-0-	-0-	-0-					N	-0-			52
12	0	N	-0-	-0-	-0-	-0-					N	-0-			52
01	0	N	-0-	-0-	-0-	-0-					N	-0-			52

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

08	3441	X	3441	-0-	-0-	-0-	310 3	1 9	3128	2	N	3			101
09	3141	X	3141	-0-	-0-	-0-	281 28	1 9	2832	2	N	25			126
10	3711	X	3711	-0-	-0-	-0-	333 13	1 9	3365	2	N	12			138
*11	3690	X	3690	-0-	-0-	-0-	332 9	1 9	3349	2	N	8			146
*12	3688	X	3688	-0-	-0-	-0-	331 17	1 9	3340	2	N	15			161
*01	3268	X	3268	-0-	-0-	-0-	293 19	1 9	2956	2	N	17			178

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

08	0	N	-0-	-0-	-0-	-0-					N	-0-			60
09	0	N	-0-	-0-	-0-	-0-					N	-0-			60
10	0	N	-0-	-0-	-0-	-0-					N	-0-			60
11	0	N	-0-	-0-	-0-	-0-					N	-0-			60
12	0	N	-0-	-0-	-0-	-0-					N	-0-			60
01	0	N	-0-	-0-	-0-	-0-					N	-0-			60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

08	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-			751
09	0	N	-0-	-0-	-0-	-0-					N	-0-			751
10	0	N	-0-	-0-	-0-	-0-					N	-0-			751
11	0	N	-0-	-0-	-0-	-0-					N	-0-			751
12	0	N	-0-	-0-	-0-	-0-					N	-0-			751
*01	112	N	112	-0-	-0-	-0-	9	1	103	2	N	-0-			751

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1978	N	1574	-0-	-404	-0-	113	1	1354	2	N	97	184	1	1321
							107	9							
09	969	N	969	-0-	-0-	-0-	69	1	850	2	N	45			1366
							50	9							
10	282	N	282	-0-	-0-	-0-	243	2	39	9	N	35			1401
11	2370	X	738	-0-	-1632	-0-	653	2	85	9	N	77			1478
12	2449	X	1191	-0-	-1258	-0-	1128	2	63	9	N	57			1535
01	1581	X	366	-0-	-1215	-0-	238	2	128	9	N	116	180	1	1471

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	107	1	1392	2	N	42			502
							46	9							
09	1752	N	1752	-0-	-0-	-0-	99	1	1585	2	N	62			564
							68	9							
10	1577	N	1577	-0-	-0-	-0-	146	1	1385	2	N	42			606
							46	9							
*11	692	N	692	-0-	-0-	-0-	37	1	655	2	N	-0-			606
*12	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-			606
01	0	N	-0-	-0-	-0-	-0-					N	-0-			606

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	1561	-0-	1561	59310	75	1	1277	2	N	190	368	1	2207
							209	9							
09	1800	N	1769	-0-	-31	59279	90	1	1532	2	N	134	184	1	2157
							147	9							
10	3100	N	2429	-0-	-671	58608	130	1	2187	2	N	102			2259
							112	9							
*11	3000	N	2295	-0-	-705	57903	2155	2	140	9	N	127	184	1	2202
*12	3100	N	1043	-0-	-2057	55846	50	1	855	2	N	125			2327
							138	9							
*01	3100	N	995	-0-	-2105	53741	47	1	806	2	N	129	372	1	2084
							142	9							

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3176	X	3176	-0-	-0-	-0-	215	1	2838	2	N	112			2010
							123	9							
09	1260	X	-0-	-0-	-1260	-0-					N	-0-			2010
10	1302	X	-0-	-0-	-1302	-0-					N	-0-			2010
11	1260	X	-0-	-0-	-1260	-0-					N	-0-			2010
12	1302	X	-0-	-0-	-1302	-0-					N	-0-	163	1	1847
01	1302	X	20	-0-	-1282	-0-	2	1	18	2	N	-0-			1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	6	1	97	2	N	68			379
							111	5	75	9					
09	421	N	421	-0-	-0-	-0-	8	2	371	5	N	38			417
							42	9							
10	335	N	335	-0-	-0-	-0-	256	5	79	9	N	72	195	1	294
*11	375	N	375	-0-	-0-	-0-	339	5	36	9	N	33			327
*12	286	N	286	-0-	-0-	-0-	245	5	41	9	N	37			364
*01	224	N	224	-0-	-0-	-0-	177	5	47	9	N	43			407

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4136	X	4136	-0-	-0-	-0-	4136	2			N	-0-					2967
09	5659	X	5659	-0-	-0-	-0-	435	1	5119	2	N	95					3062
							105	9									
10	5164	X	5164	-0-	-0-	-0-	5026	2	138	9	N	125	192	1			2995
*11	5546	X	5546	-0-	-0-	-0-	5458	2	88	9	N	80					3075
*12	3280	X	3280	-0-	-0-	-0-	3250	2	30	9	N	27					3102
01	2976	X	2664	-0-	-312	-0-	2565	2	99	9	N	90	185	1			3007

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3905	X	3905	-0-	-0-	-0-	249	1	3252	2	N	367					5910
							404	9									
09	2652	X	2652	-0-	-0-	-0-	143	1	2283	2	N	205					6115
							226	9									
10	1694	X	1694	-0-	-0-	-0-	140	1	1321	2	N	212	190	1			6137
							233	9									
*11	1895	N	1895	-0-	-0-	-0-	90	1	1583	2	N	202	187	1			6152
							222	9									
12	3100	X	569	-0-	-2531	-0-	25	1	390	2	N	140	191	1			6101
							154	9									
01	3100	X	60	-0-	-3040	-0-	2	2	58	9	N	53					6154

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					117
09	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					117
10	219	N	219	-0-	-0-	-0-	21	1	198	2	N	-0-					117
*11	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					117
*12	197	N	197	-0-	-0-	-0-	12	1	185	2	N	-0-					117
*01	202	N	202	-0-	-0-	-0-	21	1	181	2	N	-0-					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5605	-0-	2505	6221	323	1	5265	2	N	15					184
							17	9									
09	3000	N	4547	-0-	1547	7768	231	1	4297	2	N	17					201
							19	9									
10	3100	N	4244	-0-	1144	8912	359	1	3866	2	N	17					218
							19	9									
*11	12662	X	3750	-0-	-8912	-0-	193	1	3546	2	N	10					228
							11	9									
*12	3051	X	3051	-0-	-0-	-0-	175	1	2868	2	N	7					235
							8	9									
01	2635	X	1947	-0-	-688	-0-	187	1	1754	2	N	5	187	1			53
							6	9									

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3064	X	3064	-0-	-0-	-0-	182	1	2726	2	N	139	198	1			4322
							3	5	153	9							
09	2490	X	2075	-0-	-415	-0-	124	1	1858	2	N	80					4402
							5	5	88	9							
10	2573	X	1687	-0-	-886	-0-	78	1	1168	2	N	63	171	1			4294
							372	5	69	9							
11	2490	X	1219	-0-	-1271	-0-	23	1	373	2	N	70					4364
							746	5	77	9							
*12	3373	X	3373	-0-	-0-	-0-	9	1	140	2	N	27					4391
							3194	5	30	9							
*01	9705	X	9705	-0-	-0-	-0-	9705	5			N	-0-	185	1			4206

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

08	4836	X	2794	-0-	-2042	-0-	212	1	2310	2	N	247	184	1			4341
							272	9									
09	4140	X	2777	-0-	-1363	-0-	215	1	2312	2	N	227	184	1			4384
							250	9									
10	2854	X	2854	-0-	-0-	-0-	279	1	2355	2	N	200	178	1			4406
							220	9									
*11	2611	X	2611	-0-	-0-	-0-	140	1	2288	2	N	166	182	1			4390
							183	9									
12	2790	X	2714	-0-	-76	-0-	168	1	2341	2	N	186	183	1			4393
							205	9									
*01	2082	N	2082	-0-	-0-	-0-	223	1	1716	2	N	130	183	1			4340
							143	9									

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

08	2635	X	755	-0-	-1880	-0-	27	1	728	2	N	-0-					2218
09	1680	X	741	-0-	-939	-0-	22	1	719	2	N	-0-					2218
10	930	X	765	-0-	-165	-0-	37	1	728	2	N	-0-					2218
11	870	X	717	-0-	-153	-0-	19	1	698	2	N	-0-					2218
*12	710	N	710	-0-	-0-	-0-	21	1	689	2	N	-0-					2218
*01	608	N	608	-0-	-0-	-0-	32	1	576	2	N	-0-					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

08	2483	N	2483	-0-	-0-	-0-	145	1	2171	2	N	150	197	1			1663
							2	5	165	9							
09	2003	N	2003	-0-	-0-	-0-	119	1	1787	2	N	87					1750
							1	5	96	9							
10	2647	N	2647	-0-	-0-	-0-	158	1	2364	2	N	111	194	1			1667
							3	5	122	9							
*11	2583	N	2583	-0-	-0-	-0-	140	1	2300	2	N	124					1791
							7	5	136	9							
*12	3011	N	3011	-0-	-0-	-0-	181	1	2717	2	N	100	193	1			1698
							3	5	110	9							
*01	2948	N	2948	-0-	-0-	-0-	158	1	2372	2	N	142					1840
							262	5	156	9							

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

08	1573	N	1573	-0-	-0-	-0-	1413	5	160	9	N	145	186	1			2312
09	2550	X	1590	-0-	-960	-0-	18	1	190	2	N	155	184	1			2283
							1211	5	171	9							
10	2635	X	1409	-0-	-1226	-0-	1271	5	138	9	N	125					2408
*11	1725	X	1725	-0-	-0-	-0-	3	1	54	2	N	125	174	1			2359
							1530	5	138	9							
12	1581	X	1124	-0-	-457	-0-	1124	5			N	-0-					2359
01	1643	X	1120	-0-	-523	-0-	1017	5	103	9	N	94					2453

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1779	-0-	-980	-0-	117	1	1531	2	N	119					14160
							131	9									
09	2490	X	715	-0-	-1775	-0-	38	1	619	2	N	53					14213
							58	9									
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					14213
11	2010	X	-0-	-0-	-2010	-0-					N	-0-					14213
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14213
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14213

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	4064	-0-	-3004	-0-	3801	2	263	9	N	239					2622
09	6840	X	3011	-0-	-3829	-0-	221	1	2575	2	N	195					2817
							215	9									
10	6665	X	3368	-0-	-3297	-0-	3175	2	193	9	N	175	192	1			2800
11	4080	X	3159	-0-	-921	-0-	2991	2	168	9	N	153	196	1			2757
12	4216	X	3282	-0-	-934	-0-	3282	2			N	-0-					2757
01	4061	X	1234	-0-	-2827	-0-	1220	2	14	9	N	13					2770

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4497	X	4497	-0-	-0-	-0-	302	1	3964	2	N	210					1932
							231	9									
09	3650	X	3650	-0-	-0-	-0-	202	1	3273	2	N	159					2091
							175	9									
10	3689	X	3623	-0-	-66	-0-	326	1	3102	2	N	177					2268
							195	9									
11	3570	X	3313	-0-	-257	-0-	165	1	2922	2	N	205	203	1			2270
							226	9									
12	4495	X	2705	-0-	-1790	-0-	153	1	2409	2	N	130					2400
							143	9									
01	4495	X	3028	-0-	-1467	-0-	304	1	2619	2	N	95					2495
							105	9									

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4274	-0-	1174	4689	278	1	3679	2	N	288					3496
							317	9									
09	8456	X	3767	-0-	-4689	-0-	199	1	3250	2	N	289					3785
							318	9									
10	4177	X	4177	-0-	-0-	-0-	365	1	3486	2	N	296	196	1			3885
							326	9									
*11	3947	X	3947	-0-	-0-	-0-	193	1	3453	2	N	274	391	1			3768
							301	9									
*12	3524	X	3524	-0-	-0-	-0-	195	1	3092	2	N	215	196	1			3787
							237	9									
*01	3922	X	3922	-0-	-0-	-0-	380	1	3293	2	N	226	197	1			3816
							249	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	-0-	-0-	-3658	-0-					N	-0-					7832
09	1680	X	-0-	-0-	-1680	-0-					N	-0-					7832
10	558	X	-0-	-0-	-558	-0-					N	-0-					7832
11	150	X	-0-	-0-	-150	-0-					N	-0-					7832
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7832
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7832

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5209	-0-	-588	-0-	413 304	1 9	4492	2	N	276	185	1			1768
09	5610	X	4917	-0-	-693	-0-	393 305	1 9	4219	2	N	277	182	1			1863
10	5051	X	5051	-0-	-0-	-0-	506 279	1 9	4266	2	N	254	360	1			1757
*11	4925	X	4925	-0-	-0-	-0-	267 278	1 9	4380	2	N	253	371	1			1639
12	4960	X	4055	-0-	-905	-0-	265 103	1 9	3687	2	N	94	188	1			1545
01	4960	X	1203	-0-	-3757	-0-	138	1	1065	2	N	-0-					1545

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3294	-0-	-705	-0-	224 114	1 9	2956	2	N	104					4010
09	3870	X	3630	-0-	-240	-0-	205 92	1 9	3333	2	N	84					4094
10	3937	X	3707	-0-	-230	-0-	346 68	1 9	3293	2	N	62					4156
*11	4389	X	4389	-0-	-0-	-0-	229 84	1 9	4076	2	N	76	186	1			4046
*12	4730	X	4730	-0-	-0-	-0-	276 80	1 9	4374	2	N	73					4119
01	3627	X	2706	-0-	-921	-0-	273 74	1 9	2359	2	N	67					4186

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	8647	-0-	-1273	-0-	601 193	1 9	7853	2	N	175					2284
09	9600	X	7875	-0-	-1725	-0-	448 140	1 9	7287	2	N	127					2411
10	9145	X	7879	-0-	-1266	-0-	735 142	1 9	7002	2	N	129	175	1			2365
11	8670	X	7771	-0-	-899	-0-	405 173	1 9	7193	2	N	157	184	1			2338
12	8959	X	6043	-0-	-2916	-0-	347 208	1 9	5488	2	N	189	173	1			2354
01	8649	X	5905	-0-	-2744	-0-	610 42	1 9	5253	2	N	38					2392

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	1	1	9	2	N	18	183	1			10849
							20	9									
09	319	N	319	-0-	-0-	-0-	12	1	193	2	N	104					10953
							114	9									
10	1333	X	324	-0-	-1009	-0-	11	1	109	2	N	185	180	1			10958
							204	9									
11	1290	X	174	-0-	-1116	-0-	9	1	159	2	N	5					10963
							6	9									
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					10963
01	341	X	-0-	-0-	-341	-0-					N	-0-					10963

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2557	-0-	-543	-0-	200	1	2175	2	N	165	186	1			1063
							182	9									
09	3600	X	2371	-0-	-1229	-0-	187	1	2001	2	N	166	184	1			1045
							183	9									
10	3720	X	2355	-0-	-1365	-0-	234	1	1970	2	N	137					1182
							151	9									
11	3360	X	2110	-0-	-1250	-0-	114	1	1856	2	N	127	172	1			1137
							140	9									
12	2635	X	2328	-0-	-307	-0-	146	1	2029	2	N	139	183	1			1093
							153	9									
01	2542	X	1927	-0-	-615	-0-	215	1	1654	2	N	53					1146
							58	9									

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2898	-0-	-202	655	218	1	2371	2	N	281	182	1			8247
							309	9									
09	3798	X	3143	-0-	-655	-0-	241	1	2583	2	N	290	357	1			8180
							319	9									
10	3681	X	3681	-0-	-0-	-0-	359	1	3021	2	N	274	183	1			8271
							301	9									
*11	3456	X	3456	-0-	-0-	-0-	184	1	3026	2	N	224	362	1			8133
							246	9									
*12	3543	X	3543	-0-	-0-	-0-	221	1	3077	2	N	223	179	1			8177
							245	9									
*01	3542	X	3542	-0-	-0-	-0-	382	1	2936	2	N	204	187	1			8194
							224	9									

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13200	X	13200	-0-	-0-	-0-	865	1	11452	2	N	803	740	1			14997
							883	9									
09	12390	X	-0-	-0-	-12390	-0-					N	73					15070
10	12803	X	2539	-0-	-10264	-0-	280	1	1996	2	N	239	360	1			14949
							263	9									
11	3780	X	3445	-0-	-335	-0-	173	1	3079	2	N	175	185	1			14939
							193	9									
12	13206	X	4581	-0-	-8625	-0-	264	1	4164	2	N	139	183	1			14895
							153	9									
01	13206	X	4392	-0-	-8814	-0-	439	1	3782	2	N	155	186	1			14864
							171	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4183	X	4183	-0-	-0-	-0-	334 220	1 9	3629	2	N	200	186	1			7443
09	3805	X	3805	-0-	-0-	-0-	310 173	1 9	3322	2	N	157	181	1			7419
10	3544	X	3544	-0-	-0-	-0-	364 111	1 9	3069	2	N	101	183	1			7337
*11	3312	X	3312	-0-	-0-	-0-	181 156	1 9	2975	2	N	142	187	1			7292
*12	3326	X	3326	-0-	-0-	-0-	214 142	1 9	2970	2	N	129					7421
*01	3366	X	3366	-0-	-0-	-0-	371 140	1 9	2855	2	N	127	186	1			7362

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1560
09	0	N	-0-	-0-	-0-	-0-					N	3					1563
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1563
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1563
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

08	21390	X	13857	-0-	-7533	-0-	924 699	1 9	12234	2	N	635					8248
09	19650	X	12512	-0-	-7138	-0-	689 594	1 9	11229	2	N	540					8788
10	17143	X	9630	-0-	-7513	-0-	883 326	1 9	8421	2	N	296	193	1			8891
11	15210	X	9441	-0-	-5769	-0-	480 414	1 9	8547	2	N	376	389	1			8878
12	13826	X	10689	-0-	-3137	-0-	608 433	1 9	9648	2	N	394	393	1			8879
01	13826	X	9783	-0-	-4043	-0-	959 513	1 9	8311	2	N	466	386	1			8959

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

08	7378	X	4844	-0-	-2534	-0-	255 36	1 9	4553	2	N	33					1223
09	7320	X	4309	-0-	-3011	-0-	186 52	1 9	4071	2	N	47					1270
10	7564	X	3861	-0-	-3703	-0-	273 36	1 9	3552	2	N	33					1303
11	6480	X	2727	-0-	-3753	-0-	109 24	1 9	2594	2	N	22					1325
12	4712	X	1389	-0-	-3323	-0-	61 20	1 9	1308	2	N	18					1343
01	4712	X	841	-0-	-3871	-0-	62 46	1 9	733	2	N	42					1385

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8576	-0-	5476	7843	566	1	7458	2	N	502					2997
							552	9									
09	3000	N	6619	-0-	3619	11462	363	1	5889	2	N	334					3331
							367	9									
10	20606	X	9144	-0-	-11462	-0-	807	1	7682	2	N	595	393	1			3533
							655	9									
*11	10853	X	10853	-0-	-0-	-0-	544	1	9646	2	N	603	393	1			3743
							663	9									
*12	9659	X	9659	-0-	-0-	-0-	548	1	8667	2	N	404	593	1			3554
							444	9									
*01	8769	X	8769	-0-	-0-	-0-	849	1	7349	2	N	519	397	1			3676
							571	9									

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	280	-0-	-7625	-0-	3	1	35	2	N	220					10542
							242	9									
09	0	W	360	-0-	360	360	7	1	107	2	N	224	375	1			10391
							246	9									
10	0	W	89	-0-	89	449	9	1	80	2	N	-0-					10391
11	0	W	193	-0-	193	642	10	1	175	2	N	7					10398
							8	9									
*12	998	X	356	-0-	-642	-0-	17	1	275	2	N	58	194	1			10262
							64	9									
*01	438	N	438	-0-	-0-	-0-	35	1	304	2	N	90					10352
							99	9									

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2989	X	2989	-0-	-0-	-0-	185	1	2418	2	N	351					1157
							386	9									
09	1890	X	358	-0-	-1532	-0-	19	1	315	2	N	22					1179
							24	9									
10	1395	X	-0-	-0-	-1395	-0-					N	239					1418
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1418

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3230	-0-	-893	-0-	257	1	2802	2	N	155					970
							171	9									
09	3750	X	3156	-0-	-594	-0-	254	1	2722	2	N	164	184	1			950
							180	9									
10	3875	X	2860	-0-	-1015	-0-	289	1	2438	2	N	121	183	1			888
							133	9									
11	3540	X	2512	-0-	-1028	-0-	136	1	2234	2	N	129	185	1			832
							142	9									
12	3658	X	2398	-0-	-1260	-0-	153	1	2125	2	N	109					941
							120	9									
01	3255	X	2866	-0-	-389	-0-	313	1	2406	2	N	134	186	1			889
							147	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	9346	-0-	-295	-0-	584	1	8398	2	N	331					462
							364	9									
09	9330	X	8680	-0-	-650	-0-	543	1	7816	2	N	292					754
							321	9									
10	9641	X	7428	-0-	-2213	-0-	464	1	6671	2	N	266	196	1			824
							293	9									
11	9330	X	5836	-0-	-3494	-0-	373	1	5369	2	N	85	188	1			721
							94	9									
12	8959	X	8625	-0-	-334	-0-	551	1	7929	2	N	132					853
							145	9									
01	8959	X	7429	-0-	-1530	-0-	463	1	6649	2	N	288	391	1			750
							317	9									

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	9510	-0-	-813	-0-	664	1	8719	2	N	115					1182
							127	9									
09	9990	X	9186	-0-	-804	-0-	9076	2	110	9	N	100					1282
10	10168	X	8896	-0-	-1272	-0-	634	1	8137	2	N	114	190	1			1206
							125	9									
11	9660	X	2979	-0-	-6681	-0-	158	1	2785	2	N	33					1239
							36	9									
12	9610	X	-0-	-0-	-9610	-0-					N	10					1249
01	9517	X	303	-0-	-9214	-0-	12	1	159	2	N	120					1369
							132	9									

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					403
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	5735	-0-	-806	-0-	387	1	5095	2	N	230	184	1			392
							253	9									
09	6330	X	6298	-0-	-32	-0-	349	1	5654	2	N	268	372	1			288
							295	9									
10	6541	X	6277	-0-	-264	-0-	570	1	5422	2	N	259	170	1			377
							285	9									
11	6240	X	5901	-0-	-339	-0-	302	1	5338	2	N	237	183	1			431
							261	9									
12	6386	X	5665	-0-	-721	-0-	323	1	5092	2	N	227	187	1			471
							250	9									
01	6510	X	5427	-0-	-1083	-0-	539	1	4644	2	N	222	185	1			508
							244	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	381	-0-	-239	-0-	27	1	354	2	N	-0-					350
09	600	X	522	-0-	-78	-0-	30	1	484	2	N	7					357
							8	9									
10	3735	X	3735	-0-	-0-	-0-	318	1	3031	2	N	351	386	1			322
							386	9									
*11	1659	X	1659	-0-	-0-	-0-	79	1	1418	2	N	147					469
							162	9									
12	620	X	377	-0-	-243	-0-	18	1	279	2	N	73	187	1			355
							80	9									
01	527	X	320	-0-	-207	-0-	28	1	246	2	N	42					397
							46	9									

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

08	7657	X	7657	-0-	-0-	-0-	417	1	6808	2	N	300	301	1			3219
							102	5	330	9							
09	7110	X	6319	-0-	-791	-0-	298	1	5538	2	N	290	283	1			3226
							164	5	319	9							
10	7595	X	5293	-0-	-2302	-0-	402	1	4329	2	N	279	290	1			3215
							255	5	307	9							
11	7350	X	4718	-0-	-2632	-0-	221	1	4065	2	N	222	222	1			3215
							188	5	244	9							
12	7998	X	4934	-0-	-3064	-0-	241	1	3954	2	N	205	242	1			3178
							513	5	226	9							
01	7657	X	4931	-0-	-2726	-0-	405	1	3802	2	N	260	163	1			3275
							438	5	286	9							

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

08	2436	N	2436	-0-	-0-	-0-	199	1	482	2	N	204	185	1			664
							1531	5	224	9							
09	2326	N	2326	-0-	-0-	-0-	189	1	422	2	N	212	183	1			693
							1482	5	233	9							
10	2170	N	2170	-0-	-0-	-0-	179	1	1809	2	N	165	171	1			687
							182	9									
*11	1597	N	1597	-0-	-0-	-0-	130	1	488	2	N	137					824
							828	5	151	9							
*12	1100	N	1100	-0-	-0-	-0-	78	1	798	2	N	204	364	1			664
							224	9									
*01	1886	N	1886	-0-	-0-	-0-	143	1	1151	2	N	264	187	1			741
							302	5	290	9							

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

08	9362	X	6277	-0-	-3085	-0-	403	1	5326	2	N	498					1584
							548	9									
09	8970	X	2316	-0-	-6654	-0-	52	1	1735	2	N	481	573	1			1492
							529	9									
10	12493	X	6150	-0-	-6343	-0-	512	1	4876	2	N	693	573	1			1612
							762	9									
11	12090	X	5248	-0-	-6842	-0-	236	1	4189	2	N	748	768	1			1592
							823	9									
12	6262	X	5052	-0-	-1210	-0-	265	1	4184	2	N	548	388	1			1752
							603	9									
01	6262	X	4217	-0-	-2045	-0-	384	1	3306	2	N	479	582	1			1649
							527	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4732	-0-	-228	-0-	374	1	3731	2	N	528	555	1			782
							46	5	581	9							
09	5130	X	4472	-0-	-658	-0-	359	1	3587	2	N	438	354	1			866
							44	5	482	9							
10	5301	X	4736	-0-	-565	-0-	380	1	3840	2	N	469	539	1			796
							516	9									
11	5130	X	4904	-0-	-226	-0-	390	1	3857	2	N	519	367	1			948
							86	5	571	9							
12	4743	X	4281	-0-	-462	-0-	344	1	3480	2	N	415	365	1			998
							457	9									
01	4743	X	2843	-0-	-1900	-0-	223	1	1841	2	N	316	359	1			955
							431	5	348	9							

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	5366	-0-	-1733	-0-	255	1	4164	2	N	545	490	1			5525
							347	5	600	9							
09	6810	X	5905	-0-	-905	-0-	274	1	5085	2	N	495	523	1			5497
							1	5	545	9							
10	6231	X	6125	-0-	-106	-0-	472	1	5072	2	N	528	486	1			5539
							581	9									
11	6030	X	5741	-0-	-289	-0-	270	1	4955	2	N	453	494	1			5498
							18	5	498	9							
*12	5606	X	5606	-0-	-0-	-0-	294	1	4809	2	N	386	452	1			5432
							78	5	425	9							
01	6107	X	5820	-0-	-287	-0-	496	1	4660	2	N	527	296	1			5663
							84	5	580	9							

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2398	N	2398	-0-	-0-	-0-	182	1	1836	2	N	345	381	1			3701
							380	9									
09	2076	N	2076	-0-	-0-	-0-	158	1	1593	2	N	295	290	1			3706
							325	9									
10	2073	N	2073	-0-	-0-	-0-	153	1	1542	2	N	344	335	1			3715
							378	9									
*11	1913	N	1913	-0-	-0-	-0-	143	1	1437	2	N	300	28	1			3987
							3	5	330	9							
*12	1766	N	1766	-0-	-0-	-0-	130	1	1311	2	N	295	252	1			4030
							325	9									
*01	1580	N	1580	-0-	-0-	-0-	113	1	1124	2	N	285	217	1			4098
							29	5	314	9							

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2394	X	2394	-0-	-0-	-0-	194	1	850	2	N	220	180	1			137
							1108	5	242	9							
09	2236	N	2236	-0-	-0-	-0-	178	1	727	2	N	235	184	1			188
							1072	5	259	9							
10	2168	N	2168	-0-	-0-	-0-	177	1	1787	2	N	185	179	1			194
							204	9									
*11	1546	N	1546	-0-	-0-	-0-	124	1	449	2	N	160	184	1			170
							797	5	176	9							
*12	1675	N	1675	-0-	-0-	-0-	125	1	1265	2	N	259	370	1			59
							285	9									
*01	2527	N	2527	-0-	-0-	-0-	199	1	1744	2	N	274	197	1			136
							283	5	301	9							

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	6882	X	5644	-0-	-1238	-0-	309	1	4834	2	N	427	358	1			750
							31	5	470	9							
09	6660	X	5158	-0-	-1502	-0-	279	1	4370	2	N	405	549	1			606
							63	5	446	9							
10	6448	X	5576	-0-	-872	-0-	290	1	4543	2	N	356	180	1			782
							351	5	392	9							
11	6060	X	5050	-0-	-1010	-0-	275	1	4324	2	N	410	533	1			659
							451	9									
12	5735	X	4757	-0-	-978	-0-	261	1	4094	2	N	329	357	1			631
							40	5	362	9							
01	5642	X	4766	-0-	-876	-0-	258	1	4053	2	N	412	181	1			862
							2	5	453	9							

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	5673	X	4384	-0-	-1289	-0-	4158	2	226	9	N	205	184	1			416
09	5490	X	4746	-0-	-744	-0-	242	1	3790	2	N	228	364	1			280
							463	5	251	9							
10	5952	X	4689	-0-	-1263	-0-	217	1	3400	2	N	217	174	1			323
							833	5	239	9							
11	5790	X	5481	-0-	-309	-0-	210	1	3295	2	N	395	175	1			543
							1541	5	435	9							
*12	5132	X	5132	-0-	-0-	-0-	203	1	3186	2	N	192	194	1			541
							1532	5	211	9							
01	4712	X	4144	-0-	-568	-0-	199	1	3121	2	N	189	365	1			365
							616	5	208	9							

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	5239	X	4618	-0-	-621	-0-	245	1	3845	2	N	269	368	1			401
							232	5	296	9							
09	5250	X	3906	-0-	-1344	-0-	207	1	3237	2	N	245	177	1			469
							192	5	270	9							
10	5425	X	4491	-0-	-934	-0-	210	1	3295	2	N	261	355	1			375
							699	5	287	9							
*11	5004	X	5004	-0-	-0-	-0-	195	1	3056	2	N	551	370	1			556
							1147	5	606	9							
12	4526	X	2892	-0-	-1634	-0-	91	1	1439	2	N	259	186	1			629
							1077	5	285	9							
01	4526	X	2323	-0-	-2203	-0-	43	1	676	2	N	226	360	1			495
							1355	5	249	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6250	-0-	-2461	-0-	358	1	5607	2	N	251	371	1			323
							9	5	276	9							
09	7140	X	5830	-0-	-1310	-0-	335	1	5246	2	N	215	184	1			354
							12	5	237	9							
10	7006	X	5761	-0-	-1245	-0-	331	1	5189	2	N	211	182	1			383
							9	5	232	9							
11	6480	X	5560	-0-	-920	-0-	313	1	4902	2	N	314	184	1			513
							345	9									
12	6417	X	6359	-0-	-58	-0-	309	1	5840	2	N	189	369	1			333
							2	5	208	9							
01	6262	X	5064	-0-	-1198	-0-	288	1	4511	2	N	225	181	1			377
							17	5	248	9							

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6413	-0-	-66	-0-	237	1	5500	2	N	322	359	1			697
							322	5	354	9							
09	6240	X	5423	-0-	-817	-0-	139	1	4674	2	N	277	365	1			609
							305	5	305	9							
10	6386	X	4682	-0-	-1704	-0-	256	1	4021	2	N	262	183	1			688
							117	5	288	9							
11	6480	X	3879	-0-	-2601	-0-	190	1	3295	2	N	356	357	1			687
							2	5	392	9							
12	6014	X	4002	-0-	-2012	-0-	222	1	3477	2	N	260	181	1			766
							17	5	286	9							
01	6014	X	2995	-0-	-3019	-0-	159	1	2486	2	N	247	181	1			832
							78	5	272	9							

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3127	-0-	-1120	-0-	232	1	2346	2	N	499	185	1			1244
							549	9									
09	3900	X	1531	-0-	-2369	-0-	120	1	1207	2	N	185	178	1			1251
							204	9									
10	3162	X	-0-	-0-	-3162	-0-					N	-0-	182	1			1069
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					1069
12	3131	X	-0-	-0-	-3131	-0-					N	2					1071
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					1071

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14167	X	13174	-0-	-993	-0-	893	1	11762	2	N	472	548	1			1820
							519	9									
09	13800	X	12202	-0-	-1598	-0-	681	1	11056	2	N	423	365	1			1878
							465	9									
10	14260	X	12295	-0-	-1965	-0-	1128	1	10736	2	N	392	367	1			1903
							431	9									
11	13800	X	11277	-0-	-2523	-0-	578	1	10286	2	N	375	368	1			1910
							413	9									
12	13020	X	10985	-0-	-2035	-0-	631	1	9995	2	N	326	186	1			2050
							359	9									
01	13020	X	10663	-0-	-2357	-0-	1071	1	9247	2	N	314	376	1			1988
							345	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	4794	-0-	-4165	-0-	326	1	4295	2	N	157					1352
							173	9									
09	8670	X	5225	-0-	-3445	-0-	291	1	4721	2	N	194	362	1			1184
							213	9									
10	7843	X	5534	-0-	-2309	-0-	499	1	4746	2	N	263	185	1			1262
							289	9									
11	7080	X	5010	-0-	-2070	-0-	254	1	4503	2	N	230	183	1			1309
							253	9									
12	6882	X	4860	-0-	-2022	-0-	277	1	4372	2	N	187	182	1			1314
							5	5	206	9							
01	5394	X	3793	-0-	-1601	-0-	376	1	3244	2	N	157					1471
							173	9									

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	9243	-0-	-1824	-0-	619	1	8169	2	N	414	541	1			493
							455	9									
09	9870	X	8201	-0-	-1669	-0-	455	1	7390	2	N	324					817
							356	9									
10	10292	X	6668	-0-	-3624	-0-	601	1	5726	2	N	310	544	1			583
							341	9									
11	9960	X	6248	-0-	-3712	-0-	317	1	5630	2	N	274	184	1			673
							301	9									
12	9765	X	6194	-0-	-3571	-0-	351	1	5561	2	N	256	187	1			742
							282	9									
01	9238	X	5726	-0-	-3512	-0-	568	1	4903	2	N	232	189	1			785
							255	9									

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	1362	-0-	-3195	-0-	84	1	1117	2	N	146	185	1			1001
							161	9									
09	2520	X	1369	-0-	-1151	-0-	71	1	1144	2	N	140					1141
							154	9									
10	1669	X	1669	-0-	-0-	-0-	125	1	1261	2	N	257					1398
							283	9									
*11	2665	X	2665	-0-	-0-	-0-	123	1	2167	2	N	328	545	1			1181
							14	5	361	9							
*12	3100	N	4025	-0-	925	925	197	1	3114	2	N	615	550	1			1246
							37	5	677	9							
*01	3100	N	4167	-0-	1067	1992	388	1	3342	2	N	397	187	1			1456
							437	9									

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7224	-0-	-836	-0-	383	1	5050	2	N	326	184	1			1035
							1432	5	359	9							
09	7800	X	6230	-0-	-1570	-0-	294	1	4775	2	N	287	371	1			951
							845	5	316	9							
10	8060	X	5193	-0-	-2867	-0-	368	1	4575	2	N	227	183	1			995
							250	9									
11	7800	X	3831	-0-	-3969	-0-	165	1	2933	2	N	169	185	1			979
							547	5	186	9							
12	6696	X	3566	-0-	-3130	-0-	173	1	2742	2	N	185	187	1			977
							447	5	204	9							
01	6696	X	3919	-0-	-2777	-0-	297	1	2568	2	N	218	188	1			1007
							814	5	240	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					468
09	0	N	-0-	-0-	-0-	-0-					N	-0-					468
10	0	N	-0-	-0-	-0-	-0-					N	-0-					468
11	0	N	-0-	-0-	-0-	-0-					N	-0-					468
12	0	N	-0-	-0-	-0-	-0-					N	-0-					468
01	0	N	-0-	-0-	-0-	-0-					N	-0-					468

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

08	21204	X	17788	-0-	-3416	-0-	1593	1	16097	2	N	89	167	1			160
							98	9									
09	19410	X	15687	-0-	-3723	-0-	1402	1	14171	2	N	104					264
							114	9									
10	20057	X	18131	-0-	-1926	-0-	1621	1	16383	2	N	115	193	1			186
							127	9									
11	18480	X	16570	-0-	-1910	-0-	1483	1	14993	2	N	85					271
							94	9									
*12	18419	X	18419	-0-	-0-	-0-	1649	1	16675	2	N	86	183	1			174
							95	9									
01	17794	X	9829	-0-	-7965	-0-	872	1	8888	2	N	63					237
							69	9									

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

08	4340	X	3625	-0-	-715	-0-	225	1	2978	2	N	384	582	1			599
							422	9									
09	4519	X	4519	-0-	-0-	-0-	232	1	3786	2	N	455	386	1			668
							501	9									
10	6216	X	6216	-0-	-0-	-0-	543	1	5180	2	N	448	390	1			726
							493	9									
11	5807	X	5807	-0-	-0-	-0-	287	1	5120	2	N	364	390	1			700
							400	9									
*12	5740	X	5740	-0-	-0-	-0-	313	1	4980	2	N	406	197	1			909
							447	9									
*01	4784	X	4784	-0-	-0-	-0-	454	1	3930	2	N	364	391	1			882
							400	9									

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

08	10989	X	10989	-0-	-0-	-0-	697	1	9207	2	N	986	955	1			915
							1085	9									
09	10668	X	10668	-0-	-0-	-0-	564	1	9176	2	N	844	771	1			988
							928	9									
10	11196	X	11196	-0-	-0-	-0-	978	1	9321	2	N	815	774	1			1029
							897	9									
11	9098	X	9098	-0-	-0-	-0-	453	1	8063	2	N	529	576	1			982
							582	9									
*12	8636	X	8636	-0-	-0-	-0-	469	1	7430	2	N	670	589	1			1063
							737	9									
*01	9211	X	9211	-0-	-0-	-0-	871	1	7529	2	N	725	785	1			1003
							13	5	798	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	4652	-0-	-6570	-0-	308	1	4061	2	N	239	185	1			1173
							20	5	263	9							
09	11580	X	6034	-0-	-5546	-0-	328	1	5324	2	N	347	369	1			1151
							382	9									
10	11966	X	3789	-0-	-8177	-0-	254	1	3263	2	N	247	184	1			1214
							272	9									
11	8610	X	3364	-0-	-5246	-0-	165	1	2917	2	N	233	369	1			1078
							26	5	256	9							
12	4991	X	2967	-0-	-2024	-0-	160	1	2535	2	N	247	183	1			1142
							272	9									
01	6231	X	2187	-0-	-4044	-0-	145	1	1854	2	N	170	183	1			1129
							1	5	187	9							

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7705	-0-	-76	-0-	509	1	6716	2	N	402	549	1			1698
							38	5	442	9							
09	7397	X	7397	-0-	-0-	-0-	401	1	6514	2	N	378	364	1			1712
							66	5	416	9							
10	7688	X	7464	-0-	-224	-0-	652	1	6208	2	N	366	361	1			1717
							201	5	403	9							
11	8070	X	7248	-0-	-822	-0-	360	1	6402	2	N	351	361	1			1707
							100	5	386	9							
12	8339	X	7296	-0-	-1043	-0-	405	1	6405	2	N	342	180	1			1869
							110	5	376	9							
01	7719	X	7616	-0-	-103	-0-	734	1	6342	2	N	340	365	1			1844
							166	5	374	9							

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-	-0-	-0-	95	1	1242	2	N	259	180	1			318
							285	9									
09	1838	N	1838	-0-	-0-	-0-	91	1	1484	2	N	239	182	1			375
							263	9									
10	2363	N	2363	-0-	-0-	-0-	197	1	1872	2	N	267	360	1			282
							294	9									
*11	2144	N	2144	-0-	-0-	-0-	100	1	1769	2	N	235					517
							16	5	259	9							
*12	2260	N	2260	-0-	-0-	-0-	118	1	1864	2	N	253	363	1			407
							278	9									
*01	2256	N	2256	-0-	-0-	-0-	206	1	1778	2	N	247	366	1			288
							272	9									

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	7357	-0-	-889	-0-	489	1	6448	2	N	382	369	1			1042
							420	9									
09	7620	X	7205	-0-	-415	-0-	396	1	6435	2	N	340	371	1			1011
							374	9									
10	7477	X	7477	-0-	-0-	-0-	675	1	6433	2	N	335	178	1			1168
							369	9									
11	7260	X	6973	-0-	-287	-0-	353	1	6275	2	N	314	367	1			1115
							345	9									
12	7285	X	6234	-0-	-1051	-0-	353	1	5584	2	N	270	189	1			1196
							297	9									
01	7285	X	6283	-0-	-1002	-0-	621	1	5366	2	N	269	372	1			1093
							296	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3399	-0-	-1003	-0-	74	1	1214	2	N	170	196	1			432
							1924	5	187	9							
09	4020	X	3078	-0-	-942	-0-	64	1	1187	2	N	182	186	1			428
							1627	5	200	9							
10	3751	X	3677	-0-	-74	-0-	139	1	1501	2	N	204	194	1			438
							1813	5	224	9							
11	3630	X	3406	-0-	-224	-0-	69	1	1273	2	N	152	181	1			409
							1897	5	167	9							
*12	3073	X	3073	-0-	-0-	-0-	65	1	1065	2	N	162	199	1			372
							1765	5	178	9							
*01	3967	X	3967	-0-	-0-	-0-	147	1	1382	2	N	254					626
							2159	5	279	9							

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5212	X	5212	-0-	-0-	-0-	212	1	3456	2	N	312	187	1			766
							1201	5	343	9							
09	5100	X	4057	-0-	-1043	-0-	163	1	3037	2	N	269	182	1			853
							561	5	296	9							
10	5290	X	5290	-0-	-0-	-0-	285	1	3065	2	N	327	359	1			821
							1580	5	360	9							
11	5130	X	3884	-0-	-1246	-0-	144	1	2642	2	N	215	183	1			853
							861	5	237	9							
12	5301	X	4041	-0-	-1260	-0-	137	1	2250	2	N	302	354	1			801
							1322	5	332	9							
01	5208	X	4857	-0-	-351	-0-	248	1	2325	2	N	215	184	1			832
							2047	5	237	9							

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	2934	-0-	-2429	-0-	264	1	1796	2	N	-0-					106
							874	5									
09	5040	X	3143	-0-	-1897	-0-	282	1	2002	2	N	12					118
							846	5	13	9							
10	5115	X	2495	-0-	-2620	-0-	224	1	2263	2	N	7					125
							8	9									
11	4950	X	2292	-0-	-2658	-0-	206	1	2078	2	N	7					132
							8	9									
12	4185	X	1372	-0-	-2813	-0-	118	1	1186	2	N	62					194
							68	9									
01	3255	X	186	-0-	-3069	-0-	16	1	158	2	N	2					196
							10	5	2	9							

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	5057	-0-	-3282	-0-	370	1	4025	2	N	376	198	1			261
							248	5	414	9							
09	7260	X	2743	-0-	-4517	-0-	147	1	1579	2	N	272	341	1			192
							718	5	299	9							
10	5859	X	2872	-0-	-2987	-0-	267	1	2249	2	N	314	195	1			311
							11	5	345	9							
11	6060	X	5631	-0-	-429	-0-	302	1	4945	2	N	292	292	1			311
							63	5	321	9							
12	6262	X	5106	-0-	-1156	-0-	294	1	4082	2	N	264	186	1			389
							440	5	290	9							
*01	5694	X	5694	-0-	-0-	-0-	490	1	3773	2	N	307	396	1			300
							1093	5	338	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12638	X	12638	-0-	-0-	-0-	1031	1	11199	2	N	371	369	1			802
							408	9									
09	12780	X	10503	-0-	-2277	-0-	868	1	9318	2	N	287	364	1			725
							1	5	316	9							
10	14477	X	8489	-0-	-5988	-0-	889	1	7493	2	N	97					822
							107	9									
11	14010	X	7569	-0-	-6441	-0-	423	1	6949	2	N	179	184	1			817
							197	9									
12	12183	X	5379	-0-	-6804	-0-	353	1	4899	2	N	115	173	1			759
							127	9									
01	12183	X	4999	-0-	-7184	-0-	548	1	4219	2	N	177					936
							37	5	195	9							

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23378	X	23378	-0-	-0-	-0-	1547	1	20307	2	N	1385	1293	1			1139
							1524	9									
09	7000	X	7000	-0-	-0-	-0-	381	1	6175	2	N	404	548	1			995
							444	9									
10	11579	X	11579	-0-	-0-	-0-	995	1	9470	2	N	1013	1077	1			931
							1114	9									
11	11892	X	11892	-0-	-0-	-0-	576	1	10188	2	N	1025	914	1			1042
							1128	9									
*12	12997	X	12997	-0-	-0-	-0-	708	1	11161	2	N	1025	888	1			1179
							1128	9									
*01	13483	X	13483	-0-	-0-	-0-	1252	1	10786	2	N	1167	1284	1			1062
							161	5	1284	9							

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10231	X	10231	-0-	-0-	-0-	921	1	9310	2	N	-0-					120
09	10456	X	10456	-0-	-0-	-0-	939	1	9500	2	N	15					135
							17	9									
10	10084	X	10084	-0-	-0-	-0-	906	1	9159	2	N	17					152
							19	9									
11	9120	X	8648	-0-	-472	-0-	776	1	7858	2	N	13					165
							14	9									
12	10230	X	8032	-0-	-2198	-0-	718	1	7263	2	N	46	188	1			23
							51	9									
01	10726	X	8321	-0-	-2405	-0-	740	1	7545	2	N	33					56
							36	9									

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	X	8051	-0-	-970	-0-	723	1	7311	2	N	15					298
							17	9									
09	7615	X	7615	-0-	-0-	-0-	685	1	6916	2	N	13					311
							14	9									
10	7270	X	7270	-0-	-0-	-0-	654	1	6605	2	N	10					321
							11	9									
11	8340	X	6709	-0-	-1631	-0-	602	1	6093	2	N	13					334
							14	9									
12	8308	X	4202	-0-	-4106	-0-	377	1	3811	2	N	13					347
							14	9									
01	8060	X	3743	-0-	-4317	-0-	332	1	3383	2	N	25					372
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	5352	-0-	-4537	-0-	360	1	4733	2	N	235	184	1			594
							259	9									
09	9570	X	9137	-0-	-433	-0-	502	1	8097	2	N	489	551	1			532
							538	9									
10	9100	X	9100	-0-	-0-	-0-	818	1	7768	2	N	467	363	1			636
							514	9									
*11	8658	X	8658	-0-	-0-	-0-	439	1	7723	2	N	451	364	1			723
							496	9									
*12	8496	X	8496	-0-	-0-	-0-	482	1	7592	2	N	384	185	1			922
							422	9									
01	8525	X	6687	-0-	-1838	-0-	664	1	5717	2	N	278	551	1			649
							306	9									

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1664	-0-	-227	-0-	130	1	1406	2	N	115					405
							1	5	127	9							
09	2533	X	2533	-0-	-0-	-0-	203	1	2176	2	N	140	195	1			350
							154	9									
10	3188	X	3188	-0-	-0-	-0-	325	1	2738	2	N	109	196	1			263
							5	5	120	9							
*11	1938	X	1938	-0-	-0-	-0-	105	1	1723	2	N	99					362
							1	5	109	9							
*12	2807	X	2807	-0-	-0-	-0-	178	1	2469	2	N	144	191	1			315
							2	5	158	9							
*01	3748	X	3748	-0-	-0-	-0-	416	1	3199	2	N	121	194	1			242
							133	9									

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	5438	-0-	-2901	-0-	259	1	4221	2	N	337	392	1			556
							587	5	371	9							
09	6120	X	4736	-0-	-1384	-0-	202	1	3757	2	N	190	196	1			550
							568	5	209	9							
10	5766	X	5290	-0-	-476	-0-	307	1	3292	2	N	179	154	1			575
							1494	5	197	9							
*11	6426	X	6426	-0-	-0-	-0-	193	1	3533	2	N	367	395	1			547
							2296	5	404	9							
*12	5657	X	5657	-0-	-0-	-0-	235	1	3845	2	N	244	177	1			614
							1309	5	268	9							
*01	4731	X	4731	-0-	-0-	-0-	307	1	2884	2	N	309	390	1			533
							1200	5	340	9							

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11377	X	8062	-0-	-3315	-0-	541	1	7126	2	N	359	185	1			355
							395	9									
09	10380	X	6348	-0-	-4032	-0-	352	1	5715	2	N	255	368	1			242
							281	9									
10	10695	X	6599	-0-	-4096	-0-	457	1	5864	2	N	253	184	1			311
							278	9									
11	9630	X	6917	-0-	-2713	-0-	355	1	6253	2	N	281	185	1			407
							309	9									
12	8060	X	3759	-0-	-4301	-0-	217	1	3415	2	N	115	190	1			332
							127	9									
01	8060	X	-0-	-0-	-8060	-0-					N	-0-					332

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	3324	-0-	-3868	-0-	218	1	2877	2	N	208	184	1			657
							229	9									
09	5580	X	2881	-0-	-2699	-0-	148	1	2404	2	N	298	369	1			586
							1	5	328	9							
10	5766	X	3348	-0-	-2418	-0-	220	1	2823	2	N	277	181	1			682
							305	9									
11	5520	X	2962	-0-	-2558	-0-	147	1	2582	2	N	211	184	1			709
							1	5	232	9							
12	3844	X	3119	-0-	-725	-0-	169	1	2657	2	N	266	353	1			622
							293	9									
01	3317	X	3021	-0-	-296	-0-	198	1	2545	2	N	251	189	1			684
							2	5	276	9							

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

08	5998	X	5998	-0-	-0-	-0-	383	1	5024	2	N	537	550	1			360
							591	9									
09	4658	X	4658	-0-	-0-	-0-	245	1	3961	2	N	411	368	1			403
							452	9									
10	4780	X	4780	-0-	-0-	-0-	412	1	3913	2	N	414	364	1			453
							455	9									
11	4274	X	4274	-0-	-0-	-0-	207	1	3656	2	N	374	370	1			457
							411	9									
*12	3976	X	3976	-0-	-0-	-0-	214	1	3369	2	N	357	365	1			449
							393	9									
*01	2917	X	2917	-0-	-0-	-0-	270	1	2328	2	N	290	186	1			553
							319	9									

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

08	22469	X	22469	-0-	-0-	-0-	1478	1	19469	2	N	1384	1353	1			1298
							1522	9									
09	18648	X	18648	-0-	-0-	-0-	973	1	16104	2	N	1428	1354	1			1372
							1571	9									
10	23157	X	20928	-0-	-2229	-0-	1826	1	17376	2	N	1569	1552	1			1389
							1726	9									
11	22410	X	14506	-0-	-7904	-0-	704	1	12740	2	N	965	978	1			1376
							1062	9									
*12	9410	X	9410	-0-	-0-	-0-	499	1	7855	2	N	634	792	1			1218
							359	5	697	9							
*01	14715	X	14715	-0-	-0-	-0-	1384	1	11907	2	N	954	592	1			1580
							375	5	1049	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8094	X	8094	-0-	-0-	-0-	503	1	6632	2	N	872	907	1			1084
							959	9									
09	7647	X	7647	-0-	-0-	-0-	396	1	6419	2	N	756	691	1			1149
							832	9									
10	7657	X	7657	-0-	-0-	-0-	643	1	6117	2	N	815	546	1			1418
							897	9									
11	7333	X	7333	-0-	-0-	-0-	348	1	6164	2	N	746	727	1			1437
							821	9									
*12	7508	X	7508	-0-	-0-	-0-	399	1	6314	2	N	723	739	1			1421
							795	9									
*01	7143	X	7143	-0-	-0-	-0-	661	1	5705	2	N	706	542	1			1585
							777	9									

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1496	-0-	1496	163901	106	1	1390	2	N	-0-					172
09	164932	X	1031	-0-	-163901	-0-	59	1	955	2	N	15					187
							17	9									
10	1248	X	1248	-0-	-0-	-0-	110	1	1037	2	N	92	179	1			100
							101	9									
11	974	X	974	-0-	-0-	-0-	49	1	873	2	N	47					147
							52	9									
*12	203	X	203	-0-	-0-	-0-	12	1	189	2	N	2					149
							2	9									
*01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					149

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22785	X	12705	-0-	-10080	-0-	795	1	10466	2	N	1312	1287	1			492
							1	5	1443	9							
09	22050	X	14104	-0-	-7946	-0-	746	1	12103	2	N	1141	1282	1			351
							1255	9									
10	16075	X	16075	-0-	-0-	-0-	1377	1	13107	2	N	1446	1615	1			182
							1591	9									
11	14279	X	14279	-0-	-0-	-0-	697	1	12361	2	N	1110	1100	1			192
							1221	9									
*12	13143	X	13143	-0-	-0-	-0-	717	1	11357	2	N	972	912	1			252
							1069	9									
*01	12314	X	12314	-0-	-0-	-0-	1169	1	10096	2	N	954	921	1			285
							1049	9									

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33449	X	7984	-0-	-25465	-0-	464	1	7443	2	N	68	186	1			273
							2	5	75	9							
09	7336	X	7336	-0-	-0-	-0-	335	1	6924	2	N	70					343
							77	9									
10	7967	X	7490	-0-	-477	-0-	445	1	6977	2	N	62					405
							68	9									
*11	8062	X	8062	-0-	-0-	-0-	328	1	7573	2	N	57	186	1			276
							98	5	63	9							
*12	8131	X	8131	-0-	-0-	-0-	354	1	7093	2	N	85					361
							590	5	94	9							
01	7998	X	5370	-0-	-2628	-0-	314	1	4918	2	N	50					411
							83	5	55	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	1329	-0-	-9025	-0-	77	1	715	2	N	431	466	1			120
							63	5	474	9							
09	1257	X	1257	-0-	-0-	-0-	78	1	795	2	N	349	196	1			273
							384	9									
10	3224	X	1396	-0-	-1828	-0-	78	1	789	2	N	481	579	1			175
							529	9									
11	2370	X	1291	-0-	-1079	-0-	75	1	712	2	N	416	394	1			197
							46	5	458	9							
12	1519	X	1070	-0-	-449	-0-	54	1	546	2	N	427	379	1			245
							470	9									
01	1333	X	876	-0-	-457	-0-	41	1	389	2	N	375	391	1			229
							33	5	413	9							

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194556	X	19274	-0-	-175282	-0-	1327	1	17493	2	N	413	557	1			490
							454	9									
09	188280	X	17275	-0-	-171005	-0-	979	1	15880	2	N	378	179	1			689
							416	9									
10	16905	X	16905	-0-	-0-	-0-	1571	1	14961	2	N	339	368	1			660
							373	9									
11	25650	X	17173	-0-	-8477	-0-	899	1	15944	2	N	300	363	1			597
							330	9									
*12	21638	X	14808	-0-	-6830	-0-	861	1	13602	2	N	314	371	1			540
							345	9									
*01	19282	X	12846	-0-	-6436	-0-	1304	1	11250	2	N	265	186	1			619
							292	9									

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	40840	X	40840	-0-	-0-	-0-	3659	1	36998	2	N	166	190	1			296
							183	9									
*03	41199	X	38558	-0-	-2641	-0-	3456	1	34939	2	N	148	192	1			252
							163	9									
*04	39870	X	35308	-0-	-4562	-0-	3163	1	31988	2	N	143	189	1			206
							157	9									
*05	41199	X	34353	-0-	-6846	-0-	3071	1	31047	2	N	214	198	1			222
							235	9									
*06	39870	X	30616	-0-	-9254	-0-	2737	1	27674	2	N	186	196	1			212
							205	9									
*07	41199	X	29327	-0-	-11872	-0-	2622	1	26518	2	N	170	195	1			187
							187	9									
*08	41199	X	27175	-0-	-14024	-0-	2429	1	24566	2	N	164	191	1			160
							180	9									
*09	39870	X	24607	-0-	-15263	-0-	2200	1	22240	2	N	152					312
							167	9									
*10	41199	X	23897	-0-	-17302	-0-	2138	1	21608	2	N	137	192	1			257
							151	9									
*11	21795	X	21795	-0-	-0-	-0-	1951	1	19725	2	N	108	189	1			176
							119	9									
*12	19967	X	19967	-0-	-0-	-0-	1788	1	18072	2	N	97					273
							107	9									
*01	19581	X	19581	-0-	-0-	-0-	1737	1	17721	2	N	112	190	1			195
							123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	444327	X	5390	-0-	-438937	-0-	370	1	4868	2	N	138	189	1			460
							152	9									
09	60840	X	1258	-0-	-59582	-0-	1068	1	173	2	N	15					475
							17	9									
10	62868	X	352	-0-	-62516	-0-	41	1	232	2	N	72					547
							79	9									
11	60840	X	616	-0-	-60224	-0-	34	1	454	2	N	116	179	1			484
							128	9									
12	62868	X	1276	-0-	-61592	-0-	61	1	962	2	N	173	179	1			478
							63	5	190	9							
*01	790	X	790	-0-	-0-	-0-	46	1	591	2	N	137					615
							2	5	151	9							

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

*08	452435	X	4641	-0-	-447794	-0-	310	1	4085	2	N	224	185	1			961
							246	9									
09	61980	X	7579	-0-	-54401	-0-	416	1	6750	2	N	375	364	1			972
							413	9									
10	64046	X	7308	-0-	-56738	-0-	500	1	6420	2	N	353	366	1			959
							388	9									
11	61980	X	6934	-0-	-55046	-0-	351	1	6234	2	N	317	368	1			908
							349	9									
12	64046	X	6197	-0-	-57849	-0-	346	1	5469	2	N	347	181	1			1074
							382	9									
*01	5757	X	5757	-0-	-0-	-0-	394	1	5049	2	N	285	180	1			1179
							314	9									

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

08	88319	X	18060	-0-	-70259	-0-	1214	1	16012	2	N	758	740	1			1062
							834	9									
09	85470	X	16369	-0-	-69101	-0-	907	1	14729	2	N	666	550	1			1178
							733	9									
10	88319	X	15508	-0-	-72811	-0-	1424	1	13546	2	N	489	545	1			1122
							538	9									
11	15700	X	15700	-0-	-0-	-0-	806	1	14274	2	N	564	551	1			1135
							620	9									
*12	15428	X	15428	-0-	-0-	-0-	882	1	13930	2	N	560	551	1			1144
							616	9									
*01	15433	X	15433	-0-	-0-	-0-	1532	1	13212	2	N	626	556	1			1214
							689	9									

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

08	162936	X	18760	-0-	-144176	-0-	1280	1	16882	2	N	544	558	1			2318
							598	9									
09	157680	X	15883	-0-	-141797	-0-	891	1	14473	2	N	472	368	1			2422
							519	9									
10	162936	X	13240	-0-	-149696	-0-	1219	1	11624	2	N	361	368	1			2415
							397	9									
11	9300	X	9300	-0-	-0-	-0-	479	1	8556	2	N	241	367	1			2289
							265	9									
*12	13937	X	13937	-0-	-0-	-0-	793	1	12604	2	N	491	536	1			2244
							540	9									
*01	13285	X	13285	-0-	-0-	-0-	1327	1	11476	2	N	438	371	1			2311
							482	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19375	X	2834	-0-	-16541	-0-	187	1	2454	2	N	175	182	1			494
							193	9									
09	18750	X	1900	-0-	-16850	-0-	103	1	1663	2	N	122					616
							134	9									
10	19375	X	1977	-0-	-17398	-0-	171	1	1627	2	N	163	183	1			596
							179	9									
11	18750	X	1561	-0-	-17189	-0-	76	1	1343	2	N	129	181	1			544
							142	9									
*12	1607	X	1607	-0-	-0-	-0-	86	1	1363	2	N	144					688
							158	9									
*01	1234	X	1234	-0-	-0-	-0-	117	1	1000	2	N	106	184	1			610
							117	9									

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81530	X	11480	-0-	-70050	-0-	613	1	8074	2	N	511	554	1			427
							2231	5	562	9							
09	78900	X	9501	-0-	-69399	-0-	522	1	8471	2	N	453	556	1			324
							10	5	498	9							
10	81530	X	4709	-0-	-76821	-0-	409	1	3891	2	N	290	181	1			433
							90	5	319	9							
11	78900	X	4828	-0-	-74072	-0-	237	1	4192	2	N	363	553	1			243
							399	9									
12	81530	X	4470	-0-	-77060	-0-	248	1	3911	2	N	269	331	1			181
							15	5	296	9							
01	81530	X	4091	-0-	-77439	-0-	388	1	3343	2	N	306	186	1			301
							23	5	337	9							

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		24699	-0-	24699	106537	1601	1	21046	2	N	1779	1656	1			558
							95	5	1957	9							
09	129425	X	22888	-0-	-106537	-0-	1212	1	19598	2	N	1889	1825	1			622
							2078	9									
10	36487	X	19139	-0-	-17348	-0-	1695	1	16113	2	N	1208	1247	1			583
							2	5	1329	9							
11	35310	X	13981	-0-	-21329	-0-	684	1	12087	2	N	960	921	1			622
							154	5	1056	9							
12	36487	X	18666	-0-	-17821	-0-	1047	1	16526	2	N	994	919	1			697
							1093	9									
01	36487	X	21075	-0-	-15412	-0-	2078	1	17914	2	N	984	728	1			953
							1	5	1082	9							

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84041	X	28120	-0-	-55921	-0-	1854	1	24411	2	N	1686	1481	1			1101
							1855	9									
09	81330	X	24717	-0-	-56613	-0-	1346	1	21766	2	N	1459	1656	1			904
							1605	9									
10	84041	X	21622	-0-	-62419	-0-	1918	1	18234	2	N	1335	1441	1			798
							1	5	1469	9							
11	81330	X	21515	-0-	-59815	-0-	1082	1	19100	2	N	1212	1108	1			902
							1333	9									
12	84041	X	16047	-0-	-67994	-0-	916	1	14439	2	N	629	720	1			811
							692	9									
*01	14298	X	14298	-0-	-0-	-0-	1393	1	11998	2	N	822	374	1			1259
							3	5	904	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85560	X	12381	-0-	-73179	-0-	854	1	11227	2	N	273	182	1			540
							300	9									
09	82800	X	10517	-0-	-72283	-0-	597	1	9648	2	N	247	366	1			421
							272	9									
10	85560	X	9776	-0-	-75784	-0-	905	1	8604	2	N	243	183	1			481
							267	9									
11	82800	X	11517	-0-	-71283	-0-	603	1	10651	2	N	239	183	1			537
							263	9									
12	85560	X	10629	-0-	-74931	-0-	609	1	9621	2	N	363	372	1			528
							399	9									
*01	7937	X	7937	-0-	-0-	-0-	792	1	6824	2	N	292	367	1			453
							321	9									

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

08	145545	X	14243	-0-	-131302	-0-	1282	1	12961	2	N	-0-					826
09	140850	X	15944	-0-	-124906	-0-	1431	1	14470	2	N	39					865
							43	9									
10	145545	X	15585	-0-	-129960	-0-	1400	1	14149	2	N	33					898
							36	9									
11	140850	X	15047	-0-	-125803	-0-	1351	1	13657	2	N	35					933
							39	9									
12	145545	X	15321	-0-	-130224	-0-	1373	1	13891	2	N	52	184	1			801
							57	9									
*01	10636	X	10636	-0-	-0-	-0-	946	1	9643	2	N	43					844
							47	9									

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

08	93465	X	20007	-0-	-73458	-0-	1380	1	18140	2	N	443	557	1			149
							487	9									
09	90450	X	18043	-0-	-72407	-0-	1022	1	16578	2	N	403	368	1			184
							443	9									
10	93465	X	16964	-0-	-76501	-0-	1576	1	15000	2	N	353	369	1			168
							388	9									
11	90450	X	5603	-0-	-84847	-0-	290	1	5139	2	N	137	184	1			121
							23	5	151	9							
12	93465	X	11315	-0-	-82150	-0-	651	1	10266	2	N	341	188	1			274
							23	5	375	9							
*01	11421	X	11421	-0-	-0-	-0-	1155	1	9960	2	N	276	364	1			186
							2	5	304	9							

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

08	38874	X	14452	-0-	-24422	-0-	262	1	11732	2	N	2233	2025	1			725
							2	5	2456	9							
09	37620	X	13861	-0-	-23759	-0-	270	1	11193	2	N	2175	2202	1			698
							5	5	2393	9							
10	38874	X	10426	-0-	-28448	-0-	200	1	8101	2	N	1928	1807	1			819
							4	5	2121	9							
11	37620	X	4857	-0-	-32763	-0-	82	1	3392	2	N	692	919	1			592
							622	5	761	9							
12	38874	X	4393	-0-	-34481	-0-	79	1	3037	2	N	1151	1107	1			636
							11	5	1266	9							
*01	5015	X	5015	-0-	-0-	-0-	80	1	3524	2	N	1283	907	1			1012
							1411	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19267	X	19267	-0-	-0-	-0-	1047	1	13825	2	N	3995	4224	1			539
							4395	9									
09	17820	X	15356	-0-	-2464	-0-	703	1	11341	2	N	3011	2934	1			616
							3312	9									
10	18414	X	4042	-0-	-14372	-0-	190	1	1803	2	N	1130	1088	1			658
							806	5	1243	9							
11	17820	X	8158	-0-	-9662	-0-	286	1	5041	2	N	2571	2541	1			688
							3	5	2828	9							
12	18414	X	6268	-0-	-12146	-0-	247	1	3922	2	N	1444	1277	1			855
							511	5	1588	9							
*01	9246	X	9246	-0-	-0-	-0-	685	1	5918	2	N	2288	522	1			2621
							126	5	2517	9							

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31775	X	13169	-0-	-18606	-0-	843	1	11083	2	N	1130	1265	1			651
							1243	9									
09	30750	X	10308	-0-	-20442	-0-	549	1	8873	2	N	805	729	1			727
							886	9									
10	31775	X	10799	-0-	-20976	-0-	937	1	8903	2	N	872	896	1			703
							959	9									
11	30750	X	11177	-0-	-19573	-0-	543	1	9576	2	N	962	920	1			745
							1058	9									
12	31775	X	11344	-0-	-20431	-0-	618	1	9724	2	N	911	733	1			923
							1002	9									
*01	10187	X	10187	-0-	-0-	-0-	970	1	8353	2	N	785	908	1			800
							864	9									

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27869	X	10283	-0-	-17586	-0-	683	1	8961	2	N	581	556	1			447
							639	9									
09	26970	X	9790	-0-	-17180	-0-	538	1	8674	2	N	525	552	1			420
							578	9									
10	27869	X	9506	-0-	-18363	-0-	853	1	8103	2	N	500	546	1			374
							550	9									
11	26970	X	8894	-0-	-18076	-0-	448	1	7922	2	N	476	369	1			481
							524	9									
12	27869	X	8778	-0-	-19091	-0-	496	1	7819	2	N	421	557	1			345
							463	9									
*01	8337	X	8337	-0-	-0-	-0-	824	1	7096	2	N	379	372	1			352
							417	9									

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		5020	-0-	5020	5020	52	1	838	2	N	1993	1815	1			178
							1938	5	2192	9							
10	0		24928	-0-	24928	29948	1878	1	17886	2	N	4620	4276	1			522
							82	5	5082	9							
11	0		22191	-0-	22191	52139	951	1	16882	2	N	3629	3427	1			724
							366	5	3992	9							
12	0		20341	-0-	20341	72480	1014	1	16027	2	N	2913	2855	1			782
							96	5	3204	9							
*01	89947	X	17467	-0-	-72480	-0-	1535	1	13247	2	N	2440	2566	1			656
							1	5	2684	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		15365	-0-	15365	15365	680	1	11018	2	N	2794	2556	1			238
							594	5	3073	9							
10	0		26396	-0-	26396	41761	2173	1	20659	2	N	3087	2857	1			468
							168	5	3396	9							
11	0		27995	-0-	27995	69756	1359	1	24012	2	N	2379	2363	1			484
							7	5	2617	9							
12	0		23916	-0-	23916	93672	1304	1	20559	2	N	1866	1796	1			554
							2053	9									
*01	113421	X	19749	-0-	-93672	-0-	1861	1	16218	2	N	1517	1478	1			593
							1	5	1669	9							

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4624	-0-	4624	4624	194	1	3150	2	N	554	365	1			189
							671	5	609	9							
10	0		3935	-0-	3935	8559	303	1	2874	2	N	494	519	1			164
							215	5	543	9							
11	0		3170	-0-	3170	11729	143	1	2523	2	N	455	355	1			264
							3	5	501	9							
12	0		3685	-0-	3685	15414	193	1	3037	2	N	414	534	1			144
							455	9									
01	0		3385	-0-	3385	18799	309	1	2662	2	N	374	362	1			156
							3	5	411	9							

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		11519	-0-	11519	11519	449	1	7281	2	N	2552	2385	1			167
							982	5	2807	9							
10	0		11013	-0-	11013	22532	732	1	6948	2	N	2040	1994	1			213
							1089	5	2244	9							
11	0		17433	-0-	17433	39965	800	1	14060	2	N	2339	2005	1			547
							2573	9									
12	0		22092	-0-	22092	62057	1192	1	18773	2	N	1934	1824	1			657
							2127	9									
*01	82952	X	20895	-0-	-62057	-0-	1999	1	17212	2	N	1531	1462	1			726
							1684	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2020	-0-	2020	2020	25	1	442	2	N	584	356	1			228
							911	5	642	9							
12	0		45337	-0-	45337	47357	2451	1	38600	2	N	3879	3651	1			456
							19	5	4267	9							
01	0		43509	-0-	43509	90866	4283	1	36872	2	N	2140	2175	1			421
							2354	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5309	-0-	5309	5309	183	1	3248	2	N	858	726	1			132
							934	5	944	9							
12	0		22589	-0-	22589	27898	1167	1	18405	2	N	2737	2538	1			331
							6	5	3011	9							
01	0		18587	-0-	18587	46485	1748	1	15060	2	N	1552	1532	1			351
							72	5	1707	9							

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

08	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					146
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					146
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					146
11	150	N	35	-0-	-115	-0-	35	2			N	-0-					146
12	124	N	8	-0-	-116	-0-	8	2			N	-0-					146
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

08	414	N	414	-0-	-0-	-0-	31	1	383	2	N	-0-					64
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					64
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					64
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					64
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					64
*01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

08	264	N	264	-0-	-0-	-0-	31	1	233	2	N	-0-					138
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					138
10	279	N	255	-0-	-24	-0-	255	2			N	-0-					138
11	270	N	234	-0-	-36	-0-	234	2			N	-0-					138
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					138
01	248	N	204	-0-	-44	-0-	204	2			N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					107
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					107
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					107
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					107
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					107
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					111
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					111
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					111
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					111
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					111
*01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

08	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					574
09	1980	N	1905	-0-	-75	-0-	1905	2			N	-0-					574
10	2170	N	2106	-0-	-64	-0-	2106	2			N	-0-					574
11	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					574
12	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					574
*01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					574

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	48	1	602	2	N	-0-					296
09	875	N	875	-0-	-0-	-0-	875	2			N	-0-					296
10	961	N	582	-0-	-379	-0-	582	2			N	-0-					296
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					296
12	899	N	760	-0-	-139	-0-	760	2			N	-0-					296
*01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2784	X	1549	-0-	-1235	-0-	1417	2	132	9	N	120	109	7	120	8	222
*03	2325	X	1189	-0-	-1136	-0-	1180	2	9	9	N	8					230
*04	2250	X	415	-0-	-1835	-0-	415	2			N	-0-					230
*05	1736	X	604	-0-	-1132	-0-	604	2			N	-0-					230
*06	1140	N	817	-0-	-323	-0-	817	2			N	-0-					230
*07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					230
*08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					230
*09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					230
*10	868	N	838	-0-	-30	-0-	838	2			N	-0-					230
*11	810	N	737	-0-	-73	-0-	737	2			N	-0-					230
*12	837	N	769	-0-	-68	-0-	769	2			N	-0-					230
*01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					230

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					270
09	0	N	-0-	-0-	-0-	-0-					N	-0-					270
10	0	N	-0-	-0-	-0-	-0-					N	-0-					270
11	0	N	-0-	-0-	-0-	-0-					N	-0-					270
12	0	N	-0-	-0-	-0-	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					133
09	300	N	282	-0-	-18	-0-	282	2			N	-0-					133
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					133
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					133
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					133
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					299
09	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					299
10	1798	N	1740	-0-	-58	-0-	1740	2			N	-0-					299
11	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					299
12	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					299
*01	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					299

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

08	5316	X	5316	-0-	-0-	-0-	4241	2	1075	9	N	977	925	1			489
09	5262	X	5262	-0-	-0-	-0-	4145	2	1117	9	N	1015	1282	1			222
10	5465	X	5465	-0-	-0-	-0-	4373	2	1092	9	N	993	758	1			457
11	5100	X	4894	-0-	-206	-0-	4013	2	881	9	N	801	910	1			348
12	5619	X	5619	-0-	-0-	-0-	4478	2	1141	9	N	1037	957	1			428
01	4867	X	4389	-0-	-478	-0-	3480	2	909	9	N	826	902	1			352

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

08	496	N	467	-0-	-29	-0-	467	3			N	-0-					78
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					78
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					78
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					78
12	465	N	426	-0-	-39	-0-	426	3			N	-0-					78
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					78

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

08	1012	N	1012	-0-	-0-	-0-	76	1	936	2	N	-0-					19
09	1080	N	953	-0-	-127	-0-	76	1	877	2	N	-0-					19
10	1023	N	1020	-0-	-3	-0-	83	1	937	2	N	-0-					19
11	990	N	970	-0-	-20	-0-	73	1	897	2	N	-0-					19
12	992	N	983	-0-	-9	-0-	74	1	909	2	N	-0-					19
01	1023	N	1020	-0-	-3	-0-	76	1	944	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

08	1426	N	1241	-0-	-185	-0-	87	1	1154	2	N	-0-					160
09	1320	N	1137	-0-	-183	-0-	85	1	1052	2	N	-0-					160
10	1333	N	1138	-0-	-195	-0-	89	1	1049	2	N	-0-					160
11	1200	N	1050	-0-	-150	-0-	76	1	974	2	N	-0-					160
12	1178	N	973	-0-	-205	-0-	74	1	899	2	N	-0-					160
01	1147	N	922	-0-	-225	-0-	71	1	851	2	N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	551	-0-	-317	-0-	55	1	496	2	N	-0-					167
09	810	N	638	-0-	-172	-0-	60	1	578	2	N	-0-					167
10	651	N	472	-0-	-179	-0-	54	1	418	2	N	-0-					167
11	540	N	405	-0-	-135	-0-	47	1	358	2	N	-0-					167
12	651	N	590	-0-	-61	-0-	56	1	534	2	N	-0-					167
01	465	N	457	-0-	-8	-0-	50	1	407	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	-0-	31	1	1075	2	N	-0-					22
09	1290	N	1055	-0-	-235	-0-	30	1	1025	2	N	-0-					22
10	1085	N	1060	-0-	-25	-0-	31	1	1029	2	N	-0-					22
11	1080	N	1010	-0-	-70	-0-	30	1	980	2	N	-0-					22
12	1085	N	705	-0-	-380	-0-	31	1	674	2	N	-0-					22
01	1054	N	767	-0-	-287	-0-	31	1	736	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	30	1	189	2	N	-0-					76
09	224	N	224	-0-	-0-	-0-	30	1	194	2	N	-0-					76
10	232	N	232	-0-	-0-	-0-	31	1	201	2	N	-0-					76
11	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					76
12	217	N	173	-0-	-44	-0-	24	1	149	2	N	-0-					76
*01	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1493	-0-	-88	-0-	103	1	1377	2	N	12					155
							13	9									
09	1440	N	1268	-0-	-172	-0-	92	1	1170	2	N	5					160
							6	9									
10	1505	N	1505	-0-	-0-	-0-	115	1	1384	2	N	5					165
							6	9									
11	1440	N	1421	-0-	-19	-0-	102	1	1316	2	N	3					168
							3	9									
12	1302	N	1219	-0-	-83	-0-	90	1	1129	2	N	-0-					168
01	1519	N	1418	-0-	-101	-0-	113	1	1290	2	N	14					182
							15	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	89	1	1204	2	N	-0-					94
09	1260	N	1212	-0-	-48	-0-	89	1	1123	2	N	-0-					94
10	1302	N	1266	-0-	-36	-0-	96	1	1170	2	N	-0-					94
11	1260	N	1196	-0-	-64	-0-	83	1	1113	2	N	-0-					94
12	1240	N	1198	-0-	-42	-0-	84	1	1114	2	N	-0-					94
01	1271	N	1189	-0-	-82	-0-	83	1	1106	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	669	-0-	-13	-0-	60	1	609	2	N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	60	1	572	2	N	-0-					-0-
10	713	N	640	-0-	-73	-0-	63	1	577	2	N	-0-					-0-
11	660	N	610	-0-	-50	-0-	56	1	554	2	N	-0-					-0-
12	651	N	585	-0-	-66	-0-	56	1	529	2	N	-0-					-0-
01	651	N	614	-0-	-37	-0-	57	1	557	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	64	1	677	2	N	-0-					185
09	707	N	707	-0-	-0-	-0-	64	1	643	2	N	-0-					185
10	744	N	730	-0-	-14	-0-	68	1	662	2	N	-0-					185
11	720	N	694	-0-	-26	-0-	60	1	634	2	N	-0-					185
12	744	N	693	-0-	-51	-0-	61	1	632	2	N	-0-					185
01	744	N	708	-0-	-36	-0-	62	1	646	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	334	-0-	-69	-0-	48	1	286	2	N	-0-					27
09	330	N	322	-0-	-8	-0-	46	1	276	2	N	-0-					27
10	321	N	321	-0-	-0-	-0-	48	1	273	2	N	-0-					27
11	378	N	378	-0-	-0-	-0-	50	1	328	2	N	-0-					27
12	341	N	237	-0-	-104	-0-	43	1	194	2	N	-0-					27
01	310	N	256	-0-	-54	-0-	43	1	213	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	45	1	247	2	N	-0-					38
09	300	N	283	-0-	-17	-0-	44	1	239	2	N	-0-					38
10	296	N	296	-0-	-0-	-0-	45	1	251	2	N	-0-					38
11	312	N	312	-0-	-0-	-0-	46	1	266	2	N	-0-					38
12	340	N	340	-0-	-0-	-0-	51	1	289	2	N	-0-					38
*01	336	N	336	-0-	-0-	-0-	51	1	285	2	N	-0-					38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	1			N	-0-					138
09	30	N	-0-	-0-	-30	-0-					N	-0-					138
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	30	N	-0-	-0-	-30	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	31	1	351	2	N	-0-					208
09	480	N	408	-0-	-72	-0-	30	1	378	2	N	-0-					208
10	510	N	510	-0-	-0-	-0-	31	1	479	2	N	-0-					208
11	509	N	509	-0-	-0-	-0-	30	1	479	2	N	-0-					208
12	637	N	637	-0-	-0-	-0-	31	1	606	2	N	-0-					208
01	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	416	-0-	-80	-0-	52	1	364	2	N	-0-					165
09	420	N	394	-0-	-26	-0-	50	1	344	2	N	-0-					165
10	403	N	383	-0-	-20	-0-	52	1	331	2	N	-0-					165
11	390	N	361	-0-	-29	-0-	50	1	311	2	N	-0-					165
12	403	N	370	-0-	-33	-0-	52	1	318	2	N	-0-					165
01	372	N	370	-0-	-2	-0-	53	1	317	2	N	-0-					165

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	51	1	349	2	N	-0-					160
09	390	N	382	-0-	-8	-0-	50	1	332	2	N	-0-					160
10	403	N	360	-0-	-43	-0-	51	1	309	2	N	-0-					160
11	390	N	312	-0-	-78	-0-	46	1	266	2	N	-0-					160
12	403	N	334	-0-	-69	-0-	43	1	291	2	N	-0-					160
*01	389	N	389	-0-	-0-	-0-	49	1	340	2	N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	868	-0-	-31	-0-	77	1	791	2	N	-0-					82
09	870	N	853	-0-	-17	-0-	76	1	777	2	N	-0-					82
10	885	N	885	-0-	-0-	-0-	83	1	802	2	N	-0-					82
11	850	N	850	-0-	-0-	-0-	78	1	772	2	N	-0-					82
12	878	N	878	-0-	-0-	-0-	85	1	793	2	N	-0-					82
01	899	N	885	-0-	-14	-0-	86	1	799	2	N	-0-					82

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

08	61	N	61	-0-	-0-	-0-	33	1	28	2	N	-0-					27
09	122	N	122	-0-	-0-	-0-	35	1	87	2	N	-0-					27
10	140	N	140	-0-	-0-	-0-	38	1	102	2	N	-0-					27
11	133	N	133	-0-	-0-	-0-	36	1	97	2	N	-0-					27
12	142	N	142	-0-	-0-	-0-	38	1	104	2	N	-0-					27
01	155	N	139	-0-	-16	-0-	38	1	101	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

08	281	N	281	-0-	-0-	-0-	45	1	236	2	N	-0-					163
09	270	N	150	-0-	-120	-0-	37	1	113	2	N	-0-					163
10	217	N	197	-0-	-20	-0-	41	1	156	2	N	-0-					163
11	270	N	163	-0-	-107	-0-	38	1	125	2	N	-0-					163
12	188	N	188	-0-	-0-	-0-	41	1	147	2	N	-0-					163
01	186	N	177	-0-	-9	-0-	40	1	137	2	N	-0-					163

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

08	341	N	330	-0-	-11	-0-	47	1	280	2	N	3					185
							3	9									
09	330	N	322	-0-	-8	-0-	46	1	276	2	N	-0-					185
10	332	N	332	-0-	-0-	-0-	49	1	283	2	N	-0-					185
11	330	N	321	-0-	-9	-0-	47	1	274	2	N	-0-					185
12	341	N	156	-0-	-185	-0-	24	1	132	2	N	-0-					185
01	341	N	16	-0-	-325	-0-	1	1	15	2	N	-0-					185

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

08	496	N	357	-0-	-139	-0-	44	1	313	2	N	-0-					93
09	480	N	478	-0-	-2	-0-	52	1	422	2	N	4					97
							4	9									
10	465	N	442	-0-	-23	-0-	48	1	371	2	N	21					118
							23	9									
11	482	N	482	-0-	-0-	-0-	55	1	412	2	N	14					132
							15	9									
12	496	N	421	-0-	-75	-0-	51	1	370	2	N	-0-					132
*01	480	N	480	-0-	-0-	-0-	55	1	411	2	N	13					145
							14	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

08	715	N	715	-0-	-0-	-0-	31	1	684	2	N	-0-					15
09	720	N	704	-0-	-16	-0-	30	1	674	2	N	-0-					15
10	713	N	713	-0-	-0-	-0-	31	1	682	2	N	-0-					15
11	690	N	595	-0-	-95	-0-	30	1	565	2	N	-0-					15
12	713	N	704	-0-	-9	-0-	31	1	673	2	N	-0-					15
*01	741	N	741	-0-	-0-	-0-	31	1	710	2	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	35	1	71	2	N	-0-			172
09	120	N	19	-0-	-101	-0-	16	1	3	2	N	-0-			172
10	124	N	32	-0-	-92	-0-	31	1	1	2	N	-0-			172
11	90	N	-0-	-0-	-90	-0-					N	-0-			172
12	31	N	1	-0-	-30	-0-	1	1			N	-0-			172
01	31	N	-0-	-0-	-31	-0-					N	-0-			172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

08	1178	N	1133	-0-	-45	-0-	82	1	1051	2	N	-0-			107
09	1140	N	1079	-0-	-61	-0-	82	1	997	2	N	-0-			107
10	1178	N	1114	-0-	-64	-0-	88	1	1026	2	N	-0-			107
11	1110	N	1082	-0-	-28	-0-	78	1	1004	2	N	-0-			107
12	1116	N	1069	-0-	-47	-0-	75	1	994	2	N	-0-			107
01	1116	N	1056	-0-	-60	-0-	72	1	984	2	N	-0-			107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

08	372	N	369	-0-	-3	-0-	47	1	322	2	N	-0-			128
09	360	N	354	-0-	-6	-0-	46	1	308	2	N	-0-			128
10	372	N	364	-0-	-8	-0-	48	1	316	2	N	-0-			128
11	360	N	346	-0-	-14	-0-	44	1	302	2	N	-0-			128
12	372	N	350	-0-	-22	-0-	45	1	305	2	N	-0-			128
01	372	N	350	-0-	-22	-0-	45	1	305	2	N	-0-			128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

08	593	N	593	-0-	-0-	-0-	57	1	536	2	N	-0-			150
09	570	N	570	-0-	-0-	-0-	57	1	513	2	N	-0-			150
10	592	N	592	-0-	-0-	-0-	60	1	532	2	N	-0-			150
11	570	N	562	-0-	-8	-0-	54	1	508	2	N	-0-			150
12	589	N	570	-0-	-19	-0-	55	1	515	2	N	-0-			150
01	589	N	564	-0-	-25	-0-	55	1	509	2	N	-0-			150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

08	403	N	311	-0-	-92	-0-	44	1	267	2	N	-0-			43
09	322	N	322	-0-	-0-	-0-	44	1	278	2	N	-0-			43
10	322	N	322	-0-	-0-	-0-	46	1	276	2	N	-0-			43
11	376	N	376	-0-	-0-	-0-	46	1	330	2	N	-0-			43
12	403	N	403	-0-	-0-	-0-	48	1	355	2	N	-0-			43
*01	373	N	373	-0-	-0-	-0-	46	1	327	2	N	-0-			43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

08	496	N	340	-0-	-156	-0-	45	1	295	2	N	-0-			102
09	450	N	339	-0-	-111	-0-	45	1	294	2	N	-0-			102
10	372	N	351	-0-	-21	-0-	48	1	303	2	N	-0-			102
11	365	N	365	-0-	-0-	-0-	45	1	320	2	N	-0-			102
12	385	N	385	-0-	-0-	-0-	47	1	338	2	N	-0-			102
*01	376	N	376	-0-	-0-	-0-	47	1	329	2	N	-0-			102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

08	589	N	559	-0-	-30	-0-	55	1	504	2	N	-0-			163
09	551	N	551	-0-	-0-	-0-	56	1	495	2	N	-0-			163
10	558	N	549	-0-	-9	-0-	58	1	491	2	N	-0-			163
11	540	N	537	-0-	-3	-0-	53	1	484	2	N	-0-			163
12	558	N	533	-0-	-25	-0-	54	1	479	2	N	-0-			163
01	558	N	528	-0-	-30	-0-	53	1	475	2	N	-0-			163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	34	1	44	2	N	-0-					108
09	63	N	63	-0-	-0-	-0-	32	1	31	2	N	-0-					108
10	93	N	85	-0-	-8	-0-	34	1	51	2	N	-0-					108
11	90	N	87	-0-	-3	-0-	33	1	54	2	N	-0-					108
12	104	N	104	-0-	-0-	-0-	36	1	68	2	N	-0-					108
*01	113	N	113	-0-	-0-	-0-	36	1	77	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

08	1457	N	1445	-0-	-12	-0-	31	1	1382	2	N	29					150
							32	9									
09	1350	N	1338	-0-	-12	-0-	30	1	1288	2	N	18					168
							20	9									
10	1426	N	1380	-0-	-46	-0-	31	1	1340	2	N	8					176
							9	9									
11	1410	N	1399	-0-	-11	-0-	30	1	1330	2	N	35					211
							39	9									
12	1395	N	1385	-0-	-10	-0-	31	1	1332	2	N	20					231
							22	9									
*01	1396	N	1396	-0-	-0-	-0-	31	1	1343	2	N	20	176	1			75
							22	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

08	754	N	754	-0-	-0-	-0-	71	1	683	2	N	-0-					178
09	633	N	633	-0-	-0-	-0-	62	1	565	2	N	5					183
							6	9									
10	653	N	653	-0-	-0-	-0-	67	1	578	2	N	7					190
							8	9									
11	720	N	608	-0-	-112	-0-	64	1	544	2	N	-0-					190
12	651	N	631	-0-	-20	-0-	69	1	562	2	N	-0-					190
01	651	N	601	-0-	-50	-0-	68	1	533	2	N	-0-					190

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

08	297	N	297	-0-	-0-	-0-	46	1	251	2	N	-0-					27
09	284	N	284	-0-	-0-	-0-	44	1	240	2	N	-0-					27
10	292	N	292	-0-	-0-	-0-	44	1	248	2	N	-0-					27
11	300	N	290	-0-	-10	-0-	45	1	245	2	N	-0-					27
12	297	N	297	-0-	-0-	-0-	44	1	253	2	N	-0-					27
*01	287	N	287	-0-	-0-	-0-	41	1	246	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

08	1891	N	1721	-0-	-170	-0-	124	1	1597	2	N	-0-					45
09	1830	N	562	-0-	-1268	-0-	60	1	502	2	N	-0-					45
10	1705	N	319	-0-	-1386	-0-	48	1	271	2	N	-0-					45
11	1680	N	264	-0-	-1416	-0-	44	1	220	2	N	-0-					45
12	589	N	158	-0-	-431	-0-	39	1	119	2	N	-0-					45
01	310	N	156	-0-	-154	-0-	34	1	122	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	31	1	503	2	N	73	176	1			132
							80	9									
09	599	N	599	-0-	-0-	-0-	30	1	524	2	N	41					173
							45	9									
10	634	N	634	-0-	-0-	-0-	31	1	516	2	N	79					252
							87	9									
11	569	N	569	-0-	-0-	-0-	30	1	495	2	N	40	183	1			109
							44	9									
12	583	N	583	-0-	-0-	-0-	31	1	524	2	N	25					134
							28	9									
01	558	N	519	-0-	-39	-0-	28	1	441	2	N	45					179
							50	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

08	217	N	214	-0-	-3	-0-	40	1	174	2	N	-0-					138
09	221	N	221	-0-	-0-	-0-	40	1	181	2	N	-0-					138
10	225	N	225	-0-	-0-	-0-	43	1	182	2	N	-0-					138
11	273	N	273	-0-	-0-	-0-	44	1	229	2	N	-0-					138
12	442	N	442	-0-	-0-	-0-	57	1	385	2	N	-0-					138
*01	380	N	380	-0-	-0-	-0-	51	1	329	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

08	713	N	619	-0-	-94	-0-	58	1	561	2	N	-0-					138
09	606	N	606	-0-	-0-	-0-	59	1	547	2	N	-0-					138
10	682	N	624	-0-	-58	-0-	62	1	562	2	N	-0-					138
11	600	N	590	-0-	-10	-0-	54	1	536	2	N	-0-					138
12	634	N	634	-0-	-0-	-0-	58	1	576	2	N	-0-					138
01	620	N	602	-0-	-18	-0-	57	1	545	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

08	403	N	275	-0-	-128	-0-	43	1	232	2	N	-0-					108
09	390	N	343	-0-	-47	-0-	48	1	295	2	N	-0-					108
10	406	N	406	-0-	-0-	-0-	54	1	352	2	N	-0-					108
11	424	N	424	-0-	-0-	-0-	53	1	371	2	N	-0-					108
12	443	N	443	-0-	-0-	-0-	57	1	386	2	N	-0-					108
*01	441	N	441	-0-	-0-	-0-	57	1	384	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

08	1178	N	1097	-0-	-81	-0-	31	1	1058	2	N	7					182
							8	9									
09	1020	N	1002	-0-	-18	-0-	30	1	971	2	N	1					183
							1	9									
10	1116	N	1063	-0-	-53	-0-	31	1	1022	2	N	9					192
							10	9									
11	1050	N	1013	-0-	-37	-0-	30	1	972	2	N	10					202
							11	9									
12	1044	N	1044	-0-	-0-	-0-	31	1	1012	2	N	1					203
							1	9									
01	1054	N	973	-0-	-81	-0-	31	1	934	2	N	7					210
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	26	1	956	2	N	30					93
							33	9									
09	1103	N	1103	-0-	-0-	-0-	30	1	1073	2	N	-0-					93
10	1147	N	1146	-0-	-1	-0-	31	1	1115	2	N	-0-					93
11	1036	N	1036	-0-	-0-	-0-	30	1	1006	2	N	-0-					93
12	1147	N	1016	-0-	-131	-0-	30	1	980	2	N	5					98
							6	9									
01	1147	N	1015	-0-	-132	-0-	31	1	984	2	N	-0-					98

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	91	-0-	-157	-0-	14	1	77	2	N	-0-					147
09	240	N	27	-0-	-213	-0-	13	1	14	2	N	-0-					147
10	217	N	30	-0-	-187	-0-	14	1	16	2	N	-0-					147
11	104	N	104	-0-	-0-	-0-	21	1	83	2	N	-0-					147
12	96	N	96	-0-	-0-	-0-	21	1	75	2	N	-0-					147
*01	88	N	88	-0-	-0-	-0-	20	1	68	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	39	1	142	2	N	-0-					80
09	183	N	183	-0-	-0-	-0-	39	1	144	2	N	-0-					80
10	190	N	190	-0-	-0-	-0-	41	1	149	2	N	-0-					80
11	180	N	175	-0-	-5	-0-	39	1	136	2	N	-0-					80
12	186	N	172	-0-	-14	-0-	36	1	136	2	N	-0-					80
*01	202	N	202	-0-	-0-	-0-	41	1	161	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	2	1	12	2	N	-0-					173
09	30	N	10	-0-	-20	-0-	1	1	9	2	N	-0-					173
10	31	N	-0-	-0-	-31	-0-					N	-0-					173
11	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					173
12	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					173
*01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1848	-0-	-74	-0-	129	1	1694	2	N	23					165
							25	9									
09	1801	N	1801	-0-	-0-	-0-	127	1	1630	2	N	40					205
							44	9									
10	1852	N	1852	-0-	-0-	-0-	139	1	1678	2	N	32					237
							35	9									
11	1803	N	1803	-0-	-0-	-0-	133	1	1645	2	N	23					260
							25	9									
12	1860	N	1579	-0-	-281	-0-	128	1	1428	2	N	21	179	1			102
							23	9									
01	1860	N	1531	-0-	-329	-0-	123	1	1344	2	N	58					160
							64	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1023	-0-	-62	-0-	31	1	964	2	N	25					343
							28	9									
09	1053	N	1053	-0-	-0-	-0-	30	1	978	2	N	41	179	1			205
							45	9									
10	1054	N	1015	-0-	-39	-0-	31	1	949	2	N	32					237
							35	9									
11	999	N	999	-0-	-0-	-0-	30	1	958	2	N	10					247
							11	9									
12	1085	N	930	-0-	-155	-0-	30	1	888	2	N	11					258
							12	9									
01	1023	N	959	-0-	-64	-0-	31	1	918	2	N	9					267
							10	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0-	-0-	146	1	1975	2	N	35					192
							39	9									
09	2190	N	2076	-0-	-114	-0-	142	1	1884	2	N	45					237
							50	9									
10	2139	N	2103	-0-	-36	-0-	156	1	1933	2	N	13					250
							14	9									
11	2100	N	2035	-0-	-65	-0-	147	1	1865	2	N	21	184	1			87
							23	9									
12	2139	N	2116	-0-	-23	-0-	161	1	1927	2	N	25					112
							28	9									
01	2108	N	2092	-0-	-16	-0-	161	1	1902	2	N	26					138
							29	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4	-0-	60	1	494	2	N	-0-					88
09	600	N	551	-0-	-49	-0-	59	1	492	2	N	-0-					88
10	558	N	544	-0-	-14	-0-	62	1	482	2	N	-0-					88
11	540	N	535	-0-	-5	-0-	59	1	476	2	N	-0-					88
12	558	N	546	-0-	-12	-0-	63	1	483	2	N	-0-					88
01	558	N	535	-0-	-23	-0-	58	1	477	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	49	1	306	2	N	14					172
							15	9									
09	360	N	358	-0-	-2	-0-	47	1	294	2	N	15					187
							17	9									
10	373	N	373	-0-	-0-	-0-	51	1	308	2	N	13					200
							14	9									
11	371	N	371	-0-	-0-	-0-	48	1	299	2	N	22					222
							24	9									
12	372	N	352	-0-	-20	-0-	51	1	294	2	N	6					228
							7	9									
*01	384	N	384	-0-	-0-	-0-	52	1	302	2	N	27					255
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5836	X	5836	-0-		-0-	-0-	345	1	5410	2	N	74	189	1			118
								81	9									
09	5357	X	5357	-0-		-0-	-0-	328	1	5012	2	N	15					133
								17	9									
10	5188	X	5188	-0-		-0-	-0-	341	1	4806	2	N	37					170
								41	9									
11	4555	X	4555	-0-		-0-	-0-	296	1	4257	2	N	2					172
								2	9									
12	5267	X	5267	-0-		-0-	-0-	361	1	4881	2	N	23					195
								25	9									
*01	5195	X	5195	-0-		-0-	-0-	359	1	4797	2	N	35					230
								39	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1317	-0-		-760	-0-	95	1	1200	2	N	20					167
								22	9									
09	1979	N	1979	-0-		-0-	-0-	137	1	1808	2	N	31					198
								34	9									
10	1659	N	1659	-0-		-0-	-0-	129	1	1519	2	N	10					208
								11	9									
11	1486	N	1486	-0-		-0-	-0-	115	1	1347	2	N	22					230
								24	9									
12	2046	N	936	-0-		-1110	-0-	81	1	798	2	N	52	189	1			93
								57	9									
01	1674	N	571	-0-		-1103	-0-	57	1	514	2	N	-0-					93

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2107	-0-		-187	-0-	142	1	1906	2	N	54	182	1			152
								59	9									
09	1980	N	1898	-0-		-82	-0-	131	1	1692	2	N	68					220
								75	9									
10	2263	N	995	-0-		-1268	-0-	87	1	861	2	N	43					263
								47	9									
11	2658	N	2658	-0-		-0-	-0-	178	1	2363	2	N	106	181	1			188
								117	9									
12	1953	N	576	-0-		-1377	-0-	51	1	506	2	N	17					205
								19	9									
01	992	N	-0-	-0-		-992	-0-					N	-0-					205

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3321	-0-		-306	-0-	210	1	3078	2	N	30					228
								33	9									
09	3510	X	2772	-0-		-738	-0-	183	1	2570	2	N	17					245
								19	9									
10	3255	X	2823	-0-		-432	-0-	199	1	2613	2	N	10					255
								11	9									
11	3210	X	2885	-0-		-325	-0-	198	1	2679	2	N	7	189	1			73
								8	9									
12	3069	X	3019	-0-		-50	-0-	220	1	2790	2	N	8					81
								9	9									
*01	3092	X	3092	-0-		-0-	-0-	225	1	2825	2	N	38					119
								42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1877	-0-	-107	-0-	31	1	1846	2	N	-0-					116
09	2040	N	1796	-0-	-244	-0-	30	1	1766	2	N	-0-					116
10	1891	N	1660	-0-	-231	-0-	31	1	1629	2	N	-0-					116
11	1830	N	1810	-0-	-20	-0-	30	1	1780	2	N	-0-					116
12	1860	N	1848	-0-	-12	-0-	31	1	1817	2	N	-0-					116
*01	1784	N	1784	-0-	-0-	-0-	30	1	1754	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

08	2232	X	657	-0-	-1575	-0-	31	1	569	2	N	52					287
							57	9									
09	2010	X	977	-0-	-1033	-0-	30	1	880	2	N	61	191	1			157
							67	9									
10	1023	N	1008	-0-	-15	-0-	31	1	912	2	N	59					216
							65	9									
11	985	N	985	-0-	-0-	-0-	30	1	914	2	N	37					253
							41	9									
12	1023	N	933	-0-	-90	-0-	31	1	843	2	N	54					307
							59	9									
*01	1138	N	1138	-0-	-0-	-0-	31	1	1049	2	N	53	197	1			163
							58	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

08	93	N	19	-0-	-74	-0-	19	1			N	-0-					227
09	390	N	264	-0-	-126	-0-	1	1	263	2	N	-0-					227
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					227
11	610	N	610	-0-	-0-	-0-	18	1	592	2	N	-0-					227
12	279	N	84	-0-	-195	-0-	7	1	77	2	N	-0-					227
01	279	N	84	-0-	-195	-0-	11	1	73	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

08	589	N	584	-0-	-5	-0-	31	1	487	2	N	60					226
							66	9									
09	666	N	666	-0-	-0-	-0-	29	1	526	2	N	101	185	1			142
							111	9									
10	732	N	732	-0-	-0-	-0-	31	1	617	2	N	76					218
							84	9									
11	601	N	601	-0-	-0-	-0-	30	1	453	2	N	107	187	1			138
							118	9									
12	682	N	630	-0-	-52	-0-	31	1	505	2	N	85					223
							94	9									
01	744	N	692	-0-	-52	-0-	31	1	572	2	N	81	187	1			117
							89	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

08	5208	X	4385	-0-	-823	-0-	341	1	4027	2	N	15					317
							17	9									
09	4890	X	4367	-0-	-523	-0-	330	1	4011	2	N	24	38	1			303
							26	9									
10	5053	X	4740	-0-	-313	-0-	341	1	4397	2	N	2					305
							2	9									
11	4890	X	4464	-0-	-426	-0-	330	1	4109	2	N	23					328
							25	9									
12	4681	X	2712	-0-	-1969	-0-	341	1	2371	2	N	-0-					328
01	4743	X	3113	-0-	-1630	-0-	261	1	2805	2	N	43					371
							47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5238	-0-	-435	-0-	31	1	5207	2	N	-0-					113
09	5490	X	5005	-0-	-485	-0-	30	1	4975	2	N	-0-					113
10	5673	X	4969	-0-	-704	-0-	31	1	4938	2	N	-0-					113
11	5310	X	4901	-0-	-409	-0-	30	1	4871	2	N	-0-					113
12	5487	X	4410	-0-	-1077	-0-	26	1	4384	2	N	-0-					113
01	5239	X	3773	-0-	-1466	-0-	24	1	3749	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2817	-0-	-66	-0-	183	1	2613	2	N	19					187
							21	9									
09	2754	N	2754	-0-	-0-	-0-	181	1	2551	2	N	20					207
							22	9									
10	2789	N	2789	-0-	-0-	-0-	194	1	2571	2	N	22					229
							24	9									
11	2730	N	2667	-0-	-63	-0-	183	1	2463	2	N	19					248
							21	9									
12	2852	N	2047	-0-	-805	-0-	160	1	1887	2	N	-0-					248
*01	2912	N	2912	-0-	-0-	-0-	199	1	2694	2	N	17					265
							19	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5784	-0-	-75	-0-	31	1	5700	2	N	48					280
							53	9									
09	5670	X	5600	-0-	-70	-0-	30	1	5509	2	N	55	190	1			145
							61	9									
10	5859	X	5757	-0-	-102	-0-	31	1	5701	2	N	23					168
							25	9									
11	5610	X	5417	-0-	-193	-0-	30	1	5333	2	N	49					217
							54	9									
12	5797	X	5242	-0-	-555	-0-	28	1	5159	2	N	50					267
							55	9									
*01	6448	X	6448	-0-	-0-	-0-	31	1	6355	2	N	56	193	1			130
							62	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	N	1981	-0-	-0-	-0-	137	1	1814	2	N	27					232
							30	9									
09	2040	N	1846	-0-	-194	-0-	128	1	1698	2	N	18					250
							20	9									
10	1953	N	1532	-0-	-421	-0-	116	1	1396	2	N	18					268
							20	9									
11	1920	N	1631	-0-	-289	-0-	121	1	1470	2	N	36	186	1			118
							40	9									
12	1922	N	1411	-0-	-511	-0-	117	1	1292	2	N	2					120
							2	9									
*01	1666	N	1666	-0-	-0-	-0-	123	1	1543	2	N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3519	-0-		-542		-0-		220	1	3262	2	N	34					202
										37	9									
09	3720	X	3603	-0-		-117		-0-		230	1	3373	2	N	-0-					202
10	3751	X	3423	-0-		-328		-0-		236	1	3180	2	N	6					208
										7	9									
11	3420	X	3124	-0-		-296		-0-		212	1	2908	2	N	4					212
										4	9									
12	3720	X	2886	-0-		-834		-0-		202	1	2552	2	N	120					332
										132	9									
01	3720	X	2905	-0-		-815		-0-		215	1	2690	2	N	-0-					332

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2761	-0-		-308		-0-		28	1	2689	2	N	40					203
										44	9									
09	2970	X	2530	-0-		-440		-0-		27	1	2464	2	N	35					238
										39	9									
10	2914	X	2823	-0-		-91		-0-		31	1	2760	2	N	29					267
										32	9									
11	2820	X	2636	-0-		-184		-0-		30	1	2551	2	N	50	184	1			133
										55	9									
12	2821	X	2617	-0-		-204		-0-		30	1	2532	2	N	50					183
										55	9									
01	2821	N	2707	-0-		-114		-0-		31	1	2617	2	N	54					237
										59	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2130	-0-		-71		-0-		31	1	2007	2	N	84	185	1			381
										92	9									
09	2071	N	2071	-0-		-0-		-0-		30	1	1940	2	N	92	185	1			288
										101	9									
10	2111	N	2111	-0-		-0-		-0-		31	1	1981	2	N	90					378
										99	9									
11	2070	N	1970	-0-		-100		-0-		30	1	1854	2	N	78	187	1			269
										86	9									
12	2139	N	1720	-0-		-419		-0-		30	1	1625	2	N	59					328
										65	9									
01	2108	N	1926	-0-		-182		-0-		31	1	1729	2	N	151					479
										166	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6423	-0-		-769		-0-		31	1	6152	2	N	218	184	1			496
										240	9									
09	6960	X	6506	-0-		-454		-0-		30	1	6194	2	N	256	368	1			384
										282	9									
10	7192	X	6733	-0-		-459		-0-		31	1	6539	2	N	148	185	1			347
										163	9									
11	6810	X	6630	-0-		-180		-0-		30	1	6246	2	N	322	372	1			297
										354	9									
12	6727	X	6560	-0-		-167		-0-		31	1	6292	2	N	215	198	1			314
										237	9									
01	6727	X	6590	-0-		-137		-0-		31	1	6266	2	N	266					580
										293	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	31	1	865	2	N	36					168
							40	9									
09	950	N	950	-0-	-0-	-0-	30	1	844	2	N	69					237
							76	9									
10	947	N	947	-0-	-0-	-0-	31	1	850	2	N	60					297
							66	9									
11	910	N	910	-0-	-0-	-0-	30	1	819	2	N	55	190	1			162
							61	9									
12	992	N	911	-0-	-81	-0-	30	1	823	2	N	53					215
							58	9									
01	961	N	904	-0-	-57	-0-	28	1	813	2	N	57					272
							63	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	978	-0-	-138	-0-	30	1	924	2	N	22					434
							24	9									
09	1110	N	938	-0-	-172	-0-	29	1	878	2	N	28					462
							31	9									
10	1054	N	954	-0-	-100	-0-	30	1	911	2	N	12	183	1			291
							13	9									
11	960	N	836	-0-	-124	-0-	30	1	799	2	N	6					297
							7	9									
12	961	N	869	-0-	-92	-0-	29	1	797	2	N	39					336
							43	9									
01	961	N	837	-0-	-124	-0-	29	1	774	2	N	31					367
							34	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	418	-0-	-2682	-0-	29	1	248	2	N	128	177	1			184
							141	9									
09	3000	X	200	-0-	-2800	-0-	30	1	39	2	N	119	184	1			119
							131	9									
10	3100	X	940	-0-	-2160	-0-	31	1	756	2	N	139					258
							153	9									
11	2130	X	201	-0-	-1929	-0-	30	1	47	2	N	113	175	1			196
							124	9									
12	868	X	792	-0-	-76	-0-	133	1	508	2	N	137					333
							151	9									
*01	4208	X	4208	-0-	-0-	-0-	884	1	3167	2	N	143	176	1			300
							157	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4878	-0-	-20	-0-	31	1	4635	2	N	193	185	1			138
							212	9									
09	4680	X	4647	-0-	-33	-0-	30	1	4420	2	N	179	184	1			133
							197	9									
10	4836	X	4677	-0-	-159	-0-	31	1	4470	2	N	160					293
							176	9									
11	4710	X	4524	-0-	-186	-0-	30	1	4317	2	N	161	184	1			270
							177	9									
12	4867	X	4371	-0-	-496	-0-	31	1	4209	2	N	119	176	1			213
							131	9									
01	4867	X	4306	-0-	-561	-0-	31	1	4133	2	N	129	179	1			163
							142	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	31	1	1207	2	N	123					465
							135	9									
09	1218	N	1218	-0-	-0-	-0-	30	1	1087	2	N	92	185	1			372
							101	9									
10	1147	N	1130	-0-	-17	-0-	31	1	1009	2	N	82					454
							90	9									
11	1320	N	1019	-0-	-301	-0-	30	1	916	2	N	66	195	1			325
							73	9									
12	1271	N	1064	-0-	-207	-0-	30	1	951	2	N	75					400
							83	9									
01	1116	N	1073	-0-	-43	-0-	30	1	956	2	N	79					479
							87	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2700	-0-	-555	-0-	154	1	2546	2	N	-0-					-0-
09	3150	X	2664	-0-	-486	-0-	161	1	2503	2	N	-0-					-0-
10	2976	X	2662	-0-	-314	-0-	169	1	2493	2	N	-0-					-0-
11	2760	X	2517	-0-	-243	-0-	142	1	2375	2	N	-0-					-0-
12	2852	X	2492	-0-	-360	-0-	142	1	2350	2	N	-0-					-0-
01	2759	X	2571	-0-	-188	-0-	146	1	2425	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4809	X	4809	-0-	-0-	-0-	31	1	4649	2	N	117					265
							129	9									
09	4417	X	4417	-0-	-0-	-0-	30	1	4306	2	N	74	184	1			155
							81	9									
10	4433	X	4153	-0-	-280	-0-	31	1	4055	2	N	61					216
							67	9									
11	4530	X	3423	-0-	-1107	-0-	29	1	3351	2	N	39					255
							43	9									
12	4805	X	3982	-0-	-823	-0-	30	1	3883	2	N	63	198	1			120
							69	9									
01	4805	X	3008	-0-	-1797	-0-	25	1	2932	2	N	46					166
							51	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4431	-0-	-219	-0-	234	1	4196	2	N	1					133
							1	9									
09	4470	X	3210	-0-	-1260	-0-	188	1	3022	2	N	-0-					133
10	4681	X	2850	-0-	-1831	-0-	178	1	2672	2	N	-0-					133
11	4530	X	2358	-0-	-2172	-0-	135	1	2223	2	N	-0-					133
12	4402	X	2743	-0-	-1659	-0-	151	1	2589	2	N	3					136
							3	9									
01	4402	X	2874	-0-	-1528	-0-	159	1	2715	2	N	-0-					136

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4825	-0-	-538	-0-	292	1	4470	2	N	57					167
							63	9									
09	4920	X	4723	-0-	-197	-0-	289	1	4370	2	N	58					225
							64	9									
10	5084	X	4612	-0-	-472	-0-	301	1	4253	2	N	53					278
							58	9									
11	4770	X	4434	-0-	-336	-0-	289	1	4094	2	N	46	178	1			146
							51	9									
12	4898	X	4537	-0-	-361	-0-	316	1	4159	2	N	56					202
							62	9									
01	4867	X	4471	-0-	-396	-0-	288	1	4119	2	N	58					260
							64	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4215	X	4215	-0-	-0-	-0-	31	1	3887	2	N	270	175	1			344
							297	9									
09	3894	X	3894	-0-	-0-	-0-	30	1	3624	2	N	218	183	1			379
							240	9									
10	3875	X	2796	-0-	-1079	-0-	24	1	2597	2	N	159	184	1			354
							175	9									
11	4020	X	3839	-0-	-181	-0-	30	1	3575	2	N	213	180	1			387
							234	9									
12	3906	X	3354	-0-	-552	-0-	31	1	3130	2	N	175	185	1			377
							193	9									
01	3906	X	3006	-0-	-900	-0-	31	1	2812	2	N	148	182	1			343
							163	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2763	-0-	-89	-0-	29	1	2681	2	N	48					158
							53	9									
09	2760	N	2615	-0-	-145	-0-	29	1	2536	2	N	45					203
							50	9									
10	2790	N	2676	-0-	-114	-0-	31	1	2639	2	N	5					208
							6	9									
11	2670	N	2593	-0-	-77	-0-	30	1	2515	2	N	44					252
							48	9									
12	2697	N	2591	-0-	-106	-0-	26	1	2507	2	N	53					305
							58	9									
01	2666	N	2416	-0-	-250	-0-	29	1	2326	2	N	55					360
							61	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2117	-0-	-828	-0-	30	1	1991	2	N	87	182	1			286
							96	9									
09	3887	X	3887	-0-	-0-	-0-	30	1	3616	2	N	219	184	1			321
							241	9									
10	3901	X	3901	-0-	-0-	-0-	31	1	3671	2	N	181	186	1			316
							199	9									
11	3000	N	3506	-0-	506	506	30	1	3357	2	N	108	189	1			235
							119	9									
12	3825	X	3319	-0-	-506	-0-	31	1	3186	2	N	93					328
							102	9									
*01	3636	X	3636	-0-	-0-	-0-	31	1	3350	2	N	232					560
							255	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1756	-0-	-42	-0-	30	1	1558	2	N	153	185	1			144
							168	9									
09	1860	N	1756	-0-	-104	-0-	28	1	1570	2	N	144					288
							158	9									
10	1829	N	1790	-0-	-39	-0-	30	1	1597	2	N	148	187	1			249
							163	9									
11	1889	N	1889	-0-	-0-	-0-	30	1	1602	2	N	234	374	1			109
							257	9									
12	1886	N	1886	-0-	-0-	-0-	31	1	1631	2	N	204	193	1			120
							224	9									
01	1798	N	1763	-0-	-35	-0-	30	1	1549	2	N	167	147	1			140
							184	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2963	-0-		-13	-0-		31	1	2725	2	N	188	194	1			196
									207	9									
09	2899	X	2899	-0-		-0-	-0-		30	1	2669	2	N	182	185	1			193
									200	9									
10	2976	X	2923	-0-		-53	-0-		31	1	2713	2	N	163	194	1			162
									179	9									
11	2880	N	2638	-0-		-242	-0-		29	1	2464	2	N	132					294
									145	9									
12	2976	N	2780	-0-		-196	-0-		31	1	2610	2	N	126	182	1			238
									139	9									
01	2914	N	2648	-0-		-266	-0-		31	1	2451	2	N	151	187	1			202
									166	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5543	X	5543	-0-		-0-	-0-		316	1	4908	2	N	290	363	1			309
									319	9									
09	5285	X	5285	-0-		-0-	-0-		309	1	4689	2	N	261	370	1			200
									287	9									
10	5485	X	5485	-0-		-0-	-0-		343	1	4835	2	N	279	184	1			295
									307	9									
11	5370	X	5088	-0-		-282	-0-		315	1	4541	2	N	211	186	1			320
									232	9									
12	5549	X	4911	-0-		-638	-0-		324	1	4372	2	N	195	170	1			345
									215	9									
01	5549	X	4896	-0-		-653	-0-		330	1	4362	2	N	185	188	1			342
									204	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	7826	-0-		-1939	-0-		31	1	7696	2	N	90					270
									99	9									
09	9060	X	6835	-0-		-2225	-0-		30	1	6744	2	N	55	193	1			132
									61	9									
10	8742	X	7764	-0-		-978	-0-		31	1	7612	2	N	110					242
									121	9									
11	8280	X	7091	-0-		-1189	-0-		30	1	6941	2	N	109	185	1			166
									120	9									
12	8122	X	5575	-0-		-2547	-0-		28	1	5448	2	N	90					256
									99	9									
01	7812	X	4357	-0-		-3455	-0-		31	1	4264	2	N	56					312
									62	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-		-0-	-0-		30	1	81	9	N	74	188	1			198
09	109	N	109	-0-		-0-	-0-		30	1	79	9	N	72					270
10	67	N	67	-0-		-0-	-0-		27	1	40	9	N	36	191	1			115
11	339	N	339	-0-		-0-	-0-		30	1	241	2	N	62					177
									68	9									
12	433	N	433	-0-		-0-	-0-		27	1	359	2	N	43					220
									47	9									
*01	411	N	411	-0-		-0-	-0-		31	1	317	2	N	57					277
									63	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2354	-0-		-684		-0-	29	1	2179	2	N	133	161	1			227
									146	9									
09	2760	N	2439	-0-		-321		-0-	28	1	2377	2	N	31					258
									34	9									
10	2805	N	2805	-0-		-0-		-0-	31	1	2746	2	N	25					283
									28	9									
11	3000	N	3122	-0-		122		122	30	1	2827	2	N	241	194	1			330
									265	9									
12	3039	N	2917	-0-		-122		-0-	31	1	2772	2	N	104	188	1			246
									114	9									
*01	2815	N	2815	-0-		-0-		-0-	31	1	2697	2	N	79					325
									87	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2675	-0-		-84		-0-	403	1	2246	2	N	24					282
									26	9									
09	2640	N	2515	-0-		-125		-0-	390	1	2097	2	N	25	189	1			118
									28	9									
10	2935	N	2935	-0-		-0-		-0-	347	1	2553	2	N	32					150
									35	9									
11	3000	N	3347	-0-		347		347	390	1	2926	2	N	28					178
									31	9									
12	3024	N	2677	-0-		-347		-0-	341	1	2295	2	N	37					215
									41	9									
*01	3100	N	3234	-0-		134		134	403	1	2800	2	N	28					243
									31	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	7116	-0-		-1037		-0-	31	1	6994	2	N	83	185	1			145
									91	9									
09	7560	X	7027	-0-		-533		-0-	30	1	6907	2	N	82					227
									90	9									
10	7564	X	7003	-0-		-561		-0-	31	1	6866	2	N	96	181	1			142
									106	9									
11	7320	X	6626	-0-		-694		-0-	30	1	6498	2	N	89					231
									98	9									
12	7409	X	6602	-0-		-807		-0-	30	1	6461	2	N	101	184	1			148
									111	9									
01	7254	X	6692	-0-		-562		-0-	31	1	6560	2	N	92					240
									101	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5840	X	5840	-0-		-0-		-0-	496	1	5254	2	N	82	180	1			97
									90	9									
09	5656	X	5656	-0-		-0-		-0-	480	1	5077	2	N	90					187
									99	9									
10	5697	X	5697	-0-		-0-		-0-	496	1	5112	2	N	81					268
									89	9									
11	5445	X	5445	-0-		-0-		-0-	480	1	4870	2	N	86	179	1			175
									95	9									
12	5098	X	5098	-0-		-0-		-0-	438	1	4558	2	N	93					268
									102	9									
*01	5445	X	5445	-0-		-0-		-0-	496	1	4836	2	N	103	188	1			183
									113	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-		-0-	-0-	31	1	1182	2	N	109					207
								120	9									
09	1138	N	1138	-0-		-0-	-0-	30	1	1055	2	N	48					255
								53	9									
10	1183	N	1183	-0-		-0-	-0-	31	1	1072	2	N	73					328
								80	9									
11	1290	N	1105	-0-		-185	-0-	30	1	1023	2	N	47	186	1			189
								52	9									
12	1178	N	1054	-0-		-124	-0-	31	1	970	2	N	48					237
								53	9									
01	1178	N	1028	-0-		-150	-0-	31	1	935	2	N	56					293
								62	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4465	-0-		-805	-0-	27	1	4238	2	N	182	190	1			177
								200	9									
09	4530	X	4242	-0-		-288	-0-	30	1	4063	2	N	135	192	1			120
								149	9									
10	4681	X	4153	-0-		-528	-0-	31	1	3960	2	N	147					267
								162	9									
11	4380	X	3899	-0-		-481	-0-	30	1	3725	2	N	131	193	1			205
								144	9									
12	4464	X	3934	-0-		-530	-0-	31	1	3762	2	N	128					333
								141	9									
01	4464	X	4016	-0-		-448	-0-	31	1	3817	2	N	153	193	1			293
								168	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1112	-0-		-66	-0-	30	1	998	2	N	76					283
								84	9									
09	1260	N	987	-0-		-273	-0-	29	1	785	2	N	157	190	1			250
								173	9									
10	1240	N	1135	-0-		-105	-0-	31	1	954	2	N	136	191	1			195
								150	9									
11	1080	N	1025	-0-		-55	-0-	30	1	852	2	N	130					325
								143	9									
12	1023	N	865	-0-		-158	-0-	23	1	769	2	N	66	189	1			202
								73	9									
01	1147	N	904	-0-		-243	-0-	17	1	760	2	N	115					317
								127	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4947	X	4947	-0-		-0-	-0-	31	1	4673	2	N	221	371	1			168
								243	9									
09	4479	X	4479	-0-		-0-	-0-	30	1	4405	2	N	40					208
								44	9									
10	4343	X	4343	-0-		-0-	-0-	31	1	4277	2	N	32					240
								35	9									
11	4080	X	3863	-0-		-217	-0-	30	1	3721	2	N	102	195	1			147
								112	9									
12	4960	X	3704	-0-		-1256	-0-	27	1	3677	2	N	-0-					147
01	4960	X	4009	-0-		-951	-0-	31	1	3972	2	N	5					152
								6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3215	X	3215	-0-	-0-	-0-	31	1	3093	2	N	83	184	1			375
							91	9									
09	3138	X	3138	-0-	-0-	-0-	30	1	3012	2	N	87					462
							96	9									
10	3200	X	3200	-0-	-0-	-0-	31	1	3099	2	N	64					526
							70	9									
11	3132	X	3132	-0-	-0-	-0-	30	1	3005	2	N	88	186	1			428
							97	9									
12	3191	X	3191	-0-	-0-	-0-	30	1	3075	2	N	78	192	1			314
							86	9									
*01	3132	X	3132	-0-	-0-	-0-	31	1	2991	2	N	100					414
							110	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4615	-0-	-624	-0-	31	1	4553	2	N	28					168
							31	9									
09	4920	X	4607	-0-	-313	-0-	30	1	4544	2	N	30					198
							33	9									
10	4836	X	4617	-0-	-219	-0-	31	1	4550	2	N	33					231
							36	9									
11	4680	X	4357	-0-	-323	-0-	30	1	4298	2	N	26					257
							29	9									
12	4774	X	4336	-0-	-438	-0-	31	1	4269	2	N	33					290
							36	9									
01	4774	X	3813	-0-	-961	-0-	27	1	3755	2	N	28	188	1			130
							31	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	6855	-0-	-2290	-0-	28	1	6807	2	N	18	187	1			113
							20	9									
09	8431	X	8431	-0-	-0-	-0-	30	1	8327	2	N	67					180
							74	9									
10	8587	X	8284	-0-	-303	-0-	56	1	8134	2	N	85					265
							94	9									
11	8447	X	8447	-0-	-0-	-0-	49	1	8285	2	N	103	185	1			183
							113	9									
12	8711	X	6864	-0-	-1847	-0-	30	1	6788	2	N	42					225
							46	9									
01	8711	X	7725	-0-	-986	-0-	31	1	7615	2	N	72					297
							79	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	39	1	134	2	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	38	1	130	2	N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	40	1	134	2	N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	38	1	134	2	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	41	1	143	2	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	40	1	138	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4890	-0-	-504	-0-	31	1	4776	2	N	75					301
							83	9									
09	4980	X	4790	-0-	-190	-0-	30	1	4693	2	N	61	191	1			171
							67	9									
10	5146	X	4848	-0-	-298	-0-	31	1	4734	2	N	75					246
							83	9									
11	4980	X	4685	-0-	-295	-0-	30	1	4578	2	N	70					316
							77	9									
12	5115	X	4714	-0-	-401	-0-	31	1	4606	2	N	70	196	1			190
							77	9									
01	4960	X	4690	-0-	-270	-0-	31	1	4575	2	N	76					266
							84	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	6849	-0-	-436	-0-	31	1	6728	2	N	82					212
							90	9									
09	6930	X	6579	-0-	-351	-0-	30	1	6444	2	N	95					307
							105	9									
10	7130	X	6626	-0-	-504	-0-	31	1	6503	2	N	84	193	1			198
							92	9									
11	6840	X	6195	-0-	-645	-0-	30	1	6095	2	N	64					262
							70	9									
12	6975	X	6214	-0-	-761	-0-	31	1	6096	2	N	79	198	1			143
							87	9									
01	6851	X	6277	-0-	-574	-0-	31	1	6127	2	N	108					251
							119	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	8596	-0-	-1355	-0-	489	1	7889	2	N	198	185	1			310
							218	9									
09	9390	X	8073	-0-	-1317	-0-	470	1	7406	2	N	179	189	1			300
							197	9									
10	9300	X	8384	-0-	-916	-0-	524	1	7652	2	N	189	192	1			297
							208	9									
11	8820	X	8077	-0-	-743	-0-	493	1	7386	2	N	180	194	1			283
							198	9									
12	8587	X	8119	-0-	-468	-0-	530	1	7381	2	N	189	195	1			277
							208	9									
01	8587	X	7758	-0-	-829	-0-	515	1	7055	2	N	171					448
							188	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1911	-0-	-910	-0-	131	1	1767	2	N	12					275
							13	9									
09	2610	N	2232	-0-	-378	-0-	149	1	2009	2	N	67					342
							74	9									
10	2449	N	2264	-0-	-185	-0-	162	1	2033	2	N	63					405
							69	9									
11	2131	N	2131	-0-	-0-	-0-	150	1	1918	2	N	57	184	1			278
							63	9									
12	2294	N	2198	-0-	-96	-0-	164	1	1964	2	N	64					342
							70	9									
01	2263	N	2194	-0-	-69	-0-	165	1	1960	2	N	63					405
							69	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16988	X	8932	-0-		-8056	-0-	22	1	8822	2	N	80					253
								88	9									
09	16170	X	9123	-0-		-7047	-0-	24	1	8926	2	N	157	195	1			215
								173	9									
10	14911	X	12029	-0-		-2882	-0-	31	1	11822	2	N	160	198	1			177
								176	9									
11	12720	X	3426	-0-		-9294	-0-	30	1	3309	2	N	79	196	1			60
								87	9									
12	11966	X	3944	-0-		-8022	-0-	30	1	3818	2	N	87					147
								96	9									
01	12028	X	5400	-0-		-6628	-0-	27	1	5309	2	N	58					205
								64	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10447	X	9845	-0-		-602	-0-	31	1	9653	2	N	146	191	1			200
								161	9									
09	10110	X	9252	-0-		-858	-0-	30	1	9136	2	N	78					278
								86	9									
10	10385	X	9279	-0-		-1106	-0-	31	1	9143	2	N	95	195	1			178
								105	9									
11	9960	X	8890	-0-		-1070	-0-	30	1	8750	2	N	100					278
								110	9									
12	9920	X	9360	-0-		-560	-0-	31	1	9211	2	N	107	199	1			186
								118	9									
01	9858	X	8988	-0-		-870	-0-	31	1	8884	2	N	66					252
								73	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	7983	-0-		-1286	-0-	31	1	7873	2	N	72					290
								79	9									
09	8640	X	7759	-0-		-881	-0-	30	1	7634	2	N	86	194	1			182
								95	9									
10	8525	X	7515	-0-		-1010	-0-	30	1	7411	2	N	67					249
								74	9									
11	7980	X	7233	-0-		-747	-0-	30	1	7107	2	N	87	201	1			135
								96	9									
12	8184	X	7534	-0-		-650	-0-	31	1	7351	2	N	138					273
								152	9									
01	8029	X	7031	-0-		-998	-0-	30	1	7001	2	N	-0-					273

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4710	-0-		-498	-0-	286	1	4383	2	N	37					202
								41	9									
09	5010	X	4305	-0-		-705	-0-	268	1	4012	2	N	23					225
								25	9									
10	4898	X	4293	-0-		-605	-0-	284	1	3977	2	N	29					254
								32	9									
11	4740	X	4122	-0-		-618	-0-	272	1	3822	2	N	25					279
								28	9									
12	4712	X	4319	-0-		-393	-0-	303	1	3979	2	N	34					313
								37	9									
01	4712	X	4387	-0-		-325	-0-	283	1	4056	2	N	44					357
								48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5023	X	5023	-0-	-0-	-0-	31	1	4785	2	N	188	196	1			172
							207	9									
09	4604	X	4604	-0-	-0-	-0-	30	1	4394	2	N	164	196	1			140
							180	9									
10	4767	X	4767	-0-	-0-	-0-	31	1	4541	2	N	177					317
							195	9									
11	4494	X	4494	-0-	-0-	-0-	30	1	4300	2	N	149	198	1			268
							164	9									
12	4991	X	4335	-0-	-656	-0-	31	1	4138	2	N	151	201	1			218
							166	9									
01	4991	X	4214	-0-	-777	-0-	30	1	4019	2	N	150	198	1			170
							165	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3522	X	3522	-0-	-0-	-0-	31	1	3324	2	N	152	177	1			258
							167	9									
09	3006	X	3006	-0-	-0-	-0-	30	1	2809	2	N	152	183	1			227
							167	9									
10	2388	N	2388	-0-	-0-	-0-	31	1	2174	2	N	166	183	1			210
							183	9									
11	2910	X	2175	-0-	-735	-0-	30	1	2011	2	N	122					332
							134	9									
12	3007	X	2256	-0-	-751	-0-	31	1	2072	2	N	139	189	1			282
							153	9									
01	3007	X	2009	-0-	-998	-0-	31	1	1850	2	N	116					398
							128	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1822	-0-	-286	-0-	285	1	1355	2	N	165	182	1			198
							182	9									
09	1950	N	1639	-0-	-311	-0-	252	1	1166	2	N	201	169	1			230
							221	9									
10	1984	N	1644	-0-	-340	-0-	295	1	1218	2	N	119	188	1			161
							131	9									
11	1770	N	1473	-0-	-297	-0-	233	1	1024	2	N	196	192	1			165
							216	9									
12	1705	N	1653	-0-	-52	-0-	276	1	1212	2	N	150					315
							165	9									
01	1643	N	776	-0-	-867	-0-	108	1	617	2	N	46	184	1			177
							51	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5841	-0-	-576	-0-	30	1	5788	2	N	21					168
							23	9									
09	6210	X	5436	-0-	-774	-0-	27	1	5379	2	N	27					195
							30	9									
10	6107	X	6015	-0-	-92	-0-	30	1	5943	2	N	38					233
							42	9									
11	5931	X	5931	-0-	-0-	-0-	27	1	5848	2	N	51					284
							56	9									
12	5932	X	5932	-0-	-0-	-0-	28	1	5834	2	N	64	196	1			152
							70	9									
01	6014	X	5898	-0-	-116	-0-	29	1	5802	2	N	61					213
							67	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2487	N	2487	-0-		-0-	-0-	31	1	2428	2	N	25					290
								28	9									
09	2388	N	2388	-0-		-0-	-0-	30	1	2284	2	N	67					357
								74	9									
10	1973	N	1973	-0-		-0-	-0-	31	1	1759	2	N	166	198	1			325
								183	9									
11	2400	N	1751	-0-		-649	-0-	30	1	1641	2	N	73	190	1			208
								80	9									
12	2480	N	1910	-0-		-570	-0-	30	1	1812	2	N	62					270
								68	9									
01	1984	N	1392	-0-		-592	-0-	21	1	1327	2	N	40					310
								44	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	847	-0-		-1912	-0-	18	1	787	2	N	38					275
								42	9									
09	2670	X	2040	-0-		-630	-0-	21	1	1888	2	N	119	179	1			215
								131	9									
10	3149	X	3149	-0-		-0-	-0-	31	1	2933	2	N	168					383
								185	9									
11	2580	X	2487	-0-		-93	-0-	30	1	2283	2	N	158	186	1			355
								174	9									
12	2108	X	1943	-0-		-165	-0-	31	1	1821	2	N	83	181	1			257
								91	9									
01	2759	X	2082	-0-		-677	-0-	31	1	1924	2	N	115					372
								127	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12203	X	12203	-0-		-0-	-0-	31	1	11332	2	N	764	578	1			658
								840	9									
09	11754	X	11754	-0-		-0-	-0-	30	1	10983	2	N	674	967	1			365
								741	9									
10	11966	X	11966	-0-		-0-	-0-	31	1	11190	2	N	677	582	1			460
								745	9									
11	11190	X	10868	-0-		-322	-0-	30	1	10204	2	N	576	768	1			268
								634	9									
12	11160	X	10971	-0-		-189	-0-	31	1	10158	2	N	711	591	1			388
								782	9									
01	11160	X	10952	-0-		-208	-0-	31	1	10184	2	N	670	578	1			480
								737	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	7784	-0-		-1051	-0-	31	1	7694	2	N	54					297
								59	9									
09	8190	X	6190	-0-		-2000	-0-	27	1	6142	2	N	19	179	1			137
								21	9									
10	7626	X	3786	-0-		-3840	-0-	31	1	3755	2	N	-0-					137
11	7530	X	3728	-0-		-3802	-0-	30	1	3698	2	N	-0-					137
12	7781	X	3862	-0-		-3919	-0-	31	1	3831	2	N	-0-					137
01	7781	X	3328	-0-		-4453	-0-	31	1	3297	2	N	-0-					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	6251	-0-	-1809	-0-	31	1	5888	2	N	302	185	1			293
							332	9									
09	7740	X	5876	-0-	-1864	-0-	30	1	5542	2	N	276	379	1			190
							304	9									
10	7998	X	5878	-0-	-2120	-0-	31	1	5521	2	N	296	191	1			295
							326	9									
11	7560	X	6445	-0-	-1115	-0-	30	1	6046	2	N	335	375	1			255
							369	9									
12	7035	X	7035	-0-	-0-	-0-	31	1	6637	2	N	334	382	1			207
							367	9									
*01	7223	X	7223	-0-	-0-	-0-	31	1	6885	2	N	279	183	1			303
							307	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2928	-0-	-637	-0-	31	1	2545	2	N	320	340	1			245
							352	9									
09	3450	X	2754	-0-	-696	-0-	30	1	2498	2	N	205	178	1			272
							226	9									
10	3503	X	3057	-0-	-446	-0-	31	1	2682	2	N	313	353	1			232
							344	9									
11	3060	X	2817	-0-	-243	-0-	30	1	2467	2	N	291	175	1			348
							320	9									
12	3007	X	2857	-0-	-150	-0-	31	1	2563	2	N	239	177	1			410
							263	9									
*01	3254	X	3254	-0-	-0-	-0-	31	1	2835	2	N	353	535	1			228
							388	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9367	X	9367	-0-	-0-	-0-	31	1	8864	2	N	429	564	1			481
							472	9									
09	8928	X	8928	-0-	-0-	-0-	30	1	8473	2	N	386	375	1			492
							425	9									
10	8870	X	8870	-0-	-0-	-0-	31	1	8467	2	N	338	371	1			459
							372	9									
11	9060	X	8190	-0-	-870	-0-	30	1	7813	2	N	315	381	1			393
							347	9									
12	9269	X	8171	-0-	-1098	-0-	31	1	7693	2	N	406	381	1			418
							447	9									
01	9269	X	7847	-0-	-1422	-0-	31	1	7501	2	N	286	187	1			517
							315	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3972	-0-	-616	-0-	31	1	3734	2	N	188	193	1			257
							207	9									
09	4560	X	4070	-0-	-490	-0-	30	1	3827	2	N	194	193	1			258
							213	9									
10	4712	X	4248	-0-	-464	-0-	31	1	3975	2	N	220	195	1			283
							242	9									
11	4560	X	4358	-0-	-202	-0-	30	1	4079	2	N	226	387	1			122
							249	9									
12	4402	X	4308	-0-	-94	-0-	31	1	4055	2	N	202	172	1			152
							222	9									
01	4247	X	4207	-0-	-40	-0-	31	1	3945	2	N	210	199	1			163
							231	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14971	X	14971	-0-	-0-	-0-	31	1	14391	2	N	499	560	1			525
							549	9									
09	13775	X	13775	-0-	-0-	-0-	30	1	13275	2	N	427	553	1			399
							470	9									
10	14074	X	13544	-0-	-530	-0-	31	1	13073	2	N	400	370	1			429
							440	9									
11	13620	X	12666	-0-	-954	-0-	30	1	12199	2	N	397	375	1			451
							437	9									
12	15190	X	12810	-0-	-2380	-0-	31	1	12392	2	N	352	382	1			421
							387	9									
01	14973	X	11047	-0-	-3926	-0-	31	1	10685	2	N	301	392	1			330
							331	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1376	-0-	-918	-0-	23	1	1146	2	N	188	191	1			300
							207	9									
09	1890	N	1824	-0-	-66	-0-	30	1	1557	2	N	215	192	1			323
							237	9									
10	1856	N	1856	-0-	-0-	-0-	31	1	1615	2	N	191	194	1			320
							210	9									
11	1792	N	1792	-0-	-0-	-0-	30	1	1558	2	N	185	388	1			117
							204	9									
12	1896	N	1896	-0-	-0-	-0-	27	1	1610	2	N	235	195	1			157
							259	9									
*01	2334	N	2334	-0-	-0-	-0-	30	1	2045	2	N	235					392
							259	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	2002	-0-	-0-	-0-	31	1	1840	2	N	119	194	1			155
							131	9									
09	2092	N	2092	-0-	-0-	-0-	30	1	1850	2	N	193	195	1			153
							212	9									
10	2013	N	2013	-0-	-0-	-0-	31	1	1848	2	N	122					275
							134	9									
11	1950	N	1832	-0-	-118	-0-	27	1	1650	2	N	141	196	1			220
							155	9									
12	2170	N	1584	-0-	-586	-0-	31	1	1454	2	N	90					310
							99	9									
01	2015	N	1686	-0-	-329	-0-	31	1	1495	2	N	145	198	1			257
							160	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	7314	-0-	-2141	-0-	29	1	7235	2	N	45					270
							50	9									
09	9630	X	8183	-0-	-1447	-0-	30	1	8101	2	N	47	192	1			125
							52	9									
10	9951	X	8350	-0-	-1601	-0-	31	1	8210	2	N	99					224
							109	9									
11	9630	X	8036	-0-	-1594	-0-	30	1	7931	2	N	68					292
							75	9									
12	8463	X	8118	-0-	-345	-0-	31	1	7988	2	N	90	197	1			185
							99	9									
01	8463	X	7604	-0-	-859	-0-	29	1	7485	2	N	82					267
							90	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4449	-0-		-108	-0-	31 228	1 9	4190	2	N	207	192	1			290
09	4350	X	3320	-0-		-1030	-0-	24 138	1 9	3158	2	N	125	193	1			222
10	4495	X	4105	-0-		-390	-0-	31 246	1 9	3828	2	N	224	191	1			255
11	4320	X	3896	-0-		-424	-0-	30 227	1 9	3639	2	N	206	194	1			267
12	4402	X	3545	-0-		-857	-0-	31 232	1 9	3282	2	N	211					478
01	4402	X	2696	-0-		-1706	-0-	22 141	1 9	2533	2	N	128	197	1			409

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1198	-0-		-1716	-0-	156 8	1 9	1034	2	N	7					340
09	4474	X	4474	-0-		-0-	-0-	299 123	1 9	4052	2	N	112					452
10	3689	X	3689	-0-		-0-	-0-	377 147	1 9	3165	2	N	134	191	1			395
11	3889	X	3889	-0-		-0-	-0-	364 83	1 9	3442	2	N	75					470
12	2914	X	2295	-0-		-619	-0-	503 33	1 9	1759	2	N	30	193	1			307
01	2914	X	2681	-0-		-233	-0-	186 92	1 9	2403	2	N	84					391

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4178	X	4178	-0-		-0-	-0-	26 176	1 9	3976	2	N	160	175	1			338
09	4628	X	4628	-0-		-0-	-0-	30 260	1 9	4338	2	N	236	179	1			395
10	4030	X	3702	-0-		-328	-0-	31 163	1 9	3508	2	N	148	175	1			368
11	3900	X	3420	-0-		-480	-0-	30 219	1 9	3171	2	N	199	175	1			392
12	5022	X	4095	-0-		-927	-0-	31 239	1 9	3825	2	N	217	161	1			448
01	4774	X	3649	-0-		-1125	-0-	20 197	1 9	3432	2	N	179	175	1			452

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	5922	-0-		-836	-0-	31 110	1 9	5781	2	N	100	187	1			175
09	6120	X	5582	-0-		-538	-0-	30 121	1 9	5431	2	N	110					285
10	6324	X	5513	-0-		-811	-0-	31 119	1 9	5363	2	N	108	188	1			205
11	6060	X	5099	-0-		-961	-0-	29 105	1 9	4965	2	N	95					300
12	6107	X	4980	-0-		-1127	-0-	31 127	1 9	4822	2	N	115	192	1			223
01	5921	X	3867	-0-		-2054	-0-	23 88	1 9	3756	2	N	80					303

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4241	-0-	-564	-0-	31	1	4103	2	N	97	192	1			190
							107	9									
09	4560	X	3618	-0-	-942	-0-	29	1	3499	2	N	82					272
							90	9									
10	4712	X	3798	-0-	-914	-0-	28	1	3712	2	N	53					325
							58	9									
11	4440	X	3759	-0-	-681	-0-	28	1	3620	2	N	101	193	1			233
							111	9									
12	4678	X	4678	-0-	-0-	-0-	31	1	4492	2	N	141	179	1			195
							155	9									
*01	5391	X	5391	-0-	-0-	-0-	31	1	5159	2	N	183	223	1			155
							201	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	6958	-0-	-451	-0-	390	1	6258	2	N	282	387	1			218
							310	9									
09	7417	X	7417	-0-	-0-	-0-	421	1	6579	2	N	379	377	1			220
							417	9									
10	7673	X	7673	-0-	-0-	-0-	471	1	6818	2	N	349	193	1			376
							384	9									
11	7463	X	7463	-0-	-0-	-0-	448	1	6671	2	N	313	391	1			298
							344	9									
12	7657	X	7563	-0-	-94	-0-	489	1	6777	2	N	270	190	1			378
							297	9									
01	7688	X	7063	-0-	-625	-0-	464	1	6311	2	N	262	395	1			245
							288	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1040	-0-	-107	-0-	390	1	602	2	N	44	171	1			198
							48	9									
09	1080	N	713	-0-	-367	-0-	325	1	342	2	N	42					240
							46	9									
10	1085	N	880	-0-	-205	-0-	390	1	427	2	N	57					297
							63	9									
11	1020	N	764	-0-	-256	-0-	267	1	468	2	N	26					323
							29	9									
12	1459	N	1459	-0-	-0-	-0-	284	1	1133	2	N	38	168	1			193
							42	9									
*01	1246	N	1246	-0-	-0-	-0-	172	1	1031	2	N	39					232
							43	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	7962	-0-	-1121	-0-	31	1	7485	2	N	405	562	1			403
							446	9									
09	8400	X	7574	-0-	-826	-0-	30	1	7108	2	N	396	373	1			426
							436	9									
10	8463	X	7959	-0-	-504	-0-	31	1	7525	2	N	366	369	1			423
							403	9									
11	7860	X	6956	-0-	-904	-0-	30	1	6626	2	N	273	195	1			501
							300	9									
12	7998	X	6862	-0-	-1136	-0-	31	1	6574	2	N	234	377	1			358
							257	9									
01	7967	X	7010	-0-	-957	-0-	30	1	6610	2	N	336	187	1			507
							370	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5289	-0-		-43	-0-		31	1	5208	2	N	45	183	1			257
									50	9									
09	5160	X	5022	-0-		-138	-0-		30	1	4896	2	N	87					344
									96	9									
10	5362	X	5362	-0-		-0-	-0-		31	1	5224	2	N	97	193	1			248
									107	9									
11	5170	X	5170	-0-		-0-	-0-		30	1	5045	2	N	86	194	1			140
									95	9									
12	5301	X	5257	-0-		-44	-0-		31	1	5125	2	N	92					232
									101	9									
01	5363	X	4787	-0-		-576	-0-		31	1	4658	2	N	89	188	1			133
									98	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

08	5673	X	4353	-0-		-1320	-0-		4210	2	143	9	N	130					315
09	5490	X	4869	-0-		-621	-0-		4749	2	120	9	N	109	176	1			248
10	5549	X	4920	-0-		-629	-0-		4806	2	114	9	N	104					352
11	5370	X	4510	-0-		-860	-0-		4419	2	91	9	N	83					435
12	5549	X	4331	-0-		-1218	-0-		4253	2	78	9	N	71	176	1			330
01	5022	X	4351	-0-		-671	-0-		4198	2	153	9	N	139	177	1			292

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

08	3782	X	3596	-0-		-186	-0-		31	1	3392	2	N	157	176	1			238
									173	9									
09	3660	X	3558	-0-		-102	-0-		30	1	3329	2	N	181	179	1			240
									199	9									
10	3720	X	3590	-0-		-130	-0-		31	1	3348	2	N	192	179	1			253
									211	9									
11	3540	X	3375	-0-		-165	-0-		30	1	3159	2	N	169	174	1			248
									186	9									
12	3689	X	3256	-0-		-433	-0-		31	1	3050	2	N	159					407
									175	9									
01	3689	X	3129	-0-		-560	-0-		31	1	2911	2	N	170	182	1			395
									187	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

08	6939	X	6939	-0-		-0-	-0-		31	1	6772	2	N	124					249
									136	9									
09	6039	X	6039	-0-		-0-	-0-		29	1	5883	2	N	115	184	1			180
									127	9									
10	5425	X	5262	-0-		-163	-0-		31	1	5152	2	N	72					252
									79	9									
11	5250	X	4628	-0-		-622	-0-		30	1	4492	2	N	96	195	1			153
									106	9									
12	6944	X	5406	-0-		-1538	-0-		31	1	5270	2	N	95					248
									105	9									
01	6944	X	4823	-0-		-2121	-0-		30	1	4712	2	N	74					322
									81	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4349	-0-	-673	-0-	31	1	4017	2	N	274	196	1			333
							301	9									
09	4680	X	3956	-0-	-724	-0-	29	1	3616	2	N	283	393	1			223
							311	9									
10	4836	X	4304	-0-	-532	-0-	31	1	3903	2	N	336	192	1			367
							370	9									
11	4350	X	3826	-0-	-524	-0-	30	1	3518	2	N	253	398	1			222
							278	9									
12	4309	X	3926	-0-	-383	-0-	31	1	3690	2	N	186					408
							205	9									
01	4309	X	3993	-0-	-316	-0-	31	1	3685	2	N	252	400	1			260
							277	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3442	-0-	-619	-0-	31	1	3150	2	N	237					360
							261	9									
09	3930	X	3244	-0-	-686	-0-	30	1	3039	2	N	159	389	1			130
							175	9									
10	4061	X	3058	-0-	-1003	-0-	31	1	2829	2	N	180					310
							198	9									
11	3330	X	3020	-0-	-310	-0-	30	1	2803	2	N	170	198	1			282
							187	9									
12	3441	X	2114	-0-	-1327	-0-	30	1	1973	2	N	101	198	1			185
							111	9									
*01	3472	X	3472	-0-	-0-	-0-	31	1	3184	2	N	234	197	1			222
							257	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3236	-0-	136	136	29	1	2786	2	N	383	381	1			272
							421	9									
09	3000	N	2983	-0-	-17	119	30	1	2634	2	N	290	192	1			370
							319	9									
10	3100	N	3135	-0-	35	154	31	1	2793	2	N	283	386	1			267
							311	9									
11	3488	X	3334	-0-	-154	-0-	30	1	2939	2	N	332	194	1			405
							365	9									
12	3460	X	3460	-0-	-0-	-0-	31	1	3144	2	N	259	381	1			283
							285	9									
01	2356	X	2109	-0-	-247	-0-	11	1	2003	2	N	86	194	1			175
							95	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	6735	-0-	-1201	-0-	31	1	6393	2	N	283	193	1			410
							311	9									
09	7530	X	5968	-0-	-1562	-0-	30	1	5696	2	N	220	385	1			245
							242	9									
10	7285	X	6115	-0-	-1170	-0-	31	1	5812	2	N	247	195	1			297
							272	9									
11	6720	X	6022	-0-	-698	-0-	30	1	5727	2	N	241	195	1			343
							265	9									
12	6820	X	6039	-0-	-781	-0-	31	1	5680	2	N	298	393	1			248
							328	9									
01	6727	X	5742	-0-	-985	-0-	31	1	5458	2	N	230	196	1			282
							253	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7399	-0-		-630	-0-	31 327	1 9	7041	2	N	297	388	1			202
09	7530	X	7148	-0-		-382	-0-	30 321	1 9	6797	2	N	292	197	1			297
10	7781	X	6202	-0-		-1579	-0-	31 299	1 9	5872	2	N	272	374	1			195
11	7500	X	5165	-0-		-2335	-0-	30 266	1 9	4869	2	N	242	184	1			253
12	7533	X	5357	-0-		-2176	-0-	31 309	1 9	5017	2	N	281	192	1			342
01	7409	X	5432	-0-		-1977	-0-	30 318	1 9	5084	2	N	289	358	1			273

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6524	-0-		-327	-0-	31 90	1 9	6403	2	N	82	185	1			195
09	6570	X	6198	-0-		-372	-0-	30 113	1 9	6055	2	N	103	192	1			106
10	6789	X	6261	-0-		-528	-0-	31 119	1 9	6111	2	N	108					214
11	6570	X	6491	-0-		-79	-0-	30 124	1 9	6337	2	N	113	189	1			138
12	6758	X	6670	-0-		-88	-0-	31 156	1 9	6483	2	N	142					280
01	6510	X	5812	-0-		-698	-0-	31 140	1 9	5641	2	N	127					407

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	9406	-0-		-638	-0-	31 452	1 9	8923	2	N	411	367	1			358
09	9720	X	8976	-0-		-744	-0-	30 458	1 9	8488	2	N	416	558	1			216
10	10044	X	9051	-0-		-993	-0-	31 454	1 9	8566	2	N	413	371	1			258
11	9720	X	8463	-0-		-1257	-0-	30 437	1 9	7996	2	N	397	372	1			283
12	9734	X	8467	-0-		-1267	-0-	31 453	1 9	7983	2	N	412	376	1			319
01	9393	X	8307	-0-		-1086	-0-	31 433	1 9	7843	2	N	394	377	1			336

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	X	6538	-0-		-1088	-0-	31 194	1 9	6313	2	N	176					371
09	7380	X	5945	-0-		-1435	-0-	30 195	1 9	5720	2	N	177	177	1			371
10	7223	X	5608	-0-		-1615	-0-	30 196	1 9	5382	2	N	178	188	1			361
11	6810	X	5477	-0-		-1333	-0-	30 146	1 9	5301	2	N	133	179	1			315
12	6200	X	5513	-0-		-687	-0-	31 204	1 9	5278	2	N	185					500
01	6200	X	4771	-0-		-1429	-0-	29 144	1 9	4598	2	N	131	177	1			454

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	8321	-0-		-1413	-0-	31 226	1 9	8064	2	N	205	197	1			300
09	9210	X	7951	-0-		-1259	-0-	30 209	1 9	7712	2	N	190	373	1			117
10	9207	X	7914	-0-		-1293	-0-	30 238	1 9	7646	2	N	216					333
11	8790	X	7432	-0-		-1358	-0-	30 218	1 9	7184	2	N	198	394	1			137
12	8835	X	7513	-0-		-1322	-0-	31 227	1 9	7255	2	N	206	188	1			155
01	8308	X	7233	-0-		-1075	-0-	30 221	1 9	6982	2	N	201	194	1			162

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	7853	-0-		-2935	-0-	31 68	1 9	7754	2	N	62					287
09	9690	X	8780	-0-		-910	-0-	30 83	1 9	8667	2	N	75	197	1			165
10	9579	X	7960	-0-		-1619	-0-	31 85	1 9	7844	2	N	77					242
11	9270	X	7526	-0-		-1744	-0-	30 73	1 9	7423	2	N	66					308
12	9238	X	8229	-0-		-1009	-0-	31 106	1 9	8092	2	N	96	189	1			215
01	9083	X	7119	-0-		-1964	-0-	31 96	1 9	6992	2	N	87					302

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6557	-0-		-604	-0-	31 107	1 9	6419	2	N	97					322
09	6870	X	5920	-0-		-950	-0-	30 100	1 9	5790	2	N	91	193	1			220
10	7099	X	6261	-0-		-838	-0-	31 111	1 9	6119	2	N	101					321
11	6750	X	5788	-0-		-962	-0-	30 117	1 9	5641	2	N	106	195	1			232
12	6572	X	5843	-0-		-729	-0-	31 102	1 9	5710	2	N	93					325
01	6572	X	5695	-0-		-877	-0-	31 114	1 9	5550	2	N	104	189	1			240

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5018	-0-		-624	-0-	31 428	1 9	4559	2	N	389	393	1			378
09	5460	X	5247	-0-		-213	-0-	30 421	1 9	4796	2	N	383	386	1			375
10	5611	X	5128	-0-		-483	-0-	31 414	1 9	4683	2	N	376	197	1			554
11	5250	X	4840	-0-		-410	-0-	30 369	1 9	4441	2	N	335	583	1			306
12	5219	X	5219	-0-		-0-	-0-	31 419	1 9	4769	2	N	381	200	1			487
01	5022	X	4961	-0-		-61	-0-	30 394	1 9	4537	2	N	358	380	1			465

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	25110	X	20840	-0-	-4270	-0-	31	1	20483	2	N	296	379	1			207
							326	9									
09	23040	X	18893	-0-	-4147	-0-	29	1	18571	2	N	266	191	1			282
							293	9									
10	22258	X	18726	-0-	-3532	-0-	31	1	18380	2	N	286	198	1			370
							315	9									
11	21540	X	17036	-0-	-4504	-0-	30	1	16760	2	N	224	371	1			223
							246	9									
12	21638	X	16603	-0-	-5035	-0-	31	1	16278	2	N	267					490
							294	9									
01	20832	X	15377	-0-	-5455	-0-	31	1	15063	2	N	257	383	1			364
							283	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	8184	X	8067	-0-	-117	-0-	31	1	7575	2	N	419	386	1			310
							461	9									
09	7920	X	7713	-0-	-207	-0-	30	1	7244	2	N	399	581	1			128
							439	9									
10	8184	X	7569	-0-	-615	-0-	31	1	7110	2	N	389	197	1			320
							428	9									
11	7920	X	7377	-0-	-543	-0-	30	1	6910	2	N	397	589	1			128
							437	9									
12	7440	X	6435	-0-	-1005	-0-	31	1	6000	2	N	367	393	1			102
							404	9									
01	7440	X	5753	-0-	-1687	-0-	31	1	5268	2	N	413	200	1			315
							454	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	7502	X	6168	-0-	-1334	-0-	31	1	6128	2	N	8					125
							9	9									
09	7110	X	6071	-0-	-1039	-0-	30	1	6021	2	N	18					143
							20	9									
10	7099	X	5472	-0-	-1627	-0-	27	1	5428	2	N	15					158
							17	9									
11	6630	X	5714	-0-	-916	-0-	29	1	5672	2	N	12					170
							13	9									
12	6262	X	6205	-0-	-57	-0-	31	1	6135	2	N	35					205
							39	9									
01	6262	X	2045	-0-	-4217	-0-	14	1	2000	2	N	28					233
							31	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	8308	X	6456	-0-	-1852	-0-	31	1	6198	2	N	206	177	1			197
							227	9									
09	7380	X	5674	-0-	-1706	-0-	30	1	5439	2	N	186					383
							205	9									
10	7440	X	5901	-0-	-1539	-0-	31	1	5701	2	N	154	354	1			183
							169	9									
11	6990	X	6283	-0-	-707	-0-	30	1	6007	2	N	224	180	1			227
							246	9									
12	6448	X	6144	-0-	-304	-0-	31	1	5925	2	N	171					398
							188	9									
01	6448	X	5922	-0-	-526	-0-	30	1	5575	2	N	288	356	1			330
							317	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14074	X	10048	-0-	-4026	-0-	31	1	9577	2	N	400	576	1			241
							440	9									
09	12930	X	8171	-0-	-4759	-0-	30	1	7765	2	N	342	197	1			386
							376	9									
10	12586	X	8022	-0-	-4564	-0-	31	1	7561	2	N	391	379	1			398
							430	9									
11	11400	X	7223	-0-	-4177	-0-	30	1	6780	2	N	375	566	1			207
							413	9									
12	9486	X	6929	-0-	-2557	-0-	31	1	6470	2	N	389	184	1			412
							428	9									
01	9486	X	6555	-0-	-2931	-0-	31	1	6121	2	N	366	581	1			197
							403	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1202	-0-	-348	-0-	1074	1	42	2	N	78					160
							86	9									
09	1500	X	1094	-0-	-406	-0-	700	1	394	9	N	358	195	1			323
10	1550	X	1229	-0-	-321	-0-	770	1	255	2	N	185	375	1			133
							204	9									
11	1170	N	1043	-0-	-127	-0-	30	1	665	2	N	316	194	1			255
							348	9									
12	1116	N	957	-0-	-159	-0-	31	1	695	2	N	210	180	1			285
							231	9									
01	1240	N	900	-0-	-340	-0-	30	1	668	2	N	184	192	1			277
							202	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53010	X	NO RPT	-0-	-53010	-0-					N	NO RPT					-0-
09	51300	X	NO RPT	-0-	-51300	-0-					N	NO RPT					-0-
10	53010	X	NO RPT	-0-	-53010	-0-					N	NO RPT					-0-
11	51300	X	NO RPT	-0-	-51300	-0-					N	NO RPT					-0-
12	53010	X	NO RPT	-0-	-53010	-0-					N	NO RPT					-0-
01	53010	X	NO RPT	-0-	-53010	-0-					N	NO RPT					-0-

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23126	X	NO RPT	-0-	-23126	-0-					N	NO RPT					-0-
09	22380	X	NO RPT	-0-	-22380	-0-					N	NO RPT					-0-
10	23126	X	NO RPT	-0-	-23126	-0-					N	NO RPT					-0-
11	22380	X	NO RPT	-0-	-22380	-0-					N	NO RPT					-0-
12	23126	X	NO RPT	-0-	-23126	-0-					N	NO RPT					-0-
01	23126	X	NO RPT	-0-	-23126	-0-					N	NO RPT					-0-

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	846	3	20	9	N	18					222
09	885	N	885	-0-	-0-	-0-	863	3	22	9	N	20					242
10	961	N	961	-0-	-0-	-0-	921	3	40	9	N	36	196	1			82
11	937	N	937	-0-	-0-	-0-	913	3	24	9	N	22					104
12	935	N	935	-0-	-0-	-0-	913	3	22	9	N	20					124
*01	719	N	719	-0-	-0-	-0-	683	3	36	9	N	33					157

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2912	N	2898	-0-	-14	-0-	2740	3	158	9	N	144	184	1			207
09	2924	X	2924	-0-	-0-	-0-	2759	3	165	9	N	150	181	1			176
10	3204	X	3204	-0-	-0-	-0-	3004	3	200	9	N	182	179	1			179
11	2992	X	2992	-0-	-0-	-0-	2869	3	123	9	N	112	165	1	1	8	125
12	2981	X	2981	-0-	-0-	-0-	2867	3	114	9	N	104	156	1			73
*01	2595	X	2595	-0-	-0-	-0-	2473	3	122	9	N	111					184

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	749	-0-	-57	-0-	62	1	687	2	N	-0-					34
09	1145	N	1145	-0-	-0-	-0-	60	1	1085	2	N	-0-					34
10	3100	N	10639	-0-	7539	7539	62	1	10577	2	N	-0-					34
11	3000	N	1077	-0-	-1923	5616	60	1	1016	2	N	1					35
							1	9									
12	3100	N	1081	-0-	-2019	3597	62	1	1019	2	N	-0-					35
*01	4656	X	1059	-0-	-3597	-0-	62	1	986	2	N	10					45
							11	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

08	1106	N	1106	-0-	-0-	-0-	1106	1			N	-0-					86
09	996	N	996	-0-	-0-	-0-	996	1			N	-0-					86
10	983	N	983	-0-	-0-	-0-	983	1			N	-0-					86
11	1080	N	907	-0-	-173	-0-	905	1	2	9	N	2					88
12	1023	N	885	-0-	-138	-0-	885	1			N	-0-					88
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					88

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

08	2949	X	2949	-0-	-0-	-0-	2897	2	52	9	N	47	187	1			111
09	2730	X	1085	-0-	-1645	-0-	1050	2	35	9	N	32					143
10	3305	X	3305	-0-	-0-	-0-	3228	2	77	9	N	70					213
11	2823	X	2823	-0-	-0-	-0-	2713	2	110	9	N	100					313
12	4168	X	4168	-0-	-0-	-0-	4093	2	75	9	N	68					381
01	2821	X	2705	-0-	-116	-0-	2636	2	69	9	N	63					444

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16771	X	13133	-0-	-3638	-0-	12759	2	374	9	N	340	185	1			384
09	15390	X	12077	-0-	-3313	-0-	11768	2	309	9	N	281	378	1			287
10	15128	X	11737	-0-	-3391	-0-	11467	2	270	9	N	245	188	1			344
11	14040	X	10326	-0-	-3714	-0-	10088	2	238	9	N	216	191	1			369
12	DLQ	G-10	10017	-0-	10017	10017	9756	2	261	9	N	237	384	1			222
01	DLQ	G-10	9238	-0-	9238	19255	8807	2	431	9	N	392					614

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					56
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					56
10	62	N	-0-	-0-	-62	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	62	N	-0-	-0-	-62	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	29	1	71	2	N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	108	1	636	2	N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	117	1	871	2	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	22	1	86	2	N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
09	1110	N	802	-0-	-308	-0-	802	2			N	-0-					-0-
10	1395	N	775	-0-	-620	-0-	775	2			N	-0-					-0-
11	1530	N	715	-0-	-815	-0-	715	2			N	-0-					-0-
12	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	603	-0-	-513	-0-	603	2			N	-0-					-0-
09	570	N	219	-0-	-351	-0-	219	2			N	-0-					-0-
10	806	N	294	-0-	-512	-0-	294	2			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1982	-0-	-95	-0-	45	1	1937	2	N	-0-					52
09	1980	N	1921	-0-	-59	-0-	45	1	1876	2	N	-0-					52
10	2015	N	1397	-0-	-618	-0-	35	1	1351	2	N	10					62
							11	9									
11	1920	N	1615	-0-	-305	-0-	38	1	1577	2	N	-0-					62
12	2183	N	2183	-0-	-0-	-0-	45	1	2124	2	N	13					75
							14	9									
*01	1651	N	1651	-0-	-0-	-0-	42	1	1599	2	N	9					84
							10	9									

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

08	1147	N	1143	-0-	-4	-0-	1143	2			N	-0-					116
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					116
10	1023	N	658	-0-	-365	-0-	658	2			N	-0-					116
11	1110	N	329	-0-	-781	-0-	329	2			N	-0-					116
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					116
*01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					116

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

08	909	N	909	-0-	-0-	-0-	45	1	864	2	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	45	1	705	2	N	-0-					-0-
10	1891	N	661	-0-	-1230	-0-	45	1	616	2	N	-0-					-0-
11	870	N	241	-0-	-629	-0-	45	1	196	2	N	-0-					-0-
12	775	N	587	-0-	-188	-0-	45	1	542	2	N	-0-					-0-
*01	973	N	973	-0-	-0-	-0-	41	1	932	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

08	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	713	N	405	-0-	-308	-0-	405	2			N	-0-					-0-
11	600	N	212	-0-	-388	-0-	212	2			N	-0-					-0-
12	620	N	78	-0-	-542	-0-	78	2			N	-0-					-0-
01	403	N	39	-0-	-364	-0-	39	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

08	2674	N	2674	-0-	-0-	-0-	45	1	2629	2	N	-0-					70
09	2479	N	2479	-0-	-0-	-0-	45	1	2434	2	N	-0-					70
10	2728	N	2515	-0-	-213	-0-	45	1	2470	2	N	-0-					70
11	2580	N	2423	-0-	-157	-0-	45	1	2378	2	N	-0-					70
12	2573	N	2364	-0-	-209	-0-	45	1	2319	2	N	-0-					70
*01	2667	N	2667	-0-	-0-	-0-	45	1	2622	2	N	-0-					70

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0-	-0-	117 1		1413	2	N	-0-					41
09	1461	N	1461	-0-	-0-	-0-	117 1		1344	2	N	-0-					41
10	1550	N	1504	-0-	-46	-0-	117 1		1387	2	N	-0-					41
11	1470	N	1413	-0-	-57	-0-	117 1		1296	2	N	-0-					41
12	1519	N	1510	-0-	-9	-0-	117 1		1393	2	N	-0-					41
01	1519	N	1507	-0-	-12	-0-	117 1		1390	2	N	-0-					41

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0-	-0-	117 1 135 9		1742	2	N	123	180	1			187
09	1918	N	1918	-0-	-0-	-0-	117 1 120 9		1681	2	N	109	181	1			115
10	2082	N	2082	-0-	-0-	-0-	117 1 127 9		1838	2	N	115					230
11	2018	N	2018	-0-	-0-	-0-	117 1 130 9		1771	2	N	118	179	1			169
12	1891	N	1823	-0-	-68	-0-	117 1 109 9		1597	2	N	99	176	1			92
01	1891	N	1670	-0-	-221	-0-	109 1 113 9		1448	2	N	103					195

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3864	X	3864	-0-	-0-	-0-	45 1		3819	2	N	-0-					55
09	3424	X	3424	-0-	-0-	-0-	45 1		3379	2	N	-0-					55
10	2263	X	331	-0-	-1932	-0-	45 1		286	2	N	-0-					55
11	2190	X	264	-0-	-1926	-0-	45 1		219	2	N	-0-					55
12	2263	X	1807	-0-	-456	-0-	45 1		1762	2	N	-0-					55
*01	3172	X	3172	-0-	-0-	-0-	45 1		3127	2	N	-0-					55

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1944	N	1944	-0-	-0-	-0-	174	1	1770	2	N	-0-					105
09	1860	N	1803	-0-	-57	-0-	174	1	1629	2	N	-0-					105
10	1984	N	1856	-0-	-128	-0-	174	1	1682	2	N	-0-					105
11	1890	N	1882	-0-	-8	-0-	174	1	1708	2	N	-0-					105
12	2139	N	2139	-0-	-0-	-0-	174	1	1965	2	N	-0-					105
*01	1979	N	1979	-0-	-0-	-0-	174	1	1805	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

08	2364	N	2364	-0-	-0-	-0-	140	1	2201	2	N	21	181	1			102
							23	9									
09	2220	X	2153	-0-	-67	-0-	140	1	1985	2	N	25					127
							28	9									
10	2294	X	2168	-0-	-126	-0-	140	1	2000	2	N	25					152
							28	9									
11	2220	X	2000	-0-	-220	-0-	140	1	1832	2	N	25					177
							28	9									
12	2294	X	1897	-0-	-397	-0-	126	1	1740	2	N	28					205
							31	9									
01	2294	X	1926	-0-	-368	-0-	140	1	1765	2	N	19					224
							21	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

08	4805	X	3123	-0-	-1682	-0-	182	1	2857	2	N	76					261
							84	9									
09	4650	X	2746	-0-	-1904	-0-	168	1	2522	2	N	51	179	1			133
							56	9									
10	4805	X	4656	-0-	-149	-0-	202	1	4281	2	N	157	178	1			112
							173	9									
11	3810	X	1818	-0-	-1992	-0-	135	1	1560	2	N	112					224
							123	9									
12	3255	X	-0-	-0-	-3255	-0-					N	-0-					224
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					224

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

08	4964	X	4964	-0-	-0-	-0-	202	1	4734	2	N	25					134
							28	9									
09	4802	X	4802	-0-	-0-	-0-	202	1	4536	2	N	58					192
							64	9									
10	2141	X	2141	-0-	-0-	-0-	111	1	1932	2	N	89					281
							98	9									
11	1402	X	1402	-0-	-0-	-0-	202	1	1168	2	N	29	179	1			131
							32	9									
12	2114	X	2114	-0-	-0-	-0-	137	1	1902	2	N	68					199
							75	9									
*01	1550	X	1550	-0-	-0-	-0-	98	1	1434	2	N	16					215
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1025	-0-	-2075	-0-	136	1	883	2	N	5					95
							6	9									
09	3000	X	1913	-0-	-1087	-0-	102	1	1726	2	N	77					172
							85	9									
10	2325	X	256	-0-	-2069	-0-	117	1	139	2	N	-0-					172
11	2607	X	2607	-0-	-0-	-0-	106	1	2264	2	N	215	175	1			212
							237	9									
12	3604	X	3604	-0-	-0-	-0-	145	1	3268	2	N	174	186	1			200
							191	9									
*01	3001	N	3001	-0-	-0-	-0-	136	1	2808	2	N	52					252
							57	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2833	X	2833	-0-	-0-	-0-	93	1	2269	2	N	428	533	1			238
							471	9									
09	2939	X	2939	-0-	-0-	-0-	93	1	2325	2	N	474	540	1			172
							521	9									
10	2077	X	1783	-0-	-294	-0-	45	1	1593	2	N	132	176	1			128
							145	9									
11	2010	N	116	-0-	-1894	-0-	47	1	69	2	N	-0-					128
12	2077	N	1292	-0-	-785	-0-	24	1	1047	2	N	201					329
							221	9									
01	1798	N	51	-0-	-1747	-0-	9	1	42	9	N	38	178	1			189

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6482	X	6482	-0-	-0-	-0-	145	1	6155	2	N	165	359	1			107
							182	9									
09	6158	X	6158	-0-	-0-	-0-	145	1	5848	2	N	150					257
							165	9									
10	5642	X	5642	-0-	-0-	-0-	131	1	5334	2	N	161	183	1			235
							177	9									
11	5947	X	5947	-0-	-0-	-0-	145	1	5673	2	N	117	185	1			167
							129	9									
12	6200	X	5386	-0-	-814	-0-	145	1	5092	2	N	135	175	1			127
							149	9									
01	6200	X	5539	-0-	-661	-0-	145	1	5276	2	N	107					234
							118	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	183	-0-	-282	-0-	183	2			N	-0-					236
09	360	N	332	-0-	-28	-0-	271	2	61	9	N	55					291
10	370	N	370	-0-	-0-	-0-	273	2	97	9	N	88	180	1			199
11	394	N	394	-0-	-0-	-0-	338	2	56	9	N	51	164	1			86
12	465	N	465	-0-	-0-	-0-	401	2	64	9	N	58					144
*01	546	N	546	-0-	-0-	-0-	394	2	152	9	N	138					282

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5212	X	5212	-0-	-0-	-0-	4142	2	1070	9	N	973	1069	1			405
09	5088	X	5088	-0-	-0-	-0-	4152	2	936	9	N	851	893	1			363
10	4960	X	4929	-0-	-31	-0-	3914	2	1015	9	N	923	913	1			373
11	5018	X	5018	-0-	-0-	-0-	4007	2	1011	9	N	919	729	1			563
12	5487	X	4972	-0-	-515	-0-	4089	2	883	9	N	803	915	1			451
*01	5430	X	5430	-0-	-0-	-0-	4445	2	985	9	N	895	735	1			611

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4697	X	4697	-0-	-0-	-0-	291	1	3620	3	N	705	771	1			264
							10	5	776	9							
09	4536	X	4536	-0-	-0-	-0-	234	1	3540	3	N	679	772	1			171
							15	5	747	9							
10	4500	X	4500	-0-	-0-	-0-	367	1	3400	3	N	659	582	1			248
							8	5	725	9							
11	4168	X	4168	-0-	-0-	-0-	206	1	3284	3	N	616	769	1			95
							678	9									
*12	4512	X	4512	-0-	-0-	-0-	240	1	3560	3	N	591	194	1			492
							62	5	650	9							
*01	4509	X	4509	-0-	-0-	-0-	406	1	3381	3	N	647	962	1			177
							10	5	712	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

08	0	N	-0-	-0-	-0-	-0-					N	-0-					178
09	0	N	-0-	-0-	-0-	-0-					N	-0-					178
10	0	N	-0-	-0-	-0-	-0-					N	-0-					178
11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

08	760	N	760	-0-	-0-	-0-	702	2	58	9	N	53					220
09	780	N	735	-0-	-45	-0-	685	2	50	9	N	45	190	1			75
10	813	N	813	-0-	-0-	-0-	736	2	77	9	N	70					145
11	828	N	828	-0-	-0-	-0-	736	2	92	9	N	84					229
*12	857	N	857	-0-	-0-	-0-	108	1	677	3	N	65	192	1			102
							72	9									
*01	900	N	900	-0-	-0-	-0-	112	1	697	3	N	83					185
							91	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

08	2108	N	2069	-0-	-39	-0-	2061	2	8	9	N	7					165
09	2040	N	2002	-0-	-38	-0-	1995	2	7	9	N	6					171
10	2108	N	2096	-0-	-12	-0-	2070	2	26	9	N	24					195
11	2010	N	1762	-0-	-248	-0-	1756	2	6	9	N	5	169	1			31
*12	2135	N	2135	-0-	-0-	-0-	310	1	1810	3	N	14					45
							15	9									
*01	2113	N	2113	-0-	-0-	-0-	310	1	1801	3	N	2					47
							2	9									

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

08	10881	X	9106	-0-	-1775	-0-	8909	2	197	9	N	179	390	1			517
09	10530	X	9518	-0-	-1012	-0-	9138	2	380	9	N	345	392	1			470
10	10881	X	564	-0-	-10317	-0-	282	2	282	9	N	256	394	1			332
11	10110	X	8723	-0-	-1387	-0-	8407	2	316	9	N	287	199	1			420
12	DLQ G-10		9635	-0-	9635	9635	1240	1	7996	3	N	363	591	1			192
							399	9									
*01	19274	X	9639	-0-	-9635	-0-	1240	1	8104	3	N	268					460
							295	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14764	X	14764	-0-	-0-	-0-	14338	2	426	9	N	387	394	1			680
09	14558	X	14558	-0-	-0-	-0-	14257	2	301	9	N	274	586	1			368
10	14229	X	566	-0-	-13663	-0-	283	2	283	9	N	257	198	1			427
11	13770	X	13335	-0-	-435	-0-	13008	2	327	9	N	297	397	1			327
*12	DLQ G-10		13420	-0-	13420	13420	310	1	12771	3	N	308	201	1			434
							339	9									
*01	27660	X	14240	-0-	-13420	-0-	310	1	13505	3	N	386	395	1	43	7	382
							425	9									

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

08	14320	X	14320	-0-	-0-	-0-	13305	2	1015	9	N	923	783	1			1050
09	13391	X	13391	-0-	-0-	-0-	12565	2	826	9	N	751	1173	1			628
10	11439	X	1734	-0-	-9705	-0-	867	2	867	9	N	788	781	1			635
11	11840	X	11840	-0-	-0-	-0-	11085	2	755	9	N	686	794	1			527
*12	DLQ G-10		11283	-0-	11283	11283	310	1	10115	3	N	780	798	1			509
							858	9									
*01	22174	X	10891	-0-	-11283	-0-	310	1	9766	3	N	741	598	1			652
							815	9									

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

08	5084	X	4446	-0-	-638	-0-	4443	3	3	9	N	3					193
09	4800	X	4060	-0-	-740	-0-	4058	3	2	9	N	2					195
10	4774	X	4364	-0-	-410	-0-	4355	3	9	9	N	8					203
11	4560	X	4142	-0-	-418	-0-	4131	3	11	9	N	10					213
12	4312	X	4312	-0-	-0-	-0-	4293	3	19	9	N	17					230
*01	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					230

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

08	7006	X	7001	-0-	-5	-0-	6962	3	39	9	N	35					192
09	7110	X	6838	-0-	-272	-0-	6804	3	34	9	N	31					223
10	7347	X	6557	-0-	-790	-0-	6516	3	41	9	N	37					260
11	7110	X	6309	-0-	-801	-0-	6273	3	36	9	N	33					293
12	6359	X	6359	-0-	-0-	-0-	6322	3	37	9	N	34					327
*01	5872	X	5872	-0-	-0-	-0-	5858	3	14	9	N	13	191	1			149

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

08	1085	N	1085	-0-	-0-	-0-	914	3	171	9	N	155	194	1			128
09	1140	N	958	-0-	-182	-0-	791	3	167	9	N	152					280
10	1123	N	1123	-0-	-0-	-0-	967	3	156	9	N	142	195	1			227
11	1096	N	1096	-0-	-0-	-0-	971	3	125	9	N	114	186	1			155
12	1150	N	1150	-0-	-0-	-0-	989	3	161	9	N	146	199	1			102
01	1116	N	1055	-0-	-61	-0-	955	3	100	9	N	91					193

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-	77	7			-0-
10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/19/2016 - P/A 05/19/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	980	2			N	-0-					16
09	960	N	925	-0-	-35	-0-	925	2			N	-0-					16
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					16
11	960	N	910	-0-	-50	-0-	897	2	13	9	N	12					28
*12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					28
01	992	N	163	-0-	-829	-0-	163	2			N	-0-					28

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					73
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					73
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					73
*12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73
*01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					21
09	450	N	371	-0-	-79	-0-	371	2			N	-0-					21
10	465	N	322	-0-	-143	-0-	322	2			N	-0-					21
11	450	N	352	-0-	-98	-0-	352	2			N	-0-					21
*12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					21
01	310	N	232	-0-	-78	-0-	232	2			N	-0-					21

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6578	X	6578	-0-	-0-	-0-	81	1	6421	2	N	69					196
							76	9									
09	6212	X	6212	-0-	-0-	-0-	78	1	6084	2	N	45					241
							50	9									
10	6432	X	6432	-0-	-0-	-0-	81	1	6307	2	N	40	178	1			103
							44	9									
11	6127	X	6127	-0-	-0-	-0-	78	1	6017	2	N	29					132
							32	9									
12	6510	X	5241	-0-	-1269	-0-	81	1	5132	2	N	25					157
							28	9									
01	6510	X	4926	-0-	-1584	-0-	81	1	4842	2	N	3					160
							3	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

08	155	N	131	-0-	-24	-0-	131	2			N	-0-					72
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					72
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					72
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					72
*12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					72
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

08	1125	N	1125	-0-	-0-	-0-	1117	2	8	9	N	7					32
09	1061	N	1061	-0-	-0-	-0-	1060	2	1	9	N	1					33
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					33
11	1080	N	876	-0-	-204	-0-	876	2			N	-0-					33
*12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					33
01	1085	N	809	-0-	-276	-0-	809	2			N	-0-					33

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

08	2852	X	2594	-0-	-258	-0-	2582	2	12	9	N	11					217
09	2760	X	2489	-0-	-271	-0-	2482	2	7	9	N	6	183	1			40
10	3051	X	3051	-0-	-0-	-0-	2994	2	57	9	N	52					92
11	2670	X	2263	-0-	-407	-0-	30	1	2216	2	N	15					107
							17	9									
*12	2194	N	2194	-0-	-0-	-0-	46	1	2126	2	N	20					127
							22	9									
01	2852	N	2037	-0-	-815	-0-	46	1	1972	2	N	17					144
							19	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

08	5	N	-0-	-0-	-5	-0-					N	-0-					52
09	60	N	-0-	-0-	-60	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	N	2931	-0-	-0-	-0-	38	1	2841	2	N	47					160
							52	9									
09	1924	N	1924	-0-	-0-	-0-	126	1	1777	2	N	19	113	1			66
							21	9									
10	2539	N	2539	-0-	-0-	-0-	130	1	2381	2	N	25					91
							28	9									
11	2394	N	2394	-0-	-0-	-0-	35	1	2324	2	N	32					123
							35	9									
*12	2503	N	2503	-0-	-0-	-0-	54	1	2394	2	N	50					173
							55	9									
*01	2427	N	2427	-0-	-0-	-0-	54	1	2343	2	N	27					200
							30	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					71
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					71
10	636	N	636	-0-	-0-	-0-	636	2			N	-0-					71
11	600	N	467	-0-	-133	-0-	467	2			N	-0-					71
*12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					30
01	651	N	473	-0-	-178	-0-	473	2			N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

08	403	N	16	-0-	-387	-0-	10	1	6	2	N	-0-					91
09	120	N	77	-0-	-43	-0-	9	1	68	2	N	-0-					91
10	279	N	122	-0-	-157	-0-	10	1	112	2	N	-0-					91
11	108	N	108	-0-	-0-	-0-	9	1	99	2	N	-0-					91
*12	132	N	132	-0-	-0-	-0-	10	1	122	2	N	-0-					91
*01	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

08	735	N	735	-0-	-0-	-0-	715	2	20	9	N	18					166
09	736	N	736	-0-	-0-	-0-	719	2	17	9	N	15					181
10	744	N	384	-0-	-360	-0-	376	2	8	9	N	7					188
11	720	N	17	-0-	-703	-0-	17	2			N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	372	N	272	-0-	-100	-0-	1	1	264	2	N	6					194
							7	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

08	1178	X	-0-	-0-	-1178	-0-					N	-0-					67
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					67
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					67
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	15	1	784	2	N	4					55
							4	9									
09	510	N	506	-0-	-4	-0-	14	1	491	2	N	1					56
							1	9									
10	651	N	555	-0-	-96	-0-	15	1	540	2	N	-0-					56
11	780	N	524	-0-	-256	-0-	14	1	510	2	N	-0-					56
*12	673	N	673	-0-	-0-	-0-	15	1	658	2	N	-0-					56
01	558	N	337	-0-	-221	-0-	15	1	322	2	N	-0-					56

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	507	-0-	-51	-0-	16	1	489	2	N	2					64
							2	9									
09	540	N	261	-0-	-279	-0-	15	1	246	2	N	-0-					64
10	527	N	231	-0-	-296	-0-	16	1	215	2	N	-0-					64
11	617	N	617	-0-	-0-	-0-	15	1	599	2	N	3					67
							3	9									
*12	554	N	554	-0-	-0-	-0-	16	1	536	2	N	2					69
							2	9									
*01	345	N	345	-0-	-0-	-0-	16	1	326	2	N	3					72
							3	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	31	1	1603	2	N	-0-					104
09	1817	N	1817	-0-	-0-	-0-	30	1	1787	2	N	-0-					104
10	1989	N	1989	-0-	-0-	-0-	31	1	1958	2	N	-0-					104
11	1590	N	1434	-0-	-156	-0-	30	1	1404	2	N	-0-					104
*12	1706	N	1706	-0-	-0-	-0-	31	1	1673	2	N	2					63
							2	9									
01	1984	N	1216	-0-	-768	-0-	31	1	1183	2	N	2					65
							2	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3336	X	3336	-0-	-0-	-0-	3235	2	101	9	N	92	193	1			130
09	3159	X	3159	-0-	-0-	-0-	3071	2	88	9	N	80					210
10	2511	X	1966	-0-	-545	-0-	1905	2	61	9	N	55	143	1			122
11	3040	X	3040	-0-	-0-	-0-	44	1	2911	2	N	77					199
							85	9									
12	2511	X	971	-0-	-1540	-0-	42	1	879	2	N	45	167	1			77
							50	9									
01	2511	X	612	-0-	-1899	-0-	39	1	553	2	N	18					95
							20	9									

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					61
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	8	N	-0-	-0-	-8	-0-					N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2791	-0-	-619	-0-	9	1	2739	2	N	39					134
							43	9									
09	3300	X	2474	-0-	-826	-0-	9	1	2447	2	N	16					150
							18	9									
10	3255	X	2773	-0-	-482	-0-	140	1	2589	2	N	40					190
							44	9									
11	3753	X	3753	-0-	-0-	-0-	135	1	3524	2	N	85					275
							94	9									
12	2790	X	2611	-0-	-179	-0-	140	1	2414	2	N	52	188	1			139
							57	9									
01	2790	X	2028	-0-	-762	-0-	9	1	2001	2	N	16					155
							18	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3311	-0-	211	764	130	1	3148	2	N	30					136
							33	9									
09	2825	X	2061	-0-	-764	-0-	2058	2	3	9	N	3	81	1			58
10	3263	X	3263	-0-	-0-	-0-	130	1	3111	2	N	20					78
							22	9									
11	3226	X	3226	-0-	-0-	-0-	156	1	3028	2	N	38					116
							42	9									
*12	3400	X	3400	-0-	-0-	-0-	177	1	3198	2	N	23					139
							25	9									
*01	3427	X	3427	-0-	-0-	-0-	177	1	3222	2	N	25					164
							28	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

08	14B2 EXT		-0-	-0-	-0-		2				N	-0-					98
09	14B2 EXT		-0-	-0-	-0-		2				N	-0-					98
10	14B2 EXT		-0-	-0-	-0-		2				N	-0-					98
11	14B2 EXT		-0-	-0-	-0-		2				N	-0-					98
12	14B2 EXT		-0-	-0-	-0-		2				N	-0-					98
01	14B2 EXT		-0-	-0-	-0-		2				N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3852	X	3852	-0-	-0-	-0-	20	1	3823	2	N	8					148
							9	9									
09	4056	X	4056	-0-	-0-	-0-	19	1	4018	2	N	17					165
							19	9									
10	4215	X	4215	-0-	-0-	-0-	20	1	4176	2	N	17					182
							19	9									
11	2850	X	2679	-0-	-171	-0-	19	1	2650	2	N	9					191
							10	9									
*12	3610	X	3610	-0-	-0-	-0-	20	1	3577	2	N	12					203
							13	9									
*01	3920	X	3920	-0-	-0-	-0-	20	1	3878	2	N	20					223
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	984	-0-	-256	-0-	960	2	24	9	N	22					214
09	1909	N	1909	-0-	-0-	-0-	1773	2	136	9	N	124	178	1			160
10	2029	N	2029	-0-	-0-	-0-	1846	2	183	9	N	166	186	1			140
11	960	N	139	-0-	-821	-0-	117	2	22	9	N	20					160
*12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					160
01	1922	N	340	-0-	-1582	-0-	34	1	248	2	N	53					213
							58	9									

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	140	-0-	-635	-0-	138	2	2	9	N	2					49
09	687	N	687	-0-	-0-	-0-	668	2	19	9	N	17					66
10	633	N	633	-0-	-0-	-0-	610	2	23	9	N	21					87
11	245	N	245	-0-	-0-	-0-	236	2	9	9	N	8					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	620	N	6	-0-	-614	-0-	6	2			N	-0-					95

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5506	X	5506	-0-	-0-	-0-	465	1	5023	2	N	16					86
							18	9									
09	5688	X	5688	-0-	-0-	-0-	450	1	5226	2	N	11					97
							12	9									
10	5235	X	5235	-0-	-0-	-0-	465	1	4738	2	N	29					126
							32	9									
11	4905	X	4905	-0-	-0-	-0-	491	1	4389	2	N	23					149
							25	9									
*12	4564	X	4564	-0-	-0-	-0-	528	1	4011	2	N	23					172
							25	9									
01	2263	X	2093	-0-	-170	-0-	528	1	1552	2	N	12					184
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0-	-0-	40	1	1969	2	N	10					134
							11	9									
09	1948	N	1948	-0-	-0-	-0-	38	1	1895	2	N	14					148
							15	9									
10	2015	N	1997	-0-	-18	-0-	40	1	1945	2	N	11					159
							12	9									
11	1950	N	1471	-0-	-479	-0-	38	1	1421	2	N	11					170
							12	9									
*12	1790	N	1790	-0-	-0-	-0-	40	1	1740	2	N	9					179
							10	9									
01	1984	N	1970	-0-	-14	-0-	40	1	1915	2	N	14					193
							15	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

08	279	N	261	-0-	-18	-0-	261	2			N	-0-					22
09	276	N	276	-0-	-0-	-0-	4	1	265	2	N	6					28
							7	9									
10	248	N	-0-	-0-	-248	-0-					N	-0-					28
11	240	N	-0-	-0-	-240	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

08	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					35
09	810	N	75	-0-	-735	-0-	50	1	25	2	N	-0-					35
10	682	N	-0-	-0-	-682	-0-					N	-0-					35
11	90	N	-0-	-0-	-90	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

08	2018	N	2018	-0-	-0-	-0-	78	1	1861	2	N	72	192	1			227
							79	9									
09	1980	N	1897	-0-	-83	-0-	75	1	1748	2	N	67					294
							74	9									
10	2077	N	1861	-0-	-216	-0-	78	1	1717	2	N	60					354
							66	9									
11	1950	N	170	-0-	-1780	-0-	75	1	92	2	N	3					357
							3	9									
*12	1685	N	1685	-0-	-0-	-0-	78	1	1565	2	N	38	195	1			200
							42	9									
01	1860	N	1763	-0-	-97	-0-	78	1	1641	2	N	40					240
							44	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

08	3287	X	3287	-0-	-0-	-0-	61	1	3094	2	N	120					230
							132	9									
09	3147	X	3147	-0-	-0-	-0-	59	1	2990	2	N	89	186	1			133
							98	9									
10	3231	X	3231	-0-	-0-	-0-	61	1	3045	2	N	114	175	1			72
							125	9									
11	1886	X	1886	-0-	-0-	-0-	19	1	1831	2	N	33					105
							36	9									
12	1643	X	1405	-0-	-238	-0-	17	1	1366	2	N	20					125
							22	9									
*01	3518	X	3518	-0-	-0-	-0-	127	1	3268	2	N	112	189	1			48
							123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3536	X	3536	-0-	-0-	-0-	60	1	3425	2	N	46					139
							51	9									
09	3300	X	2942	-0-	-358	-0-	58	1	2818	2	N	60					199
							66	9									
10	3410	X	556	-0-	-2854	-0-	56	1	500	2	N	-0-	170	1			29
11	3300	X	739	-0-	-2561	-0-	57	1	664	2	N	16					45
							18	9									
12	3131	X	23	-0-	-3108	-0-	23	1			N	-0-					45
01	3131	X	1838	-0-	-1293	-0-	27	1	1767	2	N	40					85
							44	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

08	6758	X	6615	-0-	-143	-0-	19	1	6324	2	N	247	191	1			240
							272	9									
09	6540	X	6046	-0-	-494	-0-	18	1	5797	2	N	210	192	1			258
							231	9									
10	6758	X	6169	-0-	-589	-0-	19	1	5890	2	N	236	387	1			107
							260	9									
11	6540	X	5106	-0-	-1434	-0-	18	1	4910	2	N	162	194	1			75
							178	9									
12	6510	X	6080	-0-	-430	-0-	19	1	5818	2	N	221	196	1			100
							243	9									
01	6510	X	5696	-0-	-814	-0-	19	1	5407	2	N	245	197	1			148
							270	9									

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2152	N	2152	-0-	-0-	-0-	2112	2	40	9	N	36	183	1			30
09	2160	N	1174	-0-	-986	-0-	1170	2	4	9	N	4					34
10	2883	N	1333	-0-	-1550	-0-	12	1	1315	2	N	5					39
							6	9									
11	2070	N	1187	-0-	-883	-0-	63	1	1091	2	N	30					69
							33	9									
*12	982	N	982	-0-	-0-	-0-	28	1	935	2	N	17					86
							19	9									
01	1333	N	1219	-0-	-114	-0-	52	1	1124	2	N	39					125
							43	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

08	6014	X	72	-0-	-5942	-0-	13	1	59	2	N	-0-					218
09	5820	X	875	-0-	-4945	-0-	64	1	747	2	N	58	185	1			91
							64	9									
10	10648	X	10648	-0-	-0-	-0-	331	1	9292	2	N	932	746	1			277
							1025	9									
11	7949	X	7949	-0-	-0-	-0-	320	1	7056	2	N	521	751	1			47
							573	9									
*12	9610	X	9610	-0-	-0-	-0-	331	1	8620	2	N	599	563	1			83
							659	9									
01	5487	X	1688	-0-	-3799	-0-	331	1	1252	2	N	95					178
							105	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

08	1741	N	1741	-0-	-0-	-0-	42	1	1625	2	N	67	185	1			42
							74	9									
09	1887	N	1887	-0-	-0-	-0-	9	1	1786	2	N	84					126
							92	9									
10	1739	N	1739	-0-	-0-	-0-	60	1	1594	2	N	77					203
							85	9									
11	1636	N	1636	-0-	-0-	-0-	79	1	1488	2	N	63	184	1			82
							69	9									
*12	1425	N	1425	-0-	-0-	-0-	105	1	1269	2	N	46					128
							51	9									
01	1612	N	1387	-0-	-225	-0-	121	1	1216	2	N	45					173
							50	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

08	62	N	17	-0-	-45	-0-	17	2			N	-0-					132
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					132
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					132
11	105	N	105	-0-	-0-	-0-	25	2	80	9	N	73					205
*12	52	N	52	-0-	-0-	-0-	1	2	51	9	N	46	186	1			65
*01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13	-0-					N	-0-					98
09	6	N	-0-	-0-	-6	-0-					N	-0-					98
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2063	N	2063	-0-	-0-	-0-	19 119	1 9	1925	2	N	108	192	1			164
09	1886	N	1886	-0-	-0-	-0-	18 94	1 9	1774	2	N	85					249
10	1540	N	1540	-0-	-0-	-0-	19 76	1 9	1445	2	N	69	184	1			134
11	1440	N	1114	-0-	-326	-0-	18 94	1 9	1002	2	N	85					219
*12	1928	N	1928	-0-	-0-	-0-	19 99	1 9	1810	2	N	90	196	1			113
*01	1694	N	1694	-0-	-0-	-0-	19 46	1 9	1629	2	N	42					155

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4214	-0-	-95	-0-	19	1	3997	2	N	180	190	1			327
							198	9									
09	4110	X	4016	-0-	-94	-0-	18	1	3811	2	N	170	192	1			305
							187	9									
10	4247	X	4107	-0-	-140	-0-	19	1	3902	2	N	169	192	1			282
							186	9									
11	4080	X	3586	-0-	-494	-0-	18	1	3393	2	N	159	194	1			247
							175	9									
12	4154	X	317	-0-	-3837	-0-	19	1	225	2	N	66					313
							73	9									
01	4154	X	1658	-0-	-2496	-0-	19	1	1417	2	N	202	193	1			322
							222	9									

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	2820	-0-	-1923	-0-	19	1	2734	2	N	61					164
							67	9									
09	4590	X	3210	-0-	-1380	-0-	18	1	3150	2	N	38					202
							42	9									
10	3844	X	3146	-0-	-698	-0-	19	1	3080	2	N	43	185	1			60
							47	9									
11	3390	X	2356	-0-	-1034	-0-	18	1	2280	2	N	53					113
							58	9									
12	3379	X	2767	-0-	-612	-0-	19	1	2715	2	N	30					143
							33	9									
01	3317	X	2438	-0-	-879	-0-	19	1	2386	2	N	30					173
							33	9									

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	14	1	536	2	N	66					162
							73	9									
09	390	N	53	-0-	-337	-0-	10	1	43	9	N	39					201
10	341	N	22	-0-	-319	-0-	22	1			N	-0-	171	1			30
11	390	N	3	-0-	-387	-0-	3	1			N	-0-					30
*12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4354	X	4354	-0-	-0-	-0-	251	1	3421	2	N	620	741	1			158
							682	9									
09	6044	X	6044	-0-	-0-	-0-	270	1	4884	2	N	809	735	1			232
							890	9									
10	2542	X	1428	-0-	-1114	-0-	236	1	918	2	N	249	185	1			296
							274	9									
11	4200	X	3932	-0-	-268	-0-	301	1	2767	2	N	785	938	1			143
							864	9									
12	4340	X	96	-0-	-4244	-0-	96	1			N	-0-					143
01	5890	X	116	-0-	-5774	-0-	9	1	107	2	N	-0-					143

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7657	-0-	-0-	-0-	62	1	7399	2	N	178	191	1			201
							196	9									
09	7325	X	7325	-0-	-0-	-0-	60	1	7103	2	N	147	184	1			164
							162	9									
10	7884	X	7884	-0-	-0-	-0-	62	1	7621	2	N	183	192	1			155
							201	9									
11	7254	X	7254	-0-	-0-	-0-	60	1	7008	2	N	169	187	1			137
							186	9									
*12	7926	X	7926	-0-	-0-	-0-	62	1	7631	2	N	212	195	1			154
							233	9									
*01	8334	X	8334	-0-	-0-	-0-	62	1	8073	2	N	181	187	1			148
							199	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5898	-0-	-395	-0-	229	1	5286	2	N	348	385	1			258
							383	9									
09	6090	X	5679	-0-	-411	-0-	222	1	5109	2	N	316	192	1			382
							348	9									
10	6293	X	6203	-0-	-90	-0-	229	1	5600	2	N	340	573	1			149
							374	9									
11	6030	X	4631	-0-	-1399	-0-	222	1	4205	2	N	185					334
							204	9									
12	5673	X	4502	-0-	-1171	-0-	229	1	4042	2	N	210	394	1			150
							231	9									
01	5673	X	4598	-0-	-1075	-0-	229	1	4134	2	N	214	196	1			168
							235	9									

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	4812	-0-	-2442	-0-	7	1	4581	2	N	204	192	1			188
							224	9									
09	7020	X	3739	-0-	-3281	-0-	90	1	3472	2	N	161	191	1			158
							177	9									
10	6944	X	3066	-0-	-3878	-0-	151	1	2781	2	N	122	187	1			93
							134	9									
11	5790	X	3028	-0-	-2762	-0-	180	1	2696	2	N	138					231
							152	9									
*12	3203	X	3203	-0-	-0-	-0-	156	1	2880	2	N	152	189	1			194
							167	9									
01	3007	X	2832	-0-	-175	-0-	110	1	2586	2	N	124	181	1			137
							136	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6827	X	6827	-0-	-0-	-0-	93	1	6349	2	N	350	372	1			290
							385	9									
09	6655	X	6655	-0-	-0-	-0-	90	1	6204	2	N	328	385	1			233
							361	9									
10	6448	X	6332	-0-	-116	-0-	151	1	5863	2	N	289	373	1			149
							318	9									
11	6240	X	5668	-0-	-572	-0-	180	1	5228	2	N	236	187	1			198
							260	9									
12	6572	X	5729	-0-	-843	-0-	186	1	5247	2	N	269	188	1			279
							296	9									
01	6572	X	5109	-0-	-1463	-0-	150	1	4678	2	N	255	379	1			155
							281	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11847	X	11847	-0-	-0-	-0-	94	1	10953	2	N	727	585	1	886	7	337
							800	9									
06	19470	X	10304	-0-	-9166	-0-	57	1	9529	2	N	653	775	1			215
							718	9									
07	20119	X	12337	-0-	-7782	-0-	46	1	11481	2	N	736	781	1			170
							810	9									
08	15376	X	10581	-0-	-4795	-0-	20	1	9921	2	N	582	587	1			165
							640	9									
09	11670	X	8646	-0-	-3024	-0-	87	1	8069	2	N	445	385	1			225
							490	9									
10	12338	X	8388	-0-	-3950	-0-	151	1	7768	2	N	426	377	1			274
							469	9									
11	11940	X	6859	-0-	-5081	-0-	180	1	6302	2	N	343	376	1			241
							377	9									
12	9083	X	6976	-0-	-2107	-0-	186	1	6387	2	N	366	374	1			233
							403	9									
01	9083	X	6172	-0-	-2911	-0-	186	1	5648	2	N	307	374	1			166
							338	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

08	8835	X	7067	-0-	-1768	-0-	713	1	6236	2	N	107					200
							118	9									
09	8550	X	6480	-0-	-2070	-0-	810	1	5535	2	N	123	191	1			132
							135	9									
10	8091	X	6734	-0-	-1357	-0-	919	1	5702	2	N	103					235
							113	9									
11	7530	X	6219	-0-	-1311	-0-	872	1	5234	2	N	103	186	1			152
							113	9									
*12	6625	X	6625	-0-	-0-	-0-	1007	1	5519	2	N	90	190	1			52
							99	9									
01	5704	X	5295	-0-	-409	-0-	173	1	5024	2	N	89					141
							98	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	1742	-0-	1742	1742					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1742					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1742					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	53					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

*07	248	N	120	-0-	-128	-0-	120	2			N	-0-					30
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

08	0	N	-0-	-0-	-0-	-0-					N	7					326
09	0	N	-0-	-0-	-0-	-0-					N	12					338
*10	469	N	469	-0-	-0-	-0-	304	9			N	276					614
*11	391	N	391	-0-	-0-	-0-	22	9			N	20					634
*12	124	N	124	-0-	-0-	-0-	3	9			N	3					637
*01	68	N	68	-0-	-0-	-0-					N	-0-					637

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					268
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					268
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					268
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					268
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					268

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

*07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					182
*08	766	N	766	-0-	-0-	-0-	732	2	34	9	N	31					213
*09	692	N	692	-0-	-0-	-0-	678	2	14	9	N	13					226
*10	718	N	718	-0-	-0-	-0-	30	9			N	27					253
*11	651	N	651	-0-	-0-	-0-					N	-0-					253
*12	703	N	703	-0-	-0-	-0-	25	9			N	23					276
*01	687	N	687	-0-	-0-	-0-	3	9			N	3					280

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

08	8280	X	8280	-0-	-0-	-0-	7958	2	322	9	N	293	177	1			301
09	7966	X	7966	-0-	-0-	-0-	7681	2	285	9	N	259	354	1			206
*10	8354	X	8354	-0-	-0-	-0-	278	9			N	253	179	1			280
*11	19635	X	19635	-0-	-0-	-0-	1096	9			N	996					1276
*12	8748	X	8748	-0-	-0-	-0-	334	9			N	304					1580
*01	8265	X	8265	-0-	-0-	-0-	315	9			N	286					1865

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4845	X	4845	-0-	-0-	-0-	4845	2			N	-0-					156
*08	4707	X	4707	-0-	-0-	-0-	4707	2			N	-0-					156
*09	4440	X	4049	-0-	-391	-0-	4049	2			N	-0-					156
*10	5015	X	5015	-0-	-0-	-0-	6	9			N	5					161
*11	4850	X	4850	-0-	-0-	-0-					N	-0-					161
*12	4884	X	4884	-0-	-0-	-0-					N	-0-					161
*01	4730	X	4730	-0-	-0-	-0-	186	9			N	169					330

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6987	X	6987	-0-	-0-	-0-	6192	2	795	9	N	723	754	1			380
09	5970	X	5471	-0-	-499	-0-	4860	2	611	9	N	555	729	1			206
10	6169	X	5054	-0-	-1115	-0-	693	9			N	630					836
11	5970	X	4164	-0-	-1806	-0-	466	9			N	424					1260
12	4960	X	4463	-0-	-497	-0-	560	9			N	509					1769
01	4960	X	3256	-0-	-1704	-0-	429	9			N	390					2160

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12380	X	12380	-0-	-0-	-0-	11819	2	561	9	N	510	563	1			228
09	6269	X	6269	-0-	-0-	-0-	5773	2	496	9	N	451	361	1			318
10	3906	X	3251	-0-	-655	-0-	804	9			N	731					1049
11	3780	X	3695	-0-	-85	-0-	520	9			N	473					1522
*12	3554	X	3554	-0-	-0-	-0-	512	9			N	465					1987
01	2976	X	2840	-0-	-136	-0-	381	9			N	346					2334

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3464	X	3464	-0-	-0-	-0-	3291	2	173	9	N	157					371
09	3740	X	3740	-0-	-0-	-0-	3538	2	202	9	N	184	322	1			233
*10	6695	X	6695	-0-	-0-	-0-	776	9			N	705					938
*11	6073	X	6073	-0-	-0-	-0-	772	9			N	702					1640
12	3875	X	1451	-0-	-2424	-0-	369	9			N	335					1975
*01	4290	X	4290	-0-	-0-	-0-	276	9			N	251					2226

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6226	X	6226	-0-	-0-	-0-	5769	2	457	9	N	415	372	1			279
*08	6080	X	6080	-0-	-0-	-0-	5670	2	410	9	N	373	366	1			286
*09	4955	X	4955	-0-	-0-	-0-	4629	2	326	9	N	296	379	1			203
*10	6222	X	6222	-0-	-0-	-0-	523	9			N	475					678
*11	5331	X	5331	-0-	-0-	-0-					N	-0-					678
*12	5951	X	5951	-0-	-0-	-0-	318	9			N	289					967
*01	2766	X	2766	-0-	-0-	-0-	268	9			N	244					1210

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	X	2731	-0-	-0-	-0-	2141	2	590	9	N	536	558	1			658
09	2550	X	2550	-0-	-0-	-0-	2009	2	541	9	N	492	363	1			787
*10	3287	X	3287	-0-	-0-	-0-	1026	9			N	933	374	1			1346
*11	1677	X	1677	-0-	-0-	-0-					N	-0-					1346
*12	2522	X	2522	-0-	-0-	-0-	633	9			N	575					1921
*01	1875	X	1875	-0-	-0-	-0-	575	9			N	523					2444

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6171	-0-	-680	-0-	5656	2	515	9	N	468	768	1			606
09	6630	X	5849	-0-	-781	-0-	5293	2	556	9	N	505	358	1			753
10	6851	X	6373	-0-	-478	-0-	281	9			N	255	188	1			820
*11	6687	X	6687	-0-	-0-	-0-	507	9			N	461					1281
12	6169	X	5181	-0-	-988	-0-	360	9			N	327					1607
01	6169	X	4935	-0-	-1234	-0-	250	9			N	227					1834

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8822	X	8822	-0-	-0-	-0-	7833	2	989	9	N	899	921	1			868
09	7950	X	6702	-0-	-1248	-0-	5810	2	892	9	N	811	1078	1			601
*10	10265	X	10265	-0-	-0-	-0-	1436	9			N	1305	181	1			1725
*11	8750	X	8750	-0-	-0-	-0-	604	9			N	549					2274
*12	9276	X	9276	-0-	-0-	-0-	939	9			N	854	380	1			2748
*01	6963	X	6963	-0-	-0-	-0-	638	9			N	580					3328

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9087	X	9087	-0-	-0-	-0-	8781	2	306	9	N	278	190	1			367
09	9563	X	9563	-0-	-0-	-0-	9236	2	327	9	N	297	356	1			308
*10	10741	X	10741	-0-	-0-	-0-	678	9			N	616					924
*11	9202	X	9202	-0-	-0-	-0-	312	9			N	284					1208
12	9300	X	6840	-0-	-2460	-0-	251	9			N	228					1436
01	9300	X	8090	-0-	-1210	-0-	267	9			N	243					1679

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		5370	-0-	5370	5370	360	9			N	327					451
12	14B2 EXT		-0-	-0-	-0-	5370					N	-0-					451
01	14B2 EXT		-0-	-0-	-0-	5370					N	-0-					451

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4096	X	4096	-0-	-0-	-0-	4009	2	87	9	N	79	174	1			192
*08	6763	X	6763	-0-	-0-	-0-	6306	2	457	9	N	415	386	1			221
*09	6441	X	6441	-0-	-0-	-0-	6060	2	381	9	N	346	360	1			207
*10	6698	X	6698	-0-	-0-	-0-	560	9			N	509					716
*11	6256	X	6256	-0-	-0-	-0-	515	9			N	468					1184
*12	5325	X	5325	-0-	-0-	-0-	195	9			N	177					1361
*01	3808	X	3808	-0-	-0-	-0-	245	9			N	223					1583

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1577	N	1577	-0-	-0-	-0-	1222	2	355	9	N	323	356	1			375
*08	1358	N	1358	-0-	-0-	-0-	1096	2	262	9	N	238					613
*09	1523	N	1523	-0-	-0-	-0-	1246	2	277	9	N	252	327	1			538
*10	1335	N	1335	-0-	-0-	-0-	111	9			N	101	188	1			451
*11	1242	N	1242	-0-	-0-	-0-	28	9			N	25					476
12	1240	N	440	-0-	-800	-0-					N	-0-					476
*01	295	N	295	-0-	-0-	-0-					N	-0-					476

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5079	X	5079	-0-	-0-	-0-	4693	2	386	9	N	351	186	1			382
09	4858	X	4858	-0-	-0-	-0-	4496	2	362	9	N	329	372	1			339
*10	5228	X	5228	-0-	-0-	-0-	696	9			N	633					972
*11	5542	X	5542	-0-	-0-	-0-	387	9			N	352					1324
*12	4726	X	4726	-0-	-0-	-0-	375	9			N	341					1665
01	4650	X	4377	-0-	-273	-0-	320	9			N	291					1957

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	563	-0-	-212	-0-	189	2	374	9	N	340	177	1			583
09	750	N	608	-0-	-142	-0-	255	2	353	9	N	321	189	1			715
*10	1364	N	1364	-0-	-0-	-0-	916	9			N	833	188	1			1360
*11	1237	N	1237	-0-	-0-	-0-	6	9			N	5					1365
*12	847	N	847	-0-	-0-	-0-	272	9			N	247					1612
*01	1005	N	1005	-0-	-0-	-0-	341	9			N	310					1921

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4424	X	4424	-0-	-0-	-0-	4079	2	345	9	N	314	371	1			643
09	4518	X	4518	-0-	-0-	-0-	4168	2	350	9	N	318	188	1			773
*10	5355	X	5355	-0-	-0-	-0-	59	9			N	54	187	1			640
*11	5182	X	5182	-0-	-0-	-0-					N	-0-					640
12	4774	X	-0-	-0-	-4774	-0-					N	-0-					640
01	4681	X	4480	-0-	-201	-0-	289	9			N	263					903

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1573	-0-	-1093	-0-	1375	2	198	9	N	180	190	1			160
09	2370	N	1242	-0-	-1128	-0-	1065	2	177	9	N	161	186	1			135
*10	2362	N	2362	-0-	-0-	-0-	297	9			N	270					405
*11	1755	N	1755	-0-	-0-	-0-	106	9			N	96					501
*12	3100	N	3153	-0-	53	53	178	9			N	162					663
*01	3049	N	2996	-0-	-53	-0-	205	9			N	186					849

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3789	-0-	-737	-0-	3139	2	650	9	N	591	944	1			137
09	4380	X	4024	-0-	-356	-0-	3254	2	770	9	N	700	377	1			460
10	4526	X	4386	-0-	-140	-0-	583	9			N	530	189	1			801
*11	4706	X	4706	-0-	-0-	-0-					N	-0-					801
*12	4436	X	4436	-0-	-0-	-0-	647	9			N	588					1389
*01	4473	X	4473	-0-	-0-	-0-	591	9			N	537					1926

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	534	-0-	-86	-0-	455	2	79	9	N	72	177	1			181
09	600	X	-0-	-0-	-600	-0-					N	-0-					181
*10	3103	X	3103	-0-	-0-	-0-	1018	9			N	925					1106
*11	3154	X	3154	-0-	-0-	-0-	679	9			N	617					1723
*12	3012	X	3012	-0-	-0-	-0-	545	9			N	495					2217
*01	1410	X	1410	-0-	-0-	-0-	239	9			N	217					2435

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	3459	-0-	-1842	-0-	3181	2	278	9	N	253	337	1			93
09	5130	X	2145	-0-	-2985	-0-	1972	2	173	9	N	157					250
10	5301	X	1372	-0-	-3929	-0-	360	9			N	327					577
*11	8468	X	8468	-0-	-0-	-0-	263	9			N	239					816
*12	2097	X	2097	-0-	-0-	-0-	196	9			N	178					993
*01	2038	X	2038	-0-	-0-	-0-	426	9			N	387					1381

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2105	-0-	-902	-0-	1742	2	363	9	N	330					605
09	2730	X	2418	-0-	-312	-0-	2062	2	356	9	N	324	359	1			570
*10	2484	N	2484	-0-	-0-	-0-	278	9			N	253	173	1			650
*11	3000	N	8820	-0-	5820	5820	537	9			N	488					1138
*12	3100	N	2476	-0-	-624	5196	212	9			N	193					1331
*01	3100	N	1794	-0-	-1306	3890	341	9			N	310					1641

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

*07	5983	X	1482	-0-	-4501	-0-	952	2	530	9	N	482	190	1			586
*08	5983	X	-0-	-0-	-5983	-0-					N	423	735	1			274
*09	5790	X	-0-	-0-	-5790	-0-					N	847	358	1			763
*10	6470	X	6470	-0-	-0-	-0-	1279	9			N	1163	377	1			1549
11	3090	X	-0-	-0-	-3090	-0-					N	-0-					1549
*12	6379	X	6379	-0-	-0-	-0-	639	9			N	581					2130
*01	5658	X	5658	-0-	-0-	-0-	724	9			N	658					2788

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

08	2542	N	1635	-0-	-907	-0-	1133	2	502	9	N	456	551	1			588
09	2460	N	1505	-0-	-955	-0-	1118	2	387	9	N	352	169	1			771
*10	2563	N	2563	-0-	-0-	-0-	1134	9			N	1031					1802
*11	2721	N	2721	-0-	-0-	-0-					N	-0-					1802
*12	3100	N	3116	-0-	16	16	396	9			N	360					2162
*01	2226	N	2210	-0-	-16	-0-	617	9			N	561					2723

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

08	8680	X	5046	-0-	-3634	-0-	4299	2	747	9	N	679	906	1			403
09	7800	X	6434	-0-	-1366	-0-	5684	2	750	9	N	682	555	1			530
*10	8340	X	8340	-0-	-0-	-0-	1376	9			N	1251					1781
*11	5788	X	5788	-0-	-0-	-0-					N	-0-					1781
*12	6963	X	6963	-0-	-0-	-0-	692	9			N	629					2410
01	6634	X	4198	-0-	-2436	-0-	482	9			N	438					2848

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

08	21917	X	20366	-0-	-1551	-0-	19179	2	1187	9	N	1079	1109	1			268
09	21210	X	19960	-0-	-1250	-0-	18700	2	1260	9	N	1145	1095	1			318
10	21917	X	20070	-0-	-1847	-0-	1142	9			N	1038	1101	1			255
11	20970	X	18883	-0-	-2087	-0-	147	9			N	134					389
*12	19841	X	19841	-0-	-0-	-0-	1019	9			N	926					1315
*01	19002	X	19002	-0-	-0-	-0-	881	9			N	801					2116

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

08	7688	X	2417	-0-	-5271	-0-	1390	2	1027	9	N	934	925	1			612
09	7440	X	-0-	-0-	-7440	-0-					N	836	921	1			527
10	7688	X	-0-	-0-	-7688	-0-					N	841	190	1			1178
*11	8158	X	8158	-0-	-0-	-0-	833	9			N	757					1935
*12	8239	X	8239	-0-	-0-	-0-	872	9			N	793					2728
*01	7527	X	7527	-0-	-0-	-0-	911	9			N	828					3556

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					22
09	2	N	-0-	-0-	-2	-0-					N	-0-					22
10	29	N	29	-0-	-0-	-0-	29	1			N	-0-					22
11	2	N	-0-	-0-	-2	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	31	N	-0-	-0-	-31	-0-					N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1984	N	984	-0-	-1000	-0-	984	2			N	-0-					-0-
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
*01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3615	-0-	515	975	31	1	3534	2	N	45					188
							50	9									
09	3000	N	3606	-0-	606	1581	30	1	3539	2	N	34					222
							37	9									
10	4979	X	3398	-0-	-1581	-0-	31	1	3330	2	N	34	183	1			73
							37	9									
11	2928	X	2928	-0-	-0-	-0-	30	1	2861	2	N	34					107
							37	9									
12	3212	X	3212	-0-	-0-	-0-	31	1	3148	2	N	30					137
							33	9									
*01	3060	X	3060	-0-	-0-	-0-	31	1	3022	2	N	6					143
							7	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2408	-0-	-10	-0-	2408	2			N	-0-					-0-
09	2340	N	2319	-0-	-21	-0-	2319	2			N	-0-					-0-
10	2418	N	56	-0-	-2362	-0-	56	1			N	-0-					-0-
11	2340	N	2255	-0-	-85	-0-	2255	2			N	-0-					-0-
*12	2395	N	2395	-0-	-0-	-0-	264	1	2131	3	N	-0-					-0-
*01	2486	N	2486	-0-	-0-	-0-	273	1	2213	3	N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

08	3100	N	817	-0-	-2283	22264	817	2			N	-0-					20
09	3000	N	759	-0-	-2241	20023	737	2	22	9	N	20					40
10	3100	N	826	-0-	-2274	17749	826	2			N	-0-					40
11	3000	N	682	-0-	-2318	15431	682	2			N	-0-					40
12	3100	N	802	-0-	-2298	13133	788	2	14	9	N	13					53
*01	3100	N	387	-0-	-2713	10420	387	2			N	-0-					53

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

08	3596	X	3176	-0-	-420	-0-	3132	2	44	9	N	40	154	1			37
09	3480	X	2743	-0-	-737	-0-	2743	2			N	-0-					37
10	3628	X	3628	-0-	-0-	-0-	3605	2	23	9	N	21					58
11	DLQ G-10		3316	-0-	3316	3316	3291	2	25	9	N	23					81
12	DLQ G-10		3308	-0-	3308	6624	3286	2	22	9	N	20					101
01	DLQ G-10		3264	-0-	3264	9888	3241	2	23	9	N	21					122

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3423	-0-	-545	-0-	3412	2	11	9	N	10					94
09	3840	X	3755	-0-	-85	-0-	3753	2	2	9	N	2					96
10	3968	X	3824	-0-	-144	-0-	3823	2	1	9	N	1					97
11	DLQ G-10		3761	-0-	3761	3761	3759	2	2	9	N	2					99
12	DLQ G-10		3963	-0-	3963	7724	3960	2	3	9	N	3					102
01	DLQ G-10		3756	-0-	3756	11480	3735	2	21	9	N	19					121

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	1	N	-0-	-0-	-1	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	212	-0-	-4593	-0-	212	2			N	-0-					180
09	4650	X	-0-	-0-	-4650	-0-					N	-0-					180
10	4805	X	-0-	-0-	-4805	-0-					N	-0-					180
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	-0-	230	2			N	-0-					12
09	240	N	209	-0-	-31	-0-	207	2	2	9	N	2					14
10	248	N	16	-0-	-232	-0-	15	2	1	9	N	1					15
11	210	N	33	-0-	-177	-0-	33	2			N	-0-					15
*12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					15
*01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					15

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13191	X	13191	-0-	-0-	-0-	13117	2	74	9	N	67					216
09	12825	X	12825	-0-	-0-	-0-	12737	2	88	9	N	80	191	1			105
10	12713	X	12713	-0-	-0-	-0-	12619	2	94	9	N	85					190
11	12887	X	12887	-0-	-0-	-0-	130	1	12659	2	N	89	187	1			92
							98	9									
*12	12855	X	12855	-0-	-0-	-0-	201	1	12563	2	N	83					175
							91	9									
*01	12205	X	12205	-0-	-0-	-0-	201	1	11916	2	N	80					255
							88	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5397	-0-	-338	-0-	5346	2	51	9	N	46					165
09	5520	X	5076	-0-	-444	-0-	5037	2	39	9	N	35					200
10	5580	X	4850	-0-	-730	-0-	4800	2	50	9	N	45					245
11	DLQ G-10		4995	-0-	4995	4995	74	1	4880	2	N	37	186	1			96
							41	9									
12	DLQ G-10		4978	-0-	4978	9973	115	1	4824	2	N	35					131
							39	9									
01	DLQ G-10		4760	-0-	4760	14733	115	1	4608	2	N	34					165
							37	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

08	3255	X	3139	-0-	-116	-0-	3125	2	14	9	N	13	30	1			48
09	3150	X	3045	-0-	-105	-0-	3045	2			N	-0-					48
10	3255	X	3169	-0-	-86	-0-	3169	2			N	-0-					48
11	DLQ G-10		2966	-0-	2966	2966	2954	2	12	9	N	11					59
12	DLQ G-10		2826	-0-	2826	5792	2816	2	10	9	N	9					68
01	DLQ G-10		2328	-0-	2328	8120	2314	2	14	9	N	13					81

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

08	434	N	413	-0-	-21	-0-	19	1	392	3	N	-0-					108
							2	4									
09	450	N	287	-0-	-163	-0-	23	1	264	3	N	-0-					108
10	403	N	323	-0-	-80	-0-	59	1	258	3	N	5					113
							6	9									
11	390	N	268	-0-	-122	-0-	17	1	251	3	N	-0-	99	1	9	5	5
12	310	N	256	-0-	-54	-0-	17	1	239	3	N	-0-					5
01	310	N	216	-0-	-94	-0-	14	1	202	3	N	-0-					5

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1850	N	1850	-0-	-0-	-0-	1686	2	164	9	N	149	177	1			204
09	1789	N	1789	-0-	-0-	-0-	1626	2	163	9	N	148	178	1			174
10	1830	N	1830	-0-	-0-	-0-	1688	2	142	9	N	129	174	1			129
11	1678	N	1678	-0-	-0-	-0-	1590	2	88	9	N	80					209
12	1721	N	1721	-0-	-0-	-0-	1660	2	61	9	N	55	170	1			94
*01	1463	N	1463	-0-	-0-	-0-	1401	2	62	9	N	56					150

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1453	-0-	-128	-0-	1079	1	257	2	N	106					161
							117	9									
09	1470	N	1419	-0-	-51	-0-	1044	1	257	2	N	107	184	1			84
							118	9									
10	1426	N	1350	-0-	-76	-0-	1079	1	161	2	N	100					184
							110	9									
11	1410	N	1312	-0-	-98	-0-	1044	1	169	2	N	90	184	1			90
							99	9									
12	1457	N	1277	-0-	-180	-0-	1079	1	86	2	N	102	123	1			69
							112	9									
*01	1577	N	1577	-0-	-0-	-0-	1079	1	410	2	N	80					149
							88	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	7050	-0-	-1537	-0-	1079	1	5604	2	N	334	363	1			229
							367	9									
09	6414	X	6414	-0-	-0-	-0-	1044	1	5040	2	N	300	364	1			165
							330	9									
10	7874	X	6377	-0-	-1497	-0-	1079	1	4967	2	N	301	359	1			107
							331	9									
11	7350	X	6379	-0-	-971	-0-	1044	1	4973	2	N	329	178	1			258
							362	9									
12	7285	X	6513	-0-	-772	-0-	1079	1	5083	2	N	319	353	1			224
							351	9									
01	7037	X	6558	-0-	-479	-0-	1079	1	5169	2	N	282	357	1			149
							310	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	13613	-0-	-2662	-0-	1054	1	12197	2	N	329	183	1			298
							362	9									
09	12713	X	12713	-0-	-0-	-0-	987	1	11377	2	N	317	374	1			241
							349	9									
10	14570	X	12627	-0-	-1943	-0-	1079	1	11179	2	N	335	368	1			208
							369	9									
11	14100	X	12312	-0-	-1788	-0-	947	1	11042	2	N	294	361	1			141
							323	9									
12	14291	X	12329	-0-	-1962	-0-	1025	1	10976	2	N	298	248	1			191
							328	9									
01	13609	X	11286	-0-	-2323	-0-	896	1	10064	2	N	296	366	1			121
							326	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	1265	-0-	-9213	-0-	843	2	2	4	N	382	380	1			141
							420	9									
09	6780	X	6595	-0-	-185	-0-	5959	2	636	9	N	578	571	1			148
10	7254	X	1858	-0-	-5396	-0-	1289	2	569	9	N	517	552	1			113
11	7020	X	2958	-0-	-4062	-0-	2290	2	668	9	N	607	637	1			83
*12	7254	X	5217	-0-	-2037	-0-	4913	2	304	9	N	276	171	1			188
01	6820	X	4811	-0-	-2009	-0-	4312	2	499	9	N	454	193	1			449

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38626	X	27248	-0-	-11378	-0-	25267	2	1981	9	N	1801	1913	1	32	5	167
09	25014	X	25014	-0-	-0-	-0-	23189	2	1825	9	N	1659	1685	1			141
10	31899	X	24882	-0-	-7017	-0-	23144	2	1738	9	N	1580	1319	1			402
11	29070	X	23672	-0-	-5398	-0-	22053	2	1619	9	N	1472	1719	1			155
12	28024	X	22315	-0-	-5709	-0-	21141	2	1174	9	N	1067	1137	1			85
01	27249	X	21463	-0-	-5786	-0-	19712	2	1751	9	N	1592	1455	1			222

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	205	-0-	-167	-0-	205	2			N	-0-					23
09	360	N	243	-0-	-117	-0-	243	2			N	-0-					23
10	341	N	327	-0-	-14	-0-	327	2			N	-0-					23
11	210	N	170	-0-	-40	-0-	170	2			N	-0-					23
12	248	N	-0-	-0-	-248	-0-					N	-0-					23
*01	341	N	-0-	-0-	-341	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					28
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					28
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					28
11	7	N	-0-	-0-	-7	-0-					N	-0-					28
12	899	N	-0-	-0-	-899	-0-					N	-0-					28
01	341	N	-0-	-0-	-341	-0-					N	-0-					28

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34782	X	25291	-0-	-9491	-0-	24900	3	391	9	N	355	355	1			95
09	24330	X	24167	-0-	-163	-0-	23968	3	199	9	N	181	188	1			88
10	25141	X	23779	-0-	-1362	-0-	23359	3	420	9	N	382	369	1			101
11	24330	X	21430	-0-	-2900	-0-	21230	3	200	9	N	182	185	1			98
12	25141	X	19650	-0-	-5491	-0-	19444	3	206	9	N	187	187	1			98
01	25141	X	10183	-0-	-14958	-0-	10183	3			N	-0-					98

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5107	-0-	-1341	-0-	4900	3	207	9	N	188	188	1			87
09	5490	X	5125	-0-	-365	-0-	4666	3	459	9	N	417	352	1			152
10	5673	X	4794	-0-	-879	-0-	4489	3	305	9	N	277	360	1			69
11	5490	X	4601	-0-	-889	-0-	4297	3	304	9	N	276	192	1			153
*12	5611	X	4434	-0-	-1177	-0-	4029	3	405	9	N	368	384	1			137
01	5301	X	2505	-0-	-2796	-0-	2295	3	210	9	N	191	191	1			137

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28334	X	21662	-0-	-6672	-0-	21257	3	405	9	N	368	368	1			105
09	24960	X	21382	-0-	-3578	-0-	20589	3	793	9	N	721	727	1			99
10	25575	X	20502	-0-	-5073	-0-	19898	3	604	9	N	549	556	1			92
11	24000	X	18719	-0-	-5281	-0-	18312	3	407	9	N	370	383	1			79
*12	24273	X	16730	-0-	-7543	-0-	16310	3	420	9	N	382	384	1			77
01	22103	X	9750	-0-	-12353	-0-	9331	3	419	9	N	381	381	1			77

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

08	712	N	712	-0-	-0-	-0-	35	1	669	2	N	7					466
							8	9									
09	18	N	18	-0-	-0-	-0-	1	1	14	2	N	3					469
							3	9									
10	2759	X	25	-0-	-2734	-0-	1	1	24	2	N	-0-					469
11	2670	X	-0-	-0-	-2670	-0-					N	2					471
*12	2812	X	2812	-0-	-0-	-0-	141	1	2671	2	N	-0-					471
*01	6580	X	6580	-0-	-0-	-0-	325	1	6167	2	N	80					551
							88	9									

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

08	6107	X	5529	-0-	-578	-0-	285	1	5130	2	N	104					1331
							114	9									
09	6000	X	5315	-0-	-685	-0-	5229	2	86	9	N	78	197	1			1212
10	5983	X	5346	-0-	-637	-0-	266	1	4973	2	N	97					1309
							107	9									
11	5580	X	4905	-0-	-675	-0-	4807	2	98	9	N	89	199	1			1199
12	5766	X	5173	-0-	-593	-0-	241	1	4801	2	N	119					1318
							131	9									
01	5518	X	4335	-0-	-1183	-0-	204	1	4032	2	N	90	199	1			1209
							99	9									

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

08	8330	X	8330	-0-	-0-	-0-	725	1	7449	2	N	142	195	1			787
							156	9									
09	10800	X	4301	-0-	-6499	-0-	4221	2	80	9	N	73					860
10	11160	X	3500	-0-	-7660	-0-	171	1	3243	2	N	78					938
							86	9									
11	9000	X	5379	-0-	-3621	-0-	5278	2	101	9	N	92	198	1			832
12	8339	X	3992	-0-	-4347	-0-	183	1	3702	2	N	97					929
							107	9									
01	8339	X	3278	-0-	-5061	-0-	152	1	3034	2	N	84	198	1			815
							92	9									

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

08	12524	X	12383	-0-	-141	-0-	845	1	11139	2	N	363	185	1			1027
							399	9									
09	12450	X	11470	-0-	-980	-0-	645	1	10472	2	N	321	367	1			981
							353	9									
10	12865	X	10944	-0-	-1921	-0-	131	1	10733	2	N	73	184	1			870
							80	9									
11	12450	X	-0-	-0-	-12450	-0-					N	-0-	182	1			688
12	12865	X	249	-0-	-12616	-0-	4	1	63	2	N	165					853
							182	9									
01	12369	X	2371	-0-	-9998	-0-	157	1	2017	2	N	179					1032
							197	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	1665	-0-	-2117	-0-	84	1	1520	2	N	55					630
							61	9									
09	3450	X	-0-	-0-	-3450	-0-					N	-0-					630
10	3534	X	-0-	-0-	-3534	-0-					N	-0-					630
11	3120	X	2759	-0-	-361	-0-	2577	2	182	9	N	165	199	1			596
*12	3371	X	3371	-0-	-0-	-0-	154	1	3064	2	N	139					735
							153	9									
*01	3050	X	3050	-0-	-0-	-0-	141	1	2778	2	N	119	200	1			654
							131	9									

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2712	N	2712	-0-	-0-	-0-	372	1	1833	2	N	461	548	1			375
							507	9									
09	2606	N	2606	-0-	-0-	-0-	1728	2	395	5	N	439	360	1			454
							483	9									
10	2677	N	2677	-0-	-0-	-0-	1748	2	414	5	N	468	367	1			555
							515	9									
*11	2521	N	2521	-0-	-0-	-0-	1615	2	415	5	N	446	553	1			448
							491	9									
*12	2668	N	2668	-0-	-0-	-0-	1342	2	838	5	N	444	372	1			520
							488	9									
*01	2425	N	2425	-0-	-0-	-0-	1353	2	596	5	N	433	373	1			580
							476	9									

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	12274	-0-	-746	-0-	617	1	11591	2	N	60					194
							66	9									
09	12600	X	12299	-0-	-301	-0-	12213	2	86	9	N	78	195	1			77
10	12741	X	12430	-0-	-311	-0-	607	1	11781	2	N	38					115
							42	9									
*11	12397	X	12397	-0-	-0-	-0-	12193	2	204	9	N	185	198	1			102
12	12462	X	11213	-0-	-1249	-0-	510	1	10560	2	N	130	191	1			41
							143	9									
01	12710	X	11218	-0-	-1492	-0-	519	1	10644	2	N	50					91
							55	9									

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	40	1	357	2	N	254	188	1			137
							45	5	279	9							
09	1066	N	1066	-0-	-0-	-0-	68	1	650	2	N	276	177	1			236
							44	5	304	9							
10	1191	N	1191	-0-	-0-	-0-	73	1	742	2	N	342	359	1			219
							376	9									
*11	1430	N	1430	-0-	-0-	-0-	98	1	983	2	N	317	371	1			165
							349	9									
*12	1145	N	1145	-0-	-0-	-0-	83	1	851	2	N	192	183	1			174
							211	9									
*01	742	N	742	-0-	-0-	-0-	577	5	165	9	N	150	182	1			142

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9167	X	9167	-0-	-0-	-0-	462	1	8543	2	N	147	198	1			318
							162	9									
09	10606	X	10606	-0-	-0-	-0-	10398	2	208	9	N	189	197	1			310
10	9939	X	9939	-0-	-0-	-0-	486	1	9293	2	N	145	196	1			259
							160	9									
11	11640	X	7085	-0-	-4555	-0-	6975	2	110	9	N	100					359
12	12028	X	7588	-0-	-4440	-0-	347	1	7076	2	N	150	196	1			313
							165	9									
01	10974	X	7073	-0-	-3901	-0-	325	1	6577	2	N	155					468
							171	9									

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6962	X	6962	-0-	-0-	-0-	581	1	5876	2	N	459	371	1			1713
							505	9									
09	5931	X	5931	-0-	-0-	-0-	502	1	5073	2	N	324	366	1			1671
							356	9									
10	8277	X	5239	-0-	-3038	-0-	444	1	4497	2	N	271	182	1			1760
							298	9									
11	8010	X	4980	-0-	-3030	-0-	411	1	4155	2	N	376	374	1			1762
							414	9									
12	7564	X	5648	-0-	-1916	-0-	463	1	4678	2	N	461	544	1			1679
							507	9									
01	6975	X	4896	-0-	-2079	-0-	406	1	4128	2	N	319	186	1			1812
							11	5	351	9							

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6737	X	6737	-0-	-0-	-0-	579	1	3186	2	N	276	184	1			356
							2668	5	304	9							
09	6270	X	5146	-0-	-1124	-0-	436	1	1834	2	N	267	365	1			258
							2582	5	294	9							
10	6479	X	5696	-0-	-783	-0-	496	1	5018	2	N	165	176	1			247
							182	9									
11	6270	X	6138	-0-	-132	-0-	535	1	1339	2	N	182	182	1			247
							4064	5	200	9							
12	6479	X	5492	-0-	-987	-0-	477	1	4818	2	N	179					426
							197	9									
01	6479	X	3858	-0-	-2621	-0-	328	1	1647	2	N	171	186	1			411
							1695	5	188	9							

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3277	X	3277	-0-	-0-	-0-	275	1	1992	2	N	200	200	1			-0-
							790	5	220	9							
09	2897	X	2897	-0-	-0-	-0-	242	1	1685	2	N	186	186	1			-0-
							765	5	205	9							
10	3020	X	3020	-0-	-0-	-0-	257	1	2601	2	N	147	147	1			-0-
							162	9									
*11	2901	X	2901	-0-	-0-	-0-	243	1	1648	2	N	179	179	1			-0-
							813	5	197	9							
*12	2879	X	2879	-0-	-0-	-0-	241	1	2439	2	N	181	181	1			-0-
							199	9									
*01	2472	X	2472	-0-	-0-	-0-	206	1	1361	2	N	150					150
							740	5	165	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1484	N	1484	-0-	-0-	-0-	121	1	1221	2	N	129	188	1			379
							142	9									
09	1272	N	1272	-0-	-0-	-0-	105	1	1064	2	N	94					473
							103	9									
10	625	N	625	-0-	-0-	-0-	56	1	569	2	N	-0-					473
*11	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					473
12	0	N	-0-	-0-	-0-	-0-					N	-0-					473
01	0	N	-0-	-0-	-0-	-0-					N	-0-					473

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6694	X	6694	-0-	-0-	-0-	555	1	5618	2	N	474	369	1			621
							521	9									
09	6589	X	6589	-0-	-0-	-0-	550	1	5562	2	N	434	560	1			495
							477	9									
10	6121	X	6121	-0-	-0-	-0-	503	1	5078	2	N	491	370	1			616
							540	9									
*11	5548	X	5548	-0-	-0-	-0-	462	1	4647	2	N	387	338	1			665
							13	5	426	9							
*12	3983	X	3983	-0-	-0-	-0-	328	1	3313	2	N	311	368	1			608
							342	9									
01	6820	X	2796	-0-	-4024	-0-	217	1	2101	2	N	329	182	1			755
							116	5	362	9							

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	7422	-0-	-2312	-0-	605	1	6124	2	N	630	592	1			954
							693	9									
09	8970	X	8511	-0-	-459	-0-	712	1	7198	2	N	546	593	1			907
							601	9									
10	9269	X	8304	-0-	-965	-0-	703	1	7099	2	N	456	390	1			973
							502	9									
11	8520	X	7461	-0-	-1059	-0-	630	1	6373	2	N	416	395	1			994
							458	9									
12	8308	X	7529	-0-	-779	-0-	627	1	6342	2	N	509	589	1			914
							560	9									
01	8804	X	6139	-0-	-2665	-0-	514	1	5237	2	N	353	399	1			868
							388	9									

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	3	1	33	5	N	55	184	1			38
							61	9									
09	440	N	440	-0-	-0-	-0-	32	1	177	2	N	71	2	1			107
							153	5	78	9							
10	505	N	505	-0-	-0-	-0-	40	1	409	2	N	51	111	1			47
							56	9									
*11	427	N	427	-0-	-0-	-0-	34	1	278	2	N	42	52	1			37
							69	5	46	9							
*12	424	N	424	-0-	-0-	-0-	34	1	343	2	N	43	9	1			71
							47	9									
*01	352	N	352	-0-	-0-	-0-	28	1	203	2	N	37	31	1			77
							80	5	41	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2145	-0-	-211	-0-	179	1	1037	2	N	147	184	1			455
							767	5	162	9							
09	2330	X	2330	-0-	-0-	-0-	196	1	1236	2	N	142	182	1			415
							742	5	156	9							
10	2356	X	2062	-0-	-294	-0-	174	1	1756	2	N	120					535
							132	9									
11	2280	X	1676	-0-	-604	-0-	141	1	748	2	N	100	178	1			457
							677	5	110	9							
*12	1632	N	1632	-0-	-0-	-0-	138	1	1391	2	N	94					551
							103	9									
*01	1998	N	1998	-0-	-0-	-0-	168	1	629	2	N	107	183	1			475
							1083	5	118	9							

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7011	X	7011	-0-	-0-	-0-	586	1	5926	2	N	454	550	1			496
							499	9									
09	6551	X	6551	-0-	-0-	-0-	548	1	5542	2	N	419	366	1			549
							461	9									
10	6696	X	6634	-0-	-62	-0-	555	1	5608	2	N	428	364	1			613
							471	9									
11	6570	X	5676	-0-	-894	-0-	477	1	4813	2	N	349	367	1			595
							2	5	384	9							
12	7006	X	5318	-0-	-1688	-0-	437	1	4426	2	N	414	364	1			645
							455	9									
01	7006	X	5352	-0-	-1654	-0-	447	1	4504	2	N	308	370	1			583
							62	5	339	9							

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	1653	-0-	-8298	-0-	142	1	1428	2	N	75					1210
							83	9									
09	10470	X	3722	-0-	-6748	-0-	319	1	3227	2	N	160	184	1			1186
							176	9									
10	11594	X	6508	-0-	-5086	-0-	563	1	5690	2	N	232	183	1			1235
							255	9									
11	11220	X	6894	-0-	-4326	-0-	595	1	6013	2	N	260	184	1			1311
							286	9									
12	8804	X	6434	-0-	-2370	-0-	555	1	5615	2	N	240	368	1			1183
							264	9									
*01	6935	X	6935	-0-	-0-	-0-	590	1	6020	2	N	295	180	1			1298
							325	9									

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	8543	-0-	-4694	-0-	709	1	7174	2	N	600	557	1			1946
							660	9									
09	12570	X	7694	-0-	-4876	-0-	636	1	6485	2	N	521	552	1			1915
							573	9									
10	9951	X	7833	-0-	-2118	-0-	618	1	6300	2	N	832	1081	1			1666
							915	9									
11	9180	X	7441	-0-	-1739	-0-	623	1	6350	2	N	425	340	1			1751
							468	9									
12	9021	X	6620	-0-	-2401	-0-	549	1	5592	2	N	435	353	1			1833
							479	9									
01	8556	X	5544	-0-	-3012	-0-	472	1	4802	2	N	245	181	1			1897
							270	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3681	-0-	-101	-0-	298	1	2692	2	N	339	302	1			3434
							318	5	373	9							
09	5162	X	5162	-0-	-0-	-0-	410	1	3840	2	N	549	363	1			3620
							308	5	604	9							
10	5701	X	5701	-0-	-0-	-0-	458	1	4636	2	N	552	525	1			3647
							607	9									
*11	5531	X	5531	-0-	-0-	-0-	455	1	4595	2	N	435	473	1			3609
							2	5	479	9							
*12	5849	X	5849	-0-	-0-	-0-	473	1	4774	2	N	547	449	1			3707
							602	9									
01	3565	X	2828	-0-	-737	-0-	246	1	2138	2	N	312	334	1			3685
							101	5	343	9							

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	5246	-0-	-1853	-0-	457	1	4629	2	N	145	106	1			2220
							160	9									
09	6870	X	4682	-0-	-2188	-0-	409	1	4133	2	N	127	114	1			2233
							140	9									
10	6820	X	4687	-0-	-2133	-0-	407	1	4117	2	N	148	122	1			2259
							163	9									
11	6240	X	4115	-0-	-2125	-0-	355	1	3591	2	N	154	173	1			2240
							169	9									
12	6045	X	4146	-0-	-1899	-0-	352	1	3559	2	N	214	135	1			2319
							235	9									
01	5239	X	2784	-0-	-2455	-0-	232	1	2355	2	N	166	147	1			2338
							14	5	183	9							

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3473	-0-	-1022	-0-	293	1	2962	2	N	198	89	1			1818
							218	9									
09	3373	X	3373	-0-	-0-	-0-	285	1	2875	2	N	194	169	1			1843
							213	9									
10	3006	X	3006	-0-	-0-	-0-	254	1	2570	2	N	165	131	1			1877
							182	9									
*11	2272	X	2272	-0-	-0-	-0-	191	1	1935	2	N	133	179	1			1831
							146	9									
12	2666	X	1042	-0-	-1624	-0-	83	1	846	2	N	103	137	1			1797
							113	9									
01	2666	X	202	-0-	-2464	-0-	5	1	30	2	N	135	55	1			1877
							18	5	149	9							

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	4585	-0-	-2514	-0-	378	1	3818	2	N	354	183	1			721
							389	9									
09	6870	X	4627	-0-	-2243	-0-	390	1	3944	2	N	266	185	1			802
							293	9									
10	7285	X	4934	-0-	-2351	-0-	418	1	4228	2	N	262	360	1			704
							288	9									
11	7050	X	5338	-0-	-1712	-0-	456	1	4619	2	N	239	184	1			759
							263	9									
12	7161	X	6377	-0-	-784	-0-	547	1	5537	2	N	266	182	1			843
							293	9									
*01	6305	X	6305	-0-	-0-	-0-	542	1	5526	2	N	215	185	1			873
							237	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2795	-0-	-739	-0-	46	1	757	2	N	238	187	1			211
							1730	5	262	9							
09	3090	X	2578	-0-	-512	-0-	34	1	624	2	N	107	184	1			134
							1802	5	118	9							
10	3193	X	2651	-0-	-542	-0-	54	1	581	2	N	189	184	1			139
							1808	5	208	9							
11	2880	X	2726	-0-	-154	-0-	34	1	618	2	N	117					256
							1945	5	129	9							
12	2945	X	2403	-0-	-542	-0-	24	1	397	2	N	101	187	1			170
							1871	5	111	9							
*01	3282	X	3282	-0-	-0-	-0-	137	1	1286	2	N	115					285
							1732	5	127	9							

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		422	-0-	422	117617	27	1	125	2	N	107	188	1			221
							152	5	118	9							
09	14B2 EXT		1761	-0-	1761	119378	132	1	1178	2	N	276	183	1			314
							147	5	304	9							
10	14B2 EXT		2227	-0-	2227	121605	173	1	1755	2	N	272	367	1			219
							299	9									
11	14B2 EXT		1323	-0-	1323	122928	104	1	1051	2	N	153	185	1			187
							168	9									
12	14B2 EXT		75	-0-	75	123003	7	1	68	2	N	-0-					187
01	14B2 EXT		662	-0-	662	123665	41	1	303	2	N	185					372
							114	5	204	9							

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3162	-0-	-1209	-0-	263	1	2666	2	N	212	242	1			2170
							233	9									
09	3778	X	3778	-0-	-0-	-0-	319	1	3228	2	N	210	175	1			2205
							231	9									
10	3269	X	3269	-0-	-0-	-0-	274	1	2778	2	N	197	217	1			2185
							217	9									
11	3120	X	2535	-0-	-585	-0-	211	1	2136	2	N	171	172	1			2184
							188	9									
12	3224	X	1737	-0-	-1487	-0-	139	1	1400	2	N	180	173	1			2191
							198	9									
01	3906	X	778	-0-	-3128	-0-	63	1	422	2	N	59	127	1			2123
							228	5	65	9							

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3592	X	3592	-0-	-0-	-0-	300	1	3026	2	N	242	297	1			2239
							266	9									
09	3809	X	3809	-0-	-0-	-0-	319	1	3227	2	N	239	286	1			2192
							263	9									
10	3274	X	3274	-0-	-0-	-0-	274	1	2772	2	N	207	247	1			2152
							228	9									
11	3780	X	2802	-0-	-978	-0-	232	1	2348	2	N	202	169	1			2185
							222	9									
12	3906	X	2621	-0-	-1285	-0-	215	1	2171	2	N	214	208	1			2191
							235	9									
01	3937	X	1567	-0-	-2370	-0-	131	1	1333	2	N	94	134	1			2151
							103	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2255	-0-	-1248	-0-	193	1	1948	2	N	104	193	1			1881
							114	9									
09	3390	X	318	-0-	-3072	-0-	28	1	290	2	N	-0-	151	1			1730
10	3503	X	2030	-0-	-1473	-0-	165	1	1664	2	N	183	16	1			1897
							201	9									
11	3360	X	2549	-0-	-811	-0-	212	1	2144	2	N	175	76	1			1996
							193	9									
12	3007	X	2471	-0-	-536	-0-	206	1	2081	2	N	167	216	1			1947
							184	9									
01	2263	X	2080	-0-	-183	-0-	179	1	1826	2	N	68	139	1			1876
							75	9									

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1967	-0-	-420	-0-	162	1	1202	2	N	152	186	1			335
							436	5	167	9							
09	1594	N	1594	-0-	-0-	-0-	129	1	885	2	N	144	185	1			294
							422	5	158	9							
10	1800	N	1800	-0-	-0-	-0-	145	1	1468	2	N	170	186	1			278
							187	9									
*11	1537	N	1537	-0-	-0-	-0-	124	1	1098	2	N	152	186	1			244
							148	5	167	9							
*12	1149	N	1149	-0-	-0-	-0-	95	1	960	2	N	85					329
							94	9									
*01	1295	N	1295	-0-	-0-	-0-	1183	5	112	9	N	102	175	1			256

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	3165	-0-	-3283	-0-	271	1	2745	2	N	135	107	1			2746
							149	9									
09	6000	X	2601	-0-	-3399	-0-	223	1	2257	2	N	110	113	1			2743
							121	9									
10	4898	X	2938	-0-	-1960	-0-	249	1	2524	2	N	150	170	1			2723
							165	9									
11	3720	X	2619	-0-	-1101	-0-	220	1	2226	2	N	157	146	1			2734
							173	9									
12	3162	X	2356	-0-	-806	-0-	195	1	1966	2	N	177	181	1			2730
							195	9									
01	3162	X	2226	-0-	-936	-0-	182	1	1814	2	N	167	97	1			2800
							46	5	184	9							

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	7540	-0-	-2070	-0-	642	1	6492	2	N	369	334	1			2186
							406	9									
09	9300	X	6466	-0-	-2834	-0-	556	1	5617	2	N	266	344	1			2108
							293	9									
10	9455	X	4959	-0-	-4496	-0-	427	1	4322	2	N	191	261	1			2038
							210	9									
11	8310	X	4067	-0-	-4243	-0-	351	1	3551	2	N	150	166	1			2022
							165	9									
12	8587	X	4132	-0-	-4455	-0-	350	1	3537	2	N	223	132	1			2113
							245	9									
01	7533	X	4041	-0-	-3492	-0-	347	1	3528	2	N	144	148	1			2109
							8	5	158	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	26	1	267	2	N	155	184	1			1037
							171	9									
09	275	N	275	-0-	-0-	-0-	13	1	131	2	N	119	183	1			973
							131	9									
10	512	N	512	-0-	-0-	-0-	34	1	344	2	N	122					1095
							134	9									
*11	1111	N	1111	-0-	-0-	-0-	87	1	888	2	N	124	180	1			1039
							136	9									
*12	1158	N	1158	-0-	-0-	-0-	88	1	892	2	N	162	188	1			1013
							178	9									
*01	892	N	892	-0-	-0-	-0-	74	1	757	2	N	55					1068
							61	9									

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	-0-	-0-	-1178	-0-					N	-0-	59	1			1549
09	1444	X	1444	-0-	-0-	-0-	110	1	1112	2	N	202	2	1			1749
							222	9									
10	4830	X	4830	-0-	-0-	-0-	403	1	4077	2	N	318	168	1			1899
							350	9									
*11	4756	X	4756	-0-	-0-	-0-	408	1	4124	2	N	204	246	1			1857
							224	9									
*12	4840	X	4840	-0-	-0-	-0-	414	1	4186	2	N	218	249	1			1826
							240	9									
*01	5051	X	5051	-0-	-0-	-0-	425	1	4340	2	N	260	156	1			1930
							286	9									

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1092	-0-	-2101	-0-	53	1	874	2	N	150	185	1			583
							165	9									
09	2640	X	1022	-0-	-1618	-0-	44	1	809	2	N	154					737
							169	9									
10	1891	X	1179	-0-	-712	-0-	84	1	912	2	N	166	368	1			535
							183	9									
*11	1159	X	1159	-0-	-0-	-0-	51	1	943	2	N	150					685
							165	9									
12	1085	X	836	-0-	-249	-0-	42	1	694	2	N	68	187	1			566
							25	5	75	9							
01	1085	X	639	-0-	-446	-0-	56	1	531	2	N	47					613
							52	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4129	-0-		-1017	-0-		334	1	3379	2	N	378	196	1			745
									416	9									
09	4700	X	4700	-0-		-0-	-0-		390	1	3947	2	N	330	391	1			684
									363	9									
10	5384	X	5384	-0-		-0-	-0-		452	1	4570	2	N	329	391	1			622
									362	9									
*11	5448	X	5448	-0-		-0-	-0-		462	1	4666	2	N	291	196	1			717
									320	9									
*12	5055	X	5055	-0-		-0-	-0-		427	1	4327	2	N	274	387	1			604
									301	9									
01	4867	X	4401	-0-		-466	-0-		369	1	3767	2	N	241	199	1			646
									265	9									

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	62	-0-		-4433	-0-		5	1	43	2	N	8					3776
									5	5	9	9							
09	4350	X	732	-0-		-3618	-0-		55	1	551	2	N	110					3886
									5	5	121	9							
10	3995	X	3995	-0-		-0-	-0-		265	1	2685	2	N	950	946	1			3890
									1045	9									
11	3840	X	3308	-0-		-532	-0-		240	1	2429	2	N	581	786	1			3685
									639	9									
12	3968	X	3286	-0-		-682	-0-		245	1	2484	2	N	506	359	1			3832
									557	9									
*01	3309	X	3309	-0-		-0-	-0-		248	1	2310	2	N	484	397	1			3919
									219	5	532	9							

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4010	X	4010	-0-		-0-	-0-		319	1	3222	2	N	426	362	1			3353
									469	9									
09	3735	X	3735	-0-		-0-	-0-		304	1	3068	2	N	330	405	1			3278
									363	9									
10	4549	X	4549	-0-		-0-	-0-		376	1	3801	2	N	338	327	1			3289
									372	9									
*11	4719	X	4719	-0-		-0-	-0-		391	1	3961	2	N	334	392	1			3231
									367	9									
*12	4123	X	4123	-0-		-0-	-0-		338	1	3414	2	N	337	349	1			3219
									371	9									
01	3999	X	3431	-0-		-568	-0-		290	1	2950	2	N	173	214	1			3178
									1	5	190	9							

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	853	-0-		-1162	-0-		63	1	637	2	N	139	183	1			403
									153	9									
09	1620	X	620	-0-		-1000	-0-		43	1	434	2	N	130					533
									143	9									
10	1426	X	217	-0-		-1209	-0-		19	1	196	2	N	2					535
									2	9									
*11	1643	X	1643	-0-		-0-	-0-		120	1	1191	2	N	286	369	1			452
									17	5	315	9							
*12	1553	N	1553	-0-		-0-	-0-		118	1	1187	2	N	225	180	1			497
									248	9									
*01	532	N	532	-0-		-0-	-0-		44	1	453	2	N	32					529
									35	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	2778	-0-	-1934	-0-	197	1	1991	2	N	533	592	1			64
							4	5	586	9							
09	3030	X	2879	-0-	-151	-0-	203	1	2050	2	N	565	377	1			252
							4	5	622	9							
10	2914	X	1721	-0-	-1193	-0-	117	1	1179	2	N	386	389	1			249
							425	9									
*11	2721	X	2721	-0-	-0-	-0-	203	1	1732	2	N	425	393	1			281
							318	5	468	9							
12	2790	X	2155	-0-	-635	-0-	153	1	1551	2	N	410	391	1			300
							451	9									
01	2976	X	2165	-0-	-811	-0-	159	1	1339	2	N	346	399	1			247
							286	5	381	9							

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3027	-0-	-693	-0-	260	1	946	2	N	118	185	1			713
							1691	5	130	9							
09	2991	X	2991	-0-	-0-	-0-	257	1	965	2	N	120					833
							1637	5	132	9							
10	2988	X	2988	-0-	-0-	-0-	258	1	2616	2	N	104	181	1			756
							114	9									
*11	2513	X	2513	-0-	-0-	-0-	208	1	895	2	N	180	179	1			757
							1212	5	198	9							
*12	2638	X	2638	-0-	-0-	-0-	229	1	2313	2	N	87	182	1			662
							96	9									
*01	2287	X	2287	-0-	-0-	-0-	195	1	632	2	N	92					754
							1359	5	101	9							

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	3726	-0-	-2164	-0-	317	1	1748	2	N	189	184	1			278
							1453	5	208	9							
09	6150	X	3923	-0-	-2227	-0-	312	1	1744	2	N	419	552	1			145
							1406	5	461	9							
10	6355	X	3706	-0-	-2649	-0-	302	1	3048	2	N	324	361	1			108
							356	9									
11	6150	X	3212	-0-	-2938	-0-	261	1	2617	2	N	284					392
							22	5	312	9							
12	6355	X	2903	-0-	-3452	-0-	234	1	2376	2	N	266	543	1			115
							293	9									
01	4061	X	2026	-0-	-2035	-0-	164	1	1172	2	N	174					289
							499	5	191	9							

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	5294	-0-	-2487	-0-	448	1	4535	2	N	283	328	1			2663
							311	9									
09	7560	X	4563	-0-	-2997	-0-	387	1	3912	2	N	240	292	1			2611
							264	9									
10	7812	X	4060	-0-	-3752	-0-	343	1	3467	2	N	227	272	1			2566
							250	9									
11	6630	X	3773	-0-	-2857	-0-	318	1	3213	2	N	220	174	1			2612
							242	9									
12	6355	X	3763	-0-	-2592	-0-	316	1	3195	2	N	229	241	1			2600
							252	9									
01	5301	X	3397	-0-	-1904	-0-	286	1	2907	2	N	185	182	1			2603
							204	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	2860	-0-		-3247	-0-	238	1	2200	2	N	192	185	1			83
								211	5	211	9							
09	5010	X	2870	-0-		-2140	-0-	235	1	2172	2	N	235	185	1			133
								204	5	259	9							
10	5177	X	2480	-0-		-2697	-0-	203	1	2060	2	N	197	184	1			146
								217	9									
11	4290	X	2153	-0-		-2137	-0-	176	1	1618	2	N	173	179	1			140
								169	5	190	9							
12	4433	X	1710	-0-		-2723	-0-	138	1	1386	2	N	169	184	1			125
								186	9									
01	2976	X	2750	-0-		-226	-0-	215	1	2191	2	N	305	187	1			243
								8	5	336	9							

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2782	-0-		-411	-0-	221	1	2198	2	N	296	195	1			350
								37	5	326	9							
09	2430	X	1451	-0-		-979	-0-	104	1	1004	2	N	279	392	1			237
								36	5	307	9							
10	2945	X	876	-0-		-2069	-0-	53	1	538	2	N	259	137	1			359
								285	9									
11	3030	X	1182	-0-		-1848	-0-	83	1	759	2	N	235	275	1			319
								81	5	259	9							
12	3131	X	1940	-0-		-1191	-0-	149	1	1502	2	N	263	195	1			387
								289	9									
01	2790	X	1385	-0-		-1405	-0-	105	1	1014	2	N	196	200	1			383
								50	5	216	9							

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26102	X	3484	-0-		-22618	-0-	277	1	2793	2	N	376	396	1			83
								414	9									
09	5430	X	3283	-0-		-2147	-0-	259	1	2630	2	N	358	382	1			59
								394	9									
10	5208	X	3587	-0-		-1621	-0-	293	1	2963	2	N	301	195	1			165
								331	9									
11	5040	X	3851	-0-		-1189	-0-	308	1	3091	2	N	393	393	1			165
								20	5	432	9							
12	4495	X	4057	-0-		-438	-0-	327	1	3308	2	N	384	390	1			159
								422	9									
01	3472	X	3350	-0-		-122	-0-	273	1	2412	2	N	256	199	1			216
								383	5	282	9							

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	1476	-0-		-5685	-0-	123	1	1236	2	Y	106	106	1			500
								117	9									
09	4500	X	1468	-0-		-3032	-0-	121	1	1223	2	Y	113	111	1			502
								124	9									
10	3255	X	1574	-0-		-1681	-0-	119	1	1205	2	Y	227	187	1			542
								250	9									
11	2740	X	2740	-0-		-0-	-0-	229	1	2320	2	Y	174					716
								191	9									
12	1488	X	1485	-0-		-3	-0-	115	1	1154	2	Y	196	188	1			724
								216	9									
01	1519	X	1294	-0-		-225	-0-	96	1	976	2	Y	202	115	1			811
								222	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4470	X	4470	-0-	-0-	-0-	367	1	3714	2	Y	354	355	1			1644
							389	9									
09	5304	X	5304	-0-	-0-	-0-	427	1	4324	2	Y	503	490	1			1657
							553	9									
10	3999	X	3931	-0-	-68	-0-	310	1	3130	2	Y	446	367	1			1736
							491	9									
11	4320	X	-0-	-0-	-4320	-0-					Y	-0-					1736
12	4464	X	1800	-0-	-2664	-0-	139	1	1398	2	Y	239	81	1			1894
							263	9									
01	4464	X	1160	-0-	-3304	-0-	80	1	390	2	Y	237	99	1			2032
							429	5	261	9							

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4299	-0-	-599	-0-	315	1	3182	2	Y	729	731	1			412
							802	9									
09	3420	X	2398	-0-	-1022	-0-	151	1	1533	2	Y	649	633	1			428
							714	9									
10	5022	X	1418	-0-	-3604	-0-	78	1	793	2	Y	497	409	1			516
							547	9									
11	4860	X	1940	-0-	-2920	-0-	127	1	1281	2	Y	484					1000
							532	9									
12	4309	X	1787	-0-	-2522	-0-	109	1	1105	2	Y	521	496	1			1025
							573	9									
01	4309	X	905	-0-	-3404	-0-	758	5	147	9	Y	134	308	1			851

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	5397	-0-	-3748	-0-	445	1	3805	2	N	407	395	1			896
							699	5	448	9							
09	6205	X	6205	-0-	-0-	-0-	523	1	4608	2	N	361	393	1			864
							677	5	397	9							
10	5696	X	5696	-0-	-0-	-0-	480	1	4849	2	N	334	386	1			812
							367	9									
*11	5194	X	5194	-0-	-0-	-0-	421	1	4195	2	N	466	395	1			883
							65	5	513	9							
12	5301	X	4112	-0-	-1189	-0-	340	1	3438	2	N	304	388	1			799
							334	9									
01	5301	X	4234	-0-	-1067	-0-	359	1	3411	2	N	194	201	1			792
							251	5	213	9							

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2726	X	2726	-0-	-0-	-0-	229	1	2161	2	N	162	185	1			372
							158	5	178	9							
09	2628	X	2628	-0-	-0-	-0-	222	1	2091	2	N	147	187	1			332
							153	5	162	9							
10	2735	X	2735	-0-	-0-	-0-	225	1	2283	2	N	206	183	1			355
							227	9									
*11	2592	X	2592	-0-	-0-	-0-	221	1	2151	2	N	121	183	1			293
							87	5	133	9							
*12	2861	X	2861	-0-	-0-	-0-	241	1	2440	2	N	164	186	1			271
							180	9									
*01	1858	X	1858	-0-	-0-	-0-	159	1	1339	2	N	73					344
							280	5	80	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	10582	-0-	-144	-0-	344	1	8416	2	N	1605	1473	1			1930
							56	5	1766	9							
09	10380	X	10302	-0-	-78	-0-	223	1	8248	2	N	1486	1465	1			1951
							196	5	1635	9							
10	10850	X	9764	-0-	-1086	-0-	488	1	7644	2	N	1470	1267	1			2154
							15	5	1617	9							
11	10500	X	9352	-0-	-1148	-0-	364	1	7209	2	N	1566	1837	1			1883
							56	5	1723	9							
12	10633	X	9183	-0-	-1450	-0-	455	1	7131	2	N	1354	1114	1			2123
							108	5	1489	9							
01	10633	X	9178	-0-	-1455	-0-	407	1	6387	2	N	1326	1296	1			2153
							925	5	1459	9							

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2351	-0-	-470	-0-	164	1	1662	2	N	477	534	1			5063
							525	9									
09	1992	X	1992	-0-	-0-	-0-	144	1	1457	2	N	355	453	1			4965
							391	9									
10	589	N	589	-0-	-0-	-0-	22	1	219	2	N	316	440	1			4841
							348	9									
*11	409	N	409	-0-	-0-	-0-	5	1	52	2	N	320	285	1			4876
							352	9									
*12	301	N	301	-0-	-0-	-0-	10	1	100	2	N	174	332	1			4718
							191	9									
*01	4	N	4	-0-	-0-	-0-	4	5			N	-0-	157	1			4561

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6051	X	6051	-0-	-0-	-0-	306	1	4982	2	N	694	735	1			409
							763	9									
09	5682	X	5682	-0-	-0-	-0-	255	1	4750	2	N	615	366	1			658
							677	9									
10	5749	X	5749	-0-	-0-	-0-	430	1	4631	2	N	625	727	1			556
							688	9									
11	5970	X	5441	-0-	-529	-0-	247	1	4530	2	N	604	738	1			422
							664	9									
12	6169	X	5318	-0-	-851	-0-	269	1	4414	2	N	565	372	1			615
							13	5	622	9							
01	6045	X	5148	-0-	-897	-0-	424	1	3987	2	N	613	365	1			863
							63	5	674	9							

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3035	-0-	-995	-0-	2630	2	16	5	N	354	370	1			83
							389	9									
09	3150	X	2844	-0-	-306	-0-	2440	2	23	5	N	346	362	1			67
							381	9									
10	3255	X	3089	-0-	-166	-0-	2620	2	51	5	N	380	366	1			81
							418	9									
11	3150	X	2720	-0-	-430	-0-	2363	2	7	5	N	318	364	1			35
							350	9									
12	3255	X	2554	-0-	-701	-0-	2183	2	48	5	N	294	188	1			141
							323	9									
01	3038	X	2497	-0-	-541	-0-	2137	2	37	5	N	294	371	1			64
							323	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548	X	8310	-0-	-1238	-0-	662	1	6691	2	N	870	925	1			491
							957	9									
09	7900	X	7900	-0-	-0-	-0-	617	1	6243	2	N	945	722	1			714
							1040	9									
10	7781	X	7740	-0-	-41	-0-	615	1	6221	2	N	822	1078	1			458
							904	9									
11	7530	X	7200	-0-	-330	-0-	568	1	5751	2	N	801	571	1			688
							881	9									
12	7781	X	6611	-0-	-1170	-0-	531	1	5369	2	N	646	949	1			385
							711	9									
01	7781	X	6331	-0-	-1450	-0-	494	1	5001	2	N	726	374	1			737
							37	5	799	9							

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	2549	-0-	-3093	-0-	158	1	1590	2	Y	728	730	1			494
							801	9									
09	5280	X	4300	-0-	-980	-0-	330	1	3339	2	Y	574	560	1			508
							631	9									
10	4305	X	4305	-0-	-0-	-0-	345	1	3481	2	Y	435	358	1			585
							479	9									
11	3690	X	3612	-0-	-78	-0-	288	1	2903	2	Y	383					968
							421	9									
*12	4260	X	4260	-0-	-0-	-0-	339	1	3428	2	Y	448	400	1			1016
							493	9									
01	4433	X	3875	-0-	-558	-0-	310	1	2571	2	Y	371	259	1			1128
							586	5	408	9							

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5249	X	5249	-0-	-0-	-0-	408	1	4133	2	Y	644	645	1			785
							708	9									
09	4412	X	4412	-0-	-0-	-0-	337	1	3395	2	Y	618	602	1			801
							680	9									
10	4600	X	4600	-0-	-0-	-0-	368	1	3719	2	Y	466	384	1			883
							513	9									
11	4549	X	4549	-0-	-0-	-0-	365	1	3687	2	Y	452					1335
							497	9									
*12	4698	X	4698	-0-	-0-	-0-	370	1	3747	2	Y	528	464	1			1399
							581	9									
01	4340	X	3394	-0-	-946	-0-	261	1	2664	2	Y	425	305	1			1519
							1	5	468	9							

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	5705	-0-	-2076	-0-	473	1	4761	2	N	417	302	1			4137
							12	5	459	9							
09	6000	X	5415	-0-	-585	-0-	447	1	4519	2	N	397	398	1			4136
							12	5	437	9							
10	6200	X	5549	-0-	-651	-0-	455	1	4599	2	N	450	450	1			4136
							495	9									
11	6000	X	5267	-0-	-733	-0-	432	1	4218	2	N	411	404	1			4143
							165	5	452	9							
12	6200	X	5523	-0-	-677	-0-	457	1	4630	2	N	396	372	1			4167
							436	9									
01	5704	X	4635	-0-	-1069	-0-	387	1	3145	2	N	274	286	1			4155
							802	5	301	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	6652	-0-	-1904	-0-	531	1	5218	2	N	684	669	1			5711
							151	5	752	9							
09	6150	X	6015	-0-	-135	-0-	484	1	4750	2	N	577	665	1			5623
							146	5	635	9							
10	6355	X	4860	-0-	-1495	-0-	380	1	3846	2	N	576	603	1			5596
							634	9									
11	6150	X	4453	-0-	-1697	-0-	349	1	3466	2	N	525	499	1			5622
							60	5	578	9							
12	6355	X	4517	-0-	-1838	-0-	359	1	3626	2	N	484	549	1			5557
							532	9									
01	6355	X	3370	-0-	-2985	-0-	264	1	1555	2	N	367	334	1			5590
							1147	5	404	9							

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1241	-0-	-557	-0-	80	1	768	2	N	313	482	1			3307
							49	5	344	9							
09	2182	N	2182	-0-	-0-	-0-	165	1	1623	2	N	315	291	1			3331
							47	5	347	9							
10	2425	X	2425	-0-	-0-	-0-	166	1	1678	2	N	528	333	1			3526
							581	9									
*11	2203	X	2203	-0-	-0-	-0-	155	1	1488	2	N	442	478	1			3490
							74	5	486	9							
*12	2208	X	2208	-0-	-0-	-0-	155	1	1562	2	N	446	426	1			3510
							491	9									
*01	2078	X	2078	-0-	-0-	-0-	158	1	1514	2	N	278	293	1			3495
							100	5	306	9							

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4874	-0-	-117	-0-	410	1	1367	2	N	281	198	1			455
							2788	5	309	9							
09	4440	X	3945	-0-	-495	-0-	332	1	659	2	N	232	197	1			490
							2699	5	255	9							
10	4867	X	4050	-0-	-817	-0-	338	1	3416	2	N	269	392	1			367
							296	9									
11	4740	X	4275	-0-	-465	-0-	360	1	1400	2	N	255	191	1			431
							2234	5	281	9							
12	4898	X	3985	-0-	-913	-0-	335	1	3383	2	N	243	200	1			474
							267	9									
01	4867	X	4653	-0-	-214	-0-	391	1	1688	2	N	251	201	1			524
							2298	5	276	9							

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2662	X	2662	-0-	-0-	-0-	228	1	131	2	N	110					254
							2182	5	121	9							
09	2471	N	2471	-0-	-0-	-0-	212	1	39	2	N	99	173	1			180
							2111	5	109	9							
10	2408	N	2408	-0-	-0-	-0-	207	1	2092	2	N	99					279
							109	9									
*11	2134	N	2134	-0-	-0-	-0-	93	1	1855	2	N	169	169	1			279
							186	9									
*12	1746	N	1746	-0-	-0-	-0-	148	1	1495	2	N	94	197	1			176
							103	9									
*01	1864	N	1864	-0-	-0-	-0-	24	1	1742	5	N	89					265
							98	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4585	-0-	-282	-0-	393	1	1718	2	N	194	184	1			502
							2261	5	213	9							
09	4650	X	3969	-0-	-681	-0-	338	1	1230	2	N	194	185	1			511
							2188	5	213	9							
10	4712	X	4633	-0-	-79	-0-	393	1	3979	2	N	237	185	1			563
							261	9									
11	5040	X	4259	-0-	-781	-0-	365	1	487	2	N	184	184	1			563
							3205	5	202	9							
12	5208	X	1891	-0-	-3317	-0-	164	1	1652	2	N	68	189	1			442
							75	9									
01	4588	X	1736	-0-	-2852	-0-	143	1	1436	2	N	129	186	1			385
							15	5	142	9							

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1551	-0-	-433	-0-	122	1	1219	2	N	175					631
							17	5	193	9							
09	1194	N	1194	-0-	-0-	-0-	87	1	869	2	N	202	181	1			652
							16	5	222	9							
10	1241	N	1241	-0-	-0-	-0-	87	1	886	2	N	244	365	1			531
							268	9									
*11	1287	N	1287	-0-	-0-	-0-	100	1	1000	2	N	170	184	1			517
							187	9									
*12	1358	N	1358	-0-	-0-	-0-	104	1	1039	2	N	195	185	1			527
							215	9									
*01	1211	N	1211	-0-	-0-	-0-	86	1	540	2	N	219	174	1			572
							344	5	241	9							

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	7855	-0-	-1476	-0-	271	1	6455	2	N	1008	928	1			1809
							20	5	1109	9							
09	7530	X	7516	-0-	-14	-0-	174	1	6203	2	N	945	919	1			1835
							99	5	1040	9							
10	7533	X	7288	-0-	-245	-0-	380	1	5956	2	N	839	902	1			1772
							29	5	923	9							
11	7530	X	7488	-0-	-42	-0-	316	1	6086	2	N	956	916	1			1812
							34	5	1052	9							
12	7781	X	7417	-0-	-364	-0-	389	1	6090	2	N	832	733	1			1911
							23	5	915	9							
01	7781	X	7142	-0-	-639	-0-	370	1	5804	2	N	858	916	1			1853
							24	5	944	9							

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1217	-0-	-829	-0-	89	1	887	2	N	203	184	1			806
							18	5	223	9							
09	767	N	767	-0-	-0-	-0-	51	1	503	2	N	178	183	1			801
							17	5	196	9							
10	1452	N	1452	-0-	-0-	-0-	108	1	1092	2	N	229	365	1			665
							252	9									
*11	1602	N	1602	-0-	-0-	-0-	119	1	1204	2	N	254	176	1			743
							279	9									
*12	1564	N	1564	-0-	-0-	-0-	122	1	1225	2	N	197	182	1			758
							217	9									
*01	1230	N	1230	-0-	-0-	-0-	90	1	874	2	N	199	185	1			772
							47	5	219	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3220	-0-		-221	-0-	270	1	1633	2	N	190	188	1			330
								1108	5	209	9							
09	3330	X	3180	-0-		-150	-0-	267	1	1633	2	N	189	182	1			337
								1072	5	208	9							
10	3441	X	2737	-0-		-704	-0-	225	1	2278	2	N	213	184	1			366
								234	9									
11	3330	X	2915	-0-		-415	-0-	245	1	1245	2	N	174	369	1			171
								1234	5	191	9							
12	3441	X	3082	-0-		-359	-0-	259	1	2623	2	N	182					353
								200	9									
*01	3318	X	3318	-0-		-0-	-0-	279	1	1451	2	N	182	175	1			360
								1388	5	200	9							

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11284	X	9440	-0-		-1844	-0-	284	1	6891	2	N	1603	1481	1			1942
								502	5	1763	9							
09	11850	X	10385	-0-		-1465	-0-	213	1	7798	2	N	1754	1651	1			2045
								445	5	1929	9							
10	12245	X	10224	-0-		-2021	-0-	492	1	7697	2	N	1552	1626	1			1971
								328	5	1707	9							
11	10890	X	10101	-0-		-789	-0-	398	1	7832	2	N	1384	1275	1			2080
								349	5	1522	9							
12	11005	X	9538	-0-		-1467	-0-	448	1	7022	2	N	1227	1107	1			2200
								718	5	1350	9							
*01	10751	X	10751	-0-		-0-	-0-	532	1	8333	2	N	1421	1476	1			2145
								323	5	1563	9							

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	8747	-0-		-1979	-0-	731	1	7391	2	N	568	554	1			483
								625	9									
09	9690	X	7985	-0-		-1705	-0-	673	1	6796	2	N	469	551	1			401
								516	9									
10	9920	X	7981	-0-		-1939	-0-	665	1	6713	2	N	548	358	1			591
								603	9									
11	9600	X	7486	-0-		-2114	-0-	626	1	6266	2	N	472	544	1			519
								75	5	519	9							
12	8773	X	7131	-0-		-1642	-0-	596	1	6028	2	N	461	366	1			614
								507	9									
01	8742	X	6727	-0-		-2015	-0-	556	1	5662	2	N	453	547	1			520
								11	5	498	9							

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	6373	-0-		-3485	-0-	630	1	5103	2	N	582	558	1			521
								640	9									
09	8460	X	6455	-0-		-2005	-0-	643	1	5210	2	N	547	184	1			884
								602	9									
10	8742	X	6624	-0-		-2118	-0-	660	1	5330	2	N	573	921	1			536
								4	5	630	9							
11	8460	X	6138	-0-		-2322	-0-	617	1	4995	2	N	478	369	1			645
								526	9									
12	8246	X	6315	-0-		-1931	-0-	634	1	5136	2	N	495	374	1			766
								545	9									
01	6665	X	5862	-0-		-803	-0-	589	1	4754	2	N	456	553	1			669
								17	5	502	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3397	X	3397	-0-	-0-	-0-	226	1	2287	2	N	804	790	1			257
							884	9									
09	7620	X	2905	-0-	-4715	-0-	201	1	2031	2	N	612	586	1			283
							673	9									
10	7874	X	2255	-0-	-5619	-0-	167	1	1685	2	N	366	390	1			259
							403	9									
11	4500	X	-0-	-0-	-4500	-0-					N	73					332
12	3534	X	3404	-0-	-130	-0-	240	1	2429	2	N	668	568	1			432
							735	9									
01	3410	X	2357	-0-	-1053	-0-	150	1	1268	2	N	620	595	1			457
							257	5	682	9							

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12338	X	10482	-0-	-1856	-0-	900	1	9102	2	N	436	366	1			220
							480	9									
09	10650	X	10591	-0-	-59	-0-	912	1	9218	2	N	419	366	1			273
							461	9									
10	10881	X	10170	-0-	-711	-0-	873	1	8831	2	N	424	361	1			336
							466	9									
11	9840	X	9359	-0-	-481	-0-	804	1	8135	2	N	382	539	1			179
							420	9									
12	10478	X	8978	-0-	-1500	-0-	773	1	7819	2	N	351	360	1			170
							386	9									
01	10943	X	8699	-0-	-2244	-0-	737	1	7519	2	N	403	525	1			48
							443	9									

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4224	-0-	-1759	-0-	328	1	3300	2	N	529	553	1			2831
							14	5	582	9							
09	4712	X	4712	-0-	-0-	-0-	384	1	3876	2	N	398	367	1			2862
							14	5	438	9							
10	4124	X	4124	-0-	-0-	-0-	340	1	3439	2	N	314	183	1			2993
							345	9									
11	3870	X	3531	-0-	-339	-0-	289	1	2919	2	N	294	367	1			2920
							323	9									
12	3999	X	3397	-0-	-602	-0-	280	1	2825	2	N	265	183	1			3002
							292	9									
01	3999	X	1856	-0-	-2143	-0-	155	1	1572	2	N	116	188	1			2930
							1	5	128	9							

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	2980	-0-	-1639	-0-	196	1	1985	2	N	726	739	1			567
							799	9									
09	3360	X	2548	-0-	-812	-0-	165	1	1672	2	N	646	747	1			466
							711	9									
10	3472	X	2183	-0-	-1289	-0-	138	1	1387	2	N	598	549	1			515
							658	9									
11	3360	X	1842	-0-	-1518	-0-	115	1	1093	2	N	514	553	1			476
							69	5	565	9							
12	3255	X	2419	-0-	-836	-0-	156	1	1578	2	N	623	548	1			551
							685	9									
01	2976	X	1558	-0-	-1418	-0-	1122	5	436	9	N	396	374	1			573

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7195	X	7195	-0-	-0-	-0-	521	1	4113	2	N	1284	977	1			1917
							1149	5	1412	9							
09	6799	X	6799	-0-	-0-	-0-	511	1	4052	2	N	1022	1158	1			1781
							1112	5	1124	9							
10	6752	X	6752	-0-	-0-	-0-	504	1	5096	2	N	1047	976	1			1852
							1152	9									
*11	6135	X	6135	-0-	-0-	-0-	457	1	3650	2	N	959	965	1			1846
							973	5	1055	9							
*12	5436	X	5436	-0-	-0-	-0-	417	1	4186	2	N	757	952	1			1651
							833	9									
*01	6263	X	6263	-0-	-0-	-0-	459	1	3082	2	N	1015	791	1			1875
							1605	5	1117	9							

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2286	-0-	-1651	-0-	193	1	1957	2	N	124					900
							136	9									
09	3210	X	1905	-0-	-1305	-0-	160	1	1617	2	N	116	183	1			833
							128	9									
10	3317	X	2124	-0-	-1193	-0-	179	1	1813	2	N	120	180	1			773
							132	9									
11	2970	X	1967	-0-	-1003	-0-	167	1	1682	2	N	107					880
							118	9									
12	2480	X	2001	-0-	-479	-0-	166	1	1677	2	N	144	176	1			848
							158	9									
01	2294	X	1339	-0-	-955	-0-	113	1	1154	2	N	65	181	1			732
							72	9									

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3328	X	3328	-0-	-0-	-0-	256	1	2591	2	N	437	512	1			3397
							481	9									
09	3570	X	3084	-0-	-486	-0-	238	1	2414	2	N	393	397	1			3393
							432	9									
10	3689	X	3148	-0-	-541	-0-	239	1	2418	2	N	446	426	1			3413
							491	9									
11	3570	X	3049	-0-	-521	-0-	235	1	2374	2	N	398	394	1			3417
							2	5	438	9							
12	3689	X	3037	-0-	-652	-0-	235	1	2383	2	N	381	366	1			3432
							419	9									
01	3317	X	2812	-0-	-505	-0-	216	1	1729	2	N	351	277	1			3506
							481	5	386	9							

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1028	-0-	-1173	-0-	79	1	804	2	N	132	186	1			168
							145	9									
09	67	N	67	-0-	-0-	-0-	4	1	38	2	N	23					191
							25	9									
10	259	N	259	-0-	-0-	-0-	23	1	227	2	N	8					199
							9	9									
*11	1322	N	1322	-0-	-0-	-0-	86	1	876	2	N	327	180	1			346
							360	9									
*12	1669	N	1669	-0-	-0-	-0-	128	1	1286	2	N	232	186	1			392
							255	9									
*01	1330	N	1330	-0-	-0-	-0-	104	1	817	2	N	157	186	1			363
							236	5	173	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	5670	-0-		-1429	-0-	458	1	4616	2	N	531	589	1			3803
								12	5	584	9							
09	5580	X	5338	-0-		-242	-0-	432	1	4367	2	N	490	458	1			3835
								539	9									
10	5766	X	5308	-0-		-458	-0-	430	1	4359	2	N	472	557	1			3750
								519	9									
11	5580	X	5041	-0-		-539	-0-	404	1	4061	2	N	498	403	1			3845
								28	5	548	9							
12	5766	X	4564	-0-		-1202	-0-	361	1	3657	2	N	496	477	1			3864
								546	9									
01	5673	X	3975	-0-		-1698	-0-	315	1	3032	2	N	413	339	1			3938
								174	5	454	9							

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	7411	-0-		-1641	-0-	602	1	5980	2	N	651	723	1			4513
								113	5	716	9							
09	7890	X	6685	-0-		-1205	-0-	548	1	5428	2	N	545	643	1			4415
								109	5	600	9							
10	8153	X	6712	-0-		-1441	-0-	552	1	5587	2	N	521	572	1			4364
								573	9									
11	7890	X	7123	-0-		-767	-0-	588	1	5812	2	N	538	446	1			4456
								131	5	592	9							
12	8153	X	6615	-0-		-1538	-0-	538	1	5443	2	N	576	555	1			4477
								634	9									
01	7409	X	5602	-0-		-1807	-0-	461	1	4535	2	N	408	392	1			4493
								157	5	449	9							

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	4616	-0-		-2111	-0-	391	1	3931	2	N	249	186	1			1034
								20	5	274	9							
09	7170	X	4249	-0-		-2921	-0-	359	1	3616	2	N	232	174	1			1092
								19	5	255	9							
10	7409	X	4743	-0-		-2666	-0-	397	1	4023	2	N	294	365	1			1021
								323	9									
11	6510	X	4216	-0-		-2294	-0-	356	1	3607	2	N	230	185	1			1066
								253	9									
12	6138	X	4268	-0-		-1870	-0-	363	1	3668	2	N	215	184	1			1097
								237	9									
01	4619	X	3847	-0-		-772	-0-	325	1	2999	2	N	195	180	1			1112
								308	5	215	9							

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3476	-0-		-864	-0-	290	1	2433	2	N	234	393	1			698
								496	5	257	9							
09	3350	X	3350	-0-		-0-	-0-	281	1	2350	2	N	217	197	1			718
								480	5	239	9							
10	3100	X	2945	-0-		-155	-0-	230	1	2331	2	N	349	392	1			675
								384	9									
11	3000	X	2778	-0-		-222	-0-	230	1	1368	2	N	204	198	1			681
								956	5	224	9							
*12	3292	X	3292	-0-		-0-	-0-	280	1	2819	2	N	175					856
								193	9									
01	3100	X	2624	-0-		-476	-0-	2466	5	158	9	N	144	199	1			801

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2542	-0-	-620	-0-	212	1	624	2	N	167	185	1			120
							1522	5	184	9							
09	3180	X	2415	-0-	-765	-0-	203	1	579	2	N	145	184	1			81
							1473	5	160	9							
10	3286	X	2582	-0-	-704	-0-	210	1	2128	2	N	222	183	1			120
							244	9									
11	3180	X	2377	-0-	-803	-0-	201	1	399	2	N	129	184	1			65
							1635	5	142	9							
12	2883	X	2094	-0-	-789	-0-	169	1	1705	2	N	200					265
							220	9									
01	2542	X	1580	-0-	-962	-0-	129	1	202	2	N	124	187	1			202
							1113	5	136	9							

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	3930	-0-	-1743	-0-	324	1	3275	2	N	301	342	1			2152
							331	9									
09	4470	X	3407	-0-	-1063	-0-	282	1	2849	2	N	251	274	1			2129
							276	9									
10	4278	X	3213	-0-	-1065	-0-	263	1	2665	2	N	259	255	1			2133
							285	9									
11	4800	X	3000	-0-	-1800	-0-	248	1	2460	2	N	219	222	1			2130
							51	5	241	9							
12	4960	X	3077	-0-	-1883	-0-	253	1	2561	2	N	239	221	1			2148
							263	9									
01	3937	X	2768	-0-	-1169	-0-	236	1	2402	2	N	115	166	1			2097
							3	5	127	9							

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	2691	-0-	-1742	-0-	224	1	2265	2	N	184	198	1			690
							202	9									
09	3810	X	2382	-0-	-1428	-0-	199	1	2010	2	N	157	183	1			664
							173	9									
10	3751	X	1966	-0-	-1785	-0-	159	1	1613	2	N	176	195	1			645
							194	9									
11	3420	X	2212	-0-	-1208	-0-	187	1	1885	2	N	116	198	1			563
							12	5	128	9							
12	3286	X	761	-0-	-2525	-0-	62	1	631	2	N	62					625
							68	9									
01	2697	X	168	-0-	-2529	-0-	15	1	131	2	N	3					628
							19	5	3	9							

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4274	X	4274	-0-	-0-	-0-	356	1	3318	2	N	291	196	1			438
							280	5	320	9							
09	4193	X	4193	-0-	-0-	-0-	353	1	3294	2	N	251	392	1			297
							270	5	276	9							
10	4421	X	4421	-0-	-0-	-0-	369	1	3729	2	N	294	193	1			398
							323	9									
*11	4041	X	4041	-0-	-0-	-0-	349	1	3497	2	N	151	197	1			352
							29	5	166	9							
*12	5676	X	5676	-0-	-0-	-0-	485	1	4898	2	N	266	188	1			430
							293	9									
*01	4540	X	4540	-0-	-0-	-0-	387	1	3944	2	N	190	195	1			425
							209	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5192	-0-	-1380	-0-	212	1	4028	2	N	865	989	1			277
							952	9									
09	6600	X	-0-	-0-	-6600	-0-					N	798	784	1			291
10	6820	X	4689	-0-	-2131	-0-	184	1	3487	2	N	925	781	1			435
							1018	9									
11	5850	X	5249	-0-	-601	-0-	216	1	4117	2	N	833	790	1			478
							916	9									
12	5177	X	4691	-0-	-486	-0-	193	1	3660	2	N	762	971	1			269
							838	9									
01	5177	X	3089	-0-	-2088	-0-	109	1	2070	2	N	827	597	1			499
							910	9									

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1146	-0-	-1954	82546	81	1	826	2	N	217	185	1			432
							239	9									
09	3000	N	1189	-0-	-1811	80735	87	1	887	2	N	195	186	1			441
							215	9									
10	3100	N	1198	-0-	-1902	78833	88	1	902	2	N	189	370	1			260
							208	9									
*11	3000	N	501	-0-	-2499	76334	40	1	369	2	N	53					313
							34	5	58	9							
*12	3100	N	1	-0-	-3099	73235	1	2			N	-0-					313
*01	3100	N	4	-0-	-3096	70139	4	5			N	-0-					313

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	5609	-0-	-2172	-0-	457	1	4602	2	N	476	552	1			1291
							26	5	524	9							
09	6660	X	5200	-0-	-1460	-0-	421	1	4234	2	N	473	372	1			1392
							25	5	520	9							
10	6696	X	4852	-0-	-1844	-0-	390	1	3953	2	N	463	520	1			1335
							509	9									
11	6060	X	4469	-0-	-1591	-0-	358	1	3605	2	N	449	371	1			1413
							12	5	494	9							
12	5797	X	4419	-0-	-1378	-0-	360	1	3634	2	N	386	370	1			1429
							425	9									
01	5611	X	2822	-0-	-2789	-0-	230	1	1887	2	N	222	187	1			1464
							461	5	244	9							

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	4399	-0-	-4343	-0-	358	1	3615	2	Y	387	383	1			691
							426	9									
09	6810	X	2207	-0-	-4603	-0-	174	1	1756	2	Y	252	240	1			703
							277	9									
10	7037	X	6026	-0-	-1011	-0-	478	1	4824	2	Y	658	569	1			792
							724	9									
11	6810	X	5951	-0-	-859	-0-	475	1	4798	2	Y	616					1408
							678	9									
12	7037	X	6178	-0-	-859	-0-	496	1	5010	2	Y	611	621	1			1398
							672	9									
*01	5223	X	5223	-0-	-0-	-0-	440	1	4489	2	Y	265	386	1			1277
							2	5	292	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3327	-0-	-393	-0-	279	1	2141	2	N	210	364	1			647
							676	5	231	9							
09	3180	X	3155	-0-	-25	-0-	264	1	2017	2	N	200	186	1			661
							654	5	220	9							
10	3590	X	3590	-0-	-0-	-0-	292	1	2950	2	N	316	184	1			793
							348	9									
*11	3372	X	3372	-0-	-0-	-0-	279	1	1966	2	N	247	368	1			672
							855	5	272	9							
*12	3452	X	3452	-0-	-0-	-0-	290	1	2925	2	N	215	185	1			702
							237	9									
01	3286	X	2715	-0-	-571	-0-	223	1	812	2	N	194					896
							1467	5	213	9							
	HAND 16				WELL #: 5H		RRCID -> 279061		COMPL. DATE 04/15/2014			TOTAL DEPTH 8752			PERF. 9156 - 13055		
08	524	N	524	-0-	-0-	-0-	41	1	408	2	N	68					521
							75	9									
09	892	N	892	-0-	-0-	-0-	72	1	730	2	N	82	185	1			418
							90	9									
10	669	N	669	-0-	-0-	-0-	51	1	522	2	N	87					505
							96	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					505
12	0	N	-0-	-0-	-0-	-0-					N	-0-					505
01	0	N	-0-	-0-	-0-	-0-					N	-0-					505
	PEERY 331				WELL #: 5H		RRCID -> 279069		COMPL. DATE 08/12/2014			TOTAL DEPTH 8170			PERF. 8602 - 12412		
08	5084	X	3258	-0-	-1826	-0-	244	1	2469	2	N	495	490	1			3242
							545	9									
09	4230	X	2841	-0-	-1389	-0-	212	1	2148	2	N	437	440	1			3239
							481	9									
10	2821	X	2759	-0-	-62	-0-	208	1	2098	2	N	412	439	1			3212
							453	9									
11	3270	X	2813	-0-	-457	-0-	213	1	2157	2	N	403	393	1			3222
							443	9									
12	3379	X	2586	-0-	-793	-0-	190	1	1926	2	N	427	378	1			3271
							470	9									
01	3255	X	2491	-0-	-764	-0-	189	1	1902	2	N	345	276	1			3340
							20	5	380	9							
	WATERS RANCH 289				WELL #: 2H		RRCID -> 279120		COMPL. DATE 12/12/2014			TOTAL DEPTH 8227			PERF. 8658 - 12956		
08	6977	X	6977	-0-	-0-	-0-	587	1	5940	2	Y	409	405	1			664
							450	9									
09	7322	X	7322	-0-	-0-	-0-	614	1	6218	2	Y	445	423	1			686
							490	9									
10	6285	X	6285	-0-	-0-	-0-	520	1	5256	2	Y	463	427	1			722
							509	9									
*11	7350	X	4668	-0-	-2682	-0-	378	1	3821	2	Y	426					1148
							469	9									
*12	7595	X	4343	-0-	-3252	-0-	351	1	3544	2	Y	407					1555
							448	9									
01	7564	X	3218	-0-	-4346	-0-	261	1	2593	2	Y	262	260	1			1557
							76	5	288	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5324	X	5324	-0-	-0-	-0-	403	1	3465	2	N	765	740	1			856
							614	5	842	9							
09	4789	X	4789	-0-	-0-	-0-	379	1	3244	2	N	520	552	1			824
							594	5	572	9							
10	4816	X	4816	-0-	-0-	-0-	384	1	3879	2	N	503	565	1			762
							553	9									
*11	4363	X	4363	-0-	-0-	-0-	349	1	2974	2	N	442	394	1			810
							554	5	486	9							
*12	4939	X	4939	-0-	-0-	-0-	382	1	3862	2	N	632	766	1			676
							695	9									
01	3844	X	3802	-0-	-42	-0-	289	1	2108	2	N	519	584	1			611
							834	5	571	9							

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6693	X	6693	-0-	-0-	-0-	685	1	5538	2	N	427	558	1			318
							470	9									
09	8791	X	8791	-0-	-0-	-0-	923	1	7465	2	N	366	179	1			505
							403	9									
10	8521	X	8521	-0-	-0-	-0-	909	1	7352	2	N	236	367	1			374
							260	9									
*11	6450	X	6450	-0-	-0-	-0-	687	1	5556	2	N	188	183	1			379
							207	9									
*12	5216	X	5216	-0-	-0-	-0-	554	1	4485	2	N	161	187	1			353
							177	9									
*01	4284	X	4284	-0-	-0-	-0-	457	1	3698	2	N	114					467
							4	5	125	9							

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5796	-0-	-1148	-0-	469	1	4833	2	N	449	555	1			962
							494	9									
09	5940	X	5940	-0-	-0-	-0-	4928	2	583	5	N	390	199	1			1153
							429	9									
10	5766	X	5566	-0-	-200	-0-	4498	2	622	5	N	405	542	1			1016
							446	9									
11	5580	X	4677	-0-	-903	-0-	3904	2	271	5	N	456	361	1			1111
							502	9									
12	5766	X	4486	-0-	-1280	-0-	3750	2	364	5	N	338	374	1			1075
							372	9									
01	5766	X	4213	-0-	-1553	-0-	3517	2	323	5	N	339	372	1			1042
							373	9									

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6276	X	6276	-0-	-0-	-0-	5774	2	502	9	N	456	367	1			700
09	6068	X	6068	-0-	-0-	-0-	5653	2	415	9	N	377	526	1			551
10	6433	X	6433	-0-	-0-	-0-	5994	2	439	9	N	399	362	1			588
*11	5972	X	5972	-0-	-0-	-0-	5594	2	5	5	N	339	361	1			566
							373	9									
12	6262	X	5652	-0-	-610	-0-	5103	2	114	5	N	395	185	1			776
							435	9									
01	6262	X	4681	-0-	-1581	-0-	3759	2	613	5	N	281	364	1			693
							309	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	3983	-0-	-1163	-0-	300	1	3448	2	N	214	187	1			266
							235	9									
09	4980	X	4044	-0-	-936	-0-	304	1	3489	2	N	228	173	1			321
							251	9									
10	5146	X	4276	-0-	-870	-0-	316	1	3631	2	N	299	368	1			252
							329	9									
11	4920	X	4033	-0-	-887	-0-	297	1	3416	2	N	291	188	1			355
							320	9									
12	4340	X	3376	-0-	-964	-0-	174	1	2816	2	N	287	377	1			265
							70	5	316	9							
01	4185	X	2286	-0-	-1899	-0-	107	1	1871	2	N	229	185	1			309
							56	5	252	9							

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6516	X	6516	-0-	-0-	-0-	479	1	4845	2	N	1084	1120	1			1987
							1192	9									
09	6090	X	6090	-0-	-0-	-0-	448	1	3766	2	N	1008	1004	1			1991
							767	5	1109	9							
10	6789	X	6075	-0-	-714	-0-	442	1	4476	2	N	1052	996	1			2047
							1157	9									
*11	6468	X	6468	-0-	-0-	-0-	481	1	3863	2	N	1025	1217	1			1855
							996	5	1128	9							
*12	6665	X	6665	-0-	-0-	-0-	500	1	5050	2	N	1014					2869
							1115	9									
01	6510	X	5756	-0-	-754	-0-	436	1	4158	2	N	786	700	1			2955
							297	5	865	9							

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6636	X	6636	-0-	-0-	-0-	533	1	5392	2	N	646	617	1			1417
							711	9									
09	6228	X	6228	-0-	-0-	-0-	494	1	4993	2	N	674	770	1			1321
							741	9									
10	6245	X	6245	-0-	-0-	-0-	502	1	5070	2	N	612	502	1			1431
							673	9									
11	5874	X	5874	-0-	-0-	-0-	484	1	4706	2	N	622					2053
							684	9									
*12	6319	X	6319	-0-	-0-	-0-	525	1	4186	2	N	624	601	1			2076
							922	5	686	9							
*01	5499	X	5499	-0-	-0-	-0-	433	1	4424	2	N	584	433	1			2227
							642	9									

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4155	X	4155	-0-	-0-	-0-	355	1	3590	2	N	191	184	1			775
							210	9									
09	2450	X	2450	-0-	-0-	-0-	208	1	2107	2	N	123	182	1			716
							135	9									
10	2213	X	2213	-0-	-0-	-0-	185	1	1879	2	N	135					851
							149	9									
11	1988	X	1988	-0-	-0-	-0-	166	1	1675	2	N	134	183	1			802
							147	9									
*12	4347	X	4347	-0-	-0-	-0-	361	1	2120	2	N	306	373	1			735
							1529	5	337	9							
*01	4275	X	4275	-0-	-0-	-0-	355	1	2093	2	N	276	187	1			824
							1523	5	304	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5944	X	5944	-0-	-0-	-0-	498	1	5030	2	N	378	370	1			40
							416	9									
09	5401	X	5401	-0-	-0-	-0-	449	1	4548	2	N	367	184	1			223
							404	9									
10	5119	X	5119	-0-	-0-	-0-	419	1	4247	2	N	412	544	1			91
							453	9									
11	4987	X	4987	-0-	-0-	-0-	416	1	4212	2	N	326	368	1			49
							359	9									
*12	5120	X	5120	-0-	-0-	-0-	422	1	4241	2	N	385	364	1			70
							33	5	424	9							
*01	3798	X	3798	-0-	-0-	-0-	313	1	2756	2	N	274	181	1			163
							428	5	301	9							

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2834	X	2834	-0-	-0-	-0-	139	1	2637	2	N	53	198	1			640
							58	9									
09	3251	X	3251	-0-	-0-	-0-	139	1	2637	2	N	432					1072
							475	9									
10	3255	X	2595	-0-	-660	-0-	128	1	2421	2	N	42					1114
							46	9									
11	3450	X	2808	-0-	-642	-0-	139	1	2636	2	N	30					1144
							33	9									
12	3565	X	2092	-0-	-1473	-0-	103	1	1943	2	N	42					1186
							46	9									
01	2821	X	988	-0-	-1833	-0-	46	1	881	2	N	55					1241
							61	9									

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3721	X	3721	-0-	-0-	-0-	277	1	2792	2	N	593	668	1			2952
							652	9									
09	5476	X	5476	-0-	-0-	-0-	429	1	4106	2	N	648	525	1			3075
							228	5	713	9							
10	5859	X	4615	-0-	-1244	-0-	346	1	3503	2	N	696	702	1			3069
							766	9									
11	5670	X	3607	-0-	-2063	-0-	271	1	2277	2	N	536	616	1			2989
							469	5	590	9							
12	4433	X	3244	-0-	-1189	-0-	247	1	2512	2	N	441	576	1			2854
							485	9									
01	5673	X	2619	-0-	-3054	-0-	188	1	242	2	N	463	326	1			2991
							1680	5	509	9							

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3991	X	3991	-0-	-0-	-0-	286	1	2882	2	Y	748	639	1			1362
							823	9									
09	3334	X	3334	-0-	-0-	-0-	235	1	2380	2	Y	654	713	1			1303
							719	9									
10	2407	X	2407	-0-	-0-	-0-	163	1	1643	2	Y	546	561	1			1288
							601	9									
11	38	X	38	-0-	-0-	-0-	1	1	14	2	Y	21	21	1			1288
							23	9									
*12	1931	X	1931	-0-	-0-	-0-	165	1	1614	2	Y	96	31	1			1353
							46	5	106	9							
*01	2641	X	2641	-0-	-0-	-0-	196	1	774	2	Y	409	519	1			1243
							1221	5	450	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	5127	-0-	-3460	-0-	401	1	4054	2	N	611	753	1			165
							672	9									
09	8310	X	4795	-0-	-3515	-0-	379	1	3834	2	N	529	368	1			326
							582	9									
10	4799	X	4799	-0-	-0-	-0-	380	1	3838	2	N	528	546	1			308
							581	9									
11	3759	X	3759	-0-	-0-	-0-	300	1	3031	2	N	389	372	1			325
							428	9									
*12	3722	X	3722	-0-	-0-	-0-	296	1	2483	2	N	402	370	1			357
							501	5	442	9							
*01	3590	X	3590	-0-	-0-	-0-	286	1	2764	2	N	354	374	1			337
							151	5	389	9							

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

02	24708	X	8200	-0-	-16508	-0-	700	1	6568	2	N	386	759	1			681
							507	5	425	9							
03	26412	X	7423	-0-	-18989	-0-	624	1	6281	2	N	435	562	1			554
							39	5	479	9							
04	25560	X	6486	-0-	-19074	-0-	545	1	5475	2	N	391	370	1			575
							36	5	430	9							
05	26412	X	6040	-0-	-20372	-0-	511	1	5093	2	N	333	184	1			724
							70	5	366	9							
06	25560	X	4708	-0-	-20852	-0-	399	1	3792	2	N	246	362	1			608
							246	5	271	9							
07	26412	X	4811	-0-	-21601	-0-	410	1	3758	2	N	231	184	1			655
							389	5	254	9							
08	26412	X	5715	-0-	-20697	-0-	480	1	3957	2	N	348	368	1			635
							895	5	383	9							
*09	25560	X	5880	-0-	-19680	-0-	484	1	4026	2	N	458	358	1			735
							866	5	504	9							
*10	26412	X	5644	-0-	-20768	-0-	470	1	3761	2	N	384	358	1			761
							991	5	422	9							
*11	5216	X	5216	-0-	-0-	-0-	439	1	3570	2	N	311	366	1			706
							865	5	342	9							
*12	6461	X	6461	-0-	-0-	-0-	540	1	4252	2	N	416	373	1			749
							1211	5	458	9							
*01	5102	X	5102	-0-	-0-	-0-	429	1	3931	2	N	269	372	1			646
							446	5	296	9							

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

08	13361	X	4174	-0-	-9187	-0-	323	1	3268	2	N	530	554	1			750
							583	9									
09	12930	X	3939	-0-	-8991	-0-	310	1	3133	2	N	451	365	1			836
							496	9									
10	4047	X	4047	-0-	-0-	-0-	324	1	3269	2	N	413	357	1			892
							454	9									
11	3557	X	3557	-0-	-0-	-0-	287	1	2897	2	N	339	361	1			870
							373	9									
*12	3216	X	3216	-0-	-0-	-0-	263	1	307	2	N	264	368	1			766
							2356	5	290	9							
*01	2885	X	2885	-0-	-0-	-0-	232	1	1864	2	N	256					1022
							507	5	282	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3459	-0-	3459	427225	292	1	2952	2	N	195	182	1			806
							215	9									
09	0	W	3157	-0-	3157	430382	264	1	2674	2	N	199	301	1			704
							219	9									
10	435321	X	4939	-0-	-430382	-0-	416	1	4214	2	N	281	203	1			782
							309	9									
11	13500	X	3571	-0-	-9929	-0-	313	1	3157	2	N	92					874
							101	9									
*12	4625	X	4625	-0-	-0-	-0-	399	1	4044	2	N	165	142	1			897
							182	9									
*01	2984	X	2984	-0-	-0-	-0-	257	1	2598	2	N	89	83	1			903
							31	5	98	9							

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16368	X	11736	-0-	-4632	-0-	906	1	9162	2	N	1516	1571	1			548
							1668	9									
09	15840	X	10811	-0-	-5029	-0-	848	1	8571	2	N	1265	1360	1			453
							1392	9									
10	16368	X	10881	-0-	-5487	-0-	843	1	8516	2	N	1384	1172	1			665
							1522	9									
11	2097	X	2097	-0-	-0-	-0-	60	1	596	2	N	1299	1376	1			588
							12	5	1429	9							
*12	11303	X	11303	-0-	-0-	-0-	878	1	8603	2	N	1407	1360	1			635
							274	5	1548	9							
*01	8320	X	8320	-0-	-0-	-0-	626	1	6385	2	N	1190	1377	1			448
							1309	9									

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	7388	-0-	7388	371175	602	1	6090	2	N	633	737	1			593
							696	9									
09	0	Z	6779	-0-	6779	377954	553	1	5596	2	N	573	553	1			613
							630	9									
10	0	Z	7053	-0-	7053	385007	576	1	5827	2	N	591	542	1			662
							650	9									
11	0	Z	6664	-0-	6664	391671	546	1	5515	2	N	548	552	1			658
							603	9									
12	0	Z	6389	-0-	6389	398060	521	1	5050	2	N	546	559	1			645
							217	5	601	9							
01	0	Z	4923	-0-	4923	402983	395	1	3875	2	N	451	354	1			742
							157	5	496	9							

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	2732	-0-	2732	214442	210	1	2130	2	N	356	368	1			627
							392	9									
09	0	Z	3192	-0-	3192	217634	254	1	2577	2	N	328	371	1			584
							361	9									
10	0	Z	4765	-0-	4765	222399	397	1	4015	2	N	321	348	1			557
							353	9									
11	0	Z	3903	-0-	3903	226302	336	1	3398	2	N	154	185	1			526
							169	9									
12	0	Z	1670	-0-	1670	227972	130	1	1190	2	N	210	183	1			553
							119	5	231	9							
01	0	Z	1256	-0-	1256	229228	107	1	982	2	N	52					605
							110	5	57	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	4112	-0-	4112	280394	340	1	3430	2	N	311	368	1			522
							342	9									
09	0	Z	3886	-0-	3886	284280	323	1	3262	2	N	274	188	1			608
							301	9									
10	0	Z	3868	-0-	3868	288148	312	1	3153	2	N	366	363	1			611
							403	9									
11	0	Z	3506	-0-	3506	291654	292	1	2954	2	N	236	354	1			493
							260	9									
12	0	Z	3620	-0-	3620	295274	300	1	2697	2	N	264	190	1			567
							333	5	290	9							
01	0	Z	3817	-0-	3817	299091	308	1	1750	2	N	336	185	1			718
							1389	5	370	9							

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29029	X	5219	-0-	-23810	-0-	728	1	4028	2	N	421	558	1			307
							463	9									
03	31031	X	5970	-0-	-25061	-0-	158	1	4947	2	N	411	371	1			347
							413	5	452	9							
04	30030	X	4204	-0-	-25826	-0-	96	1	3614	2	N	338	372	1			313
							122	5	372	9							
05	31031	X	3794	-0-	-27237	-0-	68	1	3306	2	N	281	184	1			410
							111	5	309	9							
06	30030	X	5773	-0-	-24257	-0-	103	1	5200	2	N	427	369	1			468
							470	9									
07	31031	X	5945	-0-	-25086	-0-	72	1	5432	2	N	401	366	1			503
							441	9									
08	31031	X	4828	-0-	-26203	-0-	130	1	4330	2	N	334	183	1			654
							1	5	367	9							
09	30030	X	5432	-0-	-24598	-0-	103	1	4956	2	N	339	361	1			632
							373	9									
10	31031	X	5710	-0-	-25321	-0-	397	1	4935	2	N	344	366	1			610
							378	9									
*11	4944	X	4944	-0-	-0-	-0-	280	1	4331	2	N	303	365	1			548
							333	9									
*12	4634	X	4634	-0-	-0-	-0-	325	1	3959	2	N	318	184	1			682
							350	9									
*01	4770	X	4770	-0-	-0-	-0-	556	1	3825	2	N	354	185	1			851
							389	9									

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37913	X	14396	-0-	-23517	-0-	1245	1	12580	2	Y	519	513	1			1086
							571	9									
09	36690	X	14194	-0-	-22496	-0-	1227	1	12404	2	Y	512	487	1			1111
							563	9									
10	37913	X	13055	-0-	-24858	-0-	1124	1	11368	2	Y	512	443	1			1180
							563	9									
11	36690	X	12937	-0-	-23753	-0-	1122	1	11341	2	Y	431					1611
							474	9									
*12	12860	X	12860	-0-	-0-	-0-	1115	1	11275	2	Y	427	444	1			1594
							470	9									
*01	7927	X	7927	-0-	-0-	-0-	684	1	6961	2	Y	251	270	1			1575
							6	5	276	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	5206	-0-	-6853	-0-	407	1	4124	2	Y	614	608	1			361
							675	9									
09	11670	X	2329	-0-	-9341	-0-	197	1	1992	2	Y	127	121	1			367
							140	9									
10	12059	X	5550	-0-	-6509	-0-	439	1	4441	2	Y	609	527	1			449
							670	9									
11	11670	X	5835	-0-	-5835	-0-	480	1	4847	2	Y	462					911
							508	9									
*12	6237	X	6237	-0-	-0-	-0-	516	1	5217	2	Y	458	488	1			881
							504	9									
*01	3685	X	3685	-0-	-0-	-0-	305	1	3104	2	Y	251	290	1			842
							276	9									

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	4381	-0-	-9569	-0-	382	1	3829	2	N	126	119	1			155
							31	5	139	9							
09	13500	X	2824	-0-	-10676	-0-	245	1	2454	2	N	86	59	1			182
							30	5	95	9							
10	13950	X	485	-0-	-13465	-0-	43	1	428	2	N	3	12	1			173
							11	5	3	9							
11	13500	X	1535	-0-	-11965	-0-	134	1	1323	2	N	43					216
							31	5	47	9							
*12	2379	X	2379	-0-	-0-	-0-	204	1	2059	2	N	105	52	1			269
							116	9									
*01	1572	X	1572	-0-	-0-	-0-	137	1	1349	2	N	39	73	1			235
							43	5	43	9							

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23560	X	7743	-0-	-15817	-0-	637	1	6421	2	N	601	592	1			541
							24	5	661	9							
09	22800	X	7238	-0-	-15562	-0-	600	1	6045	2	N	518	546	1			513
							23	5	570	9							
10	23560	X	7509	-0-	-16051	-0-	620	1	6229	2	N	561	463	1			611
							43	5	617	9							
11	22800	X	6804	-0-	-15996	-0-	569	1	5734	2	N	442					1053
							15	5	486	9							
*12	6530	X	6530	-0-	-0-	-0-	542	1	5443	2	N	455	422	1			1086
							44	5	501	9							
*01	6201	X	6201	-0-	-0-	-0-	514	1	5065	2	N	412	319	1			1179
							169	5	453	9							

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22103	X	8068	-0-	-14035	-0-	658	1	6648	2	N	693	741	1			531
							762	9									
09	21390	X	7680	-0-	-13710	-0-	622	1	6291	2	N	697	741	1			487
							767	9									
10	22103	X	6904	-0-	-15199	-0-	561	1	5676	2	N	606	551	1			542
							667	9									
11	21390	X	5680	-0-	-15710	-0-	462	1	4668	2	N	500	548	1			494
							550	9									
*12	6429	X	6429	-0-	-0-	-0-	526	1	5263	2	N	533	555	1			472
							54	5	586	9							
*01	4992	X	4992	-0-	-0-	-0-	404	1	4080	2	N	421	377	1			516
							45	5	463	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3249	X	3249	-0-	-0-	-0-	243	1	234	2	N	495	393	1			794
							2227	5	545	9							
09	4012	X	4012	-0-	-0-	-0-	318	1	1058	2	N	436	388	1			842
							2156	5	480	9							
10	3989	X	3989	-0-	-0-	-0-	323	1	3259	5	N	370	369	1			843
							407	9									
11	2794	X	2794	-0-	-0-	-0-	219	1	2222	5	N	321	194	1			970
							353	9									
12	T. A.		2251	-0-	2251	2251	1953	5	298	9	N	271					1241
01	T. A.		2047	-0-	2047	4298	1691	5	356	9	N	324	198	1			1367

URSCHEL 72 WELL #: 5H RRCID -> 281084 COMPL. DATE 04/28/2015 TOTAL DEPTH 8839 PERF. 9078 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	3645	-0-	3645	105612	274	1	2784	2	Y	534	457	1			91
							587	9									
09	0	Z	3605	-0-	3605	109217	280	1	2826	2	Y	454	495	1			50
							499	9									
10	0	Z	3303	-0-	3303	112520	261	1	2642	2	Y	364	374	1			40
							400	9									
11	0	Z	4165	-0-	4165	116685	321	1	3238	2	Y	551	551	1			40
							606	9									
12	0	Z	3397	-0-	3397	120082	251	1	2482	2	Y	548	179	1			409
							61	5	603	9							
*01	0	Z	1980	-0-	1980	122062	120	1	484	2	Y	583	740	1			252
							735	5	641	9							

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26629	X	1996	-0-	-24633	-0-	180	1	1814	2	N	2					1494
							2	9									
09	25770	X	1034	-0-	-24736	-0-	94	1	940	2	N	-0-					1494
10	26629	X	5017	-0-	-21612	-0-	412	1	4167	2	N	398	345	1			1547
							438	9									
11	25770	X	4528	-0-	-21242	-0-	374	1	3782	2	N	338	367	1			1518
							372	9									
12	26629	X	3439	-0-	-23190	-0-	288	1	2906	2	N	223	184	1			1557
							245	9									
*01	2029	X	2029	-0-	-0-	-0-	169	1	1728	2	N	120					1677
							132	9									

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21173	X	8496	-0-	-12677	-0-	703	1	7110	2	N	621	694	1			-0-
							683	9									
09	20490	X	8097	-0-	-12393	-0-	667	1	6739	2	N	628	553	1			75
							691	9									
10	21173	X	6578	-0-	-14595	-0-	541	1	5467	2	N	518	368	1			225
							570	9									
11	20490	X	6333	-0-	-14157	-0-	528	1	5337	2	N	425	371	1			279
							468	9									
12	21173	X	6202	-0-	-14971	-0-	522	1	5199	2	N	363	376	1			266
							82	5	399	9							
*01	6066	X	6066	-0-	-0-	-0-	504	1	5136	2	N	384	388	1			262
							4	5	422	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		12218	-0-	12218	12218	870	1	8959	2	N	2172	1853	1			319
							2389	9									
09	0		20091	-0-	20091	32309	1637	1	16548	2	N	1733	1474	1			578
							1906	9									
10	0		17505	-0-	17505	49814	1451	1	14671	2	N	1257	1457	1			378
							1383	9									
*11	63157	X	13343	-0-	-49814	-0-	1109	1	11214	2	N	927	741	1			564
							1020	9									
12	22072	X	11626	-0-	-10446	-0-	969	1	9795	2	N	784	910	1			438
							862	9									
01	22072	X	11575	-0-	-10497	-0-	964	1	9834	2	N	703	553	1			588
							4	5	773	9							

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

*02	5365	X	1278	-0-	-4087	-0-	76	1	693	2	N	386	382	1			965
							84	5	425	9							
*03	5735	X	2056	-0-	-3679	-0-	100	1	565	2	N	863	782	1			1046
							442	5	949	9							
*04	5550	X	-0-	-0-	-5550	-0-					N	206	182	1			1070
*05	5735	X	590	-0-	-5145	-0-	285	5	305	9	N	277	179	1			1168
*06	5550	X	1251	-0-	-4299	-0-	595	5	656	9	N	596	576	1			1188
*07	5735	X	489	-0-	-5246	-0-	70	5	419	9	N	381	382	1			1187
*08	5735	X	-0-	-0-	-5735	-0-					N	-0-					1187
*09	5550	X	-0-	-0-	-5550	-0-					N	-0-					1187
*10	5735	X	-0-	-0-	-5735	-0-					N	-0-					1187
*11	5550	X	-0-	-0-	-5550	-0-					N	-0-					1187
*12	5735	X	-0-	-0-	-5735	-0-					N	-0-					1187
*01	5735	X	814	-0-	-4921	-0-	573	5	241	9	N	219					1406

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

*02	6960	X	3700	-0-	-3260	-0-	260	1	2639	2	Y	728	669	1			4959
							801	9									
*03	7440	X	4684	-0-	-2756	-0-	317	1	3197	2	Y	1064	1217	1			4806
							1170	9									
*04	7200	X	4322	-0-	-2878	-0-	295	1	2987	2	Y	945	824	1			4927
							1040	9									
*05	7440	X	3554	-0-	-3886	-0-	269	1	2723	2	Y	511	524	1			4914
							562	9									
*06	7200	X	2970	-0-	-4230	-0-	223	1	2255	2	Y	447	476	1			4885
							492	9									
*07	7440	X	3206	-0-	-4234	-0-	225	1	2271	2	Y	645	668	1			4862
							710	9									
*08	7440	X	3103	-0-	-4337	-0-	236	1	2388	2	Y	435	372	1			4925
							479	9									
*09	7200	X	2647	-0-	-4553	-0-	199	1	2013	2	Y	395	430	1			4890
							435	9									
*10	7440	X	2953	-0-	-4487	-0-	236	1	2384	2	Y	303	311	1			4882
							333	9									
*11	7200	X	3074	-0-	-4126	-0-	227	1	2293	2	Y	504	505	1			4881
							554	9									
*12	7440	X	2927	-0-	-4513	-0-	213	1	2053	2	Y	512	168	1			5225
							98	5	563	9							
*01	7440	X	2947	-0-	-4493	-0-	231	1	2347	2	Y	325	413	1			5137
							11	5	358	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17701	X	14324	-0-	-3377	-0-	14177	2	147	9	N	134	197	1			138
09	15120	X	12911	-0-	-2209	-0-	12782	2	129	9	N	117					255
10	15624	X	12357	-0-	-3267	-0-	12206	2	151	9	N	137	197	1			195
11	15120	X	12805	-0-	-2315	-0-	12662	2	143	9	N	130	195	1			130
12	15004	X	13354	-0-	-1650	-0-	13191	2	163	9	N	148					278
01	14322	X	12336	-0-	-1986	-0-	12202	2	134	9	N	122	195	1			205

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6636	-0-	-2075	-0-	6084	2	552	9	N	502	537	1			225
09	6210	X	5943	-0-	-267	-0-	5442	2	501	9	N	455	527	1			153
10	6417	X	5872	-0-	-545	-0-	5368	2	504	9	N	458	351	1			260
11	6210	X	5788	-0-	-422	-0-	5254	2	534	9	N	485	540	1			205
12	6417	X	5795	-0-	-622	-0-	5275	2	520	9	N	473	355	1			323
01	6417	X	5456	-0-	-961	-0-	4970	2	486	9	N	442	535	1			230

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	7466	-0-	-1431	-0-	5775	2	1691	9	N	1537	1748	1			149
09	6908	X	6908	-0-	-0-	-0-	5276	2	1632	9	N	1484	1362	1			271
10	6754	X	6754	-0-	-0-	-0-	5133	2	1621	9	N	1474	1369	1			376
11	6252	X	6252	-0-	-0-	-0-	4730	2	1522	9	N	1384	1581	1			179
12	6206	X	6206	-0-	-0-	-0-	4640	2	1566	9	N	1424	1393	1			210
*01	6665	X	6665	-0-	-0-	-0-	5144	2	1521	9	N	1383	1375	1			218

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15562	X	10270	-0-	-5292	-0-	9295	2	975	9	N	886	936	1			245
09	10170	X	8490	-0-	-1680	-0-	7590	2	900	9	N	818	772	1			291
10	10509	X	9059	-0-	-1450	-0-	8186	2	873	9	N	794	761	1			324
11	10170	X	8278	-0-	-1892	-0-	7482	2	796	9	N	724	775	1			273
12	10509	X	8172	-0-	-2337	-0-	7356	2	816	9	N	742	575	1			440
01	10261	X	7658	-0-	-2603	-0-	7044	2	614	9	N	558	576	1			422

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33294	X	23361	-0-	-9933	-0-	22479	2	882	9	N	802	928	1			162
09	23820	X	19903	-0-	-3917	-0-	19098	2	805	9	N	732	561	1			333
10	24614	X	20948	-0-	-3666	-0-	20207	2	741	9	N	674	717	1			290
11	23820	X	18899	-0-	-4921	-0-	18060	2	839	9	N	763	538	1			515
12	24614	X	18815	-0-	-5799	-0-	18242	2	573	9	N	521	538	1			498
01	23374	X	17796	-0-	-5578	-0-	17073	2	723	9	N	657	728	1			427

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46438	X	27553	-0-	-18885	-0-	26644	2	909	9	N	826	905	1			161
09	29820	X	23954	-0-	-5866	-0-	23109	2	845	9	N	768	770	1			159
10	30814	X	22373	-0-	-8441	-0-	21595	2	778	9	N	707	572	1			294
11	29820	X	20433	-0-	-9387	-0-	19745	2	688	9	N	625	579	1			340
12	30628	X	21033	-0-	-9595	-0-	20355	2	678	9	N	616	580	1			376
01	27559	X	18997	-0-	-8562	-0-	18328	2	669	9	N	608	580	1			404

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35371	X	22265	-0-	-13106	-0-	22096	2	169	9	N	154	194	1			208
09	23910	X	19748	-0-	-4162	-0-	19588	2	160	9	N	145	180	1			173
10	24707	X	20875	-0-	-3832	-0-	20644	2	231	9	N	210	196	1			187
11	23910	X	20477	-0-	-3433	-0-	20249	2	228	9	N	207					394
12	23963	X	19658	-0-	-4305	-0-	19463	2	195	9	N	177	197	1			374
01	22258	X	17531	-0-	-4727	-0-	17436	2	95	9	N	86	193	1			267

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32922	X	22663	-0-	-10259	-0-	22560	2	103	9	N	94	195	1			167
09	23880	X	20734	-0-	-3146	-0-	20618	2	116	9	N	105					272
10	24676	X	20868	-0-	-3808	-0-	20703	2	165	9	N	150	197	1			225
11	23880	X	20774	-0-	-3106	-0-	20611	2	163	9	N	148					373
12	24149	X	20945	-0-	-3204	-0-	20738	2	207	9	N	188	199	1			362
01	22661	X	20135	-0-	-2526	-0-	19970	2	165	9	N	150	194	1			318

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	7516	-0-	-2156	-0-	7079	2	437	9	N	397	568	1			172
09	8220	X	7214	-0-	-1006	-0-	6797	2	417	9	N	379	392	1			159
10	8494	X	6504	-0-	-1990	-0-	6101	2	403	9	N	366	394	1			131
11	7830	X	6310	-0-	-1520	-0-	5981	2	329	9	N	299	196	1			234
12	7719	X	6654	-0-	-1065	-0-	6372	2	282	9	N	256	198	1			292
01	7502	X	5215	-0-	-2287	-0-	4995	2	220	9	N	200	197	1			295

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3186	-0-	-503	-0-	2550	2	636	9	N	578	573	1			282
09	2970	X	2791	-0-	-179	-0-	2160	2	631	9	N	574	573	1			283
10	3143	X	3143	-0-	-0-	-0-	2553	2	590	9	N	536	569	1			250
11	3115	X	3115	-0-	-0-	-0-	2522	2	593	9	N	539	571	1			218
12	3158	X	3158	-0-	-0-	-0-	2531	2	627	9	N	570	546	1			242
*01	3174	X	3174	-0-	-0-	-0-	2549	2	625	9	N	568	377	1			433

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	5999	-0-	-2061	-0-	4728	2	1271	9	N	1155	1357	1			408
09	5690	X	5690	-0-	-0-	-0-	4557	2	1133	9	N	1030	968	1			470
10	5591	X	5591	-0-	-0-	-0-	4460	2	1131	9	N	1028	970	1			528
11	5205	X	5205	-0-	-0-	-0-	4219	2	986	9	N	896	975	1			449
12	5053	X	4871	-0-	-182	-0-	3825	2	1046	9	N	951	785	1			615
01	5053	X	4819	-0-	-234	-0-	3817	2	1002	9	N	911	985	1			541

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3386	-0-	-830	-0-	2421	2	965	9	N	877	742	1			384
09	3288	X	3288	-0-	-0-	-0-	2365	2	923	9	N	839	731	1			492
10	3287	X	3287	-0-	-0-	-0-	2412	2	875	9	N	795	921	1			366
11	2850	X	2673	-0-	-177	-0-	1984	2	689	9	N	626	551	1			441
12	3056	X	3056	-0-	-0-	-0-	2177	2	879	9	N	799	929	1			311
01	2945	X	2812	-0-	-133	-0-	2016	2	796	9	N	724	746	1			289

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	1891	-0-	-1643	-0-	1304	2	587	9	N	534	581	1			312
09	1803	X	1803	-0-	-0-	-0-	1332	2	471	9	N	428	392	1			348
10	1782	X	1782	-0-	-0-	-0-	1318	2	464	9	N	422	382	1			388
11	1500	X	1500	-0-	-0-	-0-	1087	2	413	9	N	375	590	1			173
12	1364	N	1364	-0-	-0-	-0-	948	2	416	9	N	378	399	1			152
*01	1730	N	1730	-0-	-0-	-0-	1310	2	420	9	N	382	199	1			335

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14229	X	8543	-0-	-5686	-0-	7215	2	1328	9	N	1207	1404	1			170
09	8028	X	8028	-0-	-0-	-0-	6821	2	1207	9	N	1097	889	1			378
10	7998	X	7642	-0-	-356	-0-	6512	2	1130	9	N	1027	1060	1			345
11	7740	X	7378	-0-	-362	-0-	6200	2	1178	9	N	1071	1061	1			355
12	7998	X	7658	-0-	-340	-0-	6518	2	1140	9	N	1036	1058	1			333
01	7998	X	6715	-0-	-1283	-0-	5637	2	1078	9	N	980	878	1			435

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10447	X	9724	-0-	-723	-0-	8277	2	1447	9	N	1315	1498	1			449
09	9660	X	9012	-0-	-648	-0-	7718	2	1294	9	N	1176	1111	1			514
10	9982	X	9375	-0-	-607	-0-	7960	2	1415	9	N	1286	1118	1			682
11	9660	X	8533	-0-	-1127	-0-	7290	2	1243	9	N	1130	1125	1			687
12	9982	X	7534	-0-	-2448	-0-	6338	2	1196	9	N	1087	1129	1			645
01	9734	X	7174	-0-	-2560	-0-	6042	2	1132	9	N	1029	1310	1			364

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2818	X	2818	-0-	-0-	-0-	2167	2	651	9	N	592	711	1			190
09	2537	N	2537	-0-	-0-	-0-	1908	2	629	9	N	572	529	1			233
10	2954	N	2954	-0-	-0-	-0-	2340	2	614	9	N	558	533	1			258
11	2308	N	2308	-0-	-0-	-0-	1728	2	580	9	N	527	515	1			270
12	2599	N	2599	-0-	-0-	-0-	1947	2	652	9	N	593	350	1			513
*01	2489	N	2489	-0-	-0-	-0-	1976	2	513	9	N	466	706	1			273

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2361	-0-	-522	-0-	1609	2	752	9	N	684	770	1			296
09	2239	N	2239	-0-	-0-	-0-	1533	2	706	9	N	642	774	1			164
10	2261	N	2261	-0-	-0-	-0-	1557	2	704	9	N	640	388	1			416
11	2388	N	2388	-0-	-0-	-0-	1573	2	815	9	N	741	784	1			373
12	1909	N	1909	-0-	-0-	-0-	1292	2	617	9	N	561	592	1			342
01	1767	N	1672	-0-	-95	-0-	1112	2	560	9	N	509	594	1			257

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7086	-0-	-1408	-0-	6631	2	455	9	N	414	569	1			240
09	7800	X	6581	-0-	-1219	-0-	6150	2	431	9	N	392	387	1			245
10	8060	X	6520	-0-	-1540	-0-	6025	2	495	9	N	450	393	1			302
11	7680	X	5978	-0-	-1702	-0-	5620	2	358	9	N	325	394	1			233
12	7564	X	5953	-0-	-1611	-0-	5580	2	373	9	N	339	197	1			375
01	7099	X	5478	-0-	-1621	-0-	5089	2	389	9	N	354	550	1			179

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	6757	-0-	-2295	-0-	5514	2	1243	9	N	1130	1111	1			261
09	7020	X	6329	-0-	-691	-0-	5134	2	1195	9	N	1086	1122	1			225
10	7254	X	6269	-0-	-985	-0-	5083	2	1186	9	N	1078	933	1			370
11	7020	X	5041	-0-	-1979	-0-	3994	2	1047	9	N	952	1106	1			216
12	7254	X	7228	-0-	-26	-0-	6111	2	1117	9	N	1015	753	1			478
*01	7191	X	7191	-0-	-0-	-0-	6051	2	1140	9	N	1036	1118	1			396

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10408	X	10408	-0-	-0-	-0-	9799	2	609	9	N	554	571	1			252
09	10590	X	9737	-0-	-853	-0-	9163	2	574	9	N	522	580	1			194
10	10943	X	9775	-0-	-1168	-0-	9210	2	565	9	N	514	579	1			129
11	10590	X	8934	-0-	-1656	-0-	8491	2	443	9	N	403	383	1			149
12	10943	X	9144	-0-	-1799	-0-	8604	2	540	9	N	491	391	1			249
01	10416	X	8849	-0-	-1567	-0-	8320	2	529	9	N	481	389	1			341

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	4942	-0-	-1134	-0-	4157	2	785	9	N	714	554	1			287
09	5100	X	4684	-0-	-416	-0-	3977	2	707	9	N	643	746	1			184
10	5270	X	4399	-0-	-871	-0-	3674	2	725	9	N	659	557	1			286
11	5100	X	3666	-0-	-1434	-0-	3087	2	579	9	N	526	558	1			254
12	5239	X	4304	-0-	-935	-0-	3572	2	732	9	N	665	556	1			363
01	4929	X	4189	-0-	-740	-0-	3543	2	646	9	N	587	566	1			384

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	6769	-0-	-2190	-0-	6183	2	586	9	N	533	577	1			290
09	6297	X	6297	-0-	-0-	-0-	5726	2	571	9	N	519	571	1			238
10	6479	X	6102	-0-	-377	-0-	5576	2	526	9	N	478	566	1			150
11	6270	X	5618	-0-	-652	-0-	5111	2	507	9	N	461	388	1			223
12	6479	X	5423	-0-	-1056	-0-	4946	2	477	9	N	434	388	1			269
01	6479	X	4364	-0-	-2115	-0-	3899	2	465	9	N	423	385	1			307

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	6560	-0-	-4259	-0-	6146	2	414	9	N	376	355	1			278
09	6600	X	5950	-0-	-650	-0-	5530	2	420	9	N	382	387	1			273
10	6820	X	5725	-0-	-1095	-0-	5372	2	353	9	N	321	351	1			243
11	6600	X	5138	-0-	-1462	-0-	4766	2	372	9	N	338	384	1			197
12	6820	X	4988	-0-	-1832	-0-	4647	2	341	9	N	310	355	1			152
01	6572	X	4934	-0-	-1638	-0-	4565	2	369	9	N	335	355	1			132

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	-0-	950	2	224	9	N	204	196	1			226
09	1170	N	1123	-0-	-47	-0-	925	2	198	9	N	180	196	1			210
10	1178	N	1144	-0-	-34	-0-	937	2	207	9	N	188					398
11	1140	N	1099	-0-	-41	-0-	897	2	202	9	N	184	197	1			385
12	1147	N	1055	-0-	-92	-0-	876	2	179	9	N	163	201	1			347
01	1147	N	1104	-0-	-43	-0-	900	2	204	9	N	185	195	1			337

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81499	X	48976	-0-	-32523	-0-	45325	2	3651	9	N	3319	3359	1			238
09	78870	X	40766	-0-	-38104	-0-	37701	2	3065	9	N	2786	2684	1			340
10	76105	X	37042	-0-	-39063	-0-	34220	2	2822	9	N	2565	2681	1			224
11	59340	X	32781	-0-	-26559	-0-	30242	2	2539	9	N	2308	2141	1			391
12	59303	X	30933	-0-	-28370	-0-	28525	2	2408	9	N	2189	2339	1			241
01	48980	X	28414	-0-	-20566	-0-	26160	2	2254	9	N	2049	1978	1			312

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55676	X	38122	-0-	-17554	-0-	34914	2	3208	9	N	2916	2815	1			426
09	53880	X	33530	-0-	-20350	-0-	30690	2	2840	9	N	2582	2407	1			601
10	55676	X	31306	-0-	-24370	-0-	28785	2	2521	9	N	2292	2494	1			399
11	49110	X	27741	-0-	-21369	-0-	25576	2	2165	9	N	1968	1990	1			377
12	42966	X	27272	-0-	-15694	-0-	24930	2	2342	9	N	2129	2088	1			418
01	38130	X	24653	-0-	-13477	-0-	22307	2	2346	9	N	2133	2135	1			416

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43927	X	27454	-0-	-16473	-0-	25241	2	2213	9	N	2012	1952	1			170
09	42510	X	24073	-0-	-18437	-0-	22113	2	1960	9	N	1782	1780	1			172
10	43927	X	22939	-0-	-20988	-0-	21082	2	1857	9	N	1688	1594	1			266
11	34950	X	20592	-0-	-14358	-0-	18877	2	1715	9	N	1559	1528	1			297
12	31062	X	19349	-0-	-11713	-0-	17712	2	1637	9	N	1488	1610	1			175
01	27466	X	18273	-0-	-9193	-0-	16723	2	1550	9	N	1409	1430	1			154

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454177	X	85036	-0-	-369141	-0-	78907	2	6129	9	N	5572	5542	1			230
09	65554	X	65554	-0-	-0-	-0-	60911	2	4643	9	N	4221	3964	1			487
10	65069	X	60289	-0-	-4780	-0-	56199	2	4090	9	N	3718	3937	1			268
11	62970	X	53089	-0-	-9881	-0-	49492	2	3597	9	N	3270	3223	1			315
12	65069	X	49051	-0-	-16018	-0-	45816	2	3235	9	N	2941	3024	1			232
01	65069	X	44517	-0-	-20552	-0-	41994	2	2523	9	N	2294	2292	1			234

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7147	-0-		-696	-0-		31	1	6619	2	N	452	392	1			262
									497	9									
09	6958	X	6958	-0-		-0-	-0-		30	1	6435	2	N	448	390	1			320
									493	9									
10	6989	X	6989	-0-		-0-	-0-		31	1	6494	2	N	422	585	1			157
									464	9									
11	6720	X	6681	-0-		-39	-0-		30	1	6188	2	N	421	396	1			182
									463	9									
12	6944	X	6592	-0-		-352	-0-		31	1	6133	2	N	389	399	1			172
									428	9									
01	6944	X	6301	-0-		-643	-0-		29	1	5881	2	N	355	199	1			328
									391	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4848	-0-		-608	-0-		31	1	4391	2	N	387	544	1			367
									426	9									
09	4980	X	4336	-0-		-644	-0-		30	1	3911	2	N	359	366	1			360
									395	9									
10	5146	X	4247	-0-		-899	-0-		29	1	3825	2	N	357	373	1			344
									393	9									
11	4680	X	3439	-0-		-1241	-0-		28	1	3103	2	N	280	370	1			254
									308	9									
12	4836	X	2842	-0-		-1994	-0-		31	1	2523	2	N	262	186	1			330
									288	9									
01	4836	X	2949	-0-		-1887	-0-		31	1	2618	2	N	273	186	1			417
									300	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4019	-0-		-1840	-0-		31	1	3815	2	N	157	189	1			215
									173	9									
09	3930	X	3023	-0-		-907	-0-		30	1	2822	2	N	155					370
									171	9									
10	4061	X	3291	-0-		-770	-0-		31	1	3063	2	N	179	192	1			357
									197	9									
11	3900	X	2266	-0-		-1634	-0-		30	1	2098	2	N	125	194	1			288
									138	9									
12	4030	X	2921	-0-		-1109	-0-		31	1	2770	2	N	109					397
									120	9									
01	4030	X	2496	-0-		-1534	-0-		31	1	2385	2	N	73					470
									80	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	10564	-0-		-3045	-0-		31	1	10059	2	N	431	555	1			578
									474	9									
09	10410	X	9768	-0-		-642	-0-		30	1	9313	2	N	386	364	1			600
									425	9									
10	10757	X	9526	-0-		-1231	-0-		31	1	9174	2	N	292	185	1			707
									321	9									
11	10410	X	8784	-0-		-1626	-0-		30	1	8378	2	N	342	369	1			680
									376	9									
12	10757	X	8609	-0-		-2148	-0-		31	1	8215	2	N	330	383	1			627
									363	9									
01	10571	X	8047	-0-		-2524	-0-		31	1	7699	2	N	288					915
									317	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	21510	X	21510	-0-		-0-	-0-	25	1	12971	2	N	7740	7325	1			415
								8514	9									
09	18031	X	18031	-0-		-0-	-0-	30	1	13507	2	N	4085	4033	1			467
								4494	9									
10	17360	X	15114	-0-		-2246	-0-	31	1	11344	2	N	3399	3509	1			357
								3739	9									
11	16800	X	12337	-0-		-4463	-0-	30	1	9432	2	N	2614	2758	1			213
								2875	9									
12	17360	X	10934	-0-		-6426	-0-	31	1	8326	2	N	2343	2279	1			277
								2577	9									
01	17360	X	9559	-0-		-7801	-0-	29	1	7428	2	N	1911	1740	1			448
								2102	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	9675	X	2779	-0-		-6896	-0-	31	1	2285	2	N	421	386	1			232
								463	9									
09	32250	X	2710	-0-		-29540	-0-	30	1	2098	2	N	529	387	1			374
								582	9									
10	33325	X	3337	-0-		-29988	-0-	31	1	2550	2	N	687	777	1			284
								756	9									
11	32250	X	3264	-0-		-28986	-0-	30	1	2510	2	N	658	584	1			358
								724	9									
12	4216	X	3230	-0-		-986	-0-	31	1	2491	2	N	644	785	1			217
								708	9									
01	3348	X	3044	-0-		-304	-0-	30	1	2384	2	N	573	392	1			398
								630	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4119	X	4119	-0-		-0-	-0-	4079	3	40	9	N	36	179	1			154
09	3760	X	3760	-0-		-0-	-0-	3736	3	24	9	N	22					176
10	3782	X	3603	-0-		-179	-0-	3561	3	42	9	N	38					214
11	3660	X	3451	-0-		-209	-0-	36	1	3382	3	N	30					244
								33	9									
12	3782	X	3654	-0-		-128	-0-	3619	3	35	9	N	32					276
01	3728	X	3476	-0-		-252	-0-	3448	3	28	9	N	25	187	1			114

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3100	N	3174	-0-		74	391	3157	3	17	9	N	15					254
09	3000	N	2797	-0-		-203	188	2778	3	19	9	N	17					271
10	3010	X	2822	-0-		-188	-0-	2797	3	25	9	N	23					294
11	2640	X	2417	-0-		-223	-0-	25	1	2381	3	N	10					304
								11	9									
12	2728	X	1957	-0-		-771	-0-	1957	3			N	-0-					304
01	2728	X	1460	-0-		-1268	-0-	1460	3			N	-0-					304

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	11610	-0-	8510	11553	11588	3	22	9	N	20					262
09	3000	N	11689	-0-	8689	20242	11641	3	48	9	N	44	176	1			130
10	32211	X	11969	-0-	-20242	-0-	11924	3	45	9	N	41					171
11	10091	X	10091	-0-	-0-	-0-	106	1	9931	3	N	49					220
							54	9									
12	9195	X	9195	-0-	-0-	-0-	9145	3	50	9	N	45					265
*01	9201	X	9201	-0-	-0-	-0-	9158	3	43	9	N	39					304

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

08	610	N	610	-0-	-0-	-0-	604	2	6	9	Y	5					5
09	450	N	-0-	-0-	-450	-0-					Y	5	2	7			8
10	589	N	443	-0-	-146	-0-	440	2	3	9	Y	3					11
11	600	N	-0-	-0-	-600	-0-					Y	-0-					11
*12	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					12
*01	513	N	513	-0-	-0-	-0-	503	2	10	9	Y	9					21

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

08	5089	X	5089	-0-	-0-	-0-	1160	1	3549	3	N	345	365	1	10	8	110
							380	9									
09	4650	X	4041	-0-	-609	-0-	3654	2	387	9	N	352	183	1			259
10	13115	X	13115	-0-	-0-	-0-	12841	2	274	9	N	249	359	1			149
11	12939	X	12939	-0-	-0-	-0-	12544	2	395	9	N	359	179	1			329
*12	5611	X	3661	-0-	-1950	-0-	3487	2	174	9	N	158	363	1	4	8	120
01	6200	X	4331	-0-	-1869	-0-	3790	2	541	9	N	492	367	1			245

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

08	10664	X	9931	-0-	-733	-0-	1705	1	7355	3	N	792	717	1	1	8	207
							871	9									
09	8550	X	7578	-0-	-972	-0-	6829	2	749	9	N	681	731	1	28	7	129
10	25471	X	25471	-0-	-0-	-0-	24655	2	816	9	N	742	548	1			323
11	24676	X	24676	-0-	-0-	-0-	23925	2	751	9	N	683	730	1			276
*12	8835	X	7011	-0-	-1824	-0-	6545	2	466	9	N	424	364	1	9	8	327
01	8835	X	6929	-0-	-1906	-0-	6218	2	711	9	N	646	552	1			421

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31868	X	27298	-0-	-4570	-0-	310	1	25459	3	N	1390	1271	1	7	8	484
							1529	9									
09	27750	X	26584	-0-	-1166	-0-	300	1	24876	2	N	1280	1107	1	212	7	445
							1408	9									
10	28675	X	26911	-0-	-1764	-0-	310	1	25376	2	N	1114	1274	1			285
							1225	9									
11	27750	X	25101	-0-	-2649	-0-	300	1	23523	2	N	1162	1097	1			350
							1278	9									
*12	28303	X	24657	-0-	-3646	-0-	310	1	23084	2	N	1148	926	1	12	8	560
							1263	9									
01	27466	X	23156	-0-	-4310	-0-	310	1	21625	2	N	1110	1114	1			556
							1221	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12152	X	10765	-0-	-1387	-0-	1147	1	8966	3	N	593	720	1	3	8	176
							652	9									
09	10050	X	8953	-0-	-1097	-0-	8378	2	575	9	N	523	364	1	9	7	326
10	10385	X	9243	-0-	-1142	-0-	8592	2	651	9	N	592	731	1			187
11	10050	X	8541	-0-	-1509	-0-	7930	2	611	9	N	555	374	1			368
*12	10385	X	8253	-0-	-2132	-0-	7666	2	587	9	N	534	554	1	9	8	339
01	10385	X	8039	-0-	-2346	-0-	7489	2	550	9	N	500	565	1			274

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2381	-0-	-719	4786	2342	2	39	9	N	35					183
09	3000	N	2146	-0-	-854	3932	2112	2	34	9	N	31					214
10	3100	N	168	-0-	-2932	1000	132	2	36	9	N	33					247
11	3000	N	2372	-0-	-628	372	2331	2	41	9	N	37	192	1			92
*12	2816	N	2444	-0-	-372	-0-	511	1	1898	3	N	32					124
							35	9									
*01	2188	N	2188	-0-	-0-	-0-	437	1	1719	3	N	29					153
							32	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7605	X	7605	-0-	-0-	-0-	7366	2	239	9	N	217	370	1			507
09	7149	X	7149	-0-	-0-	-0-	6892	2	257	9	N	234	171	1			570
10	4743	X	482	-0-	-4261	-0-	241	2	241	9	N	219	197	1			592
11	6963	X	6963	-0-	-0-	-0-	6758	2	205	9	N	186	341	1			437
*12	7091	X	7091	-0-	-0-	-0-	305	1	6577	3	N	190	173	1			454
							209	9									
*01	6920	X	6920	-0-	-0-	-0-	305	1	6417	3	N	180					634
							198	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4747	X	4747	-0-	-0-	-0-	4620	2	127	9	N	115	187	1			465
09	4860	X	4530	-0-	-330	-0-	4401	2	129	9	N	117	194	1			388
10	5022	X	266	-0-	-4756	-0-	133	2	133	9	N	121	189	1			320
11	4860	X	4422	-0-	-438	-0-	4295	2	127	9	N	115					435
12	4743	X	4431	-0-	-312	-0-	300	1	4015	3	N	105	187	1			353
							116	9									
01	4743	X	3723	-0-	-1020	-0-	270	1	3380	3	N	66					419
							73	9									

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2599	N	2599	-0-	-0-	-0-	2534	2	65	9	N	59					310
09	2550	N	2495	-0-	-55	-0-	2429	2	66	9	N	60	186	1			184
10	2635	N	130	-0-	-2505	-0-	65	2	65	9	N	59					243
11	2520	N	2180	-0-	-340	-0-	2126	2	54	9	N	49					292
*12	2573	N	2552	-0-	-21	-0-	565	1	1920	3	N	61	190	1			163
							67	9									
*01	2537	N	2537	-0-	-0-	-0-	528	1	1965	3	N	40					203
							44	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1693	-0-	-353	-0-	1687	2	6	9	N	5					245
09	1864	N	1864	-0-	-0-	-0-	1854	2	10	9	N	9	194	1			60
10	1953	N	26	-0-	-1927	-0-	13	2	13	9	N	12					72
11	1731	N	1731	-0-	-0-	-0-	1717	2	14	9	N	13					85
*12	1981	N	1981	-0-	-0-	-0-	264	1	1702	3	N	14					99
							15	9									
*01	1753	N	1753	-0-	-0-	-0-	255	1	1484	3	N	13					112
							14	9									

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	487	2	25	9	N	23					273
09	535	N	535	-0-	-0-	-0-	514	2	21	9	N	19	179	1			113
*10	588	N	588	-0-	-0-	-0-	17	9			N	15					128
*11	618	N	618	-0-	-0-	-0-	17	9			N	15					143
12	558	N	542	-0-	-16	-0-	28	9			N	25					168
*01	539	N	539	-0-	-0-	-0-	30	9			N	27					194

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	5096	-0-	-143	-0-	5053	2	43	9	N	39	188	1			162
09	4871	X	4871	-0-	-0-	-0-	4766	2	105	9	N	95					257
10	4960	X	4871	-0-	-89	-0-	29	9			N	26	189	1			94
*11	7168	X	7168	-0-	-0-	-0-	157	9			N	143					237
12	4960	X	4433	-0-	-527	-0-	188	9			N	171					407
01	4960	X	4134	-0-	-826	-0-	108	9			N	98					505

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3613	-0-	-541	-0-	3203	2	410	9	N	373	380	1			250
09	3870	X	3447	-0-	-423	-0-	3029	2	418	9	N	380	362	1			268
10	3906	X	3881	-0-	-25	-0-	721	9			N	655					923
*11	3105	X	3105	-0-	-0-	-0-	355	9			N	323					1246
12	3968	X	706	-0-	-3262	-0-	8	9			N	7					1252
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					1252

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	620	-0-	-62	-0-	620	2			N	-0-					181
09	720	N	463	-0-	-257	-0-	463	2			N	-0-					181
*10	460	N	460	-0-	-0-	-0-					N	-0-					181
*11	404	N	404	-0-	-0-	-0-					N	-0-					181
12	465	N	429	-0-	-36	-0-					N	-0-					181
*01	188	N	188	-0-	-0-	-0-	66	9			N	60					241

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF. 10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10168	X	9331	-0-	-837	-0-	9118	2	213	9	N	194	187	1			182
*08	10168	X	9099	-0-	-1069	-0-	8897	2	202	9	N	184	184	1			182
*09	9060	X	8342	-0-	-718	-0-	8165	2	177	9	N	161	186	1			157
10	9362	X	680	-0-	-8682	-0-	3	9			N	3					160
*11	13663	X	13663	-0-	-0-	-0-	198	9			N	180					340
12	9331	X	804	-0-	-8527	-0-	30	9			N	27					367
01	9114	X	8068	-0-	-1046	-0-	207	9			N	188					554

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF. 10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15283	X	13237	-0-	-2046	-0-	13119	2	118	9	N	107					231
09	13950	X	12745	-0-	-1205	-0-	12614	2	131	9	N	119	186	1			164
10	14415	X	13131	-0-	-1284	-0-	150	9			N	136					300
11	13950	X	12349	-0-	-1601	-0-	142	9			N	129					429
12	13237	X	12121	-0-	-1116	-0-	99	9			N	90					520
01	13237	X	11577	-0-	-1660	-0-					N	-0-					520

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1687	-0-	-1351	-0-	1529	2	158	9	N	144					303
09	2880	X	1562	-0-	-1318	-0-	1406	2	156	9	N	142	167	1			278
*10	1631	N	1631	-0-	-0-	-0-	473	9			N	430					708
*11	910	N	910	-0-	-0-	-0-					N	-0-					708
12	1612	N	1165	-0-	-447	-0-	138	9			N	125					833
*01	1795	N	1795	-0-	-0-	-0-	127	9			N	115					947

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	9476	-0-	-630	-0-	8726	2	750	9	N	682	560	1			422
09	10020	X	9256	-0-	-764	-0-	8505	2	751	9	N	683	932	1			173
10	10354	X	10330	-0-	-24	-0-	898	9			N	816					989
11	10020	X	7463	-0-	-2557	-0-					N	-0-					989
12	10354	X	9005	-0-	-1349	-0-	652	9			N	593					1582
01	9579	X	8031	-0-	-1548	-0-	649	9			N	590					2171

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3244	-0-	-600	-0-	2825	2	419	9	N	381	354	1			313
09	3015	X	3015	-0-	-0-	-0-	2580	2	435	9	N	395	188	1			520
*10	3017	X	3017	-0-	-0-	-0-	664	9			N	604	191	1			933
*11	2454	X	2454	-0-	-0-	-0-					N	-0-					933
*12	3208	X	3208	-0-	-0-	-0-	465	9			N	423					1356
*01	4288	X	4288	-0-	-0-	-0-	497	9			N	452					1808

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5076	-0-	-597	-0-	4709	2	367	9	N	334	376	1			177
09	5400	X	4558	-0-	-842	-0-	4261	2	297	9	N	270	343	1			104
*10	5537	X	5537	-0-	-0-	-0-	695	9			N	632					736
*11	5438	X	5438	-0-	-0-	-0-	1181	9			N	1074					1810
12	5580	X	5004	-0-	-576	-0-	377	9			N	343					2153
01	5084	X	5007	-0-	-77	-0-	382	9			N	347					2500

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	8440	-0-	-1232	-0-	8285	2	155	9	N	141					295
09	8400	X	7956	-0-	-444	-0-	7802	2	154	9	N	140	188	1			247
*10	9069	X	9069	-0-	-0-	-0-	167	9			N	152					399
*11	8156	X	8156	-0-	-0-	-0-					N	-0-					399
12	8432	X	8349	-0-	-83	-0-	178	9			N	162					561
01	8432	X	7100	-0-	-1332	-0-	99	9			N	90					650

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11997	X	10118	-0-	-1879	-0-	9445	2	673	9	N	612	530	1			382
*08	11439	X	10273	-0-	-1166	-0-	9693	2	580	9	N	527	539	1			370
*09	10084	X	10084	-0-	-0-	-0-	9523	2	561	9	N	510	717	1			163
*10	10624	X	10624	-0-	-0-	-0-	746	9			N	678					841
11	9720	X	9340	-0-	-380	-0-					N	-0-					841
12	10044	X	9561	-0-	-483	-0-	543	9			N	494					1335
*01	10092	X	10092	-0-	-0-	-0-	410	9			N	373					1708

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8182	-0-	-1056	-0-	7944	2	238	9	N	216	188	1			208
09	8640	X	7626	-0-	-1014	-0-	7389	2	237	9	N	215	181	1			242
10	8711	X	8217	-0-	-494	-0-	241	9			N	219	176	1			285
11	7980	X	7629	-0-	-351	-0-					N	-0-					285
*12	8794	X	8794	-0-	-0-	-0-	216	9			N	196					481
01	8184	X	7839	-0-	-345	-0-	251	9			N	228					709

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14981	X	14981	-0-	-0-	-0-	14325	2	656	9	N	596	543	1			366
09	13705	X	13705	-0-	-0-	-0-	13012	2	693	9	N	630	729	1			267
*10	13034	X	13034	-0-	-0-	-0-	758	9			N	689					956
*11	12499	X	12499	-0-	-0-	-0-	84	9			N	76					1032
*12	10172	X	10172	-0-	-0-	-0-	457	9			N	415					1447
*01	7524	X	7524	-0-	-0-	-0-	326	9			N	296					1743

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679	X	11556	-0-	-1123	-0-	11206	2	350	9	N	318	373	1			380
09	12000	X	10947	-0-	-1053	-0-	10615	2	332	9	N	302	372	1			310
10	12307	X	11100	-0-	-1207	-0-	352	9			N	320					630
11	11910	X	10026	-0-	-1884	-0-					N	-0-					630
12	11656	X	9290	-0-	-2366	-0-	234	9			N	213					843
01	11563	X	10697	-0-	-866	-0-	350	9			N	318					1160

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	11884	-0-	-1818	-0-	11543	2	341	9	N	310	375	1			197
09	12900	X	11189	-0-	-1711	-0-	10875	2	314	9	N	285	185	1			297
10	12958	X	11257	-0-	-1701	-0-	334	9			N	304					601
11	12150	X	9376	-0-	-2774	-0-	122	9			N	111					712
12	12214	X	4211	-0-	-8003	-0-	130	9			N	118					830
*01	13950	X	13950	-0-	-0-	-0-	396	9			N	360					1190

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1651	-0-	-302	-0-	1498	2	153	9	N	139	191	1			209
09	3639	X	3639	-0-	-0-	-0-	3401	2	238	9	N	216	188	1			237
*10	3667	X	3667	-0-	-0-	-0-	190	9			N	173					410
11	1890	X	1840	-0-	-50	-0-					N	-0-					410
*12	2874	X	2874	-0-	-0-	-0-	171	9			N	155					565
*01	5726	X	5726	-0-	-0-	-0-	287	9			N	261					826

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16864	X	13294	-0-	-3570	-0-	12800	2	494	9	N	449	556	1			232
*08	16337	X	14393	-0-	-1944	-0-	13740	2	653	9	N	594	564	1			262
*09	14520	X	13268	-0-	-1252	-0-	12666	2	602	9	N	547	714	1			95
10	15004	X	13890	-0-	-1114	-0-	726	9			N	660					755
11	14520	X	12497	-0-	-2023	-0-	378	9			N	344					1099
12	14384	X	11671	-0-	-2713	-0-	452	9			N	411					1510
01	14384	X	13880	-0-	-504	-0-	530	9			N	482					1992

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	7929	-0-	-751	-0-	7556	2	373	9	N	339	186	1			277
09	0	W	7516	-0-	7516	7516	7167	2	349	9	N	317	377	1			217
10	0	W	8125	-0-	8125	15641	155	9			N	141	185	1			173
11	0	W	5274	-0-	5274	20915					N	-0-					173
12	0	W	2914	-0-	2914	23829	163	9			N	148					321
01	0	W	7558	-0-	7558	31387	392	9			N	356					678

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2837	N	2837	-0-	-0-	-0-	2492	2	345	9	N	314	192	1			277
09	2721	N	2721	-0-	-0-	-0-	2407	2	314	9	N	285	368	1			194
*10	1610	N	1610	-0-	-0-	-0-	197	9			N	179					373
*11	1439	N	1439	-0-	-0-	-0-					N	-0-					373
12	2821	N	1370	-0-	-1451	-0-	356	9			N	324					697
*01	889	N	889	-0-	-0-	-0-	201	9			N	183					880

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11625	X	10127	-0-	-1498	-0-	9610	2	517	9	N	470	505	1			179
*08	11377	X	9813	-0-	-1564	-0-	9498	2	315	9	N	286	379	1			86
*09	9600	X	9299	-0-	-301	-0-	8991	2	308	9	N	280	192	1			174
10	9920	X	9407	-0-	-513	-0-	290	9			N	264					438
11	9600	X	9040	-0-	-560	-0-	312	9			N	284					722
12	9920	X	8635	-0-	-1285	-0-	267	9			N	243					965
01	9827	X	8918	-0-	-909	-0-	305	9			N	277					1242

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6367	-0-	-484	-0-	5973	2	394	9	N	358	372	1			398
09	6080	X	6080	-0-	-0-	-0-	5671	2	409	9	N	372	573	1			197
*10	6363	X	6363	-0-	-0-	-0-	411	9			N	374					571
*11	9409	X	9409	-0-	-0-	-0-	282	9			N	256					827
12	6200	X	6002	-0-	-198	-0-	399	9			N	363					1190
01	6200	X	6002	-0-	-198	-0-	418	9			N	380					1570

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2338	-0-	-576	-0-	1906	2	432	9	N	393	512	1			195
09	2820	X	2033	-0-	-787	-0-	1658	2	375	9	N	341	327	1			209
10	2914	X	2794	-0-	-120	-0-	406	9			N	369					578
11	2820	X	2612	-0-	-208	-0-	409	9			N	372					950
12	2821	X	2121	-0-	-700	-0-	369	9			N	335					1284
*01	2808	X	2808	-0-	-0-	-0-	470	9			N	427					1712

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5194	-0-	-510	-0-	5069	2	125	9	N	114	186	1			115
09	5280	X	4989	-0-	-291	-0-	4866	2	123	9	N	112					227
*10	5269	X	5269	-0-	-0-	-0-	124	9			N	113					340
*11	10147	X	10147	-0-	-0-	-0-	283	9			N	257					597
12	5239	X	4610	-0-	-629	-0-	30	9			N	27					624
01	5208	X	4183	-0-	-1025	-0-	94	9			N	85					708

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	10478	-0-	-217	-0-	9314	2	1164	9	N	1058	1486	1			384
09	10440	X	8923	-0-	-1517	-0-	7836	2	1087	9	N	988	710	1			662
10	10788	X	9824	-0-	-964	-0-	1069	9			N	972					1634
11	10440	X	7478	-0-	-2962	-0-					N	-0-					1634
12	10478	X	7655	-0-	-2823	-0-	1122	9			N	1020					2654
01	10478	X	5923	-0-	-4555	-0-	1030	9			N	936					3590

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18755	X	15290	-0-	-3465	-0-	15070	2	220	9	N	200	190	1			222
09	16500	X	14316	-0-	-2184	-0-	14109	2	207	9	N	188	183	1			227
10	17050	X	14067	-0-	-2983	-0-	29	9			N	26	191	1			62
11	16290	X	13056	-0-	-3234	-0-					N	-0-					62
12	15934	X	13394	-0-	-2540	-0-	152	9			N	138					200
01	15283	X	12319	-0-	-2964	-0-	134	9			N	122					321

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7037	X	6016	-0-	-1021	-0-	5977	2	39	9	N	35					334
*08	6758	X	5919	-0-	-839	-0-	5797	2	122	9	N	111	187	1			258
*09	6450	X	5561	-0-	-889	-0-	5442	2	119	9	N	108					366
10	6541	X	5809	-0-	-732	-0-	84	9			N	76					442
*11	9785	X	9785	-0-	-0-	-0-	519	9			N	472					914
*12	7349	X	7349	-0-	-0-	-0-	111	9			N	101					1016
01	5921	X	5179	-0-	-742	-0-	110	9			N	100					1116

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3493	-0-	393	673	3260	2	233	9	N	212	190	1			231
09	3000	N	3403	-0-	403	1076	3139	2	264	9	N	240	190	1			281
*10	3080	N	2004	-0-	-1076	-0-	124	9			N	113					394
11	0	N	-0-	-0-	-0-	-0-					N	-0-					394
12	2542	X	255	-0-	-2287	-0-					N	-0-					394
01	2542	X	103	-0-	-2439	-0-					N	-0-					394

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15872	X	13005	-0-	-2867	-0-	12200	2	805	9	N	732	921	1			254
*08	14880	X	12732	-0-	-2148	-0-	11821	2	911	9	N	828	564	1			518
*09	12251	X	12251	-0-	-0-	-0-	11339	2	912	9	N	829	939	1			408
*10	11973	X	11973	-0-	-0-	-0-	666	9			N	605	186	1			827
*11	10766	X	10766	-0-	-0-	-0-					N	-0-					827
*12	11655	X	11655	-0-	-0-	-0-	887	9			N	806					1633
*01	11414	X	11414	-0-	-0-	-0-	811	9			N	737					2370

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	33821	X	26848	-0-	-6973	-0-	26122	2	726	9	N	660	750	1			159
*08	33821	X	27571	-0-	-6250	-0-	26899	2	672	9	N	611	566	1			204
*09	30060	X	26071	-0-	-3989	-0-	25442	2	629	9	N	572	553	1			223
10	29574	X	25960	-0-	-3614	-0-	438	9			N	398	189	1			432
11	27990	X	24688	-0-	-3302	-0-	756	9			N	687					1119
12	27559	X	24245	-0-	-3314	-0-	603	9			N	548					1667
01	27559	X	24146	-0-	-3413	-0-	587	9			N	534					2201

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2728	X	1534	-0-	-1194	-0-	1534	2			N	-0-					255
*08	2728	X	1814	-0-	-914	-0-	1714	2	100	9	N	91					346
*09	2640	X	1899	-0-	-741	-0-	1797	2	102	9	N	93	172	1			267
10	2728	X	2067	-0-	-661	-0-	117	9			N	106					373
11	2640	X	2124	-0-	-516	-0-	119	9			N	108					481
12	1953	X	1898	-0-	-55	-0-	135	9			N	123					604
*01	1757	N	1757	-0-	-0-	-0-	105	9			N	95					698

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14694	X	11565	-0-	-3129	-0-	11051	2	514	9	N	467	377	1			357
09	12810	X	10344	-0-	-2466	-0-	9886	2	458	9	N	416	491	1			282
10	13237	X	10119	-0-	-3118	-0-	784	9			N	713					995
11	12810	X	9156	-0-	-3654	-0-	1222	9			N	1111					2106
12	12462	X	7557	-0-	-4905	-0-	392	9			N	356					2462
01	11563	X	7851	-0-	-3712	-0-	528	9			N	480					2943

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF. 10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	8111	-0-	-1499	-0-	7954	2	157	9	N	143	189	1			167
09	8100	X	7679	-0-	-421	-0-	7522	2	157	9	N	143	187	1			123
10	8370	X	7608	-0-	-762	-0-	160	9			N	145					268
11	8100	X	7031	-0-	-1069	-0-					N	-0-					268
12	8370	X	6996	-0-	-1374	-0-	165	9			N	150					418
01	8122	X	6422	-0-	-1700	-0-	147	9			N	134					552

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3403	-0-	-627	-0-	3334	2	69	9	N	63	188	1			172
09	4200	X	3376	-0-	-824	-0-	3232	2	144	9	N	131					303
10	4340	X	3460	-0-	-880	-0-	239	9			N	217					520
11	4200	X	2794	-0-	-1406	-0-					N	-0-					520
12	3627	X	2922	-0-	-705	-0-	224	9			N	204					724
01	3503	X	2639	-0-	-864	-0-	121	9			N	110					834

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

08	10478	X	7772	-0-	-2706	-0-	7445	2	327	9	N	297	373	1			122
09	9480	X	7235	-0-	-2245	-0-	6946	2	289	9	N	263	183	1			202
10	9796	X	7460	-0-	-2336	-0-	275	9			N	250					452
11	8850	X	7574	-0-	-1276	-0-	263	9			N	239					691
12	7998	X	7423	-0-	-575	-0-	250	9			N	227					918
01	7781	X	6503	-0-	-1278	-0-	241	9			N	219					1137

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

08	11193	X	11193	-0-	-0-	-0-	9125	2	2068	9	N	1880	1672	1			438
09	10029	X	10029	-0-	-0-	-0-	8225	2	1804	9	N	1640	1613	1			465
*10	9896	X	9896	-0-	-0-	-0-	1681	9			N	1528	384	1			1609
11	9090	X	6633	-0-	-2457	-0-	89	9			N	81					1690
12	9393	X	6392	-0-	-3001	-0-	857	9			N	779					2469
01	9393	X	5681	-0-	-3712	-0-	843	9			N	766					3235

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				55
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				55
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				55
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				55
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				55
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

08	744	N	702	-0-	-42	B	-6013	62	1	640	2	N	-0-				10
09	660	N	678	-0-	18	B	-5995	60	1	618	2	N	-0-				10
10	713	N	690	-0-	-23	B	-5995	62	1	628	2	N	-0-				10
11	690	N	535	-0-	-155	B	-5995	60	1	475	2	N	-0-				10
12	713	N	735	-0-	22	B	-5973	62	1	673	2	N	-0-				10
01	682	N	701	-0-	19	B	-5954	62	1	639	2	N	-0-				10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

08	3969 X	3969	-0-	-0-	-0-	1044	1	2704	2	N	201	360	1			292
						221	9									
09	3780 X	3590	-0-	-190	-0-	956	1	2448	2	N	169	361	1			100
						186	9									
10	4179 X	4179	-0-	-0-	-0-	1079	1	2937	2	N	148					248
						163	9									
11	3780 X	3381	-0-	-399	-0-	986	1	2249	2	N	133					381
						146	9									
12	3906 X	3356	-0-	-550	-0-	1019	1	2099	2	N	216	530	1			67
						238	9									
*01	4115 X	4115	-0-	-0-	-0-	1079	1	2880	2	N	142					209
						156	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

08	5177 X	188	-0-	-4989	-0-	137	2	51	9	N	46	188	1			162
09	5010 X	2313	-0-	-2697	-0-	2047	2	266	9	N	242	184	1			220
10	3534 X	2249	-0-	-1285	-0-	1999	2	250	9	N	227	346	1			101
11	3120 X	2611	-0-	-509	-0-	2297	2	314	9	N	285	185	1			201
*12	1105 X	1105	-0-	-0-	-0-	971	2	134	9	N	122					323
01	2387 X	NO RPT	-0-	-2387	-0-					N	NO RPT					323

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

08	4743 X	4233	-0-	-510	-0-	4014	2	219	9	N	199					220
09	4410 X	3757	-0-	-653	-0-	3561	2	196	9	N	178	185	1			213
10	4557 X	4042	-0-	-515	-0-	3792	2	250	9	N	227	366	1			74
11	4410 X	3846	-0-	-564	-0-	3644	2	202	9	N	184	184	1			74
*12	1978 X	1978	-0-	-0-	-0-	1884	2	94	9	N	85					159
01	4247 X	NO RPT	-0-	-4247	-0-					N	NO RPT					159

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

08	5890 X	4916	-0-	-974	-0-	4554	2	362	9	N	329	185	1			914
09	5700 X	4834	-0-	-866	-0-	4519	2	315	9	N	286	373	1			827
10	5146 X	5024	-0-	-122	-0-	4728	2	296	9	N	269	180	1			916
11	4800 X	4782	-0-	-18	-0-	4509	2	273	9	N	248	368	1			796
12	4991 X	4397	-0-	-594	-0-	4182	2	215	9	N	195					991
01	5022 X	NO RPT	-0-	-5022	-0-					N	NO RPT					991

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	4795	-0-	-1684	-0-	4556	2	239	9	N	217					757
09	5370	X	2326	-0-	-3044	-0-	2262	2	64	9	N	58	185	1			630
10	6107	X	430	-0-	-5677	-0-	410	2	20	9	N	18					648
11	5910	X	806	-0-	-5104	-0-	778	2	28	9	N	25					673
*12	6694	X	6694	-0-	-0-	-0-	6399	2	295	9	N	268	382	1			559
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					559

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6786	-0-	-964	-0-	6733	2	53	9	N	48	185	1			774
09	5790	X	1494	-0-	-4296	-0-	1492	2	2	9	N	2					776
10	8649	X	8048	-0-	-601	-0-	7628	2	420	9	N	382					1158
11	8370	X	7623	-0-	-747	-0-	7445	2	178	9	N	162	190	1			1130
*12	4193	X	4193	-0-	-0-	-0-	4120	2	73	9	N	66	190	1			1006
01	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					1006

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	X	994	-0-	-0-	-0-	952	2	42	9	N	38					165
09	840	X	765	-0-	-75	-0-	754	2	11	9	N	10					175
10	937	X	937	-0-	-0-	-0-	913	2	24	9	N	22					197
11	960	X	931	-0-	-29	-0-	913	2	18	9	N	16					213
*12	992	X	855	-0-	-137	-0-	256	1	582	3	N	15					228
							17	9									
*01	992	X	314	-0-	-678	-0-	256	1	58	3	N	-0-	187	1			41

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2111	-0-	-214	-0-	2032	2	79	9	N	72	189	1			115
09	2250	X	1419	-0-	-831	-0-	1394	2	25	9	N	23					138
10	2232	X	1939	-0-	-293	-0-	1924	2	15	9	N	14					152
11	2130	X	1957	-0-	-173	-0-	1924	2	33	9	N	30					182
*12	2170	X	2055	-0-	-115	-0-	256	1	1742	3	N	52					234
							57	9									
01	2108	X	2057	-0-	-51	-0-	256	1	1722	3	N	72	182	1			124
							79	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*12	0	N	-0-	-0-	-0-	-0-					N	3					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	280	-0-	-123	-0-	280	2			N	-0-					22
09	390	X	-0-	-0-	-390	-0-					N	-0-					22
10	434	X	-0-	-0-	-434	-0-					N	-0-					22
11	420	X	-0-	-0-	-420	-0-					N	-0-					22
*12	434	X	-0-	-0-	-434	-0-					N	3					25
01	279	X	-0-	-0-	-279	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	59	-0-	-406	-0-	59	2			N	-0-					132
09	450	X	16	-0-	-434	-0-	16	2			N	-0-					132
10	124	X	-0-	-0-	-124	-0-					N	-0-					132
11	60	X	-0-	-0-	-60	-0-					N	-0-					132
*12	62	X	-0-	-0-	-62	-0-					N	4					136
01	62	X	-0-	-0-	-62	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

08	0	X	-0-	-0-	-0-	-0-					N	-0-					30
09	0	X	-0-	-0-	-0-	-0-					N	-0-					30
10	0	X	-0-	-0-	-0-	-0-					N	-0-					30
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
*12	0	X	-0-	-0-	-0-	-0-					N	3					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

08	2883	X	482	-0-	-2401	-0-	482	2			N	-0-					138
09	2790	X	527	-0-	-2263	-0-	527	2			N	-0-					138
10	713	X	459	-0-	-254	-0-	459	2			N	-0-					138
11	630	X	459	-0-	-171	-0-	459	2			N	-0-					138
*12	651	X	579	-0-	-72	-0-	384	1	193	3	N	2					140
							2	9									
*01	831	X	831	-0-	-0-	-0-	384	1	447	3	N	-0-					140

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

08	434	N	152	-0-	-282	-0-	152	2			N	-0-					115
09	240	N	-0-	-0-	-240	-0-					N	-0-					115
10	217	N	-0-	-0-	-217	-0-					N	-0-					115
11	150	N	-0-	-0-	-150	-0-					N	-0-					115
*12	0	N	-0-	-0-	-0-	-0-					N	12					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF. 12263 - 12602

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF. 12118 - 13363

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF. 12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					156
09	0	X	-0-	-0-	-0-	-0-					N	-0-					156
10	0	X	-0-	-0-	-0-	-0-					N	-0-					156
11	0	X	-0-	-0-	-0-	-0-					N	-0-					156
12	0	X	-0-	-0-	-0-	-0-					N	-0-					156
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF. 12217 - 13950

M O																	
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF. 12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1582	-0-	-92	-0-	1582	2			N	-0-					188
09	1620	X	1410	-0-	-210	-0-	1410	2			N	-0-					188
10	1674	X	1441	-0-	-233	-0-	1441	2			N	-0-					188
11	1620	X	1441	-0-	-179	-0-	1441	2			N	-0-					188
*12	1746	X	1746	-0-	-0-	-0-	384	1	1359	3	N	3					191
							3	9									
*01	1701	X	1701	-0-	-0-	-0-	384	1	1317	3	N	-0-	153	1			38

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	906	X	906	-0-	-0-	-0-	897	2	9	9	N	8			228
09	870	X	674	-0-	-196	-0-	674	2			N	-0-			228
10	899	X	436	-0-	-463	-0-	428	2	8	9	N	7			235
11	870	X	436	-0-	-434	-0-	428	2	8	9	N	7			242
*12	1187	X	1187	-0-	-0-	-0-	384	1	772	3	N	28			270
							31	9							
*01	1125	X	1125	-0-	-0-	-0-	384	1	717	3	N	22			292
							24	9							

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

08	341	X	213	-0-	-128	-0-	213	2			N	-0-			33
09	377	X	377	-0-	-0-	-0-	377	2			N	-0-			33
10	372	X	-0-	-0-	-372	-0-					N	-0-			33
11	360	X	-0-	-0-	-360	-0-					N	-0-			33
*12	403	X	-0-	-0-	-403	-0-					N	3			36
01	403	X	-0-	-0-	-403	-0-					N	-0-			36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

08	0	X	-0-	-0-	-0-	-0-					N	-0-			53
09	0	X	-0-	-0-	-0-	-0-					N	-0-			53
10	0	X	-0-	-0-	-0-	-0-					N	-0-			53
11	0	X	-0-	-0-	-0-	-0-					N	-0-			53
*12	0	X	-0-	-0-	-0-	-0-					N	3			56
01	0	X	-0-	-0-	-0-	-0-					N	-0-			56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

08	3596	X	2230	-0-	-1366	-0-	2230	2			N	-0-			132
09	3480	X	2514	-0-	-966	-0-	2507	2	7	9	N	6			138
10	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-			138
11	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-			138
*12	2640	X	2640	-0-	-0-	-0-	384	1	2253	3	N	3			141
							3	9							
01	3751	X	2380	-0-	-1371	-0-	384	1	1996	3	N	-0-			141

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1288	-0-	-107	-0-	1288	2			N	-0-					105
09	1466	X	1466	-0-	-0-	-0-	1466	2			N	-0-					105
10	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					105
11	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					105
*12	1603	X	1603	-0-	-0-	-0-	384	1	1216	3	N	3					108
							3	9									
*01	1842	X	1842	-0-	-0-	-0-	384	1	1456	3	N	2					110
							2	9									

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3026	-0-	-136	-0-	3009	2	17	9	N	15					202
09	3090	X	2661	-0-	-429	-0-	2647	2	14	9	N	13					215
10	3193	X	2774	-0-	-419	-0-	2763	2	11	9	N	10					225
11	3090	X	2783	-0-	-307	-0-	2763	2	20	9	N	18					243
*12	3162	X	3132	-0-	-30	-0-	384	1	2718	3	N	27					270
							30	9									
*01	3064	X	3064	-0-	-0-	-0-	384	1	2646	3	N	31	186	1			115
							34	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	3					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	-0-	-0-	-403	-0-					N	-0-					180
09	390	X	185	-0-	-205	-0-	185	2			N	-0-					180
10	248	X	-0-	-0-	-248	-0-					N	-0-					180
11	150	X	-0-	-0-	-150	-0-					N	-0-					180
*12	541	X	541	-0-	-0-	-0-	384	1	154	3	N	3					183
							3	9									
*01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					140
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					140
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					140
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					140
12	837	N	704	-0-	-133	-0-	704	3			N	-0-					140
*01	838	N	838	-0-	-0-	-0-	684	3	154	9	N	140					-0-

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	490	-0-	490	490					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	490					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	490					N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	178	3	33	9	N	30	27	1			11
09	214	N	214	-0-	-0-	-0-	179	3	35	9	N	32	27	1			16
10	222	N	222	-0-	-0-	-0-	187	3	35	9	N	32	41	1			7
11	210	N	209	-0-	-1	-0-	178	3	31	9	N	28	28	1			7
12	217	N	210	-0-	-7	-0-	182	3	28	9	N	25	28	1			4
*01	282	N	282	-0-	-0-	-0-	259	3	23	9	N	21	15	1			10

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

08	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					198
09	94	N	94	-0-	-0-	-0-	30	1	64	2	N	-0-					198
10	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					198
11	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					198
12	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					198
01	93	N	75	-0-	-18	-0-	24	1	51	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

08	3844	X	3699	-0-	-145	-0-	62	1	3637	2	N	-0-					27
09	3660	X	3577	-0-	-83	-0-	60	1	3517	2	N	-0-					27
10	3782	X	3686	-0-	-96	-0-	62	1	3624	2	N	-0-					27
11	3600	X	3519	-0-	-81	-0-	60	1	3459	2	N	-0-					27
12	3720	X	3606	-0-	-114	-0-	62	1	3544	2	N	-0-					27
01	3689	X	3507	-0-	-182	-0-	62	1	3445	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

08	511	N	511	-0-	-0-	-0-	511	2			N	-0-					34
09	420	N	314	-0-	-106	-0-	314	2			N	-0-					34
*10	597	N	597	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*12	550	N	550	-0-	-0-	-0-					N	-0-					34
*01	525	N	525	-0-	-0-	-0-					N	-0-					34

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

08	2635	X	2343	-0-	-292	-0-	2273	2	70	9	N	64	7	8							155
09	2550	X	2068	-0-	-482	-0-	2015	2	53	9	N	48	186	1	4	8					13
10	2511	X	1645	-0-	-866	-0-	1577	2	68	9	N	62	7	8							68
11	2430	X	1795	-0-	-635	-0-	1747	2	48	9	N	44	4	8							108
12	2511	X	2048	-0-	-463	-0-	1974	2	74	9	N	67	10	8							165
*01	1781	N	1781	-0-	-0-	-0-	1761	2	20	9	N	18	11	8							172

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2861	-0-	-22	-0-	2740	2	121	9	N	110	196	1			206
09	2790	X	2698	-0-	-92	-0-	2567	2	131	9	N	119	188	1			137
10	2883	X	2785	-0-	-98	-0-	2649	2	136	9	N	124					261
11	2790	X	2579	-0-	-211	-0-	2449	2	130	9	N	118	190	1			189
12	2883	X	2632	-0-	-251	-0-	2496	2	136	9	N	124	196	1			117
01	2852	X	1967	-0-	-885	-0-	1855	2	112	9	N	102					219

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4892	X	4892	-0-	-0-	-0-	4805	2	87	9	N	79	189	1			80
09	3840	X	3415	-0-	-425	-0-	3326	2	89	9	N	81					161
10	3968	X	3143	-0-	-825	-0-	3082	2	61	9	N	55	187	1			29
11	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					29
12	4729	X	4729	-0-	-0-	-0-	4610	2	119	9	N	108					137
*01	5253	X	5253	-0-	-0-	-0-	5165	2	88	9	N	80					217

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13134	X	13134	-0-	-0-	-0-	13058	2	76	9	N	69					98
09	12017	X	12017	-0-	-0-	-0-	11889	2	128	9	N	116					214
10	12245	X	12191	-0-	-54	-0-	12118	2	73	9	N	66	195	1			85
11	12047	X	12047	-0-	-0-	-0-	11963	2	84	9	N	76					161
12	13144	X	12316	-0-	-828	-0-	12216	2	100	9	N	91	199	1			53
01	13144	X	11986	-0-	-1158	-0-	11875	2	111	9	N	101					154

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4367	-0-	-1616	-0-	4099	2	268	9	N	244	405	1			181
09	6210	X	5928	-0-	-282	-0-	5558	2	370	9	N	336	192	1			325
10	8060	X	3664	-0-	-4396	-0-	3393	2	271	9	N	246	196	1			375
11	7800	X	6683	-0-	-1117	-0-	6305	2	378	9	N	344	586	1			133
12	8060	X	7481	-0-	-579	-0-	7001	2	480	9	N	436	391	1			178
*01	6244	X	6244	-0-	-0-	-0-	5883	2	361	9	N	328	195	1			311

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5248	X	5248	-0-	-0-	-0-	5061	2	187	9	N	170	384	1			137
09	6997	X	6997	-0-	-0-	-0-	6682	2	315	9	N	286	192	1			231
10	6282	X	6282	-0-	-0-	-0-	6043	2	239	9	N	217	192	1			256
11	5302	X	5302	-0-	-0-	-0-	5047	2	255	9	N	232	198	1			290
12	6169	X	4302	-0-	-1867	-0-	4038	2	264	9	N	240	396	1			134
01	6169	X	3641	-0-	-2528	-0-	3442	2	199	9	N	181					315

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4976	-0-	-511	-0-	1609	1	3117	2	N	227	362	1			104
							250	9									
09	5310	X	3242	-0-	-2068	-0-	1367	1	1626	2	N	226	172	1			158
							249	9									
10	5487	X	2757	-0-	-2730	-0-	1338	1	1207	2	N	193	177	1			174
							212	9									
11	5310	X	3081	-0-	-2229	-0-	1194	1	1396	2	N	446	349	1			271
							491	9									
12	2897	X	2897	-0-	-0-	-0-	1274	1	1564	2	N	54	178	1			147
							59	9									
*01	868	X	524	-0-	-344	-0-	149	1	375	9	N	341	350	1			138

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9282	X	5817	-0-	-3465	-0-	609	1	5063	2	N	132					219
							145	9									
09	5066	X	5066	-0-	-0-	-0-	503	1	4449	2	N	104	171	1			152
							114	9									
10	3934	X	3934	-0-	-0-	-0-	897	1	2927	2	N	100					252
							110	9									
11	4826	X	4826	-0-	-0-	-0-	996	1	3745	2	N	77	180	1			149
							85	9									
12	4681	X	4681	-0-	-0-	-0-	989	1	3503	2	N	172					321
							189	9									
*01	2418	X	163	-0-	-2255	-0-	144	1	19	9	N	17	176	1			162

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

08	14B2 EXT	1573	-0-	1573	1573	1422	2	151	9	N	137					152
09	14B2 EXT	531	-0-	531	2104	531	2			N	-0-					152
10	14B2 EXT	549	-0-	549	2653					N	-0-					152
11	14B2 EXT	6819	-0-	6819	9472	227	9			N	206					358
*12	3100	N	-0-	-0-	-3100	6372				N	-0-					358
*01	3100	N	-0-	-0-	-3100	3272				N	-0-					358

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

08	7065	X	7065	-0-	-0-	-0-	6805	2	260	9	N	236	186	1			278
09	6534	X	6534	-0-	-0-	-0-	6322	2	212	9	N	193	191	1			280
*10	7755	X	7755	-0-	-0-	-0-	271	9			N	246	376	1			150
*11	7617	X	7617	-0-	-0-	-0-	227	9			N	206					356
12	7068	X	6311	-0-	-757	-0-	347	9			N	315					671
*01	7287	X	7287	-0-	-0-	-0-	296	9			N	269					940

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

*07	8990	X	7691	-0-	-1299	-0-	7588	2	103	9	N	94					142
*08	8990	X	6698	-0-	-2292	-0-	6467	2	231	9	N	210	147	1			205
*09	8370	X	8106	-0-	-264	-0-	7823	2	283	9	N	257	361	1			101
10	8649	X	8079	-0-	-570	-0-	242	9			N	220	189	1			132
*11	10520	X	10520	-0-	-0-	-0-	472	9			N	429					561
12	8370	X	8183	-0-	-187	-0-	307	9			N	279					841
01	8370	X	7502	-0-	-868	-0-	275	9			N	250					1091

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

*07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					32
*08	910	N	910	-0-	-0-	-0-	800	2	110	9	N	100					132
*09	1880	N	1880	-0-	-0-	-0-	1873	2	7	9	N	6					138
*10	1702	N	1702	-0-	-0-	-0-	24	9			N	22					160
*11	2042	N	2042	-0-	-0-	-0-	63	9			N	57					217
*12	3100	N	4220	-0-	1120	1120	311	9			N	283					500
*01	3100	N	2947	-0-	-153	967	86	9			N	78					578

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

08	12249	X	12249	-0-	-0-	-0-	11642	2	607	9	N	552	424	1			344
09	11100	X	11043	-0-	-57	-0-	10650	2	393	9	N	357	545	1			156
*10	11860	X	11860	-0-	-0-	-0-	692	9			N	629	565	1			220
*11	18251	X	18251	-0-	-0-	-0-	1271	9			N	1155					1375
12	12245	X	9308	-0-	-2937	-0-	542	9			N	493					1868
01	12245	X	10728	-0-	-1517	-0-	474	9			N	431					2300

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4692	-0-	-330	-0-	4449	2	243	9	N	221	187	1			190
09	4950	X	4588	-0-	-362	-0-	4310	2	278	9	N	253	166	1			277
10	5115	X	3816	-0-	-1299	-0-	261	9			N	237	335	1			179
11	4950	X	2942	-0-	-2008	-0-	242	9			N	220					399
12	4867	X	3051	-0-	-1816	-0-	321	9			N	292					691
01	4743	X	3051	-0-	-1692	-0-	119	9			N	108					800

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

08	2666	X	1947	-0-	-719	-0-	1947	3			N	-0-					-0-
09	2280	X	1509	-0-	-771	-0-	1509	3			N	-0-					-0-
10	1550	N	1090	-0-	-460	-0-	1090	3			N	-0-					-0-
11	1890	N	689	-0-	-1201	-0-	10	1	679	3	N	-0-					-0-
12	1550	N	681	-0-	-869	-0-	16	1	665	3	N	-0-					-0-
01	1085	N	728	-0-	-357	-0-	11	1	717	3	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

08	3100	N	3340	-0-	240	240	3340	3			N	-0-					-0-
09	2747	N	2507	-0-	-240	-0-	2507	3			N	-0-					-0-
10	2604	N	2395	-0-	-209	-0-	2395	3			N	-0-					-0-
11	2610	X	2266	-0-	-344	-0-	45	1	2221	3	N	-0-					-0-
12	2697	X	2383	-0-	-314	-0-	39	1	2344	3	N	-0-					-0-
*01	2709	X	2709	-0-	-0-	-0-	41	1	2668	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	45	1	2	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	47	1	39	3	N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	47	1	51	3	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	857	-0-	857	857						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	857						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	857						N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					106
09	0	X	-0-	-0-	-0-	-0-					N	-0-	106	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					69
09	2970	X	2969	-0-	-1	-0-	2969	2			N	-0-					69
10	3131	X	3021	-0-	-110	-0-	3021	2			N	-0-					69
11	3090	X	2885	-0-	-205	-0-	2885	2			N	-0-					69
12	3193	X	2927	-0-	-266	-0-	2927	2			N	-0-					69
*01	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					69

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6665	-0-	-0-	-0-	6665	2			N	-0-					105
09	5804	X	5804	-0-	-0-	-0-	5803	2	1	9	N	1	1	8			105
10	7147	X	7147	-0-	-0-	-0-	7147	2			N	-0-					105
11	6463	X	6463	-0-	-0-	-0-	6463	2			N	-0-					105
*12	6792	X	6792	-0-	-0-	-0-	6791	2	1	9	N	1	1	8			105
*01	6613	X	6613	-0-	-0-	-0-	6546	2	67	9	N	61					108

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5173	-0-	-1523	-0-	5117	2	56	9	N	51					167
09	6420	X	6026	-0-	-394	-0-	5957	2	69	9	N	63	173	1			57
10	6143	X	6143	-0-	-0-	-0-	6103	2	40	9	N	36					93
11	5940	X	5726	-0-	-214	-0-	5670	2	56	9	N	51					144
12	6231	X	5852	-0-	-379	-0-	5816	2	36	9	N	33					177
*01	6563	X	6563	-0-	-0-	-0-	6528	2	35	9	N	32	183	1			26

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

08	198	X	198	-0-	-0-	-0-	198	2			N	-0-					24
09	210	X	200	-0-	-10	-0-	200	2			N	-0-					24
10	217	X	190	-0-	-27	-0-	190	2			N	-0-					24
11	210	X	169	-0-	-41	-0-	169	2			N	-0-					24
12	217	X	159	-0-	-58	-0-	159	2			N	-0-					24
01	217	X	143	-0-	-74	-0-	143	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

08	2449	X	795	-0-	-1654	-0-	795	2			N	-0-					95
09	2370	X	808	-0-	-1562	-0-	808	2			N	-0-					95
10	1209	X	796	-0-	-413	-0-	796	2			N	-0-					95
11	810	X	700	-0-	-110	-0-	700	2			N	-0-					95
12	962	X	962	-0-	-0-	-0-	962	2			N	-0-					95
*01	846	X	846	-0-	-0-	-0-	846	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

*07	620	N	456	-0-	-164	-0-	456	2			N	-0-					51
*08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					51
*09	660	N	501	-0-	-159	-0-	476	2	25	9	N	23					74
*10	498	N	498	-0-	-0-	-0-					N	-0-					74
*11	1285	N	1285	-0-	-0-	-0-	22	9			N	20					94
*12	577	N	577	-0-	-0-	-0-	13	9			N	12					106
*01	527	N	527	-0-	-0-	-0-	9	9			N	8					114

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	562	-0-	-213	-0-	562	2			N	-0-					130
09	750	X	749	-0-	-1	-0-	749	2			N	-0-					130
10	744	X	470	-0-	-274	-0-	470	2			N	-0-					130
11	570	X	395	-0-	-175	-0-	395	2			N	-0-					130
12	775	X	725	-0-	-50	-0-	290	1	435	2	N	-0-					130
01	775	X	678	-0-	-97	-0-	270	1	408	2	N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27156	#	25620	-0-	-1536	-0-	25620	2			N	-0-					10
09	26190	#	25371	-0-	-819	-0-	25371	2			N	-0-					10
10	27063	#	27000	-0-	-63	-0-	27000	2			N	-0-					10
11	26190	#	25390	-0-	-800	-0-	20	1	25370	2	N	-0-					10
*12	26226	#	24876	-0-	-1350	-0-	28	1	24848	2	N	-0-	10	7			-0-
01	27001	#	24452	-0-	-2549	-0-	24452	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-					107
09	1020	N	1020	-0-	-0-	-0-	30	1	990	2	N	-0-					107
10	1033	N	1033	-0-	-0-	-0-	31	1	996	2	N	5					112
							6	9									
11	1021	N	1021	-0-	-0-	-0-	29	1	992	2	N	-0-					112
12	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-					112
*01	1010	N	1010	-0-	-0-	-0-	30	1	980	2	N	-0-					112

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
11	1410	N	1398	-0-	-12	-0-	1398	2			N	-0-					-0-
12	1457	N	960	-0-	-497	-0-	960	2			N	-0-					-0-
01	1457	N	915	-0-	-542	-0-	915	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	#	1727	-0-	-505	-0-	57	1	1670	2	N	-0-					80
09	2770	R	2770	-0-	-0-	-0-	2770	2			N	-0-					80
10	2821	#	2681	-0-	-140	-0-	2681	2			N	-0-					80
11	2730	#	2689	-0-	-41	-0-	2689	2			N	-0-					80
12	2852	#	2051	-0-	-801	-0-	2051	2			N	-0-					80
01	2852	#	1313	-0-	-1539	-0-	1313	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	44	1	53	2	N	5	3	8			2
							6	9									
09	120	N	99	-0-	-21	-0-	48	1	51	2	N	-0-					2
10	119	N	119	-0-	-0-	-0-	62	1	51	2	N	5	2	8			5
							6	9									
11	90	N	80	-0-	-10	-0-	48	1	32	2	N	-0-					5
12	93	N	75	-0-	-18	-0-	40	1	31	2	N	4	1	8			8
							4	9									
01	124	N	110	-0-	-14	-0-	50	1	59	2	N	1	1	8			8
							1	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		4	-0-	4	4	4	1			N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

08	1660	R	1660	-0-	-0-	-0-	1654	1	6	9	Y	5					30
09	1466	R	1466	-0-	-0-	-0-	1459	1	7	9	Y	6					36
10	1453	R	1453	-0-	-0-	-0-	1446	1	7	9	Y	6					42
11	1452	R	1452	-0-	-0-	-0-	1445	1	7	9	Y	6					48
12	1240	#	1074	-0-	-166	-0-	1067	1	7	9	Y	6					54
01	1240	#	NO RPT	-0-	-1240	-0-					Y	NO RPT					54

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

08	1643	#	1540	-0-	-103	-0-	1540	1			Y	-0-					89
09	1908	R	1908	-0-	-0-	-0-	1908	1			Y	-0-					89
10	1643	#	1571	-0-	-72	-0-	1571	1			Y	-0-					89
11	1500	#	208	-0-	-1292	-0-	208	1			Y	-0-					89
12	1891	#	285	-0-	-1606	-0-	285	1			Y	-0-					89
01	1891	#	NO RPT	-0-	-1891	-0-					Y	NO RPT					89

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

08	415	R	415	-0-	-0-	-0-	415	1			N	-0-					-0-
09	403	R	403	-0-	-0-	-0-	403	1			N	-0-					-0-
10	390	R	390	-0-	-0-	-0-	390	1			N	-0-					-0-
11	367	R	367	-0-	-0-	-0-	367	1			N	-0-					-0-
*12	360	R	360	-0-	-0-	-0-	360	1			N	-0-					-0-
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

08	2883	N	2054	-0-	-829	-0-	2053	1	1	9	N	1					168
09	2490	N	1801	-0-	-689	-0-	1797	1	4	9	N	4					172
10	2822	N	2822	-0-	-0-	-0-	2819	1	3	9	N	3					175
11	2756	N	2756	-0-	-0-	-0-	2756	1			N	-0-					175
*12	1873	N	1873	-0-	-0-	-0-	1873	1			N	-0-					175
01	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					175

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	48	-0-	-76	-0-	48	2			N	-0-					43
09	120	N	21	-0-	-99	-0-	21	2			N	-0-					43
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					43
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					43
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					43
*01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					200
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					200
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					200
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42532	X	32179	-0-	-10353	-0-	31544	2	635	9	N	577	579	1			420
09	35070	X	30458	-0-	-4612	-0-	29843	2	615	9	N	559	582	1			397
10	34658	X	30272	-0-	-4386	-0-	29616	2	656	9	N	596	779	1			214
11	33540	X	28530	-0-	-5010	-0-	27914	2	616	9	N	560	380	1			394
12	33263	X	28265	-0-	-4998	-0-	27533	2	732	9	N	665	575	1			484
01	32178	X	27894	-0-	-4284	-0-	27242	2	652	9	N	593	582	1			495

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18197	X	13315	-0-	-4882	-0-	13136	2	179	9	N	163	386	1			367
09	17220	X	11277	-0-	-5943	-0-	11135	2	142	9	N	129					496
10	17794	X	11558	-0-	-6236	-0-	11420	2	138	9	N	125	195	1			426
11	15510	X	6680	-0-	-8830	-0-	6636	2	44	9	N	40					466
12	14260	X	13466	-0-	-794	-0-	13321	2	145	9	N	132	191	1			407
*01	16208	X	16208	-0-	-0-	-0-	16025	2	183	9	N	166	196	1			377

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF. 11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22174	X	22174	-0-	-0-	-0-	21871	2	303	9	N	275	193	1			577
09	21398	X	21398	-0-	-0-	-0-	21061	2	337	9	N	306	389	1			494
10	21793	X	20151	-0-	-1642	-0-	19733	2	418	9	N	380	390	1			484
11	21450	X	20167	-0-	-1283	-0-	19831	2	336	9	N	305	189	1			600
12	22165	X	17622	-0-	-4543	-0-	17303	2	319	9	N	290	387	1			503
01	22165	X	12636	-0-	-9529	-0-	12421	2	215	9	N	195	198	1			500

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					112
09	90	N	40	-0-	-50	-0-	40	2			N	-0-					112
10	93	N	39	-0-	-54	-0-	39	2			N	-0-					112
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					112
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					112
*01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

08	396	N	396	-0-	-0-	-0-	53	1	341	2	Y	2					30
							2	9									
09	450	N	330	-0-	-120	-0-	60	1	267	2	Y	3					33
							3	9									
10	530	N	530	-0-	-0-	-0-	62	1	459	2	Y	8					41
							9	9									
11	390	N	276	-0-	-114	-0-	60	1	215	2	Y	1					42
							1	9									
*12	105	N	105	-0-	-0-	-0-	62	1	43	2	Y	-0-					42
01	527	N	101	-0-	-426	-0-	62	1	39	2	Y	-0-					42

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

08	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9					54
09	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9					63
10	527	N	505	-0-	-22	-0-	495	2	10	9	N	9					72
11	480	N	480	-0-	-0-	-0-	474	2	6	9	N	5					77
*12	454	N	454	-0-	-0-	-0-	439	2	15	9	N	14					91
01	496	N	449	-0-	-47	-0-	439	2	10	9	N	9					100

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20					52
09	895	N	895	-0-	-0-	-0-	887	2	8	9	Y	7					59
10	1054	N	881	-0-	-173	-0-	864	2	17	9	Y	15					74
11	1020	N	769	-0-	-251	-0-	754	2	15	9	Y	14					88
*12	818	N	818	-0-	-0-	-0-	799	2	19	9	Y	17					105
01	868	N	795	-0-	-73	-0-	776	2	19	9	Y	17					122

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF. 10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	288	-0-	-890	-0-	52	1	222	2	Y	13					63
							14	9									
09	540	X	314	-0-	-226	-0-	314	2			Y	-0-	5	7			58
*10	279	X	244	-0-	-35	-0-	225	2	19	9	Y	17					75
*11	270	X	-0-	-0-	-270	-0-					Y	-0-					75
*12	348	N	348	-0-	-0-	-0-	339	2	9	9	Y	8					83
*01	263	N	263	-0-	-0-	-0-	254	2	9	9	Y	8					91

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF. 10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	6418	-0-	-402	-0-	6302	2	116	9	Y	105					183
09	6600	X	-0-	-0-	-6600	-0-					Y	30	3	7			210
10	6820	X	6207	-0-	-613	-0-	6072	2	135	9	Y	123	183	1			150
11	6600	X	5863	-0-	-737	-0-	5795	2	68	9	Y	62					212
*12	6913	X	5895	-0-	-1018	-0-	5804	2	91	9	Y	83	189	1	1	8	105
01	6417	X	5886	-0-	-531	-0-	5794	2	92	9	Y	84					189

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF. 10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717	X	14893	-0-	-824	-0-	144	1	14485	2	Y	240	186	1	6	8	203
							264	9									
09	15450	X	15395	-0-	-55	-0-	150	1	14980	2	Y	241	185	1	4	7	255
							265	9									
10	15965	X	15204	-0-	-761	-0-	155	1	14768	2	Y	255	378	1			132
							281	9									
11	15450	X	14245	-0-	-1205	-0-	150	1	13863	2	Y	211	188	1			155
							232	9									
*12	16213	X	15182	-0-	-1031	-0-	155	1	14761	2	Y	242	190	1	2	8	205
							266	9									
01	15903	X	9118	-0-	-6785	-0-	155	1	8794	2	Y	154	190	1			169
							169	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF. 10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	12303	-0-	-1337	-0-	12148	2	155	9	Y	141	186	1	4	8	99
09	12840	X	11518	-0-	-1322	-0-	150	1	11235	2	Y	121	2	7			218
							133	9									
10	12958	X	11584	-0-	-1374	-0-	155	1	11274	2	Y	141	186	1			173
							155	9									
11	12390	X	10881	-0-	-1509	-0-	150	1	10577	2	Y	140	186	1			127
							154	9									
*12	12772	X	11762	-0-	-1010	-0-	155	1	11411	2	Y	178	189	1	3	8	113
							196	9									
01	12307	X	11167	-0-	-1140	-0-	155	1	10848	2	Y	149	187	1			75
							164	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14105	X	12657	-0-	-1448	-0-	155 168	1 9	12334	3	Y	153	180	1	1	8	78
09	13260	X	11802	-0-	-1458	-0-	150 143	1 9	11509	2	Y	130					208
10	13516	X	12094	-0-	-1422	-0-	155 185	1 9	11754	2	Y	168	184	1			192
11	12840	X	11643	-0-	-1197	-0-	150 178	1 9	11315	2	Y	162	179	1			175
*12	12958	X	11715	-0-	-1243	-0-	155 219	1 9	11341	2	Y	199	184	1			190
01	12648	X	11323	-0-	-1325	-0-	155 169	1 9	10999	2	Y	154	187	1	8	8	149

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17329	X	15132	-0-	-2197	-0-	155 228	1 9	14749	2	Y	207	188	1	3	8	117
09	16260	X	14571	-0-	-1689	-0-	150 213	1 9	14208	2	Y	194	184	1	2	7	125
10	16492	X	14789	-0-	-1703	-0-	155 254	1 9	14380	2	Y	231	188	1			168
11	15000	X	13760	-0-	-1240	-0-	150 250	1 9	13360	2	Y	227	188	1			207
*12	15128	X	13706	-0-	-1422	-0-	155 292	1 9	13259	2	Y	265	361	1	2	8	109
01	15128	X	13053	-0-	-2075	-0-	155 264	1 9	12634	2	Y	240	172	1			177

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11284	X	10468	-0-	-816	-0-	155 347	1 9	9966	3	N	315	364	1	20	8	162
09	10620	X	9974	-0-	-646	-0-	150 289	1 9	9535	2	N	263	181	1	13	7	231
10	10974	X	10201	-0-	-773	-0-	155 316	1 9	9730	2	N	287	366	1			152
11	10230	X	9511	-0-	-719	-0-	150 241	1 9	9120	2	N	219	185	1			186
*12	10509	X	9654	-0-	-855	-0-	155 276	1 9	9223	2	N	251	186	1	5	8	246
01	10478	X	9500	-0-	-978	-0-	155 303	1 9	9042	2	N	275	355	1			166

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4955	-0-	-36	-0-	4849	3	106	9	Y	96	189	1	7	8	123
09	4830	X	4679	-0-	-151	-0-	4593	2	86	9	Y	78	4	7			197
10	4815	X	4815	-0-	-0-	-0-	4719	2	96	9	Y	87	186	1			98
11	4800	X	4427	-0-	-373	-0-	4320	2	107	9	Y	97	188	1			7
*12	4960	X	4315	-0-	-645	-0-	4225	2	90	9	Y	82	2	8			87
01	4960	X	3871	-0-	-1089	-0-	3750	2	121	9	Y	110	183	1			14

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	10099	-0-	-1216	-0-	9715	3	384	9	Y	349	373	1	9	8	182
09	10800	X	9270	-0-	-1530	-0-	8951	2	319	9	Y	290	376	1	7	7	89
10	11160	X	9588	-0-	-1572	-0-	9212	2	376	9	Y	342	370	1			61
11	10740	X	8892	-0-	-1848	-0-	8570	2	322	9	Y	293	187	1			167
*12	10757	X	8877	-0-	-1880	-0-	8566	2	311	9	Y	283	382	1	1	8	67
01	10106	X	8702	-0-	-1404	-0-	8396	2	306	9	Y	278	188	1			157

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	8691	-0-	-1074	-0-	155 205	1 9	8331	3	Y	186	186	1	3	8	151
09	9240	X	8219	-0-	-1021	-0-	150 183	1 9	7886	2	Y	166	186	1	4	7	127
10	9424	X	8394	-0-	-1030	-0-	155 218	1 9	8021	2	Y	198	185	1			140
11	8700	X	7967	-0-	-733	-0-	150 202	1 9	7615	2	Y	184	185	1			139
*12	8804	X	7992	-0-	-812	-0-	155 210	1 9	7627	2	Y	191	188	1	1	8	141
01	8680	X	7863	-0-	-817	-0-	155 227	1 9	7481	2	Y	206	181	1			166

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

08	8835	X	8181	-0-	-654	-0-	8036	2	145	9	N	132	6	8			206
09	8280	X	8119	-0-	-161	-0-	7991	2	128	9	N	116	188	1			130
10	8556	X	8179	-0-	-377	-0-	8044	2	135	9	N	123	186	1			67
11	8040	X	7386	-0-	-654	-0-	7257	2	129	9	N	117					184
*12	8184	X	8113	-0-	-71	-0-	7968	2	145	9	N	132	183	1	2	8	131
01	8401	X	7743	-0-	-658	-0-	7590	2	153	9	N	139	165	1			105

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

08	775	N	753	-0-	-22	-0-	745	2	8	9	Y	7					42
09	600	N	-0-	-0-	-600	-0-					Y	6					48
10	744	N	446	-0-	-298	-0-	438	2	8	9	Y	7					55
11	720	N	611	-0-	-109	-0-	600	2	11	9	Y	10					65
*12	534	N	534	-0-	-0-	-0-	526	2	8	9	Y	7					72
*01	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1					73

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

08	30163	X	26435	-0-	-3728	-0-	25878	3	557	9	N	506	535	1	1	8	238
09	28590	X	24912	-0-	-3678	-0-	24353	2	559	9	N	508	551	1	28	7	167
10	28892	X	26291	-0-	-2601	-0-	25656	2	635	9	N	577	564	1			180
11	27330	X	25258	-0-	-2072	-0-	24735	2	523	9	N	475	547	1			108
*12	27001	X	25573	-0-	-1428	-0-	25000	2	573	9	N	521	367	1	7	8	255
01	26443	X	24918	-0-	-1525	-0-	24338	2	580	9	N	527	535	1			247

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

08	32736	X	28589	-0-	-4147	-0-	28222	2	367	9	N	334	379	1	7	8	191
09	30690	X	27018	-0-	-3672	-0-	26703	2	315	9	N	286	375	1			86
10	30814	X	27233	-0-	-3581	-0-	26881	2	352	9	N	320	184	1			222
11	29190	X	25527	-0-	-3663	-0-	25186	2	341	9	N	310	365	1			167
*12	29233	X	25530	-0-	-3703	-0-	25147	2	383	9	N	348	372	1	4	8	139
01	28582	X	24620	-0-	-3962	-0-	24221	2	399	9	N	363	381	1			121

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24211	X	21172	-0-	-3039	-0-	310	1	20484	3	N	344	379	1	14	8	241
							378	9									
09	22050	X	18474	-0-	-3576	-0-	300	1	17856	2	N	289	371	1			147
							318	9									
10	20956	X	18211	-0-	-2745	-0-	310	1	17552	2	N	317	372	1			92
							349	9									
11	20490	X	16829	-0-	-3661	-0-	300	1	16212	2	N	288	188	1			192
							317	9									
*12	20491	X	16911	-0-	-3580	-0-	310	1	16259	2	N	311	375	1	5	8	123
							342	9									
01	20491	X	14812	-0-	-5679	-0-	310	1	14186	2	N	287	173	1			237
							316	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24738	X	20091	-0-	-4647	-0-	930	1	18631	3	N	482	545	1	9	8	138
							530	9									
09	22890	X	17984	-0-	-4906	-0-	220	1	17313	2	N	410	357	1	13	7	178
							451	9									
10	22723	X	17888	-0-	-4835	-0-	155	1	17239	2	N	449	365	1			262
							494	9									
11	21150	X	16558	-0-	-4592	-0-	150	1	15966	2	N	402	546	1			118
							442	9									
*12	19282	X	16461	-0-	-2821	-0-	155	1	15843	2	N	421	373	1			166
							463	9									
01	19282	X	15936	-0-	-3346	-0-	155	1	15322	2	N	417	378	1	29	8	176
							459	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33511	X	28817	-0-	-4694	-0-	28393	3	424	9	N	385	360	1	3	8	260
09	31380	X	-0-	-0-	-31380	-0-					N	342	361	1	2	7	239
10	31496	X	27147	-0-	-4349	-0-	26710	2	437	9	N	397	373	1			263
11	29520	X	25351	-0-	-4169	-0-	24923	2	428	9	N	389	554	1			98
*12	29512	X	24897	-0-	-4615	-0-	24454	2	443	9	N	403	376	1	2	8	123
01	28830	X	23731	-0-	-5099	-0-	23268	2	463	9	N	421	353	1			191

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27714	X	23503	-0-	-4211	-0-	465	1	22456	3	N	529	358	1	10	8	276
							582	9									
09	25590	X	22113	-0-	-3477	-0-	300	1	21271	2	N	493	546	1	9	7	214
							542	9									
10	25451	X	22299	-0-	-3152	-0-	310	1	21435	2	N	504	542	1			176
							554	9									
11	24270	X	20778	-0-	-3492	-0-	300	1	19968	2	N	464	371	1			269
							510	9									
*12	23436	X	20813	-0-	-2623	-0-	310	1	19945	2	N	507	543	1			233
							558	9									
01	23436	X	19653	-0-	-3783	-0-	310	1	18738	2	N	550	369	1	54	8	360
							605	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42594	X	36682	-0-	-5912	-0-	310	1	35835	3	N	488	364	1	7	8	264
							537	9									
09	39810	X	35241	-0-	-4569	-0-	300	1	34450	2	N	446	529	1			181
							491	9									
10	39742	X	36727	-0-	-3015	-0-	310	1	35841	2	N	524	369	1			336
							576	9									
11	37170	X	34222	-0-	-2948	-0-	300	1	33358	2	N	513	744	1			105
							564	9									
*12	37665	X	33504	-0-	-4161	-0-	310	1	32596	2	N	544	370	1			279
							598	9									
01	36735	X	32794	-0-	-3941	-0-	310	1	31873	2	N	555	552	1	20	8	262
							611	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

08	30628	X	27463	-0-	-3165	-0-	153	1	26542	3	N	698	716	1	10	8	206
							768	9									
09	29310	X	26192	-0-	-3118	-0-	150	1	25165	2	N	797	710	1	30	7	263
							877	9									
10	29605	X	25477	-0-	-4128	-0-	155	1	24596	2	N	660	729	1			194
							726	9									
11	27780	X	23796	-0-	-3984	-0-	150	1	22967	2	N	617	542	1			269
							679	9									
*12	27218	X	24258	-0-	-2960	-0-	155	1	23366	2	N	670	547	1			392
							737	9									
01	27218	X	24703	-0-	-2515	-0-	155	1	23830	2	N	653	744	1	29	8	272
							718	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

08	82491	X	64434	-0-	-18057	-0-	62588	3	1846	9	N	1678	1624	1	24	8	192
09	75240	X	59955	-0-	-15285	-0-	58376	2	1579	9	N	1435	1282	1			345
10	72850	X	58967	-0-	-13883	-0-	57274	2	1693	9	N	1539	1644	1			240
11	68220	X	54465	-0-	-13755	-0-	52880	2	1585	9	N	1441	1287	1			394
*12	63643	X	54379	-0-	-9264	-0-	52753	2	1626	9	N	1478	1463	1			409
01	63643	X	52705	-0-	-10938	-0-	51070	2	1635	9	N	1486	1484	1	38	8	373

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

08	8246	X	7240	-0-	-1006	-0-	7240	3			N	-0-					-0-
09	7920	X	5941	-0-	-1979	-0-	5941	3			N	-0-					-0-
10	8184	X	7985	-0-	-199	-0-	7985	3			N	-0-					-0-
11	7460	X	7460	-0-	-0-	-0-	7460	3			N	-0-					-0-
12	6866	X	6866	-0-	-0-	-0-	6866	3			N	-0-					-0-
*01	5909	X	5909	-0-	-0-	-0-	5909	3			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

08	104	S	104	-0-	-0-	-0-	31	1	73	2	N	-0-					-0-
09	30	S	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	93	S	31	-0-	-62	-0-	31	1			N	-0-					-0-
11	90	S	30	-0-	-60	-0-	30	1			N	-0-					-0-
*12	73	S	73	-0-	-0-	-0-	31	1	42	2	N	-0-					-0-
*01	82	S	82	-0-	-0-	-0-	31	1	51	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

08	20464	S	20464	-0-	-0-	-0-	1243	1	19207	2	N	13	8	8			6
							14	9									
09	17850	S	17850	-0-	-0-	-0-	17850	2			N	-0-					-0-
10	18025	S	18025	-0-	-0-	-0-	18025	2			N	-0-					-0-
11	15268	S	15268	-0-	-0-	-0-	15268	2			N	-0-					-0-
*12	17586	S	17586	-0-	-0-	-0-	17574	2	12	9	N	11	8	8			3
*01	14213	S	14213	-0-	-0-	-0-	14209	2	4	9	N	4					7

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1381	N	1381	-0-	-0-	-0-	1047	2	334	9	Y	304	176	1			128
10	1292	N	1292	-0-	-0-	-0-	1140	2	152	9	Y	138	179	1			87
11	1256	N	1256	-0-	-0-	-0-	1116	2	140	9	Y	127					214
*12	1250	N	1250	-0-	-0-	-0-	1106	2	144	9	Y	131	182	1	1	8	162
01	1302	N	1229	-0-	-73	-0-	1079	2	150	9	Y	136	189	1			109

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111662	X	100251	-0-	-11411	-0-	100251	2			N	-0-					203
09	106740	X	95539	-0-	-11201	-0-	95539	2			N	-0-					203
10	106206	X	96949	-0-	-9257	-0-	96949	2			N	-0-					203
11	100320	X	91733	-0-	-8587	-0-	91733	2			N	-0-					203
*12	DLQ G-10		86392	-0-	86392	86392	930	1	85462	3	N	-0-	2	1			201
*01	167597	X	81205	-0-	-86392	-0-	930	1	80275	3	N	-0-					201

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					164
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					164
10	341	N	38	-0-	-303	-0-	38	2			N	-0-					164
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					164
12	155	N	-0-	-0-	-155	-0-					N	-0-					164
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					164

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

08	136	N	136	-0-	-0-	-0-	136	2			N	-0-	17	1			-0-
09	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
10	279	N	33	-0-	-246	-0-	33	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

08	2033	N	2033	-0-	-0-	-0-	31	1	1987	2	Y	14					64
							15	9									
09	2100	N	18	-0-	-2082	-0-	15	1	3	9	Y	3	4	7			63
10	2046	N	2046	-0-	-0-	-0-	16	1	2016	2	Y	13	70	1			6
							14	9									
11	1980	N	1975	-0-	-5	-0-	15	1	1951	2	Y	8					14
							9	9									
*12	1949	N	1949	-0-	-0-	-0-	16	1	1921	2	Y	11					25
							12	9									
*01	2053	N	2053	-0-	-0-	-0-	16	1	2027	2	Y	9					34
							10	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (BASAL MORROW) //CONT.// 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

08	1209	N	1079	-0-	-130	-0-	1078	3	1	9	N	1				106
09	1028	N	1028	-0-	-0-	-0-	1026	3	2	9	N	2				108
10	1116	N	1054	-0-	-62	-0-	1051	3	3	9	N	3				111
11	1050	N	1044	-0-	-6	-0-	1023	3	21	9	N	19				130
12	1054	N	992	-0-	-62	-0-	947	3	45	9	N	41				171
01	1054	N	992	-0-	-62	-0-	975	3	17	9	N	15				186

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				207
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				207
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				207
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				207
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				207
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

08	732	N	732	-0-	-0-	-0-	31	1	684	2	N	15				72
							17	9								
09	729	N	729	-0-	-0-	-0-	30	1	688	2	N	10				82
							11	9								
10	771	N	771	-0-	-0-	-0-	31	1	726	2	N	13				95
							14	9								
11	720	N	650	-0-	-70	-0-	26	1	615	2	N	8				103
							9	9								
12	744	N	677	-0-	-67	-0-	26	1	647	2	N	4				107
							4	9								
01	775	N	442	-0-	-333	-0-	20	1	419	2	N	3				110
							3	9								

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (-)	STATUS (CODE) UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-		-0-		-0-	1583	2			N	-0-					-0-
09	1491	N	1491	-0-		-0-		-0-	1491	2			N	-0-					-0-
10	1643	N	1481	-0-		-162		-0-	1481	2			N	-0-					-0-
11	1789	N	1789	-0-		-0-		-0-	1789	2			N	-0-					-0-
12	1603	N	1603	-0-		-0-		-0-	1603	2			N	-0-					-0-
01	1488	N	1134	-0-		-354		-0-	1134	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

08	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

08	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

08	0	K	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

*07	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					9
*08	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					9
*09	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					9
10	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					9
11	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					9
12	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					9
01	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

08	716	N	716	-0-		-0-		-0-	716	2			N	-0-					-0-
09	650	N	650	-0-		-0-		-0-	650	2			N	-0-					-0-
10	639	N	639	-0-		-0-		-0-	639	2			N	-0-					-0-
11	645	N	645	-0-		-0-		-0-	645	2			N	-0-					-0-
*12	814	N	814	-0-		-0-		-0-	814	2			N	-0-					-0-
*01	785	N	785	-0-		-0-		-0-	785	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	R	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	689	R	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	656	R	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	713	#	700	-0-	-13	-0-	700	3			N	-0-					-0-
01	713	#	672	-0-	-41	-0-	672	3			N	-0-					-0-

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

08	774	R	774	-0-	-0-	-0-	99	1	666	3	N	8	191	1			88
							9	9									
09	727	R	727	-0-	-0-	-0-	92	1	617	3	N	16					104
							18	9									
10	868	#	678	-0-	-190	-0-	87	1	579	3	N	11					115
							12	9									
11	840	#	685	-0-	-155	-0-	88	1	590	3	N	6					121
							7	9									
12	868	#	702	-0-	-166	-0-	90	1	602	3	N	9					130
							10	9									
01	775	#	670	-0-	-105	-0-	84	1	561	3	N	23					153
							25	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

08	868	#	791	-0-	-77	-0-	91	1	664	3	N	33					211
							36	9									
09	840	#	775	-0-	-65	-0-	88	1	646	3	N	37					248
							41	9									
10	806	#	641	-0-	-165	-0-	70	1	517	3	N	49	181	1			116
							54	9									
11	780	#	778	-0-	-2	-0-	88	1	649	3	N	37					153
							41	9									
12	806	#	617	-0-	-189	-0-	72	1	528	3	N	15					168
							17	9									
01	806	#	503	-0-	-303	-0-	55	1	404	3	N	40					208
							44	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	875	-0-	-55	-0-	114	1	761	3	N	-0-					-0-
09	870	X	527	-0-	-343	-0-	69	1	458	3	N	-0-					-0-
10	899	X	795	-0-	-104	-0-	103	1	692	3	N	-0-					-0-
11	840	X	827	-0-	-13	-0-	108	1	719	3	N	-0-					-0-
12	868	X	847	-0-	-21	-0-	110	1	737	3	N	-0-					-0-
01	868	X	843	-0-	-25	-0-	110	1	733	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2016 - P/A 08/29/16

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3411	-0-	-557	-0-	3411	2			N	-0-					-0-
09	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
10	3968	X	3101	-0-	-867	-0-	3101	2			N	-0-					-0-
11	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
12	4309	X	1295	-0-	-3014	-0-	1295	2			N	-0-					-0-
01	4309	X	620	-0-	-3689	-0-	620	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		5321	-0-	5321	5321	767	9			N	697					715
12	14B2 EXT		-0-	-0-	-0-	5321					N	-0-					715
01	14B2 EXT		-0-	-0-	-0-	5321					N	-0-					715

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1729	-0-	-7	-0-	1710	2	19	9	N	17					146
09	1616	N	1616	-0-	-0-	-0-	1597	2	19	9	N	17					163
10	1736	N	1645	-0-	-91	-0-	1631	2	14	9	N	13					176
11	1680	N	1561	-0-	-119	-0-	1539	2	22	9	N	20	158	1			38
12	1674	N	1531	-0-	-143	-0-	1514	2	17	9	N	15					53
01	1643	N	1548	-0-	-95	-0-	1526	2	22	9	N	20					73

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29	-0-	618	2	4	9	N	4					134
09	660	N	527	-0-	-133	-0-	521	2	6	9	N	5					139
10	682	N	577	-0-	-105	-0-	576	2	1	9	N	1					140
11	600	N	584	-0-	-16	-0-	572	2	12	9	N	11	61	1			90
12	618	N	618	-0-	-0-	-0-	603	2	15	9	N	14					104
*01	685	N	685	-0-	-0-	-0-	663	2	22	9	N	20					124

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					143
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					143
10	770	N	770	-0-	-0-	-0-	745	2	25	9	N	23					166
11	570	N	509	-0-	-61	-0-	506	2	3	9	N	3	125	1			44
12	558	N	445	-0-	-113	-0-	443	2	2	9	N	2					46
01	775	N	570	-0-	-205	-0-	570	2			N	-0-					46

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3943	X	3943	-0-	-0-	-0-	3934	2	9	9	N	8	15	1			94
09	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	N	1					95
10	3819	X	3819	-0-	-0-	-0-	3817	2	2	9	N	2					97
11	3658	X	3658	-0-	-0-	-0-	3656	2	2	9	N	2					99
12	3748	X	3748	-0-	-0-	-0-	3741	2	7	9	N	6					105
*01	3689	X	3689	-0-	-0-	-0-	3678	2	11	9	N	10					115

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1426	-0-	-62	-0-	1401	2	25	9	N	23					149
09	1410	N	1392	-0-	-18	-0-	1368	2	24	9	N	22					171
10	1488	N	1449	-0-	-39	-0-	1420	2	29	9	N	26					197
11	1391	N	1391	-0-	-0-	-0-	1367	2	24	9	N	22	168	1			51
12	1426	N	1374	-0-	-52	-0-	1357	2	17	9	N	15					66
01	1457	N	1359	-0-	-98	-0-	1326	2	33	9	N	30					96

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2665	X	2665	-0-	-0-	-0-	2641	2	24	9	N	22					180
09	2596	X	2596	-0-	-0-	-0-	2566	2	30	9	N	27					207
10	2730	N	2730	-0-	-0-	-0-	2706	2	24	9	N	22					229
11	2750	N	2750	-0-	-0-	-0-	2714	2	36	9	N	33	187	1			75
12	2752	N	2752	-0-	-0-	-0-	2724	2	28	9	N	25					100
01	2542	N	2467	-0-	-75	-0-	2442	2	25	9	N	23					123

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2863	-0-	-361	-0-	2765	2	98	9	N	89					299
09	3120	X	2683	-0-	-437	-0-	2596	2	87	9	N	79	186	1			192
10	3224	X	2783	-0-	-441	-0-	2687	2	96	9	N	87					279
11	2940	X	2730	-0-	-210	-0-	2635	2	95	9	N	86	185	1			180
12	2573	X	2428	-0-	-145	-0-	2360	2	68	9	N	62					242
01	2573	X	2277	-0-	-296	-0-	2196	2	81	9	N	74					316

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18414	X	15713	-0-	-2701	-0-	1079	1	14349	2	N	259	191	1			232
							285	9									
09	17820	X	14561	-0-	-3259	-0-	1038	1	13247	2	N	251	188	1			295
							276	9									
10	17732	X	14605	-0-	-3127	-0-	1079	1	13252	2	N	249	369	1			175
							274	9									
11	16440	X	14325	-0-	-2115	-0-	1044	1	12997	2	N	258	184	1			249
							284	9									
12	14632	X	13549	-0-	-1083	-0-	915	1	12372	2	N	238	384	1			103
							262	9									
01	14632	X	13305	-0-	-1327	-0-	928	1	12205	2	N	156					259
							172	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	572	N	572	-0-	-0-	-0-	551	2	21	9	N	19					95
03	625	N	625	-0-	-0-	-0-	612	2	13	9	N	12					107
04	608	N	608	-0-	-0-	-0-	590	2	18	9	N	16					123
05	643	N	643	-0-	-0-	-0-	622	2	21	9	N	19					142
06	611	N	611	-0-	-0-	-0-	599	2	12	9	N	11					153
07	625	N	625	-0-	-0-	-0-	604	2	21	9	N	19					172
08	638	N	638	-0-	-0-	-0-	618	2	20	9	N	18					190
09	605	N	605	-0-	-0-	-0-	588	2	17	9	N	15					205
10	590	N	590	-0-	-0-	-0-	575	2	15	9	N	14					219
11	557	N	557	-0-	-0-	-0-	549	2	8	9	N	7					226
*12	494	N	494	-0-	-0-	-0-	485	2	9	9	N	8	191	1			43
*01	467	N	467	-0-	-0-	-0-	457	2	10	9	N	9					52

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	398	2	7	9	N	6					173
09	406	N	406	-0-	-0-	-0-	392	2	14	9	N	13					186
10	413	N	413	-0-	-0-	-0-	400	2	13	9	N	12					198
11	447	N	447	-0-	-0-	-0-	441	2	6	9	N	5					203
*12	489	N	489	-0-	-0-	-0-	476	2	13	9	N	12	187	1			28
*01	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					29

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4327	-0-	4327	12763	4271	2	56	9	N	51					284
09	DLQ G-10		4199	-0-	4199	16962	4144	2	55	9	N	50					334
10	DLQ G-10		4266	-0-	4266	21228	4224	2	42	9	N	38	182	1			190
11	DLQ G-10		3962	-0-	3962	25190	3905	2	57	9	N	52					242
*12	29180	X	3990	-0-	-25190	-0-	3944	2	46	9	N	42					284
01	4185	X	3853	-0-	-332	-0-	3812	2	41	9	N	37	187	1			134

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0-	-0-	1497	2	19	9	N	17					198
09	1413	N	1413	-0-	-0-	-0-	1396	2	17	9	N	15					213
10	1441	N	1441	-0-	-0-	-0-	1422	2	19	9	N	17					230
11	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					248
*12	1285	N	1285	-0-	-0-	-0-	1268	2	17	9	N	15					263
*01	1227	N	1227	-0-	-0-	-0-	1213	2	14	9	N	13	181	1			95

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					198
09	1062	N	1062	-0-	-0-	-0-	1056	2	6	9	N	5					203
10	1106	N	1106	-0-	-0-	-0-	1094	2	12	9	N	11					214
11	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	N	10					224
*12	1028	N	1028	-0-	-0-	-0-	1014	2	14	9	N	13					237
*01	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					244

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2382	N	2382	-0-	-0-	-0-	2368	2	14	9	N	13					183
09	2265	N	2265	-0-	-0-	-0-	2	1	2250	2	N	12					195
							13	9									
10	2073	N	2073	-0-	-0-	-0-	2072	2	1	9	N	1					196
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					196
*12	2318	N	2318	-0-	-0-	-0-	2309	2	9	9	N	8					204
*01	2164	N	2164	-0-	-0-	-0-	2125	2	39	9	N	35	188	1			51

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4226	-0-	4226	12474	4184	2	42	9	N	38					277
09	DLQ G-10		3826	-0-	3826	16300	3791	2	35	9	N	32					309
10	DLQ G-10		3050	-0-	3050	19350	24	1	3005	2	N	19	184	1			144
							21	9									
11	DLQ G-10		4079	-0-	4079	23429	4036	2	43	9	N	39					183
*12	27983	X	4554	-0-	-23429	-0-	676	1	3847	2	N	28					211
							31	9									
*01	4535	X	4535	-0-	-0-	-0-	748	1	3787	2	N	-0-					211

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1325	2	6	9	N	5					179
09	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					179
10	1344	N	1344	-0-	-0-	-0-	15	1	1319	2	N	9					188
							10	9									
11	1278	N	1278	-0-	-0-	-0-	1265	2	13	9	N	12					200
*12	1791	N	1791	-0-	-0-	-0-	452	1	1329	2	N	9					209
							10	9									
*01	1125	N	1125	-0-	-0-	-0-	468	1	656	2	N	1	64	1			146
							1	9									

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					133
09	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					133
10	1279	N	1279	-0-	-0-	-0-	15	1	1244	2	N	18	7	8			144
							20	9									
11	1355	N	1355	-0-	-0-	-0-	1333	2	22	9	N	20					164
*12	1743	N	1743	-0-	-0-	-0-	407	1	1324	2	N	11					175
							12	9									
*01	1052	N	1052	-0-	-0-	-0-	468	1	582	2	N	2	116	1			61
							2	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3231	-0-	3231	9455	3231	2			N	-0-					72
09	DLQ G-10		3046	-0-	3046	12501	3046	2			N	-0-					72
10	DLQ G-10		2845	-0-	2845	15346	24	1	2819	2	N	2	13	1			61
							2	9									
11	DLQ G-10		3302	-0-	3302	18648	543	1	2758	2	N	1					62
							1	9									
*12	23493	X	4845	-0-	-18648	-0-	1798	1	3047	2	N	-0-					62
*01	4755	X	4755	-0-	-0-	-0-	1837	1	2918	2	N	-0-					62

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

08	1066	N	1066	-0-	-0-	-0-	1060	2	6	9	N	5					80
09	1049	N	1049	-0-	-0-	-0-	1037	2	12	9	N	11					91
10	1042	N	1042	-0-	-0-	-0-	1038	2	4	9	N	4					95
11	1021	N	1021	-0-	-0-	-0-	1017	2	4	9	N	4					99
*12	1041	N	1041	-0-	-0-	-0-	1022	2	19	9	N	17					116
*01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					118

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

08	DLQ G-10		2596	-0-	2596	7641	2581	2	15	9	N	14					177
09	DLQ G-10		2450	-0-	2450	10091	2429	2	21	9	N	19					196
10	DLQ G-10		2524	-0-	2524	12615	24	1	2485	2	N	14					210
							15	9									
11	DLQ G-10		2350	-0-	2350	14965	2327	2	23	9	N	21					231
*12	3100	N	2952	-0-	-148	14817	676	1	2257	2	N	17					248
							19	9									
*01	3100	N	2837	-0-	-263	14554	748	1	2076	2	N	12					260
							13	9									

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

08	1434	N	1434	-0-	-0-	-0-	1426	2	8	9	N	7					187
09	1338	N	1338	-0-	-0-	-0-	1327	2	11	9	N	10					197
10	1432	N	1432	-0-	-0-	-0-	1421	2	11	9	N	10					207
11	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	N	7					214
*12	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	N	3					217
*01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					222

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1798	-0-	-0-	-0-	748	1	1048	2	N	2					59
							2	9									
09	1698	N	1698	-0-	-0-	-0-	724	1	964	2	N	9					68
							10	9									
10	1790	N	1790	-0-	-0-	-0-	748	1	1014	2	N	25					93
							28	9									
11	1708	N	1708	-0-	-0-	-0-	724	1	958	2	N	24					117
							26	9									
*12	1682	N	1682	-0-	-0-	-0-	748	1	920	2	N	13					130
							14	9									
*01	1696	N	1696	-0-	-0-	-0-	748	1	948	2	N	-0-					130

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1448	N	1448	-0-	-0-	-0-	302	1	1051	2	N	86	179	1			285
							95	9									
09	1127	N	1127	-0-	-0-	-0-	36	1	1014	2	N	70					355
							77	9									
10	1125	N	1125	-0-	-0-	-0-	36	1	1017	2	N	65					420
							72	9									
11	1052	N	1052	-0-	-0-	-0-	973	2	79	9	N	72					492
*12	1608	N	1608	-0-	-0-	-0-	676	1	896	2	N	33	369	1			156
							36	9									
*01	1763	N	1763	-0-	-0-	-0-	769	1	944	2	N	45					201
							50	9									

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3574	-0-	3574	10245	3464	2	110	9	N	100	182	1			135
09	DLQ G-10		3351	-0-	3351	13596	3226	2	125	9	N	114					249
10	DLQ G-10		3182	-0-	3182	16778	3094	2	88	9	N	80	186	1			143
11	DLQ G-10		3233	-0-	3233	20011	3134	2	99	9	N	90					233
*12	23315	X	3304	-0-	-20011	-0-	3228	2	76	9	N	69	175	1			127
01	3565	X	2398	-0-	-1167	-0-	2332	2	66	9	N	60					187

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2243	-0-	-82	-0-	2243	2			N	-0-					81
09	2220	X	2162	-0-	-58	-0-	2162	2			N	-0-					81
10	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					81
11	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					81
*12	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					81
*01	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					81

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4785	-0-	4785	13728	4732	2	53	9	N	48	186	1			131
09	DLQ G-10		4574	-0-	4574	18302	4510	2	64	9	N	58					189
10	DLQ G-10		4603	-0-	4603	22905	10	1	4572	2	N	19					208
							21	9									
11	DLQ G-10		4320	-0-	4320	27225	4279	2	41	9	N	37					245
*12	31638	X	4413	-0-	-27225	-0-	221	1	4140	2	N	47	192	1			100
							52	9									
01	4464	X	4272	-0-	-192	-0-	312	1	3912	2	N	44					144
							48	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10447	-0-	10447	31604	10358	2	89	9	Y	81	187	1			105
09	DLQ G-10		9861	-0-	9861	41465	9761	2	100	9	Y	91					196
10	DLQ G-10		9782	-0-	9782	51247	9684	2	98	9	Y	89					285
11	DLQ G-10		8909	-0-	8909	60156	515	1	8291	2	Y	94	182	1			197
							103	9									
*12	67931	X	7775	-0-	-60156	-0-	649	1	7041	2	Y	77					274
							85	9									
01	8711	X	7526	-0-	-1185	-0-	688	1	6748	2	Y	82	187	1			169
							90	9									

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1937	-0-	1937	5561	1928	2	9	9	Y	8					211
09	DLQ G-10		1970	-0-	1970	7531	1831	2	139	9	Y	126	183	1			154
10	DLQ G-10		1855	-0-	1855	9386	1726	2	129	9	Y	117	185	1			86
11	DLQ G-10		1608	-0-	1608	10994	1608	2			Y	-0-					86
*12	3100	N	1561	-0-	-1539	9455	1561	2			Y	-0-					86
*01	3100	N	1701	-0-	-1399	8056	1677	2	24	9	Y	22					108

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13840	-0-	13840	41505	13642	2	198	9	Y	180	181	1			208
09	DLQ G-10		13020	-0-	13020	54525	12852	2	168	9	Y	153					361
10	DLQ G-10		12834	-0-	12834	67359	12746	2	88	9	Y	80	187	1			254
11	DLQ G-10		12437	-0-	12437	79796	12188	2	249	9	Y	226	185	1			295
*12	91980	X	12184	-0-	-79796	-0-	12006	2	178	9	Y	162	184	1			273
01	12648	X	12247	-0-	-401	-0-	12065	2	182	9	Y	165	190	1			248

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12275	-0-	12275	37389	12078	2	197	9	N	179	183	1			258
09	DLQ G-10		11655	-0-	11655	49044	11468	2	187	9	N	170					428
10	DLQ G-10		11987	-0-	11987	61031	11789	2	198	9	N	180	186	1			422
11	DLQ G-10		11296	-0-	11296	72327	11129	2	167	9	N	152	183	1			391
*12	83837	X	11510	-0-	-72327	-0-	11341	2	169	9	N	154	186	1			359
01	11656	X	10690	-0-	-966	-0-	10530	2	160	9	N	145	371	1			133

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		16288	-0-	16288	48695	15970	2	318	9	Y	289	368	1			142
09	DLQ G-10		15145	-0-	15145	63840	14985	2	160	9	Y	145	185	1			102
10	DLQ G-10		15152	-0-	15152	78992	15029	2	123	9	Y	112					214
11	DLQ G-10		14202	-0-	14202	93194	14074	2	128	9	Y	116	185	1			145
*12	108082	X	14888	-0-	-93194	-0-	398	1	14335	2	Y	141	191	1			95
							155	9									
*01	15979	X	15979	-0-	-0-	-0-	1122	1	14679	2	Y	162					257
							178	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15702	-0-	15702	47648	1122	1	14378	2	Y	184	182	1			282
							202	9									
09	DLQ G-10		15145	-0-	15145	62793	1086	1	13862	2	Y	179	186	1			275
							197	9									
10	DLQ G-10		15551	-0-	15551	78344	1122	1	14233	2	Y	178	185	1			268
							196	9									
11	DLQ G-10		14588	-0-	14588	92932	1086	1	13305	2	Y	179	192	1			255
							197	9									
*12	106750	X	13818	-0-	-92932	-0-	1122	1	12519	2	Y	161	182	1			234
							177	9									
*01	14151	X	14151	-0-	-0-	-0-	1122	1	12833	2	Y	178	192	1			220
							196	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

08	14B2 EXT		203	-0-	203	708	203	2			Y	-0-					41
09	14B2 EXT		281	-0-	281	989	281	2			Y	-0-					41
10	14B2 EXT		170	-0-	170	1159	170	2			Y	-0-					41
11	1437	X	278	-0-	-1159	-0-	278	2			Y	-0-					41
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

08	DLQ G-10		6481	-0-	6481	19274	6365	2	116	9	Y	105	186	1			201
09	DLQ G-10		6484	-0-	6484	25758	6359	2	125	9	Y	114	183	1			132
10	DLQ G-10		6414	-0-	6414	32172	6280	2	134	9	Y	122					254
11	DLQ G-10		7104	-0-	7104	39276	261	1	6740	2	Y	94	184	1			164
							103	9									
*12	46273	X	6997	-0-	-39276	-0-	312	1	6607	2	Y	71					235
							78	9									
*01	6730	X	6730	-0-	-0-	-0-	192	1	6459	2	Y	72	189	1			118
							79	9									

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

08	DLQ G-10		10016	-0-	10016	30534	9796	2	220	9	Y	200					313
09	DLQ G-10		9603	-0-	9603	40137	9398	2	205	9	Y	186	183	1			316
10	DLQ G-10		9621	-0-	9621	49758	9424	2	197	9	Y	179	371	1			124
11	DLQ G-10		8749	-0-	8749	58507	8545	2	204	9	Y	185					309
*12	66854	X	8347	-0-	-58507	-0-	8179	2	168	9	Y	153	184	1			278
01	8463	X	8245	-0-	-218	-0-	8116	2	129	9	Y	117	191	1			204

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

08	DLQ G-10		19287	-0-	19287	59864	19011	2	276	9	Y	251	185	1			282
09	DLQ G-10		18706	-0-	18706	78570	18432	2	274	9	Y	249	182	1			349
10	DLQ G-10		19541	-0-	19541	98111	19247	2	294	9	Y	267	365	1			251
11	DLQ G-10		18620	-0-	18620	116731	18335	2	285	9	Y	259	181	1			329
*12	135503	X	18772	-0-	-116731	-0-	18475	2	297	9	Y	270	371	1			228
01	19344	X	18433	-0-	-911	-0-	18236	2	197	9	Y	179	189	1			218

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11971	-0-	11971	35638	11837	2	134	9	N	122	183	1			205
09	DLQ G-10		11624	-0-	11624	47262	11475	2	149	9	N	135	183	1			157
10	DLQ G-10		10962	-0-	10962	58224	36	1	10780	2	N	133	185	1			105
							146	9									
11	DLQ G-10		10286	-0-	10286	68510	10133	2	153	9	N	139					244
*12	78378	X	9868	-0-	-68510	-0-	1014	1	8732	2	N	111	189	1			166
							122	9									
*01	17867	X	17867	-0-	-0-	-0-	1122	1	16645	2	N	91					257
							100	9									

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

08	DLQ G-10		12605	-0-	12605	36866	12370	2	235	9	Y	214	188	1			249
09	DLQ G-10		11551	-0-	11551	48417	11340	2	211	9	Y	192	181	1			260
10	DLQ G-10		11166	-0-	11166	59583	10967	2	199	9	Y	181	188	1			253
11	71245	X	11662	-0-	-59583	-0-	11469	2	193	9	Y	175	185	1			243
12	11718	X	11042	-0-	-676	-0-	10851	2	191	9	Y	174	188	1			229
01	11718	X	11233	-0-	-485	-0-	11089	2	144	9	Y	131	182	1			178

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

08	DLQ G-10		12187	-0-	12187	35229	11944	2	243	9	Y	221					340
09	DLQ G-10		11660	-0-	11660	46889	11430	2	230	9	Y	209	366	1			183
10	DLQ G-10		11748	-0-	11748	58637	36	1	11493	2	Y	199	182	1			200
							219	9									
11	DLQ G-10		10372	-0-	10372	69009	10177	2	195	9	Y	177	188	1			189
*12	79928	X	10919	-0-	-69009	-0-	1014	1	9719	2	Y	169	185	1			173
							186	9									
*01	19813	X	19813	-0-	-0-	-0-	1122	1	18562	2	Y	117	190	1			100
							129	9									

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

08	DLQ G-10		6113	-0-	6113	18573	6004	2	109	9	Y	99					300
09	DLQ G-10		6047	-0-	6047	24620	5941	2	106	9	Y	96	185	1			211
10	DLQ G-10		6337	-0-	6337	30957	6225	2	112	9	Y	102					313
*11	DLQ G-10		5843	-0-	5843	36800	5729	2	114	9	Y	104	184	1			233
*12	42630	X	5830	-0-	-36800	-0-	5699	2	131	9	Y	119					352
*01	6014	X	5605	-0-	-409	-0-	5514	2	91	9	Y	83	182	1			253

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

08	DLQ G-10		3579	-0-	3579	10877	3560	2	19	9	Y	17					222
09	DLQ G-10		3352	-0-	3352	14229	3321	2	31	9	Y	28					250
10	DLQ G-10		3504	-0-	3504	17733	36	1	3440	2	Y	25					275
							28	9									
11	DLQ G-10		3304	-0-	3304	21037	3280	2	24	9	Y	22	183	1			114
*12	25307	X	4270	-0-	-21037	-0-	977	1	3258	2	Y	32					146
							35	9									
*01	4083	X	4083	-0-	-0-	-0-	1122	1	2937	2	Y	22	131	1			37
							24	9									

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

08	DLQ G-10		6953	-0-	6953	16866	6813	2	140	9	Y	127					185
09	DLQ G-10		5925	-0-	5925	22791	5833	2	92	9	Y	84					269
10	DLQ G-10		6128	-0-	6128	28919	6005	2	123	9	Y	112	184	1			197
11	DLQ G-10		5871	-0-	5871	34790	5761	2	110	9	Y	100	187	1			110
*12	40710	X	5920	-0-	-34790	-0-	5818	2	102	9	Y	93					203
01	6417	X	5595	-0-	-822	-0-	5503	2	92	9	Y	84	187	1			100

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4368	-0-	4368	13460	686	1	3675	2	N	6					141
							7	9									
09	DLQ G-10		4340	-0-	4340	17800	664	1	3652	2	N	22					163
							24	9									
10	DLQ G-10		4702	-0-	4702	22502	689	1	4009	2	N	4					167
							4	9									
11	DLQ G-10		4383	-0-	4383	26885	664	1	3718	2	N	1					168
							1	9									
*12	31439	X	4554	-0-	-26885	-0-	997	1	3546	2	N	10					178
							11	9									
01	4495	X	3826	-0-	-669	-0-	994	1	2832	2	N	-0-					178

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11906	-0-	11906	34124	11723	2	183	9	Y	166	178	1			312
09	DLQ G-10		11003	-0-	11003	45127	10825	2	178	9	Y	162	184	1			290
10	DLQ G-10		10830	-0-	10830	55957	36	1	10627	2	Y	152	187	1			255
							167	9									
11	DLQ G-10		4477	-0-	4477	60434	4398	2	79	9	Y	72	185	1			142
*12	64818	X	4384	-0-	-60434	-0-	382	1	3903	2	Y	90	90	5			142
							99	9									
*01	25074	X	25074	-0-	-0-	-0-	1122	1	23835	2	Y	106					248
							117	9									

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14015	-0-	14015	42005	13788	2	227	9	N	206					341
09	DLQ G-10		13304	-0-	13304	55309	13083	2	221	9	N	201	187	1			355
10	DLQ G-10		13322	-0-	13322	68631	13104	2	218	9	N	198	365	1			188
11	DLQ G-10		12703	-0-	12703	81334	12475	2	228	9	N	207	186	1			209
*12	94210	X	12876	-0-	-81334	-0-	12628	2	248	9	N	225	184	1			250
01	13361	X	12350	-0-	-1011	-0-	12142	2	208	9	N	189	190	1			249

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3290	-0-	3290	10123	3290	2			Y	-0-					144
09	DLQ G-10		2800	-0-	2800	12923	2798	2	2	9	Y	2					146
10	DLQ G-10		2867	-0-	2867	15790	2865	2	2	9	Y	2					148
11	DLQ G-10		2751	-0-	2751	18541	2751	2			Y	-0-					148
*12	21267	X	2726	-0-	-18541	-0-	2726	2			Y	-0-					148
01	3007	X	2706	-0-	-301	-0-	2705	2	1	9	Y	1					149

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8640	-0-	8640	25027	8440	2	200	9	N	182	188	1			258
09	DLQ G-10		8064	-0-	8064	33091	7870	2	194	9	N	176	179	1			255
10	DLQ G-10		8046	-0-	8046	41137	7842	2	204	9	N	185	188	1			252
11	DLQ G-10		7726	-0-	7726	48863	7540	2	186	9	N	169	185	1			236
*12	56626	X	7763	-0-	-48863	-0-	7613	2	150	9	N	136	189	1			183
01	8184	X	7516	-0-	-668	-0-	7377	2	139	9	N	126	190	1			119

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4450	-0-	4450	13417	4279	2	171	9	N	155					318
09	DLQ G-10		4223	-0-	4223	17640	4076	2	147	9	N	134	185	1			267
10	DLQ G-10		4373	-0-	4373	22013	36	1	4196	2	N	128	187	1			208
							141	9									
11	DLQ G-10		4416	-0-	4416	26429	4272	2	144	9	N	131	186	1			153
*12	31035	X	4606	-0-	-26429	-0-	398	1	4076	2	N	120	191	1			82
							132	9									
*01	4997	X	4997	-0-	-0-	-0-	1122	1	3780	2	N	86	55	1			113
							95	9									

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5261	-0-	5261	15993	5142	2	119	9	N	108	179	1			177
09	DLQ G-10		5036	-0-	5036	21029	4884	2	152	9	N	138					315
10	DLQ G-10		5032	-0-	5032	26061	14	1	4874	2	N	131	366	1			80
							144	9									
11	DLQ G-10		4678	-0-	4678	30739	4547	2	131	9	N	119					199
*12	35716	X	4977	-0-	-30739	-0-	436	1	4413	2	N	116	186	1			129
							128	9									
*01	4934	X	4934	-0-	-0-	-0-	422	1	4402	2	N	100					229
							110	9									

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9093	-0-	9093	27233	8931	2	162	9	N	147					222
09	DLQ G-10		8494	-0-	8494	35727	8344	2	150	9	N	136	178	1			180
10	DLQ G-10		8568	-0-	8568	44295	36	1	8380	2	N	138	185	1			133
							152	9									
11	DLQ G-10		8121	-0-	8121	52416	7983	2	138	9	N	125					258
*12	61694	X	9278	-0-	-52416	-0-	1122	1	8000	2	N	142	191	1			209
							156	9									
*01	9017	X	9017	-0-	-0-	-0-	1122	1	7800	2	N	86	183	1			112
							95	9									

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12413	-0-	12413	37916	12182	2	231	9	N	210	181	1			319
09	DLQ G-10		11764	-0-	11764	49680	11543	2	221	9	N	201	184	1			336
10	DLQ G-10		12090	-0-	12090	61770	11852	2	238	9	N	216	337	1			215
11	DLQ G-10		10908	-0-	10908	72678	30	1	10659	2	N	199	185	1			229
							219	9									
*12	84862	X	12184	-0-	-72678	-0-	367	1	11638	2	N	163	191	1			201
							179	9									
*01	12549	X	12549	-0-	-0-	-0-	380	1	11984	2	N	168	182	1			187
							185	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	251					503
09	DLQ G-10		20674	-0-	20674	20674	20393	2	281	9	N	255	183	1			575
10	DLQ G-10		20012	-0-	20012	40686	19753	2	259	9	N	235	189	1			621
11	59958	X	19272	-0-	-40686	-0-	261	1	18741	2	N	245	373	1			493
							270	9									
*12	18756	X	18756	-0-	-0-	-0-	312	1	18191	2	N	230	192	1			531
							253	9									
01	20553	X	17675	-0-	-2878	-0-	312	1	17117	2	N	224	187	1			568
							246	9									

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11254	-0-	11254	34733	11105	2	149	9	N	135	190	1			209
09	DLQ G-10		10580	-0-	10580	45313	10435	2	145	9	N	132					341
10	DLQ G-10		10805	-0-	10805	56118	10648	2	157	9	N	143	189	1			295
11	DLQ G-10		9563	-0-	9563	65681	9419	2	144	9	N	131	187	1			239
*12	75769	X	10088	-0-	-65681	-0-	261	1	9694	2	N	121					360
							133	9									
01	10912	X	10305	-0-	-607	-0-	312	1	9863	2	N	118	182	1			296
							130	9									

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2068	-0-	-505	-0-	2066	3	2	9	N	2					92
09	2430	X	2064	-0-	-366	-0-	2056	3	8	9	N	7					99
10	2511	X	1636	-0-	-875	-0-	1635	3	1	9	N	1					100
11	2250	X	1861	-0-	-389	-0-	1857	3	4	9	N	4	104	1			-0-
12	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
01	2139	X	1947	-0-	-192	-0-	1945	3	2	9	N	2					2

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1361	-0-	-158	-0-	46	1	1315	2	N	-0-					7
09	1200	N	1082	-0-	-118	-0-	44	1	1038	2	N	-0-					7
10	1657	N	1657	-0-	-0-	-0-	42	1	1615	2	N	-0-					7
11	1391	N	1391	-0-	-0-	-0-	30	1	1361	2	N	-0-					7
12	1372	N	1372	-0-	-0-	-0-	36	1	1336	2	N	-0-					7
01	1643	N	1548	-0-	-95	-0-	32	1	1516	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11250 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/18/2016

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1827	-0-	-250	-0-	1825	2	2	9	N	2					101
09	2010	X	1734	-0-	-276	-0-	1734	2			N	-0-					101
10	2046	X	36	-0-	-2010	-0-	30	2	6	9	N	5					106
11	1950	X	1665	-0-	-285	-0-	1665	2			N	-0-					106
*12	2031	X	2031	-0-	-0-	-0-	324	1	1706	3	N	1					107
							1	9									
*01	1883	X	1883	-0-	-0-	-0-	324	1	1557	3	N	2					109
							2	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4212	-0-	-965	-0-	4212	2			N	-0-					48
09	5010	X	4439	-0-	-571	-0-	4439	2			N	-0-					48
10	4836	X	3930	-0-	-906	-0-	3930	2			N	-0-					48
11	4680	X	2332	-0-	-2348	-0-	2330	2	2	9	N	2					50
12	4588	X	2834	-0-	-1754	-0-	343	1	2470	3	N	19					69
							21	9									
01	4588	X	3092	-0-	-1496	-0-	343	1	2732	3	N	15					84
							17	9									

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	14B2 EXT		1908	-0-	1908	1908	929	3	979	9	N	890	348	1			542
01	14B2 EXT		2772	-0-	2772	4680	1988	3	784	9	N	713	876	1			379

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	3	1	222	3	N	1	149	1			7
							2	4	1	9							
09	240	N	234	-0-	-6	-0-	3	1	231	3	N	-0-	2	5			5
10	259	N	259	-0-	-0-	-0-	31	1	222	3	N	5					10
							6	9									
11	226	N	226	-0-	-0-	-0-	2	1	221	3	N	3					13
							3	9									
12	248	N	202	-0-	-46	-0-	3	1	199	3	N	-0-					13
*01	288	N	288	-0-	-0-	-0-	4	1	284	3	N	-0-					13

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

08	1240	N	1138	-0-	-102	-0-	21	1	1100	3	N	14					74
							2	4	15	9							
09	1140	N	1093	-0-	-47	-0-	20	1	1021	3	N	47					121
							52	9									
10	1148	N	1148	-0-	-0-	-0-	45	1	1030	3	N	-0-					121
							73	4									
11	1110	N	1054	-0-	-56	-0-	20	1	1034	3	N	-0-					121
12	1116	N	1014	-0-	-102	-0-	17	1	953	3	N	-0-					121
							44	4									
*01	2736	N	2736	-0-	-0-	-0-	22	1	849	3	N	-0-					121
							1865	4									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

08	565	N	565	-0-	-0-	-0-	8	1	555	3	N	-0-					113
							2	4									
09	545	N	545	-0-	-0-	-0-	7	1	538	3	N	-0-					113
10	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-	4	5			109
11	540	N	487	-0-	-53	-0-	6	1	481	3	N	-0-	58	1	19	5	32
12	558	N	474	-0-	-84	-0-	7	1	467	3	N	-0-					32
01	527	N	491	-0-	-36	-0-	6	1	280	3	N	-0-					32
							205	4									

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

08	248	N	107	-0-	-141	-0-	2	1	100	3	N	3					84
							2	4	3	9							
09	300	N	35	-0-	-265	-0-	1	1	34	3	N	-0-					84
10	217	N	28	-0-	-189	-0-	28	1			N	-0-					84
11	90	N	-0-	-0-	-90	-0-					N	-0-					84
12	31	N	-0-	-0-	-31	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	504	-0-	-116	-0-	8	1	486	3	N	7					47
							2	4	8	9							
09	600	N	497	-0-	-103	-0-	7	1	490	3	N	-0-					47
10	558	N	524	-0-	-34	-0-	34	1	476	3	N	13					60
							14	9									
11	526	N	526	-0-	-0-	-0-	7	1	509	3	N	9					69
							10	9									
12	527	N	464	-0-	-63	-0-	6	1	458	3	N	-0-					69
*01	597	N	597	-0-	-0-	-0-	3	1	594	3	N	-0-					69

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

08	248	N	219	-0-	-29	-0-	3	1	214	3	N	-0-					22
							2	4									
09	240	N	206	-0-	-34	-0-	2	1	204	3	N	-0-					22
10	248	N	231	-0-	-17	-0-	31	1	200	3	N	-0-					22
11	210	N	185	-0-	-25	-0-	3	1	182	3	N	-0-					22
12	217	N	212	-0-	-5	-0-	3	1	209	3	N	-0-					22
01	217	N	200	-0-	-17	-0-	6	1	192	3	N	2					24
							2	9									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

08	1116	N	1068	-0-	-48	-0-	19	1	1030	3	N	15					116
							2	4	17	9							
09	1050	N	1026	-0-	-24	-0-	19	1	1007	3	N	-0-					116
10	1043	N	1043	-0-	-0-	-0-	45	1	967	3	N	28					144
							31	9									
11	1020	N	965	-0-	-55	-0-	16	1	931	3	N	16	144	1			16
							18	9									
12	1054	N	803	-0-	-251	-0-	14	1	789	3	N	-0-					16
01	1054	N	713	-0-	-341	-0-	9	1	683	3	N	19					35
							21	9									

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	707	-0-	-68	-0-	17	1	688	3	N	-0-					144
							2	4									
09	720	N	573	-0-	-147	-0-	10	1	563	3	N	-0-					144
10	713	N	662	-0-	-51	-0-	53	1	609	3	N	-0-					144
11	690	N	683	-0-	-7	-0-	13	1	670	3	N	-0-					144
12	689	N	689	-0-	-0-	-0-	16	1	673	3	N	-0-					144
01	651	N	644	-0-	-7	-0-	8	1	636	3	N	-0-					144

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	988	-0-	-35	-0-	13	1	959	3	N	13					84
							2	4	14	9							
09	990	N	961	-0-	-29	-0-	12	1	949	3	N	-0-					84
10	1063	N	1063	-0-	-0-	-0-	38	1	966	3	N	54					138
							59	9									
11	960	N	946	-0-	-14	-0-	11	1	925	3	N	9	137	1			10
							10	9									
12	992	N	943	-0-	-49	-0-	12	1	931	3	N	-0-					10
01	1054	N	895	-0-	-159	-0-	8	1	887	3	N	-0-					10

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1882	-0-	-133	-0-	44	1	1836	3	N	-0-					121
							2	4									
09	2423	X	2423	-0-	-0-	-0-	50	1	2260	3	N	103	199	1			25
							113	9									
10	2356	X	2356	-0-	-0-	-0-	80	1	2276	3	N	-0-					25
*11	2259	X	2259	-0-	-0-	-0-	43	1	2052	3	N	149	56	1			118
							164	9									
12	2072	X	2072	-0-	-0-	-0-	41	1	2031	3	N	-0-					118
01	2015	X	1842	-0-	-173	-0-	25	1	1751	3	N	60					178
							66	9									

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1940	N	1940	-0-	-0-	-0-	23	1	1915	3	N	-0-					213
							2	4									
09	2010	N	1943	-0-	-67	-0-	23	1	1920	3	N	-0-					213
10	1946	N	1946	-0-	-0-	-0-	51	1	1895	3	N	-0-	8	5			205
11	1890	N	1886	-0-	-4	-0-	20	1	1767	3	N	90	193	1			102
							99	9									
12	2015	N	1700	-0-	-315	-0-	21	1	1679	3	N	-0-					102
01	1953	N	1702	-0-	-251	-0-	17	1	1659	3	N	24					126
							26	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1195	-0-	-200	-0-	16	1	1177	3	N	-0-					155
							2	4									
09	1500	N	1230	-0-	-270	-0-	17	1	1213	3	N	-0-					155
10	1292	N	1292	-0-	-0-	-0-	43	1	1208	3	N	37					192
							41	9									
11	1277	N	1277	-0-	-0-	-0-	17	1	1202	3	N	53	200	1			45
							58	9									
12	1271	N	1247	-0-	-24	-0-	17	1	1230	3	N	-0-	1	5			44
01	1302	N	1135	-0-	-167	-0-	19	1	1110	3	N	5					49
							6	9									

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5685	X	5685	-0-	-0-	-0-	31	1	5652	2	N	2					205
							2	9									
09	5670	X	5439	-0-	-231	-0-	30	1	5406	2	N	3					208
							3	9									
10	5859	X	5612	-0-	-247	-0-	31	1	5573	2	N	7					215
							8	9									
11	5670	X	5349	-0-	-321	-0-	30	1	5309	2	N	9	181	1			43
							10	9									
12	5673	X	5392	-0-	-281	-0-	29	1	5363	2	N	-0-					43
01	5673	X	4292	-0-	-1381	-0-	24	1	4268	2	N	-0-					43

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					287
09	0	N	-0-	-0-	-0-	-0-					N	-0-					287
10	0	N	-0-	-0-	-0-	-0-					N	-0-					287
11	0	N	-0-	-0-	-0-	-0-					N	-0-					287
12	0	N	-0-	-0-	-0-	-0-					N	-0-					287
01	0	N	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1007	N	1007	-0-	-0-	-0-	1001	2	6	9	N	5					286
*09	1020	N	945	-0-	-75	-0-	945	2			N	-0-					286
*10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					286
*11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					286
*12	1061	N	1061	-0-	-0-	-0-	277	1	784	3	N	-0-					286
*01	1085	N	1085	-0-	-0-	-0-	277	1	786	3	N	20					306
							22	9									

4P ENERGY TEXAS, LLC 953803
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		3302	-0-	3302	3302	840	9			N	764					764
12	14B2 EXT		-0-	-0-	-0-	3302					N	-0-					764
01	14B2 EXT		-0-	-0-	-0-	3302					N	-0-					764

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2829	N	243	-0-	-2586	-0-	242	3	1	9	N	1	1	8			1
09	240	N	170	-0-	-70	-0-	169	3	1	9	N	1	1	8			1
10	217	N	179	-0-	-38	-0-	178	3	1	9	N	1	1	8			1
11	240	N	78	-0-	-162	-0-	78	3			N	-0-					1
12	186	N	-0-	-0-	-186	-0-					N	2	2	8			1
*01	186	N	-0-	-0-	-186	-0-					N	-0-					1

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

08	1761	R	1761	-0-	-0-	-0-	1714	3	47	9	N	43					98
09	1757	R	1757	-0-	-0-	-0-	1756	3	1	9	N	1					99
10	1839	R	1839	-0-	-0-	-0-	1793	3	46	9	N	42					141
11	1869	R	1869	-0-	-0-	-0-	1841	3	28	9	N	25					166
12	1941	R	1941	-0-	-0-	-0-	1919	3	22	9	N	20					186
01	1829	#	1243	-0-	-586	-0-	1228	3	15	9	N	14	173	1			27

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	R	882	-0-	-0-	-0-	880	3	2	4	N	-0-					111
09	838	R	838	-0-	-0-	-0-	838	3			N	-0-					111
10	1002	R	1002	-0-	-0-	-0-	906	3	96	9	N	87	178	1			20
11	998	R	998	-0-	-0-	-0-	823	3	175	9	N	159	166	1			13
12	728	R	728	-0-	-0-	-0-	728	3			N	-0-					13
*01	722	R	722	-0-	-0-	-0-	722	3			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

08	1054	#	986	-0-	-68	-0-	31	1	955	3	N	-0-					22
09	1020	#	946	-0-	-74	-0-	30	1	916	2	N	-0-					15
10	1023	#	998	-0-	-25	-0-	31	1	967	2	N	-0-					15
11	968	R	968	-0-	-0-	-0-	30	1	938	2	N	-0-					15
*12	992	#	848	-0-	-144	-0-	31	1	817	2	N	-0-					15
01	992	#	871	-0-	-121	-0-	31	1	840	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

08	992	#	828	-0-	-164	-0-	828	2			N	-0-	12	1			369
09	960	#	855	-0-	-105	-0-	841	2	14	9	N	13					382
10	1023	#	991	-0-	-32	-0-	923	2	68	9	N	62	349	1			95
11	990	#	827	-0-	-163	-0-	821	2	6	9	N	5					100
*12	2074	R	2074	-0-	-0-	-0-	276	1	893	2	N	11					111
							893	3	12	9							
*01	2173	R	2173	-0-	-0-	-0-	276	1	943	2	N	10					121
							943	3	11	9							

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	10 2	1 4	550	3	N	-0-	1	5			114
09	540	N	76	-0-	-464	-0-	1	1	75	3	N	-0-	1	5			113
10	496	N	170	-0-	-326	-0-	42	1	128	9	N	116					229
11	540	N	5	-0-	-535	-0-	5	3			N	-0-	103	1	2	5	124
12	93	N	-0-	-0-	-93	-0-					N	-0-					124
01	155	N	-0-	-0-	-155	-0-					N	-0-					124

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2535	-0-	-38	-0-	37	1	2452	3	N	40	29	5			197
							2	4	44	9							
09	3116	X	3116	-0-	-0-	-0-	48	1	3046	3	N	20	190	1			27
							22	9									
10	2697	X	2697	-0-	-0-	-0-	65	1	2607	3	N	23					50
							25	9									
11	2492	X	2492	-0-	-0-	-0-	38	1	2413	3	N	37					87
							41	9									
12	2573	X	1658	-0-	-915	-0-	27	1	1631	3	N	-0-					87
01	2573	X	1723	-0-	-850	-0-	23	1	1700	3	N	-0-					87

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	74	-0-	-3026	-0-	11	1	42	2	N	17	20	5			17
							2	4	19	9							
09	3000	X	321	-0-	-2679	-0-	58	1	263	2	N	-0-	17	5			-0-
10	3100	X	553	-0-	-2547	-0-	113	1	440	2	N	-0-					-0-
11	2280	X	635	-0-	-1645	-0-	87	1	548	2	N	-0-					-0-
12	346	X	346	-0-	-0-	-0-	27	1	319	2	N	-0-					-0-
*01	2086	X	2086	-0-	-0-	-0-	75	1	2011	2	N	-0-					-0-

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1310	-0-	-54	-0-	15	1	1293	3	N	-0-					86
							2	4									
09	1380	N	1332	-0-	-48	-0-	17	1	1279	3	N	33					119
							36	9									
10	1408	N	1408	-0-	-0-	-0-	42	1	1282	3	N	76					195
							84	9									
11	1323	N	1323	-0-	-0-	-0-	15	1	1283	3	N	23	179	1			39
							25	9									
12	1364	N	1268	-0-	-96	-0-	15	1	1253	3	N	-0-					39
01	1395	N	1210	-0-	-185	-0-	11	1	1199	3	N	-0-					39

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	2	-0-	-370	-0-	2	4			N	-0-					109
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					109
10	31	N	28	-0-	-3	-0-	28	1			N	-0-	5	5			104
11	2	N	-0-	-0-	-2	-0-					N	-0-					104
12	31	N	-0-	-0-	-31	-0-					N	-0-					104
01	31	N	-0-	-0-	-31	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	629	-0-	-22	-0-	9	1	618	3	N	-0-					8
							2	4									
09	750	N	750	-0-	-0-	-0-	10	1	740	3	N	-0-					8
10	725	N	725	-0-	-0-	-0-	37	1	688	3	N	-0-					8
11	650	N	650	-0-	-0-	-0-	8	1	642	3	N	-0-					8
12	775	N	677	-0-	-98	-0-	10	1	667	3	N	-0-					8
01	713	N	580	-0-	-133	-0-	7	1	573	3	N	-0-					8

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	N	1685	-0-	-0-	-0-	20	1	1663	3	N	-0-					126
							2	4									
09	1769	N	1769	-0-	-0-	-0-	19	1	1674	3	N	69					195
							76	9									
*10	1821	N	1821	-0-	-0-	-0-	47	1	1751	3	N	21	184	1			32
							23	9									
*11	1702	N	1702	-0-	-0-	-0-	19	1	1683	3	N	-0-					32
*12	1829	N	1679	-0-	-150	-0-	21	1	1579	3	N	72					104
							79	9									
01	1798	N	1496	-0-	-302	-0-	13	1	1451	3	N	29					133
							32	9									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3675	X	3675	-0-	-0-	-0-	299	1	3355	3	N	17	186	1			125
							2	4	19	9							
09	3784	X	3784	-0-	-0-	-0-	294	1	3490	3	N	-0-					125
10	3631	X	3631	-0-	-0-	-0-	301	1	3269	3	N	55					180
							61	9									
11	3185	X	3185	-0-	-0-	-0-	284	1	2879	3	N	20					200
							22	9									
12	3400	X	3400	-0-	-0-	-0-	310	1	3027	3	N	57					257
							63	9									
*01	3411	X	3411	-0-	-0-	-0-	243	1	3133	3	N	32					289
							35	9									

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	734	-0-	-41	-0-	10	1	722	3	N	-0-					146
							2	4									
09	750	N	689	-0-	-61	-0-	9	1	667	3	N	12					158
							13	9									
10	746	N	746	-0-	-0-	-0-	38	1	708	3	N	-0-					158
11	720	N	690	-0-	-30	-0-	9	1	681	3	N	-0-					158
*12	718	N	718	-0-	-0-	-0-	13	1	674	3	N	28					186
							31	9									
01	744	N	692	-0-	-52	-0-	8	1	684	3	N	-0-					186

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1075	-0-	-41	-0-	17	1	1056	3	N	-0-					104
							2	4									
09	1170	N	1049	-0-	-121	-0-	18	1	1009	3	N	20					124
							22	9									
10	1085	N	1082	-0-	-3	-0-	60	1	998	3	N	22					146
							24	9									
11	1050	N	1048	-0-	-2	-0-	18	1	1006	3	N	22					168
							24	9									
12	1085	N	989	-0-	-96	-0-	24	1	965	3	N	-0-					168
01	1085	N	968	-0-	-117	-0-	12	1	956	3	N	-0-					168

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

08	1635	N	1635	-0-	-0-	-0-	16	1	1556	3	N	55					87
							2	4	61	9							
09	1398	N	1398	-0-	-0-	-0-	13	1	1385	3	N	-0-					87
10	1437	N	1437	-0-	-0-	-0-	55	1	1337	3	N	41					128
							45	9									
11	1590	N	1314	-0-	-276	-0-	17	1	1245	3	N	47					175
							52	9									
*12	1457	N	1265	-0-	-192	-0-	18	1	1247	3	N	-0-					175
01	1426	N	1239	-0-	-187	-0-	12	1	1221	3	N	5					180
							6	9									

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

08	310	N	283	-0-	-27	-0-	5	1	265	3	N	10					249
							2	4	11	9							
09	330	N	271	-0-	-59	-0-	5	1	266	3	N	-0-	197	1	2	5	50
10	327	N	327	-0-	-0-	-0-	33	1	294	3	N	-0-					50
11	270	N	221	-0-	-49	-0-	3	1	218	3	N	-0-					50
12	279	N	160	-0-	-119	-0-	2	1	134	3	N	22					72
							24	9									
01	341	N	243	-0-	-98	-0-	2	1	233	3	N	7					79
							8	9									

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					244
09	90	N	20	-0-	-70	-0-	20	3			N	-0-					244
10	186	N	102	-0-	-84	-0-	102	3			N	-0-					244
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					244
*12	43	N	43	-0-	-0-	-0-	43	3			N	-0-	2	5			242
01	93	N	58	-0-	-35	-0-	58	3			N	-0-	34	5			208

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

08	1773	N	1773	-0-	-0-	-0-	35	1	1705	3	N	28	181	1			72
							2	4	31	9							
09	1920	N	1486	-0-	-434	-0-	33	1	1453	3	N	-0-					72
10	1674	N	1576	-0-	-98	-0-	74	1	1502	3	N	-0-					72
11	1710	N	1448	-0-	-262	-0-	31	1	1347	3	N	64					136
							70	9									
12	1550	N	1337	-0-	-213	-0-	34	1	1303	3	N	-0-					136
01	1581	N	1373	-0-	-208	-0-	25	1	1294	3	N	49					185
							54	9									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	829	-0-	-39	-0-	14	1	804	3	N	8					139
							2	4	9	9							
09	840	N	826	-0-	-14	-0-	14	1	800	3	N	11					150
							12	9									
10	762	N	762	-0-	-0-	-0-	40	1	719	3	N	3	140	1			13
							3	9									
11	810	N	744	-0-	-66	-0-	12	1	713	3	N	17					30
							19	9									
12	868	N	611	-0-	-257	-0-	12	1	599	3	N	-0-					30
01	775	N	475	-0-	-300	-0-	6	1	469	3	N	-0-					30

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

08	1643	N	417	-0-	-1226	-0-	411	3	6	9	N	5					202
09	1140	N	389	-0-	-751	-0-	383	3	6	9	N	5	182	1			25
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					25
11	1064	N	1064	-0-	-0-	-0-	1051	3	13	9	N	12					37
12	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					37
*01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					37

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

08	124	N	102	-0-	-22	-0-	4	1	96	3	N	-0-	19	5			67
							2	4									
09	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					67
10	127	N	127	-0-	-0-	-0-	32	1	95	3	N	-0-	53	1	4	5	10
11	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-	3	5			7
12	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-					7
01	124	N	-0-	-0-	-124	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26	-0-	11	1	705	3	N	-0-					109
							2	4									
09	750	N	715	-0-	-35	-0-	11	1	696	3	N	7					116
							8	9									
10	790	N	790	-0-	-0-	-0-	38	1	711	3	N	37					153
							41	9									
11	690	N	635	-0-	-55	-0-	9	1	626	3	N	-0-					153
12	744	N	583	-0-	-161	-0-	11	1	572	3	N	-0-					153
01	775	N	551	-0-	-224	-0-	7	1	544	3	N	-0-					153

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	2002	-0-	-0-	-0-	28	1	1889	3	N	75					129
							2	4	83	9							
09	1932	N	1932	-0-	-0-	-0-	38	1	1894	3	N	-0-					129
10	2054	N	2054	-0-	-0-	-0-	57	1	1997	3	N	-0-					129
11	1950	N	1948	-0-	-2	-0-	30	1	1908	3	N	9					138
							10	9									
12	1984	N	1972	-0-	-12	-0-	30	1	1942	3	N	-0-					138
01	2046	N	1895	-0-	-151	-0-	28	1	1861	3	N	5					143
							6	9									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18414	X	14488	-0-	-3926	-0-	14039	3	2	4	N	406	368	1			234
							447	9									
09	17820	X	11268	-0-	-6552	-0-	11022	3	246	9	N	224	384	1			74
10	18414	X	10114	-0-	-8300	-0-	42	1	9776	3	N	269	182	1			161
							296	9									
11	14010	X	8838	-0-	-5172	-0-	8516	3	322	9	N	293	362	1			92
12	8195	X	8195	-0-	-0-	-0-	7989	3	206	9	N	187	198	1			81
*01	7023	X	7023	-0-	-0-	-0-	6971	3	52	9	N	47					128

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3015	N	3015	-0-	-0-	-0-	2909	3	106	9	N	96					141
09	2895	X	2895	-0-	-0-	-0-	2845	3	50	9	N	45					186
*10	2961	X	2961	-0-	-0-	-0-	2904	3	57	9	N	52	181	1			57
11	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					57
*12	2818	X	2818	-0-	-0-	-0-	2690	3	128	9	N	116					173
01	2604	X	2509	-0-	-95	-0-	2509	3			N	-0-					173

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					200
09	321	N	321	-0-	-0-	-0-	286	3	35	9	N	32					232
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					232
11	309	N	309	-0-	-0-	-0-	272	3	37	9	N	34	195	1			71
12	341	N	291	-0-	-50	-0-	266	3	25	9	N	23					94
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					94

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1490	-0-	-401	-0-	197	1	1269	3	N	20					312
							2	4	22	9							
09	2648	N	2648	-0-	-0-	-0-	273	1	2291	3	N	76	10	5			378
							84	9									
*10	3100	N	3119	-0-	19	19	316	1	2795	3	N	7					385
							8	9									
*11	2699	N	2680	-0-	-19	-0-	288	1	2392	3	N	-0-	195	1			190
*12	2542	N	2422	-0-	-120	-0-	265	1	2157	3	N	-0-					190
*01	2542	X	2478	-0-	-64	-0-	285	1	2191	3	N	2					192
							2	9									

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	1711	2	43	9	N	39	20	5			227
09	1710	N	1603	-0-	-107	-0-	1581	2	22	9	N	20	66	5			181
10	1860	N	1546	-0-	-314	-0-	1544	2	2	9	N	2					183
11	1710	N	1590	-0-	-120	-0-	1503	2	87	9	N	79	201	1			61
12	1643	N	1432	-0-	-211	-0-	1432	2			N	-0-					61
01	1550	N	1251	-0-	-299	-0-	1171	2	80	9	N	73					134

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	584	-0-	-98	-0-	584	3			N	-0-					141
09	630	N	581	-0-	-49	-0-	581	3			N	-0-					141
10	589	N	529	-0-	-60	-0-	529	3			N	-0-					141
11	570	N	510	-0-	-60	-0-	466	3	44	9	N	40	152	1			29
12	589	N	462	-0-	-127	-0-	462	3			N	-0-					29
01	527	N	467	-0-	-60	-0-	467	3			N	-0-					29

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2333	-0-	-116	-0-	36	1	2101	3	N	176	40	5			302
							2	4	194	9							
09	2288	N	2288	-0-	-0-	-0-	42	1	2143	3	N	94	172	1	32	5	192
							103	9									
10	2335	N	2335	-0-	-0-	-0-	80	1	2204	3	N	46	139	1			99
							51	9									
11	2250	N	2245	-0-	-5	-0-	42	1	2135	3	N	62					161
							68	9									
12	2356	N	2221	-0-	-135	-0-	42	1	2133	3	N	42					203
							46	9									
01	2325	N	2145	-0-	-180	-0-	46	1	2010	3	N	81	182	1			102
							89	9									

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3829	-0-	729	729	3731	3	98	9	N	89					155
09	3000	N	4357	-0-	1357	2086	4182	3	175	9	N	159	37	5			277
10	3100	N	2731	-0-	-369	1717	2729	3	2	9	N	2	183	1			96
11	7475	X	5758	-0-	-1717	-0-	5622	3	136	9	N	124					220
12	5612	X	5612	-0-	-0-	-0-	5520	3	92	9	N	84	185	1			119
*01	5231	X	5231	-0-	-0-	-0-	5047	3	184	9	N	167	199	1			87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1974	-0-	-72	-0-	1974	3			N	-0-					187
09	2040	N	2035	-0-	-5	-0-	1995	3	40	9	N	36	176	1			47
10	2076	N	2076	-0-	-0-	-0-	2039	3	37	9	N	34					81
11	1920	N	1829	-0-	-91	-0-	1796	3	33	9	N	30					111
12	2108	N	1775	-0-	-333	-0-	1775	3			N	-0-					111
01	2077	N	1764	-0-	-313	-0-	1764	3			N	-0-					111

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1707	-0-	-184	-0-	1705	3	2	9	N	2	20	5			133
09	1800	N	1593	-0-	-207	-0-	1593	3			N	-0-					133
10	1705	N	1611	-0-	-94	-0-	1611	3			N	-0-					133
11	1650	N	1562	-0-	-88	-0-	1562	3			N	-0-					133
12	1643	N	1638	-0-	-5	-0-	1588	3	50	9	N	45					178
*01	1783	N	1783	-0-	-0-	-0-	1772	3	11	9	N	10					188

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2835	-0-	-79	-0-	2835	3			N	-0-					161
09	2820	X	2796	-0-	-24	-0-	2751	3	45	9	N	41					202
10	2914	X	2777	-0-	-137	-0-	2742	3	35	9	N	32	194	1			40
11	2820	X	2663	-0-	-157	-0-	2595	3	68	9	N	62					102
12	2914	X	2624	-0-	-290	-0-	2624	3			N	-0-					102
01	2883	X	2567	-0-	-316	-0-	2462	3	105	9	N	95					197

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5227	X	5227	-0-	-0-	-0-	5154	3	73	9	N	66					459
*03	1577	X	1577	-0-	-0-	-0-	1563	3	14	9	N	13					472
*04	5169	X	5169	-0-	-0-	-0-	5061	3	108	9	N	98	180	1			390
*05	5078	X	5078	-0-	-0-	-0-	5021	3	57	9	N	52					442
*06	5396	X	5396	-0-	-0-	-0-	5057	3	339	9	N	308	259	1	101	5	390
*07	4339	X	4339	-0-	-0-	-0-	4286	3	53	9	N	48	166	1			272
*08	4426	X	4426	-0-	-0-	-0-	4359	3	67	9	N	61					333
09	4653	X	4653	-0-	-0-	-0-	4559	3	94	9	N	85	164	1			254
10	4408	X	4408	-0-	-0-	-0-	4363	3	45	9	N	41	182	1			113
11	4252	X	4252	-0-	-0-	-0-	4145	3	107	9	N	97	163	1			47
*12	4017	X	4017	-0-	-0-	-0-	4017	3			N	-0-					47
*01	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6041	X	6041	-0-	-0-	-0-	6020	3	2	4	N	17	101	5			175
							19	9									
09	6061	X	6061	-0-	-0-	-0-	5736	3	325	9	N	295	189	1			281
10	2959	X	2959	-0-	-0-	-0-	2865	3	94	9	N	85	194	1			172
11	3625	X	3625	-0-	-0-	-0-	3610	3	15	9	N	14					186
12	6578	X	6578	-0-	-0-	-0-	6563	3	15	9	N	14					200
*01	5186	X	5186	-0-	-0-	-0-	5164	3	22	9	N	20					220

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7584	X	7584	-0-	-0-	-0-	483	1	7020	3	N	72	162	1	7	5	333
							2	4	79	9							
09	7631	X	7631	-0-	-0-	-0-	527	1	6983	3	N	110	194	1			249
							121	9									
10	7782	X	7782	-0-	-0-	-0-	557	1	7093	3	N	120	255	1			114
							132	9									
11	7289	X	7289	-0-	-0-	-0-	475	1	6650	3	N	149	177	1			86
							164	9									
*12	8029	X	6279	-0-	-1750	-0-	421	1	5738	3	N	109					195
							120	9									
01	7874	X	6312	-0-	-1562	-0-	348	1	5844	3	N	109	129	1			175
							120	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6845	X	6845	-0-	-0-	-0-	862	1	5803	3	N	162	187	1	42	5	294
							2	4	178	9							
09	6752	X	6752	-0-	-0-	-0-	813	1	5815	3	N	113					407
							124	9									
10	6849	X	6849	-0-	-0-	-0-	803	1	5748	3	N	271	377	1			301
							298	9									
11	6200	X	6200	-0-	-0-	-0-	791	1	5353	3	N	51	181	1			171
							56	9									
*12	6389	X	6389	-0-	-0-	-0-	852	1	5497	3	N	36	182	1			25
							40	9									
*01	5103	X	5103	-0-	-0-	-0-	572	1	4469	3	N	56					81
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3586	X	3586	-0-	-0-	-0-	1	1	3435	3	N	136	184	1			98
							150	9									
*03	3868	X	3868	-0-	-0-	-0-	3804	3	64	9	N	58					156
*04	3775	X	3775	-0-	-0-	-0-	3658	3	117	9	N	106	191	1			71
*05	4086	X	4086	-0-	-0-	-0-	3979	3	107	9	N	97					168
*06	4878	X	4878	-0-	-0-	-0-	638	1	4084	3	N	142	189	1			121
							156	9									
*07	4863	X	4863	-0-	-0-	-0-	637	1	4160	3	N	60					181
							66	9									
*08	4057	X	4057	-0-	-0-	-0-	634	1	3323	3	N	91	17	5			255
							100	9									
09	4847	X	4847	-0-	-0-	-0-	617	1	4230	3	N	-0-	5	5			250
10	5273	X	5273	-0-	-0-	-0-	638	1	4549	3	N	78	173	1			155
							86	9									
11	5164	X	5164	-0-	-0-	-0-	596	1	4532	3	N	33					188
							36	9									
*12	5471	X	5471	-0-	-0-	-0-	621	1	4623	3	N	206	187	1			207
							227	9									
*01	2945	X	2945	-0-	-0-	-0-	334	1	2611	3	N	-0-					207

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

08	8967	X	8967	-0-	-0-	-0-	8845	3	122	9	N	111	10	5			329
09	8430	X	7867	-0-	-563	-0-	7707	3	160	9	N	145	195	1	74	5	205
10	8711	X	8139	-0-	-572	-0-	8139	3			N	-0-	34	5			171
11	8430	X	8304	-0-	-126	-0-	8304	3			N	-0-					171
12	9393	X	8984	-0-	-409	-0-	8731	3	253	9	N	230	179	1			222
01	8959	X	8340	-0-	-619	-0-	8218	3	122	9	N	111					333

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

*08	6814	X	6814	-0-	-0-	-0-	6752	3	62	9	N	56	180	1			264
09	6939	X	6939	-0-	-0-	-0-	6745	3	194	9	N	176					440
*10	7089	X	7089	-0-	-0-	-0-	7089	3			N	-0-	370	1			70
*11	8087	X	8087	-0-	-0-	-0-	7937	3	150	9	N	136					206
*12	5897	X	5897	-0-	-0-	-0-	5786	3	111	9	N	101	199	1			108
*01	7220	X	7220	-0-	-0-	-0-	6886	3	334	9	N	304					412

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

08	6479	X	5653	-0-	-826	-0-	5586	3	2	4	N	59	187	1			371
							65	9									
09	6150	X	5924	-0-	-226	-0-	5805	3	119	9	N	108	195	1			284
10	6355	X	6170	-0-	-185	-0-	6061	3	109	9	N	99	191	1			192
11	5910	X	5764	-0-	-146	-0-	5728	3	36	9	N	33	191	1			34
12	5701	X	5701	-0-	-0-	-0-	5557	3	144	9	N	131					165
*01	5037	X	5037	-0-	-0-	-0-	4785	3	252	9	N	229	183	1			211

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

08	10514	X	10514	-0-	-0-	-0-	698	1	9398	3	N	378	337	1	276	5	190
							2	4	416	9							
09	10222	X	10222	-0-	-0-	-0-	776	1	9313	3	N	121	49	5			262
							133	9									
10	10627	X	10627	-0-	-0-	-0-	759	1	9717	3	N	137	176	1			223
							151	9									
11	7609	X	7609	-0-	-0-	-0-	539	1	7040	3	N	27					250
							30	9									
12	9763	X	9763	-0-	-0-	-0-	555	1	9208	3	N	-0-	1	5			249
*01	8441	X	8441	-0-	-0-	-0-	528	1	7774	3	N	126					375
							139	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	5493	-0-	-3125	-0-	5349	3	144	9	N	131	184	1	66	5	380
09	8250	X	4828	-0-	-3422	-0-	4804	3	24	9	N	22					402
10	5673	X	3445	-0-	-2228	-0-	3445	3			N	-0-	125	1	7	5	270
11	5490	X	4876	-0-	-614	-0-	4874	3	2	9	N	2					272
12	5039	X	5039	-0-	-0-	-0-	4763	3	276	9	N	251	200	1			323
*01	4068	X	4068	-0-	-0-	-0-	4055	3	13	9	N	12	182	1			153

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

*02	9598	X	9598	-0-	-0-	-0-	823	1	8324	3	N	409	388	1			269
							1	4	450	9							
*03	10741	X	10741	-0-	-0-	-0-	823	1	9423	3	N	450	170	5			549
							495	9									
*04	9514	X	9514	-0-	-0-	-0-	852	1	8662	3	N	-0-	112	5			437
*05	9912	X	9912	-0-	-0-	-0-	852	1	8971	3	N	81	192	1			326
							89	9									
*06	10410	X	10225	-0-	-185	-0-	852	1	8768	3	N	550	183	1	29	5	664
							605	9									
*07	10757	X	10043	-0-	-714	-0-	852	1	8772	3	N	381	365	1	240	5	440
							419	9									
*08	10757	X	9698	-0-	-1059	-0-	880	1	8661	3	N	143	184	1	8	5	391
							157	9									
09	10230	X	9513	-0-	-717	-0-	823	1	8408	3	N	256	188	1	106	5	353
							282	9									
10	10571	X	9380	-0-	-1191	-0-	823	1	8401	3	N	142	181	1			314
							156	9									
11	10230	X	8742	-0-	-1488	-0-	795	1	7712	3	N	214	373	1			155
							235	9									
12	10044	X	8360	-0-	-1684	-0-	850	1	7409	3	N	92					247
							101	9									
01	9827	X	8022	-0-	-1805	-0-	605	1	7332	3	N	77	96	1			228
							85	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

08	5425	X	5085	-0-	-340	-0-	346	1	4656	3	N	74	178	1			247
							2	4	81	9							
09	5250	X	5244	-0-	-6	-0-	391	1	4678	3	N	159	180	1	55	5	171
							175	9									
10	5425	X	5268	-0-	-157	-0-	446	1	4765	3	N	52					223
							57	9									
11	5250	X	4932	-0-	-318	-0-	354	1	4490	3	N	80	190	1			113
							88	9									
12	5425	X	4938	-0-	-487	-0-	358	1	4479	3	N	92					205
							101	9									
01	5425	X	4599	-0-	-826	-0-	257	1	4272	3	N	64	91	1			178
							70	9									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

08	11408	X	10536	-0-	-872	-0-	2	1	10524	3	N	9					143
							10	9									
09	10650	X	9905	-0-	-745	-0-	9883	3	22	9	N	20	13	5			150
10	11005	X	9873	-0-	-1132	-0-	9873	3			N	-0-					150
11	10530	X	9395	-0-	-1135	-0-	9395	3			N	-0-	93	1			57
12	10602	X	9489	-0-	-1113	-0-	9489	3			N	-0-					57
01	10540	X	9156	-0-	-1384	-0-	9156	3			N	-0-					57

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24552	X	21684	-0-	-2868	-0-	21437	2	2	4	N	223	188	1			282
							245	9									
09	23160	X	20732	-0-	-2428	-0-	20390	2	342	9	N	311	384	1			209
10	23312	X	20858	-0-	-2454	-0-	20634	2	224	9	N	204	186	1			227
11	22200	X	19585	-0-	-2615	-0-	19396	2	189	9	N	172	196	1			203
*12	21173	X	19474	-0-	-1699	-0-	19014	2	460	9	N	418	184	1			437
*01	21173	X	-0-	-0-	-21173	-0-					N	-0-					-0-

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	11894	-0-	-289	-0-	11635	2	2	4	N	234	185	1	71	5	190
							257	9									
09	11790	X	10700	-0-	-1090	-0-	10471	2	229	9	N	208					398
10	12369	X	11467	-0-	-902	-0-	11305	2	162	9	N	147	197	1			348
11	11970	X	11025	-0-	-945	-0-	10727	2	298	9	N	271	392	1			227
*12	10943	X	10943	-0-	-0-	-0-	10847	2	96	9	N	87	193	1			121
*01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2016 - P/A 05/12/2016

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43803	X	33513	-0-	-10290	-0-	31406	3	2	4	N	1914	1503	1	113	5	437
							2105	9									
09	39990	X	30992	-0-	-8998	-0-	29285	3	1707	9	N	1552	1701	1	44	5	244
10	39556	X	29939	-0-	-9617	-0-	28421	3	1518	9	N	1380	1329	1			295
11	37260	X	27376	-0-	-9884	-0-	25949	3	1427	9	N	1297	1450	1			142
*12	31651	X	26212	-0-	-5439	-0-	24665	3	1547	9	N	1406	1318	1			230
01	31651	X	25974	-0-	-5677	-0-	24619	3	1355	9	N	1232	1291	1			171

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19840	X	18630	-0-	-1210	-0-	17166	2	2	4	N	1329	1301	1	121	5	361
							1462	9									
09	19200	X	17625	-0-	-1575	-0-	16405	2	1220	9	N	1109	1077	1			393
10	19840	X	17365	-0-	-2475	-0-	16561	2	804	9	N	731	903	1			221
11	18810	X	16790	-0-	-2020	-0-	15607	2	1183	9	N	1075	1216	1			80
*12	17205	X	16461	-0-	-744	-0-	15299	2	1162	9	N	1056	851	1			285
01	17205	X	16673	-0-	-532	-0-	15749	2	924	9	N	840	1050	1			75

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52700	X	42103	-0-	-10597	-0-	40507	3	2	4	N	1449	1230	1	87	5	250
							1594	9									
09	51000	X	35802	-0-	-15198	-0-	33852	3	1950	9	N	1773	1316	1	297	5	410
10	49414	X	35432	-0-	-13982	-0-	34024	3	1408	9	N	1280	1507	1			183
11	46740	X	32982	-0-	-13758	-0-	31332	3	1650	9	N	1500	1599	1			84
*12	34844	X	32591	-0-	-2253	-0-	31030	3	1561	9	N	1419	1122	1			381
01	34844	X	30297	-0-	-4547	-0-	29422	3	875	9	N	795	880	1			296

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF. 10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13082	X	10417	-0-	-2665	-0-	10280 135	2 9	2	4	N	123	180	1	39	5	284
09	12510	X	8623	-0-	-3887	-0-	8516	2	107	9	N	97	187	1			194
10	12369	X	6457	-0-	-5912	-0-	6236	2	221	9	N	201	183	1			212
11	11970	X	4255	-0-	-7715	-0-	4178	2	77	9	N	70					282
12	11749	X	5043	-0-	-6706	-0-	4938	2	105	9	N	95	162	1			215
01	10416	X	5218	-0-	-5198	-0-	5188	2	30	9	N	27					242

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	10744	-0-	-4105	-0-	10034	2	710	9	N	645	567	1	14	5	189
09	12600	X	9828	-0-	-2772	-0-	9309	2	519	9	N	472	542	1	36	5	83
10	11780	X	9438	-0-	-2342	-0-	8800	2	638	9	N	580	568	1			95
11	9750	X	5471	-0-	-4279	-0-	5172	2	299	9	N	272	194	1			173
*12	10757	X	10020	-0-	-737	-0-	9678	2	342	9	N	311	356	1			128
*01	11220	X	11220	-0-	-0-	-0-	10446	2	774	9	N	704	701	1			131

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF. 11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336411	X	36934	-0-	-299477	-0-	35745	2	1189	9	N	1081	1137	1			169
09	102120	X	32890	-0-	-69230	-0-	32079	2	811	9	N	737	764	1			142
10	49259	X	32103	-0-	-17156	-0-	30753	2	1350	9	N	1227	1138	1			231
11	42060	X	29286	-0-	-12774	-0-	28350	2	936	9	N	851	768	1			314
*12	39835	X	29098	-0-	-10737	-0-	28126	2	972	9	N	884	942	1			256
01	36797	X	27590	-0-	-9207	-0-	26834	2	756	9	N	687	737	1			206

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF. 10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		80362	-0-	80362	102113	74830	2	5532	9	N	5029	4668	1			537
*03	0		89774	-0-	89774	191887	85203	2	4571	9	N	4155	4136	1			556
*04	0		85014	-0-	85014	276901	81576	2	3438	9	N	3125	3142	1			539
*05	352088	X	75187	-0-	-276901	-0-	72881	2	2306	9	N	2096	2237	1			398
*06	84240	X	59638	-0-	-24602	-0-	57804	2	1834	9	N	1667	1868	1			197
*07	87048	X	53321	-0-	-33727	-0-	51720	2	1601	9	N	1455	1296	1			356
*08	87048	X	48770	-0-	-38278	-0-	47073	2	1697	9	N	1543	1665	1			234
09	84240	X	42165	-0-	-42075	-0-	40810	2	1355	9	N	1232	1304	1			162
10	75175	X	39438	-0-	-35737	-0-	38076	2	1362	9	N	1238	1289	1			111
11	59970	X	34363	-0-	-25607	-0-	33271	2	1092	9	N	993	942	1			162
12	53320	X	30580	-0-	-22740	-0-	29581	2	999	9	N	908	773	1			297
01	48763	X	29306	-0-	-19457	-0-	28248	2	1058	9	N	962	1112	1			147

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	597	-0-	-116	-0-	597	2			N	-0-					24
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					24
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					24
11	570	N	516	-0-	-54	-0-	516	2			N	-0-					24
*12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3038	N	2837	-0-	-201	-0-	2695	3	142	9	N	129					
09	2850	N	2708	-0-	-142	-0-	2654	3	54	9	N	49	191	1			65
10	2086	N	2086	-0-	-0-	-0-	2028	3	58	9	N	53					118
11	3000	N	3180	-0-	180	180	45	1	3045	3	N	82					200
							90	9									
12	2955	N	2775	-0-	-180	-0-	47	1	2710	3	N	16	198	1			18
							18	9									
*01	2867	N	2867	-0-	-0-	-0-	47	1	2686	3	N	122					140
							134	9									

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	557	-0-	-94	-0-	510	1	47	9	N	43	8	8			223
09	660	N	616	-0-	-44	-0-	562	1	54	9	N	49	179	1	13	8	80
10	713	N	641	-0-	-72	-0-	626	1	15	9	N	14	1	8			93
11	2414	N	2414	-0-	-0-	-0-	1099	1	1264	3	N	46	5	8			134
							51	9									
12	1943	N	1943	-0-	-0-	-0-	958	1	957	3	N	25	1	8			158
							28	9									
*01	1929	N	1929	-0-	-0-	-0-	1147	1	743	3	N	35					193
							39	9									

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1559	-0-	-549	-0-	1541	3	18	9	N	16					82
09	2118	N	2118	-0-	-0-	-0-	2090	3	28	9	N	25					107
10	2085	N	2085	-0-	-0-	-0-	2063	3	22	9	N	20					127
11	1859	N	1859	-0-	-0-	-0-	1818	3	41	9	N	37					164
12	2201	N	1933	-0-	-268	-0-	1878	3	55	9	N	50					214
*01	2077	N	1785	-0-	-292	-0-	1765	3	20	9	N	18	186	1			46

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	464	N	420	-0-	-44	-0-	420	3			N	-0-					115
*03	434	N	425	-0-	-9	-0-	425	3			N	-0-					115
*04	450	N	386	-0-	-64	-0-	386	3			N	-0-					115
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					115
*06	420	N	395	-0-	-25	-0-	395	3			N	-0-					115
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					115
*08	434	N	411	-0-	-23	-0-	411	3			N	-0-					115
*09	390	N	388	-0-	-2	-0-	388	3			N	-0-					115
*10	403	N	397	-0-	-6	-0-	397	3			N	-0-					115
*11	390	N	367	-0-	-23	-0-	367	3			N	-0-					115
*12	403	N	363	-0-	-40	-0-	363	3			N	-0-					115
*01	403	N	328	-0-	-75	-0-	328	3			N	-0-					115

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

08	1891	N	1871	-0-	-20	-0-	1861	3	10	9	N	9	1	8			192
09	1860	N	1806	-0-	-54	-0-	1787	3	19	9	N	17	178	1	3	8	28
10	1891	N	1822	-0-	-69	-0-	1803	3	19	9	N	17					45
11	1800	N	1779	-0-	-21	-0-	1758	3	21	9	N	19	1	8			63
12	1945	N	1945	-0-	-0-	-0-	1924	3	21	9	N	19	2	8			80
*01	1872	N	1872	-0-	-0-	-0-	1855	3	17	9	N	15					95

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

08	2604	N	2407	-0-	-197	-0-	2382	3	25	9	N	23	1	8			192
09	2460	N	2241	-0-	-219	-0-	2223	3	18	9	N	16	174	1	1	8	33
10	2418	N	2163	-0-	-255	-0-	2152	3	11	9	N	10					43
11	2340	N	2108	-0-	-232	-0-	2079	3	29	9	N	26	2	8			67
12	2325	N	2132	-0-	-193	-0-	2101	3	31	9	N	28					95
*01	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	N	25					120

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

08	1302	N	1190	-0-	-112	-0-	1175	3	15	9	N	14	1	8			97
09	1230	N	1161	-0-	-69	-0-	1136	3	25	9	N	23					120
10	1271	N	1098	-0-	-173	-0-	1083	3	15	9	N	14					134
11	1140	N	1020	-0-	-120	-0-	1001	3	19	9	N	17	1	8			150
12	1209	N	1046	-0-	-163	-0-	1023	3	23	9	N	21	2	8			169
*01	1109	N	1109	-0-	-0-	-0-	1088	3	21	9	N	19	114	1			74

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

08	2666	N	2481	-0-	-185	-0-	2450	3	31	9	N	28	1	8			103
09	2430	N	2134	-0-	-296	-0-	2109	3	25	9	N	23	2	8			124
10	2449	N	2077	-0-	-372	-0-	2055	3	22	9	N	20	1	8			143
11	2400	N	1909	-0-	-491	-0-	1889	3	20	9	N	18					161
12	2201	N	1956	-0-	-245	-0-	1935	3	21	9	N	19	2	8			178
*01	2077	N	1935	-0-	-142	-0-	1857	3	78	9	N	71	114	1			135

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

08	1426	N	-0-	-0-	-1426	-0-					N	-0-					177
09	1050	N	-0-	-0-	-1050	-0-					N	2	2	8			177
10	930	N	-0-	-0-	-930	-0-					N	10	144	1	1	8	42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1526	-0-	-86	-0-	1503	3	23	9	N	21	1	8			95
09	1470	N	1445	-0-	-25	-0-	1417	3	28	9	N	25	5	8			115
10	1550	N	1536	-0-	-14	-0-	1507	3	29	9	N	26	1	8			140
11	1470	N	1314	-0-	-156	-0-	1290	3	24	9	N	22					162
12	1488	N	1304	-0-	-184	-0-	1274	3	30	9	N	27					189
*01	1550	N	1292	-0-	-258	-0-	1109	3	183	9	N	166	164	1			191

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

08	3706	X	3706	-0-	-0-	-0-	682	1	2971	3	N	48	4	8			153
							53	9									
09	3154	X	3154	-0-	-0-	-0-	418	1	2691	3	N	41	6	8			188
							45	9									
10	3468	X	3468	-0-	-0-	-0-	3423	3	45	9	N	41	185	1	2	8	42
11	3302	X	3302	-0-	-0-	-0-	3239	3	63	9	N	57	7	8			92
12	3215	X	3215	-0-	-0-	-0-	3163	3	52	9	N	47	2	8			137
*01	3109	X	3109	-0-	-0-	-0-	3076	3	33	9	N	30					167

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

08	2666	N	2538	-0-	-128	-0-	2514	3	24	9	N	22					218
09	2490	N	2338	-0-	-152	-0-	2316	3	22	9	N	20					238
10	2511	N	2300	-0-	-211	-0-	2276	3	24	9	N	22					260
11	2460	N	2239	-0-	-221	-0-	2215	3	24	9	N	22	181	1			101
12	2418	N	2054	-0-	-364	-0-	2025	3	29	9	N	26					127
*01	2297	N	2297	-0-	-0-	-0-	2275	3	22	9	N	20					147

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

08	1023	N	790	-0-	-233	-0-	790	3			N	-0-					35
09	930	N	764	-0-	-166	-0-	764	3			N	-0-					35
10	868	N	691	-0-	-177	-0-	691	3			N	-0-					35
11	750	N	686	-0-	-64	-0-	686	3			N	-0-					35
12	775	N	610	-0-	-165	-0-	610	3			N	-0-					35
*01	682	N	251	-0-	-431	-0-	251	3			N	-0-					35

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

08	1612	N	1329	-0-	-283	-0-	1296	3	33	9	N	30					168
09	1710	N	1314	-0-	-396	-0-	1282	3	32	9	N	29					197
10	1674	N	1566	-0-	-108	-0-	1532	3	34	9	N	31					228
11	1314	N	1314	-0-	-0-	-0-	1286	3	28	9	N	25					253
12	1440	N	1440	-0-	-0-	-0-	1409	3	31	9	N	28	184	1			97
*01	1581	N	1534	-0-	-47	-0-	1505	3	29	9	N	26	2	8			121

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

08	3193	X	2856	-0-	-337	-0-	2824	3	32	9	N	29	2	8			169
09	3090	X	2708	-0-	-382	-0-	2680	3	28	9	N	25	179	1	2	8	13
10	2914	X	2646	-0-	-268	-0-	2614	3	32	9	N	29					42
11	2760	X	2540	-0-	-220	-0-	2509	3	31	9	N	28	2	8			68
12	2852	X	2618	-0-	-234	-0-	2578	3	40	9	N	36	2	8			102
*01	2852	X	2568	-0-	-284	-0-	2529	3	39	9	N	35					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1607	-0-	-5	-0-	1576	3	31	9	N	28					149
09	1560	N	1557	-0-	-3	-0-	1533	3	24	9	N	22					171
10	1581	N	1545	-0-	-36	-0-	1524	3	21	9	N	19					190
11	1560	N	1468	-0-	-92	-0-	1457	3	11	9	N	10					200
12	1612	N	1544	-0-	-68	-0-	1535	3	9	9	N	8					208
*01	1566	N	1566	-0-	-0-	-0-	1558	3	8	9	N	7					215

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2455	N	2455	-0-	-0-	-0-	2434	3	21	9	N	19	1	8			162
09	2347	N	2347	-0-	-0-	-0-	2319	3	28	9	N	25	5	8			182
10	2191	N	2191	-0-	-0-	-0-	2188	3	3	9	N	3					185
11	2466	N	2466	-0-	-0-	-0-	2436	3	30	9	N	27	182	1	11	8	19
12	2543	N	2543	-0-	-0-	-0-	2517	3	26	9	N	24					43
*01	2457	N	2457	-0-	-0-	-0-	2435	3	22	9	N	20					63

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2809	N	2809	-0-	-0-	-0-	671	1	2093	3	N	41	1	8			139
							45	9									
09	2766	N	2766	-0-	-0-	-0-	660	1	2059	3	N	43	20	8			162
							47	9									
10	2725	N	2725	-0-	-0-	-0-	670	1	2014	3	N	37					199
							41	9									
11	2562	N	2562	-0-	-0-	-0-	660	1	1862	3	N	36	6	8			229
							40	9									
12	2404	N	2404	-0-	-0-	-0-	682	1	1679	3	N	39	181	1	12	8	75
							43	9									
*01	2398	N	2398	-0-	-0-	-0-	682	1	1664	3	N	47					122
							52	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2545	N	2545	-0-	-0-	-0-	475	1	2015	3	N	50	12	8			127
							55	9									
09	2481	N	2481	-0-	-0-	-0-	480	1	1947	3	N	49	16	8			160
							54	9									
10	2607	N	2607	-0-	-0-	-0-	495	1	2058	3	N	49					209
							54	9									
11	2508	N	2508	-0-	-0-	-0-	479	1	1966	3	N	57	186	1	15	8	65
							63	9									
12	2555	N	2555	-0-	-0-	-0-	479	1	2031	3	N	41	2	8			104
							45	9									
*01	2427	N	2427	-0-	-0-	-0-	467	1	1924	3	N	33					137
							36	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0-	-0-	167	1	1404	3	N	20	2	8			165
							22	9									
09	1367	N	1367	-0-	-0-	-0-	146	1	1200	3	N	19	2	8			182
							21	9									
10	1346	N	1346	-0-	-0-	-0-	146	1	1178	3	N	20	177	1			25
							22	9									
11	1247	N	1247	-0-	-0-	-0-	141	1	1074	3	N	29	2	8			52
							32	9									
12	1366	N	1366	-0-	-0-	-0-	156	1	1180	3	N	27	54	1			25
							30	9									
*01	1354	N	1354	-0-	-0-	-0-	156	1	1159	3	N	35					60
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3551	-0-	-510	-0-	1551	1	1953	3	N	43	6	8			185
							47	9									
09	3930	X	3383	-0-	-547	-0-	1616	1	1699	3	N	62	25	8			222
							68	9									
10	4061	X	3601	-0-	-460	-0-	1705	1	1864	3	N	29	188	1			63
							32	9									
11	3630	X	3168	-0-	-462	-0-	1458	1	1653	3	N	52	14	8			101
							57	9									
12	3751	X	2495	-0-	-1256	-0-	1137	1	1306	3	N	47					148
							52	9									
*01	3596	X	2675	-0-	-921	-0-	1366	1	1294	3	N	14					162
							15	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

08	1147	N	1126	-0-	-21	-0-	1104	3	22	9	N	20	1	8			160
09	1110	N	1082	-0-	-28	-0-	1064	3	18	9	N	16	2	8			174
10	1116	N	1058	-0-	-58	-0-	1033	3	25	9	N	23	1	8			196
11	1112	N	1112	-0-	-0-	-0-	1089	3	23	9	N	21	2	8			215
12	1116	N	1080	-0-	-36	-0-	1051	3	29	9	N	26	178	1	2	8	61
*01	1054	N	989	-0-	-65	-0-	989	3			N	-0-					61

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

08	1178	N	1125	-0-	-53	-0-	1086	3	39	9	N	35	175	1			187
09	1110	N	1076	-0-	-34	-0-	1041	3	35	9	N	32					219
10	1147	N	1118	-0-	-29	-0-	1074	3	44	9	N	40					259
11	1080	N	1053	-0-	-27	-0-	1002	3	51	9	N	46	176	1			129
12	1116	N	1049	-0-	-67	-0-	1004	3	45	9	N	41					170
*01	1116	N	1038	-0-	-78	-0-	1023	3	15	9	N	14					184

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

08	775	N	766	-0-	-9	-0-	766	3			N	-0-					129
09	720	N	684	-0-	-36	-0-	684	3			N	-0-					129
10	744	N	548	-0-	-196	-0-	548	3			N	-0-					129
11	750	N	599	-0-	-151	-0-	599	3			N	-0-					129
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					129
*01	755	N	755	-0-	-0-	-0-	738	3	17	9	N	15					144

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	872	-0-	-244	-0-	425	1	438	3	N	8	1	8			70
							9	9									
09	1140	N	259	-0-	-881	-0-	134	1	122	3	N	3	53	1	2	8	18
							3	9									
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					18
11	840	N	-0-	-0-	-840	-0-					N	-0-					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1394	-0-	-652	-0-	352	1	1018	3	N	22	3	8			177
							24	9									
09	1680	N	1298	-0-	-382	-0-	363	1	867	3	N	62	4	8			235
							68	9									
10	1608	N	1608	-0-	-0-	-0-	466	1	1122	3	N	18	185	1			68
							20	9									
11	1361	N	1361	-0-	-0-	-0-	428	1	805	3	N	116	5	8			179
							128	9									
12	1333	N	838	-0-	-495	-0-	341	1	479	3	N	16	177	1			18
							18	9									
*01	1612	N	1206	-0-	-406	-0-	477	1	716	3	N	12					30
							13	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	6	6	8			48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	7					55
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3688	X	3688	-0-	-0-	-0-	921	1	2661	3	N	96	183	1	7	8	81
							106	9									
09	3463	X	3463	-0-	-0-	-0-	999	1	2385	3	N	72	6	8			147
							79	9									
10	3390	X	3390	-0-	-0-	-0-	985	1	2372	3	N	30	37	1			140
							33	9									
11	3360	X	2844	-0-	-516	-0-	963	1	1811	3	N	64	2	8			202
							70	9									
12	3689	X	2351	-0-	-1338	-0-	959	1	1347	3	N	41	209	1	7	8	27
							45	9									
*01	3689	X	2427	-0-	-1262	-0-	950	1	1424	3	N	48					75
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1483	-0-	-687	-0-	1465	3	18	9	N	16	182	1	1	8	52
09	2280	N	1383	-0-	-897	-0-	1360	3	23	9	N	21	3	8			70
10	2263	N	1455	-0-	-808	-0-	1429	3	26	9	N	24					94
11	1461	N	1461	-0-	-0-	-0-	1436	3	25	9	N	23	3	8			114
12	1553	N	1553	-0-	-0-	-0-	1536	3	17	9	N	15	102	1	5	8	22
*01	1533	N	1533	-0-	-0-	-0-	1511	3	22	9	N	20					42

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF. 10051 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1625	-0-	-49	-0-	1605	3	20	9	N	18	2	8			117
09	1655	N	1655	-0-	-0-	-0-	1635	3	20	9	N	18	1	8			134
10	1657	N	1657	-0-	-0-	-0-	1648	3	9	9	N	8					142
11	1726	N	1726	-0-	-0-	-0-	1702	3	24	9	N	22	2	8			162
12	1774	N	1774	-0-	-0-	-0-	1763	3	11	9	N	10	80	1			92
*01	1643	N	1585	-0-	-58	-0-	1557	3	28	9	N	25					117

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2644	N	2644	-0-	-0-	-0-	671	1	1938	3	N	32					209
							35	9									
09	2640	N	2640	-0-	-0-	-0-	768	1	1832	3	N	36					245
							40	9									
10	2558	N	2558	-0-	-0-	-0-	750	1	1807	3	N	1	183	1			63
							1	9									
11	2550	N	2028	-0-	-522	-0-	662	1	1246	3	N	109					172
							120	9									
12	2728	N	1674	-0-	-1054	-0-	690	1	970	3	N	13	165	1			20
							14	9									
*01	2573	N	1725	-0-	-848	-0-	689	1	1034	3	N	2					22
							2	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF. 10103 - 10724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2685	-0-	-105	-0-	637	1	2023	3	N	23	7	8			98
							25	9									
09	2423	N	2423	-0-	-0-	-0-	508	1	1894	3	N	19	2	8			115
							21	9									
10	2542	N	2095	-0-	-447	-0-	468	1	1546	3	N	74	1	8			188
							81	9									
11	2610	N	-0-	-0-	-2610	-0-					N	4	139	1	1	8	52
12	2511	N	-0-	-0-	-2511	-0-					N	-0-					52
*01	2108	N	-0-	-0-	-2108	-0-					N	-0-					52

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF. 10527 - 12190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3203	-0-	-362	-0-	3112	3	91	9	N	83					215
09	3210	X	3055	-0-	-155	-0-	2974	3	81	9	N	74	180	1			109
10	3317	X	3122	-0-	-195	-0-	3045	3	77	9	N	70					179
11	3120	X	3044	-0-	-76	-0-	2920	3	124	9	N	113	175	1			117
12	3193	X	3017	-0-	-176	-0-	2953	3	64	9	N	58					175
*01	3193	X	2236	-0-	-957	-0-	2203	3	33	9	N	30					205

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5570	-0-	-723	-0-	584	1	4922	3	N	58	8	8			157
							64	9									
09	5970	X	5512	-0-	-458	-0-	592	1	4866	3	N	49	9	8			197
							54	9									
10	6076	X	5893	-0-	-183	-0-	643	1	5199	3	N	46	183	1			60
							51	9									
11	5700	X	5210	-0-	-490	-0-	597	1	4557	3	N	51	9	8			102
							56	9									
12	5704	X	5689	-0-	-15	-0-	659	1	4975	3	N	50	115	1			37
							55	9									
*01	5890	X	5154	-0-	-736	-0-	607	1	4511	3	N	33					70
							36	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4283	-0-	-212	-0-	597	1	3610	3	N	69	188	1	8	8	88
							76	9									
09	4159	X	4159	-0-	-0-	-0-	689	1	3394	3	N	69	9	8			148
							76	9									
10	4278	X	3450	-0-	-828	-0-	601	1	2786	3	N	57					205
							63	9									
11	4140	X	3623	-0-	-517	-0-	718	1	2813	3	N	84	189	1	9	8	91
							92	9									
12	4309	X	3371	-0-	-938	-0-	730	1	2554	3	N	79	72	1	1	8	97
							87	9									
*01	4309	X	3801	-0-	-508	-0-	718	1	2992	3	N	83					180
							91	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1960	-0-	-117	-0-	1928	3	32	9	N	29	2	8			227
09	1980	N	1910	-0-	-70	-0-	1879	3	31	9	N	28	184	1	3	8	68
10	2015	N	1968	-0-	-47	-0-	1939	3	29	9	N	26	2	8			92
11	1890	N	1863	-0-	-27	-0-	1824	3	39	9	N	35	3	8			124
12	1984	N	1851	-0-	-133	-0-	1816	3	35	9	N	32	2	8			154
*01	1953	N	1877	-0-	-76	-0-	1848	3	29	9	N	26	1	8			179

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5798	X	5798	-0-	-0-	-0-	5750	3	48	9	N	44	3	8			94
09	5499	X	5499	-0-	-0-	-0-	5454	3	45	9	N	41	3	8			132
10	5628	X	5628	-0-	-0-	-0-	5584	3	44	9	N	40	2	8			170
11	5401	X	5401	-0-	-0-	-0-	5332	3	69	9	N	63	4	8			229
12	5462	X	5462	-0-	-0-	-0-	5414	3	48	9	N	44	186	1	5	8	82
*01	5420	X	5420	-0-	-0-	-0-	5392	3	28	9	N	25	2	8			105

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3231	-0-	-55	-0-	3180	3	51	9	N	46	1	8			214
09	3150	X	3115	-0-	-35	-0-	3064	3	51	9	N	46	184	1	12	8	64
10	3224	X	3186	-0-	-38	-0-	3140	3	46	9	N	42					106
11	3120	X	3062	-0-	-58	-0-	3008	3	54	9	N	49	6	8			149
12	3224	X	3137	-0-	-87	-0-	3081	3	56	9	N	51	181	1	2	8	17
*01	3224	X	3061	-0-	-163	-0-	3015	3	46	9	N	42	1	8			58

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7535	-0-	-525	-0-	7369	3	166	9	N	151	4	8			215
09	7710	X	7197	-0-	-513	-0-	7069	3	128	9	N	116	191	1	5	8	135
10	7750	X	7445	-0-	-305	-0-	7303	3	142	9	N	129	189	1			75
11	7500	X	7145	-0-	-355	-0-	7007	3	138	9	N	125	5	8			195
12	7533	X	7343	-0-	-190	-0-	7182	3	161	9	N	146	191	1			150
*01	7533	X	7367	-0-	-166	-0-	7222	3	145	9	N	132	188	1			94

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

08	5890	X	5871	-0-	-19	-0-	613	1	5168	3	N	82	182	1	8	8	106
							90	9									
09	5700	X	5459	-0-	-241	-0-	583	1	4793	3	N	75	9	8			172
							83	9									
10	5890	X	5287	-0-	-603	-0-	575	1	4646	3	N	60	182	1			50
							66	9									
11	5670	X	5136	-0-	-534	-0-	583	1	4450	3	N	94	9	8			135
							103	9									
12	5859	X	4806	-0-	-1053	-0-	549	1	4144	3	N	103	135	1			103
							113	9									
*01	5859	X	5159	-0-	-700	-0-	600	1	4460	3	N	90	82	1			111
							99	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

08	0	N	-0-	-0-	-0-	-0-					N	82	173	1			15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	11099	-0-	-123	-0-	530 265	1 9	10304	3	N	241	180	1	4	8	319
09	10860	X	9404	-0-	-1456	-0-	570 215	1 9	8619	3	N	195	359	1	15	8	140
10	12910	X	12910	-0-	-0-	-0-	589 241	1 9	12080	3	N	219	178	1	2	8	179
11	11340	X	11007	-0-	-333	-0-	556 244	1 9	10207	3	N	222	178	1	9	8	214
12	11718	X	9534	-0-	-2184	-0-	546 249	1 9	8739	3	N	226	183	1	20	8	237
*01	12896	X	10817	-0-	-2079	-0-	568 249	1 9	10000	3	N	226	176	1			287

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

08	2883	X	2769	-0-	-114	-0-	2744	3	25	9	N	23	2	8			155
09	2762	X	2762	-0-	-0-	-0-	2731	3	31	9	N	28	4	8			179
10	2821	X	2806	-0-	-15	-0-	2776	3	30	9	N	27	1	8			205
11	2771	X	2771	-0-	-0-	-0-	2743	3	28	9	N	25	183	1	3	8	44
12	2852	X	2652	-0-	-200	-0-	2622	3	30	9	N	27					71
*01	2852	X	2613	-0-	-239	-0-	2573	3	40	9	N	36	1	8			106

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

08	4611	X	4611	-0-	-0-	-0-	869 84	1 9	3658	3	N	76	8	8			182
09	4621	X	4621	-0-	-0-	-0-	1007 75	1 9	3539	3	N	68	179	1	9	8	62
10	5405	X	5405	-0-	-0-	-0-	1290 74	1 9	4041	3	N	67					129
11	5224	X	5224	-0-	-0-	-0-	1112 85	1 9	4027	3	N	77	6	8			200
12	5387	X	5387	-0-	-0-	-0-	1123 98	1 9	4166	3	N	89	180	1	15	8	94
*01	5394	X	4674	-0-	-720	-0-	953 56	1 9	3665	3	N	51					145

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

08	12710	X	12183	-0-	-527	-0-	12083	3	100	9	N	91	186	1	1	8	139
09	12210	X	11337	-0-	-873	-0-	11232	3	105	9	N	95	1	8			233
10	12586	X	11453	-0-	-1133	-0-	11319	3	134	9	N	122	184	1			171
11	11790	X	11389	-0-	-401	-0-	11255	3	134	9	N	122					293
12	12183	X	11591	-0-	-592	-0-	11485	3	106	9	N	96	189	1			200
*01	12183	X	11400	-0-	-783	-0-	11247	3	153	9	N	139	188	1			151

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

08	8463	X	7923	-0-	-540	-0-	1009 294	1 9	6620	3	N	267	184	1	24	8	199
09	8100	X	7211	-0-	-889	-0-	900 274	1 9	6037	3	N	249	358	1	25	8	65
10	8215	X	7192	-0-	-1023	-0-	876 260	1 9	6056	3	N	236	187	1			114
11	7680	X	7359	-0-	-321	-0-	898 282	1 9	6179	3	N	256	184	1	24	8	162
12	7936	X	7640	-0-	-296	-0-	806 263	1 9	6571	3	N	239	184	1			217
*01	7936	X	7140	-0-	-796	-0-	856 239	1 9	6045	3	N	217	181	1	1	8	252

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28148	X	23802	-0-	-4346	-0-	901	1	22584	3	N	288	184	1			406
							317	9									
09	26400	X	21631	-0-	-4769	-0-	849	1	20484	3	N	271	368	1			309
							298	9									
10	26877	X	19852	-0-	-7025	-0-	758	1	18787	3	N	279	183	1			405
							307	9									
11	24960	X	19230	-0-	-5730	-0-	836	1	18060	3	N	304	370	1			339
							334	9									
12	23808	X	11438	-0-	-12370	-0-	768	1	10299	3	N	337	372	1			304
							371	9									
*01	23808	X	18043	-0-	-5765	-0-	574	1	17048	3	N	383	373	1			314
							421	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

08	2449	X	1053	-0-	-1396	-0-	298	1	740	3	N	14	1	8			227
							15	9									
09	2070	X	1076	-0-	-994	-0-	330	1	717	3	N	26	4	8			249
							29	9									
10	1922	X	1180	-0-	-742	-0-	324	1	842	3	N	13	183	1	2	8	77
							14	9									
11	1830	X	1261	-0-	-569	-0-	339	1	915	3	N	6	4	8			79
							7	9									
12	1612	X	1234	-0-	-378	-0-	334	1	894	3	N	5					84
							6	9									
*01	1412	X	1412	-0-	-0-	-0-	345	1	1047	3	N	18	2	8			100
							20	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

08	157	N	157	-0-	-0-	-0-	131	2	26	9	N	24					226
09	150	N	134	-0-	-16	-0-	120	2	14	9	N	13					239
10	155	N	138	-0-	-17	-0-	124	2	14	9	N	13	177	1			75
11	150	N	75	-0-	-75	-0-	60	2	15	9	N	14					89
12	124	N	-0-	-0-	-124	-0-					N	-0-					89
*01	124	N	-0-	-0-	-124	-0-					N	-0-					89

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

08	1124	N	1124	-0-	-0-	-0-	1090	3	34	9	N	31					63
09	1080	N	1052	-0-	-28	-0-	1031	3	21	9	N	19					82
10	1116	N	1092	-0-	-24	-0-	1079	3	13	9	N	12					94
11	1080	N	1041	-0-	-39	-0-	1019	3	22	9	N	20					114
12	1085	N	1070	-0-	-15	-0-	1045	3	25	9	N	23					137
*01	1085	N	1064	-0-	-21	-0-	1044	3	20	9	N	18					155

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

08	1767	N	1216	-0-	-551	-0-	281	1	907	3	N	25	2	8			110
							28	9									
09	1830	N	1137	-0-	-693	-0-	300	1	809	3	N	25	3	8			132
							28	9									
10	1333	N	1143	-0-	-190	-0-	293	1	830	3	N	18					150
							20	9									
11	1170	N	952	-0-	-218	-0-	290	1	634	3	N	25	6	8			169
							28	9									
12	1178	N	858	-0-	-320	-0-	259	1	568	3	N	28					197
							31	9									
*01	1147	N	939	-0-	-208	-0-	298	1	637	3	N	4	72	1			129
							4	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1405	-0-	-52	-0-	1392	2	13	9	N	12					126
09	1410	N	1377	-0-	-33	-0-	1363	2	14	9	N	13					139
10	1366	N	1366	-0-	-0-	-0-	1352	2	14	9	N	13					152
11	1350	N	1329	-0-	-21	-0-	1303	2	26	9	N	24					176
12	1426	N	1358	-0-	-68	-0-	1346	2	12	9	N	11					187
*01	1364	N	1248	-0-	-116	-0-	1235	2	13	9	N	12					199

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1407	-0-	-81	-0-	1389	2	18	9	N	16	179	1	1	8	118
09	1410	N	1308	-0-	-102	-0-	1267	2	41	9	N	37	7	8			148
10	1519	N	1299	-0-	-220	-0-	1258	2	41	9	N	37	2	8			183
11	1350	N	1198	-0-	-152	-0-	1191	2	7	9	N	6	4	8			185
12	1364	N	1328	-0-	-36	-0-	1314	2	14	9	N	13	5	8			193
*01	1302	N	1192	-0-	-110	-0-	1178	2	14	9	N	13	3	8			203

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3320	-0-	-245	-0-	1705	1	1579	2	N	33	1	8			234
							36	9									
09	3450	X	3046	-0-	-404	-0-	1595	1	1417	2	N	31	186	1	11	8	68
							34	9									
10	3565	X	2379	-0-	-1186	-0-	1476	1	889	2	N	13					81
							14	9									
11	3360	X	2554	-0-	-806	-0-	1432	1	1101	2	N	19	11	8			89
							21	9									
12	3441	X	2212	-0-	-1229	-0-	1629	1	514	2	N	63	5	8			147
							69	9									
*01	3317	X	2492	-0-	-825	-0-	1517	1	944	2	N	28					175
							31	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	4063	-0-	-60	-0-	1705	1	2310	2	N	44	2	8			164
							48	9									
09	3960	X	3781	-0-	-179	-0-	1623	1	2116	2	N	38	5	8			197
							42	9									
10	4092	X	3887	-0-	-205	-0-	1636	1	2221	2	N	27					224
							30	9									
11	3960	X	2996	-0-	-964	-0-	1203	1	1752	2	N	37	182	1	2	8	77
							41	9									
12	4061	X	3520	-0-	-541	-0-	1467	1	1981	2	N	65	10	8			132
							72	9									
*01	4061	X	3353	-0-	-708	-0-	1542	1	1766	2	N	41	113	1			60
							45	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1323	-0-	-41	-0-	1315	3	8	9	N	7	2	8			301
09	1360	N	1360	-0-	-0-	-0-	1348	3	12	9	N	11	11	8			301
10	1395	N	1395	-0-	-0-	-0-	1385	3	10	9	N	9	179	1	4	8	127
11	1373	N	1373	-0-	-0-	-0-	1353	3	20	9	N	18	7	8			138
12	1395	N	1372	-0-	-23	-0-	1344	3	28	9	N	25	13	8			150
*01	1395	N	1236	-0-	-159	-0-	1229	3	7	9	N	6	1	8			155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					20
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					20
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					20
11	420	N	178	-0-	-242	-0-	178	2			N	-0-					20
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
*01	186	N	101	-0-	-85	-0-	101	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

08	863	X	863	-0-	-0-	-0-	395	2	443	3	N	23	2	8			78
							25	9									
09	810	X	625	-0-	-185	-0-	601	2	24	9	N	22	2	8			98
10	620	X	111	-0-	-509	-0-	48	2	60	3	N	3	2	8			99
							3	9									
11	840	X	700	-0-	-140	-0-	659	2	41	9	N	37	4	8			132
12	868	X	558	-0-	-310	-0-	533	2	25	9	N	23	6	8			149
*01	868	X	851	-0-	-17	-0-	412	2	413	3	N	24	105	1	3	8	65
							26	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

08	3565	X	3124	-0-	-441	-0-	651	1	2462	3	N	10	2	8			191
							11	9									
09	3450	X	3195	-0-	-255	-0-	630	1	2522	3	N	39	7	8			223
							43	9									
10	3565	X	3512	-0-	-53	-0-	630	1	2860	3	N	20	182	1	3	8	58
							22	9									
11	3450	X	2760	-0-	-690	-0-	630	1	2110	3	N	18	7	8			69
							20	9									
12	3317	X	2295	-0-	-1022	-0-	632	1	1659	3	N	4	2	8			71
							4	9									
*01	3503	X	2248	-0-	-1255	-0-	557	1	1659	3	N	29					100
							32	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

08	4340	X	3823	-0-	-517	-0-	1675	1	2094	3	N	49	9	8			239
							54	9									
09	4230	X	3921	-0-	-309	-0-	1645	1	2224	3	N	47	186	1	15	8	85
							52	9									
10	4371	X	4226	-0-	-145	-0-	1678	1	2515	3	N	30					115
							33	9									
11	4230	X	3630	-0-	-600	-0-	1487	1	2090	3	N	48	14	8			149
							53	9									
12	4061	X	3060	-0-	-1001	-0-	1419	1	1601	3	N	36	5	8			180
							40	9									
*01	4236	X	4236	-0-	-0-	-0-	1648	1	2556	3	N	29					209
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3353	X	3353	-0-	-0-	-0-	1705	1	675	2	N	74	3	8			192
							892	3	81	9							
09	3067	X	3067	-0-	-0-	-0-	1604	1	648	2	N	69	179	1	13	8	69
							739	3	76	9							
10	3153	X	3153	-0-	-0-	-0-	1689	1	526	2	N	55	3	8			121
							877	3	61	9							
11	2853	X	2853	-0-	-0-	-0-	1508	1	652	2	N	76	7	8			190
							609	3	84	9							
12	2431	X	2431	-0-	-0-	-0-	1563	1	539	2	N	71	175	1	13	8	73
							251	3	78	9							
*01	2085	X	2085	-0-	-0-	-0-	1458	1	538	2	N	38					111
							47	3	42	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

08	775	N	694	-0-	-81	-0-	687	3	7	9	N	6	186	1	1	8	63
09	750	N	628	-0-	-122	-0-	616	3	12	9	N	11	1	8			73
10	713	N	631	-0-	-82	-0-	612	3	19	9	N	17					90
11	660	N	588	-0-	-72	-0-	571	3	17	9	N	15	1	8			104
12	651	N	642	-0-	-9	-0-	628	3	14	9	N	13					117
*01	620	N	586	-0-	-34	-0-	572	3	14	9	N	13					130

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

08	9920	X	9635	-0-	-285	-0-	169	2	9369	3	N	88	184	1	1	8	123
							97	9									
09	9570	X	9329	-0-	-241	-0-	9238	3	91	9	N	83	130	1	3	8	73
10	9920	X	8983	-0-	-937	-0-	34	2	8854	3	N	86					159
							95	9									
11	9600	X	9009	-0-	-591	-0-	9	2	8881	3	N	108	183	1	2	8	82
							119	9									
12	9920	X	9023	-0-	-897	-0-	562	2	8334	3	N	115					197
							127	9									
*01	9641	X	8199	-0-	-1442	-0-	22	2	8066	3	N	101	164	1			134
							111	9									

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

08	4216	X	3758	-0-	-458	-0-	1705	1	954	2	N	58	12	8			165
							1035	3	64	9							
09	4230	X	3878	-0-	-352	-0-	1650	1	875	2	N	86	41	8			210
							1258	3	95	9							
10	4371	X	3978	-0-	-393	-0-	1696	1	1184	2	N	49	185	1	13	8	61
							1044	3	54	9							
11	4230	X	3911	-0-	-319	-0-	1650	1	1149	2	N	39	36	8			64
							1069	3	43	9							
12	4309	X	3809	-0-	-500	-0-	1659	1	1300	2	N	82	42	8			104
							760	3	90	9							
*01	4140	X	4140	-0-	-0-	-0-	1705	1	1178	2	N	32					136
							1222	3	35	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17577	X	16082	-0-	-1495	-0-	15695	3	387	9	N	352	368	1			228
09	16530	X	15163	-0-	-1367	-0-	14796	3	367	9	N	334	370	1			192
10	17050	X	15108	-0-	-1942	-0-	14743	3	365	9	N	332	363	1			161
11	15960	X	14575	-0-	-1385	-0-	14172	3	403	9	N	366	369	1			158
12	16275	X	14625	-0-	-1650	-0-	14271	3	354	9	N	322	188	1			292
*01	16089	X	14454	-0-	-1635	-0-	14073	3	381	9	N	346	234	1			404

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	7397	-0-	-477	-0-	7329	3	68	9	N	62	187	1			277
09	7320	X	6832	-0-	-488	-0-	6762	3	70	9	N	64					341
10	6803	X	6803	-0-	-0-	-0-	6736	3	67	9	N	61	183	1			219
11	7170	X	6453	-0-	-717	-0-	6400	3	53	9	N	48					267
12	7409	X	6559	-0-	-850	-0-	6504	3	55	9	N	50	180	1			137
*01	7409	X	6383	-0-	-1026	-0-	6322	3	61	9	N	55					192

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		588	-0-	588	1820	588	2			Y	-0-					180
09	DLQ G-10		537	-0-	537	2357	537	2			Y	-0-					180
10	DLQ G-10		637	-0-	637	2994	604	2	33	9	Y	30	175	1			35
11	3511	X	517	-0-	-2994	-0-	489	2	28	9	Y	25					60
*12	447	X	447	-0-	-0-	-0-	433	2	14	9	Y	13					73
*01	357	X	357	-0-	-0-	-0-	338	2	19	9	Y	17					90

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		126	-0-	126	264	126	2			N	-0-					75
09	14B2 EXT		142	-0-	142	406	142	2			N	-0-					75
10	14B2 EXT		207	-0-	207	613	207	2			N	-0-					75
11	14B2 EXT		140	-0-	140	753	140	2			N	-0-					75
12	14B2 EXT		99	-0-	99	852	99	2			N	-0-					75
01	14B2 EXT		140	-0-	140	992	140	2			N	-0-					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	X	1766	-0-	-0-	-0-	1753	2	13	9	N	12					116
09	1754	X	1754	-0-	-0-	-0-	1729	2	25	9	N	23					139
10	1772	X	1772	-0-	-0-	-0-	1733	2	39	9	N	35					174
11	1545	X	1545	-0-	-0-	-0-	1514	2	31	9	N	28					202
12	14B2 EXT		1204	-0-	1204	1204	1176	2	28	9	N	25					227
01	14B2 EXT	NO RPT		-0-	-0-	1204					N	NO RPT					227

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1224	-0-	1224	3663	1165	2	59	9	Y	54					247
09	DLQ G-10		1165	-0-	1165	4828	1124	2	41	9	Y	37	184	1			100
10	DLQ G-10		1148	-0-	1148	5976	1102	2	46	9	Y	42					142
11	7125	X	1149	-0-	-5976	-0-	1094	2	55	9	Y	50					192
*12	1170	X	1170	-0-	-0-	-0-	1117	2	53	9	Y	48					240
*01	1144	X	1144	-0-	-0-	-0-	1086	2	58	9	Y	53	185	1			108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					182
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					182
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					182
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					182
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					182
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					182

PLUGGED AND ABANDONED_____ 11/01/2016 - PLUGGED 11/01/16

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2224	X	2224	-0-	-0-	-0-	108	1	2116	2	N	-0-					697
09	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					697
10	2203	X	2203	-0-	-0-	-0-	103	1	2100	2	N	-0-					697
*11	5189	X	5189	-0-	-0-	-0-	5187	2	2	9	N	2					699
*12	3539	X	3539	-0-	-0-	-0-	142	1	3397	2	N	-0-					699
*01	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					699

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4039	-0-	-115	-0-	197	1	3739	2	N	94					667
							103	9									
09	4020	X	3391	-0-	-629	-0-	170	1	3221	2	N	-0-					667
10	4000	X	4000	-0-	-0-	-0-	196	1	3729	2	N	68	169	1			566
							75	9									
11	3840	X	3464	-0-	-376	-0-	170	1	3239	2	N	50					616
							55	9									
*12	4499	X	4499	-0-	-0-	-0-	223	1	4240	2	N	33					649
							36	9									
01	4030	X	1904	-0-	-2126	-0-	95	1	1792	2	N	15					664
							17	9									

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4853	-0-	-417	-0-	174	1	4638	2	N	37	183	1			1232
							41	9									
09	5100	X	4474	-0-	-626	-0-	4415	2	59	9	N	54					1286
10	5270	X	4195	-0-	-1075	-0-	152	1	3997	2	N	42					1328
							46	9									
11	5100	X	4574	-0-	-526	-0-	4502	2	72	9	N	65					1393
12	5115	X	4540	-0-	-575	-0-	155	1	4355	2	N	27					1420
							30	9									
01	4867	X	4318	-0-	-549	-0-	142	1	4134	2	N	38					1458
							42	9									

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					259
09	0	N	-0-	-0-	-0-	-0-					N	-0-					259
10	0	N	-0-	-0-	-0-	-0-					N	-0-					259
11	0	N	-0-	-0-	-0-	-0-					N	-0-					259
12	0	N	-0-	-0-	-0-	-0-					N	-0-					259
01	0	N	-0-	-0-	-0-	-0-					N	-0-					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					377
09	P&A	COND	-0-	-0-	-0-	-0-					N	6					383
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

08	12927	X	10495	-0-	-2432	-0-	500	1	9841	2	N	140	180	1			1804
							154	9									
09	12510	X	11540	-0-	-970	-0-	11358	2	182	9	N	165					1969
10	11842	X	10875	-0-	-967	-0-	495	1	10187	2	N	175	184	1			1960
							193	9									
*11	11754	X	11754	-0-	-0-	-0-	11601	2	153	9	N	139					2099
*12	10763	X	10763	-0-	-0-	-0-	426	1	10215	2	N	111	372	1			1838
							122	9									
01	11935	X	11413	-0-	-522	-0-	544	1	10705	2	N	149					1987
							164	9									

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

08	16182	X	11306	-0-	-4876	-0-	11254	2	52	9	N	47					592
09	15000	X	9203	-0-	-5797	-0-	9200	2	3	9	N	3					595
10	15500	X	13301	-0-	-2199	-0-	13229	2	72	9	N	65					660
*11	12828	X	12828	-0-	-0-	-0-	12736	2	92	9	N	84					744
*12	14538	X	14538	-0-	-0-	-0-	14419	2	119	9	N	108	184	1			668
*01	13679	X	13679	-0-	-0-	-0-	13577	2	102	9	N	93					761

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

08	1643	X	1396	-0-	-247	-0-	1396	2			N	-0-					390
09	1590	X	-0-	-0-	-1590	-0-					N	-0-					390
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					390
11	5580	X	-0-	-0-	-5580	-0-					N	-0-					390
12	4495	X	152	-0-	-4343	-0-	152	2			N	-0-					390
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					390

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	631	2	160	9	N	145					332
09	769	N	769	-0-	-0-	-0-	738	2	31	9	N	28	190	1			170
10	868	N	682	-0-	-186	-0-	636	2	46	9	N	42					212
11	780	N	615	-0-	-165	-0-	581	2	34	9	N	31					243
12	806	N	639	-0-	-167	-0-	609	2	30	9	N	27					270
01	682	N	668	-0-	-14	-0-	622	2	46	9	N	42	197	1			115

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	3528	-0-	-7384	-0-	3528	2			N	-0-	185	1			224
09	10101	X	10101	-0-	-0-	-0-	9937	2	164	9	N	149	188	1			185
10	9688	X	9688	-0-	-0-	-0-	9439	2	249	9	N	226					411
11	11946	X	11946	-0-	-0-	-0-	11737	2	209	9	N	190	381	1			220
12	10355	X	10355	-0-	-0-	-0-	10220	2	135	9	N	123					343
01	8928	X	7258	-0-	-1670	-0-	7107	2	151	9	N	137					480

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1292	-0-	-1684	-0-	1256	2	36	9	N	33					152
09	2880	X	992	-0-	-1888	-0-	923	2	69	9	N	63					215
10	2976	X	968	-0-	-2008	-0-	889	2	79	9	N	72					287
11	2130	X	1196	-0-	-934	-0-	1137	2	59	9	N	54	191	1			150
12	1705	X	1148	-0-	-557	-0-	1111	2	37	9	N	34					184
01	1302	X	1120	-0-	-182	-0-	1044	2	76	9	N	69					253

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	31	1	841	2	N	4					127
							4	9									
09	870	N	806	-0-	-64	-0-	30	1	767	2	N	8					135
							9	9									
10	847	N	847	-0-	-0-	-0-	29	1	808	2	N	9					144
							10	9									
11	855	N	855	-0-	-0-	-0-	30	1	816	2	N	8					152
							9	9									
12	873	N	873	-0-	-0-	-0-	31	1	830	2	N	11					163
							12	9									
01	837	N	834	-0-	-3	-0-	25	1	799	2	N	9					172
							10	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1024	-0-	-92	-0-	29	1	973	2	N	20					140
							22	9									
09	1050	N	1032	-0-	-18	-0-	30	1	971	2	N	28					168
							31	9									
10	1061	N	1061	-0-	-0-	-0-	31	1	996	2	N	31					199
							34	9									
11	1019	N	1019	-0-	-0-	-0-	30	1	963	2	N	24					223
							26	9									
12	1054	N	1050	-0-	-4	-0-	30	1	983	2	N	34	195	1			62
							37	9									
01	1054	N	880	-0-	-174	-0-	23	1	844	2	N	12					74
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2194	-0-		-565	-0-	29	1	2133	2	N	29					142
								32	9									
09	2960	N	2960	-0-		-0-	-0-	30	1	2879	2	N	46					188
								51	9									
10	2850	N	2850	-0-		-0-	-0-	31	1	2778	2	N	37					225
								41	9									
11	2618	N	2618	-0-		-0-	-0-	30	1	2547	2	N	37					262
								41	9									
12	3069	N	2378	-0-		-691	-0-	28	1	2337	2	N	12	192	1			82
								13	9									
01	2852	N	2357	-0-		-495	-0-	24	1	2271	2	N	56					138
								62	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3708	-0-		-167	-0-	31	1	3629	2	N	44					277
								48	9									
09	3840	X	3705	-0-		-135	-0-	30	1	3639	2	N	33	190	1			120
								36	9									
10	3968	X	3707	-0-		-261	-0-	31	1	3623	2	N	48					168
								53	9									
11	3840	X	3580	-0-		-260	-0-	30	1	3487	2	N	57					225
								63	9									
12	3844	X	3396	-0-		-448	-0-	29	1	3326	2	N	37					262
								41	9									
01	3844	X	3006	-0-		-838	-0-	25	1	2934	2	N	43	193	1			112
								47	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2482	N	2482	-0-		-0-	-0-	31	1	2451	2	N	-0-					83
09	2285	N	2285	-0-		-0-	-0-	30	1	2229	2	N	24					107
								26	9									
10	2487	N	2487	-0-		-0-	-0-	31	1	2373	2	N	75					182
								83	9									
11	2660	N	2660	-0-		-0-	-0-	30	1	2572	2	N	53					235
								58	9									
12	2436	N	2436	-0-		-0-	-0-	29	1	2383	2	N	22	190	1			67
								24	9									
01	2480	N	2280	-0-		-200	-0-	23	1	2133	2	N	113					180
								124	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3914	-0-		-85	-0-	31	1	3850	2	N	30					287
								33	9									
09	3930	X	3704	-0-		-226	-0-	30	1	3660	2	N	13					300
								14	9									
10	4061	X	3661	-0-		-400	-0-	31	1	3590	2	N	36	189	1			147
								40	9									
11	3930	X	3429	-0-		-501	-0-	30	1	3363	2	N	33					180
								36	9									
12	3906	X	3319	-0-		-587	-0-	29	1	3237	2	N	48					228
								53	9									
01	3906	X	3855	-0-		-51	-0-	23	1	3786	2	N	42	185	1			85
								46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3515	X	3515	-0-		-0-	-0-	31	1	3431	2	N	48					245
								53	9									
09	3491	X	3491	-0-		-0-	-0-	30	1	3411	2	N	45					290
								50	9									
10	3606	X	3606	-0-		-0-	-0-	31	1	3519	2	N	51	171	1			170
								56	9									
11	3502	X	3502	-0-		-0-	-0-	30	1	3447	2	N	23					193
								25	9									
12	3660	X	3660	-0-		-0-	-0-	31	1	3575	2	N	49					242
								54	9									
*01	2897	X	2897	-0-		-0-	-0-	25	1	2825	2	N	43					285
								47	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	745	-0-		-30	-0-	31	1	713	2	N	1					236
								1	9									
09	750	N	735	-0-		-15	-0-	29	1	678	2	N	25	193	1			68
								28	9									
10	767	N	767	-0-		-0-	-0-	31	1	719	2	N	15					83
								17	9									
11	776	N	776	-0-		-0-	-0-	30	1	746	2	N	-0-					83
12	775	N	725	-0-		-50	-0-	28	1	682	2	N	14					97
								15	9									
01	775	N	624	-0-		-151	-0-	25	1	585	2	N	13					110
								14	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4225	-0-		-115	-0-	31	1	4121	2	N	66					325
								73	9									
09	4140	X	4129	-0-		-11	-0-	30	1	3981	2	N	107	193	1			239
								118	9									
10	4278	X	3938	-0-		-340	-0-	31	1	3824	2	N	75	190	1			124
								83	9									
11	4140	X	3911	-0-		-229	-0-	30	1	3785	2	N	87					211
								96	9									
12	4092	X	4040	-0-		-52	-0-	31	1	3898	2	N	101					312
								111	9									
01	4092	X	3740	-0-		-352	-0-	27	1	3625	2	N	80	182	1			210
								88	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1344	-0-		-237	-0-	31	1	1289	2	N	22					176
								24	9									
09	1365	N	1365	-0-		-0-	-0-	30	1	1303	2	N	29					205
								32	9									
10	1509	N	1509	-0-		-0-	-0-	31	1	1442	2	N	33					238
								36	9									
11	1579	N	1579	-0-		-0-	-0-	30	1	1527	2	N	20	197	1			61
								22	9									
12	1696	N	1696	-0-		-0-	-0-	28	1	1638	2	N	27					88
								30	9									
*01	1720	N	1720	-0-		-0-	-0-	25	1	1667	2	N	25					113
								28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4621	-0-	-122		-0-	30	1	4546	2	N	41					164
								45	9									
09	4740	X	4631	-0-	-109		-0-	30	1	4551	2	N	45					209
								50	9									
10	4898	X	4609	-0-	-289		-0-	31	1	4535	2	N	39					248
								43	9									
11	4740	X	4417	-0-	-323		-0-	30	1	4345	2	N	38	193	1			93
								42	9									
12	4774	X	4475	-0-	-299		-0-	30	1	4393	2	N	47					140
								52	9									
01	4774	X	4252	-0-	-522		-0-	30	1	4172	2	N	45					185
								50	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-		-0-	31	1	607	2	N	26					173
								29	9									
09	637	N	637	-0-	-0-		-0-	30	1	579	2	N	25					198
								28	9									
10	674	N	674	-0-	-0-		-0-	31	1	615	2	N	25					223
								28	9									
11	666	N	666	-0-	-0-		-0-	30	1	614	2	N	20					243
								22	9									
12	677	N	677	-0-	-0-		-0-	29	1	629	2	N	17					260
								19	9									
01	682	N	564	-0-	-118		-0-	25	1	539	2	N	-0-					260

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2349	-0-	-100		-0-	31	1	2283	2	N	32					210
								35	9									
09	2400	N	2340	-0-	-60		-0-	30	1	2268	2	N	38					248
								42	9									
10	2387	N	2310	-0-	-77		-0-	31	1	2243	2	N	33	190	1			91
								36	9									
11	2280	N	2223	-0-	-57		-0-	30	1	2158	2	N	32					123
								35	9									
12	2418	N	2157	-0-	-261		-0-	31	1	2085	2	N	37					160
								41	9									
01	2325	N	2031	-0-	-294		-0-	28	1	1967	2	N	33					193
								36	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4553	-0-	-159		-0-	31	1	4467	2	N	50	193	1			85
								55	9									
09	4560	X	4402	-0-	-158		-0-	30	1	4309	2	N	57					142
								63	9									
10	4712	X	4551	-0-	-161		-0-	31	1	4458	2	N	56					198
								62	9									
11	4560	X	4333	-0-	-227		-0-	30	1	4242	2	N	55					253
								61	9									
12	4837	X	4837	-0-	-0-		-0-	31	1	4718	2	N	80	200	1			133
								88	9									
01	4557	X	3939	-0-	-618		-0-	28	1	3848	2	N	57					190
								63	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2741	-0-		-266	-0-		31	1	2646	2	N	58	188	1			182
									64	9									
09	2760	X	2610	-0-		-150	-0-		30	1	2522	2	N	53					235
									58	9									
10	2666	N	2586	-0-		-80	-0-		31	1	2505	2	N	45					280
									50	9									
11	2640	N	2514	-0-		-126	-0-		30	1	2437	2	N	43					323
									47	9									
12	2697	N	2421	-0-		-276	-0-		30	1	2339	2	N	47	194	1			176
									52	9									
01	2573	N	2083	-0-		-490	-0-		29	1	2021	2	N	30					206
									33	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5759	-0-		-131	-0-		31	1	5651	2	N	70					279
									77	9									
09	5760	X	5734	-0-		-26	-0-		30	1	5635	2	N	63	183	1			159
									69	9									
10	5952	X	5474	-0-		-478	-0-		31	1	5371	2	N	65					224
									72	9									
11	5760	X	5189	-0-		-571	-0-		30	1	5086	2	N	66					290
									73	9									
12	5921	X	5245	-0-		-676	-0-		31	1	5131	2	N	75	192	1			173
									83	9									
01	5921	X	4595	-0-		-1326	-0-		25	1	4495	2	N	68					241
									75	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-		-0-	-0-		31	1	1212	2	N	23	192	1			118
									25	9									
09	1271	N	1271	-0-		-0-	-0-		30	1	1215	2	N	24					142
									26	9									
10	1367	N	1367	-0-		-0-	-0-		31	1	1292	2	N	40					182
									44	9									
11	1358	N	1358	-0-		-0-	-0-		30	1	1273	2	N	50					232
									55	9									
12	1341	N	1341	-0-		-0-	-0-		29	1	1268	2	N	40					272
									44	9									
01	1364	N	1185	-0-		-179	-0-		25	1	1160	2	N	-0-					272

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2279	-0-		-46	-0-		31	1	2212	2	N	33					297
									36	9									
09	2280	N	2137	-0-		-143	-0-		30	1	2068	2	N	35	180	1			152
									39	9									
10	2263	N	2210	-0-		-53	-0-		31	1	2146	2	N	30					182
									33	9									
11	2220	N	2116	-0-		-104	-0-		30	1	2050	2	N	33					215
									36	9									
12	2201	N	2188	-0-		-13	-0-		30	1	2116	2	N	38					253
									42	9									
01	2201	N	1924	-0-		-277	-0-		28	1	1857	2	N	35					288
									39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1790	-0-		-8	-0-	31	1	1736	2	N	21					261
								23	9									
09	1770	N	1744	-0-		-26	-0-	30	1	1679	2	N	32					293
								35	9									
10	1924	N	1924	-0-		-0-	-0-	31	1	1853	2	N	36	191	1			138
								40	9									
11	1960	N	1960	-0-		-0-	-0-	30	1	1869	2	N	55					193
								61	9									
12	1839	N	1839	-0-		-0-	-0-	28	1	1763	2	N	44					237
								48	9									
01	1922	N	1833	-0-		-89	-0-	29	1	1746	2	N	53	195	1			95
								58	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2652	-0-		-355	-0-	31	1	2593	2	N	25					269
								28	9									
09	2513	N	2513	-0-		-0-	-0-	30	1	2441	2	N	38	194	1			113
								42	9									
10	3039	N	3039	-0-		-0-	-0-	31	1	2975	2	N	30					143
								33	9									
11	2580	N	2117	-0-		-463	-0-	30	1	2042	2	N	41					184
								45	9									
12	2982	N	2982	-0-		-0-	-0-	31	1	2907	2	N	40					224
								44	9									
01	3007	N	2845	-0-		-162	-0-	31	1	2766	2	N	44					268
								48	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3731	X	3731	-0-		-0-	-0-	31	1	3634	2	N	60					437
								66	9									
09	3810	X	3499	-0-		-311	-0-	30	1	3469	2	N	-0-	187	1			250
10	3937	X	3706	-0-		-231	-0-	31	1	3675	2	N	-0-					250
11	3810	X	3620	-0-		-190	-0-	30	1	3584	2	N	5					255
								6	9									
12	3782	X	3560	-0-		-222	-0-	27	1	3498	2	N	32					287
								35	9									
01	3720	X	3102	-0-		-618	-0-	23	1	2990	2	N	81	191	1			177
								89	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5255	-0-		-77	-0-	31	1	5160	2	N	58					528
								64	9									
09	5322	X	5322	-0-		-0-	-0-	30	1	5209	2	N	75	384	1			219
								83	9									
10	5351	X	5351	-0-		-0-	-0-	31	1	5243	2	N	70					289
								77	9									
11	5279	X	5279	-0-		-0-	-0-	30	1	5179	2	N	64	186	1			167
								70	9									
12	5487	X	5365	-0-		-122	-0-	31	1	5262	2	N	65					232
								72	9									
01	5487	X	4992	-0-		-495	-0-	30	1	4888	2	N	67					299
								74	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1770	-0-	-59	-0-	31	1	1717	2	N	20	176	1			162
							22	9									
09	1800	N	1691	-0-	-109	-0-	30	1	1625	2	N	33					195
							36	9									
10	1798	N	1695	-0-	-103	-0-	31	1	1634	2	N	27					222
							30	9									
11	1710	N	1646	-0-	-64	-0-	30	1	1585	2	N	28					250
							31	9									
12	1736	N	1677	-0-	-59	-0-	31	1	1613	2	N	30					280
							33	9									
01	1705	N	1574	-0-	-131	-0-	30	1	1508	2	N	33					313
							36	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2464	-0-	-78	-0-	31	1	2408	2	N	23					300
							25	9									
09	2430	N	2304	-0-	-126	-0-	30	1	2248	2	N	24					324
							26	9									
10	2480	N	2316	-0-	-164	-0-	31	1	2260	2	N	23					347
							25	9									
11	2370	N	2313	-0-	-57	-0-	30	1	2255	2	N	25					372
							28	9									
12	2405	N	2405	-0-	-0-	-0-	30	1	2347	2	N	25	187	1			210
							28	9									
*01	2376	N	2376	-0-	-0-	-0-	31	1	2315	2	N	27					237
							30	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3358	X	3358	-0-	-0-	-0-	31	1	3281	2	N	42					352
							46	9									
09	3250	X	3250	-0-	-0-	-0-	30	1	3145	2	N	68					420
							75	9									
10	3577	X	3577	-0-	-0-	-0-	31	1	3462	2	N	76	193	1			303
							84	9									
11	3611	X	3611	-0-	-0-	-0-	30	1	3445	2	N	124	190	1			237
							136	9									
12	3252	X	3252	-0-	-0-	-0-	29	1	3162	2	N	55					292
							61	9									
01	3038	X	2974	-0-	-64	-0-	27	1	2883	2	N	58					350
							64	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3838	-0-	-130	-0-	31	1	3746	2	N	55					344
							61	9									
09	3985	X	3985	-0-	-0-	-0-	30	1	3872	2	N	75	193	1			226
							83	9									
10	4073	X	4073	-0-	-0-	-0-	31	1	3967	2	N	68					294
							75	9									
11	3930	X	3930	-0-	-0-	-0-	30	1	3867	2	N	30					324
							33	9									
12	4123	X	3995	-0-	-128	-0-	31	1	3857	2	N	97	197	1			224
							107	9									
01	4123	X	3623	-0-	-500	-0-	31	1	3522	2	N	64					288
							70	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3182	-0-	-104	-0-	31	1	3077	2	N	67					417
							74	9									
09	3120	X	3007	-0-	-113	-0-	30	1	2918	2	N	54	193	1			278
							59	9									
10	3193	X	2962	-0-	-231	-0-	31	1	2865	2	N	60					338
							66	9									
11	3090	X	2993	-0-	-97	-0-	30	1	2908	2	N	50	180	1			208
							55	9									
12	3193	X	3061	-0-	-132	-0-	31	1	2956	2	N	67					275
							74	9									
01	3193	X	2826	-0-	-367	-0-	28	1	2737	2	N	55					330
							61	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2097	-0-	-166	-0-	31	1	2024	2	N	38					243
							42	9									
09	1970	N	1970	-0-	-0-	-0-	30	1	1892	2	N	44	179	1			108
							48	9									
10	1915	N	1915	-0-	-0-	-0-	31	1	1858	2	N	24					132
							26	9									
11	2040	N	1255	-0-	-785	-0-	30	1	1181	2	N	40					172
							44	9									
12	2046	N	1733	-0-	-313	-0-	25	1	1663	2	N	41					213
							45	9									
01	1922	N	1561	-0-	-361	-0-	23	1	1499	2	N	35					248
							39	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2931	-0-	-231	-0-	31	1	2861	2	N	35					455
							39	9									
09	3060	X	2830	-0-	-230	-0-	30	1	2772	2	N	25	367	1			113
							28	9									
10	3100	X	2937	-0-	-163	-0-	31	1	2863	2	N	39					152
							43	9									
11	3000	X	2781	-0-	-219	-0-	30	1	2712	2	N	35					187
							39	9									
12	3007	X	2757	-0-	-250	-0-	31	1	2681	2	N	41					228
							45	9									
01	2945	N	2720	-0-	-225	-0-	31	1	2654	2	N	32					260
							35	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2484	-0-	-89	-0-	31	1	2412	2	N	37					165
							41	9									
09	2520	N	2509	-0-	-11	-0-	30	1	2438	2	N	37					202
							41	9									
10	2573	N	2462	-0-	-111	-0-	31	1	2386	2	N	41					243
							45	9									
11	2568	N	2568	-0-	-0-	-0-	30	1	2512	2	N	24					267
							26	9									
12	2657	N	2657	-0-	-0-	-0-	31	1	2582	2	N	40					307
							44	9									
01	2449	N	2365	-0-	-84	-0-	31	1	2266	2	N	62	196	1			173
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2390	-0-		-121	-0-	31 65	1 9	2294	2	N	59					297
09	2460	N	2349	-0-		-111	-0-	30 78	1 9	2241	2	N	71					368
10	2480	N	2417	-0-		-63	-0-	31 86	1 9	2300	2	N	78	381	1			65
11	2311	N	2311	-0-		-0-	-0-	30 80	1 9	2201	2	N	73					138
12	2418	N	2321	-0-		-97	-0-	29 70	1 9	2222	2	N	64					202
01	2418	N	2262	-0-		-156	-0-	28 81	1 9	2153	2	N	74	193	1			83

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4587	-0-		-125	-0-	31 127	1 9	4429	2	N	115	377	1			363
09	4560	X	4313	-0-		-247	-0-	30 105	1 9	4178	2	N	95					458
10	4712	X	4592	-0-		-120	-0-	31 168	1 9	4393	2	N	153	379	1			232
11	4500	X	4353	-0-		-147	-0-	30 116	1 9	4207	2	N	105					337
12	4650	X	4610	-0-		-40	-0-	31 144	1 9	4435	2	N	131	178	1			290
01	4588	X	4563	-0-		-25	-0-	31 199	1 9	4333	2	N	181	178	1			293

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3014	X	3014	-0-		-0-	-0-	31 37	1 9	2946	2	N	34					312
09	3011	X	3011	-0-		-0-	-0-	29 39	1 9	2943	2	N	35	190	1			157
10	3038	X	3031	-0-		-7	-0-	31 36	1 9	2964	2	N	33					190
11	2940	X	2855	-0-		-85	-0-	30 47	1 9	2778	2	N	43					233
12	3100	X	2873	-0-		-227	-0-	31 43	1 9	2799	2	N	39	197	1			75
01	3100	X	2820	-0-		-280	-0-	31 50	1 9	2739	2	N	45					120

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4895	-0-		-251	-0-	31 129	1 9	4735	2	N	117	181	1			250
09	4920	X	4594	-0-		-326	-0-	30 107	1 9	4457	2	N	97					347
10	5053	X	4615	-0-		-438	-0-	31 118	1 9	4466	2	N	107	184	1			270
11	4770	X	4376	-0-		-394	-0-	30 96	1 9	4250	2	N	87					357
12	4898	X	4241	-0-		-657	-0-	31 125	1 9	4085	2	N	114	147	1			324
01	4898	X	4082	-0-		-816	-0-	31 91	1 9	3960	2	N	83					407

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3242	-0-		-540	-0-	31	1	3194	2	N	15					193
								17	9									
09	3510	X	3272	-0-		-238	-0-	30	1	3213	2	N	26					219
								29	9									
10	3410	X	3368	-0-		-42	-0-	31	1	3313	2	N	22					241
								24	9									
11	3309	X	3309	-0-		-0-	-0-	30	1	3255	2	N	22					263
								24	9									
12	3619	X	3619	-0-		-0-	-0-	27	1	3559	2	N	30					293
								33	9									
01	3379	X	2871	-0-		-508	-0-	22	1	2832	2	N	15					308
								17	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2359	-0-		-276	-0-	31	1	2292	2	N	33					393
								36	9									
09	2520	X	2250	-0-		-270	-0-	30	1	2176	2	N	40					433
								44	9									
10	2531	N	2531	-0-		-0-	-0-	31	1	2460	2	N	36	377	1			92
								40	9									
11	2804	N	2804	-0-		-0-	-0-	30	1	2705	2	N	63					155
								69	9									
12	3028	N	3028	-0-		-0-	-0-	31	1	2929	2	N	62					217
								68	9									
*01	2794	N	2794	-0-		-0-	-0-	31	1	2696	2	N	61					278
								67	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2345	-0-		-104	-0-	31	1	2292	2	N	20					200
								22	9									
09	2340	N	2318	-0-		-22	-0-	30	1	2222	2	N	60					260
								66	9									
10	2456	N	2456	-0-		-0-	-0-	31	1	2358	2	N	61	178	1			143
								67	9									
11	2398	N	2398	-0-		-0-	-0-	30	1	2292	2	N	69					212
								76	9									
12	2417	N	2417	-0-		-0-	-0-	31	1	2312	2	N	67	182	1			97
								74	9									
01	2449	N	2345	-0-		-104	-0-	31	1	2239	2	N	68					165
								75	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2434	-0-		-170	-0-	31	1	2370	2	N	30					348
								33	9									
09	2550	N	2498	-0-		-52	-0-	30	1	2447	2	N	19	190	1			177
								21	9									
10	2511	N	2448	-0-		-63	-0-	31	1	2389	2	N	25					202
								28	9									
11	2370	N	2268	-0-		-102	-0-	30	1	2199	2	N	35					237
								39	9									
12	2573	N	2165	-0-		-408	-0-	28	1	2120	2	N	15					252
								17	9									
01	2449	N	2238	-0-		-211	-0-	31	1	2160	2	N	43					295
								47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16647	X	10250	-0-	-6397	-0-	31	1	10162	2	N	52	176	1			263
							57	9									
09	10254	X	10254	-0-	-0-	-0-	30	1	10154	2	N	64					327
							70	9									
10	10571	X	9724	-0-	-847	-0-	30	1	9643	2	N	46	171	1			202
							51	9									
11	10230	X	6015	-0-	-4215	-0-	29	1	5944	2	N	38					240
							42	9									
12	10602	X	4505	-0-	-6097	-0-	31	1	4437	2	N	34	182	1			92
							37	9									
01	10602	X	1863	-0-	-8739	-0-	28	1	1806	2	N	26					118
							29	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5380	-0-	-665	-0-	31	1	5273	2	N	69					409
							76	9									
09	5850	X	5219	-0-	-631	-0-	30	1	5078	2	N	101	186	1			324
							111	9									
10	6045	X	5417	-0-	-628	-0-	31	1	5290	2	N	87	186	1			225
							96	9									
11	5280	X	5042	-0-	-238	-0-	30	1	4894	2	N	107					332
							118	9									
12	5456	X	4948	-0-	-508	-0-	28	1	4820	2	N	91					423
							100	9									
01	5425	X	4662	-0-	-763	-0-	28	1	4553	2	N	74					497
							81	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4381	-0-	1281	2599	31	1	4287	2	N	57	172	1			253
							63	9									
09	3000	N	4182	-0-	1182	3781	30	1	4084	2	N	62					315
							68	9									
10	8089	X	4308	-0-	-3781	-0-	31	1	4208	2	N	63	188	1			190
							69	9									
11	4176	X	4176	-0-	-0-	-0-	30	1	4063	2	N	75					265
							83	9									
12	4162	X	4162	-0-	-0-	-0-	30	1	4060	2	N	65					330
							72	9									
*01	2632	X	2632	-0-	-0-	-0-	23	1	2581	2	N	25					355
							28	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1708	-0-	-59	-0-	31	1	1608	2	N	63					297
							69	9									
09	1679	N	1679	-0-	-0-	-0-	30	1	1537	2	N	102					399
							112	9									
10	1838	N	1838	-0-	-0-	-0-	31	1	1668	2	N	126	188	1			337
							139	9									
11	1812	N	1812	-0-	-0-	-0-	30	1	1668	2	N	104	191	1			250
							114	9									
12	1957	N	1957	-0-	-0-	-0-	29	1	1815	2	N	103					353
							113	9									
01	1829	N	1616	-0-	-213	-0-	31	1	1486	2	N	90					443
							99	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4183	-0-	-281	-0-	31	1	4087	2	N	59					340
							65	9									
09	4320	X	4171	-0-	-149	-0-	30	1	4078	2	N	57	190	1			207
							63	9									
10	4464	X	4272	-0-	-192	-0-	30	1	4169	2	N	66					273
							73	9									
11	4260	X	4064	-0-	-196	-0-	29	1	3972	2	N	57					330
							63	9									
12	4703	X	4703	-0-	-0-	-0-	31	1	4525	2	N	134	188	1			276
							147	9									
01	4309	X	4185	-0-	-124	-0-	30	1	4069	2	N	78					354
							86	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2747	-0-	-43	-0-	31	1	2655	2	N	55					478
							61	9									
09	2760	N	2687	-0-	-73	-0-	30	1	2570	2	N	79	342	1			215
							87	9									
10	2790	N	2747	-0-	-43	-0-	31	1	2642	2	N	67					282
							74	9									
11	2670	N	2601	-0-	-69	-0-	30	1	2493	2	N	71	196	1			157
							78	9									
12	2854	N	2854	-0-	-0-	-0-	29	1	2750	2	N	68					225
							75	9									
01	2759	N	2487	-0-	-272	-0-	31	1	2368	2	N	80					305
							88	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28799	X	22024	-0-	-6775	-0-	31	1	21881	2	N	102					399
							112	9									
09	27870	X	19892	-0-	-7978	-0-	30	1	19621	2	N	219	373	1			245
							241	9									
10	25513	X	19164	-0-	-6349	-0-	31	1	19009	2	N	113	186	1			172
							124	9									
11	22770	X	17281	-0-	-5489	-0-	30	1	17094	2	N	143	177	1			138
							157	9									
12	20522	X	16205	-0-	-4317	-0-	30	1	16046	2	N	117					255
							129	9									
01	20522	X	16172	-0-	-4350	-0-	30	1	15913	2	N	208	181	1			282
							229	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2848	X	2848	-0-	-0-	-0-	31	1	2773	2	N	40					383
							44	9									
09	2331	X	2331	-0-	-0-	-0-	30	1	2251	2	N	45					428
							50	9									
10	2990	X	2990	-0-	-0-	-0-	31	1	2913	2	N	42	356	1			114
							46	9									
11	3066	X	3066	-0-	-0-	-0-	30	1	2944	2	N	84					198
							92	9									
12	3418	X	3418	-0-	-0-	-0-	31	1	3265	2	N	111					309
							122	9									
01	2976	X	2825	-0-	-151	-0-	29	1	2711	2	N	77					386
							85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4278	X	4107	-0-	-171	-0-	28	1	3951	2	N	116			413
							128	9							
09	4140	X	4135	-0-	-5	-0-	30	1	3972	2	N	121	171	1	363
							133	9							
10	4216	X	4021	-0-	-195	-0-	31	1	3861	2	N	117	170	1	310
							129	9							
11	4080	X	3657	-0-	-423	-0-	30	1	3538	2	N	81	179	1	212
							89	9							
12	4278	X	3644	-0-	-634	-0-	31	1	3505	2	N	98			310
							108	9							
01	4278	X	3868	-0-	-410	-0-	26	1	3746	2	N	87			397
							96	9							

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3875	X	3673	-0-	-202	-0-	31	1	3555	2	N	79	180	1	307
							87	9							
09	3799	X	3799	-0-	-0-	-0-	30	1	3675	2	N	85			392
							94	9							
10	3891	X	3891	-0-	-0-	-0-	31	1	3779	2	N	74	174	1	292
							81	9							
11	3925	X	3925	-0-	-0-	-0-	30	1	3806	2	N	81			373
							89	9							
12	3937	X	3658	-0-	-279	-0-	31	1	3546	2	N	74			447
							81	9							
01	3937	X	3475	-0-	-462	-0-	26	1	3388	2	N	55			502
							61	9							

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	11656	X	7487	-0-	-4169	-0-	31	1	7366	2	N	82	183	1	333
							90	9							
09	11280	X	6738	-0-	-4542	-0-	30	1	6646	2	N	56			389
							62	9							
10	8432	X	6747	-0-	-1685	-0-	31	1	6660	2	N	51			440
							56	9							
11	7530	X	4106	-0-	-3424	-0-	17	1	4071	2	N	16			456
							18	9							
12	7347	X	6345	-0-	-1002	-0-	31	1	6299	2	N	14			470
							15	9							
01	7347	X	5887	-0-	-1460	-0-	28	1	5818	2	N	37			507
							41	9							

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4960	X	4899	-0-	-61	-0-	31	1	4771	2	N	88	191	1	325
							97	9							
09	4800	X	4611	-0-	-189	-0-	30	1	4491	2	N	82			407
							90	9							
10	4960	X	4733	-0-	-227	-0-	31	1	4629	2	N	66			473
							73	9							
11	4740	X	4472	-0-	-268	-0-	30	1	4295	2	N	134	384	1	223
							147	9							
12	4898	X	4537	-0-	-361	-0-	31	1	4469	2	N	34			257
							37	9							
01	4898	X	4470	-0-	-428	-0-	31	1	4333	2	N	96			353
							106	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5252	-0-		-1165	-0-	31	1	5202	2	N	17					325
								19	9									
09	5970	X	4624	-0-		-1346	-0-	30	1	4575	2	N	17					342
								19	9									
10	4960	X	4642	-0-		-318	-0-	30	1	4523	2	N	81					423
								89	9									
11	5070	X	3470	-0-		-1600	-0-	28	1	3391	2	N	46	197	1			272
								51	9									
12	5239	X	2923	-0-		-2316	-0-	26	1	2857	2	N	36					308
								40	9									
01	5239	X	2914	-0-		-2325	-0-	27	1	2868	2	N	17					325
								19	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	9510	X	9510	-0-		-0-	-0-	31	1	9217	2	N	238	176	1			413
								262	9									
09	9296	X	9296	-0-		-0-	-0-	30	1	9024	2	N	220	362	1			271
								242	9									
10	9324	X	9324	-0-		-0-	-0-	31	1	9083	2	N	191	174	1			288
								210	9									
11	9210	X	8837	-0-		-373	-0-	30	1	8585	2	N	202	174	1			316
								222	9									
12	9610	X	8688	-0-		-922	-0-	28	1	8466	2	N	176	186	1			306
								194	9									
01	9610	X	8577	-0-		-1033	-0-	28	1	8355	2	N	176	187	1			295
								194	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2603	-0-		-1086	-0-	31	1	2511	2	N	55	177	1			360
								61	9									
09	3480	X	1956	-0-		-1524	-0-	22	1	1910	2	N	22					382
								24	9									
10	3193	X	2025	-0-		-1168	-0-	16	1	1936	2	N	66	185	1			263
								73	9									
11	2744	X	2744	-0-		-0-	-0-	26	1	2554	2	N	149					412
								164	9									
12	2839	X	2839	-0-		-0-	-0-	31	1	2659	2	N	135					547
								149	9									
01	2604	X	1551	-0-		-1053	-0-	16	1	1501	2	N	31	185	1			393
								34	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3404	X	3404	-0-		-0-	-0-	31	1	3308	2	N	59					358
								65	9									
09	3890	X	3890	-0-		-0-	-0-	30	1	3785	2	N	68	196	1			230
								75	9									
10	4495	X	4495	-0-		-0-	-0-	31	1	4363	2	N	92					322
								101	9									
11	3847	X	3847	-0-		-0-	-0-	29	1	3739	2	N	72	195	1			199
								79	9									
12	4214	X	4214	-0-		-0-	-0-	31	1	4074	2	N	99					298
								109	9									
01	4495	X	3413	-0-		-1082	-0-	28	1	3310	2	N	68					366
								75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4265	-0-		-695	-0-	31 88	1 9	4146	2	N	80					415
09	4800	X	4246	-0-		-554	-0-	30 120	1 9	4096	2	N	109	169	1			355
10	4433	X	4178	-0-		-255	-0-	31 77	1 9	4070	2	N	70					425
11	4290	X	3854	-0-		-436	-0-	30 98	1 9	3726	2	N	89	176	1			338
12	4433	X	3710	-0-		-723	-0-	30 94	1 9	3586	2	N	85					423
01	4402	X	2341	-0-		-2061	-0-	23 32	1 9	2286	2	N	29					452

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4757	-0-		-141	-0-	31 7	1 9	4719	2	N	6	381	1			285
09	4754	X	4754	-0-		-0-	-0-	30 153	1 9	4571	2	N	139					424
10	4991	X	4526	-0-		-465	-0-	31 257	1 9	4238	2	N	234	378	1			280
11	4830	X	4116	-0-		-714	-0-	30 147	1 9	3939	2	N	134					414
12	4774	X	4000	-0-		-774	-0-	30 175	1 9	3795	2	N	159	198	1			375
01	4774	X	3366	-0-		-1408	-0-	27 147	1 9	3192	2	N	134					509

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	1287	-0-		-1782	-0-	25 9	1 9	1253	2	N	8					377
09	2970	X	2878	-0-		-92	-0-	30 34	1 9	2814	2	N	31					408
10	3069	X	872	-0-		-2197	-0-	13 7	1 9	852	2	N	6					414
11	2880	X	899	-0-		-1981	-0-	25 3	1 9	871	2	N	3					417
12	2976	X	762	-0-		-2214	-0-	30 2	1 9	730	2	N	2					419
01	2976	X	730	-0-		-2246	-0-	24 7	1 9	699	2	N	6					425

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4841	-0-		-646	-0-	31 1	1 9	4809	2	N	1					218
09	5160	X	4798	-0-		-362	-0-	29 140	1 9	4629	2	N	127					345
10	7118	X	7118	-0-		-0-	-0-	31 564	1 9	6523	2	N	513	520	1			338
11	7534	X	7534	-0-		-0-	-0-	30 596	1 9	6908	2	N	542	547	1			333
12	8013	X	8013	-0-		-0-	-0-	31 608	1 9	7374	2	N	553	695	1			191
*01	7444	X	7444	-0-		-0-	-0-	29 474	1 9	6941	2	N	431	354	1			268

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6536	-0-	-439	-0-	31 193	1 9	6312	2	N	175					663
09	6750	X	6335	-0-	-415	-0-	30 257	1 9	6048	2	N	234	557	1			340
10	6975	X	6380	-0-	-595	-0-	31 257	1 9	6092	2	N	234	187	1			387
11	6720	X	5681	-0-	-1039	-0-	30 199	1 9	5452	2	N	181	178	1			390
12	6696	X	6162	-0-	-534	-0-	31 285	1 9	5846	2	N	259	381	1			268
01	6541	X	5517	-0-	-1024	-0-	30 193	1 9	5294	2	N	175					443

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2148	-0-	-456	-0-	31 34	1 9	2083	2	N	31					228
09	2400	N	2187	-0-	-213	-0-	30 33	1 9	2124	2	N	30					258
10	2607	N	2607	-0-	-0-	-0-	31 32	1 9	2544	2	N	29					287
11	2266	N	2266	-0-	-0-	-0-	30 40	1 9	2196	2	N	36					323
12	2263	N	2226	-0-	-37	-0-	29 47	1 9	2150	2	N	43	173	1			193
01	2604	N	2168	-0-	-436	-0-	28 35	1 9	2105	2	N	32					225

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4124	-0-	-247	-0-	31 69	1 9	4024	2	N	63					430
09	4440	X	4032	-0-	-408	-0-	30 59	1 9	3943	2	N	54	169	1			315
10	4588	X	4073	-0-	-515	-0-	31 58	1 9	3984	2	N	53	178	1			190
11	4440	X	3718	-0-	-722	-0-	30 64	1 9	3624	2	N	58					248
12	4154	X	3958	-0-	-196	-0-	31 86	1 9	3841	2	N	78	176	1			150
01	4154	X	3599	-0-	-555	-0-	31 42	1 9	3526	2	N	38					188

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	4793	-0-	-2957	-0-	12 7	1 9	4774	2	N	6	333	1			405
09	6960	X	6617	-0-	-343	-0-	22 94	1 9	6501	2	N	85					490
10	7099	X	6537	-0-	-562	-0-	30 248	1 9	6259	2	N	225	355	1			360
11	5885	X	5885	-0-	-0-	-0-	23 97	1 9	5765	2	N	88					448
12	6851	X	6467	-0-	-384	-0-	29 217	1 9	6221	2	N	197	370	1			275
01	6851	X	6291	-0-	-560	-0-	31 136	1 9	6124	2	N	124	191	1			208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3466	-0-	-285	-0-	31 145	1 9	3290	2	N	132					567
09	3570	X	3304	-0-	-266	-0-	30 146	1 9	3128	2	N	133	172	1			528
10	3658	X	3364	-0-	-294	-0-	31 129	1 9	3204	2	N	117	352	1			293
11	3480	X	3233	-0-	-247	-0-	30 140	1 9	3063	2	N	127					420
12	3472	X	3387	-0-	-85	-0-	31 152	1 9	3204	2	N	138	175	1			383
01	3472	X	3232	-0-	-240	-0-	31 68	1 9	3133	2	N	62					445

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7687	X	7687	-0-	-0-	-0-	31 300	1 9	7356	2	N	273	188	1			330
09	6600	X	6600	-0-	-0-	-0-	30 183	1 9	6387	2	N	166	193	1			303
10	6657	X	6657	-0-	-0-	-0-	31 238	1 9	6388	2	N	216	379	1			140
11	6491	X	6491	-0-	-0-	-0-	30 209	1 9	6252	2	N	190					330
12	6706	X	6706	-0-	-0-	-0-	31 240	1 9	6435	2	N	218	365	1			183
*01	5961	X	5961	-0-	-0-	-0-	28 182	1 9	5751	2	N	165					348

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	3844	-0-	-1364	-0-	30 169	1 9	3645	2	N	154	344	1			503
09	5040	X	3736	-0-	-1304	-0-	26 166	1 9	3544	2	N	151					654
10	4960	X	4136	-0-	-824	-0-	31 196	1 9	3909	2	N	178	348	1			484
11	4410	X	3823	-0-	-587	-0-	30 195	1 9	3598	2	N	177	350	1			311
12	4247	X	3972	-0-	-275	-0-	31 206	1 9	3735	2	N	187	176	1			322
01	4123	X	3567	-0-	-556	-0-	28 172	1 9	3367	2	N	156					478

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1619	-0-	-1202	-0-	26 45	1 9	1548	2	N	41	169	1			390
09	2730	N	2408	-0-	-322	-0-	30 99	1 9	2279	2	N	90					480
10	2712	N	2712	-0-	-0-	-0-	31 116	1 9	2565	2	N	105	368	1			217
11	2547	N	2547	-0-	-0-	-0-	30 97	1 9	2420	2	N	88					305
12	2603	N	2603	-0-	-0-	-0-	29 145	1 9	2429	2	N	132					437
*01	2868	N	2868	-0-	-0-	-0-	31 155	1 9	2682	2	N	141	185	1			393

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5551	-0-	-215	-0-	31	1	5421	2	N	90					290
							99	9									
09	5580	X	5317	-0-	-263	-0-	30	1	5191	2	N	87					377
							96	9									
10	5766	X	4827	-0-	-939	-0-	29	1	4748	2	N	45	184	1			238
							50	9									
11	5580	X	5255	-0-	-325	-0-	30	1	5124	2	N	92					330
							101	9									
12	5704	X	5037	-0-	-667	-0-	31	1	4912	2	N	85					415
							94	9									
01	5549	X	4432	-0-	-1117	-0-	30	1	4314	2	N	80					495
							88	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23069	X	23069	-0-	-0-	-0-	31	1	22894	2	N	131	189	1			193
							144	9									
09	18000	X	16205	-0-	-1795	-0-	22	1	16087	2	N	87					280
							96	9									
10	20274	X	4469	-0-	-15805	-0-	15	1	4437	2	N	15					295
							17	9									
11	19620	X	14913	-0-	-4707	-0-	30	1	14737	2	N	133	193	1			235
							146	9									
12	22475	X	14834	-0-	-7641	-0-	31	1	14647	2	N	142	185	1			192
							156	9									
01	22475	X	8988	-0-	-13487	-0-	29	1	8828	2	N	119	188	1			123
							131	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20119	X	18725	-0-	-1394	-0-	31	1	18487	2	N	188					704
							207	9									
09	19320	X	18258	-0-	-1062	-0-	30	1	17996	2	N	211	373	1			542
							232	9									
10	19344	X	18688	-0-	-656	-0-	31	1	18468	2	N	172	195	1			519
							189	9									
11	18180	X	17944	-0-	-236	-0-	30	1	17725	2	N	172	189	1			502
							189	9									
12	18879	X	18537	-0-	-342	-0-	31	1	18321	2	N	168					670
							185	9									
01	18879	X	18161	-0-	-718	-0-	31	1	17952	2	N	162	573	1			259
							178	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	8437	-0-	-925	-0-	285	1	8030	2	N	111	171	1			297
							122	9									
09	9420	X	6045	-0-	-3375	-0-	259	1	5700	2	N	78					375
							86	9									
10	9734	X	9249	-0-	-485	-0-	367	1	8707	2	N	159	187	1			347
							175	9									
11	9420	X	9416	-0-	-4	-0-	97	1	9133	2	N	169	186	1			330
							186	9									
12	9269	X	7841	-0-	-1428	-0-	173	1	7518	2	N	136	182	1			284
							150	9									
*01	9738	X	9738	-0-	-0-	-0-	30	1	9548	2	N	145					429
							160	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6152	X	6152	-0-	-0-	-0-	31	1	5968	2	N	139	177	1			200
							153	9									
09	6677	X	6677	-0-	-0-	-0-	29	1	6472	2	N	160	194	1			166
							176	9									
10	5264	X	5264	-0-	-0-	-0-	30	1	5087	2	N	134	178	1			122
							147	9									
11	5808	X	5808	-0-	-0-	-0-	30	1	5616	2	N	147					269
							162	9									
12	5950	X	5950	-0-	-0-	-0-	31	1	5756	2	N	148	180	1			237
							163	9									
*01	5394	X	5394	-0-	-0-	-0-	28	1	5248	2	N	107	182	1			162
							118	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10289	-0-	-1150	-0-	31	1	10046	2	N	193					596
							212	9									
09	11010	X	9781	-0-	-1229	-0-	30	1	9529	2	N	202	192	1			606
							222	9									
10	11377	X	9533	-0-	-1844	-0-	31	1	9304	2	N	180	198	1			588
							198	9									
11	11010	X	9093	-0-	-1917	-0-	30	1	8880	2	N	166	198	1			556
							183	9									
12	10199	X	9008	-0-	-1191	-0-	31	1	8797	2	N	164	188	1			532
							180	9									
01	10199	X	9144	-0-	-1055	-0-	31	1	8925	2	N	171	182	1			521
							188	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7917	-0-	-298	-0-	31	1	7462	2	N	385	378	1			607
							424	9									
09	7950	X	7638	-0-	-312	-0-	30	1	7194	2	N	376	365	1			618
							414	9									
10	8215	X	7914	-0-	-301	-0-	31	1	7450	2	N	394	380	1			632
							433	9									
11	7950	X	7675	-0-	-275	-0-	30	1	7248	2	N	361	396	1			597
							397	9									
12	7776	X	7776	-0-	-0-	-0-	31	1	7331	2	N	376	392	1			581
							414	9									
01	7750	X	6567	-0-	-1183	-0-	31	1	6132	2	N	367	376	1			572
							404	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16647	X	15966	-0-	-681	-0-	31	1	15371	2	N	513	354	1			372
							564	9									
09	16110	X	15258	-0-	-852	-0-	30	1	14711	2	N	470	537	1			305
							517	9									
10	16647	X	15308	-0-	-1339	-0-	31	1	14781	2	N	451	540	1			216
							496	9									
11	15690	X	14581	-0-	-1109	-0-	30	1	14041	2	N	464	366	1			314
							510	9									
12	16058	X	14584	-0-	-1474	-0-	31	1	14030	2	N	475	541	1			248
							523	9									
01	15965	X	14351	-0-	-1614	-0-	31	1	13833	2	N	443	359	1			332
							487	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	9450	-0-	-1710	-0-	31 199	1 9	9220	2	N	181	192	1			382
09	10800	X	9482	-0-	-1318	-0-	30 229	1 9	9223	2	N	208	185	1			405
10	11160	X	10299	-0-	-861	-0-	31 263	1 9	10005	2	N	239	189	1			455
11	10680	X	9159	-0-	-1521	-0-	30 253	1 9	8876	2	N	230	371	1			314
12	10013	X	8689	-0-	-1324	-0-	30 249	1 9	8410	2	N	226	185	1			355
01	10292	X	8862	-0-	-1430	-0-	30 233	1 9	8599	2	N	212	381	1			186

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12245	X	11655	-0-	-590	-0-	31 340	1 9	11284	2	N	309	354	1			263
09	11850	X	10630	-0-	-1220	-0-	30 333	1 9	10267	2	N	303	357	1			209
10	12245	X	10597	-0-	-1648	-0-	31 376	1 9	10190	2	N	342	187	1			364
11	11520	X	10218	-0-	-1302	-0-	30 331	1 9	9857	2	N	301	364	1			301
12	11904	X	10326	-0-	-1578	-0-	31 383	1 9	9912	2	N	348	363	1			286
01	11656	X	10104	-0-	-1552	-0-	31 329	1 9	9744	2	N	299					585

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6416	-0-	-1055	-0-	31 156	1 9	6229	2	N	142	192	1			192
09	7080	X	5978	-0-	-1102	-0-	30 139	1 9	5809	2	N	126					318
10	7254	X	6075	-0-	-1179	-0-	31 155	1 9	5889	2	N	141	192	1			267
11	6630	X	5957	-0-	-673	-0-	30 172	1 9	5755	2	N	156	195	1			228
12	6603	X	5840	-0-	-763	-0-	31 179	1 9	5630	2	N	163	196	1			195
01	6417	X	5710	-0-	-707	-0-	31 153	1 9	5526	2	N	139	195	1			139

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16895	X	12371	-0-	-4524	-0-	389 393	1 9	11589	2	N	357	524	1			423
09	17010	X	9972	-0-	-7038	-0-	393 334	1 9	9245	2	N	304	352	1			375
10	17577	X	7885	-0-	-9692	-0-	298 228	1 9	7359	2	N	207	177	1			405
11	17010	X	647	-0-	-16363	-0-	6 30	1 9	611	2	N	27					432
12	15593	X	10446	-0-	-5147	-0-	209 365	1 9	9872	2	N	332	346	1			418
*01	15549	X	15549	-0-	-0-	-0-	24 613	1 9	14912	2	N	557	352	1			623

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4216	X	3919	-0-	-297	-0-	31	1	3651	2	N	215	176	1	563
							237	9							
09	4020	X	3724	-0-	-296	-0-	30	1	3459	2	N	214	369	1	408
							235	9							
10	4123	X	3723	-0-	-400	-0-	31	1	3448	2	N	222	184	1	446
							244	9							
11	3960	X	3634	-0-	-326	-0-	30	1	3373	2	N	210	185	1	471
							231	9							
12	3968	X	3673	-0-	-295	-0-	31	1	3400	2	N	220	178	1	513
							242	9							
01	3906	X	2958	-0-	-948	-0-	22	1	2753	2	N	166	178	1	501
							183	9							

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	11904	X	9816	-0-	-2088	-0-	31	1	9667	2	N	107	177	1	408
							118	9							
09	11160	X	9465	-0-	-1695	-0-	30	1	9296	2	N	126	180	1	354
							139	9							
10	11377	X	10374	-0-	-1003	-0-	31	1	10225	2	N	107	183	1	278
							118	9							
11	10470	X	8260	-0-	-2210	-0-	30	1	8097	2	N	121	183	1	216
							133	9							
12	9852	X	9852	-0-	-0-	-0-	31	1	9679	2	N	129			345
							142	9							
01	10385	X	9160	-0-	-1225	-0-	31	1	9039	2	N	82			427
							90	9							

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	22630	X	19925	-0-	-2705	-0-	31	1	19422	2	N	429	374	1	385
							472	9							
09	21900	X	18678	-0-	-3222	-0-	30	1	18207	2	N	401	383	1	403
							441	9							
10	22165	X	18914	-0-	-3251	-0-	31	1	18406	2	N	434	580	1	257
							477	9							
11	20910	X	17340	-0-	-3570	-0-	30	1	16871	2	N	399	386	1	270
							439	9							
12	19251	X	17297	-0-	-1954	-0-	31	1	16811	2	N	414	387	1	297
							455	9							
01	19251	X	16760	-0-	-2491	-0-	31	1	16352	2	N	343	382	1	258
							377	9							

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5673	X	5015	-0-	-658	-0-	31	1	4811	2	N	157			355
							173	9							
09	5400	X	5179	-0-	-221	-0-	30	1	4977	2	N	156	178	1	333
							172	9							
10	5301	X	4284	-0-	-1017	-0-	31	1	4079	2	N	158	170	1	321
							174	9							
11	5130	X	4702	-0-	-428	-0-	30	1	4497	2	N	159	179	1	301
							175	9							
12	5363	X	4667	-0-	-696	-0-	31	1	4443	2	N	175	180	1	296
							193	9							
01	5363	X	4624	-0-	-739	-0-	30	1	4420	2	N	158	175	1	279
							174	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	3648	-0-	-5652	-0-	31	1	3597	2	N	18	193	1			131
							20	9									
09	7650	X	5200	-0-	-2450	-0-	30	1	5061	2	N	99					230
							109	9									
10	7905	X	6206	-0-	-1699	-0-	31	1	5942	2	N	212	189	1			253
							233	9									
11	6090	X	6090	-0-	-0-	-0-	30	1	5833	2	N	206	194	1			265
							227	9									
12	6398	X	6398	-0-	-0-	-0-	31	1	6159	2	N	189	186	1			268
							208	9									
01	6200	X	5998	-0-	-202	-0-	31	1	5711	2	N	233	194	1			307
							256	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	4565	-0-	-2875	-0-	31	1	3942	2	N	538	550	1			650
							592	9									
09	7200	X	3750	-0-	-3450	-0-	30	1	3204	2	N	469	559	1			560
							516	9									
10	7440	X	7227	-0-	-213	-0-	31	1	6683	2	N	466	744	1			282
							513	9									
11	5208	X	5208	-0-	-0-	-0-	30	1	4737	2	N	401	191	1			492
							441	9									
12	7100	X	7100	-0-	-0-	-0-	31	1	6554	2	N	468	546	1			414
							515	9									
01	7223	X	6810	-0-	-413	-0-	31	1	6297	2	N	438	557	1			295
							482	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6706	X	6706	-0-	-0-	-0-	31	1	6469	2	N	187	180	1			398
							206	9									
09	9450	X	7648	-0-	-1802	-0-	30	1	7379	2	N	217	188	1			427
							239	9									
10	9765	X	7303	-0-	-2462	-0-	31	1	7073	2	N	181	189	1			419
							199	9									
11	9450	X	7082	-0-	-2368	-0-	30	1	6850	2	N	184	193	1			410
							202	9									
12	7905	X	5634	-0-	-2271	-0-	31	1	5431	2	N	156	192	1			374
							172	9									
01	7905	X	5385	-0-	-2520	-0-	27	1	5202	2	N	142	198	1			318
							156	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	8485	-0-	-691	-0-	31	1	7845	2	N	554	565	1			632
							609	9									
09	8880	X	7808	-0-	-1072	-0-	30	1	7089	2	N	626	743	1			515
							689	9									
10	8928	X	7935	-0-	-993	-0-	31	1	7311	2	N	539	764	1			290
							593	9									
11	8340	X	7211	-0-	-1129	-0-	30	1	6689	2	N	447	369	1			368
							492	9									
12	8401	X	7722	-0-	-679	-0-	29	1	7066	2	N	570	183	1			755
							627	9									
01	8401	X	7083	-0-	-1318	-0-	31	1	6595	2	N	415	906	1			264
							457	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6031	-0-		-572	-0-	31 154	1 9	5846	2	N	140	186	1			227
09	6210	X	5133	-0-		-1077	-0-	29 141	1 9	4963	2	N	128	192	1			163
10	6386	X	4451	-0-		-1935	-0-	30 143	1 9	4278	2	N	130					293
11	5880	X	4962	-0-		-918	-0-	30 169	1 9	4763	2	N	154	185	1			262
12	6014	X	4756	-0-		-1258	-0-	31 164	1 9	4561	2	N	149	190	1			221
01	6014	X	4850	-0-		-1164	-0-	31 161	1 9	4658	2	N	146	181	1			186

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3688	-0-		-1210	-0-	31 75	1 9	3582	2	N	68	179	1			402
09	4350	X	3247	-0-		-1103	-0-	30 138	1 9	3079	2	N	125					527
10	4185	X	3695	-0-		-490	-0-	29 139	1 9	3527	2	N	126	376	1			277
11	3990	X	3147	-0-		-843	-0-	30 154	1 9	2963	2	N	140	190	1			227
12	3751	X	3214	-0-		-537	-0-	31 72	1 9	3111	2	N	65					292
01	3689	X	2738	-0-		-951	-0-	30 80	1 9	2628	2	N	73					365

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14665	X	14665	-0-		-0-	-0-	31 250	1 9	14384	2	N	227	187	1			234
09	13752	X	13752	-0-		-0-	-0-	30 233	1 9	13489	2	N	212	192	1			254
10	13482	X	13482	-0-		-0-	-0-	31 253	1 9	13198	2	N	230	190	1			294
11	12784	X	12784	-0-		-0-	-0-	30 263	1 9	12491	2	N	239	381	1			152
12	11723	X	11723	-0-		-0-	-0-	30 193	1 9	11500	2	N	175					327
*01	10759	X	10759	-0-		-0-	-0-	31 255	1 9	10473	2	N	232	379	1			180

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	7529	-0-		-3879	-0-	31 292	1 9	7206	2	N	265	191	1			379
09	9540	X	8350	-0-		-1190	-0-	30 308	1 9	8012	2	N	280	382	1			277
10	9858	X	6915	-0-		-2943	-0-	31 277	1 9	6607	2	N	252	190	1			339
11	9540	X	7573	-0-		-1967	-0-	30 266	1 9	7277	2	N	242	371	1			210
12	8711	X	7326	-0-		-1385	-0-	29 261	1 9	7036	2	N	237					447
01	8618	X	7002	-0-		-1616	-0-	29 219	1 9	6754	2	N	199	195	1			451

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19158	X	16274	-0-	-2884	-0-	31	1	15928	2	N	286	377	1			359
							315	9									
09	18000	X	15410	-0-	-2590	-0-	30	1	15103	2	N	252	198	1			413
							277	9									
10	17701	X	15728	-0-	-1973	-0-	31	1	15421	2	N	251	192	1			472
							276	9									
11	16620	X	14740	-0-	-1880	-0-	30	1	14433	2	N	252	385	1			339
							277	9									
12	16306	X	14755	-0-	-1551	-0-	31	1	14414	2	N	282	198	1			423
							310	9									
01	16275	X	13939	-0-	-2336	-0-	30	1	13626	2	N	257	193	1			487
							283	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5659	X	5659	-0-	-0-	-0-	5425	2	234	9	N	213	179	1			371
09	5288	X	5288	-0-	-0-	-0-	5072	2	216	9	N	196	188	1			379
10	4866	X	4866	-0-	-0-	-0-	4694	2	172	9	N	156	189	1			346
11	3270	X	3270	-0-	-0-	-0-	3137	2	133	9	N	121	193	1			274
12	2976	X	2197	-0-	-779	-0-	2107	2	90	9	N	82					356
*01	4856	X	4856	-0-	-0-	-0-	4647	2	209	9	N	190	188	1			358

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46996	X	36315	-0-	-10681	-0-	31	1	35895	2	N	354	183	1			399
							389	9									
09	43620	X	33542	-0-	-10078	-0-	30	1	33189	2	N	294	355	1			338
							323	9									
10	42718	X	33237	-0-	-9481	-0-	31	1	32887	2	N	290	365	1			263
							319	9									
11	39750	X	30873	-0-	-8877	-0-	30	1	30544	2	N	272	187	1			348
							299	9									
12	34100	X	31148	-0-	-2952	-0-	31	1	30805	2	N	284	362	1			270
							312	9									
01	34100	X	28915	-0-	-5185	-0-	31	1	28567	2	N	288	186	1			372
							317	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27063	X	22522	-0-	-4541	-0-	31	1	21887	2	N	549	551	1			355
							604	9									
09	25080	X	21329	-0-	-3751	-0-	30	1	20724	2	N	523	566	1			312
							575	9									
10	24986	X	21019	-0-	-3967	-0-	31	1	20412	2	N	524	574	1			262
							576	9									
11	23250	X	19587	-0-	-3663	-0-	30	1	19009	2	N	498	573	1			187
							548	9									
12	22289	X	19683	-0-	-2606	-0-	31	1	19092	2	N	509	391	1			305
							560	9									
01	22289	X	19295	-0-	-2994	-0-	31	1	18758	2	N	460	382	1			383
							506	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63519	X	48264	-0-	-15255	-0-	31	1	47679	2	N	504	557	1			287
							554	9									
09	61470	X	42221	-0-	-19249	-0-	30	1	41664	2	N	479	383	1			383
							527	9									
10	63519	X	40507	-0-	-23012	-0-	31	1	39952	2	N	476	576	1			283
							524	9									
11	57300	X	36656	-0-	-20644	-0-	30	1	36123	2	N	457	388	1			352
							503	9									
12	43400	X	35154	-0-	-8246	-0-	31	1	34606	2	N	470	583	1			239
							517	9									
01	43400	X	32968	-0-	-10432	-0-	31	1	32545	2	N	356	385	1			210
							392	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

08	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					209
09	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					209
10	1966	N	1966	-0-	-0-	-0-	1965	2	1	9	N	1					210
11	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					210
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					210
01	434	N	-0-	-0-	-434	-0-					N	-0-					210

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

08	1519	N	1465	-0-	-54	-0-	1465	2			N	-0-					180
09	1470	N	1400	-0-	-70	-0-	1377	2	23	9	N	21	191	1			10
10	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					10
11	1410	N	1314	-0-	-96	-0-	1314	2			N	-0-					10
12	1457	N	1393	-0-	-64	-0-	1393	2			N	-0-					10
01	1395	N	1337	-0-	-58	-0-	1337	2			N	-0-					10

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					90
09	510	N	439	-0-	-71	-0-	439	2			N	-0-					90
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					90
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					90
12	682	N	682	-0-	-0-	-0-	497	2	185	9	N	168	177	1			81
*01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					81

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					52
09	570	N	500	-0-	-70	-0-	500	3			N	-0-					52
10	589	N	517	-0-	-72	-0-	500	3	17	9	N	15					67
11	570	N	495	-0-	-75	-0-	495	3			N	-0-					67
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					67
*01	603	N	603	-0-	-0-	-0-	599	3	4	9	N	4					71

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	1684	2	23	9	N	21					155
09	1675	N	1675	-0-	-0-	-0-	1632	2	43	9	N	39					194
10	1664	N	1664	-0-	-0-	-0-	1639	2	25	9	N	23	174	1	2	8	41
11	1650	N	1595	-0-	-55	-0-	1587	2	8	9	N	7	7	8			41
12	1612	N	1524	-0-	-88	-0-	1518	2	6	9	N	5	5	8			41
*01	1644	N	1644	-0-	-0-	-0-	60	1	1574	2	N	9	5	8			45
							10	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	781	-0-	-87	-0-	760	2	21	9	Y	19	1	8			203
09	900	N	785	-0-	-115	-0-	751	2	34	9	Y	31	196	1			38
10	966	N	966	-0-	-0-	-0-	892	2	74	9	Y	67	10	8			95
11	859	N	859	-0-	-0-	-0-	761	2	98	9	Y	89	115	1	41	8	28
12	877	N	877	-0-	-0-	-0-	863	2	14	9	Y	13	13	8			28
*01	961	N	665	-0-	-296	-0-	29	1	626	2	Y	9	3	8			34
							10	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	-0-	1202	2	17	9	N	15	1	8			123
09	1290	N	1041	-0-	-249	-0-	1021	2	20	9	N	18					141
10	1296	N	1296	-0-	-0-	-0-	1240	2	56	9	N	51	165	1	4	8	23
11	1232	N	1232	-0-	-0-	-0-	1208	2	24	9	N	22	22	8			23
12	1159	N	1159	-0-	-0-	-0-	1150	2	9	9	N	8	8	8			23
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					23

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					26
09	1063	N	1063	-0-	-0-	-0-	1004	2	59	9	N	54					80
10	1255	N	1255	-0-	-0-	-0-	1242	2	13	9	N	12					92
11	1149	N	1149	-0-	-0-	-0-	1141	2	8	9	N	7	86	1			13
12	1085	N	970	-0-	-115	-0-	970	2			N	-0-					13
*01	1240	N	814	-0-	-426	-0-	37	1	775	2	N	2	1	8			14
							2	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					63
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					63
10	1534	N	1534	-0-	-0-	-0-	1530	2	4	9	N	4					67
*11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					67
*12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
*01	1506	N	1506	-0-	-0-	-0-	5	1	1475	2	N	24					24
							26	9									

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1541	-0-	-40	-0-	1524	2	17	9	N	15					113
09	1640	N	1640	-0-	-0-	-0-	1620	2	20	9	N	18					131
10	1503	N	1503	-0-	-0-	-0-	1474	2	29	9	N	26	9	8			148
11	1544	N	1544	-0-	-0-	-0-	1456	2	88	9	N	80	116	1	33	8	79
12	1705	N	1273	-0-	-432	-0-	1250	2	23	9	N	21	21	8			79
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					79

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					135
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					135
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					135
*11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					135
*12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	5	1	945	2	N	19					19
							21	9									

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					35
09	2774	N	2774	-0-	-0-	-0-	2701	2	73	9	N	66					101
10	2447	N	2447	-0-	-0-	-0-	2414	2	33	9	N	30	9	8			122
11	2095	N	2095	-0-	-0-	-0-	2045	2	50	9	N	45	81	1	45	8	41
12	2852	N	1940	-0-	-912	-0-	1905	2	35	9	N	32	32	8			41
01	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					41

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

08	4234	X	4234	-0-	-0-	-0-	4217	2	17	9	N	15					107
09	3992	X	3992	-0-	-0-	-0-	3986	2	6	9	N	5					112
10	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					112
11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					112
12	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					112
*01	3791	X	3791	-0-	-0-	-0-	112	1	3654	2	N	23					135
							25	9									

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

08	3162	X	3159	-0-	-3	-0-	3159	2			Y	-0-					110
09	3169	X	3169	-0-	-0-	-0-	3167	2	2	9	Y	2					112
10	3352	X	3352	-0-	-0-	-0-	3352	2			Y	-0-					112
*11	3344	X	3344	-0-	-0-	-0-	3341	2	3	9	Y	3					115
*12	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
*01	3647	X	3647	-0-	-0-	-0-	74	1	3499	2	Y	67					67
							74	9									

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

08	1738	N	1738	-0-	-0-	-0-	1732	2	6	9	N	5					132
09	1853	N	1853	-0-	-0-	-0-	1818	2	35	9	N	32					164
10	1875	N	1875	-0-	-0-	-0-	1867	2	8	9	N	7					171
11	1885	N	1885	-0-	-0-	-0-	1879	2	6	9	N	5					176
12	2070	N	2070	-0-	-0-	-0-	2045	2	25	9	N	23					199
*01	1860	N	1785	-0-	-75	-0-	1762	2	23	9	N	21	183	1			37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

08	2542	X	2542	-0-	-0-	-0-	2541	2	1	9	Y	1					50
09	2674	X	2674	-0-	-0-	-0-	2674	2			Y	-0-					50
10	2825	X	2825	-0-	-0-	-0-	2796	2	29	9	Y	26					76
11	2662	X	2662	-0-	-0-	-0-	2573	2	89	9	Y	81					157
12	2759	N	2462	-0-	-297	-0-	2436	2	26	9	Y	24	160	1			21
01	2790	N	2483	-0-	-307	-0-	4	1	2479	2	Y	-0-					21

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

08	1643	N	1506	-0-	-137	-0-	1491	2	15	9	Y	14					134
09	1590	N	1446	-0-	-144	-0-	1429	2	17	9	Y	15					149
10	1534	N	1534	-0-	-0-	-0-	1527	2	7	9	Y	6	2	8			153
11	1470	N	1456	-0-	-14	-0-	1443	2	13	9	Y	12	12	8			153
12	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	Y	3	3	8			153
*01	1364	N	1110	-0-	-254	-0-	47	1	1062	2	Y	1	1	8			39
							1	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

08	1730	N	771	-0-	-959	-0-	745	2	26	9	Y	24	180	1			39
09	1110	N	739	-0-	-371	-0-	739	2			Y	-0-					39
10	1147	X	735	-0-	-412	-0-	731	2	4	9	Y	4	4	8			39
11	1110	X	768	-0-	-342	-0-	758	2	10	9	Y	9	9	8			39
12	775	X	645	-0-	-130	-0-	645	2			Y	-0-					39
*01	775	X	626	-0-	-149	-0-	23	1	601	2	Y	2	1	8			40
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					32
09	1800	N	1688	-0-	-112	-0-	1688	2			N	-0-					32
10	1736	N	1694	-0-	-42	-0-	1694	2			N	-0-					32
11	1800	N	1458	-0-	-342	-0-	1458	2			N	-0-					32
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					32
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3025	N	3025	-0-	-0-	-0-	3004	2	21	9	N	19					147
09	2897	N	2897	-0-	-0-	-0-	2877	2	20	9	N	18					165
10	2958	N	2958	-0-	-0-	-0-	2897	2	61	9	N	55	197	1			23
11	2850	N	2850	-0-	-0-	-0-	2811	2	39	9	N	35					58
12	2883	N	2596	-0-	-287	-0-	2586	2	10	9	N	9					67
*01	3075	N	3075	-0-	-0-	-0-	112	1	2963	2	N	-0-					52

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2458	-0-	-115	-0-	2455	2	3	9	N	3					91
09	2520	N	2458	-0-	-62	-0-	2441	2	17	9	N	15					106
10	2480	N	2430	-0-	-50	-0-	2332	2	98	9	N	89	187	1			8
11	2370	N	1896	-0-	-474	-0-	1885	2	11	9	N	10					18
12	2542	N	2100	-0-	-442	-0-	2100	2			N	-0-					18
*01	2435	N	2435	-0-	-0-	-0-	100	1	2335	2	N	-0-					-0-

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3325	-0-	-116	-0-	3234	2	91	9	Y	83	176	1			52
09	3300	X	2838	-0-	-462	-0-	2817	2	21	9	Y	19					71
10	3441	X	2972	-0-	-469	-0-	2922	2	50	9	Y	45					116
11	3330	X	2830	-0-	-500	-0-	2757	2	73	9	Y	66	63	1			119
12	3164	X	3164	-0-	-0-	-0-	3103	2	61	9	Y	55					174
*01	3247	X	3247	-0-	-0-	-0-	17	1	3205	2	Y	23	171	1			26
							25	9									

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
*01	T. A.		586	-0-	586	586	582	1	4	9	Y	4	4	8			40

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01		14B2 EXT	75	-0-	75	75	74	1	1	9	N	1	1	8			16

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12229	X	2808	-0-	-9421	-0-	2806	2	2	9	Y	2	2	8			73
09	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					73
10	3534	X	2343	-0-	-1191	-0-	2303	2	40	9	Y	36	36	8			73
11	3420	X	2084	-0-	-1336	-0-	1953	2	131	9	Y	119	119	8			73
12	2480	X	1945	-0-	-535	-0-	1884	2	61	9	Y	55	55	8			73
*01	2480	X	1987	-0-	-493	-0-	62	1	1892	2	Y	30	3	8			100
							33	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2870	N	2870	-0-	-0-	-0-	2848	2	22	9	N	20					178
09	2884	N	2884	-0-	-0-	-0-	2822	2	62	9	N	56	184	1			50
10	2658	N	2658	-0-	-0-	-0-	2649	2	9	9	N	8					58
11	3000	N	3141	-0-	141	141	3141	2			N	-0-					58
12	3100	N	3089	-0-	-11	130	3072	2	17	9	N	15					73
*01	3100	N	3311	-0-	211	341	50	1	3246	2	N	14					87
							15	9									

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0-	-0-	1441	2	20	9	N	18	187	1			26
09	1440	N	1378	-0-	-62	-0-	1374	2	4	9	N	4					30
10	1488	N	1444	-0-	-44	-0-	1414	2	30	9	N	27					57
11	1410	N	1376	-0-	-34	-0-	1358	2	18	9	N	16					73
12	1426	N	1346	-0-	-80	-0-	1346	2			N	-0-					73
01	1457	N	1277	-0-	-180	-0-	100	1	1177	2	N	-0-					30

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6660	X	2552	-0-	-4108	-0-	2546	2	6	9	Y	5	5	8			40
09	2293	X	2293	-0-	-0-	-0-	2293	2			Y	-0-					40
10	2728	N	2244	-0-	-484	-0-	2133	2	111	9	Y	101	101	8			40
11	2460	N	2044	-0-	-416	-0-	1783	2	261	9	Y	237	237	8			40
12	2356	N	1675	-0-	-681	-0-	1517	2	158	9	Y	144	144	8			40
*01	2232	N	136	-0-	-2096	-0-	62	1	74	9	Y	67	23	8			84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3232	-0-	-333	-0-	3193	2	39	9	N	35					141
09	3450	X	3181	-0-	-269	-0-	3130	2	51	9	N	46					187
10	3472	X	3296	-0-	-176	-0-	3167	2	129	9	N	117	187	1			117
11	3360	X	3096	-0-	-264	-0-	3012	2	84	9	N	76					193
12	3224	X	3138	-0-	-86	-0-	3072	2	66	9	N	60					253
*01	3224	X	3010	-0-	-214	-0-	29	1	2950	2	N	28					281
							31	9									

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

08	1930	N	1930	-0-	-0-	-0-	1895	2	35	9	N	32	154	1			9
09	1830	N	1800	-0-	-30	-0-	1794	2	6	9	N	5					14
10	1891	N	1869	-0-	-22	-0-	1850	2	19	9	N	17					31
11	1877	N	1877	-0-	-0-	-0-	1857	2	20	9	N	18					49
12	1860	N	1810	-0-	-50	-0-	1795	2	15	9	N	14					63
01	1860	N	1799	-0-	-61	-0-	50	1	1749	2	N	-0-					15

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

08	2565	N	2565	-0-	-0-	-0-	2559	2	6	9	N	5					28
09	2543	N	2543	-0-	-0-	-0-	2519	2	24	9	N	22					50
10	2635	N	2585	-0-	-50	-0-	2561	2	24	9	N	22					72
11	2490	N	2391	-0-	-99	-0-	2382	2	9	9	N	8					80
12	2635	N	2261	-0-	-374	-0-	2261	2			N	-0-					80
01	2573	N	2400	-0-	-173	-0-	29	1	2364	2	N	6					86
							7	9									

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			51

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

08	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					30
09	1980	N	1795	-0-	-185	-0-	1795	2			N	-0-					30
10	2046	N	1930	-0-	-116	-0-	1930	2			N	-0-					30
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					30
12	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					30
*01	2029	N	2029	-0-	-0-	-0-	36	1	1993	2	N	-0-					30

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

08	1528	N	1528	-0-	-0-	-0-	149	1	1336	2	N	39					197
							43	9									
09	1551	N	1551	-0-	-0-	-0-	144	1	1339	2	N	62	181	1			78
							68	9									
10	1581	N	1231	-0-	-350	-0-	149	1	1065	2	N	15					93
							17	9									
11	1470	N	1059	-0-	-411	-0-	144	1	900	2	N	14					107
							15	9									
12	1612	N	843	-0-	-769	-0-	149	1	683	2	N	10					117
							11	9									
01	1240	N	721	-0-	-519	-0-	62	1	578	2	N	74					191
							81	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					12
09	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					12
10	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					12
11	510	N	320	-0-	-190	-0-	319	2	1	9	Y	1					13
12	558	N	486	-0-	-72	-0-	486	2			Y	-0-					13
*01	651	N	492	-0-	-159	-0-	2	1	489	2	Y	1					14
							1	9									

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2823	N	2823	-0-	-0-	-0-	2809	2	14	9	Y	13					97
09	2640	N	2494	-0-	-146	-0-	2475	2	19	9	Y	17					114
10	2635	N	2579	-0-	-56	-0-	2557	2	22	9	Y	20					134
11	2640	N	2429	-0-	-211	-0-	2396	2	33	9	Y	30	129	1			35
*12	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-	10	7			25
*01	2608	N	2608	-0-	-0-	-0-	17	1	2591	2	Y	-0-					25

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2982	X	2982	-0-	-0-	-0-	2978	2	4	9	N	4					91
09	2735	X	2735	-0-	-0-	-0-	2728	2	7	9	N	6					97
10	3097	X	3097	-0-	-0-	-0-	3077	2	20	9	N	18					115
11	3022	X	3022	-0-	-0-	-0-	3014	2	8	9	N	7					122
12	3244	X	3244	-0-	-0-	-0-	3235	2	9	9	N	8					130
*01	2969	X	2969	-0-	-0-	-0-	109	1	2860	2	N	-0-					130

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3981	X	3981	-0-	-0-	-0-	3889	2	92	9	N	84					206
09	3849	X	3849	-0-	-0-	-0-	3808	2	41	9	N	37	197	1			46
10	3951	X	3951	-0-	-0-	-0-	3901	2	50	9	N	45					91
11	3978	X	3978	-0-	-0-	-0-	3869	2	109	9	N	99					190
12	3972	X	3972	-0-	-0-	-0-	3905	2	67	9	N	61	179	1			72
*01	4023	X	4023	-0-	-0-	-0-	112	1	3904	2	N	6	6	8			62
							7	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1378	-0-	-48	-0-	1378	2			Y	-0-					137
09	1350	N	1312	-0-	-38	-0-	1312	2			Y	-0-					137
10	1395	N	1330	-0-	-65	-0-	1330	2			Y	-0-					137
11	1320	N	1288	-0-	-32	-0-	1288	2			Y	-0-					137
12	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					137
01	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					137

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2008	-0-	-7	-0-	1953	2	55	9	Y	50					64
09	2010	N	2010	-0-	-0-	-0-	1923	2	87	9	Y	79					143
10	2027	N	2027	-0-	-0-	-0-	1959	2	68	9	Y	62	182	1			23
11	1965	N	1965	-0-	-0-	-0-	1917	2	48	9	Y	44					67
12	2015	N	1712	-0-	-303	-0-	1705	2	7	9	Y	6					73
*01	2015	N	1812	-0-	-203	-0-	19	1	1753	2	Y	36					109
							40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

08	3159	X	3159	-0-	-0-	-0-	3098	2	61	9	N	55					172
09	3031	X	3031	-0-	-0-	-0-	2980	2	51	9	N	46	183	1			35
10	2821	X	2701	-0-	-120	-0-	2687	2	14	9	N	13					48
11	2730	X	2701	-0-	-29	-0-	2671	2	30	9	N	27					75
12	2821	X	2690	-0-	-131	-0-	2679	2	11	9	N	10					85
*01	2821	X	2720	-0-	-101	-0-	29	1	2614	2	N	70					155
							77	9									

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

08	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					61
09	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					61
10	3105	X	3105	-0-	-0-	-0-	3085	2	20	9	N	18					79
11	3039	X	3039	-0-	-0-	-0-	3021	2	18	9	N	16					95
12	3020	X	3020	-0-	-0-	-0-	3016	2	4	9	N	4					99
*01	2263	X	86	-0-	-2177	-0-	74	1	12	9	N	11	11	8			96

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

08	2325	N	2325	-0-	-0-	-0-	2324	2	1	9	N	1					58
09	2340	N	2153	-0-	-187	-0-	2153	2			N	-0-					58
10	2387	N	2258	-0-	-129	-0-	2248	2	10	9	N	9					67
11	2250	N	1875	-0-	-375	-0-	1875	2			N	-0-					67
12	2232	N	2190	-0-	-42	-0-	2156	2	34	9	N	31					98
*01	2263	N	2037	-0-	-226	-0-	50	1	1961	2	N	24					122
							26	9									

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

08	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					50
09	3050	X	3050	-0-	-0-	-0-	3017	2	33	9	N	30					80
10	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					80
11	3012	X	3012	-0-	-0-	-0-	2957	2	55	9	N	50					130
12	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					130
*01	3169	X	3169	-0-	-0-	-0-	74	1	3017	2	N	71					201
							78	9									

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

08	1922	N	1618	-0-	-304	-0-	1600	2	18	9	N	16					201
09	1860	N	1616	-0-	-244	-0-	1603	2	13	9	N	12	192	1			21
10	1860	N	1678	-0-	-182	-0-	1670	2	8	9	N	7					28
11	1560	N	1525	-0-	-35	-0-	1514	2	11	9	N	10					38
12	1674	N	1629	-0-	-45	-0-	1616	2	13	9	N	12					50
*01	1674	N	1655	-0-	-19	-0-	83	1	1563	2	N	8	8	8			29
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0-	-0-	2212	2	52	9	N	47					82
09	2250	N	1925	-0-	-325	-0-	1892	2	33	9	N	30					112
10	2387	N	1398	-0-	-989	-0-	1392	2	6	9	N	5					117
11	2366	N	2366	-0-	-0-	-0-	2326	2	40	9	N	36					153
12	1984	N	1905	-0-	-79	-0-	1833	2	72	9	N	65					218
*01	1773	N	1773	-0-	-0-	-0-	50	1	1710	2	N	12	179	1			51
							13	9									

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	2			Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	310	N	204	-0-	-106	-0-	204	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	X	2372	-0-	-0-	-0-	2366	2	6	9	N	5					62
09	2611	N	2611	-0-	-0-	-0-	2601	2	10	9	N	9					71
10	2748	N	2748	-0-	-0-	-0-	2707	2	41	9	N	37					108
11	3000	N	3160	-0-	160	160	3060	2	100	9	N	91	194	1			5
12	3100	N	2988	-0-	-112	48	2979	2	9	9	N	8					13
*01	2913	N	2865	-0-	-48	-0-	108	1	2756	2	N	1					14
							1	9									

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1896	-0-	-57	-0-	1881	2	15	9	N	14					44
09	2140	N	2140	-0-	-0-	-0-	2138	2	2	9	N	2					46
10	2157	N	2157	-0-	-0-	-0-	2126	2	31	9	N	28					74
11	1830	N	1683	-0-	-147	-0-	1672	2	11	9	N	10					84
12	2201	N	1726	-0-	-475	-0-	1711	2	15	9	N	14					98
*01	2170	N	1843	-0-	-327	-0-	18	1	1825	2	N	-0-					17

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3226	-0-	126	126	3176	2	50	9	N	45					88
09	3000	N	3048	-0-	48	174	2985	2	63	9	N	57					145
10	3100	N	2952	-0-	-148	26	2904	2	48	9	N	44	156	1			33
11	3103	X	3077	-0-	-26	-0-	3029	2	48	9	N	44					77
12	2771	X	2771	-0-	-0-	-0-	2759	2	12	9	N	11					88
*01	3084	X	3084	-0-	-0-	-0-	97	1	2955	2	N	29	5	8			112
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3189	-0-	-159	-0-	3176	2	13	9	N	12					105
09	3240	X	2903	-0-	-337	-0-	2891	2	12	9	N	11					116
10	3348	X	2916	-0-	-432	-0-	2901	2	15	9	N	14					130
11	3240	X	3009	-0-	-231	-0-	3006	2	3	9	N	3					133
12	3162	X	2986	-0-	-176	-0-	2974	2	12	9	N	11					144
*01	3162	X	2691	-0-	-471	-0-	29	1	2662	2	N	-0-					40

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1941	-0-	-384	-0-	1934	2	7	9	N	6					81
09	2220	N	1884	-0-	-336	-0-	1874	2	10	9	N	9					90
10	2077	N	1914	-0-	-163	-0-	1914	2			N	-0-					90
11	1890	N	1793	-0-	-97	-0-	1793	2			N	-0-					90
12	2112	N	2112	-0-	-0-	-0-	2082	2	30	9	N	27					117
*01	1957	N	1957	-0-	-0-	-0-	108	1	1845	2	N	4	4	8			67
							4	9									

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*01	14B2 EXT		112	-0-	112	112	112	1			N	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2263	-0-	-0-	-0-	2246	2	17	9	N	15					33
09	2445	X	2445	-0-	-0-	-0-	2438	2	7	9	N	6					39
10	2500	X	2500	-0-	-0-	-0-	2428	2	72	9	N	65					104
11	2543	X	2543	-0-	-0-	-0-	2453	2	90	9	N	82	171	1			15
12	2660	X	2660	-0-	-0-	-0-	2651	2	9	9	N	8					23
*01	2917	N	2917	-0-	-0-	-0-	54	1	2844	2	N	17					40
							19	9									

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2304	-0-	-21	-0-	2247	2	57	9	N	52					192
09	2250	N	2129	-0-	-121	-0-	2081	2	48	9	N	44	194	1			42
10	2309	N	2309	-0-	-0-	-0-	2201	2	108	9	N	98					140
11	2220	N	2102	-0-	-118	-0-	2017	2	85	9	N	77	149	1			68
12	2201	N	1933	-0-	-268	-0-	1887	2	46	9	N	42					110
*01	2315	N	2315	-0-	-0-	-0-	112	1	2172	2	N	28	12	8			126
							31	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

08	2371	N	2371	-0-	-0-	-0-	2294	2	77	9	Y	70					199
09	2264	N	2264	-0-	-0-	-0-	2216	2	48	9	Y	44	194	1			49
10	2309	N	2309	-0-	-0-	-0-	2298	2	11	9	Y	10					59
11	2173	N	2173	-0-	-0-	-0-	2122	2	51	9	Y	46					105
12	2325	N	1851	-0-	-474	-0-	1851	2			Y	-0-					105
01	2294	N	NO RPT	-0-	-2294	-0-					Y	NO RPT					105

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

08	2387	N	2339	-0-	-48	-0-	2328	2	11	9	N	10					103
09	2280	N	2188	-0-	-92	-0-	2140	2	48	9	N	44					147
10	2325	N	2023	-0-	-302	-0-	1977	2	46	9	N	42	169	1			20
11	2250	N	2010	-0-	-240	-0-	1977	2	33	9	N	30					50
12	2201	N	2134	-0-	-67	-0-	2099	2	35	9	N	32					82
*01	2015	N	90	-0-	-1925	-0-	86	1	4	9	N	4	4	8			20

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2452	N	2452	-0-	-0-	-0-	2434	2	18	9	N	16					93
09	2370	N	2351	-0-	-19	-0-	2331	2	20	9	N	18					111
10	2480	N	2392	-0-	-88	-0-	2367	2	25	9	N	23					134
11	2438	N	2438	-0-	-0-	-0-	2421	2	17	9	N	15					149
*12	2418	N	2276	-0-	-142	-0-	2276	2			N	-0-	5	7			144
*01	2387	N	2245	-0-	-142	-0-	29	1	2216	2	N	-0-					35

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0-	-0-	2034	2	6	9	N	5					47
09	2040	N	1939	-0-	-101	-0-	1919	2	20	9	N	18					65
10	2108	N	2108	-0-	-0-	-0-	2045	2	63	9	N	57					122
11	2070	N	2070	-0-	-0-	-0-	1963	2	107	9	N	97	189	1			30
12	2015	N	1857	-0-	-158	-0-	1850	2	7	9	N	6					36
*01	2108	N	1842	-0-	-266	-0-	112	1	1719	2	N	10	10	8			30
							11	9									

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0-	-0-	1673	2	13	9	N	12					23
09	1710	N	1633	-0-	-77	-0-	1623	2	10	9	N	9					32
10	1680	N	1680	-0-	-0-	-0-	1658	2	22	9	N	20					52
11	1677	N	1677	-0-	-0-	-0-	1643	2	34	9	N	31					83
12	1677	N	1677	-0-	-0-	-0-	1633	2	44	9	N	40					123
*01	1799	N	1799	-0-	-0-	-0-	108	1	1678	2	N	12					135
							13	9									

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0-	-0-	1732	2	10	9	N	9					69
09	1740	N	1527	-0-	-213	-0-	1527	2			N	-0-					69
10	1767	N	1559	-0-	-208	-0-	1559	2			N	-0-					69
11	1680	N	1596	-0-	-84	-0-	1589	2	7	9	N	6					75
12	1581	N	1506	-0-	-75	-0-	1506	2			N	-0-					75
*01	1550	N	1392	-0-	-158	-0-	29	1	1363	2	N	-0-					17

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					67
09	2190	N	2094	-0-	-96	-0-	2093	2	1	9	N	1					68
10	2449	N	2211	-0-	-238	-0-	2205	2	6	9	N	5					73
11	2310	N	2129	-0-	-181	-0-	2127	2	2	9	N	2					75
12	2332	N	2332	-0-	-0-	-0-	2329	2	3	9	N	3					78
*01	2324	N	2324	-0-	-0-	-0-	25	1	2299	2	N	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	35					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

08	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
09	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
10	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
11	1775	N	1775	-0-	-0-	-0-	1709	2	66	9	N	60					60
12	1781	N	1781	-0-	-0-	-0-	1733	2	48	9	N	44					104
*01	1899	N	1899	-0-	-0-	-0-	186	1	1704	2	N	8					112
							9	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

08	2823	N	2823	-0-	-0-	-0-	2816	2	7	9	N	6					153
09	2884	N	2884	-0-	-0-	-0-	2838	2	46	9	N	42					195
10	2856	N	2856	-0-	-0-	-0-	2814	2	42	9	N	38	195	1			38
11	2765	N	2765	-0-	-0-	-0-	2744	2	21	9	N	19					57
12	2790	N	2642	-0-	-148	-0-	2630	2	12	9	N	11					68
*01	2790	N	2632	-0-	-158	-0-	86	1	2536	2	N	9	9	8			33
							10	9									

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					15
09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					15
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					15
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					15
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					15
*01	1504	N	1504	-0-	-0-	-0-	112	1	1355	2	N	34					49
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			23

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

08	2364	N	2364	-0-	-0-	-0-	2335	2	29	9	N	26					96
09	2430	N	2332	-0-	-98	-0-	2291	2	41	9	N	37					133
10	2607	N	2607	-0-	-0-	-0-	2560	2	47	9	N	43	163	1			13
11	2459	N	2459	-0-	-0-	-0-	2449	2	10	9	N	9					22
12	2418	N	2273	-0-	-145	-0-	2270	2	3	9	N	3					25
*01	2604	N	2335	-0-	-269	-0-	112	1	2171	2	N	47	8	8			64
							52	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

08	3617	X	3617	-0-	-0-	-0-	3567	2	50	9	N	45	174	1			23
09	3289	X	3289	-0-	-0-	-0-	3268	2	21	9	N	19					42
10	3286	X	2351	-0-	-935	-0-	2348	2	3	9	N	3					45
11	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					45
12	3658	X	2976	-0-	-682	-0-	2976	2			N	-0-					45
*01	3627	X	3129	-0-	-498	-0-	29	1	3100	2	N	-0-					44

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

08	3326	X	3326	-0-	-0-	-0-	3301	2	25	9	N	23					95
09	3111	X	3111	-0-	-0-	-0-	3101	2	10	9	N	9					104
10	3430	X	3430	-0-	-0-	-0-	3418	2	12	9	N	11					115
11	3298	X	3298	-0-	-0-	-0-	3286	2	12	9	N	11					126
12	2869	X	2869	-0-	-0-	-0-	2867	2	2	9	N	2					128
*01	3269	X	3269	-0-	-0-	-0-	122	1	3147	2	N	-0-					78

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

08	1956	N	1956	-0-	-0-	-0-	1939	2	17	9	N	15					191
09	2138	N	2138	-0-	-0-	-0-	2096	2	42	9	N	38					229
10	2055	N	2055	-0-	-0-	-0-	2037	2	18	9	N	16	194	1			51
11	1895	N	1895	-0-	-0-	-0-	1880	2	15	9	N	14					65
12	1860	N	1637	-0-	-223	-0-	1624	2	13	9	N	12					77
*01	1860	N	1766	-0-	-94	-0-	90	1	1668	2	N	7	7	8			42
							8	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

08	3048	X	3048	-0-	-0-	-0-	3041	2	7	9	N	6					106
09	2828	X	2828	-0-	-0-	-0-	2826	2	2	9	N	2					108
10	2962	X	2962	-0-	-0-	-0-	2951	2	11	9	N	10					118
11	2872	N	2872	-0-	-0-	-0-	2863	2	9	9	N	8					126
12	2759	N	2759	-0-	-0-	-0-	2737	2	22	9	N	20					146
*01	2883	N	2883	-0-	-0-	-0-	108	1	2766	2	N	8	8	8			63
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1817	N	1817	-0-	-0-	-0-	1807	2	10	9	N	9					209
09	1690	N	1690	-0-	-0-	-0-	1664	2	26	9	N	24					233
10	1860	N	1668	-0-	-192	-0-	1633	2	35	9	N	32	189	1			76
11	1770	N	1650	-0-	-120	-0-	1574	2	76	9	N	69					145
12	1736	N	1689	-0-	-47	-0-	1623	2	66	9	N	60	153	1			52
*01	2067	N	2067	-0-	-0-	-0-	112	1	1908	2	N	43	5	8			90
							47	9									

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2927	-0-	-111	-0-	2927	2			N	-0-					103
09	2940	X	2753	-0-	-187	-0-	2753	2			N	-0-					103
10	2945	X	2921	-0-	-24	-0-	2876	2	45	9	N	41					144
11	2820	N	2731	-0-	-89	-0-	2719	2	12	9	N	11					155
12	2852	N	2789	-0-	-63	-0-	2789	2			N	-0-					155
*01	2914	N	2491	-0-	-423	-0-	18	1	2429	2	N	40					195
							44	9									

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	112	-0-	112	112	112	1			N	-0-					-0-

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3518	X	3518	-0-	-0-	-0-	3481	2	37	9	N	34					217
09	3540	X	3540	-0-	-0-	-0-	3478	2	62	9	N	56	169	1			104
10	3671	X	3671	-0-	-0-	-0-	3588	2	83	9	N	75					179
11	3495	X	3495	-0-	-0-	-0-	3455	2	40	9	N	36	158	1			57
12	3628	X	3628	-0-	-0-	-0-	3576	2	52	9	N	47					104
*01	3804	X	3804	-0-	-0-	-0-	104	1	3691	2	N	8	8	8			43
							9	9									

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2325	-0-	-0-	-0-	2278	2	47	9	N	43	191	1			20
09	2250	N	2171	-0-	-79	-0-	2158	2	13	9	N	12					32
10	2294	N	2236	-0-	-58	-0-	2194	2	42	9	N	38					70
11	2250	N	2077	-0-	-173	-0-	2041	2	36	9	N	33					103
12	2232	N	2231	-0-	-1	-0-	2183	2	48	9	N	44					147
*01	2432	N	2432	-0-	-0-	-0-	104	1	2298	2	N	27	1	8			173
							30	9									

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3443	X	3443	-0-	-0-	-0-	3429	2	14	9	N	13					108
09	3283	X	3283	-0-	-0-	-0-	3264	2	19	9	N	17					125
10	3480	X	3480	-0-	-0-	-0-	3426	2	54	9	N	49	163	1			11
11	3322	X	3322	-0-	-0-	-0-	3314	2	8	9	N	7					18
12	3354	X	3354	-0-	-0-	-0-	3347	2	7	9	N	6					24
*01	3424	X	3424	-0-	-0-	-0-	112	1	3259	2	N	48	6	8			66
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2383	-0-	-159	-0-	2375	2	8	9	N	7					138
09	2370	X	2335	-0-	-35	-0-	2301	2	34	9	N	31					169
10	2475	X	2475	-0-	-0-	-0-	2420	2	55	9	N	50	196	1			23
11	2340	X	2311	-0-	-29	-0-	2289	2	22	9	N	20					43
12	2418	N	2083	-0-	-335	-0-	2079	2	4	9	N	4					47
*01	2480	N	2418	-0-	-62	-0-	112	1	2306	2	N	-0-					14

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3652	X	3652	-0-	-0-	-0-	3607	2	45	9	N	41	190	1			44
09	3361	X	3361	-0-	-0-	-0-	3343	2	18	9	N	16					60
10	3402	X	3402	-0-	-0-	-0-	3358	2	44	9	N	40					100
11	3233	X	3233	-0-	-0-	-0-	3222	2	11	9	N	10					110
12	3534	X	2681	-0-	-853	-0-	2527	2	154	9	N	140	185	1			65
*01	3534	X	1736	-0-	-1798	-0-	55	1	1636	2	N	41	2	8			104
							45	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2430	-0-	-81	-0-	2428	2	2	9	N	2					110
09	2430	N	2394	-0-	-36	-0-	2365	2	29	9	N	26					136
10	2616	N	2616	-0-	-0-	-0-	2552	2	64	9	N	58	174	1			20
11	2340	N	2319	-0-	-21	-0-	2308	2	11	9	N	10					30
12	2480	N	2406	-0-	-74	-0-	2397	2	9	9	N	8					38
*01	2604	N	2601	-0-	-3	-0-	112	1	2479	2	N	9					47
							10	9									

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2799	X	2799	-0-	-0-	-0-	2775	2	24	9	N	22					149
09	3164	X	3164	-0-	-0-	-0-	3134	2	30	9	N	27					176
10	3315	X	3315	-0-	-0-	-0-	3268	2	47	9	N	43	190	1			29
11	3121	X	3121	-0-	-0-	-0-	3078	2	43	9	N	39					68
12	3074	X	3074	-0-	-0-	-0-	2990	2	84	9	N	76					144
*01	3297	X	3297	-0-	-0-	-0-	112	1	3085	2	N	91					235
							100	9									

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3297	X	3297	-0-	-0-	-0-	3291	2	6	9	N	5					80
09	2996	X	2996	-0-	-0-	-0-	2981	2	15	9	N	14					94
10	3278	X	3278	-0-	-0-	-0-	3234	2	44	9	N	40					134
11	3185	X	3185	-0-	-0-	-0-	3126	2	59	9	N	54	188	1			-0-
12	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
*01	3020	X	3020	-0-	-0-	-0-	112	1	2908	2	N	-0-					-0-

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3182	X	3182	-0-	-0-	-0-	3181	2	1	9	N	1					28
09	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					28
10	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					28
11	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					28
12	3034	X	3034	-0-	-0-	-0-	3033	2	1	9	N	1					29
*01	2824	X	2824	-0-	-0-	-0-	22	1	2802	2	N	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206	N	2206	-0-	-0-	-0-	2188	2	18	9	N	16					118
09	2280	N	2010	-0-	-270	-0-	1956	2	54	9	N	49					167
10	2263	N	1890	-0-	-373	-0-	1847	2	43	9	N	39	179	1			27
11	2130	N	2081	-0-	-49	-0-	2073	2	8	9	N	7					34
12	2129	N	2129	-0-	-0-	-0-	2128	2	1	9	N	1					35
*01	2148	N	2148	-0-	-0-	-0-	50	1	2092	2	N	5					40
							6	9									

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

08	2950	N	2950	-0-	-0-	-0-	2950	2			N	-0-					10
09	2910	N	2653	-0-	-257	-0-	2653	2			N	-0-					10
10	3007	N	2893	-0-	-114	-0-	2893	2			N	-0-					10
11	2850	N	2711	-0-	-139	-0-	2711	2			N	-0-					10
12	2728	N	2597	-0-	-131	-0-	2597	2			N	-0-					10
01	2883	N	2642	-0-	-241	-0-	103	1	2539	2	N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

08	2707	N	2707	-0-	-0-	-0-	2700	2	7	9	N	6					81
09	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					81
10	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3					84
11	2610	N	2523	-0-	-87	-0-	2523	2			N	-0-					84
*12	2604	N	2264	-0-	-340	-0-	2262	2	2	9	N	2	20	7			66
*01	2542	N	1715	-0-	-827	-0-	18	1	1697	2	N	-0-					17

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

08	1519	N	1407	-0-	-112	-0-	1407	2			N	-0-					28
09	1470	N	1300	-0-	-170	-0-	1300	2			N	-0-					28
10	1457	N	1339	-0-	-118	-0-	1339	2			N	-0-					28
11	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					28
12	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					28
*01	1333	N	1329	-0-	-4	-0-	101	1	1227	2	N	1					29
							1	9									

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

08	5549	X	5058	-0-	-491	-0-	4964	3	94	9	Y	85					227
09	5517	X	5517	-0-	-0-	-0-	5420	2	97	9	Y	88	185	1	23	7	107
10	5363	X	5279	-0-	-84	-0-	5159	2	120	9	Y	109					216
11	5190	X	2198	-0-	-2992	-0-	2084	2	114	9	Y	104	181	1			139
*12	5363	X	5038	-0-	-325	-0-	4911	2	127	9	Y	115					254
01	5704	X	4976	-0-	-728	-0-	4854	2	122	9	Y	111	180	1			185

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

08	10695	X	10134	-0-	-561	-0-	9901	3	233	9	Y	212	358	1			175
09	10350	X	-0-	-0-	-10350	-0-					Y	230	363	1			42
10	10199	X	-0-	-0-	-10199	-0-					Y	217					259
11	9810	X	-0-	-0-	-9810	-0-					Y	169	369	1			59
*12	10137	X	-0-	-0-	-10137	-0-					Y	200	181	1			78
01	10137	X	9853	-0-	-284	-0-	9633	2	220	9	Y	200	186	1			92

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

08	95251	X	30926	-0-	-64325	-0-	30460	2	466	9	N	424	549	1			188
09	29205	X	29205	-0-	-0-	-0-	28724	2	481	9	N	437	357	1			268
10	32767	X	29148	-0-	-3619	-0-	28704	2	444	9	N	404	344	1			328
11	31710	X	27213	-0-	-4497	-0-	26765	2	448	9	N	407	527	1			208
12	T. A.		26284	-0-	26284	26284	25799	2	485	9	N	441	184	1			465
*01	T. A.		26387	-0-	26387	52671	115	1	26163	2	N	99	363	1			201
							109	9									

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

08	996	N	996	-0-	-0-	-0-	971	2	25	9	N	23					216
09	960	N	900	-0-	-60	-0-	876	2	24	9	N	22					238
10	992	N	862	-0-	-130	-0-	850	2	12	9	N	11					249
11	960	N	887	-0-	-73	-0-	872	2	15	9	N	14					263
*12	1169	N	1169	-0-	-0-	-0-	277	1	873	3	N	17					280
							19	9									
*01	1162	N	1162	-0-	-0-	-0-	277	1	866	3	N	17					297
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	674	2	24	9	N	22					142
09	710	N	710	-0-	-0-	-0-	677	2	33	9	N	30					172
10	744	N	705	-0-	-39	-0-	676	2	29	9	N	26					198
11	690	N	685	-0-	-5	-0-	657	2	28	9	N	25					223
*12	950	N	950	-0-	-0-	-0-	293	1	631	3	N	24					247
							26	9									
*01	922	N	922	-0-	-0-	-0-	293	1	601	3	N	25					272
							28	9									

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1078	-0-	-100	-0-	1071	2	7	9	N	6					101
09	1110	N	1016	-0-	-94	-0-	1003	2	13	9	N	12					113
10	1116	N	987	-0-	-129	-0-	976	2	11	9	N	10					123
11	1050	N	917	-0-	-133	-0-	906	2	11	9	N	10					133
*12	1161	N	1161	-0-	-0-	-0-	295	1	859	3	N	6					139
							7	9									
*01	1117	N	1117	-0-	-0-	-0-	295	1	811	3	N	10					149
							11	9									

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1824	-0-	-98	-0-	1793	2	31	9	N	28					171
09	1830	N	1785	-0-	-45	-0-	1750	2	35	9	N	32					203
10	1829	N	1792	-0-	-37	-0-	1759	2	33	9	N	30	172	1			61
11	1770	N	1692	-0-	-78	-0-	1661	2	31	9	N	28					89
*12	1941	N	1941	-0-	-0-	-0-	284	1	1626	3	N	28					117
							31	9									
*01	1943	N	1943	-0-	-0-	-0-	284	1	1628	3	N	28					145
							31	9									

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1315	-0-	-49	-0-	1214	2	101	9	N	92	173	1			92
09	1290	N	1250	-0-	-40	-0-	1150	2	100	9	N	91					183
10	1333	N	1167	-0-	-166	-0-	1064	2	103	9	N	94	173	1			104
11	1264	N	1264	-0-	-0-	-0-	1161	2	103	9	N	94					198
*12	1513	N	1513	-0-	-0-	-0-	289	1	1119	3	N	95	161	1			132
							105	9									
*01	1436	N	1436	-0-	-0-	-0-	289	1	1050	3	N	88					220
							97	9									

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2895	-0-	-81	-0-	2812	2	83	9	N	75					291
09	2820	N	2779	-0-	-41	-0-	2702	2	77	9	N	70	182	1			179
10	2883	N	2864	-0-	-19	-0-	2773	2	91	9	N	83					262
11	2790	N	2733	-0-	-57	-0-	2645	2	88	9	N	80	184	1			158
*12	2965	N	2965	-0-	-0-	-0-	287	1	2593	3	N	77					235
							85	9									
01	2852	N	2835	-0-	-17	-0-	287	1	2478	3	N	64					299
							70	9									

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1644	-0-	-123	-0-	1593	2	51	9	N	46					158
09	1650	N	1567	-0-	-83	-0-	1522	2	45	9	N	41					199
10	1612	N	1604	-0-	-8	-0-	1559	2	45	9	N	41	172	1			68
11	1590	N	1525	-0-	-65	-0-	1483	2	42	9	N	38					106
*12	1716	N	1716	-0-	-0-	-0-	277	1	1407	3	N	29					135
							32	9									
*01	1730	N	1730	-0-	-0-	-0-	277	1	1409	3	N	40					175
							44	9									

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1091	-0-	-118	-0-	1069	2	22	9	N	20	174	1			210
09	1080	N	-0-	-0-	-1080	-0-					N	39					249
10	1337	N	1337	-0-	-0-	-0-	1298	2	39	9	N	35					284
11	1193	N	1193	-0-	-0-	-0-	1161	2	32	9	N	29					313
*12	1509	N	1509	-0-	-0-	-0-	289	1	1175	3	N	41					354
							45	9									
*01	1488	N	1488	-0-	-0-	-0-	289	1	1165	3	N	31					385
							34	9									

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3225	-0-	-216	-0-	3183	2	42	9	N	38					235
09	3300	X	3023	-0-	-277	-0-	2978	2	45	9	N	41	172	1			104
10	3410	X	3193	-0-	-217	-0-	3137	2	56	9	N	51					155
11	3300	X	2953	-0-	-347	-0-	2908	2	45	9	N	41					196
12	DLQ	G-10	3228	-0-	3228	3228	299	1	2881	3	N	44	170	1			70
							48	9									
*01	6491	X	3263	-0-	-3228	-0-	299	1	2917	3	N	43					113
							47	9									

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	625	-0-	-88	-0-	615	2	10	9	N	9					134
09	660	N	571	-0-	-89	-0-	562	2	9	9	N	8					142
10	651	N	551	-0-	-100	-0-	545	2	6	9	N	5					147
11	600	N	568	-0-	-32	-0-	555	2	13	9	N	12					159
*12	838	N	838	-0-	-0-	-0-	287	1	550	3	N	1					160
							1	9									
*01	836	N	836	-0-	-0-	-0-	287	1	540	3	N	8					168
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5368	-0-	-336	-0-	5259	2	109	9	N	99					301
09	5520	X	5179	-0-	-341	-0-	5082	2	97	9	N	88	177	1			212
10	5704	X	90	-0-	-5614	-0-	45	2	45	9	N	41					253
11	12244	X	12244	-0-	-0-	-0-	11356	2	888	9	N	807	720	1			340
*12	DLQ G-10		14306	-0-	14306	14306	1626	1	11372	3	N	1189	715	1			814
							1308	9									
*01	35929	X	21623	-0-	-14306	-0-	1626	1	18626	3	N	1246	1587	1			473
							1371	9									

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2068	N	2068	-0-	-0-	-0-	2025	2	43	9	N	39					178
09	2070	N	1973	-0-	-97	-0-	1931	2	42	9	N	38					216
10	2077	N	2001	-0-	-76	-0-	1954	2	47	9	N	43					259
11	2010	N	1085	-0-	-925	-0-	1073	2	12	9	N	11					270
*12	2151	N	2151	-0-	-0-	-0-	275	1	1834	3	N	38	176	1			132
							42	9									
01	2015	N	1748	-0-	-267	-0-	275	1	1445	3	N	25					157
							28	9									

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3595	X	3595	-0-	-0-	-0-	3328	2	267	9	N	243	368	1			378
09	3184	X	3184	-0-	-0-	-0-	3120	2	64	9	N	58					436
10	3286	X	3206	-0-	-80	-0-	3142	2	64	9	N	58					494
11	3180	X	3062	-0-	-118	-0-	3003	2	59	9	N	54					548
*12	DLQ G-10		3378	-0-	3378	3378	295	1	3025	3	N	53	187	1			414
							58	9									
*01	6626	X	3248	-0-	-3378	-0-	295	1	2901	3	N	47					461
							52	9									

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3231	X	3231	-0-	-0-	-0-	3077	2	154	9	N	140	172	1			183
09	3136	X	3136	-0-	-0-	-0-	2980	2	156	9	N	142					325
10	3224	X	292	-0-	-2932	-0-	146	2	146	9	N	133	183	1			275
11	3120	X	2968	-0-	-152	-0-	2825	2	143	9	N	130	197	1			208
12	DLQ G-10		3707	-0-	3707	3707	816	1	2739	3	N	138	181	1			165
							152	9									
*01	7349	X	3642	-0-	-3707	-0-	816	1	2695	3	N	119					284
							131	9									

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6498	-0-	-756	-0-	6311	2	187	9	N	170	179	1			437
09	7020	X	5656	-0-	-1364	-0-	5495	2	161	9	N	146	187	1			396
10	7254	X	5814	-0-	-1440	-0-	5641	2	173	9	N	157					553
11	6720	X	4887	-0-	-1833	-0-	4743	2	144	9	N	131	186	1			498
12	DLQ G-10		4985	-0-	4985	4985	293	1	4552	3	N	127	185	1			440
							140	9									
*01	9100	X	4115	-0-	-4985	-0-	293	1	3721	3	N	92					532
							101	9									

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			159
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	7256	-0-	-866	-0-	7124	2	132	9	N	120					458
09	7650	X	7106	-0-	-544	-0-	6982	2	124	9	N	113	177	1			394
10	7874	X	6682	-0-	-1192	-0-	6547	2	135	9	N	123	174	1			343
11	7410	X	5992	-0-	-1418	-0-	5913	2	79	9	N	72					415
*12	DLQ G-10		8436	-0-	8436	8436	945	1	7334	3	N	143	181	1			377
							157	9									
*01	16474	X	8038	-0-	-8436	-0-	953	1	6930	3	N	141	180	1			338
							155	9									

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	8771	-0-	-64	-0-	8613	2	158	9	N	144	177	1			231
09	8550	X	8176	-0-	-374	-0-	8025	2	151	9	N	137	171	1			197
10	8835	X	8540	-0-	-295	-0-	8386	2	154	9	N	140					337
11	8550	X	7899	-0-	-651	-0-	7756	2	143	9	N	130	167	1			300
12	DLQ G-10		8125	-0-	8125	8125	279	1	7710	3	N	124	183	1			241
							136	9									
*01	16528	X	8403	-0-	-8125	-0-	279	1	7964	3	N	145	177	1			209
							160	9									

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6900	X	6900	-0-	-0-	-0-	6709	2	191	9	N	174	179	1			350
09	6600	X	6595	-0-	-5	-0-	6420	2	175	9	N	159	184	1			325
10	6820	X	344	-0-	-6476	-0-	172	2	172	9	N	156	174	1			307
11	6600	X	6323	-0-	-277	-0-	6168	2	155	9	N	141	186	1			262
*12	DLQ G-10		6555	-0-	6555	6555	288	1	6118	3	N	135					397
							149	9									
*01	12955	X	6400	-0-	-6555	-0-	288	1	5949	3	N	148	169	1			376
							163	9									

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9819	X	9819	-0-	-0-	-0-	9812	2	7	9	N	6					440
09	9894	X	9894	-0-	-0-	-0-	9675	2	219	9	N	199	378	1			261
10	9973	X	9973	-0-	-0-	-0-	9742	2	231	9	N	210	182	1			289
11	9022	X	9022	-0-	-0-	-0-	8991	2	31	9	N	28					317
*12	9670	X	9670	-0-	-0-	-0-	277	1	9173	3	N	200	185	1			332
							220	9									
*01	9498	X	9498	-0-	-0-	-0-	277	1	9013	3	N	189					521
							208	9									

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4846	X	4846	-0-	-0-	-0-	4747	2	99	9	N	90	175	1			205
09	4935	X	4935	-0-	-0-	-0-	4833	2	102	9	N	93	166	1			132
10	5133	X	5133	-0-	-0-	-0-	5019	2	114	9	N	104					236
11	5047	X	5047	-0-	-0-	-0-	4944	2	103	9	N	94	173	1			157
*12	DLQ G-10		5286	-0-	5286	5286	296	1	4873	3	N	106					263
							117	9									
*01	10556	X	5270	-0-	-5286	-0-	294	1	4898	3	N	71					334
							78	9									

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5320	-0-	-12	-0-	5116	2	204	9	N	185	175	1			720
09	5160	X	4885	-0-	-275	-0-	4797	2	88	9	N	80	179	1			621
10	5332	X	416	-0-	-4916	-0-	208	2	208	9	N	189					810
11	5160	X	4994	-0-	-166	-0-	4799	2	195	9	N	177	180	1			807
12	DLQ G-10		5092	-0-	5092	5092	305	1	4608	3	N	163	340	1			630
							179	9									
*01	9960	X	4868	-0-	-5092	-0-	305	1	4398	3	N	150					780
							165	9									

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12250	X	12250	-0-	-0-	-0-	12118	2	132	9	N	120					697
09	12905	X	12905	-0-	-0-	-0-	12709	2	196	9	N	178	360	1			515
10	13051	X	13051	-0-	-0-	-0-	12886	2	165	9	N	150					665
11	12601	X	12601	-0-	-0-	-0-	12391	2	210	9	N	191	349	1			507
12	DLQ G-10		13054	-0-	13054	13054	12870	2	184	9	N	167	173	1			501
01	DLQ G-10		NO RPT	-0-	-0-	13054					N	NO RPT					501

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6553	-0-	-670	-0-	6466	2	87	9	N	79					379
09	6870	X	5993	-0-	-877	-0-	5924	2	69	9	N	63					442
10	7037	X	174	-0-	-6863	-0-	87	2	87	9	N	79	181	1			340
11	6810	X	5979	-0-	-831	-0-	5892	2	87	9	N	79					419
*12	DLQ G-10		6289	-0-	6289	6289	303	1	5890	3	N	87	184	1			322
							96	9									
*01	12482	X	6193	-0-	-6289	-0-	303	1	5788	3	N	93					415
							102	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	5146	X	4774	-0-	-372	-0-	4683	2	91	9	N	83					323
09	5220	X	4441	-0-	-779	-0-	4336	2	105	9	N	95	182	1			236
10	6352	X	6352	-0-	-0-	-0-	6187	2	165	9	N	150					386
11	6082	X	6082	-0-	-0-	-0-	5717	2	365	9	N	332	360	1			358
*12	DLQ G-10		5344	-0-	5344	5344	291	1	5053	3	N	-0-	215	1			143
*01	10367	X	5023	-0-	-5344	-0-	291	1	4611	3	N	110					253
							121	9									

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3658	X	3143	-0-	-515	-0-	3023	2	120	9	N	109	172	1			292
09	3360	X	3046	-0-	-314	-0-	2922	2	124	9	N	113	172	1			233
10	3410	X	3044	-0-	-366	-0-	2909	2	135	9	N	123					356
11	3300	X	2735	-0-	-565	-0-	2618	2	117	9	N	106	172	1			290
*12	DLQ G-10		2828	-0-	2828	2828	289	1	2414	3	N	114					404
							125	9									
*01	DLQ G-10		2954	-0-	2954	5782	289	1	2546	3	N	108	179	1	3	7	330
							119	9									

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	6865	X	6865	-0-	-0-	-0-	6512	2	353	9	N	321	171	1			322
09	6586	X	6586	-0-	-0-	-0-	6266	2	320	9	N	291	350	1			263
10	6703	X	6703	-0-	-0-	-0-	6372	2	331	9	N	301	354	1			210
11	6281	X	6281	-0-	-0-	-0-	5988	2	293	9	N	266	179	1			297
*12	DLQ G-10		6427	-0-	6427	6427	295	1	5812	3	N	291	173	1			415
							320	9									
*01	12688	X	6261	-0-	-6427	-0-	295	1	5696	3	N	245	172	1	23	7	465
							270	9									

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	8122	X	7615	-0-	-507	-0-	7470	2	145	9	N	132	172	1			262
09	7860	X	7336	-0-	-524	-0-	7194	2	142	9	N	129	171	1			220
10	7936	X	7416	-0-	-520	-0-	7271	2	145	9	N	132	168	1			184
11	7620	X	7011	-0-	-609	-0-	6866	2	145	9	N	132					316
*12	DLQ G-10		7287	-0-	7287	7287	286	1	6830	3	N	155	186	1			285
							171	9									
*01	12471	X	5184	-0-	-7287	-0-	286	1	4803	3	N	86	189	1	1	7	181
							95	9									

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	7812	X	7599	-0-	-213	-0-	7267	2	332	9	N	302	350	1			358
09	7560	X	6749	-0-	-811	-0-	6454	2	295	9	N	268	176	1			450
10	7626	X	7275	-0-	-351	-0-	7033	2	242	9	N	220	370	1			300
11	7380	X	7016	-0-	-364	-0-	6750	2	266	9	N	242	349	1			193
12	DLQ G-10		7199	-0-	7199	7199	285	1	6614	3	N	273	187	1			279
							300	9									
*01	14357	X	7158	-0-	-7199	-0-	285	1	6595	3	N	253	170	1	2	7	360
							278	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	11362	-0-	-1100	-0-	11207	2	155	9	N	141	174	1			159
09	11910	X	10967	-0-	-943	-0-	10815	2	152	9	N	138	172	1			125
10	11873	X	11251	-0-	-622	-0-	11091	2	160	9	N	145					270
11	11490	X	10724	-0-	-766	-0-	10579	2	145	9	N	132	173	1			229
12	DLQ G-10		11246	-0-	11246	11246	322	1	10777	3	N	134	174	1			189
							147	9									
*01	21663	X	10417	-0-	-11246	-0-	322	1	9953	3	N	129					318
							142	9									

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	8551	-0-	-966	-0-	8416	2	135	9	N	123					373
09	9030	X	7411	-0-	-1619	-0-	7297	2	114	9	N	104	195	1			282
10	9176	X	8413	-0-	-763	-0-	8282	2	131	9	N	119	196	1			205
11	8880	X	7944	-0-	-936	-0-	7803	2	141	9	N	128					333
12	DLQ G-10		8237	-0-	8237	8237	294	1	7792	3	N	137	200	1			270
							151	9									
*01	16656	X	8419	-0-	-8237	-0-	294	1	7991	3	N	122	199	1			193
							134	9									

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9793	X	9793	-0-	-0-	-0-	8950	2	843	9	N	766	535	1			983
09	9309	X	9309	-0-	-0-	-0-	8504	2	805	9	N	732	903	1			812
10	5084	X	1433	-0-	-3651	-0-	717	2	716	9	N	651	536	1			927
11	8574	X	8574	-0-	-0-	-0-	8202	2	372	9	N	338	425	1			840
*12	DLQ G-10		10120	-0-	10120	10120	9408	2	712	9	N	647	760	1			727
01	0	X	NO RPT	-0-	-0-	10120					N	NO RPT					727

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	9433	-0-	-394	-0-	9238	2	195	9	N	177					380
09	9540	X	9022	-0-	-518	-0-	8843	2	179	9	N	163	183	1			360
10	9858	X	368	-0-	-9490	-0-	184	2	184	9	N	167	182	1			345
11	9540	X	8835	-0-	-705	-0-	8677	2	158	9	N	144	174	1			315
*12	DLQ G-10		9197	-0-	9197	9197	299	1	8724	3	N	158	158	1			315
							174	9									
*01	18207	X	9010	-0-	-9197	-0-	299	1	8556	3	N	141	175	1	7	7	274
							155	9									

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15292	X	15292	-0-	-0-	-0-	15107	2	185	9	N	168	169	1			483
09	15035	X	15035	-0-	-0-	-0-	14837	2	198	9	N	180	175	1			488
10	15198	X	15198	-0-	-0-	-0-	14983	2	215	9	N	195	176	1			507
11	14169	X	14169	-0-	-0-	-0-	13942	2	227	9	N	206	189	1			524
*12	DLQ G-10		13924	-0-	13924	13924	13657	2	267	9	N	243	192	1			575
01	0	X	NO RPT	-0-	-0-	13924					N	NO RPT					575

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3913	X	3913	-0-	-0-	-0-	3557	2	356	9	N	324	180	1			366
09	3510	X	3080	-0-	-430	-0-	3080	2			N	-0-	46	1			320
10	3627	X	1167	-0-	-2460	-0-	1064	2	103	9	N	94	173	1			241
11	3510	X	3122	-0-	-388	-0-	2978	2	144	9	N	131	174	1			198
*12	DLQ G-10		3526	-0-	3526	3526	291	1	3038	3	N	179	173	1			204
							197	9									
*01	6625	X	3099	-0-	-3526	-0-	269	1	2703	3	N	115					319
							127	9									

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13546	X	13546	-0-	-0-	-0-	12548	2	998	9	N	907	1029	1			543
09	12837	X	12837	-0-	-0-	-0-	11893	2	944	9	N	858	864	1			537
10	13175	X	12243	-0-	-932	-0-	11269	2	974	9	N	885	1029	1			393
11	12889	X	12889	-0-	-0-	-0-	11917	2	972	9	N	884	897	1			380
*12	DLQ G-10		12306	-0-	12306	12306	284	1	11064	3	N	871	871	1			380
							958	9									
*01	23962	X	11656	-0-	-12306	-0-	284	1	11242	3	N	118	14	7			484
							130	9									

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4066	X	4066	-0-	-0-	-0-	3839	2	227	9	N	206	192	1			478
09	3896	X	3896	-0-	-0-	-0-	3685	2	211	9	N	192	391	1			279
10	3813	X	3775	-0-	-38	-0-	3554	2	221	9	N	201	188	1			292
11	3843	X	3843	-0-	-0-	-0-	3633	2	210	9	N	191	199	1			284
12	DLQ G-10		4031	-0-	4031	4031	289	1	3516	3	N	205					489
							226	9									
*01	7899	X	3868	-0-	-4031	-0-	289	1	3389	3	N	173	389	1	8	7	265
							190	9									

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3256	-0-	-588	-0-	3140	2	116	9	N	105					290
09	4646	X	4646	-0-	-0-	-0-	4461	2	185	9	N	168	188	1			270
10	4412	X	4412	-0-	-0-	-0-	4222	2	190	9	N	173	179	1			264
11	4445	X	4445	-0-	-0-	-0-	4274	2	171	9	N	155	184	1			235
12	DLQ G-10		4741	-0-	4741	4741	270	1	4304	3	N	152	182	1			205
							167	9									
*01	9298	X	4557	-0-	-4741	-0-	270	1	4126	3	N	146	173	1			178
							161	9									

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15593	X	14247	-0-	-1346	-0-	14091	2	156	9	N	142	181	1			248
09	15000	X	13571	-0-	-1429	-0-	13398	2	173	9	N	157	172	1			233
10	15500	X	13488	-0-	-2012	-0-	13290	2	198	9	N	180	157	1			256
11	15000	X	13009	-0-	-1991	-0-	12876	2	133	9	N	121					377
12	DLQ G-10		13689	-0-	13689	13689	311	1	13162	3	N	196	348	1			225
							216	9									
*01	26419	X	12730	-0-	-13689	-0-	311	1	12237	3	N	165					390
							182	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5338	-0-	-242	-0-	5054	2	284	9	N	258	191	1			352
09	5400	X	4877	-0-	-523	-0-	4632	2	245	9	N	223	190	1			385
10	5580	X	5194	-0-	-386	-0-	4745	2	449	9	N	408	369	1			424
11	5400	X	4642	-0-	-758	-0-	4602	2	40	9	N	36	190	1			270
12	DLQ G-10		5179	-0-	5179	5179	290	1	4630	3	N	235	180	1			325
							259	9									
*01	10173	X	4994	-0-	-5179	-0-	276	1	4498	3	N	200	185	1			340
							220	9									

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4773	X	4773	-0-	-0-	-0-	4683	2	90	9	N	82	186	1			538
09	4561	X	4561	-0-	-0-	-0-	4486	2	75	9	N	68	173	1			433
10	2759	X	2539	-0-	-220	-0-	2506	2	33	9	N	30					463
11	4521	X	4521	-0-	-0-	-0-	4381	2	140	9	N	127					590
*12	5061	X	5061	-0-	-0-	-0-	5061	2			N	-0-	23	1			567
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					567

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22680	X	22680	-0-	-0-	-0-	22298	2	382	9	N	347	168	1			703
09	22108	X	22108	-0-	-0-	-0-	21755	2	353	9	N	321	355	1			669
10	22080	X	22080	-0-	-0-	-0-	21754	2	326	9	N	296	340	1			625
11	20904	X	20904	-0-	-0-	-0-	20554	2	350	9	N	318	347	1			596
*12	21762	X	21762	-0-	-0-	-0-	21477	2	285	9	N	259					855
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					855

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4167	X	4167	-0-	-0-	-0-	3907	2	260	9	N	236	193	1			670
09	3942	X	3942	-0-	-0-	-0-	3708	2	234	9	N	213	390	1			493
10	4117	X	4117	-0-	-0-	-0-	3866	2	251	9	N	228	196	1			525
11	3991	X	3991	-0-	-0-	-0-	3749	2	242	9	N	220	198	1			547
12	DLQ G-10		4550	-0-	4550	4550	295	1	3983	3	N	247	194	1			600
							272	9									
*01	9018	X	4468	-0-	-4550	-0-	295	1	3960	3	N	194	198	1			596
							213	9									

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17483	X	17483	-0-	-0-	-0-	16979	2	504	9	N	458	573	1			623
09	16642	X	16642	-0-	-0-	-0-	16129	2	513	9	N	466	546	1			543
10	16827	X	16827	-0-	-0-	-0-	16314	2	513	9	N	466	362	1			647
11	16160	X	16160	-0-	-0-	-0-	15673	2	487	9	N	443	376	1			714
*12	DLQ G-10		16476	-0-	16476	16476	15992	2	484	9	N	440	367	1			787
01	0	X	NO RPT	-0-	-0-	16476					N	NO RPT					787

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16561 X	16561	-0-	-0-	-0-	16178	2	383	9	N	348	188	1			767
09	16720 X	16720	-0-	-0-	-0-	16343	2	377	9	N	343	378	1			732
10	17169 X	17169	-0-	-0-	-0-	16782	2	387	9	N	352	372	1			712
11	15514 X	15514	-0-	-0-	-0-	15156	2	358	9	N	325	187	1			850
*12	DLQ G-10	16456	-0-	16456	16456	16065	2	391	9	N	355	378	1			827
01	0 X	NO RPT	-0-	-0-	16456					N	NO RPT					827

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154 X	3872	-0-	-282	-0-	3698	2	174	9	N	158	193	1			445
09	4020 X	3776	-0-	-244	-0-	3604	2	172	9	N	156	196	1			405
10	4154 X	3811	-0-	-343	-0-	3647	2	164	9	N	149	197	1			357
11	3990 X	3601	-0-	-389	-0-	3438	2	163	9	N	148					505
12	DLQ G-10	3491	-0-	3491	3491	291	1	3054	3	N	133	200	1			438
						146	9									
*01	7048 X	3557	-0-	-3491	-0-	291	1	3122	3	N	131	199	1			370
						144	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		18623	-0-	18623	18623	574	1	17611	3	N	398	374	1			357
							438	9									

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

08	8122	X	7692	-0-	-430	-0-	7408	2	284	9	N	258	184	1			332
09	7860	X	7132	-0-	-728	-0-	6879	2	253	9	N	230	369	1			193
10	8122	X	7360	-0-	-762	-0-	7108	2	252	9	N	229	185	1			237
11	7440	X	6938	-0-	-502	-0-	6706	2	232	9	N	211	190	1			258
12	DLQ G-10		6860	-0-	6860	6860	293	1	6361	3	N	187	177	1			268
							206	9									
*01	13227	X	6367	-0-	-6860	-0-	297	1	5891	3	N	163	5	7			426
							179	9									

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

08	558	N	503	-0-	-55	-0-	501	2	2	9	N	2					224
09	510	N	466	-0-	-44	-0-	466	2			N	-0-					224
10	527	N	468	-0-	-59	-0-	467	2	1	9	N	1					225
11	480	N	421	-0-	-59	-0-	419	2	2	9	N	2					227
*12	701	N	701	-0-	-0-	-0-	278	1	423	3	N	-0-					227
*01	693	N	693	-0-	-0-	-0-	278	1	411	3	N	4					231
							4	9									

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

08	25078	X	25078	-0-	-0-	-0-	24398	2	680	9	N	618	923	1			592
09	24265	X	24265	-0-	-0-	-0-	23594	2	671	9	N	610	367	1			835
10	24322	X	24322	-0-	-0-	-0-	23667	2	655	9	N	595	727	1			703
11	23056	X	23056	-0-	-0-	-0-	22609	2	447	9	N	406	545	1			564
*12	DLQ G-10		10423	-0-	10423	10423	9408	2	1015	9	N	923	760	1			727
*01	15887	X	5464	-0-	-10423	-0-	314	1	5087	3	N	57					384
							63	9									

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6115	-0-	-922	-0-	5988	2	127	9	N	115	157	1			465
09	6810	X	6067	-0-	-743	-0-	5927	2	140	9	N	127	171	1			421
10	7037	X	6139	-0-	-898	-0-	5982	2	157	9	N	143	175	1			389
11	6810	X	5673	-0-	-1137	-0-	5673	2			N	-0-					389
*12	DLQ G-10		5972	-0-	5972	5972	272	1	5589	3	N	101	180	1			310
							111	9									
*01	11862	X	5890	-0-	-5972	-0-	272	1	5465	3	N	139	191	1	3	7	255
							153	9									

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

08	11997	X	10155	-0-	-1842	-0-	9906	2	249	9	N	226	380	1			700
09	10560	X	10244	-0-	-316	-0-	10035	2	209	9	N	190	190	1			700
10	10602	X	10557	-0-	-45	-0-	10303	2	254	9	N	231	184	1			747
11	10260	X	10099	-0-	-161	-0-	9868	2	231	9	N	210	190	1			767
*12	DLQ G-10		10499	-0-	10499	10499	293	1	9984	3	N	202	194	1			775
							222	9									
*01	19712	X	9213	-0-	-10499	-0-	284	1	8735	3	N	176	189	1	2	7	760
							194	9									

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

08	12338	X	10770	-0-	-1568	-0-	10597	2	173	9	N	157					302
09	11715	X	11715	-0-	-0-	-0-	11115	2	600	9	N	545	577	1			270
10	11346	X	10631	-0-	-715	-0-	10631	2			N	-0-	27	1			243
11	10710	X	10082	-0-	-628	-0-	9914	2	168	9	N	153	183	1			213
*12	DLQ G-10		10812	-0-	10812	10812	712	1	9896	3	N	185	188	1			210
							204	9									
*01	21457	X	10645	-0-	-10812	-0-	712	1	9714	3	N	199	184	1			225
							219	9									

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

08	48424	X	48424	-0-	-0-	-0-	46796	2	1628	9	N	1480	1472	1			765
09	46941	X	46941	-0-	-0-	-0-	45268	2	1673	9	N	1521	1483	1			803
10	48064	X	48064	-0-	-0-	-0-	46393	2	1671	9	N	1519	1682	1			640
11	46397	X	46397	-0-	-0-	-0-	44835	2	1562	9	N	1420	1479	1			581
*12	DLQ G-10		33081	-0-	33081	33081	32513	2	568	9	N	516	297	1			800
01	0	X	NO RPT	-0-	-0-	33081					N	NO RPT					800

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10972	X	10972	-0-	-0-	-0-	10040	2	932	9	N	847	912	1			333
09	10263	X	10263	-0-	-0-	-0-	9406	2	857	9	N	779	912	1			200
10	10082	X	10082	-0-	-0-	-0-	9248	2	834	9	N	758	738	1			220
11	10927	X	10927	-0-	-0-	-0-	10107	2	820	9	N	745	735	1			230
*12	12164	X	12164	-0-	-0-	-0-	2049	1	9265	3	N	773	561	1			442
							850	9									
*01	12691	X	12691	-0-	-0-	-0-	2049	1	9872	3	N	700	739	1			403
							770	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17205	X	14643	-0-	-2562	-0-	14334	2	309	9	N	281	377	1			754
09	16650	X	13818	-0-	-2832	-0-	13526	2	292	9	N	265	192	1			827
10	16492	X	14093	-0-	-2399	-0-	13638	2	455	9	N	414	538	1			703
11	15030	X	12283	-0-	-2747	-0-	12272	2	11	9	N	10					713
12	DLQ G-10		14015	-0-	14015	14015	287	1	13350	3	N	344	198	1			859
							378	9									
*01	28318	X	14303	-0-	-14015	-0-	289	1	13663	3	N	319	376	1			802
							351	9									

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30442	X	28183	-0-	-2259	-0-	26659	2	1524	9	N	1385	1298	1			892
09	29460	X	26198	-0-	-3262	-0-	24874	2	1324	9	N	1204	1311	1			785
10	29977	X	26071	-0-	-3906	-0-	24705	2	1366	9	N	1242	1320	1			707
11	29010	X	26857	-0-	-2153	-0-	25220	2	1637	9	N	1488	1498	1			697
*12	DLQ G-10		25019	-0-	25019	25019	582	1	23160	3	N	1161	1305	1			553
							1277	9									
*01	49370	X	24351	-0-	-25019	-0-	564	1	22465	3	N	1202	1112	1			643
							1322	9									

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26339	X	26339	-0-	-0-	-0-	25906	2	433	9	N	394	369	1			668
09	25466	X	25466	-0-	-0-	-0-	25036	2	430	9	N	391	546	1			513
10	26169	X	26169	-0-	-0-	-0-	25730	2	439	9	N	399	350	1			562
11	26374	X	26374	-0-	-0-	-0-	25873	2	501	9	N	455	543	1			474
*12	DLQ G-10		26350	-0-	26350	26350	25873	2	477	9	N	434	190	1			718
01	0	X	NO RPT	-0-	-0-	26350					N	NO RPT					718

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32179	X	32179	-0-	-0-	-0-	31662	2	517	9	N	470	369	1			729
09	30271	X	30271	-0-	-0-	-0-	29794	2	477	9	N	434	558	1			605
10	29351	X	29351	-0-	-0-	-0-	29022	2	329	9	N	299	356	1			548
11	27769	X	27769	-0-	-0-	-0-	27432	2	337	9	N	306	562	1			292
*12	DLQ G-10		29481	-0-	29481	29481	28667	2	814	9	N	740	380	1			652
01	0	X	NO RPT	-0-	-0-	29481					N	NO RPT					652

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15376	X	12346	-0-	-3030	-0-	12051	2	295	9	N	268	341	1			537
09	13950	X	11252	-0-	-2698	-0-	11013	2	239	9	N	217	341	1			413
10	14167	X	440	-0-	-13727	-0-	220	2	220	9	N	200	175	1			438
11	12780	X	9827	-0-	-2953	-0-	9619	2	208	9	N	189	169	1			458
*12	DLQ G-10		10173	-0-	10173	10173	611	1	9314	3	N	225	180	1			503
							248	9									
*01	19907	X	9734	-0-	-10173	-0-	611	1	8881	3	N	220	172	1	18	7	533
							242	9									

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	9387	-0-	-936	-0-	8978	2	409	9	N	372	341	1			668
09	9990	X	8916	-0-	-1074	-0-	8531	2	385	9	N	350	353	1			665
10	10044	X	8646	-0-	-1398	-0-	8395	2	251	9	N	228	173	1			720
11	9510	X	8479	-0-	-1031	-0-	8114	2	365	9	N	332	345	1			707
*12	DLQ G-10		8507	-0-	8507	8507	284	1	7842	3	N	346	363	1			690
							381	9									
*01	16885	X	8378	-0-	-8507	-0-	284	1	7718	3	N	342	357	1			675
							376	9									

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16988	X	16884	-0-	-104	-0-	15813	2	1071	9	N	974	1033	1			503
09	16440	X	15802	-0-	-638	-0-	14819	2	983	9	N	894	875	1			522
10	16988	X	15839	-0-	-1149	-0-	14843	2	996	9	N	905	1034	1			393
11	16440	X	15129	-0-	-1311	-0-	14012	2	1117	9	N	1015	871	1			537
*12	DLQ G-10		13327	-0-	13327	13327	570	1	12068	3	N	626	712	1			451
							689	9									
*01	27187	X	13860	-0-	-13327	-0-	570	1	12283	3	N	915	528	1			838
							1007	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19220	X	18312	-0-	-908	-0-	17815	2	497	9	N	452	574	1			284
09	18720	X	17069	-0-	-1651	-0-	16658	2	411	9	N	374	372	1			286
10	19344	X	17987	-0-	-1357	-0-	17572	2	415	9	N	377	382	1			281
11	18720	X	16777	-0-	-1943	-0-	16391	2	386	9	N	351	362	1			270
*12	DLQ G-10		16953	-0-	16953	16953	285	1	16169	3	N	454	498	1			226
							499	9									
*01	32920	X	15967	-0-	-16953	-0-	285	1	15331	3	N	319	183	1	13	7	349
							351	9									

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36023	X	36023	-0-	-0-	-0-	34396	2	1627	9	N	1479	1430	1			818
09	36621	X	36621	-0-	-0-	-0-	34870	2	1751	9	N	1592	1621	1			789
10	36960	X	36960	-0-	-0-	-0-	35275	2	1685	9	N	1532	1422	1			899
11	36514	X	36514	-0-	-0-	-0-	34961	2	1553	9	N	1412	1455	1			856
12	DLQ G-10		38039	-0-	38039	38039	36326	2	1713	9	N	1557	1447	1			966
01	0	X	NO RPT	-0-	-0-	38039					N	NO RPT					966

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18972	X	14803	-0-	-4169	-0-	14498	2	305	9	N	277	184	1			253
09	16740	X	13710	-0-	-3030	-0-	13432	2	278	9	N	253	358	1			148
10	17267	X	13621	-0-	-3646	-0-	13339	2	282	9	N	256	192	1			212
11	15750	X	12554	-0-	-3196	-0-	12281	2	273	9	N	248	190	1			270
12	DLQ G-10		12532	-0-	12532	12532	291	1	11979	3	N	238	181	1			327
							262	9									
*01	24909	X	12377	-0-	-12532	-0-	291	1	11813	3	N	248					575
							273	9									

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	9943	-0-	-1062	-0-	9829	2	114	9	N	104					392
09	10650	X	9378	-0-	-1272	-0-	9273	2	105	9	N	95	190	1			297
10	11005	X	9261	-0-	-1744	-0-	9138	2	123	9	N	112	189	1			220
11	9660	X	8756	-0-	-904	-0-	8651	2	105	9	N	95					315
*12	DLQ G-10		8996	-0-	8996	8996	302	1	8576	3	N	107					422
							118	9									
*01	16755	X	7759	-0-	-8996	-0-	302	1	7341	3	N	105	192	1			335
							116	9									

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17205	X	16090	-0-	-1115	-0-	15628	2	462	9	N	420	557	1			288
09	17841	X	17841	-0-	-0-	-0-	17125	2	716	9	N	651	376	1			563
10	17316	X	17316	-0-	-0-	-0-	17068	2	248	9	N	225	378	1			410
11	16318	X	16318	-0-	-0-	-0-	15930	2	388	9	N	353	378	1			385
12	DLQ G-10		16022	-0-	16022	16022	290	1	15336	3	N	360	388	1	2	7	355
							396	9									
*01	31719	X	15697	-0-	-16022	-0-	290	1	15053	3	N	322	198	1			479
							354	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	38874	X	30564	-0-	-8310	-0-	30154	2	410	9	N	373	346	1		342
09	36210	X	28004	-0-	-8206	-0-	27619	2	385	9	N	350	337	1		355
10	35402	X	530	-0-	-34872	-0-	265	2	265	9	N	241	181	1		415
11	32580	X	24777	-0-	-7803	-0-	24540	2	237	9	N	215	360	1		270
12	DLQ G-10		24789	-0-	24789	24789	615	1	23880	3	N	267	184	1		353
							294	9								
*01	48699	X	23910	-0-	-24789	-0-	615	1	22951	3	N	313	358	1		308
							344	9								

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	79448	X	79448	-0-	-0-	-0-	78737	2	711	9	N	646	546	1		739
09	74768	X	74768	-0-	-0-	-0-	74117	2	651	9	N	592	769	1		562
10	73723	X	73723	-0-	-0-	-0-	73071	2	652	9	N	593	773	1		382
11	70208	X	70208	-0-	-0-	-0-	69498	2	710	9	N	645	197	1		830
12	DLQ G-10		70868	-0-	70868	70868	1717	1	68452	3	N	635	589	1		876
							699	9								
*01	139723	X	68855	-0-	-70868	-0-	1717	1	66468	3	N	609	598	1		887
							670	9								

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		82478	-0-	82478	256886	81738	2	740	9	N	673	372	1		740
09	334016	X	77130	-0-	-256886	-0-	76385	2	745	9	N	677	1155	1		262
10	93000	X	76187	-0-	-16813	-0-	75398	2	789	9	N	717	581	1		398
11	87630	X	71096	-0-	-16534	-0-	70336	2	760	9	N	691	573	1		516
12	86769	X	71379	-0-	-15390	-0-	70581	2	798	9	N	725	778	1		463
*01	78000	X	68774	-0-	-9226	-0-	1406	1	66526	3	N	765	582	1		646
							842	9								

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	73036	X	55618	-0-	-17418	-0-	53461	2	2157	9	N	1961	1858	1		720
09	69150	X	51989	-0-	-17161	-0-	50001	2	1988	9	N	1807	2074	1		453
10	66185	X	52243	-0-	-13942	-0-	50128	2	2115	9	N	1923	1649	1		727
11	60330	X	47441	-0-	-12889	-0-	45855	2	1586	9	N	1442	1621	1		548
12	DLQ G-10		46258	-0-	46258	46258	44442	2	1816	9	N	1651	1530	1		669
*01	92774	X	46516	-0-	-46258	-0-	598	1	44269	3	N	1499	1696	1		472
							1649	9								

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
4P ENERGY TEXAS, LLC 953803																	
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240																	
*07	3100	N	7932	-0-	4832	4832	7932	2			N	-0-					80
*08	3100	N	13303	-0-	10203	15035	13290	2	13	9	N	12					92
*09	3000	N	12382	-0-	9382	24417	12373	2	9	9	N	8					100
*10	3100	N	13885	-0-	10785	35202	13	9			N	12					112
*11	3000	N	1403	-0-	-1597	33605	3	9			N	3					115
*12	35024	X	1419	-0-	-33605	-0-	13	9			N	12					127
01	3007	X	1528	-0-	-1479	-0-	11	9			N	10					137
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273																	
*07	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					23
*08	1521	N	1521	-0-	-0-	-0-	1510	2	11	9	N	10					33
*09	1371	N	1371	-0-	-0-	-0-	1364	2	7	9	N	6					39
*10	1475	N	1475	-0-	-0-	-0-					N	-0-					39
*11	1522	N	1522	-0-	-0-	-0-	22	9			N	20					59
*12	1908	N	1908	-0-	-0-	-0-	61	9			N	55					114
*01	1819	N	1819	-0-	-0-	-0-	22	9			N	20					134
ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290																	
08	2409	X	2409	-0-	-0-	-0-	2387	2	22	9	N	20					108
09	2330	N	2330	-0-	-0-	-0-	2308	2	22	9	N	20					128
*10	2463	N	2463	-0-	-0-	-0-	24	9			N	22					150
*11	2409	N	2409	-0-	-0-	-0-	25	9			N	23					173
*12	3043	N	3043	-0-	-0-	-0-	201	9			N	183					356
*01	2921	N	2921	-0-	-0-	-0-	21	9			N	19					375
ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283																	
08	1798	N	1751	-0-	-47	-0-	1705	2	46	9	N	42					229
09	1740	N	1705	-0-	-35	-0-	1658	2	47	9	N	43					272
*10	1805	N	1805	-0-	-0-	-0-	36	9			N	33					305
*11	1525	N	1525	-0-	-0-	-0-	36	9			N	33					338
12	1767	N	1657	-0-	-110	-0-	32	9			N	29					367
*01	1079	N	1079	-0-	-0-	-0-	20	9			N	18					385
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281																	
08	2272	N	2272	-0-	-0-	-0-	2262	2	10	9	N	9					164
09	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					164
*10	3100	N	3296	-0-	196	196	8	9			N	7					171
*11	2644	N	2448	-0-	-196	-0-					N	-0-					171
*12	2425	N	2425	-0-	-0-	-0-	2	9			N	2					173
*01	2479	N	2479	-0-	-0-	-0-	66	9			N	60					232

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2884	X	2884	-0-	-0-	-0-	2818	2	66	9	N	60					230
09	2667	X	2667	-0-	-0-	-0-	2624	2	43	9	N	39					269
*10	3020	X	3020	-0-	-0-	-0-	219	9			N	199					468
*11	2717	N	2717	-0-	-0-	-0-	45	9			N	41					509
*12	2501	N	2501	-0-	-0-	-0-	92	9			N	84					593
*01	2159	N	2159	-0-	-0-	-0-	94	9			N	85					679

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	140					157
*08	14B2 EXT		930	-0-	930	930	888	2	42	9	N	38					195
*09	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
10	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
11	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195
01	14B2 EXT		-0-	-0-	-0-	930					N	-0-					195

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

08	14B2 EXT		1411	-0-	1411	3014	1371	2	40	9	N	36					51
09	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
10	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	3014					N	-0-					51

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

08	3379	X	3379	-0-	-0-	-0-	3344	2	35	9	N	32					198
09	3188	X	3188	-0-	-0-	-0-	3149	2	39	9	N	35					233
*10	3188	X	3188	-0-	-0-	-0-	22	9			N	20					253
*11	3070	X	3070	-0-	-0-	-0-	22	9			N	20					273
*12	3053	X	3053	-0-	-0-	-0-	35	9			N	32					304
*01	2973	X	2973	-0-	-0-	-0-	9	9			N	8					313

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

08	2542	X	2419	-0-	-123	-0-	2419	2			N	-0-					57
09	2340	X	2303	-0-	-37	-0-	2300	2	3	9	N	3					60
*10	2440	N	2440	-0-	-0-	-0-	6	9			N	5					65
*11	2308	N	2308	-0-	-0-	-0-					N	-0-					65
*12	3100	N	3144	-0-	44	44	33	9			N	30					95
*01	1824	N	1780	-0-	-44	-0-	8	9			N	7					102

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

*07	3012	N	3012	-0-	-0-	-0-	3012	2			N	-0-					119
*08	3039	N	3039	-0-	-0-	-0-	3000	2	39	9	N	35					154
*09	2944	N	2944	-0-	-0-	-0-	2913	2	31	9	N	28					182
*10	2984	N	2984	-0-	-0-	-0-	33	9			N	30					212
*11	2764	N	2764	-0-	-0-	-0-					N	-0-					212
*12	3100	N	3123	-0-	23	23	41	9			N	37					249
*01	2637	N	2614	-0-	-23	-0-	34	9			N	31					279

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1631	-0-	-12	-0-	1594	2	37	9	N	34					154
09	1560	N	1513	-0-	-47	-0-	1496	2	17	9	N	15					169
*10	1552	N	1552	-0-	-0-	-0-	31	9			N	28					197
*11	3000	N	3632	-0-	632	632	33	9			N	30					227
*12	2015	N	1383	-0-	-632	-0-	24	9			N	22					248
*01	1351	N	1351	-0-	-0-	-0-	41	9			N	37					285

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	806	N	611	-0-	-195	-0-	611	2			N	-0-					9
*08	682	N	635	-0-	-47	-0-	635	2			N	-0-					9
*09	630	N	549	-0-	-81	-0-	549	2			N	-0-					9
*10	583	N	583	-0-	-0-	-0-					N	-0-					9
*11	3000	N	6142	-0-	3142	3142					N	-0-					9
*12	3100	N	530	-0-	-2570	572					N	-0-					9
*01	1079	N	507	-0-	-572	-0-					N	-0-					9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					77
*08	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					77
*09	3000	N	3112	-0-	112	112	3112	2			N	-0-					77
*10	3059	N	2947	-0-	-112	-0-					N	-0-					77
*11	3000	N	3092	-0-	92	92	88	9			N	80					157
*12	2782	X	2690	-0-	-92	-0-					N	-0-					157
01	1550	X	800	-0-	-750	-0-					N	-0-					157

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3230	X	3230	-0-	-0-	-0-	3188	2	42	9	N	38	192	1			68
09	3094	X	3094	-0-	-0-	-0-	3020	2	74	9	N	67					135
*10	3126	X	3126	-0-	-0-	-0-	75	9			N	68					203
*11	2977	X	2977	-0-	-0-	-0-					N	-0-					203
*12	3245	X	3245	-0-	-0-	-0-	65	9			N	59					262
*01	2847	X	2847	-0-	-0-	-0-	50	9			N	45					307

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		1058	-0-	1058	1058					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1058					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1058					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2388	N	2388	-0-	-0-	-0-	2346	2	42	9	N	38					141
09	2271	N	2271	-0-	-0-	-0-	2231	2	40	9	N	36					177
*10	2601	N	2601	-0-	-0-	-0-	240	9			N	218					395
*11	2403	N	2403	-0-	-0-	-0-	43	9			N	39					434
*12	2298	N	2298	-0-	-0-	-0-	46	9			N	42					476
*01	1923	N	1923	-0-	-0-	-0-	31	9			N	28					504

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					20
*08	2046	N	1191	-0-	-855	-0-	1191	2			N	-0-					20
*09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					20
*10	1417	N	1417	-0-	-0-	-0-					N	-0-					20
*11	3000	N	4166	-0-	1166	1166					N	-0-					20
*12	1682	N	516	-0-	-1166	-0-					N	-0-					20
*01	807	N	807	-0-	-0-	-0-					N	-0-					20

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2356	X	1431	-0-	-925	-0-	1431	2			N	-0-					102
*08	2263	X	1341	-0-	-922	-0-	1340	2	1	9	N	1					103
*09	1770	N	1311	-0-	-459	-0-	1311	2			N	-0-					103
*10	1378	N	1378	-0-	-0-	-0-					N	-0-					103
*11	3000	N	3339	-0-	339	339	25	9			N	23					126
*12	1595	N	1256	-0-	-339	-0-					N	-0-					126
*01	1197	N	1197	-0-	-0-	-0-					N	-0-					126

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2399	N	2399	-0-	-0-	-0-	2270	2	129	9	N	117	194	1			78
09	2096	N	2096	-0-	-0-	-0-	2033	2	63	9	N	57					135
*10	2150	N	2150	-0-	-0-	-0-	94	9			N	85					220
*11	1995	N	1995	-0-	-0-	-0-	105	9			N	95					315
12	2170	N	2084	-0-	-86	-0-	84	9			N	76					391
*01	2057	N	2057	-0-	-0-	-0-	79	9			N	72					462

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					43
09	1824	N	1824	-0-	-0-	-0-	1688	2	136	9	N	124					167
*10	1985	N	1985	-0-	-0-	-0-	160	9			N	145					312
*11	2098	N	2098	-0-	-0-	-0-	128	9			N	116					428
12	1891	N	1871	-0-	-20	-0-	114	9			N	104					532
*01	1812	N	1812	-0-	-0-	-0-	72	9			N	65					597

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					63
*08	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					63
*09	1290	N	1199	-0-	-91	-0-	1199	2			N	-0-					63
*10	1335	N	1335	-0-	-0-	-0-					N	-0-					63
*11	3000	N	3102	-0-	102	102	32	9			N	29					92
*12	1426	N	1324	-0-	-102	-0-					N	-0-					92
*01	1252	N	1252	-0-	-0-	-0-					N	-0-					92

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					185
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2549	-0-	-210	-0-	2528	2	21	9	N	19					97
09	2550	N	2438	-0-	-112	-0-	2418	2	20	9	N	18					115
*10	2538	N	2538	-0-	-0-	-0-	14	9			N	13					128
*11	2334	N	2334	-0-	-0-	-0-	47	9			N	43					171
*12	2604	N	2604	-0-	-0-	-0-	28	9			N	25					196
*01	2318	N	2318	-0-	-0-	-0-	11	9			N	10					206

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2396	X	2396	-0-	-0-	-0-	2326	2	70	9	N	64					260
*08	2356	N	2222	-0-	-134	-0-	2163	2	59	9	N	54	196	1			118
*09	2280	N	2156	-0-	-124	-0-	2098	2	58	9	N	53					171
*10	1904	N	1904	-0-	-0-	-0-	8	9			N	7					178
*11	3000	N	14812	-0-	11812	11812	883	9			N	803					981
*12	3100	N	2263	-0-	-837	10975	92	9			N	84					1065
*01	3100	N	1900	-0-	-1200	9775	42	9			N	38					1103

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3034	X	3034	-0-	-0-	-0-	2989	2	45	9	N	41					185
09	2963	X	2963	-0-	-0-	-0-	2935	2	28	9	N	25					210
10	2387	X	349	-0-	-2038	-0-	35	9			N	32					242
*11	2877	N	2877	-0-	-0-	-0-	26	9			N	24					266
*12	3100	N	3380	-0-	280	280	57	9			N	52					318
*01	3100	N	3038	-0-	-62	218	51	9			N	46					365

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3386	-0-	-148	-0-	3333	2	53	9	N	48					167
09	3300	X	3195	-0-	-105	-0-	3148	2	47	9	N	43					210
10	3410	X	3194	-0-	-216	-0-	44	9			N	40					250
11	3300	X	3185	-0-	-115	-0-	30	9			N	27					277
*12	3553	X	3553	-0-	-0-	-0-	75	9			N	68					345
*01	3513	X	3513	-0-	-0-	-0-	61	9			N	55					400

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1676	-0-	-215	-0-	1641	2	35	9	N	32					192
09	1740	N	1487	-0-	-253	-0-	1457	2	30	9	N	27					219
*10	1616	N	1616	-0-	-0-	-0-	33	9			N	30					249
*11	3000	N	3120	-0-	120	120	28	9			N	25					274
12	1550	N	1320	-0-	-230	-0-	25	9			N	23					297
*01	1348	N	1348	-0-	-0-	-0-	22	9			N	20					317

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					23
*08	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					23
*09	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					23
*10	4344	X	4344	-0-	-0-	-0-					N	-0-					23
*11	4224	X	4224	-0-	-0-	-0-					N	-0-					23
*12	4241	X	4241	-0-	-0-	-0-					N	-0-					23
*01	4410	X	4410	-0-	-0-	-0-					N	-0-					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14477	X	13961	-0-	-516	-0-	13961	2			N	-0-					179
*08	14477	X	12548	-0-	-1929	-0-	12548	2			N	-0-					179
*09	14010	X	9908	-0-	-4102	-0-	9908	2			N	-0-					179
10	13299	X	9089	-0-	-4210	-0-					N	-0-					179
11	9600	X	6146	-0-	-3454	-0-					N	-0-					179
12	12710	X	4174	-0-	-8536	-0-					N	-0-					179
01	12555	X	3242	-0-	-9313	-0-					N	-0-					179

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2123	-0-	2123	7032	2000	2	123	9	N	112					219
09	14B2 EXT		1768	-0-	1768	8800	1648	2	120	9	N	109	187	1			141
10	14B2 EXT		302	-0-	302	9102	95	9			N	86					227
11	14B2 EXT		1231	-0-	1231	10333	65	9			N	59					286
*12	11527	X	1194	-0-	-10333	-0-	25	9			N	23					310
01	1705	X	851	-0-	-854	-0-	85	9			N	77					386

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18569	X	17021	-0-	-1548	-0-	16287	2	734	9	N	667	764	1			335
09	17820	X	15946	-0-	-1874	-0-	15297	2	649	9	N	590	540	1			385
10	17794	X	14668	-0-	-3126	-0-	816	9			N	742					1127
11	16530	X	13865	-0-	-2665	-0-	70	9			N	64					1191
12	15500	X	14449	-0-	-1051	-0-	694	9			N	631					1822
01	15500	X	13781	-0-	-1719	-0-	521	9			N	474					2295

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29388	X	27884	-0-	-1504	-0-	26869	2	1015	9	N	923	769	1			667
09	28080	X	26711	-0-	-1369	-0-	25810	2	901	9	N	819	938	1			548
10	28675	X	26753	-0-	-1922	-0-	605	9			N	550	184	1			914
11	27360	X	26111	-0-	-1249	-0-	882	9			N	802					1716
12	26505	X	25367	-0-	-1138	-0-	684	9			N	622					2338
01	26505	X	24532	-0-	-1973	-0-	722	9			N	656					2995

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

08	2869	N	2869	-0-	-0-	-0-	41	1	2826	3	N	-0-					49
							2	4									
09	2157	N	2157	-0-	-0-	-0-	31	1	2073	3	N	48					97
							53	9									
10	2036	N	2036	-0-	-0-	-0-	53	1	1983	3	N	-0-					97
11	2790	N	1777	-0-	-1013	-0-	24	1	1753	3	N	-0-					97
12	2232	N	1788	-0-	-444	-0-	34	1	1696	3	N	53					150
							58	9									
01	2046	N	1658	-0-	-388	-0-	26	1	1621	3	N	10					160
							11	9									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					15
09	2	N	-0-	-0-	-2	-0-					N	-0-					15
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					15
11	2	N	-0-	-0-	-2	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	31	N	-0-	-0-	-31	-0-					N	-0-					15

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

08	2863	X	2863	-0-	-0-	-0-	30	1	2757	3	N	67					269
							2	4	74	9							
09	3788	X	3788	-0-	-0-	-0-	176	1	3611	3	N	1	25	5			245
							1	9									
10	5123	X	5123	-0-	-0-	-0-	209	1	4740	3	N	158	376	1			27
							174	9									
11	3251	X	3251	-0-	-0-	-0-	191	1	3060	3	N	-0-					27
*12	3738	X	3738	-0-	-0-	-0-	191	1	3499	3	N	44					71
							48	9									
*01	4235	X	4235	-0-	-0-	-0-	171	1	4064	3	N	-0-	4	5			67

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

08	713	N	476	-0-	-237	-0-	476	3			N	-0-					168
09	826	N	826	-0-	-0-	-0-	789	3	37	9	N	34	180	1			22
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					22
11	689	N	689	-0-	-0-	-0-	658	3	31	9	N	28					50
12	970	N	970	-0-	-0-	-0-	650	3	320	4	N	-0-					50
01	682	N	641	-0-	-41	-0-	513	3	128	4	N	-0-					50

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1611	N	1611	-0-	-0-	-0-	27	1	1571	3	N	10					32
							2	4	11	9							
09	1582	N	1582	-0-	-0-	-0-	31	1	1477	3	N	67					99
							74	9									
10	1598	N	1598	-0-	-0-	-0-	70	1	1472	3	N	51					150
							56	9									
11	1560	N	1489	-0-	-71	-0-	37	1	1418	3	N	31					181
							34	9									
12	1643	N	1464	-0-	-179	-0-	35	1	1429	3	N	-0-					181
01	1612	N	1356	-0-	-256	-0-	30	1	1070	3	N	58	187	1			52
							192	4	64	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

08	2170	N	1663	-0-	-507	-0-	1663	3			N	-0-					176
09	1860	N	1662	-0-	-198	-0-	1662	3			N	-0-	5	5			171
10	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-	122	1			49
11	1620	N	1547	-0-	-73	-0-	1547	3			N	-0-					49
*12	1705	N	1321	-0-	-384	-0-	1078	3	243	4	N	-0-					49
01	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					49

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

08	2135	N	2135	-0-	-0-	-0-	2090	3	45	9	N	41					67
09	2040	N	2011	-0-	-29	-0-	2011	3			N	-0-					67
10	2120	N	2120	-0-	-0-	-0-	2046	3	74	9	N	67					134
11	2070	N	1977	-0-	-93	-0-	1933	3	44	9	N	40	90	1			84
*12	2077	N	1917	-0-	-160	-0-	1883	3	34	4	N	-0-					84
01	2108	N	1844	-0-	-264	-0-	1844	3			N	-0-					84

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

08	2728	N	2576	-0-	-152	-0-	2576	3			N	-0-	21	5			97
09	2640	N	2113	-0-	-527	-0-	2113	3			N	-0-					97
10	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-	5	5			92
11	2490	N	2175	-0-	-315	-0-	2173	3	2	9	N	2					94
*12	2939	N	2939	-0-	-0-	-0-	2939	3			N	-0-					94
*01	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					94

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1468	-0-	-175	-0-	1468	3			N	-0-					102
09	1554	N	1554	-0-	-0-	-0-	1513	3	41	9	N	37					139
10	1457	N	1457	-0-	-0-	-0-	1434	3	23	9	N	21					160
11	1410	N	1350	-0-	-60	-0-	1319	3	31	9	N	28					188
*12	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					188
01	1457	N	1012	-0-	-445	-0-	1012	3			N	-0-					188

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					27
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					27
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					27
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					27
*12	93	N	74	-0-	-19	-0-	74	3			N	-0-					27
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					27

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2855	-0-	-183	-0-	35	1	2766	3	N	47					344
							2	4	52	9							
09	2970	N	2664	-0-	-306	-0-	32	1	2632	3	N	-0-					344
10	2883	N	2799	-0-	-84	-0-	54	1	2657	3	N	80	362	1			62
							88	9									
11	2760	N	2610	-0-	-150	-0-	31	1	2522	3	N	52					114
							57	9									
*12	2759	N	2560	-0-	-199	-0-	33	1	2527	3	N	-0-					114
01	2790	N	2496	-0-	-294	-0-	30	1	2466	3	N	-0-					114

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1140	-0-	-348	-0-	16	1	1122	3	N	-0-					71
							2	4									
09	1200	N	1054	-0-	-146	-0-	13	1	1029	3	N	11					82
							12	9									
10	1307	N	1307	-0-	-0-	-0-	42	1	1254	3	N	10					92
							11	9									
11	1319	N	1319	-0-	-0-	-0-	16	1	1290	3	N	12					104
							13	9									
*12	1130	N	1130	-0-	-0-	-0-	19	1	1111	3	N	-0-					104
01	1302	N	1209	-0-	-93	-0-	19	1	1190	3	N	-0-					104

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2197	-0-	-4	-0-	24	1	2136	3	N	32					188
							2	4	35	9							
*09	2045	N	2045	-0-	-0-	-0-	21	1	1978	3	N	42					230
							46	9									
*10	2179	N	2179	-0-	-0-	-0-	48	1	2068	3	N	57	190	1			97
							63	9									
*11	2160	N	2039	-0-	-121	-0-	24	1	1989	3	N	24					121
							26	9									
*12	2139	N	2098	-0-	-41	-0-	33	1	2048	3	N	15					136
							17	9									
01	2263	N	2092	-0-	-171	-0-	26	1	2038	3	N	25					161
							28	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4171	-0-	-417	-0-	45	1	4002	3	N	111	184	1	30	5	192
							2	4	122	9							
09	4440	X	3915	-0-	-525	-0-	50	1	3818	3	N	43	13	5			222
							47	9									
10	4464	X	3995	-0-	-469	-0-	70	1	3883	3	N	38					260
							42	9									
11	4170	X	3804	-0-	-366	-0-	50	1	3715	3	N	35	189	1			106
							39	9									
*12	4185	X	3761	-0-	-424	-0-	55	1	3706	3	N	-0-					106
01	4185	X	3800	-0-	-385	-0-	48	1	3752	3	N	-0-					106

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1853	-0-	-255	-0-	14	1	1837	3	N	-0-					177
							2	4									
09	2040	N	1822	-0-	-218	-0-	14	1	1808	3	N	-0-					177
10	1953	N	1906	-0-	-47	-0-	41	1	1809	3	N	51					228
							56	9									
11	1881	N	1881	-0-	-0-	-0-	13	1	1732	3	N	124	335	1			17
							136	9									
12	1891	N	1723	-0-	-168	-0-	16	1	1707	3	N	-0-					17
01	1891	N	1591	-0-	-300	-0-	28	1	1528	3	N	32					49
							35	9									

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	3	1	277	3	N	-0-					91
							2	4									
09	300	N	242	-0-	-58	-0-	3	1	239	3	N	-0-					91
10	289	N	289	-0-	-0-	-0-	31	1	258	3	N	-0-					91
11	270	N	241	-0-	-29	-0-	3	1	238	3	N	-0-					91
*12	258	N	258	-0-	-0-	-0-	4	1	254	3	N	-0-					91
01	279	N	258	-0-	-21	-0-	22	1	236	3	N	-0-					91

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1709	N	1709	-0-	-0-	-0-	1612	2	97	9	N	88	157	1			93
09	1382	N	1382	-0-	-0-	-0-	18	1	1364	2	N	-0-					93
10	1361	N	1361	-0-	-0-	-0-	15	1	1346	2	N	-0-					93
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					93
*12	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					85
*01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					85

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	31	1	869	3	Y	6					62
							7	9									
09	887	N	887	-0-	-0-	-0-	30	1	851	2	Y	5					67
							6	9									
10	1085	N	690	-0-	-395	-0-	31	1	659	2	Y	-0-					67
11	1130	N	1130	-0-	-0-	-0-	30	1	1082	2	Y	16					83
							18	9									
*12	827	N	827	-0-	-0-	-0-	31	1	792	2	Y	4					87
							4	9									
*01	916	N	916	-0-	-0-	-0-	31	1	865	2	Y	18					105
							20	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

08	1550	N	1368	-0-	-182	-0-	1362	3	6	9	N	5					52
09	2527	N	2527	-0-	-0-	-0-	2526	2	1	9	N	1					53
10	1798	N	1798	-0-	-0-	-0-	1772	2	26	9	N	24					77
11	1393	N	1393	-0-	-0-	-0-	1381	2	12	9	N	11					88
*12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					88
01	1798	N	908	-0-	-890	-0-	908	2			N	-0-					88

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					32
09	673	N	673	-0-	-0-	-0-	665	2	8	9	Y	7					39
10	589	N	434	-0-	-155	-0-	428	2	6	9	Y	5					44
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					44
*12	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					44
*01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					44

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

08	1802	N	1802	-0-	-0-	-0-	31	1	1621	3	Y	136					208
							150	9									
09	1635	N	1635	-0-	-0-	-0-	30	1	1560	2	Y	41	177	1			72
							45	9									
10	1705	N	1572	-0-	-133	-0-	31	1	1505	2	Y	33					105
							36	9									
11	1740	N	1545	-0-	-195	-0-	30	1	1472	2	Y	39					144
							43	9									
*12	1569	N	1569	-0-	-0-	-0-	31	1	1494	2	Y	40					184
							44	9									
*01	1590	N	1590	-0-	-0-	-0-	31	1	1528	2	Y	28	180	1			32
							31	9									

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	31	1	1171	3	Y	10					72
							11	9									
09	1197	N	1197	-0-	-0-	-0-	30	1	1153	2	Y	13					91
							14	9									
10	1240	N	976	-0-	-264	-0-	31	1	931	2	Y	13					104
							14	9									
11	1234	N	1234	-0-	-0-	-0-	30	1	1191	2	Y	12					116
							13	9									
*12	1027	N	1027	-0-	-0-	-0-	31	1	979	2	Y	15					131
							17	9									
*01	1056	N	1056	-0-	-0-	-0-	31	1	1008	2	Y	15					146
							17	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	31	1	1025	3	Y	4					42
							4	9									
09	1170	N	989	-0-	-181	-0-	30	1	946	2	Y	12					66
							13	9									
10	1240	N	1116	-0-	-124	-0-	31	1	1073	2	Y	11					77
							12	9									
11	1020	N	961	-0-	-59	-0-	30	1	918	2	Y	12					89
							13	9									
*12	1077	N	1077	-0-	-0-	-0-	31	1	1037	2	Y	8					97
							9	9									
01	1116	N	1018	-0-	-98	-0-	31	1	963	2	Y	22					119
							24	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1871	N	1871	-0-	-0-	-0-	31	1	1811	3	Y	26	34	1			54
							29	9									
09	1714	N	1714	-0-	-0-	-0-	30	1	1651	2	Y	30					84
							33	9									
10	1708	N	1708	-0-	-0-	-0-	31	1	1653	2	Y	22					106
							24	9									
11	1868	N	1868	-0-	-0-	-0-	30	1	1801	2	Y	34					140
							37	9									
*12	1783	N	1783	-0-	-0-	-0-	31	1	1715	2	Y	34					174
							37	9									
*01	1789	N	1789	-0-	-0-	-0-	31	1	1722	2	Y	33	183	1			24
							36	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	-0-	31	1	2034	3	Y	-0-					30
09	1885	N	1885	-0-	-0-	-0-	30	1	1855	2	Y	-0-					19
10	2008	N	2008	-0-	-0-	-0-	31	1	1977	2	Y	-0-					19
11	2010	N	1958	-0-	-52	-0-	30	1	1928	2	Y	-0-					19
*12	1973	N	1973	-0-	-0-	-0-	31	1	1942	2	Y	-0-					19
01	2015	N	1965	-0-	-50	-0-	31	1	1934	2	Y	-0-					19

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1793	-0-	-129	-0-	31	1	1762	3	N	-0-	32	1			18
09	1740	N	1366	-0-	-374	-0-	30	1	1336	2	N	-0-					18
10	1922	N	1782	-0-	-140	-0-	31	1	1743	2	N	7					25
							8	9									
11	3000	N	3734	-0-	734	734	30	1	3557	2	N	134					159
							147	9									
*12	3100	N	3574	-0-	474	1208	31	1	3441	2	N	93	188	1			64
							102	9									
*01	3100	N	3299	-0-	199	1407	31	1	3180	2	N	80					144
							88	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	23	-0-	23	23	23	1			Y	-0-					-0-

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	31	1	839	3	Y	18					63
							20	9									
09	881	N	881	-0-	-0-	-0-	30	1	829	2	Y	20					82
							22	9									
10	788	N	788	-0-	-0-	-0-	31	1	743	2	Y	13					95
							14	9									
11	667	N	667	-0-	-0-	-0-	30	1	629	2	Y	7					102
							8	9									
*12	391	N	391	-0-	-0-	-0-	31	1	359	2	Y	1					103
							1	9									
01	775	N	630	-0-	-145	-0-	31	1	599	2	Y	-0-					103

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	31	1	335	3	Y	-0-					27
09	360	N	351	-0-	-9	-0-	30	1	321	2	Y	-0-					-0-
10	372	N	358	-0-	-14	-0-	31	1	327	2	Y	-0-					-0-
11	360	N	346	-0-	-14	-0-	30	1	316	2	Y	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-					-0-
01	372	N	355	-0-	-17	-0-	31	1	324	2	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	31	1	129	3	Y	-0-					10
09	126	N	126	-0-	-0-	-0-	30	1	96	2	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	31	1	93	2	Y	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	1			Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
01	124	N	49	-0-	-75	-0-	31	1	18	2	Y	-0-					-0-

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0-	-0-	31	1	1433	3	Y	28					109
							31	9									
09	1163	N	1163	-0-	-0-	-0-	30	1	1123	2	Y	9					118
							10	9									
10	1333	N	461	-0-	-872	-0-	31	1	430	2	Y	-0-					118
11	1440	N	608	-0-	-832	-0-	30	1	572	2	Y	5					123
							6	9									
*12	851	N	851	-0-	-0-	-0-	31	1	792	2	Y	25					148
							28	9									
*01	811	N	811	-0-	-0-	-0-	31	1	766	2	Y	13					161
							14	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0-	-0-	31	1	1030	3	Y	10					39
							11	9									
09	1080	N	1051	-0-	-29	-0-	30	1	1010	2	Y	10					49
							11	9									
10	1147	N	984	-0-	-163	-0-	31	1	951	2	Y	2					51
							2	9									
11	1130	N	1130	-0-	-0-	-0-	30	1	1091	2	Y	8					59
							9	9									
*12	1061	N	1061	-0-	-0-	-0-	31	1	1024	2	Y	5					64
							6	9									
*01	1113	N	1113	-0-	-0-	-0-	31	1	1069	2	Y	12					76
							13	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

08	341	N	221	-0-	-120	-0-	31	1	190	3	Y	-0-					39
09	330	N	247	-0-	-83	-0-	247	2			Y	-0-	39	7			-0-
10	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	31	1	277	2	Y	-0-					-0-

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

08	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

08	1102	N	1102	-0-	-0-	-0-	31	1	1063	3	Y	7					67
							8	9									
09	960	N	801	-0-	-159	-0-	30	1	763	2	Y	7					74
							8	9									
10	1142	N	1142	-0-	-0-	-0-	31	1	1094	2	Y	15					89
							17	9									
11	1080	N	841	-0-	-239	-0-	30	1	808	2	Y	3					92
							3	9									
*12	1004	N	1004	-0-	-0-	-0-	31	1	962	2	Y	10					102
							11	9									
01	1147	N	955	-0-	-192	-0-	31	1	916	2	Y	7					109
							8	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

08	1488	N	1475	-0-	-13	-0-	31	1	1416	3	Y	25					145
							28	9									
09	1440	N	1400	-0-	-40	-0-	30	1	1342	2	Y	25					170
							28	9									
10	1512	N	1512	-0-	-0-	-0-	31	1	1451	2	Y	27					197
							30	9									
11	1485	N	1485	-0-	-0-	-0-	30	1	1431	2	Y	22	184	1			35
							24	9									
*12	1571	N	1571	-0-	-0-	-0-	31	1	1507	2	Y	30					65
							33	9									
01	1519	N	1491	-0-	-28	-0-	31	1	1452	2	Y	7					72
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0-	-0-	31	1	1160	3	Y	-0-	86	1			24
09	1380	N	-0-	-0-	-1380	-0-					Y	30					43
10	1364	N	-0-	-0-	-1364	-0-					Y	12					55
11	1140	N	-0-	-0-	-1140	-0-					Y	7					62
*12	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					62
*01	963	N	963	-0-	-0-	-0-	934	2	29	9	Y	26					88

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

08	890	N	890	-0-	-0-	-0-	31	1	820	3	Y	35					109
							39	9									
09	600	N	568	-0-	-32	-0-	30	1	521	2	Y	15					124
							17	9									
10	791	N	791	-0-	-0-	-0-	31	1	743	2	Y	15					139
							17	9									
11	774	N	774	-0-	-0-	-0-	30	1	738	2	Y	5					144
							6	9									
*12	657	N	657	-0-	-0-	-0-	31	1	607	2	Y	17					161
							19	9									
*01	824	N	824	-0-	-0-	-0-	31	1	776	2	Y	15					176
							17	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

08	899	N	751	-0-	-148	-0-	31	1	687	3	Y	30					77
							33	9									
09	948	N	948	-0-	-0-	-0-	920	1	28	9	Y	25					102
10	986	N	986	-0-	-0-	-0-	965	1	21	9	Y	19					121
11	720	N	456	-0-	-264	-0-	445	1	11	9	Y	10					131
*12	489	N	489	-0-	-0-	-0-	480	1	9	9	Y	8					139
01	992	N	543	-0-	-449	-0-	31	1	506	2	Y	5					144
							6	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

08	1290	N	1290	-0-	-0-	-0-	27	1	1257	3	Y	5					67
							6	9									
09	2345	N	2345	-0-	-0-	-0-	30	1	2315	2	Y	-0-					67
10	1935	N	1935	-0-	-0-	-0-	31	1	1882	2	Y	20					87
							22	9									
11	1859	N	1859	-0-	-0-	-0-	30	1	1810	2	Y	17					104
							19	9									
*12	1567	N	1567	-0-	-0-	-0-	31	1	1521	2	Y	14					118
							15	9									
01	1922	N	1653	-0-	-269	-0-	31	1	1601	2	Y	19					137
							21	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

08	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					67
09	450	N	402	-0-	-48	-0-	30	1	372	2	Y	-0-	10	7			57
10	527	N	464	-0-	-63	-0-	31	1	433	2	Y	-0-					57
11	450	N	410	-0-	-40	-0-	30	1	380	2	Y	-0-					57
*12	408	N	408	-0-	-0-	-0-	31	1	377	2	Y	-0-					57
01	465	N	404	-0-	-61	-0-	31	1	373	2	Y	-0-					57

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2449	-0-	-0-	-0-	1	1	2441	3	Y	6	17	1			39
							7	9									
09	2399	N	2399	-0-	-0-	-0-	2390	2	9	9	Y	8					63
10	2264	N	2264	-0-	-0-	-0-	2251	2	13	9	Y	12					75
11	2370	N	1687	-0-	-683	-0-	1679	2	8	9	Y	7					82
*12	2449	X	1932	-0-	-517	-0-	1915	2	17	9	Y	15	82	1			15
*01	2480	X	2004	-0-	-476	-0-	1996	2	8	9	Y	7					22

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2892	-0-	-53	-0-	2892	3			Y	-0-	107	1			22
09	2850	X	2850	-0-	-0-	-0-	2830	2	20	9	Y	18					40
10	3205	X	3205	-0-	-0-	-0-	3172	2	33	9	Y	30					70
11	3030	X	2853	-0-	-177	-0-	2816	2	37	9	Y	34					104
*12	3131	X	2641	-0-	-490	-0-	2615	2	26	9	Y	24					128
01	3193	X	1853	-0-	-1340	-0-	1839	2	14	9	Y	13					141

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	209	3	57	9	Y	52	108	1			96
09	300	N	232	-0-	-68	-0-	188	2	44	9	Y	40					136
10	231	N	231	-0-	-0-	-0-	180	2	51	9	Y	46					182
11	270	N	201	-0-	-69	-0-	157	2	44	9	Y	40	183	1			39
*12	221	N	221	-0-	-0-	-0-	169	2	52	9	Y	47					86
01	217	N	98	-0-	-119	-0-	91	2	7	9	Y	6					92

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	28	1	872	3	Y	14					124
							15	9									
09	891	N	891	-0-	-0-	-0-	30	1	849	2	Y	11					135
							12	9									
10	850	N	850	-0-	-0-	-0-	31	1	806	2	Y	12					147
							13	9									
11	900	N	798	-0-	-102	-0-	30	1	759	2	Y	8					155
							9	9									
*12	714	N	714	-0-	-0-	-0-	31	1	669	2	Y	13					168
							14	9									
01	837	N	762	-0-	-75	-0-	31	1	711	2	Y	18					186
							20	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		6	-0-	6	6	6	1			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	6	-0-	6	6	6	1			Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

08	1581	N	1565	-0-	-16	-0-	1532	3	33	9	Y	30					123
09	1583	N	1583	-0-	-0-	-0-	30	1	1553	2	Y	-0-	107	7			16
10	1581	N	1571	-0-	-10	-0-	31	1	1540	2	Y	-0-					16
11	1744	N	1744	-0-	-0-	-0-	30	1	1660	2	Y	49					65
							54	9									
*12	1688	N	1688	-0-	-0-	-0-	31	1	1624	2	Y	30					95
							33	9									
*01	1747	N	1747	-0-	-0-	-0-	31	1	1687	2	Y	26					121
							29	9									

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	6	-0-	6	6	6	1			Y	-0-					-0-

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

08	3875	X	3845	-0-	-30	-0-	3808	3	37	9	Y	34	112	1			82
09	3750	X	2908	-0-	-842	-0-	8	1	2880	2	Y	18					100
							20	9									
10	3875	X	3472	-0-	-403	-0-	8	1	3409	2	Y	50					150
							55	9									
11	3935	X	3935	-0-	-0-	-0-	8	1	3875	2	Y	47					197
							52	9									
*12	3968	X	3681	-0-	-287	-0-	8	1	3579	2	Y	85	188	1			94
							94	9									
01	3844	X	3633	-0-	-211	-0-	8	1	3550	2	Y	68					162
							75	9									

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

08	4245	X	4245	-0-	-0-	-0-	4212	3	33	9	Y	30					105
*09	4097	X	4097	-0-	-0-	-0-	4097	2			Y	-0-					105
*10	4216	X	4166	-0-	-50	-0-	4164	2	2	9	Y	2					107
*11	4110	X	4033	-0-	-77	-0-	3989	2	44	9	Y	40					147
*12	4247	X	4097	-0-	-150	-0-	4044	2	53	9	Y	48					195
01	4402	X	4060	-0-	-342	-0-	4008	2	52	9	Y	47	187	1			55

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1788	N	1788	-0-	-0-	-0-	31	1	1737	3	Y	18					75
							20	9									
09	1830	N	1807	-0-	-23	-0-	30	1	1764	2	Y	12					87
							13	9									
10	1892	N	1892	-0-	-0-	-0-	31	1	1839	2	Y	20					107
							22	9									
11	1756	N	1756	-0-	-0-	-0-	30	1	1712	2	Y	13					120
							14	9									
*12	1858	N	1858	-0-	-0-	-0-	31	1	1816	2	Y	10					130
							11	9									
01	1891	N	1741	-0-	-150	-0-	31	1	1691	2	Y	17					147
							19	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2663	-0-	-313	-0-	2634	3	29	9	Y	26	169	1			42
09	2850	X	2485	-0-	-365	-0-	2471	2	14	9	Y	13					55
10	2697	X	2593	-0-	-104	-0-	2563	2	30	9	Y	27					82
11	2610	X	2466	-0-	-144	-0-	2438	2	28	9	Y	25					107
*12	2666	X	2482	-0-	-184	-0-	2451	2	31	9	Y	28					135
01	2666	X	2488	-0-	-178	-0-	2455	2	33	9	Y	30					165

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1840	-0-	-578	-0-	31	1	1791	3	Y	16					59
							18	9									
09	2340	X	1468	-0-	-872	-0-	30	1	1426	2	Y	11					70
							12	9									
10	2356	X	1408	-0-	-948	-0-	31	1	1358	2	Y	17					87
							19	9									
11	1860	X	1372	-0-	-488	-0-	30	1	1328	2	Y	13					100
							14	9									
*12	1777	N	1777	-0-	-0-	-0-	31	1	1732	2	Y	13					113
							14	9									
*01	1767	N	1767	-0-	-0-	-0-	31	1	1704	2	Y	29					142
							32	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4072	-0-	-299	-0-	3953	3	119	9	Y	108	180	1			159
09	4230	X	3700	-0-	-530	-0-	3700	2			Y	-0-	22	7			137
10	4371	X	4269	-0-	-102	-0-	4034	2	235	9	Y	214	182	1			169
11	3990	X	3966	-0-	-24	-0-	3799	2	167	9	Y	152					321
*12	4123	X	3975	-0-	-148	-0-	3890	2	85	9	Y	77	187	1			211
01	4123	X	3932	-0-	-191	-0-	3876	2	56	9	Y	51	120	1			142

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3131	-0-	-186	-0-	3095	3	36	9	Y	33	113	1			70
09	3180	X	1741	-0-	-1439	-0-	1680	2	61	9	Y	55					125
10	3255	X	2859	-0-	-396	-0-	2805	2	54	9	Y	49					174
11	3150	X	2652	-0-	-498	-0-	2621	2	31	9	Y	28					202
*12	3255	X	2736	-0-	-519	-0-	2697	2	39	9	Y	35	175	1			62
01	3131	X	2442	-0-	-689	-0-	2441	2	1	9	Y	1					63

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2842	-0-	-537	-0-	2817	3	25	9	Y	23	83	1			74
09	3240	X	2728	-0-	-512	-0-	2725	2	3	9	Y	3					77
10	2945	X	2679	-0-	-266	-0-	2638	2	41	9	Y	37					114
11	2790	X	2666	-0-	-124	-0-	2619	2	47	9	Y	43	134	1			23
*12	2883	X	2699	-0-	-184	-0-	2633	2	66	9	Y	60					83
01	2852	X	2601	-0-	-251	-0-	2545	2	56	9	Y	51					134

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1363	-0-	-63	-0-	1349	3	14	9	Y	13	35	1			80
09	1235	N	1235	-0-	-0-	-0-	1217	2	18	9	Y	16	25	7			71
10	1550	N	1303	-0-	-247	-0-	1291	2	12	9	Y	11					82
11	1320	N	1214	-0-	-106	-0-	1196	2	18	9	Y	16					98
*12	1200	N	1200	-0-	-0-	-0-	1167	2	33	9	Y	30	104	1			24
01	1302	N	1176	-0-	-126	-0-	1157	2	19	9	Y	17					41

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	31 45	1 9	1292	3	N	41					81
09	1381	N	1381	-0-	-0-	-0-	30 47	1 9	1304	2	N	43					124
10	1329	N	1329	-0-	-0-	-0-	31 33	1 9	1265	2	N	30					154
11	1366	N	1366	-0-	-0-	-0-	30 26	1 9	1310	2	N	24					178
*12	1453	N	1453	-0-	-0-	-0-	31 30	1 9	1392	2	N	27					205
*01	1531	N	1531	-0-	-0-	-0-	31 46	1 9	1454	2	N	42	178	1			69

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	31 12	1 9	1130	3	N	11	112	1			32
09	1170	N	199	-0-	-971	-0-	30 6	1 9	163	2	N	5	2	7			35
10	1492	N	1492	-0-	-0-	-0-	31 58	1 9	1403	2	N	53					88
11	1140	N	89	-0-	-1051	-0-	30	1	59	2	N	-0-					88
*12	301	N	301	-0-	-0-	-0-	31 9	1 9	261	2	N	8					96
01	1488	N	570	-0-	-918	-0-	31 13	1 9	526	2	N	12					108

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

08	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

08	527	N	525	-0-	-2	-0-	525	2			N	-0-					49
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					49
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					49
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					49
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					49
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

08	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					115
09	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					115
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					115
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					115
12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					115
01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

08	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					78
09	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					78
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					78
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					78
*12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					78
*01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					78

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

08	4033	X	4033	-0-	-0-	-0-	3989	2	44	9	N	40					248
09	3735	X	3735	-0-	-0-	-0-	3699	2	36	9	N	33	185	1			96
10	3905	X	3905	-0-	-0-	-0-	3861	2	44	9	N	40					136
11	3238	X	3238	-0-	-0-	-0-	3210	2	28	9	N	25					161
*12	3959	X	3959	-0-	-0-	-0-	280	1	3642	3	N	34					195
							37	9									
*01	3847	X	3847	-0-	-0-	-0-	280	1	3527	3	N	36					231
							40	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

08	806	N	674	-0-	-132	-0-	660	2	14	9	N	13					135
09	690	N	642	-0-	-48	-0-	628	2	14	9	N	13					148
10	713	N	639	-0-	-74	-0-	624	2	15	9	N	14					162
11	660	N	596	-0-	-64	-0-	587	2	9	9	N	8					170
*12	827	N	827	-0-	-0-	-0-	276	1	542	3	N	8					178
							9	9									
*01	804	N	804	-0-	-0-	-0-	276	1	511	3	N	15					193
							17	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

08	372	N	355	-0-	-17	-0-	351	2	4	9	N	4					129
09	337	N	337	-0-	-0-	-0-	331	2	6	9	N	5					134
10	372	N	345	-0-	-27	-0-	342	2	3	9	N	3					137
11	334	N	334	-0-	-0-	-0-	326	2	8	9	N	7					144
*12	587	N	587	-0-	-0-	-0-	279	1	301	3	N	6					150
							7	9									
*01	588	N	588	-0-	-0-	-0-	279	1	296	3	N	12					162
							13	9									

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	166	1			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	18848	X	-0-	-0-	-18848	-0-					N	-0-					-0-
01	15698	X	NO RPT	-0-	-15698	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

08	775	N	717	-0-	-58	-0-	700	2	17	9	N	15					198
09	869	N	869	-0-	-0-	-0-	869	2			N	-0-	20	1			178
10	713	N	68	-0-	-645	-0-	38	2	30	9	N	27					205
11	952	N	952	-0-	-0-	-0-	935	2	17	9	N	15					220
*12	1032	N	1032	-0-	-0-	-0-	989	3	43	9	N	39	188	1			71
*01	968	N	968	-0-	-0-	-0-	961	3	7	9	N	6					77

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

08	2108	N	1583	-0-	-525	-0-	1551	2	32	9	N	29					104
09	1860	N	1834	-0-	-26	-0-	1794	2	40	9	N	36					140
10	1829	N	1799	-0-	-30	-0-	1756	2	43	9	N	39					179
11	1662	N	1662	-0-	-0-	-0-	1636	2	26	9	N	24					203
*12	1969	N	1969	-0-	-0-	-0-	291	1	1643	3	N	32					235
							35	9									
*01	1661	N	1661	-0-	-0-	-0-	291	1	1350	3	N	18	171	1			82
							20	9									

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

08	1178	N	1169	-0-	-9	-0-	1147	2	22	9	N	20					79
09	1200	N	1101	-0-	-99	-0-	1082	2	19	9	N	17					96
10	1178	N	1088	-0-	-90	-0-	1066	2	22	9	N	20					116
11	1140	N	999	-0-	-141	-0-	988	2	11	9	N	10					126
*12	1199	N	1199	-0-	-0-	-0-	281	1	907	3	N	10					136
							11	9									
*01	1151	N	1151	-0-	-0-	-0-	281	1	857	3	N	12					148
							13	9									

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

08	1085	N	542	-0-	-543	-0-	521	2	21	9	N	19	172	1			77
09	663	N	663	-0-	-0-	-0-	645	2	18	9	N	16					93
10	527	N	527	-0-	-0-	-0-	513	2	14	9	N	13					106
11	535	N	535	-0-	-0-	-0-	522	2	13	9	N	12					118
*12	702	N	702	-0-	-0-	-0-	293	1	396	3	N	12					130
							13	9									
*01	824	N	824	-0-	-0-	-0-	293	1	509	3	N	20					150
							22	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11250 PERF. 9806 - 10788

08	904	N	904	-0-	-0-	-0-	903	2	1	9	N	1					351
09	1710	N	595	-0-	-1115	-0-	64	2	531	9	N	483	316	1			518
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					518
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					518
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					518
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					518

WORKED OVER ANOTHER ZONE.. 09/18/2016

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2973	-0-	-127	-0-	2909	2	64	9	N	58	171	1			83
09	3000	X	2869	-0-	-131	-0-	2806	2	63	9	N	57					140
10	3038	X	2862	-0-	-176	-0-	2789	2	73	9	N	66					206
11	2940	X	2837	-0-	-103	-0-	2763	2	74	9	N	67	184	1			89
*12	3100	N	3111	-0-	11	11	273	1	2762	3	N	69					158
							76	9									
*01	3033	N	3022	-0-	-11	-0-	273	1	2683	3	N	60					218
							66	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	243	2	42	9	N	38					91
09	240	N	162	-0-	-78	-0-	144	2	18	9	N	16					107
10	279	N	-0-	-0-	-279	-0-					N	-0-					107
11	270	N	-0-	-0-	-270	-0-					N	-0-					107
12	155	N	-0-	-0-	-155	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2550	-0-	-116	-0-	2497	2	53	9	N	48	170	1			172
09	2580	X	2432	-0-	-148	-0-	2379	2	53	9	N	48					220
10	2635	X	2402	-0-	-233	-0-	2343	2	59	9	N	54					274
11	2520	X	2347	-0-	-173	-0-	2295	2	52	9	N	47	177	1			144
12	2573	X	2558	-0-	-15	-0-	279	1	2235	3	N	40					184
							44	9									
*01	2468	N	2468	-0-	-0-	-0-	279	1	2135	3	N	49					233
							54	9									

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1278	-0-	-24	-0-	1264	2	14	9	N	13					96
09	1230	N	1174	-0-	-56	-0-	1161	2	13	9	N	12					108
10	1271	N	1166	-0-	-105	-0-	1153	2	13	9	N	12					120
11	1265	N	1265	-0-	-0-	-0-	1251	2	14	9	N	13					133
*12	1624	N	1624	-0-	-0-	-0-	298	1	1316	3	N	9					142
							10	9									
*01	1539	N	1539	-0-	-0-	-0-	298	1	1224	3	N	15					157
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	484	-0-	-384	-0-	484	2			N	-0-	196	1			38
09	780	N	452	-0-	-328	-0-	452	2			N	-0-					38
10	651	N	503	-0-	-148	-0-	503	2			N	-0-					38
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					38
*12	773	N	773	-0-	-0-	-0-	293	1	480	3	N	-0-					38
*01	749	N	749	-0-	-0-	-0-	293	1	389	3	N	61					99
							67	9									

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3445	-0-	-306	-0-	3398	2	47	9	N	43	170	1			117
09	3480	X	3303	-0-	-177	-0-	3252	2	51	9	N	46					163
10	3596	X	3294	-0-	-302	-0-	3240	2	54	9	N	49					212
11	3420	X	3140	-0-	-280	-0-	3096	2	44	9	N	40	173	1			79
12	DLQ G-10		3395	-0-	3395	3395	282	1	3071	3	N	38					117
							42	9									
*01	6731	X	3336	-0-	-3395	-0-	282	1	3028	3	N	24					141
							26	9									

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2189	-0-	-74	-0-	2158	2	31	9	N	28					185
09	2234	N	2234	-0-	-0-	-0-	2194	2	40	9	N	36					221
10	2232	N	2118	-0-	-114	-0-	2092	2	26	9	N	24	169	1			76
11	2130	N	2088	-0-	-42	-0-	2060	2	28	9	N	25					101
12	2294	N	2237	-0-	-57	-0-	284	1	1936	3	N	15					116
							17	9									
*01	2164	N	2164	-0-	-0-	-0-	284	1	1846	3	N	31					147
							34	9									

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2242	-0-	-145	-0-	2199	2	43	9	N	39					224
09	2250	N	2066	-0-	-184	-0-	2027	2	39	9	N	35	174	1			85
10	2294	N	74	-0-	-2220	-0-	32	2	42	9	N	38					123
11	2160	N	2041	-0-	-119	-0-	1999	2	42	9	N	38					161
*12	2402	N	2402	-0-	-0-	-0-	305	1	2053	3	N	40					201
							44	9									
*01	2376	N	2376	-0-	-0-	-0-	305	1	2029	3	N	38					239
							42	9									

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4008	-0-	-487	-0-	4008	2			N	-0-	38	1			170
09	4350	X	3984	-0-	-366	-0-	3929	2	55	9	N	50					220
10	4433	X	4052	-0-	-381	-0-	3988	2	64	9	N	58	173	1			105
11	4200	X	3885	-0-	-315	-0-	3848	2	37	9	N	34					139
12	DLQ G-10		1995	-0-	1995	1995	290	1	1681	3	N	22					161
							24	9									
*01	3798	X	1803	-0-	-1995	-0-	290	1	1510	3	N	3					164
							3	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4292	-0-	-234	-0-	4236	2	56	9	N	51					293
09	4380	X	4073	-0-	-307	-0-	4022	2	51	9	N	46	182	1			157
10	4433	X	4111	-0-	-322	-0-	4048	2	63	9	N	57					214
11	4260	X	3894	-0-	-366	-0-	3836	2	58	9	N	53					267
*12	DLQ G-10		4085	-0-	4085	4085	286	1	3742	3	N	52	178	1			141
							57	9									
*01	8096	X	4011	-0-	-4085	-0-	286	1	3664	3	N	55					196
							61	9									

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	514	-0-	-75	-0-	512	2	2	9	N	2					137
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					137
10	496	N	491	-0-	-5	-0-	491	2			N	-0-					137
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					137
*12	767	N	767	-0-	-0-	-0-	283	1	484	3	N	-0-					137
*01	773	N	773	-0-	-0-	-0-	278	1	493	3	N	2					139
							2	9									

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4599	X	4599	-0-	-0-	-0-	4491	2	108	9	N	98	169	1			150
09	4491	X	4491	-0-	-0-	-0-	4373	2	118	9	N	107					257
10	4425	X	4425	-0-	-0-	-0-	4311	2	114	9	N	104	173	1			188
11	4351	X	4351	-0-	-0-	-0-	4240	2	111	9	N	101	175	1			114
*12	DLQ G-10		4518	-0-	4518	4518	283	1	4116	3	N	108					222
							119	9									
*01	8995	X	4477	-0-	-4518	-0-	283	1	4078	3	N	105	175	1			152
							116	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1599	-0-	-106	-0-	1585	2	14	9	N	13					97
09	1590	N	1435	-0-	-155	-0-	1425	2	10	9	N	9					106
10	1643	N	1461	-0-	-182	-0-	1449	2	12	9	N	11					117
11	1560	N	1418	-0-	-142	-0-	1401	2	17	9	N	15					132
*12	1686	N	1686	-0-	-0-	-0-	287	1	1385	3	N	13					145
							14	9									
*01	1691	N	1691	-0-	-0-	-0-	287	1	1385	3	N	17					162
							19	9									

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2131	N	2131	-0-	-0-	-0-	2064	2	67	9	N	61	170	1			158
09	2148	N	2148	-0-	-0-	-0-	2084	2	64	9	N	58					216
10	2111	N	2111	-0-	-0-	-0-	2049	2	62	9	N	56					272
11	2074	N	2074	-0-	-0-	-0-	2006	2	68	9	N	62	170	1			164
*12	2357	N	2357	-0-	-0-	-0-	277	1	1993	3	N	79					243
							87	9									
*01	2181	N	2181	-0-	-0-	-0-	277	1	1842	3	N	56					299
							62	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12	-0-	721	2	11	9	N	10					139
09	720	N	689	-0-	-31	-0-	678	2	11	9	N	10					149
10	678	N	678	-0-	-0-	-0-	667	2	11	9	N	10					159
11	720	N	655	-0-	-65	-0-	646	2	9	9	N	8					167
*12	955	N	955	-0-	-0-	-0-	309	1	635	3	N	10					177
							11	9									
*01	923	N	923	-0-	-0-	-0-	309	1	601	3	N	12					189
							13	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					32
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					32
10	279	N	275	-0-	-4	-0-	275	2			N	-0-					32
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					32
*12	573	N	573	-0-	-0-	-0-	275	1	298	3	N	-0-	1	1			31
*01	564	N	564	-0-	-0-	-0-	275	1	289	3	N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					126
09	0	N	-0-	-0-	-0-	-0-					N	-0-					126
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	618	2	25	9	N	23					258
09	612	N	612	-0-	-0-	-0-	590	2	22	9	N	20	194	1			84
10	651	N	56	-0-	-595	-0-	32	2	24	9	N	22					106
11	630	N	566	-0-	-64	-0-	546	2	20	9	N	18					124
*12	835	N	835	-0-	-0-	-0-	294	1	515	3	N	24					148
							26	9									
*01	786	N	786	-0-	-0-	-0-	294	1	472	3	N	18					166
							20	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1107	-0-	-71	-0-	1072	2	35	9	N	32					180
09	1110	N	1047	-0-	-63	-0-	1010	2	37	9	N	34					214
10	1147	N	1021	-0-	-126	-0-	985	2	36	9	N	33					247
11	1080	N	878	-0-	-202	-0-	861	2	17	9	N	15	175	1			87
*12	1127	N	1127	-0-	-0-	-0-	279	1	827	3	N	19					106
							21	9									
*01	1106	N	1106	-0-	-0-	-0-	276	1	810	3	N	18					124
							20	9									

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	399	2	11	9	N	10					171
09	420	N	388	-0-	-32	-0-	378	2	10	9	N	9					180
10	386	N	386	-0-	-0-	-0-	377	2	9	9	N	8					188
11	390	N	362	-0-	-28	-0-	359	2	3	9	N	3					191
*12	635	N	635	-0-	-0-	-0-	276	1	359	3	N	-0-					191
*01	625	N	625	-0-	-0-	-0-	276	1	338	3	N	10	170	1			31
							11	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215
10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

08	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

08	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2157	N	2157	-0-	-0- B	-0-	2157	2			N	-0-			-0-
09	2182	N	2182	-0-	-0- B	-0-	2182	2			N	-0-			-0-
10	2905	N	2905	-0-	-0- B	-0-	2905	2			N	-0-			-0-
11	2538	N	2538	-0-	-0- B	-0-	2538	2			N	-0-			-0-
*12	2759	N	2759	-0-	-0- B	-0-	379	1	2380	3	N	-0-			-0-
*01	2636	N	2636	-0-	-0- B	-0-	384	1	2252	3	N	-0-			-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	810	-0-	-27 B	-0-	810	2			N	-0-			-0-
09	810	N	786	-0-	-24 B	-0-	786	2			N	-0-			-0-
10	806	N	792	-0-	-14 B	-0-	792	2			N	-0-			-0-
11	780	N	766	-0-	-14 B	-0-	766	2			N	-0-			-0-
*12	1048	N	1048	-0-	-0- B	-0-	290	1	758	3	N	-0-			-0-
*01	965	N	965	-0-	-0- B	-0-	290	1	675	3	N	-0-			-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5425	X	5231	-0-	-194 B	-0-	5220	2	11	9	N	10			164
09	5310	X	5192	-0-	-118 B	-0-	5183	2	9	9	N	8			172
10	5487	X	4831	-0-	-656 B	-0-	4823	2	8	9	N	7			179
11	DLQ G-10		4779	-0-	4779 B	4779	4771	2	8	9	N	7			186
*12	DLQ G-10		5151	-0-	5151 B	9930	374	1	4770	3	N	6			192
							7	9							
01	DLQ G-10		5008	-0-	5008 B	14938	374	1	4621	3	N	12			204
							13	9							

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-			-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-			-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-			-0-
11	533	N	533	-0-	-0-	-0-	437	3	96	9	N	87			87
12	496	N	432	-0-	-64	-0-	432	3			N	-0-			87
01	496	N	397	-0-	-99	-0-	397	3			N	-0-			87

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	X	2668	-0-	-432	-0-	188	1	2478	2	N	-0-			121
							2	4							
09	3000	X	2701	-0-	-299	-0-	182	1	2519	2	N	-0-			121
10	3100	X	2955	-0-	-145	-0-	197	1	2758	2	N	-0-			121
11	2820	X	2616	-0-	-204	-0-	176	1	2440	2	N	-0-			121
12	2790	X	1353	-0-	-1437	-0-	103	1	1244	2	N	5			126
							6	9							
01	2945	X	1710	-0-	-1235	-0-	155	1	1553	2	N	2			128
							2	9							

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					40
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					40
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					40
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					40
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					40
*01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

08	4526	X	-0-	-0-	-4526	-0-					N	-0-					90
09	480	X	-0-	-0-	-480	-0-					N	-0-					90
10	496	X	-0-	-0-	-496	-0-					N	-0-					90
11	0	X	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

08	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					28
09	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					28
10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					28
11	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					28
12	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					28
*01	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

08	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	2064	-0-	-44	-0-	66	1	1996	3	N	-0-					180
							2	4									
09	2070	#	2010	-0-	-60	-0-	59	1	1898	3	N	48					228
							53	9									
10	2139	#	2138	-0-	-1	-0-	103	1	1966	3	N	63					291
							69	9									
11	2070	#	1962	-0-	-108	-0-	59	1	1903	3	N	-0-	2	5			289
*12	2128	R	2128	-0-	-0-	-0-	62	1	1979	3	N	79	187	1			181
							87	9									
01	2139	#	1855	-0-	-284	-0-	51	1	1804	3	N	-0-					181

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	31	1	145	2	N	-0-					210
09	300	N	189	-0-	-111	-0-	30	1	159	2	N	-0-					210
10	243	N	243	-0-	-0-	-0-	31	1	212	2	N	-0-					210
11	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					210
12	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					210
*01	290	N	290	-0-	-0-	-0-	31	1	259	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	160					848
09	0	#	-0-	-0-	-0-	-0-					N	164	179	1			833
10	0	#	-0-	-0-	-0-	-0-					N	164	182	1			815
11	0	#	-0-	-0-	-0-	-0-					N	108	182	1			741
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					741
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					741

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					32
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					32
10	1065	N	1065	-0-	-0-	-0-	995	3	70	9	N	64					96
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					96
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					96
*01	1062	N	1062	-0-	-0-	-0-	999	3	63	9	N	57					153

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	960	-0-	-94	-0-	960	2			N	-0-					80
09	1080	X	954	-0-	-126	-0-	954	2			N	-0-					80
10	1116	X	1057	-0-	-59	-0-	996	2	61	9	N	55					135
11	1080	X	970	-0-	-110	-0-	970	2			N	-0-					135
12	1023	X	938	-0-	-85	-0-	938	2			N	-0-					135
01	1054	X	969	-0-	-85	-0-	969	2			N	-0-					135

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	965	-0-	-244	-0-	965	2			N	-0-					128
09	1230	X	941	-0-	-289	-0-	941	2			N	-0-					128
10	1271	X	950	-0-	-321	-0-	950	2			N	-0-					128
11	1230	X	946	-0-	-284	-0-	946	2			N	-0-					128
*12	1460	X	1460	-0-	-0-	-0-	453	1	944	3	N	57					185
							63	9									
*01	1423	X	1423	-0-	-0-	-0-	453	1	964	3	N	5					190
							6	9									

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	495	-0-	-63	-0-	495	3			N	-0-					93
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					93
10	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					93
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					93
12	744	N	501	-0-	-243	-0-	501	3			N	-0-					93
01	1581	N	304	-0-	-1277	-0-	304	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1091	-0-	-459	-0-	1091	2			N	-0-					40
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					40
10	1209	N	1023	-0-	-186	-0-	1023	2			N	-0-					40
11	1050	N	914	-0-	-136	-0-	914	2			N	-0-					40
12	1023	N	870	-0-	-153	-0-	870	2			N	-0-					40
01	1023	N	847	-0-	-176	-0-	847	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1127	-0-	-113	-0-	1099	2	28	9	N	25					123
09	1080	N	899	-0-	-181	-0-	877	3	22	9	N	20					143
10	1178	N	809	-0-	-369	-0-	788	3	21	9	N	19					162
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-	5	5			157
12	930	N	576	-0-	-354	-0-	576	3			N	-0-					157
01	806	N	500	-0-	-306	-0-	500	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
11	570	N	459	-0-	-111	-0-	459	2			N	-0-					-0-
12	713	N	489	-0-	-224	-0-	489	2			N	-0-					-0-
01	589	N	464	-0-	-125	-0-	464	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	1318	-0-	-2898	-0-	1304	2	14	9	N	13					100
09	4080	X	836	-0-	-3244	-0-	836	2			N	-0-					100
10	4216	X	44	-0-	-4172	-0-	44	2			N	-0-					100
11	4080	X	855	-0-	-3225	-0-	855	2			N	-0-					100
12	4216	X	1864	-0-	-2352	-0-	1861	2	3	9	N	3					103
*01	2664	X	2664	-0-	-0-	-0-	2644	2	20	9	N	18	1	8			120

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6689	X	6689	-0-	-0-	-0-	6661	2	28	9	N	25	193	1			10
09	6471	X	6471	-0-	-0-	-0-	6443	2	28	9	N	25					35
10	6394	X	6394	-0-	-0-	-0-	6364	2	30	9	N	27					62
11	5805	X	5805	-0-	-0-	-0-	5743	2	62	9	N	56					118
12	4756	X	4756	-0-	-0-	-0-	4651	2	105	9	N	95	178	1			35
*01	3231	X	3231	-0-	-0-	-0-	3111	2	120	9	N	109	1	8			143

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7743	X	7743	-0-	-0-	-0-	7713	2	30	9	N	27					175
09	7350	X	7142	-0-	-208	-0-	7100	2	42	9	N	38	193	1			20
10	7595	X	7501	-0-	-94	-0-	7471	2	30	9	N	27					47
11	7687	X	7687	-0-	-0-	-0-	7659	2	28	9	N	25					72
12	7595	X	7273	-0-	-322	-0-	7200	2	73	9	N	66					138
01	7595	X	7483	-0-	-112	-0-	7351	2	132	9	N	120	190	1	3	8	65

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10510	X	10510	-0-	-0-	-0-	10449	2	61	9	N	55	190	1			123
09	10368	X	10368	-0-	-0-	-0-	10215	2	153	9	N	139					262
10	10581	X	10581	-0-	-0-	-0-	10526	2	55	9	N	50	182	1			130
11	10270	X	10270	-0-	-0-	-0-	10108	2	162	9	N	147					277
*12	10314	X	10314	-0-	-0-	-0-	10261	2	53	9	N	48	193	1			132
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					132

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3893	-0-	-385	-0-	3893	2			N	-0-					124
09	4140	X	3076	-0-	-1064	-0-	3076	2			N	-0-					124
10	4278	X	3855	-0-	-423	-0-	3836	2	19	9	N	17					141
11	3780	X	3367	-0-	-413	-0-	3367	2			N	-0-					141
12	3906	X	3518	-0-	-388	-0-	3518	2			N	-0-					141
01	3906	X	3389	-0-	-517	-0-	3367	2	22	9	N	20	152	1			9

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3535	-0-	-1456	-0-	3535	2			N	-0-					131
09	4830	X	3438	-0-	-1392	-0-	3438	2			N	-0-					131
10	4030	X	3303	-0-	-727	-0-	3303	2			N	-0-					131
11	3750	X	3075	-0-	-675	-0-	3040	2	35	9	N	32	155	1			8
12	3565	X	2753	-0-	-812	-0-	2753	2			N	-0-					8
01	3565	X	2715	-0-	-850	-0-	2715	2			N	-0-					8

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3434	X	3434	-0-	-0-	-0-	694	1	2678	3	N	56					141
							62	9									
09	2698	X	2698	-0-	-0-	-0-	725	1	1903	3	N	64					205
							70	9									
10	2475	X	2475	-0-	-0-	-0-	876	1	1582	3	N	15	185	1			35
							17	9									
11	2280	X	2138	-0-	-142	-0-	815	1	1229	3	N	85					120
							94	9									
12	2356	X	1632	-0-	-724	-0-	838	1	763	3	N	28					148
							31	9									
01	2356	X	1772	-0-	-584	-0-	716	1	999	3	N	52					200
							57	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7945	-0-	-270	-0-	338	1	7465	2	N	127	179	1			47
							2	4	140	9							
09	7950	X	7725	-0-	-225	-0-	305	1	7037	2	N	348	180	1			215
							383	9									
10	8215	X	7593	-0-	-622	-0-	392	1	7186	2	N	14	169	1			60
							15	9									
11	7950	X	7258	-0-	-692	-0-	281	1	6749	2	N	207	185	1			82
							228	9									
12	7564	X	7373	-0-	-191	-0-	302	1	6933	2	N	125	168	1			39
							138	9									
01	7564	X	7277	-0-	-287	-0-	289	1	6792	2	N	178	168	1			49
							196	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10026	X	10026	-0-	-0-	-0-	477	1	9423	2	N	113	186	1			102
							2	4	124	9							
09	9866	X	9866	-0-	-0-	-0-	445	1	8970	2	N	410	188	1			324
							451	9									
10	9721	X	9721	-0-	-0-	-0-	506	1	9027	2	N	171	371	1			124
							188	9									
*11	9146	X	9146	-0-	-0-	-0-	435	1	8557	2	N	140	181	1			83
							154	9									
*12	9301	X	9301	-0-	-0-	-0-	464	1	8699	2	N	125	188	1			20
							138	9									
*01	9214	X	9214	-0-	-0-	-0-	412	1	8607	2	N	177	172	1			25
							195	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	3257	-0-	-2664	-0-	875	1	2381	2	N	1	69	5			71
							1	9									
09	6060	X	3084	-0-	-2976	-0-	819	1	2265	2	N	-0-					71
10	6262	X	2946	-0-	-3316	-0-	819	1	2127	2	N	-0-					71
*11	6060	X	2788	-0-	-3272	-0-	791	1	1888	2	N	99	140	1	30	5	-0-
							109	9									
12	3255	X	2567	-0-	-688	-0-	768	1	1799	2	N	-0-					-0-
01	3255	X	2156	-0-	-1099	-0-	571	1	1585	2	N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4501	-0-	-552	-0-	37	1	4245	2	N	197	119	5			328
							2	4	217	9							
09	4380	X	3788	-0-	-592	-0-	29	1	3700	2	N	54	173	1	34	5	175
							59	9									
10	4069	X	4069	-0-	-0-	-0-	71	1	3787	2	N	192	182	1			185
							211	9									
11	4350	X	3605	-0-	-745	-0-	31	1	3490	2	N	76	181	1			80
							84	9									
*12	4495	X	3672	-0-	-823	-0-	35	1	3497	2	N	127					207
							140	9									
01	4495	X	3565	-0-	-930	-0-	25	1	3424	2	N	105	186	1			126
							116	9									

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4512	-0-	-510	-0-	195	1	4296	2	N	17					76
							2	4	19	9							
09	4620	X	4368	-0-	-252	-0-	182	1	3997	2	N	172	188	1			60
							189	9									
10	4681	X	4352	-0-	-329	-0-	255	1	4097	2	N	-0-					60
11	4470	X	4255	-0-	-215	-0-	174	1	4081	2	N	-0-					60
*12	4619	X	4013	-0-	-606	-0-	153	1	3725	2	N	123					183
							135	9									
01	4526	X	4015	-0-	-511	-0-	143	1	3870	2	N	2	143	1			42
							2	9									

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10240	-0-	-827	-0-	821	1	9358	2	N	55	6	1			163
							61	9									
09	10710	X	9316	-0-	-1394	-0-	684	1	8569	2	N	57	14	1	1	8	205
							63	9									
10	11067	X	9798	-0-	-1269	-0-	864	1	8882	2	N	47	208	1	1	8	43
							52	9									
11	10710	X	9691	-0-	-1019	-0-	798	1	8881	2	N	11	12	1	1	8	41
							12	9									
*12	11656	X	10289	-0-	-1367	-0-	977	1	9246	2	N	60	6	1	1	8	94
							66	9									
01	10230	X	10076	-0-	-154	-0-	922	1	9143	2	N	10	9	1	1	8	94
							11	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

08	899	N	839	-0-	-60	-0-	754	2	85	9	N	77					77
09	1080	N	818	-0-	-262	-0-	815	2	3	9	N	3					80
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					80
11	810	N	744	-0-	-66	-0-	744	2			N	-0-					80
*12	837	N	428	-0-	-409	-0-	428	2			N	-0-	3	7			77
*01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					77

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

08	3834	X	3834	-0-	-0-	-0-	3766	2	68	9	N	62					746
09	3503	X	3503	-0-	-0-	-0-	3389	2	114	9	N	104	188	1			662
10	3470	X	3470	-0-	-0-	-0-	3405	2	65	9	N	59					721
11	3156	X	3156	-0-	-0-	-0-	3098	2	58	9	N	53					774
12	2914	X	54	-0-	-2860	-0-	48	2	6	9	N	5					779
01	2914	X	1187	-0-	-1727	-0-	1187	2			N	-0-					779

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

08	0	N	-0-	-0-	-0-	-0-					N	-0-					650
09	420	N	-0-	-0-	-420	-0-					N	-0-					650
10	186	N	-0-	-0-	-186	-0-					N	-0-					650
11	3000	N	3521	-0-	521	521	3375	2	146	9	N	133					783
*12	3100	N	7588	-0-	4488	5009	7379	2	209	9	N	190	365	1			608
*01	3100	N	5938	-0-	2838	7847	5918	2	20	9	N	18					626

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

08	4732	X	4732	-0-	-0-	-0-	4663	2	69	9	N	63					466
09	4326	X	4326	-0-	-0-	-0-	4125	2	201	9	N	183	187	1			462
10	3809	X	3809	-0-	-0-	-0-	3722	2	87	9	N	79					541
11	3790	X	3790	-0-	-0-	-0-	3743	2	47	9	N	43					584
*12	4031	X	4031	-0-	-0-	-0-	3963	2	68	9	N	62	186	1			460
*01	3370	X	3370	-0-	-0-	-0-	3351	2	19	9	N	17					477

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

08	2883	X	2788	-0-	-95	-0-	2744	2	44	9	N	40					600
09	2790	X	2616	-0-	-174	-0-	2562	2	54	9	N	49	186	1			463
10	2728	N	2723	-0-	-5	-0-	2648	2	75	9	N	68					531
11	2700	N	2508	-0-	-192	-0-	2373	2	135	9	N	123					654
12	2697	N	2617	-0-	-80	-0-	2530	2	87	9	N	79	362	1			371
01	2728	N	2642	-0-	-86	-0-	2576	2	66	9	N	60					431

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	40	2	30	9	N	27					703
09	270	N	37	-0-	-233	-0-	24	2	13	9	N	12					715
10	248	N	180	-0-	-68	-0-	160	2	20	9	N	18					733
11	107	N	107	-0-	-0-	-0-	76	2	31	9	N	28					761
12	31	N	13	-0-	-18	-0-	4	2	9	9	N	8					769
01	186	N	15	-0-	-171	-0-	2	2	13	9	N	12					781

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

08	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					649
09	1950	N	1717	-0-	-233	-0-	1715	2	2	9	N	2					651
10	1984	N	1014	-0-	-970	-0-	1000	2	14	9	N	13					664
11	2040	N	1788	-0-	-252	-0-	1776	2	12	9	N	11					675
*12	1829	N	1829	-0-	-0-	-0-	1820	2	9	9	N	8					683
*01	1610	N	1610	-0-	-0-	-0-	1608	2	2	9	N	2					685

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

08	2959	N	2959	-0-	-0-	-0-	2906	2	53	9	N	48					719
09	2598	N	2598	-0-	-0-	-0-	2567	2	31	9	N	28					747
10	1693	N	1693	-0-	-0-	-0-	1596	2	97	9	N	88	186	1			649
11	2499	N	2499	-0-	-0-	-0-	2444	2	55	9	N	50					699
*12	2590	N	2590	-0-	-0-	-0-	2522	2	68	9	N	62					761
*01	2585	N	2585	-0-	-0-	-0-	2552	2	33	9	N	30					791

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

08	3577	X	3577	-0-	-0-	-0-	3447	2	130	9	N	118	179	1			1236
09	3179	X	3179	-0-	-0-	-0-	3116	2	63	9	N	57					1293
10	3321	X	3321	-0-	-0-	-0-	3137	2	184	9	N	167	164	1			1296
11	3035	X	3035	-0-	-0-	-0-	2988	2	47	9	N	43					1339
12	3100	X	2329	-0-	-771	-0-	2296	2	33	9	N	30	186	1			1183
01	3100	X	2267	-0-	-833	-0-	2217	2	50	9	N	45					1228

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					1719
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					1719
10	217	N	161	-0-	-56	-0-	159	2	2	9	N	2					1721
11	210	N	206	-0-	-4	-0-	200	2	6	9	N	5					1726
*12	196	N	196	-0-	-0-	-0-	193	2	3	9	N	3					1729
*01	179	N	179	-0-	-0-	-0-	176	2	3	9	N	3					1732

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					414
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					414
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					414
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					414
*12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					414
*01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4552	X	4552	-0-	-0-	-0-	4532	2	20	9	N	18					1128
09	3714	X	3714	-0-	-0-	-0-	3689	2	25	9	N	23					1151
10	2932	X	2932	-0-	-0-	-0-	2877	2	55	9	N	50	182	1			1019
11	7370	X	7370	-0-	-0-	-0-	7229	2	141	9	N	128					1147
*12	3402	X	3402	-0-	-0-	-0-	3369	2	33	9	N	30					1177
*01	5652	X	5652	-0-	-0-	-0-	5616	2	36	9	N	33					1210

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	N	2731	-0-	-0-	-0-	2634	2	97	9	N	88	189	1			1278
09	2703	N	2703	-0-	-0-	-0-	2648	2	55	9	N	50					1328
10	2733	N	2733	-0-	-0-	-0-	2670	2	63	9	N	57					1385
11	2670	N	2670	-0-	-0-	-0-	2601	2	69	9	N	63					1448
12	2790	N	2651	-0-	-139	-0-	2597	2	54	9	N	49	192	1			1305
01	2728	N	2537	-0-	-191	-0-	2515	2	22	9	N	20					1325

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4715	-0-	1615	3317	4610	2	105	9	N	95	357	1			1473
09	7556	X	4239	-0-	-3317	-0-	4109	2	130	9	N	118	181	1			1410
10	4144	X	4144	-0-	-0-	-0-	4041	2	103	9	N	94					1504
11	3927	X	3927	-0-	-0-	-0-	3780	2	147	9	N	134					1638
*12	4002	X	4002	-0-	-0-	-0-	3911	2	91	9	N	83	190	1			1531
*01	3460	X	3460	-0-	-0-	-0-	3425	2	35	9	N	32					1563

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1031	2	6	9	N	5					1443
09	962	N	962	-0-	-0-	-0-	959	2	3	9	N	3					1446
10	992	N	936	-0-	-56	-0-	930	2	6	9	N	5					1451
11	990	N	917	-0-	-73	-0-	898	2	19	9	N	17					1468
12	992	N	914	-0-	-78	-0-	903	2	11	9	N	10					1478
*01	1029	N	1029	-0-	-0-	-0-	1016	2	13	9	N	12					1490

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29264	X	27529	-0-	-1735	-0-	26843	2	686	9	N	624	728	1			4078
09	27540	X	20862	-0-	-6678	-0-	20338	2	524	9	N	476	368	1			4186
10	28179	X	27948	-0-	-231	-0-	27257	2	691	9	N	628	552	1			4262
11	26940	X	24645	-0-	-2295	-0-	24084	2	561	9	N	510	186	1			4586
12	27528	X	23792	-0-	-3736	-0-	23289	2	503	9	N	457	758	1			4285
01	27962	X	27113	-0-	-849	-0-	26451	2	662	9	N	602	370	1			4517

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27187	X	16493	-0-	-10694	-0-	16212	2	281	9	N	255	177	1			1843
09	24900	X	12655	-0-	-12245	-0-	12179	2	476	9	N	433	361	1			1915
10	23808	X	13203	-0-	-10605	-0-	12948	2	255	9	N	232	360	1			1787
11	18390	X	12900	-0-	-5490	-0-	12607	2	293	9	N	266					2053
12	16492	X	12721	-0-	-3771	-0-	12389	2	332	9	N	302	551	1			1804
01	16492	X	13002	-0-	-3490	-0-	12752	2	250	9	N	227					2031

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0-	-0-	1232	2	14	9	N	13					1025
09	1131	N	1131	-0-	-0-	-0-	1118	2	13	9	N	12					1037
10	1043	N	1043	-0-	-0-	-0-	1032	2	11	9	N	10					1047
11	1200	N	876	-0-	-324	-0-	859	2	17	9	N	15					1062
12	1178	N	928	-0-	-250	-0-	919	2	9	9	N	8					1070
01	1054	N	1010	-0-	-44	-0-	1004	2	6	9	N	5					1075

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34752	X	34752	-0-	-0-	-0-	34111	2	641	9	N	583	190	1			5474
09	32620	X	32620	-0-	-0-	-0-	32006	2	614	9	N	558	714	1			5318
10	29780	X	29780	-0-	-0-	-0-	29150	2	630	9	N	573	895	1			4996
11	29394	X	29394	-0-	-0-	-0-	28768	2	626	9	N	569					5565
*12	26991	X	26991	-0-	-0-	-0-	26405	2	586	9	N	533	896	1			5202
*01	33182	X	33182	-0-	-0-	-0-	32695	2	487	9	N	443	745	1			4900

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	889	-0-	-2490	-0-	889	2			N	-0-					145
09	1650	X	839	-0-	-811	-0-	839	2			N	-0-					145
10	1178	X	855	-0-	-323	-0-	855	2			N	-0-					145
11	1020	X	784	-0-	-236	-0-	784	2			N	-0-					145
*12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					145
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					145

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2038	-0-	-1992	-0-	2038	2			N	-0-					1175
09	3900	X	3374	-0-	-526	-0-	3374	2			N	-0-					1175
10	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					1175
11	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					1175
12	DLQ G-10		660	-0-	660	660	178	2	482	9	N	438	578	1			1035
01	DLQ G-10		NO RPT	-0-	-0-	660					N	NO RPT					1035

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		19923	-0-	19923	58993	18638	2	1285	9	N	1168	1105	1			390
09	78313	X	19320	-0-	-58993	-0-	18063	2	1257	9	N	1143	1288	1			245
10	20104	X	20104	-0-	-0-	-0-	18858	2	1246	9	N	1133	1076	1			302
11	19415	X	19415	-0-	-0-	-0-	18155	2	1260	9	N	1145	1100	1			347
*12	20082	X	20082	-0-	-0-	-0-	19137	2	945	9	N	859	1121	1			85
01	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT					85

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5290	-0-	-910	-0-	5060	3	230	9	Y	209	202	1			53
09	6000	X	5640	-0-	-360	-0-	5386	3	254	9	Y	231	215	1			69
10	6200	X	4689	-0-	-1511	-0-	4457	3	232	9	Y	211	214	1			66
11	5130	X	3781	-0-	-1349	-0-	3632	3	149	9	Y	135	163	1			38
12	5828	X	3405	-0-	-2423	-0-	3292	3	113	9	Y	103	104	1			37
*01	5828	X	3686	-0-	-2142	-0-	3385	2	301	9	Y	274	261	1			50

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

08	0	W	-0-	-0-	-0-	14989					N	-0-					274
09	0	W	-0-	-0-	-0-	14989					N	-0-					274
10	0	W	-0-	-0-	-0-	14989					N	-0-					274
11	0	W	-0-	-0-	-0-	14989					N	-0-					274
12	0	W	-0-	-0-	-0-	14989					N	-0-					274
01	0	W	NO RPT	-0-	-0-	14989					N	NO RPT					274

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6393	-0-	6393	19689	721	1	5269	2	N	366	365	1			246
							403	9									
09	DLQ G-10		6022	-0-	6022	25711	665	1	4965	2	N	356	361	1			241
							392	9									
10	DLQ G-10		6148	-0-	6148	31859	719	1	5032	2	N	361	367	1			235
							397	9									
11	DLQ G-10		5961	-0-	5961	37820	865	1	4636	2	N	418	371	1			282
							460	9									
*12	43997	X	6177	-0-	-37820	-0-	1125	1	4608	2	N	404	367	1			319
							444	9									
*01	6319	X	6319	-0-	-0-	-0-	1163	1	4802	2	N	322	366	1			275
							354	9									

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4592	-0-	4592	13895	1099	1	3101	2	N	356	369	1			123
							392	9									
09	T. A.		4475	-0-	4475	18370	1062	1	3020	2	N	357	184	1			296
							393	9									
10	T. A.		4347	-0-	4347	22717	1085	1	3079	2	N	166	181	1			281
							183	9									
11	26111	X	3394	-0-	-22717	-0-	1172	1	1888	2	N	304	186	1			399
							334	9									
*12	4995	X	4995	-0-	-0-	-0-	1537	1	2939	2	N	472	570	1			301
							519	9									
*01	4549	X	4549	-0-	-0-	-0-	1506	1	2750	2	N	266	180	1			387
							293	9									

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4276	-0-	4276	13053	1245	1	2670	2	N	328	368	1			156
							361	9									
09	DLQ G-10		4084	-0-	4084	17137	1184	1	2571	2	N	299	184	1			271
							329	9									
10	DLQ G-10		4063	-0-	4063	21200	1222	1	2510	2	N	301	360	1			212
							331	9									
11	DLQ G-10		3306	-0-	3306	24506	1108	1	1919	2	N	254	180	1			286
							279	9									
*12	27511	X	3005	-0-	-24506	-0-	835	1	1938	2	N	211	184	1			313
							232	9									
01	3007	X	2565	-0-	-442	-0-	641	1	1695	2	N	208	365	1			156
							229	9									

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5363	-0-	5363	16126	780	1	4195	2	N	353	364	1			131
							388	9									
09	DLQ G-10		5352	-0-	5352	21478	753	1	4248	2	N	319	182	1			268
							351	9									
10	DLQ G-10		5189	-0-	5189	26667	799	1	4024	2	N	333	364	1			237
							366	9									
11	DLQ G-10		5699	-0-	5699	32366	952	1	4377	2	N	336	355	1			218
							370	9									
*12	38612	X	6246	-0-	-32366	-0-	1147	1	4712	2	N	352	368	1			202
							387	9									
*01	6172	X	6172	-0-	-0-	-0-	1014	1	4852	2	N	278	184	1			296
							306	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2960	-0-	2960	8967	924	1	1529	2	N	461	543	1			233
							507	9									
09	DLQ	G-10	2758	-0-	2758	11725	893	1	1397	2	N	425	368	1			290
							468	9									
10	DLQ	G-10	2983	-0-	2983	14708	924	1	1530	2	N	481	553	1			218
							529	9									
11	DLQ	G-10	2729	-0-	2729	17437	887	1	1319	2	N	475	365	1			328
							523	9									
*12	20181	X	2744	-0-	-17437	-0-	977	1	1306	2	N	419	368	1			379
							461	9									
*01	3044	X	3044	-0-	-0-	-0-	1127	1	1405	2	N	465	369	1			475
							512	9									

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1250	-0-	1250	1250	989	2	261	9	N	237					306
09	DLQ	G-10	1308	-0-	1308	2558	1154	2	154	9	N	140	186	1			260
10	DLQ	G-10	1982	-0-	1982	4540	504	1	1256	2	N	202	2	1			460
							222	9									
11	7543	X	3003	-0-	-4540	-0-	1080	1	1684	2	N	217	372	1			305
							239	9									
*12	2822	X	2822	-0-	-0-	-0-	1122	1	1458	2	N	220	190	1			335
							242	9									
*01	4733	X	4733	-0-	-0-	-0-	1122	1	3410	2	N	183	192	1			326
							201	9									

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7152	-0-	7152	23861	86	1	6789	2	N	252	184	1			227
							277	9									
09	DLQ	G-10	5099	-0-	5099	28960	63	1	4863	2	N	157	187	1			197
							173	9									
10	DLQ	G-10	3894	-0-	3894	32854	202	1	3570	2	N	111	188	1			120
							122	9									
11	DLQ	G-10	2784	-0-	2784	35638	142	1	2525	2	N	106					226
							117	9									
*12	38635	X	2997	-0-	-35638	-0-	337	1	2515	2	N	132	185	1			173
							145	9									
01	7161	X	2841	-0-	-4320	-0-	408	1	2299	2	N	122	190	1			105
							134	9									

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	4709	-0-	4709	14024	744	1	3327	2	N	580	732	1			179
							638	9									
09	DLQ	G-10	4586	-0-	4586	18610	744	1	3241	2	N	546	369	1			356
							601	9									
10	DLQ	G-10	4760	-0-	4760	23370	832	1	3225	2	N	639	541	1			454
							703	9									
11	DLQ	G-10	1305	-0-	1305	24675	1166	1	139	9	N	126	376	1			204
*12	34535	X	9860	-0-	-24675	-0-	1278	1	7886	2	N	633	575	1			262
							696	9									
*01	4247	X	4247	-0-	-0-	-0-	1215	1	2429	2	N	548	573	1			237
							603	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11029	-0-		11029	33519	1182	1	9547	2	N	273	369	1			179
								300	9									
09	DLQ G-10		10190	-0-		10190	43709	1140	1	8769	2	N	255	190	1			244
								281	9									
10	DLQ G-10		10329	-0-		10329	54038	1296	1	8730	2	N	275	179	1			340
								303	9									
11	DLQ G-10		10435	-0-		10435	64473	1505	1	8635	2	N	268	376	1			232
								295	9									
*12	74557	X	10084	-0-		-64473	-0-	1547	1	8306	2	N	210	194	1			248
								231	9									
01	8773	X	8585	-0-		-188	-0-	1531	1	6847	2	N	188	182	1			254
								207	9									

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1489	-0-		1489	4361	768	1	406	2	N	286	182	1			302
								315	9									
09	DLQ G-10		1418	-0-		1418	5779	748	1	372	2	N	271	188	1			385
								298	9									
10	DLQ G-10		1211	-0-		1211	6990	787	1	110	2	N	285	376	1			294
								314	9									
11	DLQ G-10		1528	-0-		1528	8518	1098	1	232	2	N	180	182	1			292
								198	9									
*12	3100	N	2011	-0-		-1089	7429	1194	1	507	2	N	282	373	1			201
								310	9									
*01	3100	N	1929	-0-		-1171	6258	1213	1	431	2	N	259	200	1			260
								285	9									

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6898	-0-		6898	20229	822	1	5868	2	N	189	182	1			205
								208	9									
09	DLQ G-10		6721	-0-		6721	26950	759	1	5763	2	N	181	184	1			202
								199	9									
10	DLQ G-10		7024	-0-		7024	33974	960	1	5840	2	N	204	180	1			226
								224	9									
11	DLQ G-10		6632	-0-		6632	40606	1097	1	5313	2	N	202	183	1			245
								222	9									
*12	47008	X	6402	-0-		-40606	-0-	1075	1	5125	2	N	184	180	1			249
								202	9									
*01	6321	X	6321	-0-		-0-	-0-	1134	1	4983	2	N	185	191	1			243
								204	9									

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4423	X	4423	-0-		-0-	-0-	1100	1	3090	2	N	212	360	1			190
								233	9									
09	4309	X	4309	-0-		-0-	-0-	1065	1	2987	2	N	234	181	1			243
								257	9									
10	4216	X	3215	-0-		-1001	-0-	1084	1	1956	2	N	159					402
								175	9									
11	4080	X	3949	-0-		-131	-0-	992	1	2720	2	N	215	373	1			244
								237	9									
*12	3874	X	3874	-0-		-0-	-0-	1214	1	2448	2	N	193	188	1			249
								212	9									
01	3720	X	3525	-0-		-195	-0-	883	1	2415	2	N	206					455
								227	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	8643	-0-	8643	164628	104 352	1 9	8187	2	N	320	369	1			220
09	0	W	8192	-0-	8192	172820	101 341	1 9	7750	2	N	310	185	1			345
10	0	W	8183	-0-	8183	181003	99 355	1 9	7729	2	N	323	365	1			303
11	0	W	6198	-0-	6198	187201	78 267	1 9	5853	2	N	243	377	1			169
12	0	W	8106	-0-	8106	195307	108 307	1 9	7691	2	N	279	191	1			257
01	0	W	7241	-0-	7241	202548	407 268	1 9	6566	2	N	244	376	1			125

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25668	X	7027	-0-	-18641	-0-	842 673	1 9	5512	2	N	612	726	1			139
09	24840	X	5690	-0-	-19150	-0-	783 646	1 9	4261	2	N	587	549	1			177
10	25668	X	6041	-0-	-19627	-0-	1068 682	1 9	4291	2	N	620	550	1			247
11	24840	X	4137	-0-	-20703	-0-	820 407	1 9	2910	2	N	370	364	1			253
12	25668	X	6173	-0-	-19495	-0-	1000 556	1 9	4617	2	N	505	364	1			394
01	25668	X	4950	-0-	-20718	-0-	832 523	1 9	3595	2	N	475	564	1			305

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9761	X	9761	-0-	-0-	-0-	9562	2	199	9	N	181	540	1			375
09	8940	X	7870	-0-	-1070	-0-	7724	2	146	9	N	133					508
10	9238	X	6937	-0-	-2301	-0-	6805	2	132	9	N	120					628
11	8940	X	6909	-0-	-2031	-0-	6733	2	176	9	N	160	371	1			417
12	7750	X	7428	-0-	-322	-0-	7281	2	147	9	N	134	181	1			370
*01	8069	X	8069	-0-	-0-	-0-	7949	2	120	9	N	109					479

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4410	X	4410	-0-	-0-	-0-	3905	2	505	9	N	459	760	1			223
09	2790	X	2074	-0-	-716	-0-	1738	2	336	9	N	305	194	1			334
10	2883	X	-0-	-0-	-2883	-0-					N	270	194	1			410
11	4905	X	4905	-0-	-0-	-0-	4330	2	575	9	N	523	579	1			354
12	5084	X	5084	-0-	-0-	-0-	4645	2	439	9	N	399	589	1			164
*01	5079	X	5079	-0-	-0-	-0-	4735	2	344	9	N	313	190	1			287

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11987	X	11987	-0-	-0-	-0-	10142	2	1845	9	N	1677	2090	1			117
09	10536	X	10536	-0-	-0-	-0-	9095	2	1441	9	N	1310	1137	1			290
10	10819	X	10377	-0-	-442	-0-	8916	2	1461	9	N	1328	1328	1			290
11	10470	X	10131	-0-	-339	-0-	8858	2	1273	9	N	1157	967	1			480
12	13525	X	13525	-0-	-0-	-0-	12258	2	1267	9	N	1152	1356	1			276
*01	13794	X	13794	-0-	-0-	-0-	12375	2	1419	9	N	1290	1371	1			195

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	4165	-0-	-4112	-0-	3866	2	299	9	N	272	360	1			45
09	7680	X	4330	-0-	-3350	-0-	3979	2	351	9	N	319	176	1			188
10	8434	X	8434	-0-	-0-	-0-	7643	2	791	9	N	719	707	1			200
11	9458	X	9458	-0-	-0-	-0-	8644	2	814	9	N	740	898	1			42
12	10162	X	10162	-0-	-0-	-0-	9414	2	748	9	N	680	542	1			180
*01	9898	X	9898	-0-	-0-	-0-	9124	2	774	9	N	704	686	1			198

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-	-0-	-0-	2039	2	491	9	N	446	565	1	4	8	47
09	2286	N	2286	-0-	-0-	-0-	1842	2	444	9	N	404	372	1	2	8	77
10	2452	N	2452	-0-	-0-	-0-	1981	2	471	9	N	428	386	1	4	8	115
11	2118	N	2118	-0-	-0-	-0-	1656	2	462	9	N	420	381	1	4	8	150
12	2077	N	1582	-0-	-495	-0-	1103	2	479	9	N	435	387	1	10	8	188
01	2077	N	2049	-0-	-28	-0-	1553	2	496	9	N	451	390	1	4	8	245

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15283	X	11366	-0-	-3917	-0-	11132	2	234	9	N	213	185	1	1	8	167
09	14310	X	11426	-0-	-2884	-0-	11051	2	375	9	N	341	387	1	1	8	120
10	14787	X	10396	-0-	-4391	-0-	9986	2	410	9	N	373	388	1	2	8	103
11	13950	X	10654	-0-	-3296	-0-	10153	2	501	9	N	455	389	1	2	8	167
12	11844	X	11844	-0-	-0-	-0-	11378	2	466	9	N	424	393	1	3	8	195
*01	10618	X	10618	-0-	-0-	-0-	10178	2	440	9	N	400	391	1	1	8	203

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5359	-0-	-1337	-0-	4710	2	649	9	N	590	570	1			310
09	6240	X	5533	-0-	-707	-0-	4638	2	895	9	N	814	947	1			177
10	6355	X	5215	-0-	-1140	-0-	4414	2	801	9	N	728	779	1			126
11	6060	X	4703	-0-	-1357	-0-	3960	2	743	9	N	675	584	1			217
12	4828	X	4828	-0-	-0-	-0-	4113	2	715	9	N	650	589	1			278
*01	4918	X	4918	-0-	-0-	-0-	4237	2	681	9	N	619	597	1	3	8	297

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14973	X	11980	-0-	-2993	-0-	10485	2	1495	9	N	1359	1524	1			268
09	14490	X	11739	-0-	-2751	-0-	10215	2	1524	9	N	1385	1131	1			522
10	14725	X	11721	-0-	-3004	-0-	10172	2	1549	9	N	1408	1693	1			237
11	12450	X	11169	-0-	-1281	-0-	9694	2	1475	9	N	1341	1360	1			218
12	11298	X	11298	-0-	-0-	-0-	9901	2	1397	9	N	1270	963	1			525
*01	12275	X	12275	-0-	-0-	-0-	10819	2	1456	9	N	1324	1567	1			282

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6652	-0-	-354	-0-	5752	2	900	9	Y	818	774	1	3	8	249
09	6780	X	6316	-0-	-464	-0-	5325	2	991	9	Y	901	951	1	2	8	197
10	7316	X	6554	-0-	-762	-0-	5639	2	915	9	Y	832	875	1	5	8	149
11	7080	X	5787	-0-	-1293	-0-	5087	2	700	9	Y	636	666	1	4	8	115
12	6186	X	6186	-0-	-0-	-0-	5486	2	700	9	Y	636	657	1	6	8	88
*01	6792	X	6792	-0-	-0-	-0-	5998	2	794	9	Y	722	684	1	2	8	124

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6766	-0-	-271	-0-	6370	2	396	9	N	360	287	1	1	8	107
09	6810	X	6108	-0-	-702	-0-	5786	2	322	9	N	293	383	1			17
10	7037	X	6582	-0-	-455	-0-	6210	2	372	9	N	338	192	1	1	8	162
11	6810	X	6280	-0-	-530	-0-	5950	2	330	9	N	300	388	1	1	8	73
12	7924	X	7924	-0-	-0-	-0-	7447	2	477	9	N	434	390	1	4	8	113
*01	7696	X	7696	-0-	-0-	-0-	7236	2	460	9	N	418	377	1	2	8	152

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7856	X	7856	-0-	-0-	-0-	7313	2	543	9	N	494	571	1			55
09	8610	X	7889	-0-	-721	-0-	7344	2	545	9	N	495	370	1			180
10	8494	X	7813	-0-	-681	-0-	7305	2	508	9	N	462	386	1	1	8	255
11	8190	X	7231	-0-	-959	-0-	6778	2	453	9	N	412	390	1			277
12	7905	X	7542	-0-	-363	-0-	7077	2	465	9	N	423	582	1			118
01	7905	X	7337	-0-	-568	-0-	6864	2	473	9	N	430	391	1			157

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1504	-0-	-356	-0-	868	2	636	9	N	578	559	1	2	8	176
09	1710	X	1427	-0-	-283	-0-	851	2	576	9	N	524	584	1	1	8	115
10	1643	X	1006	-0-	-637	-0-	317	2	689	9	N	626	626	1	2	8	113
11	1560	X	1321	-0-	-239	-0-	571	2	750	9	N	682	670	1	1	8	124
12	1425	N	1425	-0-	-0-	-0-	676	2	749	9	N	681	705	1	5	8	95
*01	1286	N	1286	-0-	-0-	-0-	491	2	795	9	N	723	693	1	1	8	124

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4190	X	4190	-0-	-0-	-0-	3975	2	215	9	N	195	196	1			27
09	4620	X	3964	-0-	-656	-0-	3755	2	209	9	N	190					217
10	4774	X	3585	-0-	-1189	-0-	3389	2	196	9	N	178	195	1			200
11	4320	X	3649	-0-	-671	-0-	3459	2	190	9	N	173	186	1			187
12	3875	X	3493	-0-	-382	-0-	3307	2	186	9	N	169	198	1			158
01	3875	X	2728	-0-	-1147	-0-	2559	2	169	9	N	154	190	1			122

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	N	2311	-0-	-0-	-0-	1907	2	404	9	N	367	385	1			35
09	2252	N	2252	-0-	-0-	-0-	1858	2	394	9	N	358	195	1			198
10	2547	N	2547	-0-	-0-	-0-	2104	2	443	9	N	403	389	1			212
11	2550	N	2550	-0-	-0-	-0-	2096	2	454	9	N	413	585	1			40
12	2462	N	2462	-0-	-0-	-0-	2070	2	392	9	N	356	198	1			198
*01	2641	N	2641	-0-	-0-	-0-	2224	2	417	9	N	379	392	1			185

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59644	X	30517	-0-	-29127	-0-	29149	2	1368	9	N	1244	1125	1	261	8	246
09	48360	X	27739	-0-	-20621	-0-	26380	2	1359	9	N	1235	946	1	218	8	317
10	41912	X	27569	-0-	-14343	-0-	26125	2	1444	9	N	1313	1081	1	290	8	259
11	35700	X	25876	-0-	-9824	-0-	24709	2	1167	9	N	1061	755	1	204	8	361
12	30008	X	25182	-0-	-4826	-0-	23953	2	1229	9	N	1117	955	1	225	8	298
01	30008	X	24034	-0-	-5974	-0-	22829	2	1205	9	N	1095	965	1	245	8	183

SAMSON LONE STAR, LLC 744737
HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

08	9291	X	9291	-0-	-0-	-0-	9263	2	28	9	N	25					486
09	8281	X	8281	-0-	-0-	-0-	8123	2	158	9	N	144					630
10	9114	X	8111	-0-	-1003	-0-	8015	2	96	9	N	87					717
11	8820	X	5292	-0-	-3528	-0-	5084	2	208	9	N	189	171	1			735
*12	9696	X	9696	-0-	-0-	-0-	9597	2	99	9	N	90	187	1			638
01	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					638

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

08	977	N	977	-0-	-0-	-0-	889	2	88	9	N	80					425
09	866	N	866	-0-	-0-	-0-	819	2	47	9	N	43					468
10	899	N	861	-0-	-38	-0-	828	2	33	9	N	30					498
11	840	N	840	-0-	-0-	-0-	807	2	33	9	N	30					528
12	899	N	769	-0-	-130	-0-	769	2			N	-0-					528
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					528

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					144
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					144
10	T. A.		-0-	-0-	-0-	-0-					N	22					166
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					166
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

08	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					306
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					306
10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					306
11	1125	N	1125	-0-	-0-	-0-	1108	2	17	9	N	15					321
12	1457	N	1236	-0-	-221	-0-	1236	2			N	-0-					321
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					321

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

08	8461	X	8461	-0-	-0-	-0-	7222	2	1239	9	N	1126	937	1			1351
09	8027	X	8027	-0-	-0-	-0-	6928	2	1099	9	N	999	919	1			1431
10	8397	X	8397	-0-	-0-	-0-	6902	2	1495	9	N	1359	1234	1			1556
11	7802	X	7802	-0-	-0-	-0-	7030	2	772	9	N	702	887	1			1371
*12	7513	X	7513	-0-	-0-	-0-	6567	2	946	9	N	860	1261	1			970
01	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					970

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

08	8649	X	6223	-0-	-2426	-0-	6215	2	8	9	N	7					741
09	8040	X	5744	-0-	-2296	-0-	5742	2	2	9	N	2					743
10	7843	X	5476	-0-	-2367	-0-	5476	2			N	-0-					743
11	6870	X	5373	-0-	-1497	-0-	5373	2			N	-0-					743
*12	8039	X	8039	-0-	-0-	-0-	7742	2	297	9	N	270	186	1			827
01	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					827

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

08	0	N	-0-	-0-	-0-	-0-					N	-0-					945
09	0	N	-0-	-0-	-0-	-0-					N	184	184	1			945
10	0	N	-0-	-0-	-0-	-0-					N	-0-	166	1			779
11	0	N	-0-	-0-	-0-	-0-					N	-0-					779
12	0	N	-0-	-0-	-0-	-0-					N	-0-					779
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					779

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

08	30252	X	30252	-0-	-0-	-0-	28741	2	1511	9	N	1374	1110	1			783
09	20995	X	20995	-0-	-0-	-0-	19854	2	1141	9	N	1037	932	1			888
10	18951	X	18951	-0-	-0-	-0-	17950	2	1001	9	N	910	1281	1			517
11	17393	X	17393	-0-	-0-	-0-	16414	2	979	9	N	890	1102	1			305
*12	9706	X	9706	-0-	-0-	-0-	8893	2	813	9	N	739	762	1			282
01	19375	X	NO RPT	-0-	-19375	-0-					N	NO RPT					282

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

08	3782	X	2614	-0-	-1168	-0-	2008	2	606	9	N	551	559	1			609
09	3660	X	2227	-0-	-1433	-0-	1616	2	611	9	N	555	545	1			619
10	3627	X	1318	-0-	-2309	-0-	1217	2	101	9	N	92	177	1			534
11	3510	X	3112	-0-	-398	-0-	2611	2	501	9	N	455	388	1			601
*12	2677	X	2677	-0-	-0-	-0-	2157	2	520	9	N	473	184	1			890
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					890

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

08	14787	X	13789	-0-	-998	-0-	13391	2	398	9	N	362	190	1			242
09	13920	X	7005	-0-	-6915	-0-	6787	2	218	9	N	198	188	1			252
10	15586	X	15586	-0-	-0-	-0-	15090	2	496	9	N	451	561	1			142
11	13110	X	5685	-0-	-7425	-0-	5516	2	169	9	N	154	182	1			114
*12	13657	X	13657	-0-	-0-	-0-	13123	2	534	9	N	485	368	1			231
01	15593	X	NO RPT	-0-	-15593	-0-					N	NO RPT					231

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

08	0	N	-0-	-0-	-0-	-0-					N	-0-					713
09	0	N	-0-	-0-	-0-	-0-					N	176	176	1			713
10	0	N	-0-	-0-	-0-	-0-					N	-0-					713
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					713
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	126	1			587
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					587

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	6979	-0-	-1546	-0-	6815	2	164	9	N	149					210
09	8040	X	6171	-0-	-1869	-0-	6051	2	120	9	N	109	182	1			137
10	8438	X	8438	-0-	-0-	-0-	8287	2	151	9	N	137	175	1			99
11	8183	X	8183	-0-	-0-	-0-	7998	2	185	9	N	168	183	1			84
*12	7618	X	7618	-0-	-0-	-0-	7423	2	195	9	N	177					261
01	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					261

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	15	43	1			95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22016	X	22016	-0-	-0-	-0-	21317	2	699	9	N	635	742	1			205
09	20177	X	20177	-0-	-0-	-0-	19416	2	761	9	N	692	375	1			522
10	22010	X	12895	-0-	-9115	-0-	12451	2	444	9	N	404	728	1			198
11	21300	X	3523	-0-	-17777	-0-	3195	2	328	9	N	298	186	1			310
*12	16059	X	16059	-0-	-0-	-0-	15291	2	768	9	N	698	765	1			243
01	19220	X	NO RPT	-0-	-19220	-0-					N	NO RPT					243

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9295	X	9295	-0-	-0-	-0-	1004	1	7470	2	Y	746	600	0	32	1	307
							821	9									
09	8461	X	8461	-0-	-0-	-0-	956	1	6799	2	Y	642	712	0	77	1	160
							706	9									
10	9517	X	9495	-0-	-22	-0-	1115	1	7621	2	Y	690	500	0	75	1	275
							759	9									
11	9210	X	8586	-0-	-624	-0-	1062	1	6845	2	Y	617	605	0	25	1	262
							679	9									
12	9765	X	7868	-0-	-1897	-0-	965	1	6170	2	Y	666	701	0	24	1	203
							733	9									
01	9486	X	7591	-0-	-1895	-0-	1020	1	5729	2	Y	765	662	0	47	1	259
							842	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	5424	-0-	-1086	-0-	266	1	4433	2	Y	659	42	0	745	1	248
							725	9					14	8			
09	5970	X	4894	-0-	-1076	-0-	241	1	3964	2	Y	626	558	1			316
							689	9									
10	6169	X	4889	-0-	-1280	-0-	240	1	3908	2	Y	674	110	0	796	1	84
							741	9									
11	5670	X	4417	-0-	-1253	-0-	224	1	3640	2	Y	503	367	0	77	1	143
							553	9									
12	5859	X	4651	-0-	-1208	-0-	230	1	3746	2	Y	614	346	0	65	1	346
							675	9									
01	5425	X	4766	-0-	-659	-0-	245	1	3797	2	Y	658	55	0	586	1	363
							724	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5007	-0-	-914	-0-	264	1	4404	2	Y	308	195	1	1	8	373
							339	9									
09	5640	X	4850	-0-	-790	-0-	258	1	4252	2	Y	309	381	1			301
							340	9									
10	5611	X	4984	-0-	-627	-0-	268	1	4368	2	Y	316	389	1			228
							348	9									
11	5430	X	4593	-0-	-837	-0-	247	1	4017	2	Y	299	377	1			150
							329	9									
12	5394	X	4519	-0-	-875	-0-	246	1	4008	2	Y	241	205	1			186
							265	9									
01	5022	X	4610	-0-	-412	-0-	262	1	4052	2	Y	269	209	1			246
							296	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4663	-0-	-731	-0-	440	1	3274	2	Y	863	823	0	40	1	398
							949	9									
09	4860	X	4659	-0-	-201	-0-	463	1	3292	2	Y	822	897	0	84	1	239
							904	9									
10	4991	X	4961	-0-	-30	-0-	527	1	3599	2	Y	759	573	0	73	1	352
							835	9									
11	4830	X	4354	-0-	-476	-0-	480	1	3097	2	Y	706	694	0	19	1	345
							777	9									
12	5697	X	5697	-0-	-0-	-0-	629	1	4022	2	Y	951	829	0	25	1	442
							1046	9									
01	4960	X	4465	-0-	-495	-0-	537	1	3016	2	Y	829	732	0	49	1	490
							912	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	5307	-0-	-2133	-0-	272	1	4544	2	Y	446	444	0	35	1	300
							491	9									
09	6690	X	4973	-0-	-1717	-0-	262	1	4312	2	Y	363	365	0	57	1	241
							399	9									
10	6293	X	5016	-0-	-1277	-0-	260	1	4241	2	Y	468	345	0	63	1	301
							515	9									
11	5670	X	5066	-0-	-604	-0-	260	1	4231	2	Y	523	549	0	21	1	254
							575	9									
12	4960	X	4742	-0-	-218	-0-	231	1	3765	2	Y	678	597	0	20	1	315
							746	9									
*01	5016	X	5016	-0-	-0-	-0-	259	1	4010	2	Y	679	652	0	24	1	318
							747	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12958	X	11906	-0-	-1052	-0-	642	1	10711	2	Y	503	480	0	51	1	303
							553	9									
09	12540	X	11736	-0-	-804	-0-	642	1	10578	2	Y	469	383	0	99	1	290
							516	9									
10	12958	X	12253	-0-	-705	-0-	682	1	11111	2	Y	418	322	0	90	1	296
							460	9									
11	11730	X	10926	-0-	-804	-0-	605	1	9844	2	Y	434	342	0	80	1	308
							477	9									
12	12121	X	11954	-0-	-167	-0-	668	1	10865	2	Y	383	323	0	69	1	299
							421	9									
01	12245	X	10524	-0-	-1721	-0-	607	1	9389	2	Y	480	355	0	100	1	324
							528	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5948	-0-	-686	-0-	550	1	4097	2	Y	1183	1110	0	50	1	490
							1301	9									
09	6420	X	5744	-0-	-676	-0-	572	1	4066	2	Y	1005	1141	0	99	1	255
							1106	9									
10	6510	X	6166	-0-	-344	-0-	646	1	4413	2	Y	1006	759	0	84	1	418
							1107	9									
11	6180	X	5672	-0-	-508	-0-	624	1	4023	2	Y	932	924	0	18	1	408
							1025	9									
12	6418	X	6418	-0-	-0-	-0-	701	1	4481	2	Y	1124	1168	0	28	1	336
							1236	9									
*01	6687	X	6687	-0-	-0-	-0-	813	1	4567	2	Y	1188	1057	0	61	1	406
							1307	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	12097	-0-	-768	-0-	605	1	10092	2	Y	1273	1177	0	95	1	218
							1400	9					12	8			
09	12450	X	11287	-0-	-1163	-0-	589	1	9694	2	Y	913	811	0	171	1	149
							1004	9									
10	12586	X	11242	-0-	-1344	-0-	598	1	9736	2	Y	825	679	0	126	1	169
							908	9									
11	12180	X	10768	-0-	-1412	-0-	583	1	9486	2	Y	635	554	0	95	1	155
							699	9									
12	12586	X	10559	-0-	-2027	-0-	561	1	9132	2	Y	787	660	0	101	1	181
							866	9									
01	12090	X	9389	-0-	-2701	-0-	527	1	8160	2	Y	638	538	0	115	1	166
							702	9									

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8386	X	8386	-0-	-0-	-0-	1023	1	7074	2	N	263	175	1			163
							289	9									
09	8107	X	8107	-0-	-0-	-0-	990	1	6852	2	N	241	348	1			56
							265	9									
10	8142	X	8142	-0-	-0-	-0-	1023	1	6862	2	N	234	176	1			114
							257	9									
11	7188	X	7188	-0-	-0-	-0-	839	1	6103	2	N	224	178	1			160
							246	9									
12	7628	X	7628	-0-	-0-	-0-	957	1	6408	2	N	239	180	1			219
							263	9									
*01	6521	X	6521	-0-	-0-	-0-	62	1	6209	2	N	227	356	1			90
							250	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4234	X	4234	-0-	-0-	-0-	112	1	3785	2	N	306	168	1			371
							337	9									
09	3625	X	3625	-0-	-0-	-0-	102	1	3141	2	N	347	351	1			367
							382	9									
10	2970	X	2970	-0-	-0-	-0-	89	1	2490	2	N	355	344	1			378
							391	9									
11	4557	X	4557	-0-	-0-	-0-	142	1	4162	2	N	230	181	1			427
							253	9									
12	4303	X	4303	-0-	-0-	-0-	61	1	3926	2	N	287	338	1			376
							316	9									
*01	3987	X	3987	-0-	-0-	-0-	149	1	3494	2	N	313	337	1			352
							344	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7933	-0-	-282	-0-	817	1	6795	2	N	292	353	1			150
							321	9									
09	7950	X	7868	-0-	-82	-0-	1009	1	6526	2	N	303	357	1			96
							333	9									
10	8114	X	8114	-0-	-0-	-0-	1078	1	6653	2	N	348	351	1			93
							383	9									
11	7800	X	5801	-0-	-1999	-0-	592	1	4924	2	N	259	184	1			168
							285	9									
12	8160	X	8160	-0-	-0-	-0-	945	1	6819	2	N	360	355	1			173
							396	9									
*01	6386	X	1241	-0-	-5145	-0-	957	1	284	9	N	258	170	1			261

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
12	T. A.		216	-0-	216	216	216	1			N	-0-					72
01	T. A.		-0-	-0-	-0-	216					N	-0-					-0-

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19344	X	17148	-0-	-2196	-0-	16889	2	259	9	N	235	173	1			178
09	18720	X	16121	-0-	-2599	-0-	15850	2	271	9	N	246	188	1			236
10	18321	X	16316	-0-	-2005	-0-	16044	2	272	9	N	247	356	1			127
11	16890	X	14970	-0-	-1920	-0-	14666	2	304	9	N	276	185	1			218
12	16368	X	13903	-0-	-2465	-0-	13594	2	309	9	N	281	370	1			129
*01	16368	X	14228	-0-	-2140	-0-	223	1	13480	2	N	477	370	1			236
							525	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4568	-0-	-485	-0-	4537	2	31	9	N	28					265
09	4770	X	4198	-0-	-572	-0-	4103	2	95	9	N	86	179	1			172
10	4929	X	4282	-0-	-647	-0-	4210	2	72	9	N	65					237
11	4560	X	4109	-0-	-451	-0-	4081	2	28	9	N	25					262
12	4216	X	4100	-0-	-116	-0-	4032	2	68	9	N	62	187	1			137
*01	4216	X	4149	-0-	-67	-0-	112	1	3989	2	N	44					181
							48	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13082	X	12218	-0-	-864	-0-	11027	3	1191	9	N	1083	1070	1	1	8	327
09	12660	X	6091	-0-	-6569	-0-	5795	2	296	9	N	269	521	1			75
10	12927	X	8293	-0-	-4634	-0-	7805	2	488	9	N	444	363	1			156
11	11820	X	9077	-0-	-2743	-0-	8353	2	724	9	N	658	565	1			249
*12	12214	X	7920	-0-	-4294	-0-	7279	2	641	9	N	583	561	1			271
01	12214	X	7290	-0-	-4924	-0-	6720	2	570	9	N	518	537	1			252

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4388	X	4388	-0-	-0-	-0-	1027	1	2530	2	N	755	698	1			207
							831	9									
09	3764	X	3764	-0-	-0-	-0-	997	1	2035	2	N	665	694	1			178
							732	9									
10	3769	X	3769	-0-	-0-	-0-	1040	1	1968	2	N	692	685	1			185
							761	9									
11	3270	X	1262	-0-	-2008	-0-	725	1	537	9	N	488	532	1			141
12	2046	X	1458	-0-	-588	-0-	1023	1	435	9	N	395	344	1			192
*01	2046	X	1393	-0-	-653	-0-	525	1	868	9	N	789	523	1			458

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	7838	-0-	-1989	-0-	496	1	6727	3	Y	559	529	1	1	8	267
							615	9									
09	9510	X	7453	-0-	-2057	-0-	480	1	6386	2	Y	534	538	1			263
							587	9									
10	8091	X	7499	-0-	-592	-0-	496	1	6377	2	Y	569	717	1			115
							626	9									
11	7830	X	6868	-0-	-962	-0-	480	1	5862	2	Y	478	364	1			229
							526	9									
*12	4960	X	4410	-0-	-550	-0-	496	1	3586	2	Y	298	245	1			282
							328	9									
*01	7161	X	7161	-0-	-0-	-0-	496	1	6075	2	Y	536	593	1	1	8	224
							590	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	7591	-0-	-2081	-0-	6973	3	618	9	N	562	540	1	3	8	236
09	8760	X	-0-	-0-	-8760	-0-					N	215	356	1			95
10	8339	X	-0-	-0-	-8339	-0-					N	1					96
11	8070	X	6423	-0-	-1647	-0-	5873	2	550	9	N	500	358	1			238
*12	7905	X	5404	-0-	-2501	-0-	4908	2	496	9	N	451	357	1			332
01	7595	X	5560	-0-	-2035	-0-	4984	2	576	9	N	524	538	1	1	8	317

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11046	X	11046	-0-	-0-	-0-	496	1	9664	3	Y	805	885	1			230
							886	9									
09	10867	X	10867	-0-	-0-	-0-	480	1	9581	2	Y	733	708	1			255
							806	9									
10	10726	X	1308	-0-	-9418	-0-	496	1	812	9	Y	738	711	1			282
11	10380	X	1115	-0-	-9265	-0-	480	1	635	9	Y	577	703	1			156
*12	12245	X	781	-0-	-11464	-0-	496	1	285	9	Y	259	182	1			233
01	11191	X	499	-0-	-10692	-0-	496	1	3	9	Y	3					236

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29915	X	10960	-0-	-18955	-0-	270	1	9241	3	N	1317	1257	1	4	8	265
							1449	9									
09	29880	X	6861	-0-	-23019	-0-	5846	2	1015	9	N	923	898	1			290
10	30876	X	12618	-0-	-18258	-0-	11553	2	1065	9	N	968	899	1			359
11	29880	X	11579	-0-	-18301	-0-	10531	2	1048	9	N	953	920	1			392
*12	27218	X	9631	-0-	-17587	-0-	8595	2	1036	9	N	942	1127	1	5	8	202
01	12617	X	9398	-0-	-3219	-0-	8415	2	983	9	N	894	742	1	6	8	348

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	11785	-0-	-57	-0-	10314	3	1471	9	N	1337	1427	1	1	8	247
09	11460	X	10193	-0-	-1267	-0-	8988	2	1205	9	N	1095	905	1			437
10	11103	X	11103	-0-	-0-	-0-	9758	2	1345	9	N	1223	1449	1			211
11	11400	X	9294	-0-	-2106	-0-	8247	2	1047	9	N	952	905	1			258
*12	11780	X	7458	-0-	-4322	-0-	6663	2	795	9	N	723	559	1	1	8	421
01	11780	X	8753	-0-	-3027	-0-	7701	2	1052	9	N	956	1083	1	1	8	293

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17112	X	4351	-0-	-12761	-0-	310	1	3335	3	N	642	901	1	2	8	159
							706	9									
09	24090	X	9216	-0-	-14874	-0-	300	1	7494	2	N	1293	904	1			548
							1422	9									
10	24893	X	20605	-0-	-4288	-0-	310	1	18225	2	N	1882	1991	1			439
							2070	9									
11	24090	X	18398	-0-	-5692	-0-	300	1	16558	2	N	1400	1457	1			382
							1540	9									
*12	21080	X	16597	-0-	-4483	-0-	310	1	14847	2	N	1309	1438	1	4	8	249
							1440	9									
01	20615	X	14987	-0-	-5628	-0-	310	1	13456	2	N	1110	1127	1	4	8	228
							1221	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	3400	-0-	-3110	-0-	155	1	2644	3	N	546	715	1	1	8	199
							601	9									
09	6300	X	4673	-0-	-1627	-0-	150	1	4028	2	N	450	537	1			112
							495	9									
10	7795	X	7795	-0-	-0-	-0-	155	1	7091	2	N	499	355	1			256
							549	9									
11	8483	X	8483	-0-	-0-	-0-	150	1	7806	2	N	479	367	1			368
							527	9									
*12	8525	X	6878	-0-	-1647	-0-	155	1	6279	2	N	404	386	1	1	8	385
							444	9									
01	7781	X	6790	-0-	-991	-0-	155	1	6402	2	N	212	354	1	1	8	242
							233	9									

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	6203	-0-	-1516	-0-	5924	2	279	9	N	254	183	1			99
09	7140	X	5269	-0-	-1871	-0-	4996	2	273	9	N	248	190	1			157
10	6262	X	5305	-0-	-957	-0-	397	9			N	361	283	1			235
*11	8207	X	8207	-0-	-0-	-0-	553	9			N	503					738
*12	5727	X	5727	-0-	-0-	-0-	405	9			N	368					1105
01	5673	X	4031	-0-	-1642	-0-	117	9			N	106					1212

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	634	-0-	-6930	-0-	448	2	186	9	N	169					389
09	7320	X	3927	-0-	-3393	-0-	3621	2	306	9	N	278	406	1			261
10	7037	X	3891	-0-	-3146	-0-	262	9			N	238					499
*11	21906	X	21906	-0-	-0-	-0-	438	9			N	398					897
*12	5483	X	5483	-0-	-0-	-0-	651	9			N	592					1489
*01	4511	X	4511	-0-	-0-	-0-	260	9			N	236					1725

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5851	X	5851	-0-	-0-	-0-	5184	2	667	9	N	606	503	1			403
*08	5892	X	5892	-0-	-0-	-0-	5358	2	534	9	N	485	560	1			328
*09	5769	X	5769	-0-	-0-	-0-	5237	2	532	9	N	484	542	1			270
*10	6024	X	6024	-0-	-0-	-0-	530	9			N	482	382	1			370
*11	15236	X	15236	-0-	-0-	-0-	1359	9			N	1235					1605
12	5921	X	5486	-0-	-435	-0-	623	9			N	566					2172
01	5921	X	4506	-0-	-1415	-0-	443	9			N	403					2575

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6496	X	6496	-0-	-0-	-0-	5473	2	1023	9	N	930	995	1			338
09	6270	X	6135	-0-	-135	-0-	5339	2	796	9	N	724	916	1			146
*10	7840	X	7840	-0-	-0-	-0-	964	9			N	876	742	1			280
11	5190	X	5170	-0-	-20	-0-	593	9			N	539					819
12	6510	X	5183	-0-	-1327	-0-	669	9			N	608					1427
01	6510	X	6298	-0-	-212	-0-	430	9			N	391					1818

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	5197	-0-	-1592	-0-	4347	2	850	9	N	773	564	1			663
09	6570	X	5222	-0-	-1348	-0-	4443	2	779	9	N	708	910	1			461
10	6789	X	6414	-0-	-375	-0-	893	9			N	812	753	1			520
*11	5911	X	5911	-0-	-0-	-0-	785	9			N	714					1234
*12	8784	X	8784	-0-	-0-	-0-	1114	9			N	1013					2248
01	5394	X	1996	-0-	-3398	-0-	596	9			N	542					2789

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9178	X	9178	-0-	-0-	-0-	8705	2	473	9	N	430	186	1			424
*08	8572	X	8572	-0-	-0-	-0-	8218	2	354	9	N	322	369	1			377
*09	8526	X	8526	-0-	-0-	-0-	8134	2	392	9	N	356	360	1			373
*10	8596	X	8596	-0-	-0-	-0-	375	9			N	341	188	1			526
*11	7141	X	7141	-0-	-0-	-0-	277	9			N	252					778
*12	7748	X	7748	-0-	-0-	-0-	519	9			N	472					1250
*01	8296	X	8296	-0-	-0-	-0-	325	9			N	295					1546

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	5006	-0-	-1969	-0-	4740	2	266	9	N	242	188	1			255
09	6750	X	4054	-0-	-2696	-0-	3843	2	211	9	N	192	174	1			273
10	6448	X	3103	-0-	-3345	-0-	186	9			N	169	351	1			91
11	5730	X	5172	-0-	-558	-0-	430	9			N	391					482
12	5673	X	4606	-0-	-1067	-0-	266	9			N	242					724
*01	6834	X	6834	-0-	-0-	-0-	325	9			N	295					1020

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22227	X	14560	-0-	-7667	-0-	13878	2	682	9	N	620	721	1			235
09	20520	X	17335	-0-	-3185	-0-	16526	2	809	9	N	735	730	1			240
10	21204	X	16227	-0-	-4977	-0-	710	9			N	645	561	1			324
11	16200	X	14883	-0-	-1317	-0-	668	9			N	607					931
12	17887	X	14599	-0-	-3288	-0-	954	9			N	867					1798
01	17887	X	14184	-0-	-3703	-0-	551	9			N	501					2299

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5166	X	5166	-0-	-0-	-0-	4887	2	279	9	N	254	187	1			221
09	4197	X	4197	-0-	-0-	-0-	3975	2	222	9	N	202	191	1			232
*10	3933	X	3933	-0-	-0-	-0-	228	9			N	207	189	1			250
*11	4305	X	4305	-0-	-0-	-0-	254	9			N	231					481
*12	6574	X	6574	-0-	-0-	-0-	574	9			N	522					1003
*01	4846	X	4846	-0-	-0-	-0-	210	9			N	191					1193

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8370	X	7682	-0-	-688	-0-	7256	2	426	9	N	387	370	1			313
*08	8370	X	7426	-0-	-944	-0-	7083	2	343	9	N	312	363	1			262
*09	8100	X	6527	-0-	-1573	-0-	6207	2	320	9	N	291	361	1			192
10	8153	X	6464	-0-	-1689	-0-	341	9			N	310	184	1			318
*11	17210	X	17210	-0-	-0-	-0-	314	9			N	285					603
12	7688	X	4342	-0-	-3346	-0-	318	9			N	289					892
01	7440	X	3938	-0-	-3502	-0-	163	9			N	148					1040

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	9531	-0-	-823	-0-	8939	2	592	9	N	538	535	1			264
09	10020	X	9125	-0-	-895	-0-	8612	2	513	9	N	466	359	1			371
10	10354	X	9222	-0-	-1132	-0-	546	9			N	496	559	1			308
11	9270	X	8826	-0-	-444	-0-	496	9			N	451					759
*12	9146	X	9146	-0-	-0-	-0-	675	9			N	614					1373
*01	9078	X	9078	-0-	-0-	-0-	463	9			N	421					1794

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7141	X	7141	-0-	-0-	-0-	6287	2	854	9	N	776	709	1			195
*08	6677	X	6677	-0-	-0-	-0-	5871	2	806	9	N	733	741	1			187
*09	6214	X	6214	-0-	-0-	-0-	5486	2	728	9	N	662	738	1			111
*10	6090	X	6090	-0-	-0-	-0-	713	9			N	648	557	1			202
*11	5868	X	5868	-0-	-0-	-0-	674	9			N	613					815
12	1953	X	-0-	-0-	-1953	-0-					N	-0-					815
01	1953	X	-0-	-0-	-1953	-0-					N	-0-					815

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5246	-0-	-1109	-0-	4870	2	376	9	N	342	169	1			337
09	6150	X	5103	-0-	-1047	-0-	4740	2	363	9	N	330	428	1			239
*10	6041	X	6041	-0-	-0-	-0-	340	9			N	309	382	1			166
11	5400	X	5383	-0-	-17	-0-	331	9			N	301					467
*12	5942	X	5942	-0-	-0-	-0-	848	9			N	771					1238
01	5270	X	3914	-0-	-1356	-0-	202	9			N	184					1421

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	9430	-0-	-1079	-0-	8764	2	666	9	N	605	324	1			351
09	10170	X	8966	-0-	-1204	-0-	8338	2	628	9	N	571	728	1			194
10	9672	X	8917	-0-	-755	-0-	574	9			N	522	568	1			148
11	8880	X	8249	-0-	-631	-0-	553	9			N	503					651
12	8525	X	8218	-0-	-307	-0-	657	9			N	597					1248
01	8525	X	8231	-0-	-294	-0-	471	9			N	428					1676

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	9815	-0-	-756	-0-	9438	2	377	9	N	343	565	1			70
09	10230	X	9648	-0-	-582	-0-	9155	2	493	9	N	448	344	1			174
10	10571	X	10225	-0-	-346	-0-	408	9			N	371	323	1			222
*11	22266	X	22266	-0-	-0-	-0-	542	9			N	493					715
12	10168	X	8523	-0-	-1645	-0-	484	9			N	440					1156
01	9982	X	9852	-0-	-130	-0-	432	9			N	393					1549

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5582	-0-	-680	-0-	5195	2	387	9	N	352	271	1			271
09	5490	X	5164	-0-	-326	-0-	4813	2	351	9	N	319	453	1			137
10	5673	X	5119	-0-	-554	-0-	336	9			N	305	378	1			64
*11	24926	X	24926	-0-	-0-	-0-	635	9			N	577					641
12	5580	X	5562	-0-	-18	-0-	517	9			N	470					1111
01	5580	X	5365	-0-	-215	-0-	283	9			N	257					1368

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7444	-0-	-306	-0-	7040	2	404	9	N	367	404	1			215
09	7500	X	5835	-0-	-1665	-0-	5579	2	256	9	N	233	173	1			275
10	7750	X	6622	-0-	-1128	-0-	305	9			N	277	187	1			365
*11	9218	X	9218	-0-	-0-	-0-	660	9			N	600					965
12	6882	X	5769	-0-	-1113	-0-	419	9			N	381					1346
01	6882	X	4605	-0-	-2277	-0-	267	9			N	243					1588

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	1981	-0-	-5893	-0-	1205	2	776	9	N	705	377	1			582
09	6738	X	6738	-0-	-0-	-0-	4693	2	2045	9	N	1859	2091	1			350
10	4991	X	3854	-0-	-1137	-0-	1199	9			N	1090	1096	1			344
*11	3638	X	3638	-0-	-0-	-0-	1164	9			N	1058					1402
12	6975	X	6047	-0-	-928	-0-	1194	9			N	1085					2487
01	6975	X	6135	-0-	-840	-0-	1202	9			N	1093					3580

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19399	X	19399	-0-	-0-	-0-	18003	2	1396	9	N	1269	1269	1			544
09	18221	X	18221	-0-	-0-	-0-	16846	2	1375	9	N	1250	1282	1			512
*10	19630	X	19630	-0-	-0-	-0-	1385	9			N	1259	1302	1			469
*11	18344	X	18344	-0-	-0-	-0-	1271	9			N	1155					1624
*12	14478	X	14478	-0-	-0-	-0-	723	9			N	657					2281
*01	15121	X	15121	-0-	-0-	-0-	816	9			N	742					3023

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14105	X	11553	-0-	-2552	-0-	10980	2	573	9	N	521	546	1			307
09	13350	X	6347	-0-	-7003	-0-	6160	2	187	9	N	170	190	1			287
10	13113	X	1870	-0-	-11243	-0-	54	9			N	49	187	1			149
*11	10825	X	10825	-0-	-0-	-0-	494	9			N	449					598
12	10695	X	8583	-0-	-2112	-0-	564	9			N	513					1111
01	10695	X	8016	-0-	-2679	-0-	440	9			N	400					1512

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	10637	-0-	10637	62123	10323	2	314	9	N	285	125	1			258
*08	0	W	12773	-0-	12773	74896	12226	2	547	9	N	497	566	1			189
*09	0	W	10791	-0-	10791	85687	10337	2	454	9	N	413	347	1			255
10	0	W	12468	-0-	12468	98155	550	9			N	500	557	1			198
11	0	W	11467	-0-	11467	109622	452	9			N	411					609
12	0	W	10477	-0-	10477	120099	547	9			N	497					1106
01	0	W	9633	-0-	9633	129732	386	9			N	351					1457

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

08	6324	X	4559	-0-	-1765	-0-	4097	2	462	9	N	420	380	1			192
09	6120	X	4228	-0-	-1892	-0-	3767	2	461	9	N	419	345	1			266
10	5704	X	4267	-0-	-1437	-0-	487	9			N	443	570	1			139
11	5520	X	4405	-0-	-1115	-0-	408	9			N	371					510
12	5580	X	5058	-0-	-522	-0-	609	9			N	554					1064
*01	4975	X	4975	-0-	-0-	-0-	536	9			N	487					1551

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

*07	11780	X	10510	-0-	-1270	-0-	9704	2	806	9	N	733	748	1			284
*08	11780	X	10402	-0-	-1378	-0-	9787	2	615	9	N	559	375	1			468
*09	11400	X	9660	-0-	-1740	-0-	8966	2	694	9	N	631	867	1			232
10	11656	X	10091	-0-	-1565	-0-	820	9			N	745	567	1			410
*11	18677	X	18677	-0-	-0-	-0-	659	9			N	599					1009
12	9734	X	9019	-0-	-715	-0-	535	9			N	486					1495
01	9734	X	6372	-0-	-3362	-0-	469	9			N	426					1920

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

08	12710	X	11055	-0-	-1655	-0-	10669	2	386	9	N	351	371	1			147
09	11760	X	10255	-0-	-1505	-0-	9850	2	405	9	N	368	380	1			135
*10	11879	X	11879	-0-	-0-	-0-	616	9			N	560	568	1			127
11	11250	X	10882	-0-	-368	-0-	494	9			N	449					576
12	10230	X	9346	-0-	-884	-0-	564	9			N	513					1089
01	10230	X	8796	-0-	-1434	-0-	360	9			N	327					1416

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

08	17121	X	17121	-0-	-0-	-0-	16483	2	638	9	N	580	378	1			321
09	13694	X	13694	-0-	-0-	-0-	13190	2	504	9	N	458	553	1			226
*10	13251	X	13251	-0-	-0-	-0-	560	9			N	509	541	1			194
*11	13445	X	13445	-0-	-0-	-0-	534	9			N	485					679
12	18073	X	6986	-0-	-11087	-0-	286	9			N	260					939
01	17112	X	9250	-0-	-7862	-0-	243	9			N	221					1160

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

*07	6255	X	6255	-0-	-0-	-0-	5731	2	524	9	N	476	352	1			212
*08	6000	X	6000	-0-	-0-	-0-	5560	2	440	9	N	400	452	1			160
*09	5270	X	5270	-0-	-0-	-0-	4892	2	378	9	N	344	247	1			257
*10	5386	X	5386	-0-	-0-	-0-	395	9			N	359	369	1			247
*11	5130	X	5130	-0-	-0-	-0-	404	9			N	367					614
*12	5835	X	5835	-0-	-0-	-0-	560	9			N	509					1123
*01	5433	X	5433	-0-	-0-	-0-	326	9			N	296					1419

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8060	X	6108	-0-	-1952	-0-	5496	2	612	9	N	556	568	1			206
*08	9570	X	9570	-0-	-0-	-0-	8539	2	1031	9	N	937	379	1			764
*09	7739	X	7739	-0-	-0-	-0-	7078	2	661	9	N	601	1032	1			333
*10	6325	X	6325	-0-	-0-	-0-	647	9			N	588	364	1			557
*11	8057	X	8057	-0-	-0-	-0-	518	9			N	471					1028
12	8897	X	6477	-0-	-2420	-0-	605	9			N	550					1578
01	8897	X	4619	-0-	-4278	-0-	523	9			N	475					2053

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9633	X	9633	-0-	-0-	-0-	9087	2	546	9	N	496	378	1			250
09	8875	X	8875	-0-	-0-	-0-	8358	2	517	9	N	470	533	1			187
*10	10073	X	10073	-0-	-0-	-0-	598	9			N	544	567	1			164
*11	8053	X	8053	-0-	-0-	-0-	472	9			N	429					593
*12	7850	X	7850	-0-	-0-	-0-	771	9			N	701					1294
*01	8244	X	8244	-0-	-0-	-0-	458	9			N	416					1710

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5777	X	5777	-0-	-0-	-0-	4428	2	1349	9	N	1226	827	1			548
09	5340	X	4352	-0-	-988	-0-	3301	2	1051	9	N	955	1096	1			407
*10	5671	X	5671	-0-	-0-	-0-	1195	9			N	1086	1295	1			198
*11	5346	X	5346	-0-	-0-	-0-	767	9			N	697					895
*12	7987	X	7987	-0-	-0-	-0-	1155	9			N	1050					1945
*01	6453	X	6453	-0-	-0-	-0-	1210	9			N	1100					3045

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	6101	-0-	-719	-0-	5858	2	243	9	N	221	191	1			216
09	6600	X	5827	-0-	-773	-0-	5553	2	274	9	N	249	192	1			273
10	6820	X	5650	-0-	-1170	-0-	246	9			N	224	358	1			139
11	6600	X	5174	-0-	-1426	-0-	253	9			N	230					369
12	6107	X	5469	-0-	-638	-0-	400	9			N	364					733
01	6107	X	5022	-0-	-1085	-0-	220	9			N	200					933

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13919	X	11146	-0-	-2773	-0-	10799	2	347	9	N	315					727
*08	13919	X	11055	-0-	-2864	-0-	10735	2	320	9	N	291	382	1			636
*09	13470	X	10573	-0-	-2897	-0-	10214	2	359	9	N	326	357	1			605
10	13919	X	10836	-0-	-3083	-0-	298	9			N	271	343	1			533
*11	15913	X	15913	-0-	-0-	-0-	392	9			N	356					889
12	11160	X	10595	-0-	-565	-0-	743	9			N	675					1564
01	11067	X	9343	-0-	-1724	-0-	306	9			N	278					1841

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20119	X	17320	-0-	-2799	-0-	16723	2	597	9	N	543	346	1			397
09	18780	X	17132	-0-	-1648	-0-	16641	2	491	9	N	446	461	1			382
10	19158	X	13437	-0-	-5721	-0-	318	9			N	289	551	1			120
11	17880	X	16015	-0-	-1865	-0-	409	9			N	372					492
*12	13436	X	13436	-0-	-0-	-0-	574	9			N	522					1014
*01	13724	X	13724	-0-	-0-	-0-	384	9			N	349					1363

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	5909	-0-	-2988	-0-	5309	2	600	9	N	545	377	1			337
09	7680	X	6466	-0-	-1214	-0-	5869	2	597	9	N	543	736	1			144
10	7409	X	1805	-0-	-5604	-0-	338	9			N	307	193	1			258
11	6330	X	6048	-0-	-282	-0-	651	9			N	592					850
12	7378	X	6908	-0-	-470	-0-	745	9			N	677					1527
01	6696	X	5392	-0-	-1304	-0-	377	9			N	343					1870

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	7758	-0-	-1139	-0-	6557	2	1201	9	N	1092	1125	1			443
09	8580	X	7727	-0-	-853	-0-	6597	2	1130	9	N	1027	1064	1			406
10	8463	X	6527	-0-	-1936	-0-	878	9			N	798	755	1			449
*11	10055	X	10055	-0-	-0-	-0-	953	9			N	866					1315
12	8153	X	7925	-0-	-228	-0-	1525	9			N	1386					2701
01	7998	X	6661	-0-	-1337	-0-	941	9			N	855					3556

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8742	X	7533	-0-	-1209	-0-	7039	2	494	9	N	449	379	1			153
*08	10416	X	8163	-0-	-2253	-0-	7646	2	517	9	N	470	377	1			246
*09	10080	X	8921	-0-	-1159	-0-	8435	2	486	9	N	442	367	1			321
10	10416	X	9096	-0-	-1320	-0-	798	9			N	725	373	1			673
11	8610	X	5995	-0-	-2615	-0-	248	9			N	225					898
12	7254	X	6494	-0-	-760	-0-	441	9			N	401					1299
01	7254	X	4222	-0-	-3032	-0-	84	9			N	76					1376

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13981	X	13059	-0-	-922	-0-	12606	2	453	9	N	412	568	1			272
09	13530	X	11799	-0-	-1731	-0-	11390	2	409	9	N	372	530	1			114
10	13981	X	12673	-0-	-1308	-0-	491	9			N	446	376	1			184
*11	26489	X	26489	-0-	-0-	-0-	890	9			N	809					993
12	12276	X	11326	-0-	-950	-0-	557	9			N	506					1499
01	12276	X	12102	-0-	-174	-0-	375	9			N	341					1841

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18704	X	18704	-0-	-0-	-0-	17384	2	1320	9	N	1200	1295	1			230
09	18177	X	18177	-0-	-0-	-0-	16919	2	1258	9	N	1144	1077	1			297
*10	17852	X	17852	-0-	-0-	-0-	1150	9			N	1045	1098	1			244
*11	16742	X	16742	-0-	-0-	-0-	1055	9			N	959					1203
12	17546	X	16964	-0-	-582	-0-	1476	9			N	1342					2545
01	17546	X	15349	-0-	-2197	-0-	902	9			N	820					3365

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7586	X	7586	-0-	-0-	-0-	7237	2	349	9	N	317	188	1			387
09	6980	X	6980	-0-	-0-	-0-	6629	2	351	9	N	319	548	1			158
*10	7684	X	7684	-0-	-0-	-0-	351	9			N	319	192	1			285
*11	6304	X	6304	-0-	-0-	-0-	344	9			N	313					598
*12	7722	X	7722	-0-	-0-	-0-	579	9			N	526					1124
01	7595	X	5996	-0-	-1599	-0-	265	9			N	241					1365

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13587	X	13587	-0-	-0-	-0-	12777	2	810	9	N	736	757	1			266
09	12913	X	12913	-0-	-0-	-0-	12189	2	724	9	N	658	653	1			271
*10	12697	X	12697	-0-	-0-	-0-	682	9			N	620	754	1			137
*11	9674	X	9674	-0-	-0-	-0-	519	9			N	472					609
12	13578	X	9831	-0-	-3747	-0-	579	9			N	526					1136
01	13578	X	12117	-0-	-1461	-0-	638	9			N	580					1716

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	5895	-0-	-1576	-0-	5585	2	310	9	N	282	175	1			417
09	7230	X	2851	-0-	-4379	-0-	2694	2	157	9	N	143	189	1			371
10	6324	X	4262	-0-	-2062	-0-	250	9			N	227	380	1			218
*11	6271	X	6271	-0-	-0-	-0-	344	9			N	313					531
*12	8853	X	8853	-0-	-0-	-0-	728	9			N	662					1193
01	5890	X	5242	-0-	-648	-0-	210	9			N	191					1384

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6200	X	5248	-0-	-952	-0-	4835	2	413	9	N	375	349	1			219
*08	6200	X	4004	-0-	-2196	-0-	3720	2	284	9	N	258	176	1			301
*09	5348	X	5348	-0-	-0-	-0-	4784	2	564	9	N	513	543	1			271
*10	5329	X	5329	-0-	-0-	-0-	542	9			N	493	528	1			236
*11	4578	X	4578	-0-	-0-	-0-	431	9			N	392					628
*12	6404	X	6404	-0-	-0-	-0-	644	9			N	585					1212
*01	6827	X	6827	-0-	-0-	-0-	343	9			N	312					1524

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4534	X	4534	-0-	-0-	-0-	3871	2	663	9	N	603	562	1			355
*08	4247	X	3947	-0-	-300	-0-	3252	2	695	9	N	632	568	1			419
*09	4673	X	4673	-0-	-0-	-0-	3968	2	705	9	N	641	750	1			310
*10	5167	X	5167	-0-	-0-	-0-	774	9			N	704	755	1			259
*11	4474	X	4474	-0-	-0-	-0-	636	9			N	578					837
*12	6349	X	6349	-0-	-0-	-0-	999	9			N	908					1745
*01	5036	X	5036	-0-	-0-	-0-	509	9			N	463					2208

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7843	X	5565	-0-	-2278	-0-	4718	2	847	9	N	770	702	1			205
*08	6448	X	2956	-0-	-3492	-0-	2449	2	507	9	N	461	355	1			311
*09	6240	X	2776	-0-	-3464	-0-	2388	2	388	9	N	353	336	1			328
10	6448	X	3844	-0-	-2604	-0-	515	9			N	468	191	1			605
11	5850	X	5195	-0-	-655	-0-	571	9			N	519					1124
*12	8074	X	8074	-0-	-0-	-0-	1316	9			N	1196					2320
*01	6736	X	6736	-0-	-0-	-0-	413	9			N	375					2696

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22258	X	18517	-0-	-3741	-0-	17939	2	578	9	N	525	363	1			286
09	19200	X	15968	-0-	-3232	-0-	15502	2	466	9	N	424	538	1			172
10	19840	X	14798	-0-	-5042	-0-	427	9			N	388	156	1			404
11	18510	X	16976	-0-	-1534	-0-	628	9			N	571					975
12	18321	X	15767	-0-	-2554	-0-	702	9			N	638					1613
01	18321	X	10811	-0-	-7510	-0-	287	9			N	261					1874

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7433	-0-	-410	-0-	6675	2	758	9	N	689	567	1			249
09	7440	X	7064	-0-	-376	-0-	6378	2	686	9	N	624	711	1			162
10	7688	X	6857	-0-	-831	-0-	635	9			N	577	575	1			164
11	7440	X	6528	-0-	-912	-0-	644	9			N	585					749
12	7440	X	6952	-0-	-488	-0-	813	9			N	739					1488
01	7440	X	7090	-0-	-350	-0-	628	9			N	571					2059

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8851	X	8851	-0-	-0-	-0-	7858	2	993	9	N	903	926	1			163
*08	8591	X	8591	-0-	-0-	-0-	7569	2	1022	9	N	929	747	1			345
*09	8201	X	8201	-0-	-0-	-0-	7310	2	891	9	N	810	904	1			251
10	8308	X	7999	-0-	-309	-0-	860	9			N	782	752	1			281
11	8040	X	7542	-0-	-498	-0-	843	9			N	766					1047
12	8866	X	7906	-0-	-960	-0-	1288	9			N	1171					2218
01	8587	X	7109	-0-	-1478	-0-	701	9			N	637					2855

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	N	1841	-0-	-0-	-0-	31	1	1810	2	N	-0-					-0-
09	1830	N	1790	-0-	-40	-0-	30	1	1760	2	N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	31	1	1822	2	N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	30	1	1762	2	N	-0-					-0-
12	1860	N	1763	-0-	-97	-0-	31	1	1732	2	N	-0-					-0-
01	1860	N	1754	-0-	-106	-0-	31	1	1723	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12431	X	10157	-0-	-2274	-0-	10157	2			N	-0-					-0-
09	11760	X	8161	-0-	-3599	-0-	8161	2			N	-0-					-0-
10	12152	X	9056	-0-	-3096	-0-	9056	2			N	-0-					-0-
11	11760	X	7394	-0-	-4366	-0-	7394	2			N	-0-					-0-
12	10323	X	4530	-0-	-5793	-0-	4530	2			N	-0-					-0-
01	10168	X	4530	-0-	-5638	-0-	4530	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22072	X	20807	-0-	-1265	-0-	20807	2			N	-0-					-0-
09	21360	X	19745	-0-	-1615	-0-	19745	2			N	-0-					-0-
10	21669	X	20475	-0-	-1194	-0-	20475	2			N	-0-					-0-
11	20640	X	19654	-0-	-986	-0-	19654	2			N	-0-					-0-
12	20801	X	17835	-0-	-2966	-0-	17835	2			N	-0-					-0-
01	20801	X	18277	-0-	-2524	-0-	18277	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

08	23746	X	23685	-0-	-61	-0-	23685	2			N	-0-					-0-
09	23105	X	23105	-0-	-0-	-0-	23105	2			N	-0-					-0-
10	23746	X	23554	-0-	-192	-0-	23554	2			N	-0-					-0-
11	22980	X	22676	-0-	-304	-0-	22676	2			N	-0-					-0-
12	23870	X	15978	-0-	-7892	-0-	15978	2			N	-0-					-0-
01	23870	X	15978	-0-	-7892	-0-	15978	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

08	16638	X	16638	-0-	-0-	-0-	16638	2			N	-0-					-0-
09	15131	X	15131	-0-	-0-	-0-	15131	2			N	-0-					-0-
10	16437	X	16437	-0-	-0-	-0-	16437	2			N	-0-					-0-
11	15698	X	15698	-0-	-0-	-0-	15698	2			N	-0-					-0-
12	17143	X	15545	-0-	-1598	-0-	15545	2			N	-0-					-0-
01	16647	X	NO RPT	-0-	-16647	-0-					N	NO RPT					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

08	17980	X	494	-0-	-17486	-0-	494	2			N	-0-					-0-
09	17400	X	-0-	-0-	-17400	-0-					N	-0-					-0-
10	17980	X	10025	-0-	-7955	-0-	10025	2			N	-0-					-0-
11	17400	X	10694	-0-	-6706	-0-	180	1	10514	2	N	-0-					-0-
12	14539	X	10910	-0-	-3629	-0-	180	1	10730	2	N	-0-					-0-
*01	10730	X	10730	-0-	-0-	-0-	10730	2			N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

08	12276	X	11185	-0-	-1091	-0-	11185	2			N	-0-					-0-
09	11955	X	11955	-0-	-0-	-0-	11955	2			N	-0-					-0-
10	12152	X	10849	-0-	-1303	-0-	10849	2			N	-0-					-0-
11	11760	X	11287	-0-	-473	-0-	11287	2			N	-0-					-0-
12	12369	X	10708	-0-	-1661	-0-	10708	2			N	-0-					-0-
01	12369	X	10708	-0-	-1661	-0-	10708	2			N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

08	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					5
09	1380	N	1309	-0-	-71	-0-	1309	2			N	-0-					5
10	1333	N	1020	-0-	-313	-0-	1020	2			N	-0-					5
11	1290	N	580	-0-	-710	-0-	580	2			N	-0-					5
12	1393	N	1393	-0-	-0-	-0-	1309	2	84	9	N	76					81
01	1023	N	174	-0-	-849	-0-	174	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

08	5410	X	5410	-0-	-0-	-0-	5362	2	48	9	N	44					309
*09	5099	X	5099	-0-	-0-	-0-	5099	2			N	-0-	185	1			124
*10	5155	X	5155	-0-	-0-	-0-	99	9			N	90					214
*11	5496	X	5496	-0-	-0-	-0-	98	9			N	89					303
*12	5438	X	5438	-0-	-0-	-0-	194	9			N	176					479
*01	5243	X	5243	-0-	-0-	-0-	58	9			N	53					532

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

08	5363		5059	-0-	-304	-0-	5059	2			N	-0-					-0-
09	5190		5016	-0-	-174	-0-	5016	2			N	-0-					-0-
10	5147	R	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-
11	5035	R	5035	-0-	-0-	-0-	5035	2			N	-0-					-0-
12	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-
*01	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	24576	R	24576	-0-	-0-	-0-	24576	2			N	-0-					-0-
12	24852	R	24852	-0-	-0-	-0-	24852	2			N	-0-					-0-
*01	25502	R	25502	-0-	-0-	-0-	67	1	25435	2	N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5644	-0-	5644	29723	5644	2			N	-0-					52
09	30811	X	1088	-0-	-29723	-0-	1088	2			N	-0-					52
10	5208	X	1589	-0-	-3619	-0-	1587	2	2	9	N	2					54
11	5460	X	1607	-0-	-3853	-0-	1583	2	24	9	N	22					76
12	5642	X	1625	-0-	-4017	-0-	1586	2	39	9	N	35					111
01	5642	X	1739	-0-	-3903	-0-	1732	2	7	9	N	6	93	1			24

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1144	-0-	-933	-0-	310	1	834	2	N	-0-					82
09	1620	X	1094	-0-	-526	-0-	300	1	794	2	N	-0-					82
10	1457	X	1150	-0-	-307	-0-	310	1	840	2	N	-0-					82
11	1260	X	1137	-0-	-123	-0-	310	1	827	2	N	-0-					82
*12	1291	X	1291	-0-	-0-	-0-	310	1	981	2	N	-0-					82
01	1147	X	1018	-0-	-129	-0-	310	1	708	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	-0-	-0-	-5	-0-					N	-0-					62
09	0	X	-0-	-0-	-0-	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	-0-	-0-	-5	-0-					N	-0-					90
09	0	X	-0-	-0-	-0-	-0-					N	-0-					90
10	0	X	-0-	-0-	-0-	-0-					N	-0-					90
11	0	X	-0-	-0-	-0-	-0-					N	-0-					90
12	0	X	-0-	-0-	-0-	-0-					N	-0-					90
01	0	X	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	X	-0-	-0-	-8	-0-					N	-0-					73
09	0	X	-0-	-0-	-0-	-0-					N	-0-					73
10	0	X	-0-	-0-	-0-	-0-					N	-0-					73
11	0	X	-0-	-0-	-0-	-0-					N	-0-					73
12	0	X	-0-	-0-	-0-	-0-					N	-0-					73
01	0	X	-0-	-0-	-0-	-0-					N	-0-					73

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	-0-	-0-	-5	-0-					N	-0-					59
09	0	X	-0-	-0-	-0-	-0-					N	-0-					59
10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	0	X	-0-	-0-	-0-	-0-					N	-0-					59
01	0	X	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					231
09	0	X	-0-	-0-	-0-	-0-					N	-0-					231
10	0	X	-0-	-0-	-0-	-0-					N	-0-					231
11	0	X	-0-	-0-	-0-	-0-					N	-0-					231
12	0	X	-0-	-0-	-0-	-0-					N	-0-					231
01	0	X	-0-	-0-	-0-	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					318
09	0	X	-0-	-0-	-0-	-0-					N	-0-					318
10	0	X	-0-	-0-	-0-	-0-					N	-0-					318
11	0	X	-0-	-0-	-0-	-0-					N	-0-					318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					233
09	2460	X	2082	-0-	-378	-0-	2082	2			N	-0-					233
10	2573	X	2017	-0-	-556	-0-	2017	2			N	-0-					233
11	2520	X	1796	-0-	-724	-0-	1796	2			N	-0-					233
12	2604	X	1955	-0-	-649	-0-	1955	2			N	-0-					233
01	2604	X	975	-0-	-1629	-0-	975	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	436	-0-	-60	-0-	436	2			N	-0-					40
09	0	W	459	-0-	459	459	459	2			N	-0-					40
10	821	N	362	-0-	-459	-0-	362	2			N	-0-					40
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					40
12	465	N	350	-0-	-115	-0-	350	2			N	-0-					40
01	372	N	226	-0-	-146	-0-	226	2			N	-0-					40

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					53
09	0	W	-0-	-0-	-0-	-0-					N	-0-					53
10	0	W	-0-	-0-	-0-	-0-					N	-0-					53
11	0	W	-0-	-0-	-0-	-0-					N	-0-					53
12	0	W	-0-	-0-	-0-	-0-					N	-0-					53
01	0	W	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

08	0	X	-0-	-0-	-0-	-0-					N	-0-					32
09	0	W	-0-	-0-	-0-	-0-					N	-0-					32
10	0	W	-0-	-0-	-0-	-0-					N	-0-					32
11	0	W	-0-	-0-	-0-	-0-					N	-0-					32
12	0	W	-0-	-0-	-0-	-0-					N	-0-					32
01	0	W	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

08	14B2	EXT	140	-0-	140	405	140	2			N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	405					N	-0-					33
10	524	X	119	-0-	-405	-0-	119	2			N	-0-					33
11	133	X	133	-0-	-0-	-0-	133	2			N	-0-					33
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					33
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	132	-0-	132	368	132	2			N	-0-					144
09	368	N	-0-	-0-	-368	-0-					N	-0-					144
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					144
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					144
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					144
*01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			201
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			201
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			201
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			201
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			201
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

08	316 N	316	-0-	-0-	-0-	316	2		N	-0-			157
09	0 N	-0-	-0-	-0-	-0-				N	-0-			157
10	274 N	274	-0-	-0-	-0-	274	2		N	-0-			157
11	214 N	214	-0-	-0-	-0-	214	2		N	-0-			157
12	196 N	196	-0-	-0-	-0-	196	2		N	-0-			157
*01	153 N	153	-0-	-0-	-0-	153	2		N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

08	1302	#	293	-0-	-1009	B	-43654	50	1	241	3	N	-0-				218
								2	4								
09	1170	#	379	-0-	-791	B	-44445	66	1	313	3	N	-0-				218
10	589	#	517	-0-	-72	B	-44517	193	1	318	3	N	5				223
								6	9								
11	480	#	434	-0-	-46	B	-44563	140	1	294	3	N	-0-	85	1	5 5	133
*12	465	#	417	-0-	-48	B	-44611	138	1	279	3	N	-0-				133
01	527	#	391	-0-	-136	B	-44747	120	1	271	3	N	-0-				133

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

08	2120	N	2120	-0-	-0-		-0-	31	1	2089	2	N	-0-				141
09	2083	N	2083	-0-	-0-		-0-	30	1	2053	2	N	-0-				141
10	2138	N	2138	-0-	-0-		-0-	31	1	2099	2	N	7				148
								8	9								
11	2160	N	2160	-0-	-0-		-0-	30	1	2119	2	N	10				158
								11	9								
12	2158	N	2158	-0-	-0-		-0-	31	1	2119	2	N	7				165
								8	9								
*01	2140	N	2140	-0-	-0-		-0-	31	1	2106	2	N	3				168
								3	9								

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

08	1039	N	1039	-0-	-0-		-0-	31	1	1002	2	N	5				168
								6	9								
09	960	N	905	-0-	-55		-0-	27	1	876	2	N	2				170
								2	9								
10	1054	N	975	-0-	-79		-0-	27	1	948	2	N	-0-				170
11	1146	N	1146	-0-	-0-		-0-	30	1	1116	2	N	-0-				170
12	1056	N	1056	-0-	-0-		-0-	31	1	1017	2	N	7				177
								8	9								
*01	1030	N	1030	-0-	-0-		-0-	31	1	999	2	N	-0-				177

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	130	1	820	2	N	-0-					-0-
09	990	N	691	-0-	-299	-0-	87	1	604	2	N	-0-					-0-
10	941	N	941	-0-	-0-	-0-	130	1	811	2	N	-0-					-0-
11	930	N	851	-0-	-79	-0-	121	1	730	2	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	130	1	753	2	N	-0-					-0-
01	930	N	591	-0-	-339	-0-	96	1	495	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	84	1	512	2	N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	130	1	872	2	N	-0-					-0-
10	1757	N	1757	-0-	-0-	-0-	130	1	1627	2	N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	130	1	1178	2	N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	130	1	1025	2	N	-0-					-0-
01	1147	N	825	-0-	-322	-0-	130	1	695	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	130	1	355	2	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	130	1	212	2	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	130	1	227	2	N	-0-					-0-
11	480	N	301	-0-	-179	-0-	130	1	171	2	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	130	1	223	2	N	-0-					-0-
01	372	N	339	-0-	-33	-0-	130	1	209	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	672	N	672	-0-	-0-	-0-	43	1	629	2	N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	682	N	-0-	-0-	-682	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	130	1	1017	2	N	-0-					92
09	960	N	664	-0-	-296	-0-	113	1	551	2	N	-0-					92
10	991	N	991	-0-	-0-	-0-	130	1	861	2	N	-0-					92
11	1110	N	831	-0-	-279	-0-	130	1	701	2	N	-0-					92
12	875	N	875	-0-	-0-	-0-	130	1	745	2	N	-0-					92
01	992	N	833	-0-	-159	-0-	117	1	716	2	N	-0-					92

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8595	X	8595	-0-	-0-	-0-	55	1	8540	2	N	-0-					-0-
09	9252	X	9252	-0-	-0-	-0-	68	1	9184	2	N	-0-					-0-
10	8490	X	8490	-0-	-0-	-0-	64	1	8426	2	N	-0-					-0-
11	7909	X	7909	-0-	-0-	-0-	68	1	7841	2	N	-0-					-0-
12	9194	X	9194	-0-	-0-	-0-	68	1	9126	2	N	-0-					-0-
*01	9205	X	9205	-0-	-0-	-0-	68	1	9137	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3406	X	3406	-0-	-0-	-0-	95	1	3311	2	N	-0-					45
09	3656	X	3656	-0-	-0-	-0-	140	1	3516	2	N	-0-					45
10	3853	X	3853	-0-	-0-	-0-	140	1	3713	2	N	-0-					45
11	2550	X	2104	-0-	-446	-0-	126	1	1978	2	N	-0-					45
12	3996	X	3996	-0-	-0-	-0-	122	1	3874	2	N	-0-					45
*01	3824	X	3824	-0-	-0-	-0-	140	1	3630	2	N	49					94
							54	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	61	-0-	-1	-0-	22	1	39	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF. 10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2542	-0-	-0-	-0-	43	1	2475	3	N	20					161
							2	4	22	9							
09	2485	N	2485	-0-	-0-	-0-	39	1	2391	3	N	50	188	1			23
							55	9									
10	2538	N	2538	-0-	-0-	-0-	69	1	2469	3	N	-0-					23
11	2449	N	2449	-0-	-0-	-0-	47	1	2395	3	N	6					29
							7	9									
12	2486	N	2486	-0-	-0-	-0-	53	1	2433	3	N	-0-					29
*01	2397	N	2397	-0-	-0-	-0-	46	1	2294	3	N	52					81
							57	9									

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

08	1129	N	1129	-0-	-0-	-0-	25	1	1066	3	N	33					134
							2	4	36	9							
09	1002	N	1002	-0-	-0-	-0-	15	1	983	3	N	4					138
							4	9									
10	1147	N	1080	-0-	-67	-0-	44	1	1036	3	N	-0-					138
11	1080	N	1040	-0-	-40	-0-	19	1	1021	3	N	-0-					138
12	1083	N	1083	-0-	-0-	-0-	17	1	1066	3	N	-0-					138
*01	1110	N	1110	-0-	-0-	-0-	18	1	974	3	N	23					161
							93	4	25	9							

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

08	2387	N	2143	-0-	-244	-0-	2143	2			Y	-0-					261
09	2220	N	2014	-0-	-206	-0-	2014	2			Y	-0-	183	1			78
10	2229	N	2229	-0-	-0-	-0-	2028	2	201	9	Y	183	183	1			78
11	709	X	709	-0-	-0-	-0-	709	2			Y	-0-					78
12	2139	X	1393	-0-	-746	-0-	1393	2			Y	-0-					78
*01	2232	X	1303	-0-	-929	-0-	1303	2			Y	-0-					78

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

08	2418	N	1906	-0-	-512	-0-	1904	2	2	9	N	2	2	8			130
09	1680	N	1550	-0-	-130	-0-	1550	2			N	-0-					130
10	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					130
11	1833	N	1833	-0-	-0-	-0-	1832	2	1	9	N	1	1	8			130
12	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					130
*01	2418	N	1881	-0-	-537	-0-	1881	2			N	-0-					130

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2072	-0-	-129	-0-	31	1	2041	2	N	-0-					170
09	2107	N	2107	-0-	-0-	-0-	30	1	2077	2	N	-0-					170
10	1922	N	1897	-0-	-25	-0-	30	1	1864	2	N	3					173
							3	9									
11	2022	N	2022	-0-	-0-	-0-	30	1	1984	2	N	7					180
							8	9									
12	2170	N	1933	-0-	-237	-0-	29	1	1904	2	N	-0-					180
01	1891	N	1273	-0-	-618	-0-	18	1	1255	2	N	-0-					180

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5112	X	5112	-0-	-0-	-0-	62	1	5015	2	N	32					101
							35	9									
09	4908	X	4908	-0-	-0-	-0-	60	1	4834	2	N	13					114
							14	9									
10	5047	X	5047	-0-	-0-	-0-	62	1	4932	2	N	48					162
							53	9									
11	4528	X	4528	-0-	-0-	-0-	60	1	4427	2	N	37					199
							41	9									
12	4260	X	4260	-0-	-0-	-0-	62	1	4184	2	N	13					212
							14	9									
*01	5333	X	5333	-0-	-0-	-0-	62	1	5208	2	N	57	195	1			74
							63	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
09	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
10	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
11	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
*01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

08	1395	N	1243	-0-	-152	-0-	1222	2	21	9	N	19					127
09	1290	N	1158	-0-	-132	-0-	1157	2	1	9	N	1					128
10	1240	N	1216	-0-	-24	-0-	1205	2	11	9	N	10					138
11	1200	N	1151	-0-	-49	-0-	1150	2	1	9	N	1					139
12	1209	N	1186	-0-	-23	-0-	1168	2	18	9	N	16	155	1			-0-
01	1209	N	1136	-0-	-73	-0-	1134	2	2	9	N	2					2

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

08	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					83
09	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					83
10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					83
11	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					83
12	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					83
01	2728	X	2544	-0-	-184	-0-	2544	2			N	-0-					83

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

08	9455	X	8864	-0-	-591	-0-	8839	2	25	9	N	23					728
09	9150	X	8745	-0-	-405	-0-	8710	2	35	9	N	32					760
10	9455	X	8182	-0-	-1273	-0-	8140	2	42	9	N	38					798
11	9316	X	9316	-0-	-0-	-0-	9280	2	36	9	N	33					831
12	8722	X	8722	-0-	-0-	-0-	8676	2	46	9	N	42					873
*01	8494	X	8494	-0-	-0-	-0-	8424	2	70	9	N	64	186	1			751

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

08	9083 X	4497	-0-	-4586	-0-	4497	2		N	-0-			143
09	12950 X	12950	-0-	-0-	-0-	12950	2		N	-0-			143
10	12592 X	12592	-0-	-0-	-0-	12592	2		N	-0-			143
11	12990 X	12990	-0-	-0-	-0-	12990	2		N	-0-			143
*12	11075 X	11075	-0-	-0-	-0-	11075	2		N	-0-			143
01	9083 X	6988	-0-	-2095	-0-	6988	2		N	-0-			143

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

08	1860 X	1445	-0-	-415	-0-	1445	2		N	-0-			126
09	1800 X	1464	-0-	-336	-0-	1464	2		N	-0-			126
10	2171 X	2171	-0-	-0-	-0-	2171	2		N	-0-			126
11	2779 X	2779	-0-	-0-	-0-	2779	2		N	-0-			126
12	1860 X	1411	-0-	-449	-0-	1411	2		N	-0-			126
01	1860 N	718	-0-	-1142	-0-	718	2		N	-0-			126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

08	310 N	299	-0-	-11 B	-0-	299	2		N	-0-			194
09	300 N	292	-0-	-8 B	-0-	292	2		N	-0-			194
10	320 N	320	-0-	-0- B	-0-	320	2		N	-0-			194
11	309 N	309	-0-	-0- B	-0-	307	2	2 9	N	2			196
12	310 N	162	-0-	-148 B	-0-	162	2		N	-0-			196
01	310 N	147	-0-	-163 B	-0-	147	2		N	-0-			196

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	80	1	170	3	N	-0-					669
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					669
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	669	7			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

*05	14B2 EXT		-0-	-0-	-0-	-0-					N	55					55
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

08	1736	N	1581	-0-	-155	-0-	1581	3			N	-0-					-0-
09	1890	N	1756	-0-	-134	-0-	1756	3			N	-0-					-0-
10	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
11	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
12	1829	N	1171	-0-	-658	-0-	1171	3			N	-0-					-0-
01	2015	N	538	-0-	-1477	-0-	538	3			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	2			N	-0-					-0-
12	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
01	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	690	N	658	-0-	-32	-0-	658	2			N	-0-					49
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-	49	7			-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	682	N	471	-0-	-211	-0-	471	2			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

08	1519	X	1371	-0-	-148	-0-	1371	2			N	-0-					-0-
09	1497	X	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
10	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
11	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
12	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
*01	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION //CONT.// 089923
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
09	1110	X	403	-0-	-707	-0-	403	2			N	-0-					-0-
10	1023	X	635	-0-	-388	-0-	635	2			N	-0-					-0-
11	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
12	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
*01	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1376	-0-	-143	-0-	1376	2			N	-0-					-0-
09	1410	X	577	-0-	-833	-0-	577	2			N	-0-					-0-
10	1736	X	1089	-0-	-647	-0-	1089	2			N	-0-					-0-
11	1680	X	1490	-0-	-190	-0-	1490	2			N	-0-					-0-
12	1736	X	1531	-0-	-205	-0-	1531	2			N	-0-					-0-
01	1364	X	1262	-0-	-102	-0-	1262	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	442	-0-	-147	-0-	442	3			N	-0-					-0-
09	570	X	251	-0-	-319	-0-	251	3			N	-0-					-0-
10	527	X	188	-0-	-339	-0-	188	3			N	-0-					-0-
11	420	X	179	-0-	-241	-0-	179	3			N	-0-					-0-
12	434	X	102	-0-	-332	-0-	102	3			N	-0-					-0-
01	434	X	106	-0-	-328	-0-	106	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	4	1			3
09	210	N	194	-0-	-16	-0-	193	3	1	9	N	1					4
10	186	N	133	-0-	-53	-0-	132	3	1	9	N	1					5
11	420	N	164	-0-	-256	-0-	163	3	1	9	N	1	3	1			3
12	186	N	133	-0-	-53	-0-	132	3	1	9	N	1					4
*01	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1					5

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-
01	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
12	465	N	148	-0-	-317	-0-	148	3			N	-0-					-0-
01	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	57	-0-	-191	-0-	57	3			N	-0-					-0-
01	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	639	-0-	-136	-0-	639	3			N	-0-					-0-
09	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	630	X	624	-0-	-6	-0-	624	3			N	-0-					-0-
12	651	X	322	-0-	-329	-0-	322	3			N	-0-					-0-
01	651	X	503	-0-	-148	-0-	503	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	564	-0-	-459	-0-	564	3			N	-0-					-0-
09	930	X	540	-0-	-390	-0-	540	3			N	-0-					-0-
10	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	558	X	380	-0-	-178	-0-	380	3			N	-0-					-0-
01	775	X	471	-0-	-304	-0-	471	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	X	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
09	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
10	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
11	2030	X	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
12	1705	X	940	-0-	-765	-0-	940	3			N	-0-					-0-
01	1705	X	1375	-0-	-330	-0-	1375	3			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	544	X	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	589	X	276	-0-	-313	-0-	276	3			N	-0-					-0-
01	589	X	396	-0-	-193	-0-	396	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	4	-0-	-275	-0-	4	3			N	-0-					-0-
09	240	X	45	-0-	-195	-0-	45	3			N	-0-					-0-
10	217	X	72	-0-	-145	-0-	72	3			N	-0-					-0-
11	210	X	6	-0-	-204	-0-	6	3			N	-0-					-0-
12	186	X	39	-0-	-147	-0-	39	3			N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	518	-0-	-1652	-0-	518	3			N	-0-					-0-
09	2100	X	358	-0-	-1742	-0-	358	3			N	-0-					-0-
10	713	X	293	-0-	-420	-0-	293	3			N	-0-					-0-
11	510	N	259	-0-	-251	-0-	259	3			N	-0-					-0-
12	372	N	115	-0-	-257	-0-	115	3			N	-0-					-0-
01	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

08	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	279	X	117	-0-	-162	-0-	117	3			N	-0-					-0-
01	279	X	172	-0-	-107	-0-	172	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

08	248	X	164	-0-	-84	-0-	164	3			N	-0-					-0-
09	240	X	137	-0-	-103	-0-	137	3			N	-0-					-0-
10	248	X	192	-0-	-56	-0-	192	3			N	-0-					-0-
11	240	X	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	248	X	228	-0-	-20	-0-	228	3			N	-0-					-0-
*01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

08	14B2 EXT		121	-0-	121	406	121	2			N	-0-					-0-
09	14B2 EXT		138	-0-	138	544	138	2			N	-0-					-0-
10	14B2 EXT		143	-0-	143	687	143	2			N	-0-					-0-
*11	813	X	126	-0-	-687	-0-	126	2			N	-0-					-0-
*12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

08	14B2 EXT		117	-0-	117	117	117	2			N	-0-					-0-
09	14B2 EXT		134	-0-	134	251	134	2			N	-0-					-0-
10	14B2 EXT		139	-0-	139	390	139	2			N	-0-					-0-
11	14B2 EXT		122	-0-	122	512	122	2			N	-0-					-0-
12	14B2 EXT		1	-0-	1	513	1	2			N	-0-					-0-
*01	514	X	1	-0-	-513	-0-	1	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

08	14B2 EXT		555	-0-	555	2053	555	2			N	-0-					-0-
09	14B2 EXT		632	-0-	632	2685	632	2			N	-0-					-0-
10	14B2 EXT		658	-0-	658	3343	658	2			N	-0-					-0-
*11	4375	X	1032	-0-	-3343	-0-	1032	2			N	-0-					-0-
*12	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
*01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

08	14B2 EXT		118	-0-	118	297	118	2			N	-0-					-0-
09	14B2 EXT		134	-0-	134	431	134	2			N	-0-					-0-
10	14B2 EXT		139	-0-	139	570	139	2			N	-0-					-0-
11	14B2 EXT		132	-0-	132	702	132	2			N	-0-					-0-
12	14B2 EXT		18	-0-	18	720	18	2			N	-0-					-0-
*01	838	X	118	-0-	-720	-0-	118	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

08	14B2 EXT		109	-0-	109	313	109	2			N	-0-					-0-
09	14B2 EXT		124	-0-	124	437	124	2			N	-0-					-0-
10	14B2 EXT		129	-0-	129	566	129	2			N	-0-					-0-
11	14B2 EXT		103	-0-	103	669	103	2			N	-0-					-0-
12	14B2 EXT		156	-0-	156	825	156	2			N	-0-					-0-
*01	976	X	151	-0-	-825	-0-	151	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

08	14B DENY		102	-0-	102	446	102	2			N	-0-					-0-
09	14B2 EXT		116	-0-	116	562	116	2			N	-0-					-0-
10	14B2 EXT		121	-0-	121	683	121	2			N	-0-					-0-
*11	870	X	187	-0-	-683	-0-	187	2			N	-0-					-0-
*12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	110	-0-	110	399	110	2			N	-0-					-0-
09	14B2	EXT	125	-0-	125	524	125	2			N	-0-					-0-
10	14B2	EXT	130	-0-	130	654	130	2			N	-0-					-0-
*11	668	X	14	-0-	-654	-0-	14	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	558	N	459	-0-	-99	-0-	459	2			N	-0-					-0-
01	527	N	377	-0-	-150	-0-	377	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

08	14B2	EXT	112	-0-	112	397	112	2			N	-0-					-0-
09	14B2	EXT	128	-0-	128	525	128	2			N	-0-					-0-
10	14B2	EXT	133	-0-	133	658	133	2			N	-0-					-0-
*11	658	X	-0-	-0-	-658	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

08	14B2	EXT	105	-0-	105	290	105	2			N	-0-					-0-
09	14B2	EXT	120	-0-	120	410	120	2			N	-0-					-0-
10	14B2	EXT	125	-0-	125	535	125	2			N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	535					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	535					N	-0-					-0-
*01	621	X	86	-0-	-535	-0-	86	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	519	-0-	519	1919	519	2			N	-0-					-0-
09	14B2	EXT	591	-0-	591	2510	591	2			N	-0-					-0-
10	14B2	EXT	614	-0-	614	3124	614	2			N	-0-					-0-
*11	3412	X	288	-0-	-3124	-0-	288	2			N	-0-					-0-
*12	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	620	N	182	-0-	-438	-0-	182	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	495	-0-	495	1830	495	2			N	-0-					-0-
09	14B2	EXT	563	-0-	563	2393	563	2			N	-0-					-0-
10	14B2	EXT	586	-0-	586	2979	586	2			N	-0-					-0-
*11	3872	X	893	-0-	-2979	-0-	893	2			N	-0-					-0-
*12	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*01	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	403	-0-	403	1490	403	2			N	-0-					-0-
09	14B2	EXT	458	-0-	458	1948	458	2			N	-0-					-0-
10	14B2	EXT	477	-0-	477	2425	477	2			N	-0-					-0-
*11	3204	X	779	-0-	-2425	-0-	779	2			N	-0-					-0-
*12	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	529	-0-	529	1957	529	2			N	-0-					-0-
09	14B2	EXT	603	-0-	603	2560	603	2			N	-0-					-0-
10	14B2	EXT	627	-0-	627	3187	627	2			N	-0-					-0-
*11	4177	X	990	-0-	-3187	-0-	990	2			N	-0-					-0-
*12	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
*01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	827	-0-	827	3565	827	2			N	-0-					-0-
09	14B2	EXT	942	-0-	942	4507	942	2			N	-0-					-0-
10	14B2	EXT	980	-0-	980	5487	980	2			N	-0-					-0-
*11	5765	X	278	-0-	-5487	-0-	278	2			N	-0-					-0-
*12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	744	N	317	-0-	-427	-0-	317	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	447	-0-	447	1654	447	2			N	-0-					-0-
09	14B2	EXT	509	-0-	509	2163	509	2			N	-0-					-0-
10	14B2	EXT	530	-0-	530	2693	530	2			N	-0-					-0-
11	14B2	EXT	922	-0-	922	3615	922	2			N	-0-					-0-
12	14B2	EXT	1263	-0-	1263	4878	1263	2			N	-0-					-0-
*01	5700	X	822	-0-	-4878	-0-	822	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	988	X	988	-0-	-0-	-0-	988	2			N	-0-					-0-
10	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
11	750	X	739	-0-	-11	-0-	739	2			N	-0-					-0-
12	1023	X	978	-0-	-45	-0-	978	2			N	-0-					-0-
01	1023	X	860	-0-	-163	-0-	860	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	269	-0-	269	995	269	2			N	-0-					-0-
09	14B2	EXT	306	-0-	306	1301	306	2			N	-0-					-0-
10	14B2	EXT	318	-0-	318	1619	318	2			N	-0-					-0-
*11	1627	X	8	-0-	-1619	-0-	8	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	15	-0-	-295	-0-	15	2			N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	885	-0-	885	3274	885	2			N	-0-					-0-
09	14B2	EXT	1008	-0-	1008	4282	1008	2			N	-0-					-0-
10	14B2	EXT	1048	-0-	1048	5330	1048	2			N	-0-					-0-
*11	5655	X	325	-0-	-5330	-0-	325	2			N	-0-					-0-
*12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	888	-0-	-73	-0-	888	2			N	-0-					-0-
09	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
11	810	X	771	-0-	-39	-0-	771	2			N	-0-					-0-
*12	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
01	1023	X	915	-0-	-108	-0-	915	2			N	-0-					-0-

FISHER WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

08	620	N	497	-0-	-123	-0-	497	2			N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
10	682	N	529	-0-	-153	-0-	529	2			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

08	14B2 EXT		293	-0-	293	1084	293	2			N	-0-					-0-
09	14B2 EXT		334	-0-	334	1418	334	2			N	-0-					-0-
10	14B2 EXT		347	-0-	347	1765	347	2			N	-0-					-0-
*11	2152	X	387	-0-	-1765	-0-	387	2			N	-0-					-0-
*12	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

08	1643	X	1512	-0-	-131	-0-	1512	2			N	-0-					-0-
09	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
10	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
11	1260	X	1116	-0-	-144	-0-	1116	2			N	-0-					-0-
12	1674	X	1665	-0-	-9	-0-	1665	2			N	-0-					-0-
01	1643	X	1447	-0-	-196	-0-	1447	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

08	1860	X	93	-0-	-1767	-0-	93	2			N	-0-					-0-
09	420	X	5	-0-	-415	-0-	5	2			N	-0-					-0-
10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	60	X	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	93	X	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	93	X	28	-0-	-65	-0-	28	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

08	14B2 EXT		549	-0-	549	2029	549	2			N	-0-					-0-
09	14B2 EXT		624	-0-	624	2653	624	2			N	-0-					-0-
10	14B2 EXT		650	-0-	650	3303	650	2			N	-0-					-0-
11	14B2 EXT		309	-0-	309	3612	309	2			N	-0-					-0-
12	14B2 EXT		58	-0-	58	3670	58	2			N	-0-					-0-
*01	3931	X	261	-0-	-3670	-0-	261	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	313	-0-	313	1159	313	2			N	-0-					-0-
09	14B2	EXT	357	-0-	357	1516	357	2			N	-0-					-0-
10	14B2	EXT	371	-0-	371	1887	371	2			N	-0-					-0-
11	14B2	EXT	678	-0-	678	2565	678	2			N	-0-					-0-
12	14B2	EXT	908	-0-	908	3473	908	2			N	-0-					-0-
*01	4284	X	811	-0-	-3473	-0-	811	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	180	-0-	180	665	180	2			N	-0-					-0-
09	14B2	EXT	205	-0-	205	870	205	2			N	-0-					-0-
10	14B2	EXT	213	-0-	213	1083	213	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1083					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1083					N	-0-					-0-
*01	1083	X	-0-	-0-	-1083	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	340	-0-	340	1259	340	2			N	-0-					-0-
09	14B2	EXT	388	-0-	388	1647	388	2			N	-0-					-0-
10	14B2	EXT	403	-0-	403	2050	403	2			N	-0-					-0-
*11	2603	X	553	-0-	-2050	-0-	553	2			N	-0-					-0-
*12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	102	-0-	102	389	102	2			N	-0-					-0-
09	14B2	EXT	116	-0-	116	505	116	2			N	-0-					-0-
10	14B2	EXT	121	-0-	121	626	121	2			N	-0-					-0-
*11	626	X	-0-	-0-	-626	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	127	-0-	127	415	127	2			N	-0-					-0-
09	14B2	EXT	144	-0-	144	559	144	2			N	-0-					-0-
10	14B2	EXT	150	-0-	150	709	150	2			N	-0-					-0-
*11	837	X	128	-0-	-709	-0-	128	2			N	-0-					-0-
*12	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	1398	-0-	1398	6029	1398	2			N	-0-					-0-
09	14B2	EXT	1591	-0-	1591	7620	1591	2			N	-0-					-0-
10	14B2	EXT	1655	-0-	1655	9275	1655	2			N	-0-					-0-
*11	9491	X	216	-0-	-9275	-0-	216	2			N	-0-					-0-
*12	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	1643	N	215	-0-	-1428	-0-	215	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
10	775	N	379	-0-	-396	-0-	379	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					27
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					27
10	62	N	41	-0-	-21	-0-	41	2			Y	-0-					27
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					27
*12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					27
*01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
10	310	N	89	-0-	-221	-0-	89	2			Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	806	N	606	-0-	-200	-0-	606	2			N	-0-					-0-
01	527	N	220	-0-	-307	-0-	220	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					34
09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					34
10	217	N	131	-0-	-86	-0-	131	2			Y	-0-					34
11	150	N	34	-0-	-116	-0-	34	2			Y	-0-					34
12	372	N	34	-0-	-338	-0-	34	2			Y	-0-					34
01	124	N	14	-0-	-110	-0-	14	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	279	N	169	-0-	-110	-0-	169	2			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	215	-0-	-95	-0-	215	2			Y	-0-					30
09	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					30
10	651	N	526	-0-	-125	-0-	526	2			Y	-0-					30
11	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					30
12	713	N	617	-0-	-96	-0-	617	2			Y	-0-					30
01	527	N	525	-0-	-2	-0-	525	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	227	-0-	-486	-0-	227	2			N	-0-					-0-
09	780	X	762	-0-	-18	-0-	762	2			N	-0-					-0-
10	837	X	424	-0-	-413	-0-	424	2			N	-0-					-0-
11	810	X	611	-0-	-199	-0-	611	2			N	-0-					-0-
12	837	X	618	-0-	-219	-0-	618	2			N	-0-					-0-
01	775	X	422	-0-	-353	-0-	422	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	43	-0-	-81	-0-	43	2			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	155	X	98	-0-	-57	-0-	98	2			N	-0-					-0-
11	150	X	125	-0-	-25	-0-	125	2			N	-0-					-0-
12	186	X	131	-0-	-55	-0-	131	2			N	-0-					-0-
01	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	775	N	475	-0-	-300	-0-	475	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	744	N	613	-0-	-131	-0-	613	2			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	126	-0-	-184	-0-	126	2			Y	-0-					21
09	510	N	310	-0-	-200	-0-	310	2			Y	-0-					21
10	310	N	169	-0-	-141	-0-	169	2			Y	-0-					21
11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					21
*12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					21
*01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					22
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					22
10	217	N	176	-0-	-41	-0-	176	2			N	-0-					22
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					22
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					22
*01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	11	1			27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

*07	320	N	320	-0-	-0-	-0-	116	2	204	9	Y	185	185	1			225
*08	0	N	-0-	-0-	-0-	-0-					Y	28	27	1			226
09	0	N	-0-	-0-	-0-	-0-					Y	8					234
*10	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					225
*11	675	N	675	-0-	-0-	-0-	666	2	9	9	Y	8					233
*12	203	N	203	-0-	-0-	-0-	195	2	8	9	Y	7					240
*01	180	N	180	-0-	-0-	-0-	178	2	2	9	Y	2					242

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

08	3689	X	3689	-0-	-0-	-0-	31	1	3658	2	N	-0-					135
09	3247	X	3247	-0-	-0-	-0-	26	1	3221	2	N	-0-					135
10	3655	X	3655	-0-	-0-	-0-	31	1	3624	2	N	-0-					135
11	3432	X	3432	-0-	-0-	-0-	30	1	3402	2	N	-0-					135
12	3089	X	3089	-0-	-0-	-0-	27	1	3062	2	N	-0-					135
01	3069	X	2524	-0-	-545	-0-	26	1	2498	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					60
09	1320	N	1320	-0-	-0-	-0-	1319	3	1	9	N	1					61
10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					61
11	1320	N	1158	-0-	-162	-0-	1133	3	25	9	N	23					84
12	1364	N	1319	-0-	-45	-0-	1318	3	1	9	N	1	70	1			15
01	1364	N	1189	-0-	-175	-0-	1188	3	1	9	N	1					16

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
09	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
12	682	N	237	-0-	-445	-0-	237	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	-0-	-0-	-744	-0-					N	-0-					27
09	690	N	-0-	-0-	-690	-0-					N	-0-					27
10	465	N	-0-	-0-	-465	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	3100	N	7053	-0-	3953	3953	7053	3			N	-0-					27
*01	3100	N	-0-	-0-	-3100	853					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					20
09	840	N	-0-	-0-	-840	-0-					N	-0-					20
10	651	N	-0-	-0-	-651	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	10	-0-	-548	-0-	10	3			N	-0-					109
09	510	N	-0-	-0-	-510	-0-					N	11					120
10	527	N	-0-	-0-	-527	-0-					N	1	100	1			21
11	10	N	-0-	-0-	-10	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1401	-0-	-149	-0-	1401	3			N	-0-					139
09	1440	N	1022	-0-	-418	-0-	1020	3	2	9	N	2	117	1			24
10	1302	N	713	-0-	-589	-0-	713	3			N	-0-					24
11	1350	N	963	-0-	-387	-0-	963	3			N	-0-					24
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					24
*01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					24

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1399	-0-	-616	-0-	1392	3	7	9	N	6					187
09	1950	X	1317	-0-	-633	-0-	1306	3	11	9	N	10					197
10	2015	X	1290	-0-	-725	-0-	1281	3	9	9	N	8	78	1			127
11	1350	N	1181	-0-	-169	-0-	1179	3	2	9	N	2	70	1			59
12	1364	N	1243	-0-	-121	-0-	1242	3	1	9	N	1					60
*01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					60

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					26
09	1740	N	1650	-0-	-90	-0-	1650	2			N	-0-					26
10	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					26
11	1650	N	1509	-0-	-141	-0-	1509	2			N	-0-					26
12	1705	N	1682	-0-	-23	-0-	1682	2			N	-0-					26
*01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5877	-0-	-75	-0-	5870	2	7	9	N	6					103
09	5640	X	5417	-0-	-223	-0-	5406	2	11	9	N	10					113
10	5526	X	5526	-0-	-0-	-0-	5520	2	6	9	N	5					118
11	6090	X	5312	-0-	-778	-0-	5295	2	17	9	N	15					133
12	5642	X	3094	-0-	-2548	-0-	3092	2	2	9	N	2					135
01	5642	X	4445	-0-	-1197	-0-	4431	2	14	9	N	13					148

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	62	1	381	2	N	-0-					19
09	425	N	425	-0-	-0-	-0-	60	1	365	2	N	-0-					19
10	434	N	420	-0-	-14	-0-	62	1	358	2	N	-0-					19
11	420	N	412	-0-	-8	-0-	60	1	352	2	N	-0-					19
12	434	N	406	-0-	-28	-0-	62	1	344	2	N	-0-					19
01	434	N	420	-0-	-14	-0-	62	1	358	2	N	-0-					19

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	1028	2	57	9	N	52					118
09	1110	N	1084	-0-	-26	-0-	1028	2	56	9	N	51					169
10	1178	N	1117	-0-	-61	-0-	1061	2	56	9	N	51	167	1			53
11	1104	N	1104	-0-	-0-	-0-	1049	2	55	9	N	50					103
12	1116	N	1071	-0-	-45	-0-	1058	2	13	9	N	12					115
01	1116	N	937	-0-	-179	-0-	883	2	54	9	N	49	163	1			1

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					116
09	780	N	631	-0-	-149	-0-	631	2			N	-0-					116
10	713	N	675	-0-	-38	-0-	675	2			N	-0-					116
11	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					133
12	651	N	599	-0-	-52	-0-	570	2	29	9	N	26					159
01	682	N	327	-0-	-355	-0-	314	2	13	9	N	12					171

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

08	155	N	142	-0-	-13	-0-	142	2			N	-0-					111
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					111
10	155	N	147	-0-	-8	-0-	146	2	1	9	N	1					112
11	150	N	147	-0-	-3	-0-	138	2	9	9	N	8					120
12	159	N	159	-0-	-0-	-0-	141	2	18	9	N	16					136
01	155	N	142	-0-	-13	-0-	133	2	9	9	N	8					144

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

08	1147	N	1042	-0-	-105	-0-	56	1	982	2	N	4					18
							4	9									
09	1110	N	979	-0-	-131	-0-	77	1	902	2	N	-0-					18
10	1147	N	943	-0-	-204	-0-	108	1	835	2	N	-0-					18
*11	1020	N	1020	-0-	-0-	-0-	76	1	944	2	N	-0-					18
*12	1127	N	1127	-0-	-0-	-0-	90	1	1037	2	N	-0-					18
*01	974	N	974	-0-	-0-	-0-	121	1	853	2	N	-0-					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

08	1384	N	1384	-0-	-0-	-0-	68	1	1053	2	N	227					4718
							13	5	250	9							
09	1480	N	1480	-0-	-0-	-0-	83	1	1188	2	N	179					4897
							12	5	197	9							
10	1160	N	1160	-0-	-0-	-0-	892	2	268	9	N	244	189	1			4952
*11	953	N	953	-0-	-0-	-0-	760	2	193	9	N	175	194	1			4933
*12	593	N	593	-0-	-0-	-0-	373	2	220	9	N	200	191	1			4942
*01	547	N	547	-0-	-0-	-0-	16	1	440	2	N	60	186	1			4816
							25	5	66	9							

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

08	8343	X	8343	-0-	-0-	-0-	575	1	7483	2	N	259					5506
							285	9									
09	7721	X	7721	-0-	-0-	-0-	439	1	7025	2	N	234					5740
							257	9									
10	6877	X	6877	-0-	-0-	-0-	634	1	6001	2	N	220	180	1			5780
							242	9									
*11	5932	X	5932	-0-	-0-	-0-	310	1	5385	2	N	215	174	1			5821
							237	9									
*12	6076	X	6076	-0-	-0-	-0-	352	1	5487	2	N	215	348	1			5688
							237	9									
*01	4086	X	4086	-0-	-0-	-0-	417	1	3566	2	N	94					5782
							103	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2323	N	2323	-0-	-0-	-0-	134	1	2061	2	N	94					3641
							25	5	103	9							
09	2362	N	2362	-0-	-0-	-0-	145	1	2053	2	N	130					3771
							21	5	143	9							
10	2440	N	2440	-0-	-0-	-0-	2278	2	162	9	N	147	191	1			3727
*11	1450	N	1450	-0-	-0-	-0-	1289	2	161	9	N	146	193	1			3680
*12	1427	N	1427	-0-	-0-	-0-	1320	2	107	9	N	97					3777
*01	937	N	937	-0-	-0-	-0-	56	1	615	2	N	160	202	1			3735
							90	5	176	9							

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6987	X	6987	-0-	-0-	-0-	393	1	6061	2	N	417					5293
							74	5	459	9							
09	1992	X	1992	-0-	-0-	-0-	124	1	1747	2	N	94					5387
							18	5	103	9							
10	7755	X	7755	-0-	-0-	-0-	7073	2	682	9	N	620	391	1			5616
*11	8719	X	8719	-0-	-0-	-0-	8277	2	442	9	N	402	391	1			5627
*12	9555	X	9555	-0-	-0-	-0-	9075	2	480	9	N	436	580	1			5483
*01	4612	X	4612	-0-	-0-	-0-	389	1	3414	2	N	170	199	1			5454
							622	5	187	9							

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8533	X	8533	-0-	-0-	-0-	576	1	7488	2	N	426	363	1			9197
							469	9									
09	7741	X	7741	-0-	-0-	-0-	431	1	6890	2	N	382	365	1			9214
							420	9									
10	4433	X	4433	-0-	-0-	-0-	406	1	3842	2	N	168	178	1			9204
							185	9									
*11	6077	X	6077	-0-	-0-	-0-	310	1	5393	2	N	340	357	1			9187
							374	9									
*12	6207	X	6207	-0-	-0-	-0-	353	1	5501	2	N	321	181	1			9327
							353	9									
*01	4311	X	4311	-0-	-0-	-0-	425	1	3637	2	N	226	368	1			9185
							249	9									

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	129	-0-	-26	-0-	31	1	98	2	N	-0-					142
09	150	N	126	-0-	-24	-0-	30	1	96	2	N	-0-					142
10	155	N	133	-0-	-22	-0-	31	1	102	2	N	-0-					142
11	120	N	109	-0-	-11	-0-	26	1	83	2	N	-0-					142
12	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					142
01	124	N	114	-0-	-10	-0-	31	1	83	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2550	-0-	-426	-0-	30	1	2397	2	N	112	179	1			265
							123	9									
09	2880	X	1405	-0-	-1475	-0-	14	1	1325	2	N	60					325
							66	9									
10	2994	X	2994	-0-	-0-	-0-	31	1	2825	2	N	125					450
							138	9									
11	2702	X	2702	-0-	-0-	-0-	30	1	2608	2	N	58					508
							64	9									
12	2542	X	2381	-0-	-161	-0-	30	1	2278	2	N	66	192	1			382
							73	9									
01	2976	N	1471	-0-	-1505	-0-	18	1	1383	2	N	64	183	1			263
							70	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8078	X	8078	-0-	-0-	-0-	31 107	1 9	7940	2	N	97	187	1			195
09	6990	X	6941	-0-	-49	-0-	29 75	1 9	6837	2	N	68					263
10	7223	X	6388	-0-	-835	-0-	29 74	1 9	6285	2	N	67	190	1			140
11	6990	X	5922	-0-	-1068	-0-	30 127	1 9	5765	2	N	115					255
12	8091	X	5485	-0-	-2606	-0-	31 55	1 9	5399	2	N	50					305
01	8091	X	5036	-0-	-3055	-0-	29 87	1 9	4920	2	N	79	191	1			193

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					32
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					32
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					32
11	360	N	269	-0-	-91	-0-	269	2			N	-0-					32
12	403	N	310	-0-	-93	-0-	310	2			N	-0-					32
01	341	N	282	-0-	-59	-0-	282	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

08	341	N	336	-0-	-5	-0-	62 3	1 9	271	2	N	3					13
09	328	N	328	-0-	-0-	-0-	60	1	268	2	N	-0-					13
10	337	N	337	-0-	-0-	-0-	62	1	275	2	N	-0-					13
11	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-					13
12	341	N	335	-0-	-6	-0-	62	1	273	2	N	-0-					13
01	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					13

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	48	1	599	2	N	46					162
							51	9									
09	500	N	500	-0-	-0-	-0-	46	1	454	2	N	-0-					162
10	725	N	725	-0-	-0-	-0-	62	1	661	2	N	2					164
							2	9									
11	690	N	654	-0-	-36	-0-	60	1	594	2	N	-0-					164
12	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					164
01	713	N	560	-0-	-153	-0-	58	1	502	2	N	-0-					164

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					21
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					21
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					21
01	899	N	736	-0-	-163	-0-	736	3			N	-0-					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

*07	744	N	646	-0-	-98	-0-	635	2	11	9	N	10					160
*08	1272	N	1272	-0-	-0-	-0-	1228	2	44	9	N	40					200
*09	1062	N	1062	-0-	-0-	-0-	1048	2	14	9	N	13	175	1			39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					160

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	465	N	411	-0-	-54	-0-	18	1	380	2	N	12					152
							13	9									
*08	299	N	299	-0-	-0-	-0-	11	1	238	2	N	45					197
							50	9									
*09	185	N	185	-0-	-0-	-0-	8	1	177	2	N	-0-					197
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					152
*11	3000	N	10809	-0-	7809	7809	10396	2	413	9	N	375					527
*12	3100	N	485	-0-	-2615	5194	485	2			N	-0-					527
*01	3100	N	503	-0-	-2597	2597	503	2			N	-0-					527

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	662	N	662	-0-	-0-	-0-	56	1	550	2	N	51					273
							56	9									
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					273
09	0	N	-0-	-0-	-0-	-0-					N	-0-					273
*10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					273
11	0	N	-0-	-0-	-0-	-0-					N	-0-					273
*12	708	N	708	-0-	-0-	-0-	650	2	58	9	N	53					326
*01	705	N	705	-0-	-0-	-0-	614	2	91	9	N	83					409

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	N	212	-0-	-5	-0-	62	1	117	2	N	30					173
							33	9									
*08	0	N	-0-	-0-	-0-	-0-					N	43					216
*09	248	N	248	-0-	-0-	-0-	78	1	148	2	N	20	185	1			51
							22	9									
*10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					173
*11	84	N	84	-0-	-0-	-0-	82	2	2	9	N	2					175
*12	356	N	356	-0-	-0-	-0-	326	2	30	9	N	27					202
*01	306	N	306	-0-	-0-	-0-	298	2	8	9	N	7					208

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	126	N	126	-0-	-0-	-0-	12	1	114	2	N	-0-					77
*08	98	N	98	-0-	-0-	-0-	9	1	89	2	N	-0-					77
*09	95	N	95	-0-	-0-	-0-	9	1	86	2	N	-0-					77
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					77
*11	3000	N	9369	-0-	6369	6369	9073	2	296	9	N	269					346
*12	3100	N	143	-0-	-2957	3412	143	2			N	-0-					346
*01	3100	N	260	-0-	-2840	572	260	2			N	-0-					346

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	441	-0-	-117	-0-	441	3			N	-0-					17
09	450	N	426	-0-	-24	-0-	426	3			N	-0-	2	5			15
10	592	N	592	-0-	-0-	-0-	160	1	432	3	N	-0-					15
11	603	N	603	-0-	-0-	-0-	133	1	470	3	N	-0-					15
12	710	N	710	-0-	-0-	-0-	131	1	579	3	N	-0-					15
*01	1322	N	1322	-0-	-0-	-0-	91	1	1231	3	N	-0-					15

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

08	17	R	17	-0-	-0-	-0-	17	3			N	-0-					97
09	42	R	42	-0-	-0-	-0-	42	3			N	-0-					97
10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					97
*11	30	#	22	-0-	-8	-0-	22	3			N	-0-					97
*12	31	#	16	-0-	-15	-0-	16	3			N	-0-					97
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					85

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

08	2077	#	1007	-0-	-1070	-0-	46	1	961	2	N	-0-					69
09	2010	#	1354	-0-	-656	-0-	60	1	1294	2	N	-0-					69
10	2159	R	2159	-0-	-0-	-0-	62	1	2097	2	N	-0-					69
11	1890	#	1828	-0-	-62	-0-	60	1	1768	2	N	-0-					69
12	1922	R	1922	-0-	-0-	-0-	62	1	1860	2	N	-0-					69
01	2170	#	2033	-0-	-137	-0-	62	1	1971	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

08	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

08	992	X	935	-0-	-57	B	-0-	31	1	904	2	N	-0-				133
09	870	X	826	-0-	-44	B	-0-	30	1	796	2	N	-0-				133
10	961	X	847	-0-	-114	B	-0-	31	1	799	2	N	15				148
								17	9								
11	930	X	887	-0-	-43	B	-0-	27	1	852	2	N	7				155
								8	9								
12	961	X	937	-0-	-24	B	-0-	31	1	906	2	N	-0-				155
01	930	X	833	-0-	-97	B	-0-	31	1	771	2	N	28				183
								31	9								

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

08	1395	X	1382	-0-	-13	B	-0-	1382	3			N	-0-				210
09	1320	X	1310	-0-	-10	B	-0-	1310	3			N	-0-				210
10	1364	X	1363	-0-	-1	B	-0-	1363	3			N	-0-	176	1		34
11	1350	X	1299	-0-	-51	B	-0-	1299	3			N	-0-				34
12	1395	X	1374	-0-	-21	B	-0-	1374	3			N	-0-				34
01	1395	X	1291	-0-	-104	B	-0-	1291	3			N	-0-				34

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

08	4805	X	4280	-0-	-525	B	-0-	4274	1	6	9	N	5				205
09	4530	X	3855	-0-	-675	B	-0-	3852	1	3	9	N	3				208
10	4650	X	3998	-0-	-652	B	-0-	3996	1	2	9	N	2				210
11	4200	X	3877	-0-	-323	B	-0-	3871	1	6	9	N	5				215
12	4340	X	3914	-0-	-426	B	-0-	3911	1	3	9	N	3				218
01	4278	X	NO RPT	-0-	-4278	B	-0-					N	NO RPT				218

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20 B	-0-	631	1			N	-0-					85
09	600	N	600	-0-	-0- B	-0-	597	1	3	9	N	3					88
10	624	N	624	-0-	-0- B	-0-	622	1	2	9	N	2					90
11	619	N	619	-0-	-0- B	-0-	619	1			N	-0-					90
*12	625	N	625	-0-	-0- B	-0-	625	1			N	-0-					90
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					90

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2873		2873	-0-	-0-	-0-	2870	3	3	9	Y	3					57
09	2310		354	-0-	-1956	-0-	354	3			Y	-0-					57
10	2387		509	-0-	-1878	-0-	509	3			Y	-0-					57
11	2310		603	-0-	-1707	-0-	595	3	8	9	Y	7	46	1			18
12	678		678	-0-	-0-	-0-	678	3			Y	-0-					18
01	403		298	-0-	-105	-0-	298	3			Y	-0-					18

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2686	X	2686	-0-	-0- B	-0-	2681	2	2	4	N	3	10	5			97
							3	9									
09	2279	X	2279	-0-	-0- B	-0-	2279	2			N	-0-					97
10	2089	X	2089	-0-	-0- B	-0-	2089	2			N	-0-					97
11	1672	X	1672	-0-	-0- B	-0-	1654	2	18	9	N	16					113
*12	2738	X	2738	-0-	-0- B	-0-	2738	2			N	-0-					113
*01	3499	X	3499	-0-	-0- B	-0-	3370	2	129	9	N	117					230

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	920	-0-	-165 B	-0-	920	2			Y	-0-	1	5			59
09	856	N	856	-0-	-0- B	-0-	856	2			Y	-0-					59
10	372	N	-0-	-0-	-372 B	-0-					Y	-0-					59
11	1050	X	-0-	-0-	-1050 B	-0-					Y	-0-					59
12	589	N	-0-	-0-	-589 B	-0-					Y	-0-					59
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1886	-0-	-656 B	-0-	1886	2			Y	-0-	5	5			276
09	2460	X	1755	-0-	-705 B	-0-	1755	2			Y	-0-					276
10	2748	X	2748	-0-	-0- B	-0-	2748	2			Y	-0-	2	5			274
11	2486	X	2486	-0-	-0- B	-0-	2486	2			Y	-0-					274
*12	3038	X	2552	-0-	-486 B	-0-	2502	2	50	9	Y	45	184	1			135
*01	2759	X	-0-	-0-	-2759 B	-0-					Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

08	1891	N	1598	-0-	-293 B	-0-	1598	2			N	-0-					118
09	1710	N	1660	-0-	-50 B	-0-	1420	2	240	9	N	218	180	1	71	5	85
10	1408	N	1408	-0-	-0- B	-0-	1400	2	8	9	N	7	7	5			85
11	2850	X	1548	-0-	-1302 B	-0-	1529	2	19	9	N	17					102
12	1705	N	1566	-0-	-139 B	-0-	1531	2	35	9	N	32					134
*01	1738	N	1738	-0-	-0- B	-0-	1703	2	35	9	N	32					166

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

08	1860	N	1726	-0-	-134 B	-0-	1692	2	34	9	N	31					108
09	1890	N	1609	-0-	-281 B	-0-	1504	2	105	9	N	95					203
10	1612	N	1503	-0-	-109 B	-0-	1484	2	19	9	N	17	175	1			45
11	2850	X	1651	-0-	-1199 B	-0-	1619	2	32	9	N	29					74
12	1674	N	1624	-0-	-50 B	-0-	1621	2	3	9	N	3					77
*01	1652	N	1652	-0-	-0- B	-0-	1637	2	15	9	N	14					91

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

08	744	N	736	-0-	-8 B	-0-	725	2	11	9	N	10					72
09	840	N	602	-0-	-238 B	-0-	602	2			N	-0-	5	5			67
10	775	N	596	-0-	-179 B	-0-	596	2			N	-0-					67
11	720	N	617	-0-	-103 B	-0-	613	2	4	9	N	4					71
12	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					71
01	589	N	360	-0-	-229 B	-0-	360	2			N	-0-	4	5			67

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

08	2251	X	2251	-0-	-0- B	-0-	2251	2			N	-0-					27
09	1830	X	1579	-0-	-251 B	-0-	1579	2			N	-0-					27
10	2201	N	1659	-0-	-542 B	-0-	1658	2	1	9	N	1	1	8			27
11	2190	N	1422	-0-	-768 B	-0-	1422	2			N	-0-					27
12	1903	N	1903	-0-	-0- B	-0-	1902	2	1	9	N	1					28
*01	1722	N	1722	-0-	-0- B	-0-	1716	2	6	9	N	5					33

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1724	-0-	-43 B	-0-	1718	2	6	9	N	5					107
09	1818	N	1818	-0-	-0- B	-0-	1811	2	7	9	N	6					113
10	2026	N	2026	-0-	-0- B	-0-	2019	2	7	9	N	6					119
11	2419	N	2419	-0-	-0- B	-0-	2399	2	20	9	N	18					137
*12	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					137
01	2015	N	1742	-0-	-273 B	-0-	80	1	1659	2	N	3					140
							3	9									

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

08	14B2 EXT	60	-0-	60	B	60	60	2			N	-0-					15
09	14B2 EXT	15	-0-	15	B	75	15	2			N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	B	75					N	-0-					15
11	14B2 EXT	1503	-0-	1503	B	1578	109	9			N	99					114
*12	1578	X	-0-	-0-	-1578	B	-0-					N	3					117
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	3779	-0-	3779	B	3779	52	9			N	47					47
12	14B2 EXT	-0-	-0-	-0-	B	3779					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	B	3779					N	-0-					47

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1798	N	1514	-0-	-284 B	-0-	1514	2			N	-0-					147
*08	1674	N	1604	-0-	-70 B	-0-	1554	2	50	9	N	45					192
*09	1740	N	1247	-0-	-493 B	-0-	1228	2	19	9	N	17					209
*10	1281	N	1281	-0-	-0- B	-0-	19	9			N	17					226
*11	1722	N	1722	-0-	-0- B	-0-	74	9			N	67					293
*12	1423	N	1423	-0-	-0- B	-0-	241	9			N	219					512
*01	1180	N	1180	-0-	-0- B	-0-	31	9			N	28					540

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-7249					N	-0-					-0-
11	14B2	EXT	3765	-0-	3765 B	-3484	75	9			N	68					68
12	14B2	EXT	-0-	-0-	-0- B	-3484					N	5					73
01	14B2	EXT	-0-	-0-	-0- B	-3484					N	-0-					73

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4570	X	4570	-0-	-0- B	-0-	4376	2	194	9	N	176					318
*08	4135	X	4135	-0-	-0- B	-0-	4135	2			N	-0-	190	1			128
*09	4363	X	4363	-0-	-0- B	-0-	4256	2	107	9	N	97					225
*10	4112	X	4112	-0-	-0- B	-0-	58	9			N	53	191	1			87
*11	13576	X	13576	-0-	-0- B	-0-	265	9			N	241					328
12	2728	X	2605	-0-	-123 B	-0-	349	9			N	317					645
01	2728	X	781	-0-	-1947 B	-0-	11	9			N	10					656

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15330	X	15330	-0-	-0- B	-0-	14957	2	373	9	N	339	363	1			249
*08	14974	X	14974	-0-	-0- B	-0-	14766	2	208	9	N	189	187	1			251
*09	14149	X	14149	-0-	-0- B	-0-	13866	2	283	9	N	257	185	1			323
*10	14455	X	14455	-0-	-0- B	-0-	366	9			N	333	441	1			215
*11	13648	X	13648	-0-	-0- B	-0-	265	9			N	241					456
*12	14233	X	14233	-0-	-0- B	-0-	470	9			N	427					883
*01	10015	X	10015	-0-	-0- B	-0-	218	9			N	198					1081

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12401	X	12401	-0-	-0- B	-0-	12153	2	248	9	N	225	188	1			189
09	12889	X	12889	-0-	-0- B	-0-	12406	2	483	9	N	439	189	1			439
*10	12398	X	12398	-0-	-0- B	-0-	245	9			N	223	459	1			203
*11	13680	X	13680	-0-	-0- B	-0-	251	9			N	228					431
*12	13362	X	13362	-0-	-0- B	-0-	433	9			N	394					825
*01	13576	X	13576	-0-	-0- B	-0-	300	9			N	273					1098

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	-0-	-0-	-4309 B	-0-					N	65					252
09	2910	X	-0-	-0-	-2910 B	-0-					N	67	153	1			166
*10	4525	X	4525	-0-	-0- B	-0-	101	9			N	92	157	1			101
*11	1511	X	1511	-0-	-0- B	-0-	109	9			N	99					200
*12	2725	X	2725	-0-	-0- B	-0-	486	9			N	442					642
*01	2014	X	2014	-0-	-0- B	-0-	66	9			N	60					702

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1382	-0-	-13	-0-	1382	2			N	-0-					78
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					78
10	1364	N	1131	-0-	-233	-0-	1131	2			N	-0-					78
11	1350	N	1313	-0-	-37	-0-	1313	2			N	-0-					78
12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					78
*01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

08	806	#	404	-0-	-402	-0-	404	2			N	-0-					75
09	780	#	356	-0-	-424	-0-	356	2			N	-0-					75
10	806	#	602	-0-	-204	-0-					N	-0-					75
*11	858	R	858	-0-	-0-	-0-					N	-0-					75
*12	715	R	715	-0-	-0-	-0-					N	-0-					75
*01	733	R	733	-0-	-0-	-0-	3	9			N	3					78

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

08	0	N	-0-	-0-	-0-	-0-					N	-0-					741
09	0	N	-0-	-0-	-0-	-0-					N	-0-					741
10	0	N	-0-	-0-	-0-	-0-					N	-0-					741
11	0	N	-0-	-0-	-0-	-0-					N	-0-					741
12	0	N	-0-	-0-	-0-	-0-					N	-0-					741
01	0	N	-0-	-0-	-0-	-0-					N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO DURO CREEK (MARMATON) //CONT.// 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

08	3663	3663	-0-	-0-	1161	3663	3			N	-0-					43
09	3429	3429	-0-	-0-	1161	3260	3	169	9	N	154	152	1			45
10	4488	3327	-0-	-1161	-0-	3327	3			N	-0-					45
11	3347	3347	-0-	-0-	-0-	3347	3			N	-0-					45
12	3224	3224	-0-	-0-	-0-	3224	3			N	-0-					45
*01	2903	2903	-0-	-0-	-0-	2718	3	185	9	N	168	168	1			45

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

08	1767 #	1693	-0-	-74	-0-	1693	3			N	-0-					3
09	1710 #	1633	-0-	-77	-0-	1633	3			N	-0-					3
10	1736 #	1684	-0-	-52	-0-	1684	3			N	-0-					3
11	1650 #	1622	-0-	-28	-0-	1622	3			N	-0-					3
12	1705 #	1683	-0-	-22	-0-	1683	3			N	-0-					3
01	1705 #	1665	-0-	-40	-0-	1665	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

08	1774 N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
09	1698 N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
10	1796 N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
11	1762 N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
12	1496 N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
*01	1550 N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

08	798 N	798	-0-	-0-	-0-	74	1	724	3	N	-0-					-0-
09	840 N	720	-0-	-120	-0-	72	1	648	3	N	-0-					-0-
10	744 N	581	-0-	-163	-0-	60	1	521	3	N	-0-					-0-
11	780 N	2	-0-	-778	-0-	2	1			N	-0-					-0-
12	821 N	821	-0-	-0-	-0-	67	1	754	3	N	-0-					-0-
01	589 N	507	-0-	-82	-0-	46	1	461	3	N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					69
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					69
*04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					69
*05	186	N	156	-0-	-30	-0-	156	3			N	-0-					69
*06	180	N	165	-0-	-15	-0-	165	3			N	-0-					69
*07	186	N	161	-0-	-25	-0-	161	3			N	-0-					69
*08	155	N	149	-0-	-6	-0-	149	3			N	-0-					69
*09	180	N	147	-0-	-33	-0-	147	3			N	-0-					69
*10	155	N	114	-0-	-41	-0-	114	3			N	-0-					69
*11	150	N	106	-0-	-44	-0-	106	3			N	-0-					69
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					69
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

08	775	X	623	-0-	-152	-0-	623	3			N	-0-					-0-
09	690	X	565	-0-	-125	-0-	565	3			N	-0-					-0-
10	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	899	X	770	-0-	-129	-0-	770	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

08	62	X	23	-0-	-39	-0-	23	3			N	-0-					-0-
09	60	X	20	-0-	-40	-0-	20	3			N	-0-					-0-
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					-0-
11	60	X	15	-0-	-45	-0-	15	3			N	-0-					-0-
12	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	X	21	-0-	-10	-0-	21	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

08	31	X	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	X	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	X	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	X	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	X	10	-0-	-21	-0-	10	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

08	124	X	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	150	X	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	155	X	108	-0-	-47	-0-	108	3			N	-0-					-0-
11	150	X	89	-0-	-61	-0-	89	3			N	-0-					-0-
12	124	X	90	-0-	-34	-0-	90	3			N	-0-					-0-
01	124	X	81	-0-	-43	-0-	81	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

08	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
09	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

08	465	X	414	-0-	-51	-0-	414	3			N	-0-					-0-
09	450	X	219	-0-	-231	-0-	219	3			N	-0-					-0-
10	465	X	416	-0-	-49	-0-	416	3			N	-0-					-0-
11	450	X	386	-0-	-64	-0-	386	3			N	-0-					-0-
12	403	X	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	403	X	382	-0-	-21	-0-	382	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

08	930	X	900	-0-	-30	-0-	900	3			N	-0-					-0-
09	900	X	871	-0-	-29	-0-	871	3			N	-0-					-0-
10	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	X	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	X	530	-0-	-28	-0-	530	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

08	930	X	857	-0-	-73	-0-	857	3			N	-0-					-0-
09	870	X	794	-0-	-76	-0-	794	3			N	-0-					-0-
10	899	X	825	-0-	-74	-0-	825	3			N	-0-					-0-
11	870	X	801	-0-	-69	-0-	801	3			N	-0-					-0-
12	868	X	800	-0-	-68	-0-	800	3			N	-0-					-0-
01	868	X	770	-0-	-98	-0-	770	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

08	1829	X	1785	-0-	-44	-0-	1785	3			N	-0-					-0-
09	1770	X	1728	-0-	-42	-0-	1728	3			N	-0-					-0-
10	1798	X	1787	-0-	-11	-0-	1787	3			N	-0-					-0-
11	1740	X	1730	-0-	-10	-0-	1730	3			N	-0-					-0-
12	1798	X	1797	-0-	-1	-0-	1797	3			N	-0-					-0-
01	1798	X	1508	-0-	-290	-0-	1508	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

08	186	X	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	X	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	X	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	180	X	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	X	128	-0-	-27	-0-	128	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	929	-0-	-32	-0-	929	3			N	-0-					-0-
09	930	X	900	-0-	-30	-0-	900	3			N	-0-					-0-
10	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	930	X	861	-0-	-69	-0-	861	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

08	297	X	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-
09	277	X	277	-0-	-0-	-0-	24	1	253	3	N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	23	1	253	3	N	-0-					-0-
11	300	X	235	-0-	-65	-0-	22	1	213	3	N	-0-					-0-
12	310	X	243	-0-	-67	-0-	26	1	217	3	N	-0-					-0-
01	310	X	177	-0-	-133	-0-	18	1	159	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

08	1271	N	1152	-0-	-119	-0-	1152	3			N	-0-					-0-
09	1170	N	1074	-0-	-96	-0-	1074	3			N	-0-					-0-
10	992	N	910	-0-	-82	-0-	910	3			N	-0-					-0-
11	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
12	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					-0-
*01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

*02	3480	X	3309	-0-	-171	-0-	3309	3			N	-0-					3
*03	3627	X	3500	-0-	-127	-0-	3500	3			N	-0-					3
*04	3510	X	3402	-0-	-108	-0-	3402	3			N	-0-					3
*05	3565	X	3493	-0-	-72	-0-	3493	3			N	-0-					3
*06	3450	X	3385	-0-	-65	-0-	3385	3			N	-0-					3
*07	3534	X	3448	-0-	-86	-0-	3448	3			N	-0-					3
*08	3503	X	3461	-0-	-42	-0-	3461	3			N	-0-					3
*09	3390	X	3242	-0-	-148	-0-	3242	3			N	-0-					3
*10	3503	X	3448	-0-	-55	-0-	3448	3			N	-0-					3
*11	3390	X	3306	-0-	-84	-0-	3306	3			N	-0-					3
12	3472	X	3448	-0-	-24	-0-	3448	3			N	-0-					3
01	3472	X	3367	-0-	-105	-0-	3367	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

08	1953	N	1931	-0-	-22	-0-	1931	3			N	-0-					-0-
09	1890	N	1866	-0-	-24	-0-	1866	3			N	-0-					-0-
10	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
11	1860	N	1851	-0-	-9	-0-	1851	3			N	-0-					-0-
12	1922	N	1897	-0-	-25	-0-	1897	3			N	-0-					-0-
01	1922	N	1795	-0-	-127	-0-	1795	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
09	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
10	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
01	744	N	402	-0-	-342	-0-	402	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

08	1116	X	656	-0-	-460	-0-	656	2			N	-0-					-0-
09	1080	X	791	-0-	-289	-0-	791	2			N	-0-					-0-
10	1085	X	1037	-0-	-48	-0-	1037	2			N	-0-					-0-
11	1050	X	786	-0-	-264	-0-	786	2			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	1023	X	683	-0-	-340	-0-	683	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

08	248	N	191	-0-	-57	-0-	1	1	190	2	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	1	1	241	2	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	1	1	238	2	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	1	1	207	2	N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	1	1	243	2	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	1	1	227	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

08	1674	N	1488	-0-	-186	-0-	1488	3			N	-0-					-0-
09	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
11	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
01	1612	N	1590	-0-	-22	-0-	1590	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1044	-0-	-10	-0-	1038	3	6	9	N	5					59
09	1110	N	1110	-0-	-0-	-0-	1107	3	3	9	N	3					62
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					62
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					62
12	1147	N	918	-0-	-229	-0-	918	3			N	-0-					62
01	1209	N	625	-0-	-584	-0-	625	3			N	-0-					62

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1616	-0-	-58	-0-	1604	3	12	9	N	11					40
09	1650	N	1580	-0-	-70	-0-	1549	3	31	9	N	28					68
10	1612	N	1608	-0-	-4	-0-	1589	3	19	9	N	17					85
11	1599	N	1599	-0-	-0-	-0-	1577	3	22	9	N	20					105
12	1643	N	1619	-0-	-24	-0-	1582	3	37	9	N	34					139
01	1612	N	996	-0-	-616	-0-	983	3	13	9	N	12					151

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3842	-0-	-777	-0-	170	1	3415	2	N	234	176	1			199
							257	9									
09	5737	X	5737	-0-	-0-	-0-	5387	2	350	9	N	318	353	1			164
10	6869	X	6869	-0-	-0-	-0-	6482	2	387	9	N	352	355	1			161
11	7661	X	7661	-0-	-0-	-0-	7291	2	370	9	N	336	366	1			131
12	6957	X	6957	-0-	-0-	-0-	6618	2	339	9	N	308	367	1			72
01	6293	X	5846	-0-	-447	-0-	5561	2	285	9	N	259	187	1			144

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3859	X	3859	-0-	-0-	-0-	1051	1	2508	2	N	273	352	1			171
							300	9									
09	4044	X	4044	-0-	-0-	-0-	1044	1	2732	2	N	244	172	1			243
							268	9									
10	3312	X	3312	-0-	-0-	-0-	1041	1	1996	2	N	250	357	1			136
							275	9									
11	3627	X	3627	-0-	-0-	-0-	996	1	2396	2	N	214	182	1			168
							235	9									
12	3468	X	3468	-0-	-0-	-0-	1041	1	2163	2	N	240	361	1			47
							264	9									
*01	2503	X	2503	-0-	-0-	-0-	716	1	1625	2	N	147					194
							162	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5711	-0-	-179	-0-	1079	1	4576	2	N	51					150
							56	9									
09	5730	X	5500	-0-	-230	-0-	1044	1	4389	2	N	61					211
							67	9									
10	5921	X	5449	-0-	-472	-0-	1079	1	4309	2	N	55	183	1			83
							61	9									
11	5730	X	5035	-0-	-695	-0-	1044	1	3943	2	N	44					127
							48	9									
12	5797	X	5213	-0-	-584	-0-	1079	1	4068	2	N	60	155	1			32
							66	9									
01	5704	X	4175	-0-	-1529	-0-	748	1	3381	2	N	42					74
							46	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4808	X	4808	-0-	-0-	-0-	342	1	4080	2	N	351	358	1			170
							386	9									
09	4241	X	4241	-0-	-0-	-0-	331	1	3562	2	N	316	362	1			124
							348	9									
10	4269	X	4269	-0-	-0-	-0-	342	1	3579	2	N	316	181	1			259
							348	9									
11	3939	X	3939	-0-	-0-	-0-	315	1	3345	2	N	254	371	1			142
							279	9									
12	4004	X	4004	-0-	-0-	-0-	324	1	3369	2	N	283	186	1			239
							311	9									
*01	3129	X	3129	-0-	-0-	-0-	200	1	2742	2	N	170	187	1			222
							187	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2975	X	2975	-0-	-0-	-0-	41	1	2932	3	N	-0-					60
							2	4									
09	2700	X	2676	-0-	-24	-0-	38	1	2630	3	N	7					67
							8	9									
10	2932	X	2932	-0-	-0-	-0-	60	1	2872	3	N	-0-					67
11	2782	X	2782	-0-	-0-	-0-	33	1	2728	3	N	19					86
							21	9									
12	2759	N	2292	-0-	-467	-0-	50	1	2194	3	N	3					89
							45	4	3	9							
01	2790	N	2196	-0-	-594	-0-	28	1	2168	3	N	-0-					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1163	-0-	-77	-0-	1161	3	2	9	N	2					155
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					155
10	1151	N	1151	-0-	-0-	-0-	1142	3	9	9	N	8					163
11	1140	N	1129	-0-	-11	-0-	1129	3			N	-0-					163
12	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-	148	1			15
01	1147	N	795	-0-	-352	-0-	795	3			N	-0-					15

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1457	-0-	-372	-0-	32	1	1423	3	N	-0-					170
							2	4									
09	1410	N	1341	-0-	-69	-0-	26	1	1301	3	N	13					183
							14	9									
10	1581	N	1390	-0-	-191	-0-	54	1	1336	3	N	-0-	162	1	4	5	17
11	1420	N	1420	-0-	-0-	-0-	37	1	1383	3	N	-0-					17
12	1395	N	1118	-0-	-277	-0-	30	1	1016	3	N	-0-					17
							72	4									
01	1395	N	817	-0-	-578	-0-	16	1	801	3	N	-0-					17

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6604	-0-	-92	-0-	167	1	6435	3	N	-0-					8
							2	4									
09	6510	X	6043	-0-	-467	-0-	149	1	5894	3	N	-0-					8
10	6727	X	6396	-0-	-331	-0-	172	1	6224	3	N	-0-					8
11	6510	X	6224	-0-	-286	-0-	158	1	6066	3	N	-0-	8	5			-0-
12	6696	X	6364	-0-	-332	-0-	173	1	6188	3	N	3					3
							3	9									
01	6603	X	6273	-0-	-330	-0-	147	1	6126	3	N	-0-					3

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0-	-0-	46	1	1474	3	N	12					72
							2	4	13	9							
09	1626	N	1626	-0-	-0-	-0-	55	1	1541	3	N	27					99
							30	9									
10	1702	N	1702	-0-	-0-	-0-	109	1	1576	3	N	15					114
							17	9									
11	1556	N	1556	-0-	-0-	-0-	49	1	1494	3	N	12					126
							13	9									
12	1674	N	1558	-0-	-116	-0-	55	1	1481	3	N	20					146
							22	9									
01	1705	N	1273	-0-	-432	-0-	35	1	1212	3	N	24					170
							26	9									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	15	1	936	3	N	15	191	1			26
							2	4	17	9							
09	1230	N	1230	-0-	-0-	-0-	22	1	1206	3	N	2	18	5			10
							2	9									
10	1799	N	1799	-0-	-0-	-0-	57	1	1739	3	N	3					13
							3	9									
11	1610	N	1610	-0-	-0-	-0-	29	1	1581	3	N	-0-					13
12	1537	N	1537	-0-	-0-	-0-	32	1	1444	3	N	-0-					13
							61	4									
01	1798	N	544	-0-	-1254	-0-	10	1	501	3	N	14					27
							18	4	15	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

08	2821	X	2735	-0-	-86	-0-	2735	3			N	-0-					14
09	2700	X	2638	-0-	-62	-0-	2625	3	13	9	N	12					26
10	2790	X	2721	-0-	-69	-0-	2721	3			N	-0-					26
11	2700	X	2635	-0-	-65	-0-	2635	3			N	-0-	4	5			22
12	2759	X	2701	-0-	-58	-0-	2701	3			N	-0-					22
*01	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					22

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

08	561	N	561	-0-	-0-	-0-	11	1	548	3	N	-0-					91
							2	4									
09	570	N	523	-0-	-47	-0-	8	1	515	3	N	-0-	4	5			87
10	571	N	571	-0-	-0-	-0-	41	1	530	3	N	-0-					87
11	540	N	517	-0-	-23	-0-	9	1	508	3	N	-0-					87
12	527	N	500	-0-	-27	-0-	9	1	491	3	N	-0-					87
01	558	N	208	-0-	-350	-0-	3	1	205	3	N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

08	1181	N	1181	-0-	-0-	-0-	1177	3	4	9	N	4					91
09	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					91
10	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					91
11	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-	2	5			89
12	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					89
01	1147	N	979	-0-	-168	-0-	979	3			N	-0-					89

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

08	1736	N	1620	-0-	-116	-0-	29	1	1578	3	N	10					69
							2	4	11	9							
09	1590	N	1424	-0-	-166	-0-	18	1	1406	3	N	-0-					69
10	1643	N	1610	-0-	-33	-0-	47	1	1563	3	N	-0-					69
*11	1560	N	1535	-0-	-25	-0-	18	1	1504	3	N	12					81
							13	9									
*12	1684	N	1684	-0-	-0-	-0-	24	1	1586	3	N	-0-	2	5			79
							74	4									
01	1612	N	1395	-0-	-217	-0-	19	1	1346	3	N	-0-					79
							30	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	448	-0-	-110	-0-	7	1	407	3	N	29					86
							2	4	32	9							
09	450	N	432	-0-	-18	-0-	6	1	391	3	N	32					118
							35	9									
10	471	N	471	-0-	-0-	-0-	35	1	403	3	N	30					148
							33	9									
11	420	N	296	-0-	-124	-0-	8	1	288	3	N	-0-					148
12	434	N	283	-0-	-151	-0-	7	1	263	3	N	12					160
							13	9									
01	465	N	27	-0-	-438	-0-	1	1	26	3	N	-0-					160

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1093	-0-	-85	-0-	22	1	1062	3	N	6					134
							2	4	7	9							
09	1080	N	1056	-0-	-24	-0-	22	1	1034	3	N	-0-					134
10	1106	N	1106	-0-	-0-	-0-	33	1	1071	3	N	2					136
							2	9									
11	1092	N	1092	-0-	-0-	-0-	23	1	1067	3	N	2					138
							2	9									
12	1085	N	1076	-0-	-9	-0-	22	1	1048	3	N	5					143
							6	9									
01	1116	N	912	-0-	-204	-0-	15	1	897	3	N	-0-					143

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2277	N	2277	-0-	-0-	-0-	98	1	2177	3	N	-0-	8	5			163
							2	4									
09	2190	N	2107	-0-	-83	-0-	98	1	2009	3	N	-0-					163
10	2263	N	2232	-0-	-31	-0-	107	1	2119	3	N	5					168
							6	9									
11	2190	N	2084	-0-	-106	-0-	79	1	2005	3	N	-0-					168
12	2170	N	1917	-0-	-253	-0-	71	1	1846	3	N	-0-					168
01	2232	N	1515	-0-	-717	-0-	47	1	1446	3	N	20					188
							22	9									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					32
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					32
*10	1855	N	1855	-0-	-0-	-0-	1820	2	35	9	N	32					64
*11	1830	N	1533	-0-	-297	-0-	1533	2			N	-0-					64
*12	1860	N	1354	-0-	-506	-0-	1354	2			N	-0-					64
01	1860	N	1548	-0-	-312	-0-	1548	2			N	-0-					64

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
11	1116	N	1116	-0-	-0-	-0-	1110	3	6	9	N	5					5
12	1271	N	1116	-0-	-155	-0-	1116	3			N	-0-					5
01	1147	N	1031	-0-	-116	-0-	1031	3			N	-0-					5

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2459	N	2459	-0-	-0-	-0-	55	1	2402	3	N	-0-					94
							2	4									
09	2316	N	2316	-0-	-0-	-0-	53	1	2248	3	N	14					108
							15	9									
10	2238	N	2238	-0-	-0-	-0-	59	1	2179	3	N	-0-					108
11	1780	N	1780	-0-	-0-	-0-	32	1	1748	3	N	-0-					108
12	1693	N	1693	-0-	-0-	-0-	37	1	1656	3	N	-0-					108
01	1302	N	868	-0-	-434	-0-	18	1	850	3	N	-0-					108

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	178	-0-	-101	-0-	178	3			N	-0-					57
09	270	N	235	-0-	-35	-0-	214	3	21	9	N	19					76
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					76
11	234	N	234	-0-	-0-	-0-	231	3	3	9	N	3					79
12	248	N	160	-0-	-88	-0-	160	3			N	-0-					79
01	248	N	111	-0-	-137	-0-	111	3			N	-0-					79

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					42
09	2	N	-0-	-0-	-2	-0-					N	-0-	4	5			38
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					38
11	2	N	-0-	-0-	-2	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	31	N	-0-	-0-	-31	-0-					N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	395	3			N	-0-					81
09	429	N	429	-0-	-0-	-0-	401	3	28	9	N	25					106
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					106
11	428	N	428	-0-	-0-	-0-	400	3	28	9	N	25					131
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					131
01	434	N	346	-0-	-88	-0-	346	3			N	-0-					131

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	337	-0-	-283	-0-	19	1	316	3	N	-0-					144
							2	4									
09	630	N	363	-0-	-267	-0-	14	1	347	3	N	2					146
							2	9									
10	628	N	628	-0-	-0-	-0-	50	1	565	3	N	-0-					146
							13	4									
11	745	N	745	-0-	-0-	-0-	26	1	642	3	N	-0-					146
							77	4									
12	719	N	719	-0-	-0-	-0-	18	1	638	3	N	-0-					146
							63	4									
*01	680	N	680	-0-	-0-	-0-	15	1	661	3	N	4					150
							4	9									

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	40	1	1522	3	N	15					128
							2	4	17	9							
09	1724	N	1724	-0-	-0-	-0-	48	1	1676	3	N	-0-					128
10	1389	N	1389	-0-	-0-	-0-	60	1	1329	3	N	-0-					128
11	1623	N	1623	-0-	-0-	-0-	39	1	1584	3	N	-0-					128
12	1767	N	1298	-0-	-469	-0-	35	1	1263	3	N	-0-					128
*01	1680	N	1680	-0-	-0-	-0-	48	1	1632	3	N	-0-					128

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1062	-0-	-23	-0-	31	1	1029	3	N	-0-					14
							2	4									
09	1023	N	1023	-0-	-0-	-0-	33	1	990	3	N	-0-					14
10	1075	N	1075	-0-	-0-	-0-	56	1	1019	3	N	-0-					14
11	1020	N	983	-0-	-37	-0-	31	1	952	3	N	-0-					14
12	1054	N	1028	-0-	-26	-0-	35	1	987	3	N	5					19
							6	9									
01	1085	N	408	-0-	-677	-0-	13	1	395	3	N	-0-					19

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1760	N	1760	-0-	-0-	-0-	29	1	1721	3	N	7					137
							2	4	8	9							
09	1800	N	1612	-0-	-188	-0-	27	1	1585	3	N	-0-					137
10	1740	N	1740	-0-	-0-	-0-	40	1	1678	3	N	20					157
							22	9									
11	1710	N	1619	-0-	-91	-0-	27	1	1592	3	N	-0-	150	1			7
12	1674	N	1435	-0-	-239	-0-	26	1	1409	3	N	-0-					7
01	1736	N	1058	-0-	-678	-0-	16	1	979	3	N	-0-					7
							63	4									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	697	-0-	-636	-0-	22	1	670	3	N	3					55
							2	4	3	9							
09	990	N	873	-0-	-117	-0-	35	1	830	3	N	7	15	5			47
							8	9									
10	1023	N	860	-0-	-163	-0-	60	1	797	3	N	3					50
							3	9									
11	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-	1	5			49
12	899	N	615	-0-	-284	-0-	26	1	408	3	N	-0-					49
							181	4									
01	868	N	250	-0-	-618	-0-	7	1	220	3	N	-0-					49
							23	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
09	1170	N	955	-0-	-215	-0-	955	3			N	-0-					-0-
10	1023	N	987	-0-	-36	-0-	987	3			N	-0-					-0-
11	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
12	992	N	983	-0-	-9	-0-	983	3			N	-0-					-0-
01	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22	-0-	15	1	581	3	N	-0-					91
							2	4									
09	600	N	591	-0-	-9	-0-	15	1	576	3	N	-0-					91
10	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-	2	5			89
11	586	N	586	-0-	-0-	-0-	15	1	571	3	N	-0-					89
12	620	N	596	-0-	-24	-0-	16	1	580	3	N	-0-					89
*01	834	N	834	-0-	-0-	-0-	17	1	817	3	N	-0-					89

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1001	-0-	-177	-0-	29	1	970	3	N	-0-					25
							2	4									
09	1090	N	1090	-0-	-0-	-0-	38	1	1052	3	N	-0-					25
10	1132	N	1132	-0-	-0-	-0-	62	1	1053	3	N	15					40
							17	9									
11	1032	N	1032	-0-	-0-	-0-	35	1	997	3	N	-0-					40
12	1116	N	822	-0-	-294	-0-	25	1	785	3	N	-0-					40
							12	4									
*01	1973	N	1973	-0-	-0-	-0-	115	1	1852	3	N	5					45
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1010	-0-	-199	-0-	27	1	981	2	Y	-0-					-0-
							2	4									
09	1170	N	600	-0-	-570	-0-	17	1	583	2	Y	-0-					-0-
10	1209	N	954	-0-	-255	-0-	46	1	908	2	Y	-0-					-0-
11	990	N	981	-0-	-9	-0-	22	1	959	2	Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	23	1	992	2	Y	-0-					-0-
01	961	N	904	-0-	-57	-0-	15	1	889	2	Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1234	-0-	-316	-0-	1234	3			N	-0-					-0-
09	1410	N	1182	-0-	-228	-0-	1182	3			N	-0-					-0-
10	1395	N	1300	-0-	-95	-0-	1297	3	3	9	N	3					3
11	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					3
12	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					3
01	1302	N	1212	-0-	-90	-0-	1206	3	6	9	N	5					8

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
10	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
11	840	N	671	-0-	-169	-0-	671	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3335	X	2292	-0-	-1043	-0-	200	1	2018	3	N	67					178
							74	9									
*03	3565	X	2311	-0-	-1254	-0-	203	1	2108	3	N	-0-					178
*04	3090	X	2001	-0-	-1089	-0-	190	1	1800	3	N	10	5	5			183
							11	9									
*05	2790	X	2264	-0-	-526	-0-	186	1	2035	3	N	39	17	5			205
							43	9									
*06	2460	X	1884	-0-	-576	-0-	166	1	1681	3	N	34					239
							37	9									
*07	2449	X	2232	-0-	-217	-0-	115	1	1916	3	N	183	190	1	158	5	74
							201	9									
*08	2325	X	2193	-0-	-132	-0-	150	1	2043	3	N	-0-	10	5			64
09	2467	X	2467	-0-	-0-	-0-	189	1	2242	3	N	33					97
							36	9									
10	2263	X	851	-0-	-1412	-0-	94	1	757	3	N	-0-					97
11	2160	X	1006	-0-	-1154	-0-	61	1	930	3	N	14					111
							15	9									
12	2573	X	2573	-0-	-0-	-0-	206	1	2343	3	N	22					133
							24	9									
01	2542	X	2104	-0-	-438	-0-	176	1	1914	3	N	13					146
							14	9									

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
09	2	N	-0-	-0-	-2	-0-					N	-0-					10
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-	10	5			-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	-0-	37	1	1625	3	N	-0-					34
							2	4									
09	1615	N	1615	-0-	-0-	-0-	39	1	1576	3	N	-0-					34
10	1719	N	1719	-0-	-0-	-0-	61	1	1658	3	N	-0-					34
11	1620	N	1603	-0-	-17	-0-	37	1	1552	3	N	-0-					34
							14	4									
12	1674	N	1511	-0-	-163	-0-	38	1	1472	3	N	1					35
							1	9									
01	1705	N	1217	-0-	-488	-0-	27	1	1156	3	N	-0-					35
							34	4									

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

08	3379	X	2820	-0-	-559	-0-	130	1	2688	3	N	-0-					77
							2	4									
09	3090	X	2541	-0-	-549	-0-	114	1	2410	3	N	15					92
							17	9									
10	3193	X	2498	-0-	-695	-0-	122	1	2376	3	N	-0-	1	5			91
11	3030	X	2407	-0-	-623	-0-	104	1	2300	3	N	3					94
							3	9									
12	3038	X	1993	-0-	-1045	-0-	102	1	1844	3	N	-0-					94
							47	4									
01	2821	X	1161	-0-	-1660	-0-	44	1	1117	3	N	-0-					94

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

08	1524	N	1524	-0-	-0-	-0-	1508	3	4	4	N	11					171
							12	9									
09	1500	N	1358	-0-	-142	-0-	1358	3			N	-0-					171
10	1624	N	1624	-0-	-0-	-0-	63	1	1550	3	N	10					181
							11	9									
11	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-	166	1			15
12	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					15
01	1612	N	1247	-0-	-365	-0-	1234	3	13	9	N	12					27

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	213	-0-	-314	-0-	213	3			N	-0-					18
09	540	N	163	-0-	-377	-0-	161	3	2	9	N	2					20
10	341	N	186	-0-	-155	-0-	186	3			N	-0-					20
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					20
12	155	N	103	-0-	-52	-0-	103	3			N	-0-					20
01	186	N	44	-0-	-142	-0-	44	3			N	-0-					20

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

08	1798	N	1611	-0-	-187	-0-	34	1	1557	3	N	16					87
							2	4	18	9							
09	1680	N	1459	-0-	-221	-0-	30	1	1429	3	N	-0-					87
10	1683	N	1683	-0-	-0-	-0-	60	1	1617	3	N	5					92
							6	9									
11	1579	N	1579	-0-	-0-	-0-	34	1	1541	3	N	4					96
							4	9									
12	1519	N	1478	-0-	-41	-0-	31	1	1447	3	N	-0-					96
01	1674	N	983	-0-	-691	-0-	32	1	937	3	N	13					109
							14	9									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

08	825	N	825	-0-	-0-	-0-	28	1	795	3	N	-0-					7
							2	4									
09	810	N	793	-0-	-17	-0-	26	1	767	3	N	-0-					7
*10	837	N	837	-0-	-0-	-0-	51	1	786	3	N	-0-					7
*11	810	N	785	-0-	-25	-0-	26	1	759	3	N	-0-					7
*12	806	N	750	-0-	-56	-0-	23	1	727	3	N	-0-					7
01	868	N	813	-0-	-55	-0-	21	1	768	3	N	-0-					7
							24	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	5	1	525	3	N	1	171	1			18
							2	4	1	9							
09	539	N	539	-0-	-0-	-0-	5	1	534	3	N	-0-					18
10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					18
11	569	N	569	-0-	-0-	-0-	6	1	561	3	N	2					20
							2	9									
12	558	N	464	-0-	-94	-0-	5	1	459	3	N	-0-					20
01	589	N	468	-0-	-121	-0-	4	1	460	3	N	4					24
							4	9									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2209	-0-	-23	-0-	2178	3	31	9	N	28					82
09	2160	X	2148	-0-	-12	-0-	2116	3	32	9	N	29					111
10	2232	X	2207	-0-	-25	-0-	2207	3			N	-0-	22	5			89
11	2170	X	2170	-0-	-0-	-0-	2070	3	27	4	N	66					155
							73	9									
*12	2232	X	2109	-0-	-123	-0-	2109	3			N	-0-					155
01	2232	X	1660	-0-	-572	-0-	1614	3	29	4	N	15					170
							17	9									

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	148	3	32	9	N	29					170
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-	42	5			128
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					128
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					128
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					128
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					128

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	979	3	80	9	N	73					244
09	1080	N	748	-0-	-332	-0-	748	3			N	-0-	190	1			54
10	992	N	941	-0-	-51	-0-	919	3	22	9	N	20					74
11	1020	N	948	-0-	-72	-0-	948	3			N	-0-					74
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					74
01	930	N	835	-0-	-95	-0-	835	3			N	-0-					74

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1684	-0-	-21	-0-	46	1	1600	3	N	33					171
							2	4	36	9							
09	1620	N	1616	-0-	-4	-0-	45	1	1545	3	N	24					195
							26	9									
10	1666	N	1666	-0-	-0-	-0-	70	1	1585	3	N	10					205
							11	9									
11	1620	N	1587	-0-	-33	-0-	50	1	1537	3	N	-0-					205
12	1674	N	1671	-0-	-3	-0-	58	1	1563	3	N	45	184	1			66
							50	9									
01	1674	N	1366	-0-	-308	-0-	39	1	1324	3	N	3					69
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	631	-0-	-113	-0-	10	1	613	2	N	5	170	1			18
							2	4	6	9							
09	960	N	847	-0-	-113	-0-	14	1	833	2	N	-0-					18
10	776	N	776	-0-	-0-	-0-	27	1	749	2	N	-0-					18
11	866	N	866	-0-	-0-	-0-	13	1	672	2	N	-0-	1	5			17
							181	4									
12	868	N	852	-0-	-16	-0-	11	1	765	2	N	-0-					17
							76	4									
01	775	N	201	-0-	-574	-0-	4	1	197	2	N	-0-					17

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	65	1	1172	2	Y	-0-					148
							2	4									
09	1207	N	1207	-0-	-0-	-0-	75	1	1129	2	Y	3					151
							3	9									
10	1209	N	1107	-0-	-102	-0-	70	1	1037	2	Y	-0-					151
11	1200	N	827	-0-	-373	-0-	22	1	554	2	Y	4	139	1			16
							247	4	4	9							
12	1240	N	575	-0-	-665	-0-	15	1	560	2	Y	-0-					16
*01	1153	N	1153	-0-	-0-	-0-	13	1	1057	2	Y	-0-					16
							83	4									

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2218	-0-	-107	-0-	48	1	2164	3	N	4					66
							2	4	4	9							
09	2490	N	2050	-0-	-440	-0-	45	1	2005	3	N	-0-	2	5			64
10	2170	N	2131	-0-	-39	-0-	71	1	2054	3	N	5					69
							6	9									
11	2160	N	2159	-0-	-1	-0-	77	1	2082	3	N	-0-					69
12	2108	N	2102	-0-	-6	-0-	80	1	1976	3	N	42					111
							46	9									
01	2139	N	1665	-0-	-474	-0-	53	1	1612	3	N	-0-					111

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	9	1	428	3	N	-0-					39
							2	4									
09	543	N	543	-0-	-0-	-0-	8	1	535	3	N	-0-					39
10	519	N	519	-0-	-0-	-0-	21	1	498	3	N	-0-	2	5			37
11	534	N	534	-0-	-0-	-0-	8	1	526	3	N	-0-					37
12	558	N	511	-0-	-47	-0-	11	1	500	3	N	-0-					37
01	527	N	486	-0-	-41	-0-	14	1	472	3	N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

08	1333	N	1079	-0-	-254	-0-	26	1	1051	3	N	-0-	12	5			116
							2	4									
09	1260	N	1089	-0-	-171	-0-	24	1	1065	3	N	-0-					116
10	1209	N	987	-0-	-222	-0-	47	1	940	3	N	-0-					116
11	1112	N	1112	-0-	-0-	-0-	21	1	1076	3	N	-0-					116
							15	4									
12	1116	N	1003	-0-	-113	-0-	21	1	965	3	N	-0-					116
							17	4									
*01	993	N	993	-0-	-0-	-0-	25	1	968	3	N	-0-					116

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

08	1271	N	1088	-0-	-183	-0-	18	1	1068	2	N	-0-					186
							2	4									
09	1230	N	637	-0-	-593	-0-	17	1	620	2	N	-0-					186
10	1271	N	43	-0-	-1228	-0-	14	1	29	2	N	-0-	163	1	5	5	18
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					18
12	651	N	52	-0-	-599	-0-	52	2			N	-0-					18
01	31	N	-0-	-0-	-31	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

08	771	N	771	-0-	-0-	-0-	8	1	761	3	N	-0-					156
							2	4									
09	720	N	687	-0-	-33	-0-	7	1	680	3	N	-0-					156
10	739	N	739	-0-	-0-	-0-	35	1	704	3	N	-0-	5	5			151
11	750	N	679	-0-	-71	-0-	7	1	672	3	N	-0-					151
12	713	N	656	-0-	-57	-0-	6	1	650	3	N	-0-					151
01	744	N	526	-0-	-218	-0-	5	1	517	3	N	4					155
							4	9									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

08	756	N	756	-0-	-0-	-0-	25	1	729	2	Y	-0-					82
							2	4									
09	717	N	717	-0-	-0-	-0-	18	1	697	2	Y	2					84
							2	9									
10	766	N	766	-0-	-0-	-0-	44	1	722	2	Y	-0-					84
11	735	N	735	-0-	-0-	-0-	20	1	715	2	Y	-0-					84
12	744	N	705	-0-	-39	-0-	20	1	685	2	Y	-0-					84
01	775	N	479	-0-	-296	-0-	12	1	467	2	Y	-0-					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	723	2	2	4	N	-0-					131
09	690	N	578	-0-	-112	-0-	578	2			N	-0-					131
10	642	N	642	-0-	-0-	-0-	28	1	592	2	N	-0-					131
							22	4									
11	697	N	697	-0-	-0-	-0-	486	2	211	4	N	-0-					131
12	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5	112	1			24
01	651	N	297	-0-	-354	-0-	297	2			N	-0-					24

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					97
09	2	N	-0-	-0-	-2	-0-					N	-0-	1	5			96
10	2	N	-0-	-0-	-2	-0-					N	-0-					96
11	2	N	-0-	-0-	-2	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			92
01	31	N	-0-	-0-	-31	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	40	1	1315	2	N	-0-					173
							2	4									
09	1392	N	1392	-0-	-0-	-0-	60	1	1332	2	N	-0-					173
10	1490	N	1490	-0-	-0-	-0-	67	1	1414	2	N	8					181
							9	9									
11	1469	N	1469	-0-	-0-	-0-	48	1	1404	2	N	15	176	1			20
							17	9									
12	1426	N	1388	-0-	-38	-0-	43	1	1345	2	N	-0-					20
01	1488	N	696	-0-	-792	-0-	17	1	679	2	N	-0-					20

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1001	-0-	-22	-0-	28	1	962	3	N	8					116
							2	4	9	9							
09	1080	N	933	-0-	-147	-0-	33	1	900	3	N	-0-					116
10	1116	N	1000	-0-	-116	-0-	50	1	950	3	N	-0-					116
11	1035	N	1035	-0-	-0-	-0-	42	1	993	3	N	-0-					116
12	961	N	853	-0-	-108	-0-	39	1	814	3	N	-0-					116
*01	1051	N	1051	-0-	-0-	-0-	31	1	1020	3	N	-0-					116

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1257	-0-	-169	-0-	23	1	1232	3	N	-0-					124
							2	4									
09	1500	N	1395	-0-	-105	-0-	25	1	1370	3	N	-0-					124
10	1550	N	1458	-0-	-92	-0-	47	1	1395	3	N	2					126
							14	4	2	9							
11	1366	N	1366	-0-	-0-	-0-	20	1	1346	3	N	-0-					126
12	1457	N	1280	-0-	-177	-0-	21	1	1259	3	N	-0-					126
01	1457	N	1296	-0-	-161	-0-	16	1	1280	3	N	-0-					126

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2767	X	2767	-0-	-0-	-0-	64	1	2693	3	N	7					168
							2	4	8	9							
09	2610	X	2585	-0-	-25	-0-	51	1	2534	3	N	-0-					168
10	2751	X	2751	-0-	-0-	-0-	81	1	2655	3	N	14	169	1			13
							15	9									
11	2728	X	2728	-0-	-0-	-0-	79	1	2630	3	N	2					15
							17	4	2	9							
12	2759	X	2559	-0-	-200	-0-	81	1	2478	3	N	-0-					15
*01	2852	X	2852	-0-	-0-	-0-	90	1	2762	3	N	-0-					15

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					91
09	2	N	-0-	-0-	-2	-0-					N	-0-					91
10	45	N	45	-0-	-0-	-0-	42	1	3	9	N	3					94
11	2	N	-0-	-0-	-2	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	31	N	-0-	-0-	-31	-0-					N	-0-	3	5			91

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

08	1440	N	1440	-0-	-0-	-0-	30	1	1408	3	N	-0-					128
							2	4									
09	1410	N	1351	-0-	-59	-0-	29	1	1322	3	N	-0-					128
10	1478	N	1478	-0-	-0-	-0-	51	1	1426	3	N	1					129
							1	9									
11	1380	N	1354	-0-	-26	-0-	23	1	1289	3	N	5					134
							36	4	6	9							
12	1449	N	1449	-0-	-0-	-0-	25	1	1424	3	N	-0-					134
01	1488	N	1301	-0-	-187	-0-	25	1	1238	3	N	-0-					134
							38	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

08	818	N	818	-0-	-0-	-0-	801	3	17	9	N	15					136
09	750	N	748	-0-	-2	-0-	731	3	17	9	N	15					151
10	837	N	791	-0-	-46	-0-	758	3	33	9	N	30					181
11	780	N	645	-0-	-135	-0-	632	3	13	9	N	12	168	1			25
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					25
01	806	N	646	-0-	-160	-0-	646	3			N	-0-					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					111
09	2	N	-0-	-0-	-2	-0-					N	-0-					111
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					111
11	2	N	-0-	-0-	-2	-0-					N	2					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	31	N	-0-	-0-	-31	-0-					N	-0-					113

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	2002	-0-	-0-	-0-	28	1	1972	2	N	-0-					25
							2	4									
09	1950	N	1905	-0-	-45	-0-	23	1	1882	2	N	-0-					25
*10	2034	N	2034	-0-	-0-	-0-	35	1	1999	2	N	-0-	5	5			20
*11	1950	N	1909	-0-	-41	-0-	21	1	1888	2	N	-0-					20
*12	1984	N	1936	-0-	-48	-0-	24	1	1912	2	N	-0-					20
01	2046	N	1764	-0-	-282	-0-	19	1	1745	2	N	-0-					20

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1093	-0-	-209	-0-	29	1	1049	3	N	12					150
							2	4	13	9							
09	1080	N	1005	-0-	-75	-0-	26	1	978	3	N	1					151
							1	9									
10	1116	N	1096	-0-	-20	-0-	48	1	1048	3	N	-0-					151
11	1050	N	1032	-0-	-18	-0-	26	1	1002	3	N	4	140	1			15
							4	9									
12	1054	N	878	-0-	-176	-0-	22	1	856	3	N	-0-					15
01	1085	N	736	-0-	-349	-0-	16	1	709	3	N	10					25
							11	9									

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	961	-0-	-248	-0-	29	1	930	3	N	-0-					49
							2	4									
09	1049	N	1049	-0-	-0-	-0-	34	1	1015	3	N	-0-					49
10	1080	N	1080	-0-	-0-	-0-	58	1	1022	3	N	-0-					49
11	1030	N	1030	-0-	-0-	-0-	28	1	801	3	N	10					59
							190	4	11	9							
12	1085	N	923	-0-	-162	-0-	29	1	769	3	N	-0-					59
							125	4									
01	1085	N	828	-0-	-257	-0-	25	1	803	3	N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	7	1	414	3	N	-0-					155
							2	4									
09	480	N	360	-0-	-120	-0-	6	1	354	3	N	-0-					155
10	496	N	411	-0-	-85	-0-	34	1	377	3	N	-0-	4	5			151
11	420	N	370	-0-	-50	-0-	8	1	362	3	N	-0-					151
12	372	N	363	-0-	-9	-0-	10	1	353	3	N	-0-					151
01	403	N	331	-0-	-72	-0-	6	1	325	3	N	-0-	7	5			144

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	131	1	1154	3	N	5					62
							2	4	6	9							
09	1181	N	1181	-0-	-0-	-0-	143	1	1038	3	N	-0-					62
10	1312	N	1312	-0-	-0-	-0-	168	1	1138	3	N	5					67
							6	9									
11	1260	N	883	-0-	-377	-0-	89	1	794	3	N	-0-					67
12	1209	N	548	-0-	-661	-0-	27	1	521	3	N	-0-					67
01	1302	N	591	-0-	-711	-0-	13	1	541	3	N	34					101
							37	9									

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	903	-0-	-27	-0-	11	1	890	3	N	-0-					165
							2	4									
09	930	N	876	-0-	-54	-0-	17	1	859	3	N	-0-					165
10	930	N	924	-0-	-6	-0-	50	1	874	3	N	-0-	5	5			160
11	870	N	831	-0-	-39	-0-	25	1	806	3	N	-0-					160
12	899	N	868	-0-	-31	-0-	23	1	845	3	N	-0-					160
01	930	N	889	-0-	-41	-0-	31	1	858	3	N	-0-					160

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1134	-0-	-1501	-0-	34	1	1098	3	N	-0-					144
							2	4									
09	960	N	781	-0-	-179	-0-	31	1	749	3	N	1	22	5			123
							1	9									
10	1202	N	1202	-0-	-0-	-0-	86	1	1091	3	N	23					146
							25	9									
11	1110	N	853	-0-	-257	-0-	32	1	819	3	N	2					148
							2	9									
12	868	N	865	-0-	-3	-0-	55	1	810	3	N	-0-					148
01	1209	N	751	-0-	-458	-0-	43	1	708	3	N	-0-					148

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0-	-0-	28	1	1354	2	N	-0-					-0-
							2	4									
09	1356	N	1356	-0-	-0-	-0-	27	1	1329	2	N	-0-					-0-
10	1364	N	1323	-0-	-41	-0-	49	1	1274	2	N	-0-					-0-
11	1350	N	1130	-0-	-220	-0-	20	1	1110	2	N	-0-					-0-
12	1395	N	1284	-0-	-111	-0-	29	1	1255	2	N	-0-					-0-
01	1333	N	1155	-0-	-178	-0-	19	1	1136	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

08	1457	N	1298	-0-	-159	-0-	26 2	1 4	1270	3	N	-0-	4	5			20
09	1230	N	1230	-0-	-0-	-0-	24	1	1206	3	N	-0-					20
10	1277	N	1277	-0-	-0-	-0-	51 11	1 9	1215	3	N	10					30
11	1260	N	1099	-0-	-161	-0-	28	1	1071	3	N	-0-					30
12	1308	N	1308	-0-	-0-	-0-	39	1	1269	3	N	-0-					30
01	1271	N	903	-0-	-368	-0-	17	1	886	3	N	-0-					30

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

08	744	N	569	-0-	-175	-0-	18 2	1 4	549	3	N	-0-					62
09	720	N	506	-0-	-214	-0-	13	1	493	3	N	-0-					62
10	837	N	812	-0-	-25	-0-	40 1	1 4	769 2	3 9	N	2					64
11	671	N	671	-0-	-0-	-0-	11	1	660	3	N	-0-					64
12	1588	N	1588	-0-	-0-	-0-	14	1	1574	3	N	-0-					64
*01	1537	N	1537	-0-	-0-	-0-	10	1	1527	3	N	-0-					64

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					20
09	2	N	-0-	-0-	-2	-0-					N	-0-					20
10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					20
11	2	N	-0-	-0-	-2	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

08	713	N	710	-0-	-3	-0-	710	3			N	-0-					70
09	750	N	668	-0-	-82	-0-	650	3	18	9	N	16					86
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					86
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					86
*12	682	N	606	-0-	-76	-0-	603	3	3	9	N	3	19	5			70
01	682	N	365	-0-	-317	-0-	365	3			N	-0-					70

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

08	1333	N	1329	-0-	-4	-0-	1329	3			N	-0-					34
09	1380	N	1257	-0-	-123	-0-	1251	3	6	9	N	5					39
10	1364	N	1291	-0-	-73	-0-	1291	3			N	-0-					39
11	1290	N	1164	-0-	-126	-0-	1164	3			N	-0-					39
12	1302	N	1087	-0-	-215	-0-	1087	3			N	-0-					39
01	1302	N	759	-0-	-543	-0-	759	3			N	-0-					39

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	907	-0-	-147	-0-	24	1	877	3	N	4					108
							2	4	4	9							
09	930	N	861	-0-	-69	-0-	22	1	832	3	N	6					114
							7	9									
10	1054	N	881	-0-	-173	-0-	55	1	826	3	N	-0-					114
11	870	N	831	-0-	-39	-0-	31	1	800	3	N	-0-					114
12	899	N	831	-0-	-68	-0-	29	1	802	3	N	-0-	1	5			113
01	868	N	750	-0-	-118	-0-	37	1	713	3	N	-0-					113

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	2	-0-	-215	-0-	2	4			N	-0-					84
*09	10	N	-0-	-0-	-10	-0-					N	-0-					84
*10	28	N	28	-0-	-0-	-0-	28	1			N	-0-					84
*11	2	N	-0-	-0-	-2	-0-					N	-0-					84
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	8	1	212	3	N	-0-					74
							2	4									
09	210	N	207	-0-	-3	-0-	7	1	200	3	N	-0-					74
10	244	N	244	-0-	-0-	-0-	35	1	209	3	N	-0-					74
11	212	N	212	-0-	-0-	-0-	8	1	204	3	N	-0-					74
12	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					74
01	248	N	185	-0-	-63	-0-	6	1	179	3	N	-0-	8	5			66

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	782	-0-	-86	-0-	20	1	760	3	N	-0-					134
							2	4									
09	991	N	991	-0-	-0-	-0-	21	1	966	3	N	4					138
							4	9									
10	1018	N	1018	-0-	-0-	-0-	45	1	956	3	N	-0-					138
							17	4									
11	1134	N	1134	-0-	-0-	-0-	23	1	1111	3	N	-0-					138
12	1175	N	1175	-0-	-0-	-0-	29	1	1146	3	N	-0-					138
*01	1109	N	1109	-0-	-0-	-0-	21	1	1088	3	N	-0-					138

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2056	-0-	-207	-0-	64	1	1990	3	N	-0-					57
							2	4									
09	2190	X	1851	-0-	-339	-0-	54	1	1797	3	N	-0-					57
10	2234	X	2234	-0-	-0-	-0-	90	1	2144	3	N	-0-					57
11	2273	X	2273	-0-	-0-	-0-	80	1	2193	3	N	-0-	3	5			54
12	2232	X	2181	-0-	-51	-0-	81	1	2100	3	N	-0-					54
01	2232	X	2162	-0-	-70	-0-	79	1	2074	3	N	8					62
							9	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	67	1	249	3	N	-0-					109
							2	4									
09	930	N	450	-0-	-480	-0-	29	1	421	3	N	-0-					109
10	280	N	280	-0-	-0-	-0-	35	1	245	3	N	-0-					109
11	300	N	170	-0-	-130	-0-	5	1	165	3	N	-0-					109
*12	465	N	295	-0-	-170	-0-	14	1	265	3	N	-0-					109
							16	4									
*01	1728	N	1728	-0-	-0-	-0-	51	1	1654	3	N	-0-					109
							23	4									

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

08	1426	N	1187	-0-	-239	-0-	38	1	1147	3	N	-0-					198
							2	4									
09	1200	N	1149	-0-	-51	-0-	33	1	1072	3	N	40	179	1			59
							44	9									
10	1188	N	1188	-0-	-0-	-0-	61	1	1127	3	N	-0-	32	5			27
11	1140	N	1134	-0-	-6	-0-	30	1	1104	3	N	-0-					27
12	1178	N	1148	-0-	-30	-0-	40	1	1108	3	N	-0-					27
01	1178	N	911	-0-	-267	-0-	25	1	877	3	N	8					35
							9	9									

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

08	1240	N	1117	-0-	-123	-0-	8	1	1107	2	N	-0-					38
							2	4									
09	1764	N	1764	-0-	-0-	-0-	13	1	1751	2	N	-0-					38
10	1675	N	1675	-0-	-0-	-0-	31	1	1644	2	N	-0-					38
*11	1510	N	1510	-0-	-0-	-0-	19	1	1491	2	N	-0-					38
*12	1829	N	1413	-0-	-416	-0-	18	1	1395	2	N	-0-					38
01	1674	N	1219	-0-	-455	-0-	10	1	1209	2	N	-0-					38

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

08	3348	X	2564	-0-	-784	-0-	77	1	2485	2	N	-0-					29
							2	4									
09	2970	X	1505	-0-	-1465	-0-	43	1	1462	2	N	-0-					29
10	3069	X	2529	-0-	-540	-0-	100	1	2429	2	N	-0-					29
11	2880	X	2614	-0-	-266	-0-	94	1	2520	2	N	-0-					29
12	2573	X	2354	-0-	-219	-0-	90	1	2248	2	N	-0-					29
							16	4									
01	2573	X	1193	-0-	-1380	-0-	48	1	1078	2	N	10					39
							56	4	11	9							

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

08	1054	N	933	-0-	-121	-0-	17	1	914	3	N	-0-					22
							2	4									
09	903	N	903	-0-	-0-	-0-	15	1	869	3	N	17					39
							19	9									
10	956	N	956	-0-	-0-	-0-	41	1	906	3	N	8					47
							9	9									
11	900	N	880	-0-	-20	-0-	14	1	864	3	N	2					49
							2	9									
12	930	N	907	-0-	-23	-0-	16	1	891	3	N	-0-					49
01	961	N	729	-0-	-232	-0-	18	1	711	3	N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					96
09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					96
10	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-	96	5			-0-
11	2220	N	1940	-0-	-280	-0-	1940	2			N	-0-					-0-
12	2077	N	1893	-0-	-184	-0-	1893	2			N	-0-					-0-
01	2015	N	1403	-0-	-612	-0-	1364	2	39	9	N	35					35

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1001	-0-	-115	-0-	30	1	969	3	N	-0-					86
							2	4									
09	1080	N	952	-0-	-128	-0-	28	1	912	3	N	11					97
							12	9									
10	1054	N	967	-0-	-87	-0-	54	1	907	3	N	5					102
							6	9									
11	960	N	889	-0-	-71	-0-	26	1	863	3	N	-0-					102
12	992	N	883	-0-	-109	-0-	28	1	855	3	N	-0-					102
01	961	N	822	-0-	-139	-0-	20	1	800	3	N	2					104
							2	9									

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	801	-0-	-98	-0-	25	1	774	3	N	-0-	5	5			81
							2	4									
09	780	N	773	-0-	-7	-0-	24	1	749	3	N	-0-					81
10	827	N	827	-0-	-0-	-0-	48	1	776	3	N	3					84
							3	9									
11	789	N	789	-0-	-0-	-0-	22	1	767	3	N	-0-					84
12	859	N	859	-0-	-0-	-0-	34	1	825	3	N	-0-					84
01	837	N	750	-0-	-87	-0-	27	1	723	3	N	-0-	2	5			82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36	-0-	6	1	111	3	N	-0-					29
							2	4									
09	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					29
10	138	N	138	-0-	-0-	-0-	33	1	105	3	N	-0-	2	5			27
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					27
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					27
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1736	-0-	-0-	-0-	44	1	1673	3	N	15					86
							2	4	17	9							
09	2220	N	1558	-0-	-662	-0-	40	1	1507	3	N	10					96
							11	9									
10	1829	N	1571	-0-	-258	-0-	63	1	1502	3	N	5					101
							6	9									
11	1680	N	1360	-0-	-320	-0-	33	1	1247	3	N	-0-					101
							80	4									
12	2052	N	2052	-0-	-0-	-0-	48	1	1862	3	N	3					104
							139	4	3	9							
01	1581	N	1391	-0-	-190	-0-	34	1	1357	3	N	-0-					104

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1344	-0-	-175	-0-	32	1	1310	3	N	-0-					60
							2	4									
09	1290	N	1246	-0-	-44	-0-	28	1	1218	3	N	-0-					60
10	1333	N	1324	-0-	-9	-0-	54	1	1270	3	N	-0-					60
*11	1290	N	1244	-0-	-46	-0-	28	1	1198	3	N	16					76
							18	9									
*12	1302	N	1173	-0-	-129	-0-	31	1	1142	3	N	-0-					76
01	1333	N	922	-0-	-411	-0-	28	1	868	3	N	-0-					76
							26	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					183
09	870	N	797	-0-	-73	-0-	787	3	10	9	N	9					192
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-	178	1	6	5	8
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					8
12	837	N	793	-0-	-44	-0-	778	3	15	9	N	14					22
01	806	N	586	-0-	-220	-0-	586	3			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	35	1	1288	3	N	-0-	24	5			144
							2	4									
09	1320	N	1279	-0-	-41	-0-	34	1	1245	3	N	-0-					144
10	1342	N	1342	-0-	-0-	-0-	62	1	1280	3	N	-0-					144
11	1290	N	1262	-0-	-28	-0-	36	1	1226	3	N	-0-					144
12	1333	N	1215	-0-	-118	-0-	43	1	1172	3	N	-0-					144
01	1333	N	1114	-0-	-219	-0-	28	1	1074	3	N	11					155
							12	9									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1647	-0-	-182	-0-	53	1	1592	3	N	-0-					3
							2	4									
09	1680	N	1367	-0-	-313	-0-	45	1	1322	3	N	-0-					3
10	1674	N	1443	-0-	-231	-0-	66	1	1377	3	N	-0-					3
11	1590	N	1397	-0-	-193	-0-	46	1	1342	3	N	-0-					3
							9	4									
12	1426	N	1372	-0-	-54	-0-	45	1	1327	3	N	-0-					3
*01	1475	N	1475	-0-	-0-	-0-	26	1	1449	3	N	-0-					3

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	6	1	300	3	N	-0-	5	5			121
							2	4									
09	180	N	119	-0-	-61	-0-	7	1	112	3	N	-0-					121
10	304	N	304	-0-	-0-	-0-	33	1	269	3	N	2					123
							2	9									
11	300	N	260	-0-	-40	-0-	7	1	253	3	N	-0-					123
12	248	N	248	-0-	-0-	-0-	7	1	241	3	N	-0-					123
01	310	N	255	-0-	-55	-0-	7	1	247	3	N	1					124
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1542	-0-	-39	-0-	214	1	1307	3	N	17					108
							2	4	19	9							
09	1560	N	1517	-0-	-43	-0-	199	1	1285	3	N	30					138
							33	9									
10	1550	N	1480	-0-	-70	-0-	205	1	1275	3	N	-0-					138
11	1500	N	1428	-0-	-72	-0-	198	1	1194	3	N	33					171
							36	9									
*12	1581	N	1487	-0-	-94	-0-	205	1	1248	3	N	31					202
							34	9									
*01	1511	N	1511	-0-	-0-	-0-	192	1	1319	3	N	-0-					202

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1485	-0-	-3	-0-	56	1	1419	3	N	7					76
							2	4	8	9							
09	1392	N	1392	-0-	-0-	-0-	46	1	1340	3	N	5					81
							6	9									
10	1387	N	1387	-0-	-0-	-0-	70	1	1304	3	N	-0-	5	5			76
							13	4									
11	1440	N	1200	-0-	-240	-0-	36	1	1164	3	N	-0-					76
12	1426	N	1261	-0-	-165	-0-	42	1	1216	3	N	3					79
							3	9									
01	1395	N	1227	-0-	-168	-0-	28	1	1199	3	N	-0-					79

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	220	1	2	4	N	-0-					24
09	206	N	206	-0-	-0-	-0-	206	1			N	-0-	24	5			-0-
10	217	N	213	-0-	-4	-0-	213	1			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	1			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	1			N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1520	-0-	-216	-0-	38	1	1480	3	N	-0-					20
							2	4									
09	1442	N	1442	-0-	-0-	-0-	29	1	1413	3	N	-0-					20
10	1505	N	1505	-0-	-0-	-0-	53	1	1448	3	N	4					24
							4	9									
11	1470	N	1426	-0-	-44	-0-	30	1	1396	3	N	-0-					24
12	1488	N	1442	-0-	-46	-0-	32	1	1410	3	N	-0-					24
01	1519	N	1282	-0-	-237	-0-	32	1	1250	3	N	-0-					24

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	52	1	678	3	N	-0-					5
							2	4									
09	475	N	475	-0-	-0-	-0-	69	1	406	3	N	-0-					5
10	1121	N	1121	-0-	-0-	-0-	127	1	994	3	N	-0-					5
11	804	N	804	-0-	-0-	-0-	63	1	741	3	N	-0-					5
12	928	N	928	-0-	-0-	-0-	95	1	833	3	N	-0-					5
01	1116	N	531	-0-	-585	-0-	47	1	480	3	N	-0-					5
							4	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1282	-0-	-20	-0-	23	1	1200	3	N	52	183	1			129
							2	4	57	9							
09	1260	N	1203	-0-	-57	-0-	23	1	1154	3	N	24					153
							26	9									
10	1237	N	1237	-0-	-0-	-0-	52	1	1171	3	N	13					166
							14	9									
11	1230	N	1096	-0-	-134	-0-	21	1	1034	3	N	37					203
							41	9									
12	1240	N	1199	-0-	-41	-0-	27	1	1157	3	N	14					217
							15	9									
01	1240	N	1064	-0-	-176	-0-	20	1	1023	3	N	19	181	1			55
							21	9									

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	14	1	578	3	N	-0-					59
							2	4									
09	420	N	257	-0-	-163	-0-	14	1	243	3	N	-0-					59
10	558	N	478	-0-	-80	-0-	50	1	428	3	N	-0-	7	5			52
11	570	N	388	-0-	-182	-0-	8	1	380	3	N	-0-					52
12	1049	N	1049	-0-	-0-	-0-	64	1	985	3	N	-0-					52
*01	479	N	479	-0-	-0-	-0-	15	1	464	3	N	-0-	12	5			40

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	253	-0-	-57	-0-	12	1	239	3	N	-0-					91
							2	4									
09	270	N	244	-0-	-26	-0-	12	1	232	3	N	-0-					91
10	277	N	277	-0-	-0-	-0-	40	1	237	3	N	-0-					91
11	264	N	264	-0-	-0-	-0-	12	1	249	3	N	3					94
							3	9									
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					94
01	279	N	253	-0-	-26	-0-	9	1	244	3	N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					72
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					72
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					72
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					72
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					72
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					72

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3844	-0-	-279	-0-	67	1	3775	3	N	-0-					67
							2	4									
09	3900	X	3685	-0-	-215	-0-	62	1	3586	3	N	34					101
							37	9									
10	4030	X	3697	-0-	-333	-0-	80	1	3617	3	N	-0-					101
11	3870	X	3581	-0-	-289	-0-	61	1	3520	3	N	-0-					101
12	3906	X	3633	-0-	-273	-0-	61	1	3572	3	N	-0-					101
01	3844	X	3508	-0-	-336	-0-	54	1	3454	3	N	-0-					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	486	-0-	-10	-0-	7	1	477	3	N	-0-					181
							2	4									
09	480	N	476	-0-	-4	-0-	6	1	457	3	N	12					193
							13	9									
10	512	N	512	-0-	-0-	-0-	36	1	476	3	N	-0-	157	1	6	5	30
11	480	N	459	-0-	-21	-0-	6	1	453	3	N	-0-					30
12	496	N	458	-0-	-38	-0-	7	1	451	3	N	-0-					30
01	527	N	426	-0-	-101	-0-	5	1	421	3	N	-0-					30

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1963	-0-	-21	-0-	1963	2			N	-0-					34
09	1920	X	1913	-0-	-7	-0-	1913	2			N	-0-					34
10	1984	X	1591	-0-	-393	-0-	1584	2	7	4	N	-0-	5	5			29
11	2111	X	2111	-0-	-0-	-0-	2068	2	43	4	N	-0-					29
*12	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					29
01	1984	X	1263	-0-	-721	-0-	1263	2			N	-0-					29

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2737	-0-	-673	-0-	2621	3	116	9	N	105	178	1	76	5	118
09	3300	X	2589	-0-	-711	-0-	2589	3			N	-0-					118
10	3162	X	2684	-0-	-478	-0-	2651	3	10	4	N	21					139
							23	9									
11	3060	X	2692	-0-	-368	-0-	2688	3	4	4	N	-0-					139
12	2914	X	2502	-0-	-412	-0-	2370	3	89	4	N	39					178
							43	9									
01	2728	X	2379	-0-	-349	-0-	2379	3			N	-0-					178

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2180	-0-	-207	-0-	30	1	2148	3	N	-0-	1	5			17
							2	4									
09	2340	X	2014	-0-	-326	-0-	27	1	1987	3	N	-0-					17
10	2418	X	2060	-0-	-358	-0-	51	1	2009	3	N	-0-					17
11	2340	X	1863	-0-	-477	-0-	25	1	1838	3	N	-0-					17
12	2418	X	1477	-0-	-941	-0-	24	1	1453	3	N	-0-					17
01	2170	X	2109	-0-	-61	-0-	25	1	2084	3	N	-0-					17

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					-0-
11	1230	N	1199	-0-	-31	-0-	1199	3			N	-0-					-0-
12	1240	N	1227	-0-	-13	-0-	1227	3			N	-0-					-0-
*01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5593	-0-	-142	-0-	5593	3			N	-0-					108
09	5790	X	5411	-0-	-379	-0-	5410	3	1	9	N	1	109	5			-0-
10	5983	X	5486	-0-	-497	-0-	5425	3	61	9	N	55					55
11	5790	X	5239	-0-	-551	-0-	5237	3	2	9	N	2					57
12	5642	X	5342	-0-	-300	-0-	5342	3			N	-0-					57
01	5580	X	5117	-0-	-463	-0-	5117	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2685	X	2685	-0-	-0-	-0-	70	1	2603	2	N	9					114
							2	4	10	9							
09	2699	N	2699	-0-	-0-	-0-	60	1	2636	2	N	3					117
							3	9									
10	2664	N	2664	-0-	-0-	-0-	79	1	2585	2	N	-0-					117
11	2518	N	2518	-0-	-0-	-0-	59	1	2459	2	N	-0-					117
12	2542	N	2542	-0-	-0-	-0-	55	1	2470	2	N	15	100	1			32
							17	9									
*01	1114	N	1114	-0-	-0-	-0-	25	1	1089	2	N	-0-					32

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1180	-0-	-494	-0-	22	1	1156	3	N	-0-					69
							2	4									
09	1500	X	1217	-0-	-283	-0-	33	1	1178	3	N	5					74
							6	9									
10	1488	X	1287	-0-	-201	-0-	59	1	1228	3	N	-0-					74
11	1266	X	1266	-0-	-0-	-0-	52	1	1214	3	N	-0-					74
*12	1271	X	882	-0-	-389	-0-	64	1	817	3	N	1	53	1			22
							1	9									
01	1302	X	1143	-0-	-159	-0-	48	1	1095	3	N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		70668	-0-	70668	379409	64841	2	5827	9	N	5297	5284	1	69	5	57
*03	441188	X	61779	-0-	-379409	-0-	56947	2	4832	9	N	4393	4310	1			140
*04	66000	X	45630	-0-	-20370	-0-	41845	2	3785	9	N	3441	3404	1			177
*05	68200	X	37594	-0-	-30606	-0-	34346	2	3248	9	N	2953	2983	1	5	5	142
*06	66000	X	28207	-0-	-37793	-0-	25510	2	2697	9	N	2452	2465	1			129
*07	68200	X	20043	-0-	-48157	-0-	17421	2	2622	9	N	2384	2202	1			311
*08	61783	X	13967	-0-	-47816	-0-	12440	2	1527	9	N	1388	1472	1			227
09	45630	X	21044	-0-	-24586	-0-	18699	2	2345	9	N	2132	2073	1	34	5	252
10	37789	X	18343	-0-	-19446	-0-	16502	2	1841	9	N	1674	1619	1			307
11	28970	X	28970	-0-	-0-	-0-	26795	2	2175	9	N	1977	2052	1			232
12	28806	X	28806	-0-	-0-	-0-	26897	2	1909	9	N	1735	1854	1			113
*01	23244	X	23244	-0-	-0-	-0-	21573	2	1671	9	N	1519	1481	1			151

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

*02	46328	X	9154	-0-	-37174	-0-	6734	2	2	4	N	2198	2200	1			94
							2418	9									
*03	7688	X	7474	-0-	-214	-0-	5884	2	2	4	N	1444	1466	1			72
							1588	9									
*04	7440	X	1213	-0-	-6227	-0-	2	4	1211	9	N	1101	1121	1			52
*05	7688	X	974	-0-	-6714	-0-	2	4	972	9	N	884	839	1	18	5	79
*06	7440	X	877	-0-	-6563	-0-	1	4	876	9	N	796	787	1	4	5	84
*07	7688	X	-0-	-0-	-7688	-0-					N	747	740	1			91
*08	7688	X	-0-	-0-	-7688	-0-					N	645	712	1			24
*09	0	X	-0-	-0-	-0-	-0-					N	85	91	1			18
*10	7688	X	-0-	-0-	-7688	-0-					N	685	513	1			190
*11	7440	X	808	-0-	-6632	-0-	377	2	431	9	N	392	552	1			30
*12	2974	X	2974	-0-	-0-	-0-	2385	2	589	9	N	535	518	1			47
*01	3240	X	3240	-0-	-0-	-0-	2791	2	449	9	N	408	397	1			58

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

*02	0		78540	-0-	78540	271859	71166	2	7374	9	N	6704	6913	1	22	5	81
*03	343031	X	71172	-0-	-271859	-0-	65461	2	5711	9	N	5192	5041	1			232
*04	72210	X	59077	-0-	-13133	-0-	54489	2	4588	9	N	4171	4211	1			192
*05	74617	X	54587	-0-	-20030	-0-	50211	2	4376	9	N	3978	3868	1			302
*06	72210	X	48027	-0-	-24183	-0-	44383	2	3644	9	N	3313	3299	1	83	5	233
*07	74617	X	45558	-0-	-29059	-0-	42245	2	3313	9	N	3012	3074	1			171
*08	74617	X	42005	-0-	-32612	-0-	38927	2	3078	9	N	2798	2850	1			119
*09	37302	X	37302	-0-	-0-	-0-	34587	2	2715	9	N	2468	2340	1			247
*10	52142	X	35239	-0-	-16903	-0-	32646	2	2593	9	N	2357	2260	1			344
*11	46050	X	35082	-0-	-10968	-0-	32788	2	2294	9	N	2085	2318	1			111
*12	45508	X	27818	-0-	-17690	-0-	25615	2	2203	9	N	2003	1882	1			232
01	42005	X	24462	-0-	-17543	-0-	22528	2	1934	9	N	1758	1875	1			115

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

08	58187	X	26333	-0-	-31854	-0-	25907	2	426	9	N	387	355	1			92
09	19664	X	19664	-0-	-0-	-0-	19308	2	356	9	N	324	359	1			57
10	43059	X	18049	-0-	-25010	-0-	17821	2	228	9	N	207	190	1			74
11	36420	X	16572	-0-	-19848	-0-	16209	2	363	9	N	330	350	1			54
12	32240	X	23491	-0-	-8749	-0-	22942	2	549	9	N	499	367	1			186
01	26319	X	22207	-0-	-4112	-0-	21730	2	477	9	N	434	366	1			254

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		95078	-0-	95078	259642	79209	2	15869	9	N	14426	14367	1			142
*03	0		108655	-0-	108655	368297	94635	2	14020	9	N	12745	12792	1			95
*04	460867	X	92570	-0-	-368297	-0-	81909	2	10661	9	N	9692	9681	1			106
*05	104005	X	32697	-0-	-71308	-0-	28700	2	3997	9	N	3634	3379	1	121	5	240
06	100650	X	36017	-0-	-64633	-0-	30252	2	5765	9	N	5241	5281	1	96	5	104
07	104005	X	60063	-0-	-43942	-0-	53823	2	6240	9	N	5673	5246	1			531
*08	104005	X	62014	-0-	-41991	-0-	55723	2	6291	9	N	5719	5737	1	323	5	190
09	49889	X	49889	-0-	-0-	-0-	45229	2	4660	9	N	4236	4206	1			220
10	59861	X	52360	-0-	-7501	-0-	47562	2	4798	9	N	4362	4393	1			189
11	60210	X	47481	-0-	-12729	-0-	43297	2	4184	9	N	3804	3748	1			245
12	62000	X	44120	-0-	-17880	-0-	40546	2	3574	9	N	3249	3126	1			368
01	62000	X	42526	-0-	-19474	-0-	39255	2	3271	9	N	2974	3142	1			200

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		41756	-0-	41756	75483	32199	2	9557	9	N	8688	8692	1			373
*03	0		36748	-0-	36748	112231	30474	2	6274	9	N	5704	5792	1			285
*04	0		23349	-0-	23349	135580	18566	2	4783	9	N	4348	4429	1			204
*05	158849	X	23269	-0-	-135580	-0-	19428	2	3841	9	N	3492	3313	1	71	5	312
*06	20883	X	20883	-0-	-0-	-0-	17426	2	3457	9	N	3143	3111	1	14	5	330
*07	20429	X	19089	-0-	-1340	-0-	15841	2	3248	9	N	2953	2924	1			359
*08	20429	X	17646	-0-	-2783	-0-	14845	2	2801	9	N	2546	2812	1			93
*09	19770	X	2978	-0-	-16792	-0-	2211	2	767	9	N	697	647	1			143
*10	20429	X	4751	-0-	-15678	-0-	4079	2	672	9	N	611	585	1			169
*11	19770	X	8893	-0-	-10877	-0-	6056	2	2837	9	N	2579	2553	1			195
*12	19096	X	9308	-0-	-9788	-0-	6984	2	2324	9	N	2113	2124	1			184
01	17639	X	7108	-0-	-10531	-0-	5336	2	1772	9	N	1611	1567	1			228

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		58243	-0-	58243	118436	54735	2	3508	9	N	3189	3288	1	11	5	39
*03	0		51976	-0-	51976	170412	49261	2	2715	9	N	2468	2397	1			110
*04	0		40409	-0-	40409	210821	38225	2	2184	9	N	1985	2003	1			92
*05	257918	X	47097	-0-	-210821	-0-	45018	2	2079	9	N	1890	1839	1			143
*06	59850	X	42595	-0-	-17255	-0-	40861	2	1734	9	N	1576	1569	1	39	5	111
*07	61845	X	40467	-0-	-21378	-0-	38891	2	1576	9	N	1433	1462	1			82
*08	61845	X	37300	-0-	-24545	-0-	35838	2	1462	9	N	1329	1355	1			56
*09	59850	X	33134	-0-	-26716	-0-	31841	2	1293	9	N	1175	1113	1			118
*10	48360	X	31287	-0-	-17073	-0-	30055	2	1232	9	N	1120	1075	1			163
*11	42600	X	23198	-0-	-19402	-0-	22107	2	1091	9	N	992	1102	1			53
*12	40455	X	25532	-0-	-14923	-0-	24485	2	1047	9	N	952	895	1			110
01	37293	X	16563	-0-	-20730	-0-	15643	2	920	9	N	836	892	1			54

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26598	X	1649	-0-	-24949	-0-	184	1	1349	2	N	104	177	1			251
							2	4	114	9							
09	1514	X	1514	-0-	-0-	-0-	171	1	1301	2	N	38	159	1			130
							42	9									
10	1646	N	1646	-0-	-0-	-0-	183	1	1317	2	N	133	161	1			102
							146	9									
11	1500	N	1417	-0-	-83	-0-	170	1	1210	2	N	34					136
							37	9									
12	1550	N	1537	-0-	-13	-0-	186	1	1255	2	N	87	174	1			49
							96	9									
01	1550	N	1090	-0-	-460	-0-	113	1	977	2	N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		11762	-0-	11762	20746	11551	2	211	9	N	192	190	1			100
*03	0		11008	-0-	11008	31754	10615	2	393	9	N	357	368	1			89
*04	0		9842	-0-	9842	41596	9468	2	374	9	N	340	186	1	82	5	161
*05	51496	X	9900	-0-	-41596	-0-	9886	2	14	9	N	13	30	5			144
*06	24210	X	10412	-0-	-13798	-0-	9988	2	424	9	N	385	191	1	242	5	96
*07	25017	X	10535	-0-	-14482	-0-	10334	2	201	9	N	183	177	1			102
*08	25017	X	10340	-0-	-14677	-0-	10221	2	119	9	N	108	171	1			39
09	24210	X	11086	-0-	-13124	-0-	10917	2	169	9	N	154	175	1			18
10	10757	X	10173	-0-	-584	-0-	10049	2	124	9	N	113					131
11	10410	X	8204	-0-	-2206	-0-	8097	2	107	9	N	97	176	1			52
*12	11470	X	7328	-0-	-4142	-0-	7226	2	102	9	N	93	137	1			8
01	11470	X	6752	-0-	-4718	-0-	6624	2	128	9	N	116					124

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

08	55211	X	44927	-0-	-10284	-0-	44693	2	234	9	N	213	370	1			49
09	53430	X	41091	-0-	-12339	-0-	40882	2	209	9	N	190	189	1			50
10	55211	X	40985	-0-	-14226	-0-	40780	2	205	9	N	186					236
11	51330	X	38178	-0-	-13152	-0-	37984	2	194	9	N	176	370	1			42
12	48236	X	35464	-0-	-12772	-0-	35318	2	146	9	N	133					175
01	44919	X	35908	-0-	-9011	-0-	35730	2	178	9	N	162	201	1			136

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

08	111600	X	55458	-0-	-56142	-0-	53461	2	1997	9	N	1815	2018	1			189
09	108000	X	47619	-0-	-60381	-0-	45346	2	2273	9	N	2066	2033	1	86	5	136
10	111600	X	41861	-0-	-69739	-0-	40306	2	1555	9	N	1414	1300	1			250
11	79560	X	35824	-0-	-43736	-0-	34225	2	1599	9	N	1454	1479	1			225
12	65317	X	32785	-0-	-32532	-0-	31542	2	1243	9	N	1130	1143	1			212
01	55459	X	24057	-0-	-31402	-0-	22931	2	1126	9	N	1024	955	1			281

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

08	39215	X	33307	-0-	-5908	-0-	33142	2	165	9	N	150	189	1			142
09	37950	X	29617	-0-	-8333	-0-	29466	2	151	9	N	137	179	1			100
10	39215	X	28655	-0-	-10560	-0-	28502	2	153	9	N	139					239
11	37950	X	26258	-0-	-11692	-0-	26120	2	138	9	N	125	191	1			173
12	36208	X	25668	-0-	-10540	-0-	25544	2	124	9	N	113	189	1			97
01	33294	X	23609	-0-	-9685	-0-	23520	2	89	9	N	81					178

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

*05	259	N	259	-0-	-0-	-0-	103	1	156	3	Y	-0-					10
06	251	N	251	-0-	-0-	-0-	103	1	148	3	Y	-0-					10
07	248	N	245	-0-	-3	-0-	103	1	142	3	Y	-0-					10
08	372	N	243	-0-	-129	-0-	103	1	140	3	Y	-0-					10
09	240	N	236	-0-	-4	-0-	103	1	133	3	Y	-0-					10
10	248	N	231	-0-	-17	-0-	103	1	128	3	Y	-0-					10
11	248	N	248	-0-	-0-	-0-	103	1	145	3	Y	-0-					10
12	255	N	255	-0-	-0-	-0-	103	1	152	3	Y	-0-					10
*01	236	N	236	-0-	-0-	-0-	103	1	133	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	74	-0-	-1972	-0-	74	1			N	-0-					1
09	2190	X	739	-0-	-1451	-0-	72	1	667	3	N	-0-					1
10	3006	X	3006	-0-	-0-	-0-	74	1	2932	3	N	-0-					1
11	2600	X	2600	-0-	-0-	-0-	72	1	2528	3	N	-0-					1
12	1859	X	1859	-0-	-0-	-0-	68	1	1791	3	N	-0-					1
01	3007	X	1896	-0-	-1111	-0-	58	1	1838	3	N	-0-					1

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					120
09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					120
10	1705	N	1640	-0-	-65	-0-	1640	3			N	-0-					120
11	1650	N	1506	-0-	-144	-0-	1506	3			N	-0-					120
12	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-					120
01	1643	N	1574	-0-	-69	-0-	1442	3	132	9	N	120					-0-

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					129
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					129
10	496	N	385	-0-	-111	-0-	385	3			N	-0-					129
11	600	N	400	-0-	-200	-0-	11	1	389	3	N	-0-					129
12	434	N	358	-0-	-76	-0-	10	1	348	3	N	-0-					129
01	372	N	371	-0-	-1	-0-	9	1	362	3	N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	62	1	393	2	N	-0-					77
09	450	N	432	-0-	-18	-0-	60	1	372	2	N	-0-					77
10	453	N	453	-0-	-0-	-0-	62	1	391	2	N	-0-					77
11	450	N	367	-0-	-83	-0-	56	1	311	2	N	-0-					77
12	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					77
01	465	N	158	-0-	-307	-0-	16	1	142	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	910	-0-	-113	-0-	58	1	852	2	N	-0-					118
09	900	N	819	-0-	-81	-0-	58	1	761	2	N	-0-					118
10	872	N	872	-0-	-0-	-0-	46	1	826	2	N	-0-					118
11	888	N	888	-0-	-0-	-0-	50	1	838	2	N	-0-					118
12	970	N	970	-0-	-0-	-0-	62	1	893	2	N	14					132
							15	9									
01	868	N	788	-0-	-80	-0-	52	1	730	2	N	5					137
							6	9									

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	505	-0-	-22	-0-	62	1	443	2	N	-0-					37
09	480	N	480	-0-	-0-	-0-	60	1	420	2	N	-0-					37
10	496	N	480	-0-	-16	-0-	62	1	418	2	N	-0-					37
11	480	N	371	-0-	-109	-0-	52	1	319	2	N	-0-					37
12	496	N	359	-0-	-137	-0-	42	1	317	2	N	-0-					37
01	465	N	289	-0-	-176	-0-	40	1	249	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					22
11	60	N	-0-	-0-	-60	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	62	N	-0-	-0-	-62	-0-					N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	25	25	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	62	1	368	2	N	7					42
							8	9									
09	448	N	448	-0-	-0-	-0-	56	1	386	2	N	5					47
							6	9									
10	516	N	516	-0-	-0-	-0-	62	1	432	2	N	20					67
							22	9									
11	497	N	497	-0-	-0-	-0-	60	1	428	2	N	8					75
							9	9									
12	498	N	498	-0-	-0-	-0-	62	1	430	2	N	5					80
							6	9									
01	527	N	515	-0-	-12	-0-	62	1	447	2	N	5					85
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	812	-0-	-149	-0-	60	1	752	2	N	-0-					175
09	940	N	940	-0-	-0-	-0-	60	1	880	2	N	-0-					175
10	946	N	946	-0-	-0-	-0-	62	1	884	2	N	-0-					175
11	924	N	924	-0-	-0-	-0-	60	1	864	2	N	-0-					175
12	961	N	932	-0-	-29	-0-	62	1	869	2	N	1	1	8			175
							1	9									
01	961	N	868	-0-	-93	-0-	62	1	804	2	N	2					177
							2	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

08	119	X	46	-0-	-73	-0-	19	1	27	2	Y	-0-					-0-
09	101	X	101	-0-	-0-	-0-	65	1	36	2	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	36	1	5	2	Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	2	1	1	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

08	3937	X	2423	-0-	-1514	-0-	56	1	2222	2	N	132	187	1			185
							145	9									
09	3390	X	3057	-0-	-333	-0-	60	1	2759	2	N	216	178	1	7	8	216
							238	9									
10	2945	X	2911	-0-	-34	-0-	62	1	2687	2	N	147	189	1	2	8	172
							162	9									
11	2850	X	2158	-0-	-692	-0-	52	1	1901	2	N	186	191	1			167
							205	9									
12	3162	X	2083	-0-	-1079	-0-	58	1	1831	2	N	176	183	1	3	8	157
							194	9									
01	3162	X	2273	-0-	-889	-0-	36	1	2083	2	N	140	1	8			296
							154	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

08	372	N	350	-0-	-22	-0-	60	1	290	2	N	-0-					172
09	360	N	309	-0-	-51	-0-	60	1	249	2	N	-0-					172
10	341	N	318	-0-	-23	-0-	56	1	262	2	N	-0-					172
11	330	N	320	-0-	-10	-0-	60	1	235	2	N	23					195
							25	9									
12	345	N	345	-0-	-0-	-0-	50	1	254	2	N	37					232
							41	9									
*01	362	N	362	-0-	-0-	-0-	62	1	281	2	N	17					249
							19	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

08	157	N	157	-0-	-0-	-0-	156	2	1	9	N	1					115
09	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1					116
10	162	N	162	-0-	-0-	-0-	161	2	1	9	N	1					117
11	167	N	167	-0-	-0-	-0-	166	2	1	9	N	1					118
12	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					119
*01	170	N	170	-0-	-0-	-0-	167	2	3	9	N	3					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

08	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	1178	N	414	-0-	-764	-0-	414	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

08	1550	N	1378	-0-	-172	-0-	1378	2			N	-0-					36
09	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					36
10	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					36
11	1320	N	1189	-0-	-131	-0-	1189	2			N	-0-					36
12	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					36
01	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

08	248	N	246	-0-	-2	-0-	246	3			N	-0-					106
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					106
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					106
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					106
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					106
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1462	-0-	-26	-0-	1462	3			N	-0-					237
09	1410	N	1281	-0-	-129	-0-	1280	3	1	9	N	1	181	1			57
10	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					57
11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					57
*12	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					57
01	1519	N	1442	-0-	-77	-0-	1442	3			N	-0-					57

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					78
09	2100	N	1937	-0-	-163	-0-	1937	2			N	-0-					78
10	2077	N	2009	-0-	-68	-0-	2009	2			N	-0-					78
11	2024	N	2024	-0-	-0-	-0-	2020	2	4	9	N	4					82
*12	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					82
01	2015	N	1689	-0-	-326	-0-	1687	2	2	9	N	2					84

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
09	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2474	-0-	-68	-0-	97	1	2374	2	N	3					45
							3	9									
09	2460	X	2459	-0-	-1	-0-	94	1	2365	2	N	-0-					45
10	2542	X	2540	-0-	-2	-0-	97	1	2443	2	N	-0-					45
11	2430	X	2302	-0-	-128	-0-	94	1	2186	2	N	20					65
							22	9									
12	2542	X	2288	-0-	-254	-0-	94	1	2185	2	N	8					73
							9	9									
01	2542	X	1887	-0-	-655	-0-	67	1	1816	2	N	4					77
							4	9									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2312	-0-	-199	-0-	97	1	2208	2	N	6					115
							7	9									
09	2400	X	2190	-0-	-210	-0-	94	1	2085	2	N	10					125
							11	9									
10	2480	X	2228	-0-	-252	-0-	97	1	2120	2	N	10					135
							11	9									
11	2280	X	1925	-0-	-355	-0-	89	1	1826	2	N	9					144
							10	9									
12	2325	X	1665	-0-	-660	-0-	75	1	1584	2	N	5					149
							6	9									
01	2325	X	1794	-0-	-531	-0-	87	1	1700	2	N	6					155
							7	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	97	1	1075	2	N	-0-					55
09	1066	N	1066	-0-	-0-	-0-	94	1	966	2	N	5					60
							6	9									
10	876	N	876	-0-	-0-	-0-	82	1	788	2	N	5					65
							6	9									
11	1225	N	1225	-0-	-0-	-0-	94	1	1127	2	N	4					69
							4	9									
12	1147	N	1147	-0-	-0-	-0-	97	1	1047	2	N	3					72
							3	9									
01	651	N	625	-0-	-26	-0-	75	1	550	2	N	-0-					72

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4054	X	4054	-0-	-0-	-0-	97	1	3932	2	N	23					132
							25	9									
09	3870	X	3708	-0-	-162	-0-	94	1	3586	2	N	25					157
							28	9									
10	4061	X	3821	-0-	-240	-0-	97	1	3702	2	N	20					177
							22	9									
11	3930	X	3471	-0-	-459	-0-	89	1	3363	2	N	17					194
							19	9									
12	4061	X	3091	-0-	-970	-0-	81	1	2997	2	N	12					206
							13	9									
01	4061	X	3339	-0-	-722	-0-	97	1	3229	2	N	12	183	1			35
							13	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					69
09	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	N	1					70
10	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					70
11	1320	N	1199	-0-	-121	-0-	1198	2	1	9	N	1					71
12	1147	N	647	-0-	-500	-0-	647	2			N	-0-					71
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					71

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1					102
09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					102
10	1427	N	1427	-0-	-0-	-0-	1419	2	8	9	N	7	99	1			10
11	1380	N	1365	-0-	-15	-0-	1365	2			N	-0-					10
12	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					10
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13051	X	12279	-0-	-772	-0-	834	1	10784	2	N	601	1016	1			92
							661	9									
09	12630	X	11794	-0-	-836	-0-	807	1	10315	2	N	611	336	1			367
							672	9									
10	13051	X	6297	-0-	-6754	-0-	834	1	4933	2	N	482	679	1			170
							530	9									
11	12630	X	9121	-0-	-3509	-0-	807	1	7919	2	N	359	349	1			180
							395	9									
12	14511	X	14511	-0-	-0-	-0-	834	1	12503	2	N	1067	869	1			378
							1174	9									
01	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					378

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	7610	-0-	-1132	-0-	834	1	6425	2	N	319	339	1			391
							351	9									
09	8460	X	7059	-0-	-1401	-0-	807	1	5926	2	N	296	346	1			341
							326	9									
10	8742	X	8101	-0-	-641	-0-	834	1	6711	2	N	505	521	1			325
							556	9									
11	8460	X	7269	-0-	-1191	-0-	807	1	6143	2	N	290	523	1			92
							319	9									
12	8246	X	7176	-0-	-1070	-0-	834	1	5988	2	N	322	174	1			240
							354	9									
01	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					240

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7617	-0-	-40	-0-	620	1	6440	2	N	506	509	1			407
							557	9									
09	7410	X	7109	-0-	-301	-0-	600	1	6005	2	N	458	528	1			337
							504	9									
10	7657	X	6974	-0-	-683	-0-	620	1	5818	2	N	487	515	1			309
							536	9									
11	7410	X	6320	-0-	-1090	-0-	615	1	5246	2	N	417	347	1			379
							459	9									
12	7657	X	6409	-0-	-1248	-0-	772	1	5187	2	N	409	513	1			275
							450	9									
01	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					275

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1492	-0-	-213	-0-	1492	2			N	-0-					111
09	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					111
10	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					111
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					111
12	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					111
01	1674	N	797	-0-	-877	-0-	797	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	179	1	1278	2	N	-0-					55
09	1503	N	1503	-0-	-0-	-0-	187	1	1316	2	N	-0-					55
10	1503	N	1503	-0-	-0-	-0-	190	1	1313	2	N	-0-					55
11	1309	N	1309	-0-	-0-	-0-	184	1	1125	2	N	-0-					55
12	1221	N	1221	-0-	-0-	-0-	168	1	1053	2	N	-0-					55
*01	527	N	527	-0-	-0-	-0-	101	1	426	2	N	-0-					55

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	131	1	930	2	N	-0-					20
09	907	N	907	-0-	-0-	-0-	113	1	794	2	N	-0-					20
10	949	N	949	-0-	-0-	-0-	120	1	826	2	N	3					23
							3	9									
11	1020	N	820	-0-	-200	-0-	116	1	704	2	N	-0-					23
12	930	N	740	-0-	-190	-0-	102	1	638	2	N	-0-					23
*01	1040	N	1040	-0-	-0-	-0-	199	1	841	2	N	-0-					23

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	409	2			N	-0-					27
09	390	N	388	-0-	-2	-0-	388	2			N	-0-					27
10	403	N	378	-0-	-25	-0-	378	2			N	-0-					27
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					27
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					27

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2208	N	2208	-0-	-0-	-0-	134	1	2074	2	N	-0-					28
09	2160	N	2147	-0-	-13	-0-	134	1	2013	2	N	-0-					28
10	2232	N	2183	-0-	-49	-0-	134	1	2049	2	N	-0-					28
11	2130	N	2054	-0-	-76	-0-	134	1	1920	2	N	-0-					28
12	2232	N	1987	-0-	-245	-0-	134	1	1853	2	N	-0-					28
01	2170	N	2018	-0-	-152	-0-	134	1	1884	2	N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2057	N	2057	-0-	-0-	-0-	10	1	2041	2	N	5					115
							6	9									
09	1560	N	1000	-0-	-560	-0-	10	1	990	2	N	-0-					115
10	2263	N	1491	-0-	-772	-0-	10	1	1481	2	N	-0-					115
11	1980	N	1773	-0-	-207	-0-	10	1	1763	2	N	-0-					115
12	1566	N	1566	-0-	-0-	-0-	10	1	1555	2	N	1					116
							1	9									
*01	1597	N	1597	-0-	-0-	-0-	10	1	1583	2	N	4					120
							4	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

08	2201	N	1828	-0-	-373	-0-	10	1	1818	2	N	-0-					141
09	2280	N	1189	-0-	-1091	-0-	10	1	1179	2	N	-0-					141
10	1953	N	1192	-0-	-761	-0-	10	1	1174	2	N	7					148
							8	9									
11	1770	N	1007	-0-	-763	-0-	10	1	997	2	N	-0-					148
12	1240	N	1047	-0-	-193	-0-	10	1	1037	2	N	-0-					148
01	1178	N	835	-0-	-343	-0-	10	1	825	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

08	713	N	606	-0-	-107	-0-	10	1	596	2	N	-0-					6
09	637	N	637	-0-	-0-	-0-	10	1	627	2	N	-0-					6
10	938	N	938	-0-	-0-	-0-	10	1	928	2	N	-0-					6
11	853	N	853	-0-	-0-	-0-	10	1	843	2	N	-0-					6
12	989	N	989	-0-	-0-	-0-	10	1	979	2	N	-0-					6
01	930	N	893	-0-	-37	-0-	10	1	883	2	N	-0-					6

INTEGRITY H2O LLC 424759
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 11/03/2011 TOTAL DEPTH 9391 PERF. 3580 - 3874

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/09/2016

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3447	X	3447	-0-	-0-	-0-	273	1	3151	2	N	21					37
							23	9									
09	3510	X	3204	-0-	-306	-0-	256	1	2948	2	N	-0-					37
10	3627	X	3276	-0-	-351	-0-	262	1	3014	2	N	-0-					37
11	3510	X	1053	-0-	-2457	-0-	84	1	969	2	N	-0-					37
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					37
*01	6	X	6	-0-	-0-	-0-	6	2			N	-0-					37

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1579	-0-	-2	-0-	85	1	1475	2	N	17					100
							19	9									
09	1680	N	1445	-0-	-235	-0-	115	1	1330	2	N	-0-					100
10	1736	N	1499	-0-	-237	-0-	171	1	1326	2	N	2					102
							2	9									
*11	1478	N	1478	-0-	-0-	-0-	108	1	1342	2	N	25					127
							28	9									
*12	1501	N	1501	-0-	-0-	-0-	119	1	1351	2	N	28					155
							31	9									
*01	1181	N	1181	-0-	-0-	-0-	145	1	1023	2	N	12					167
							13	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1070	-0-	-263	-0-	85	1	985	2	N	-0-					-0-
09	1230	N	979	-0-	-251	-0-	78	1	901	2	N	-0-					-0-
10	1240	N	1200	-0-	-40	-0-	97	1	1103	2	N	-0-					-0-
*11	989	N	989	-0-	-0-	-0-	79	1	910	2	N	-0-					-0-
*12	1011	N	1011	-0-	-0-	-0-	81	1	930	2	N	-0-					-0-
*01	857	N	857	-0-	-0-	-0-	68	1	789	2	N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1759	-0-	-70	-0-	141	1	1617	2	N	1					137
							1	9									
09	1740	X	385	-0-	-1355	-0-	31	1	354	2	N	-0-					137
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					137
11	1710	X	716	-0-	-994	-0-	57	1	659	2	N	-0-					137
12	1767	X	-0-	-0-	-1767	-0-					N	-0-					137
*01	565	X	565	-0-	-0-	-0-	45	1	520	2	N	-0-					137

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12185	X	12185	-0-	-0-	-0-	171	1	10472	2	N	1371	1371	1			-0-
							34	5	1508	9							
09	10849	X	10849	-0-	-0-	-0-	70	1	9492	2	N	1149	1088	1			61
							23	5	1264	9							
10	10463	X	10463	-0-	-0-	-0-	404	1	8777	2	N	1124	1087	1			98
							46	5	1236	9							
*11	9585	X	9585	-0-	-0-	-0-	301	1	8210	2	N	941	901	1			138
							39	5	1035	9							
*12	9840	X	9840	-0-	-0-	-0-	383	1	8296	2	N	1023	918	1			243
							36	5	1125	9							
*01	8770	X	8770	-0-	-0-	-0-	470	1	7360	2	N	833	916	1			160
							24	5	916	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7380	X	7380	-0-	-0-	-0-	102	1	6214	2	N	937	731	1			206
							33	5	1031	9							
09	6899	X	6899	-0-	-0-	-0-	44	1	5962	2	N	801	829	1			178
							12	5	881	9							
10	7098	X	7098	-0-	-0-	-0-	272	1	5913	2	N	812	812	1			178
							20	5	893	9							
*11	6799	X	6799	-0-	-0-	-0-	207	1	5674	2	N	813	542	1			449
							24	5	894	9							
*12	5475	X	5475	-0-	-0-	-0-	201	1	4417	2	N	614	898	1			165
							182	5	675	9							
01	4929	X	3045	-0-	-1884	-0-	155	1	2429	2	N	382	185	1			362
							41	5	420	9							

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	13590	-0-	13590	174697	734	1	11491	2	N	1241	1324	1			296
							1365	9									
03	0	W	13287	-0-	13287	187984	721	1	11286	2	N	1164	1302	1			158
							1280	9									
04	0	W	11332	-0-	11332	199316	615	1	9635	2	N	984	766	1			376
							1082	9									
05	0	W	11625	-0-	11625	210941	935	1	9618	2	N	954	1141	1			189
							23	5	1049	9							
06	0	W	10616	-0-	10616	221557	579	1	9072	2	N	857	930	1			116
							22	5	943	9							
07	0	W	10259	-0-	10259	231816	552	1	8799	2	N	809	552	1			373
							18	5	890	9							
08	0	W	9517	-0-	9517	241333	522	1	8168	2	N	736	928	1			181
							17	5	810	9							
09	0	W	9040	-0-	9040	250373	422	1	7772	2	N	760	759	1			182
							10	5	836	9							
*10	259182	X	8809	-0-	-250373	-0-	485	1	7600	2	N	640	567	1			255
							20	5	704	9							
*11	8177	X	8177	-0-	-0-	-0-	260	1	7164	2	N	668	748	1			175
							18	5	735	9							
*12	8010	X	8010	-0-	-0-	-0-	323	1	7036	2	N	566	389	1			352
							28	5	623	9							
*01	6591	X	6591	-0-	-0-	-0-	363	1	5680	2	N	473	575	1			250
							28	5	520	9							

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	2196	-0-	2196	43079	103	1	1603	2	N	445	545	1			279
							490	9									
09	0	Z	2343	-0-	2343	45422	109	1	1694	2	N	491	360	1			410
							540	9									
10	0	Z	2497	-0-	2497	47919	116	1	1814	2	N	515	530	1			395
							567	9									
11	0	Z	436	-0-	436	48355	19	1	303	2	N	104	177	1			322
							114	9									
12	0	Z	1604	-0-	1604	49959	70	1	1098	2	N	396	180	1			538
							436	9									
01	0	Z	951	-0-	951	50910	40	1	635	2	N	251	347	1			442
							276	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					37
09	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					37
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					37
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					37
*12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					37
*01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					63
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					63
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					63
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					63
*12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					63
*01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					61
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					61
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					61
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					61
*12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					61
*01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					61

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					27
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					27
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					27
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					27
*12	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
*01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					27

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					148
09	67	N	67	-0-	-0-	-0-	65	2	2	9	N	2					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					32
09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					32
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					32
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					32
*12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					32
*01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

08	2573	X	1209	-0-	-1364	-0-	1209	2			N	-0-					131
09	2490	X	1325	-0-	-1165	-0-	1325	2			N	-0-					131
10	1426	X	1307	-0-	-119	-0-	1307	2			N	-0-					131
11	1380	X	993	-0-	-387	-0-	993	2			N	-0-					131
12	1426	X	404	-0-	-1022	-0-	404	2			N	-0-					131
01	1364	X	1	-0-	-1363	-0-	1	2			N	-0-					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

08	958	N	958	-0-	-0-	-0-	958	2			N	-0-					148
09	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					148
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					148
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					148
*12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					148
*01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					148

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					91
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					91
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					91
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					91
*12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					91
*01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					765
09	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					765
10	979	N	979	-0-	-0-	-0-	960	2	19	9	N	17					782
11	1026	N	1026	-0-	-0-	-0-	91	1	911	2	N	22					804
							24	9									
*12	946	N	946	-0-	-0-	-0-	86	1	857	2	N	3					807
							3	9									
*01	1089	N	1089	-0-	-0-	-0-	95	1	950	2	N	40					847
							44	9									

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					495
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					495
10	1010	N	1010	-0-	-0-	-0-	904	2	106	3	N	-0-					495
11	1132	N	1132	-0-	-0-	-0-	283	1	849	2	N	-0-					495
12	0	N	-0-	-0-	-0-	-0-					N	-0-					495
*01	36	N	36	-0-	-0-	-0-	9	1	27	2	N	-0-					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					292
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					292
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					292
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					292
*12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					292
*01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	12020	-0-	-2705	-0-	10906	2	1114	9	N	1013	1109	1			365
09	14250	X	13052	-0-	-1198	-0-	11597	2	1455	9	N	1323	1309	1			379
10	15464	X	15464	-0-	-0-	-0-	14011	2	1453	9	N	1321	1133	1			567
11	14702	X	14702	-0-	-0-	-0-	13382	2	1320	9	N	1200	1144	1			623
12	13628	X	13628	-0-	-0-	-0-	12348	2	1280	9	N	1164	1143	1			644
*01	14079	X	14079	-0-	-0-	-0-	12819	2	1260	9	N	1145	1532	1			257

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9014	X	9014	-0-	-0-	-0-	7950	2	1064	9	N	967	916	1			227
09	8480	X	8480	-0-	-0-	-0-	7484	2	996	9	N	905	734	1			398
10	8596	X	8596	-0-	-0-	-0-	7670	2	926	9	N	842	1095	1			145
11	8112	X	8112	-0-	-0-	-0-	7251	2	861	9	N	783	720	1			208
12	8243	X	8243	-0-	-0-	-0-	7612	2	631	9	N	574	494	1			288
*01	7727	X	7727	-0-	-0-	-0-	6988	2	739	9	N	672	557	1			403

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3979	-0-	-1012	-0-	3471	2	508	9	N	462	546	1			226
09	4830	X	3398	-0-	-1432	-0-	2933	2	465	9	N	423	359	1			290
10	4991	X	2975	-0-	-2016	-0-	2583	2	392	9	N	356	374	1			272
11	4830	X	4100	-0-	-730	-0-	3582	2	518	9	N	471	550	1			193
12	4681	X	4057	-0-	-624	-0-	3602	2	455	9	N	414	183	1			424
01	3968	X	3105	-0-	-863	-0-	2750	2	355	9	N	323	552	1			195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13069	X	13069	-0-	-0-	-0-	11979	2	1090	9	N	991	905	1			420
09	12126	X	12126	-0-	-0-	-0-	11126	2	1000	9	N	909	1107	1			222
10	12462	X	11671	-0-	-791	-0-	10704	2	967	9	N	879	923	1			178
11	12060	X	10948	-0-	-1112	-0-	10113	2	835	9	N	759	551	1			386
12	11600	X	11600	-0-	-0-	-0-	10783	2	817	9	N	743	736	1			393
*01	11592	X	11592	-0-	-0-	-0-	10918	2	674	9	N	613	744	1			262

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	31	1	1232	2	N	-0-					133
09	1020	N	900	-0-	-120	-0-	26	1	874	2	N	-0-					133
10	1116	N	1111	-0-	-5	-0-	29	1	1082	2	N	-0-					133
11	1230	N	984	-0-	-246	-0-	24	1	960	2	N	-0-					133
12	939	N	939	-0-	-0-	-0-	24	1	915	2	N	-0-					133
01	1116	N	700	-0-	-416	-0-	24	1	676	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	965	-0-	-213	-0-	31	1	920	2	N	13					113
							14	9									
09	960	N	953	-0-	-7	-0-	30	1	908	2	N	14					127
							15	9									
10	969	N	969	-0-	-0-	-0-	31	1	938	2	N	-0-					127
11	930	N	900	-0-	-30	-0-	29	1	853	2	N	16					143
							18	9									
12	992	N	759	-0-	-233	-0-	28	1	731	2	N	-0-					143
01	961	N	650	-0-	-311	-0-	28	1	622	2	N	-0-					143

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1018	-0-	-253	-0-	30	1	988	2	N	-0-					40
09	1080	N	1037	-0-	-43	-0-	30	1	1007	2	N	-0-					40
10	1074	N	1074	-0-	-0-	-0-	31	1	1043	2	N	-0-					40
11	1032	N	1032	-0-	-0-	-0-	30	1	1002	2	N	-0-					40
12	1085	N	853	-0-	-232	-0-	25	1	828	2	N	-0-					40
01	1085	N	392	-0-	-693	-0-	12	1	380	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	85	-0-	-39	-0-	31	1	54	2	N	-0-					170
09	150	N	124	-0-	-26	-0-	27	1	97	2	N	-0-					170
10	124	N	98	-0-	-26	-0-	27	1	71	2	N	-0-					170
11	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					170
12	208	N	208	-0-	-0-	-0-	24	1	184	2	N	-0-					170
*01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1033	-0-	-21	-0-	31	1	1002	2	N	-0-					153
09	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					153
10	1023	N	906	-0-	-117	-0-	31	1	875	2	N	-0-					153
11	990	N	776	-0-	-214	-0-	29	1	747	2	N	-0-					153
12	1150	N	1150	-0-	-0-	-0-	27	1	1123	2	N	-0-					153
*01	1922	N	1922	-0-	-0-	-0-	18	1	1904	2	N	-0-					153

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					123
09	30	N	-0-	-0-	-30	-0-					N	-0-					123
10	31	N	-0-	-0-	-31	-0-					N	-0-					123
11	30	N	-0-	-0-	-30	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	773	-0-	-2	-0-	31	1	742	2	N	-0-					120
09	750	N	714	-0-	-36	-0-	30	1	684	2	N	-0-					120
10	775	N	725	-0-	-50	-0-	31	1	694	2	N	-0-					120
11	750	N	681	-0-	-69	-0-	30	1	651	2	N	-0-					120
12	744	N	495	-0-	-249	-0-	29	1	466	2	N	-0-					120
01	713	N	527	-0-	-186	-0-	28	1	499	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	2042	-0-	-4	-0-	27 55	1 9	1960	2	N	50					128
09	2215	X	2215	-0-	-0-	-0-	29 37	1 9	2149	2	N	34					162
10	2296	X	2296	-0-	-0-	-0-	31 22	1 9	2243	2	N	20					182
11	2100	X	1366	-0-	-734	-0-	21 28	1 9	1317	2	N	25					207
12	2294	X	2072	-0-	-222	-0-	27 23	1 9	2022	2	N	21					228
01	2294	X	2221	-0-	-73	-0-	24 55	1 9	2142	2	N	50					278

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	31	1	371	2	N	-0-					33
09	450	N	45	-0-	-405	-0-	22	1	23	2	N	-0-					33
10	515	N	515	-0-	-0-	-0-	31	1	484	2	N	-0-					33
11	596	N	596	-0-	-0-	-0-	30	1	566	2	N	-0-					33
12	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					33
01	527	N	519	-0-	-8	-0-	31	1	488	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1723	-0-	-199	-0-	29 20	1 9	1674	2	N	18					380
09	2064	X	2064	-0-	-0-	-0-	30 13	1 9	2021	2	N	12					392
10	1922	X	1743	-0-	-179	-0-	31	1	1712	2	N	-0-					392
11	1800	X	1668	-0-	-132	-0-	30 14	1 9	1624	2	N	13					405
12	2139	X	1552	-0-	-587	-0-	31 6	1 9	1515	2	N	5					410
01	2139	X	1678	-0-	-461	-0-	25 17	1 9	1636	2	N	15					425

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/29/2016 - PLUGGED 02/29/16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3281	-0-	-253	-0-	31	1	3243	2	N	6					153
							7	9									
09	3420	X	3022	-0-	-398	-0-	30	1	2977	2	N	14					167
							15	9									
10	3534	X	3357	-0-	-177	-0-	31	1	3308	2	N	16					183
							18	9									
11	3300	X	2738	-0-	-562	-0-	28	1	2704	2	N	5					188
							6	9									
12	3286	X	2440	-0-	-846	-0-	18	1	2411	2	N	10					198
							11	9									
01	3348	X	2614	-0-	-734	-0-	18	1	2559	2	N	34					232
							37	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

08	3472	X	3267	-0-	-205	-0-	31	1	3127	2	N	99	185	1			193
							109	9									
09	3150	X	2830	-0-	-320	-0-	30	1	2800	2	N	-0-					193
10	3224	X	3102	-0-	-122	-0-	30	1	2989	2	N	75					268
							83	9									
11	3150	X	2736	-0-	-414	-0-	25	1	2679	2	N	29					297
							32	9									
12	3255	X	2994	-0-	-261	-0-	29	1	2965	2	N	-0-					297
01	3255	X	2008	-0-	-1247	-0-	16	1	1992	2	N	-0-					297

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

08	2325	X	942	-0-	-1383	-0-	31	1	911	2	N	-0-					422
09	2537	X	2537	-0-	-0-	-0-	30	1	2506	2	N	1	193	1			230
							1	9									
10	2325	X	2027	-0-	-298	-0-	31	1	1978	2	N	16					246
							18	9									
11	2835	X	2835	-0-	-0-	-0-	30	1	2783	2	N	20					266
							22	9									
12	2635	X	1351	-0-	-1284	-0-	31	1	1320	2	N	-0-					266
01	2635	X	1246	-0-	-1389	-0-	25	1	1202	2	N	17					283
							19	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

08	2232	X	2120	-0-	-112	-0-	31	1	2089	2	N	-0-					453
09	2160	X	1926	-0-	-234	-0-	21	1	1904	2	N	1					454
							1	9									
10	2258	X	2258	-0-	-0-	-0-	30	1	2228	2	N	-0-					454
11	2168	X	2168	-0-	-0-	-0-	29	1	2139	2	N	-0-					454
12	2139	X	2100	-0-	-39	-0-	29	1	2071	2	N	-0-					454
01	2263	X	1074	-0-	-1189	-0-	13	1	1061	2	N	-0-					454

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

08	2356	X	1617	-0-	-739	-0-	31	1	1527	2	N	54					227
							59	9									
09	2190	X	1347	-0-	-843	-0-	26	1	1277	2	N	40	192	1			75
							44	9									
10	1798	X	1778	-0-	-20	-0-	29	1	1707	2	N	38					113
							42	9									
11	1748	X	1748	-0-	-0-	-0-	30	1	1655	2	N	57					170
							63	9									
12	1798	X	1637	-0-	-161	-0-	31	1	1551	2	N	50	2	8			218
							55	9									
01	1767	X	1071	-0-	-696	-0-	15	1	1030	2	N	24					242
							26	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16690	X	16690	-0-	-0-	-0-	31	1	15749	2	N	827	705	1			322
							910	9									
09	13446	X	13446	-0-	-0-	-0-	25	1	12302	2	N	1017	1101	1			238
							1119	9									
10	16437	X	16437	-0-	-0-	-0-	31	1	15390	2	N	924	897	1			265
							1016	9									
11	15157	X	15157	-0-	-0-	-0-	30	1	14326	2	N	728	756	1			237
							801	9									
12	14807	X	14807	-0-	-0-	-0-	31	1	13736	2	N	945	934	1			248
							1040	9									
*01	6612	X	6612	-0-	-0-	-0-	15	1	6145	2	N	411	364	1			295
							452	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3381	-0-	-773	-0-	31	1	3080	2	N	245	180	1			265
							270	9									
09	3720	X	3058	-0-	-662	-0-	30	1	2772	2	N	233	360	1			138
							256	9									
10	3844	X	2943	-0-	-901	-0-	31	1	2705	2	N	188	186	1			140
							207	9									
11	3300	X	2744	-0-	-556	-0-	30	1	2497	2	N	197	180	1			157
							217	9									
12	3379	X	2870	-0-	-509	-0-	31	1	2619	2	N	200	182	1			175
							220	9									
*01	3700	X	3700	-0-	-0-	-0-	31	1	3379	2	N	264	181	1			258
							290	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2728	-0-	-1147	-0-	31	1	2577	2	N	109	183	1			173
							120	9									
09	3750	X	2424	-0-	-1326	-0-	30	1	2311	2	N	75					248
							83	9									
10	3131	X	2600	-0-	-531	-0-	31	1	2459	2	N	100	183	1			165
							110	9									
11	2760	X	2625	-0-	-135	-0-	30	1	2472	2	N	112					277
							123	9									
12	2728	X	2402	-0-	-326	-0-	29	1	2288	2	N	77	184	1			170
							85	9									
01	2728	X	2403	-0-	-325	-0-	15	1	2347	2	N	37					207
							41	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5284	-0-	-110	-0-	31	1	5196	2	N	52					140
							57	9									
09	5220	X	5073	-0-	-147	-0-	30	1	5002	2	N	37					177
							41	9									
10	5394	X	5138	-0-	-256	-0-	31	1	5067	2	N	36					213
							40	9									
11	5100	X	4967	-0-	-133	-0-	30	1	4890	2	N	43	189	1			67
							47	9									
12	5270	X	4810	-0-	-460	-0-	31	1	4735	2	N	40					107
							44	9									
01	5270	X	4493	-0-	-777	-0-	26	1	4422	2	N	41					148
							45	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7724	-0-	-243	-0-	31	1	7548	2	N	132	179	1			249
							145	9									
09	7770	X	7270	-0-	-500	-0-	30	1	7100	2	N	127	180	1			196
							140	9									
10	8029	X	7612	-0-	-417	-0-	31	1	7437	2	N	131					327
							144	9									
11	7770	X	7293	-0-	-477	-0-	30	1	7095	2	N	153	356	1			124
							168	9									
12	7750	X	6571	-0-	-1179	-0-	27	1	6436	2	N	98					222
							108	9									
01	7719	X	6873	-0-	-846	-0-	28	1	6734	2	N	101					323
							111	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11361	X	11361	-0-	-0-	-0-	31	1	10988	2	N	311	365	1			171
							342	9									
09	10757	X	10757	-0-	-0-	-0-	30	1	10382	2	N	314	365	1			120
							345	9									
10	10480	X	10480	-0-	-0-	-0-	31	1	10137	2	N	284	184	1			220
							312	9									
11	10178	X	10178	-0-	-0-	-0-	30	1	9876	2	N	247	372	1			95
							272	9									
12	10238	X	10238	-0-	-0-	-0-	31	1	9886	2	N	292	183	1			204
							321	9									
*01	6046	X	6046	-0-	-0-	-0-	23	1	5899	2	N	113	188	1			129
							124	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3200	-0-	-1295	-0-	29	1	3095	2	N	69	171	1			113
							76	9									
09	3810	X	2843	-0-	-967	-0-	30	1	2728	2	N	77					190
							85	9									
10	4123	X	2095	-0-	-2028	-0-	29	1	2004	2	N	56	176	1			70
							62	9									
11	3990	X	1305	-0-	-2685	-0-	28	1	1236	2	N	37					107
							41	9									
12	4123	X	734	-0-	-3389	-0-	15	1	699	2	N	18					125
							20	9									
01	3193	X	15	-0-	-3178	-0-	1	1	14	2	N	-0-					125

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2893	-0-	-424	-0-	30	1	2733	2	N	118					198
							130	9									
09	3210	X	2649	-0-	-561	-0-	29	1	2485	2	N	123	194	1			127
							135	9									
10	3317	X	2821	-0-	-496	-0-	31	1	2627	2	N	148					275
							163	9									
11	3120	X	2411	-0-	-709	-0-	28	1	2277	2	N	96	196	1			175
							106	9									
12	3100	X	2221	-0-	-879	-0-	30	1	2114	2	N	70					245
							77	9									
01	2883	X	2031	-0-	-852	-0-	28	1	1942	2	N	55					300
							61	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	7677	-0-	-197	-0-	31	1	7569	2	N	70					220
							77	9									
09	7487	X	7487	-0-	-0-	-0-	30	1	7391	2	N	60	178	1			102
							66	9									
10	7719	X	6498	-0-	-1221	-0-	31	1	6422	2	N	41					143
							45	9									
11	7470	X	6133	-0-	-1337	-0-	28	1	6042	2	N	57					200
							63	9									
12	7750	X	6251	-0-	-1499	-0-	31	1	6146	2	N	67					267
							74	9									
01	7750	X	4060	-0-	-3690	-0-	21	1	3996	2	N	39	186	1			120
							43	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	6009	X	6009	-0-	-0-	-0-	31	1	5122	2	N	778	779	1			384
							856	9									
09	5899	X	5899	-0-	-0-	-0-	29	1	5020	2	N	773	583	1			574
							850	9									
10	6185	X	6185	-0-	-0-	-0-	31	1	5373	2	N	710	979	1			305
							781	9									
11	6117	X	6117	-0-	-0-	-0-	30	1	5186	2	N	819	589	1			535
							901	9									
12	6018	X	6018	-0-	-0-	-0-	31	1	5182	2	N	732	599	1			668
							805	9									
01	5208	X	4992	-0-	-216	-0-	29	1	4242	2	N	655	795	1			528
							721	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2099	-0-	-567	-0-	30	1	1994	2	N	68	180	1			98
							75	9									
09	2580	X	1842	-0-	-738	-0-	30	1	1740	2	N	65					163
							72	9									
10	2511	X	1478	-0-	-1033	-0-	26	1	1404	2	N	44					207
							48	9									
11	2430	X	881	-0-	-1549	-0-	24	1	854	2	N	3					210
							3	9									
12	2387	X	1628	-0-	-759	-0-	31	1	1538	2	N	54	187	1			77
							59	9									
01	2108	X	1562	-0-	-546	-0-	24	1	1471	2	N	61					138
							67	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	6238	-0-	-582	-0-	31	1	6014	2	N	175	187	1			128
							193	9									
09	6600	X	5853	-0-	-747	-0-	30	1	5643	2	N	164	169	1			123
							180	9									
10	6820	X	5794	-0-	-1026	-0-	31	1	5588	2	N	159					282
							175	9									
11	6600	X	5455	-0-	-1145	-0-	30	1	5256	2	N	154	186	1			250
							169	9									
12	6696	X	5199	-0-	-1497	-0-	27	1	5022	2	N	136	181	1			205
							150	9									
01	6231	X	4961	-0-	-1270	-0-	27	1	4796	2	N	125	182	1			148
							138	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4206	-0-	-1250	-0-	30	1	4134	2	N	38					158
							42	9									
09	5280	X	3976	-0-	-1304	-0-	29	1	3903	2	N	40					198
							44	9									
10	5146	X	3713	-0-	-1433	-0-	31	1	3639	2	N	39					237
							43	9									
11	4980	X	2595	-0-	-2385	-0-	30	1	2519	2	N	42	192	1			87
							46	9									
12	4526	X	3510	-0-	-1016	-0-	27	1	3443	2	N	36					123
							40	9									
01	4216	X	3430	-0-	-786	-0-	27	1	3355	2	N	44					167
							48	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

08	16089	X	15467	-0-	-622	-0-	775	1	13490	2	N	1093	1138	1			278
							1202	9									
09	15570	X	12075	-0-	-3495	-0-	750	1	10201	2	N	1022	963	1			337
							1124	9									
10	16089	X	10433	-0-	-5656	-0-	713	1	8754	2	N	878	762	1			453
							966	9									
11	15570	X	7453	-0-	-8117	-0-	30	1	6555	2	N	789	780	1			462
							868	9									
12	11253	X	7499	-0-	-3754	-0-	30	1	6618	2	N	774	973	1			263
							851	9									
01	11253	X	7200	-0-	-4053	-0-	31	1	6418	2	N	683	588	1			358
							751	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

08	5828	X	4339	-0-	-1489	-0-	28	1	4256	2	N	50					213
							55	9									
09	5640	X	4431	-0-	-1209	-0-	30	1	4364	2	N	34					247
							37	9									
10	5363	X	4237	-0-	-1126	-0-	28	1	4186	2	N	21					268
							23	9									
11	5268	X	5268	-0-	-0-	-0-	30	1	5238	2	N	-0-					268
12	5300	X	5300	-0-	-0-	-0-	31	1	5214	2	N	50	168	1			150
							55	9									
*01	5271	X	5271	-0-	-0-	-0-	29	1	5159	2	N	75					225
							83	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

08	39711	X	36017	-0-	-3694	-0-	31	1	35730	2	N	233	171	1			325
							256	9									
09	40020	X	32708	-0-	-7312	-0-	30	1	32509	2	N	154	334	1			145
							169	9									
10	41354	X	31783	-0-	-9571	-0-	31	1	31565	2	N	170					315
							187	9									
11	40020	X	28827	-0-	-11193	-0-	30	1	28637	2	N	145	170	1			290
							160	9									
12	34100	X	27695	-0-	-6405	-0-	31	1	27491	2	N	157	174	1			273
							173	9									
01	34100	X	24841	-0-	-9259	-0-	27	1	24676	2	N	125	171	1			227
							138	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24087	X	13106	-0-	-10981	-0-	31	1	12786	2	N	263	366	1			182
							289	9									
09	21330	X	8933	-0-	-12397	-0-	28	1	8699	2	N	187	178	1			191
							206	9									
10	19499	X	9138	-0-	-10361	-0-	29	1	8865	2	N	222	190	1			223
							244	9									
11	17670	X	5251	-0-	-12419	-0-	29	1	5125	2	N	88	181	1			130
							97	9									
12	14663	X	6470	-0-	-8193	-0-	25	1	6333	2	N	102					232
							112	9									
01	13113	X	6701	-0-	-6412	-0-	26	1	6486	2	N	172	176	1			228
							189	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

08	1543	N	1543	-0-	-0-	-0-	62	1	1481	2	N	-0-					117
09	1328	N	1328	-0-	-0-	-0-	60	1	1262	2	N	5					122
							6	9									
10	1984	N	795	-0-	-1189	-0-	36	1	752	2	N	6					128
							7	9									
11	1500	N	67	-0-	-1433	-0-	24	1	37	2	N	5					133
							6	9									
12	1364	N	329	-0-	-1035	-0-	48	1	281	2	N	-0-					133
01	806	N	349	-0-	-457	-0-	28	1	306	2	N	14					147
							15	9									

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

08	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					80
09	319	N	319	-0-	-0-	-0-	58	1	261	2	N	-0-					80
10	496	N	246	-0-	-250	-0-	58	1	188	2	N	-0-					80
11	480	N	184	-0-	-296	-0-	44	1	140	2	N	-0-					80
12	341	N	68	-0-	-273	-0-	32	1	36	2	N	-0-					80
01	248	N	31	-0-	-217	-0-	12	1	19	2	N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	390	-0-	-602	-0-	18	1	372	2	N	-0-					152
09	450	N	155	-0-	-295	-0-	26	1	129	2	N	-0-					152
10	174	N	174	-0-	-0-	-0-	48	1	126	2	N	-0-					152
11	390	N	348	-0-	-42	-0-	10	1	338	2	N	-0-					152
12	1178	N	1178	-0-	-0-	-0-	50	1	1128	2	N	-0-					152
*01	364	N	364	-0-	-0-	-0-	48	1	316	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	62	1	467	2	N	-0-					58
09	521	N	521	-0-	-0-	-0-	60	1	461	2	N	-0-					58
10	540	N	540	-0-	-0-	-0-	62	1	478	2	N	-0-					58
11	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					58
12	527	N	443	-0-	-84	-0-	62	1	381	2	N	-0-					58
01	527	N	517	-0-	-10	-0-	62	1	455	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	825	-0-	-74	-0-	60	1	762	2	N	3	177	1			64
							3	9									
09	870	N	836	-0-	-34	-0-	60	1	752	2	N	22					86
							24	9									
10	962	N	962	-0-	-0-	-0-	62	1	855	2	N	41					127
							45	9									
11	936	N	936	-0-	-0-	-0-	60	1	846	2	N	27					154
							30	9									
12	3100	N	3677	-0-	577	577	62	1	3572	2	N	39					193
							43	9									
*01	3100	N	4434	-0-	1334	1911	62	1	4329	2	N	39					232
							43	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1932	-0-	-114	-0-	62	1	1870	2	N	-0-					198
09	2242	X	2242	-0-	-0-	-0-	60	1	2182	2	N	-0-					198
10	2114	X	2114	-0-	-0-	-0-	62	1	2052	2	N	-0-					198
11	1867	X	1867	-0-	-0-	-0-	56	1	1800	2	N	10					208
							11	9									
12	2325	X	1273	-0-	-1052	-0-	38	1	1235	2	N	-0-					208
01	2325	X	731	-0-	-1594	-0-	28	1	703	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	32	1	191	2	N	39					304
							43	9									
09	373	N	373	-0-	-0-	-0-	58	1	263	2	N	47	175	1			176
							52	9									
10	589	N	173	-0-	-416	-0-	42	1	84	2	N	43					219
							47	9									
11	362	N	362	-0-	-0-	-0-	48	1	222	2	N	84					303
							92	9									
12	372	N	125	-0-	-247	-0-	44	1	70	2	N	10					313
							11	9									
*01	290	N	290	-0-	-0-	-0-	20	1	168	2	N	93	195	1			211
							102	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	802	3	17	9	N	15					224
09	743	N	743	-0-	-0-	-0-	723	3	20	9	N	18	169	1			73
10	766	N	766	-0-	-0-	-0-	747	3	19	9	N	17					90
11	780	N	728	-0-	-52	-0-	704	3	24	9	N	22					112
12	775	N	511	-0-	-264	-0-	492	3	19	9	N	17					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					10
09	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					10
10	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					10
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					10
*12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-	10	7			-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	769	2	21	9	N	19					333
09	766	N	766	-0-	-0-	-0-	752	2	14	9	N	13	170	1			176
10	801	N	801	-0-	-0-	-0-	781	2	20	9	N	18					194
11	759	N	759	-0-	-0-	-0-	753	2	6	9	N	5					199
12	832	N	832	-0-	-0-	-0-	97	1	709	3	N	24					223
							26	9									
01	806	N	794	-0-	-12	-0-	94	1	692	3	N	7					230
							8	9									

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	235	-0-	-44	-0-	207	3	28	9	N	25					222
09	270	N	253	-0-	-17	-0-	222	3	31	9	N	28					250
10	279	N	243	-0-	-36	-0-	222	3	21	9	N	19	168	1			101
11	246	N	246	-0-	-0-	-0-	218	3	28	9	N	25					126
12	282	N	282	-0-	-0-	-0-	252	3	30	9	N	27					153
01	248	N	66	-0-	-182	-0-	58	3	8	9	N	7					160

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	885	2	46	9	N	42					145
09	900	N	887	-0-	-13	-0-	840	2	47	9	N	43					188
10	930	N	915	-0-	-15	-0-	869	2	46	9	N	42					230
11	900	N	899	-0-	-1	-0-	853	2	46	9	N	42					272
12	891	N	891	-0-	-0-	-0-	841	2	50	9	N	45	195	1			122
01	930	N	692	-0-	-238	-0-	670	2	22	9	N	20					142

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

08	668	N	668	-0-	-0-	-0-	625	2	43	9	N	39					417
09	587	N	587	-0-	-0-	-0-	556	2	31	9	N	28	190	1			255
10	582	N	582	-0-	-0-	-0-	499	2	83	9	N	75					330
11	660	N	485	-0-	-175	-0-	433	2	52	9	N	47					377
12	379	N	379	-0-	-0-	-0-	327	2	52	9	N	47	191	1			233
*01	700	N	700	-0-	-0-	-0-	650	2	50	9	N	45					278

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

08	3069	X	2124	-0-	-945	-0-	2107	2	17	9	N	15					330
09	2880	X	1384	-0-	-1496	-0-	1384	2			N	-0-					330
10	2821	X	855	-0-	-1966	-0-	855	2			N	-0-					330
11	2070	X	1683	-0-	-387	-0-	1666	2	17	9	N	15					345
12	2139	X	1206	-0-	-933	-0-	1200	2	6	9	N	5					350
01	2139	X	666	-0-	-1473	-0-	666	2			N	-0-					350

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
12	961	N	808	-0-	-153	-0-	808	2			N	-0-					-0-
01	1550	N	905	-0-	-645	-0-	905	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2387	-0-	-0-	-0-	93	1	2294	2	N	-0-					105
09	2356	N	2356	-0-	-0-	-0-	120	1	2236	2	N	-0-					105
10	2523	N	2523	-0-	-0-	-0-	93	1	2430	2	N	-0-					105
11	2310	N	2182	-0-	-128	-0-	60	1	2122	2	N	-0-					105
12	2449	N	2359	-0-	-90	-0-	62	1	2297	2	N	-0-					105
01	2480	N	1311	-0-	-1169	-0-	93	1	1218	2	N	-0-					105

STRAND ENERGY, L.C. 824758
WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	-0-	-0-	-6417	-0-					N	-0-					159
09	6210	X	109	-0-	-6101	-0-	109	3			N	-0-					159
10	5890	X	264	-0-	-5626	-0-	264	3			N	-0-					159
11	2070	X	525	-0-	-1545	-0-	60	1	465	3	N	-0-					159
12	1784	X	1784	-0-	-0-	-0-	62	1	1722	3	N	-0-					159
*01	1406	X	1406	-0-	-0-	-0-	36	1	1370	3	N	-0-					159

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	44	1	162	2	N	17	173	1			34
							19	9									
09	96	N	96	-0-	-0-	-0-	26	1	70	2	N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
12	93	N	-0-	-0-	-93	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					80
09	931	N	931	-0-	-0-	-0-	931	2			N	-0-					80
10	2015	N	905	-0-	-1110	-0-	905	2			N	-0-					80
11	960	N	871	-0-	-89	-0-	871	2			N	-0-					80
12	961	N	889	-0-	-72	-0-	889	2			N	-0-					80
01	899	N	812	-0-	-87	-0-	812	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	893	-0-	-68	-0-	893	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	588	-0-	-32	-0-	588	2			N	-0-					119
09	600	N	566	-0-	-34	-0-	566	2			N	-0-					119
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					119
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					119
12	589	N	588	-0-	-1	-0-	588	2			N	-0-					119
*01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	-0-	72	1	1485	2	N	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	72	1	1438	2	N	-0-					-0-
10	1567	N	1567	-0-	-0-	-0-	72	1	1495	2	N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	72	1	1455	2	N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	53	1	1358	2	N	-0-					-0-
*01	1502	N	1502	-0-	-0-	-0-	63	1	1439	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	130	1	2196	2	N	-0-					-0-
09	1991	N	1991	-0-	-0-	-0-	113	1	1878	2	N	-0-					-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17298	X	17165	-0-	-133	-0-	72 952	1 9	16141	2	N	865	942	1			416
09	16740	X	15838	-0-	-902	-0-	72 908	1 9	14858	2	N	825	738	1			503
10	17298	X	16284	-0-	-1014	-0-	72 906	1 9	15306	2	N	824	699	1			628
11	16740	X	14888	-0-	-1852	-0-	72 722	1 9	14094	2	N	656	917	1			367
12	16120	X	14093	-0-	-2027	-0-	72 843	1 9	13178	2	N	766	756	1			377
01	16120	X	10017	-0-	-6103	-0-	51 435	1 9	9531	2	N	395	363	1			409

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5250	-0-	-175	-0-	4504	2	746	9	N	678	537	1			428
09	5250	X	4720	-0-	-530	-0-	4002	2	718	9	N	653	752	1			329
10	5487	X	4827	-0-	-660	-0-	4121	2	706	9	N	642	557	1			414
11	5310	X	4499	-0-	-811	-0-	3824	2	675	9	N	614	755	1			273
12	5487	X	4496	-0-	-991	-0-	3858	2	638	9	N	580	604	1			249
01	5239	X	4206	-0-	-1033	-0-	3656	2	550	9	N	500	368	1			381

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	6124	-0-	-634	-0-	5403	2	721	9	N	655	565	1			357
09	6540	X	5754	-0-	-786	-0-	5027	2	727	9	N	661	731	1			287
10	6758	X	6175	-0-	-583	-0-	5171	2	1004	9	N	913	738	1			462
11	6540	X	5682	-0-	-858	-0-	4842	2	840	9	N	764	745	1			481
12	6758	X	6364	-0-	-394	-0-	5708	2	656	9	N	596	938	1			139
01	6169	X	5292	-0-	-877	-0-	4436	2	856	9	N	778	570	1			347

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13082	X	9185	-0-	-3897	-0-	137	1	7906	2	N	1038	910	1			445
							1142	9									
09	11460	X	8504	-0-	-2956	-0-	137	1	7358	2	N	917	906	1			456
							1009	9									
10	10974	X	8562	-0-	-2412	-0-	137	1	7379	2	N	951	1118	1			289
							1046	9									
11	9330	X	7505	-0-	-1825	-0-	137	1	6361	2	N	915	752	1			452
							1007	9									
12	7967	X	6900	-0-	-1067	-0-	137	1	5822	2	N	855	1105	1			202
							941	9									
01	7967	X	5772	-0-	-2195	-0-	137	1	4747	2	N	807	367	1			642
							888	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16802	X	13055	-0-	-3747	-0-	137	1	11305	2	N	1466	1457	1			324
							1613	9									
09	15660	X	10763	-0-	-4897	-0-	137	1	9285	2	N	1219	1112	1			431
							1341	9									
10	13981	X	10230	-0-	-3751	-0-	137	1	8755	2	N	1216	1126	1			521
							1338	9									
11	13530	X	9773	-0-	-3757	-0-	137	1	8301	2	N	1214	1269	1			466
							1335	9									
12	11625	X	8625	-0-	-3000	-0-	137	1	7342	2	N	1042	1286	1			222
							1146	9									
01	11625	X	8097	-0-	-3528	-0-	137	1	6755	2	N	1095	923	1			394
							1205	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	983	-0-	-443	-0-	843	2	140	9	N	127	179	1			97
09	1380	X	881	-0-	-499	-0-	729	2	152	9	N	138					235
10	1302	X	891	-0-	-411	-0-	741	2	150	9	N	136	186	1			185
11	990	X	840	-0-	-150	-0-	702	2	138	9	N	125	187	1			123
12	992	X	551	-0-	-441	-0-	459	2	92	9	N	84					207
01	992	X	-0-	-0-	-992	-0-					N	-0-					207

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	134	-0-	-641	-0-	134	2			Y	-0-					-0-
09	480	N	292	-0-	-188	-0-	292	2			Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	651	N	579	-0-	-72	-0-	579	2			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
*12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-
09	990	N	380	-0-	-610	-0-	380	2			N	-0-					-0-
10	1054	N	690	-0-	-364	-0-	690	2			N	-0-					-0-
11	960	N	768	-0-	-192	-0-	768	2			N	-0-					-0-
*12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	682	N	288	-0-	-394	-0-	288	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3227	-0-	-555	-0-	3227	2			N	-0-					-0-
09	3660	X	-0-	-0-	-3660	-0-					N	5					5
*10	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					5
*11	3120	X	3119	-0-	-1	-0-	3119	2			N	-0-					5
*12	3224	X	3120	-0-	-104	-0-	3120	2			N	-0-					5
01	3224	X	3039	-0-	-185	-0-	3039	2			N	-0-					5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

08	2170	N	2008	-0-	-162	-0-	2008	2			N	-0-					133
09	2130	N	1855	-0-	-275	-0-	1853	2	2	9	N	2					135
10	2046	N	1780	-0-	-266	-0-	1780	2			N	-0-					135
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					135
12	1922	N	1795	-0-	-127	-0-	590	1	1205	3	N	-0-					135
01	1767	N	1401	-0-	-366	-0-	561	1	840	3	N	-0-					135

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					94
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					94
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					94
11	270	N	-0-	-0-	-270	-0-					N	-0-					94
12	279	N	-0-	-0-	-279	-0-					N	-0-					94
*01	315	N	315	-0-	-0-	-0-	311	1	4	3	N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

08	7861	X	7861	-0-	-0-	-0-	7814	2	47	9	N	43					226
09	7923	X	7923	-0-	-0-	-0-	7923	2			N	-0-	23	1			203
10	7130	X	5093	-0-	-2037	-0-	5093	2			N	-0-	8	1			195
11	6900	X	6235	-0-	-665	-0-	6217	2	18	9	N	16					211
*12	7130	X	6841	-0-	-289	-0-	935	1	5892	3	N	13	179	1			45
							14	9									
01	7130	X	6441	-0-	-689	-0-	961	1	5461	3	N	17					62
							19	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

08	1209	N	1183	-0-	-26	-0-	1183	2			N	-0-					100
09	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					100
10	1178	N	27	-0-	-1151	-0-	27	1			N	-0-					100
11	1140	N	1129	-0-	-11	-0-	1129	2			N	-0-					100
*12	1386	N	1386	-0-	-0-	-0-	310	1	1076	3	N	-0-					100
*01	1335	N	1335	-0-	-0-	-0-	305	1	1030	3	N	-0-					100

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	816	-0-	-52	-0-	816	2			N	-0-					28
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					28
10	837	N	773	-0-	-64	-0-	773	2			N	-0-					28
11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					28
*12	1128	N	1128	-0-	-0-	-0-	310	1	818	3	N	-0-	9	1			19
*01	1109	N	1109	-0-	-0-	-0-	310	1	799	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1					157
09	780	N	697	-0-	-83	-0-	697	2			N	-0-					157
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					157
11	780	N	668	-0-	-112	-0-	668	2			N	-0-					157
*12	1047	N	1047	-0-	-0-	-0-	382	1	665	3	N	-0-					157
*01	967	N	967	-0-	-0-	-0-	381	1	586	3	N	-0-					157

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1663	N	1663	-0-	-0-	-0-	1655	2	8	9	N	7					205
09	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					205
10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-	46	1			159
11	1620	N	1400	-0-	-220	-0-	1396	2	4	9	N	4					163
12	1643	N	1572	-0-	-71	-0-	432	1	1132	3	N	7					170
							8	9									
01	1519	N	1470	-0-	-49	-0-	434	1	1024	3	N	11					181
							12	9									

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					110
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					110
10	708	N	708	-0-	-0-	-0-	700	2	8	9	N	7					117
11	720	N	572	-0-	-148	-0-	572	2			N	-0-					117
*12	908	N	908	-0-	-0-	-0-	368	1	540	3	N	-0-					117
*01	844	N	844	-0-	-0-	-0-	368	1	476	3	N	-0-					117

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	N	1563	-0-	-0-	-0-	1530	2	33	9	N	30					120
09	1680	N	1495	-0-	-185	-0-	1471	2	24	9	N	22					142
10	1674	N	1458	-0-	-216	-0-	1438	2	20	9	N	18					160
11	1500	N	1391	-0-	-109	-0-	1380	2	11	9	N	10					170
*12	1687	N	1687	-0-	-0-	-0-	442	1	1230	3	N	14					184
							15	9									
*01	1507	N	1507	-0-	-0-	-0-	438	1	1052	3	N	15					199
							17	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	1071	2	2	9	N	2					199
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					199
10	1085	N	868	-0-	-217	-0-	865	2	3	9	N	3					202
11	1050	N	916	-0-	-134	-0-	916	2			N	-0-					202
*12	1333	N	1333	-0-	-0-	-0-	409	1	924	3	N	-0-					202
*01	956	N	956	-0-	-0-	-0-	380	1	576	3	N	-0-					202

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1618	-0-	-211	-0-	1618	2			N	-0-					175
09	1860	X	1585	-0-	-275	-0-	1585	2			N	-0-					175
10	1922	X	310	-0-	-1612	-0-	290	2	20	9	N	18					193
11	11774	X	11774	-0-	-0-	-0-	11742	2	32	9	N	29	177	1			45
*12	7279	X	7279	-0-	-0-	-0-	310	1	6890	3	N	72					117
							79	9									
*01	6272	X	6272	-0-	-0-	-0-	300	1	5935	3	N	34					151
							37	9									

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

08	4640	X	4640	-0-	-0-	-0-	4027	2	613	9	N	557	557	1			480
09	3578	X	3578	-0-	-0-	-0-	3125	2	453	9	N	412	568	1			324
10	3102	X	3102	-0-	-0-	-0-	2725	2	377	9	N	343	191	1			476
11	2965	X	2965	-0-	-0-	-0-	2530	2	435	9	N	395	388	1			483
*12	4522	X	4522	-0-	-0-	-0-	3806	3	716	9	N	651	768	1			366
01	3038	X	2786	-0-	-252	-0-	2569	3	217	9	N	197	194	1			369

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

08	13392	X	11241	-0-	-2151	-0-	10792	2	449	9	N	408	367	1			398
09	12630	X	10236	-0-	-2394	-0-	9886	2	350	9	N	318	514	1			202
10	12338	X	-0-	-0-	-12338	-0-					N	331	181	1			352
11	11310	X	9284	-0-	-2026	-0-	8937	2	347	9	N	315	390	1			277
12	DLQ G-10		10426	-0-	10426	10426	1271	1	8866	3	N	263	192	1			348
							289	9									
*01	18886	X	8460	-0-	-10426	-0-	1271	1	6983	3	N	187	190	1			345
							206	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

08	11508	X	11508	-0-	-0-	-0-	10822	2	686	9	N	624	365	1			579
09	12146	X	12146	-0-	-0-	-0-	11484	2	662	9	N	602	576	1			605
10	6944	X	1058	-0-	-5886	-0-	529	2	529	9	N	481	573	1			513
11	10136	X	10136	-0-	-0-	-0-	9593	2	543	9	N	494	583	1			424
*12	10358	X	10358	-0-	-0-	-0-	1271	1	8624	3	N	421	383	1			462
							463	9									
*01	9173	X	9173	-0-	-0-	-0-	1271	1	7618	3	N	258	192	1			528
							284	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

08	1975	N	1975	-0-	-0-	-0-	212	1	1763	2	Y	-0-					17
09	1937	N	1937	-0-	-0-	-0-	208	1	1729	2	Y	-0-					17
10	2082	N	2082	-0-	-0-	-0-	224	1	1858	2	Y	-0-					17
11	2004	N	2004	-0-	-0-	-0-	215	1	1789	2	Y	-0-					17
12	1904	N	1904	-0-	-0-	-0-	205	1	1699	2	Y	-0-					17
*01	945	N	945	-0-	-0-	-0-	102	1	843	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

08	1116	N	1085	-0-	-31	-0-	117	1	968	2	N	-0-					20
09	1290	N	1078	-0-	-212	-0-	116	1	962	2	N	-0-					20
10	1178	N	1061	-0-	-117	-0-	114	1	947	2	N	-0-					20
11	1050	N	998	-0-	-52	-0-	107	1	891	2	N	-0-					20
12	1116	N	1000	-0-	-116	-0-	107	1	893	2	N	-0-					20
01	1054	N	931	-0-	-123	-0-	100	1	831	2	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2455	-0-	-25	-0-	264	1	2191	2	N	-0-					-0-
09	2640	N	2584	-0-	-56	-0-	257	1	2327	2	N	-0-					-0-
10	2469	N	2469	-0-	-0-	-0-	265	1	2204	2	N	-0-					-0-
11	2616	N	2616	-0-	-0-	-0-	281	1	2335	2	N	-0-					-0-
12	3100	N	3123	-0-	23	23	336	1	2787	2	N	-0-					-0-
01	2480	N	2216	-0-	-264	-0-	238	1	1978	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

08	1302	N	1069	-0-	-233	-0-	1069	2			N	-0-	146	1			51
09	1539	N	1539	-0-	-0-	-0-	1532	2	7	9	N	6					57
10	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					57
11	1020	N	6	-0-	-1014	-0-	6	2			N	-0-					57
12	1581	N	153	-0-	-1428	-0-	139	2	14	9	N	13					70
01	1023	N	41	-0-	-982	-0-	41	2			N	-0-					70

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

08	651	N	559	-0-	-92	-0-	559	2			N	-0-					36
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					36
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					36
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					36
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					36
*01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					36

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

08	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					76
09	1050	N	1036	-0-	-14	-0-	1036	2			N	-0-					76
10	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					76
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					76
12	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					76
*01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					76

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					6
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					6
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					6
11	810	N	754	-0-	-56	-0-	754	2			N	-0-					6
*12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					6
01	1023	N	638	-0-	-385	-0-	638	2			N	-0-					6

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					16
09	720	N	649	-0-	-71	-0-	649	2			Y	-0-					16
10	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					16
11	690	N	628	-0-	-62	-0-	628	2			Y	-0-					16
*12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					16
01	651	N	627	-0-	-24	-0-	627	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1646	-0-	-28	-0-	19 1	1 9	1626	2	N	1					58
09	1627	N	1627	-0-	-0-	-0-	19	1	1608	2	N	-0-					58
10	1643	N	1624	-0-	-19	-0-	19	1	1605	2	N	-0-					58
11	1592	N	1592	-0-	-0-	-0-	19	1	1573	2	N	-0-	41	1			17
*12	1570	N	1570	-0-	-0-	-0-	19	1	1551	2	N	-0-					17
*01	1615	N	1615	-0-	-0-	-0-	19	1	1596	2	N	-0-					17

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3078	X	3078	-0-	-0-	-0-	3071	2	7	9	Y	6					55
09	2869	X	2869	-0-	-0-	-0-	2866	2	3	9	Y	3					58
10	3224	X	2831	-0-	-393	-0-	2824	2	7	9	Y	6					64
11	3120	X	2525	-0-	-595	-0-	2521	2	4	9	Y	4					68
12	3224	X	2475	-0-	-749	-0-	2474	2	1	9	Y	1					69
01	3069	X	2374	-0-	-695	-0-	2371	2	3	9	Y	3					72

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	799	-0-	-69	-0-	799	2			N	-0-					67
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					67
10	837	N	826	-0-	-11	-0-	826	2			N	-0-	39	1			28
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					28
*12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					28
01	837	N	622	-0-	-215	-0-	622	2			N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	810	-0-	-120	-0-	808	2	2	9	N	2					13
09	895	N	895	-0-	-0-	-0-	893	2	2	9	N	2					15
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					15
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					15
*12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					15
01	899	N	437	-0-	-462	-0-	437	2			N	-0-					15

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					29
09	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					29
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					29
11	990	N	971	-0-	-19	-0-	971	2			N	-0-					29
*12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					29
01	1054	N	775	-0-	-279	-0-	775	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					34
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					34
10	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					34
11	1530	N	1388	-0-	-142	-0-	1388	2			N	-0-					34
*12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					34
01	1519	N	968	-0-	-551	-0-	968	2			N	-0-					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					22
09	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					22
10	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					22
11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					22
*12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					22
01	1085	N	947	-0-	-138	-0-	947	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					27
09	1500	N	1003	-0-	-497	-0-	1003	2			N	-0-					27
10	1550	N	1547	-0-	-3	-0-	1547	2			N	-0-					27
11	1560	N	1445	-0-	-115	-0-	1445	2			N	-0-					27
*12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					27
01	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					8
09	450	N	442	-0-	-8	-0-	442	2			N	-0-					8
10	465	N	460	-0-	-5	-0-	460	2			N	-0-					8
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8
*12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					8
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	869	-0-	-61	-0-	12	1	857	2	N	-0-					35
09	792	N	792	-0-	-0-	-0-	11	1	781	2	N	-0-					35
10	851	N	851	-0-	-0-	-0-	12	1	839	2	N	-0-					35
11	874	N	874	-0-	-0-	-0-	11	1	863	2	N	-0-					35
*12	734	N	734	-0-	-0-	-0-	12	1	722	2	N	-0-					35
01	837	N	692	-0-	-145	-0-	12	1	680	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	738	-0-	-37	-0-	738	2			N	-0-					14
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					14
10	713	N	325	-0-	-388	-0-	325	2			N	-0-					14
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					14
*12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					14
*01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					14

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					12
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					12
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					12
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					12
*12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					12
*01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2340	N	2340	-0-	-0-	-0-	2340	2			Y	-0-					11
09	2198	N	2198	-0-	-0-	-0-	2198	2			Y	-0-					11
10	2604	N	2030	-0-	-574	-0-	2029	2	1	9	Y	1					12
11	2250	N	1900	-0-	-350	-0-	1900	2			Y	-0-					12
*12	1812	N	1812	-0-	-0-	-0-	1812	2			Y	-0-					12
01	2015	N	1753	-0-	-262	-0-	1753	2			Y	-0-					12

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	587	-0-	-281	-0-	587	2			Y	-0-					17
09	750	N	658	-0-	-92	-0-	658	2			Y	-0-					17
10	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					17
11	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					17
*12	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					17
01	775	N	706	-0-	-69	-0-	706	2			Y	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	772	-0-	-34	-0-	772	2			N	-0-					3
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					3
10	775	N	666	-0-	-109	-0-	666	2			N	-0-					3
11	750	N	624	-0-	-126	-0-	624	2			N	-0-					3
*12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					3
01	651	N	534	-0-	-117	-0-	534	2			N	-0-					3

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

08	713	N	705	-0-	-8	-0-	19	1	686	2	N	-0-					27
09	690	N	642	-0-	-48	-0-	19	1	623	2	N	-0-					27
10	744	N	682	-0-	-62	-0-	19	1	663	2	N	-0-					27
11	699	N	699	-0-	-0-	-0-	19	1	680	2	N	-0-					27
*12	537	N	537	-0-	-0-	-0-	19	1	518	2	N	-0-					27
01	682	N	479	-0-	-203	-0-	19	1	460	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

08	2325	N	2317	-0-	-8	-0-	12	1	2277	2	N	25					113
							28	9									
09	2250	N	2235	-0-	-15	-0-	11	1	2190	2	N	31					144
							34	9									
10	2304	N	2304	-0-	-0-	-0-	12	1	2263	2	N	26					170
							29	9									
11	2250	N	2156	-0-	-94	-0-	11	1	2106	2	N	35	156	1			49
							39	9									
*12	2092	N	2092	-0-	-0-	-0-	12	1	2066	2	N	13					62
							14	9									
01	2294	N	2064	-0-	-230	-0-	12	1	2039	2	N	12					74
							13	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

08	838	N	838	-0-	-0-	-0-	826	2	12	9	N	11					153
09	781	N	781	-0-	-0-	-0-	769	2	12	9	N	11					164
10	731	N	731	-0-	-0-	-0-	691	2	40	9	N	36	153	1			47
11	709	N	709	-0-	-0-	-0-	707	2	2	9	N	2					49
*12	662	N	662	-0-	-0-	-0-	658	2	4	9	N	4					53
*01	616	N	616	-0-	-0-	-0-	610	2	6	9	N	5					58

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

*07	868	N	832	-0-	-36	-0-	830	2	2	9	N	2					157
*08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					157
*09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					157
*10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					157
*11	954	N	954	-0-	-0-	-0-	950	2	4	9	N	4					161
*12	927	N	927	-0-	-0-	-0-	925	2	2	9	N	2					163
*01	908	N	908	-0-	-0-	-0-	901	2	7	9	N	6					170

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

*07	620	N	443	-0-	-177	-0-	443	2			N	-0-					83
*08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					83
*09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					83
*10	2051	N	2051	-0-	-0-	-0-	2037	2	14	9	N	13					96
*11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					96
*12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					96
*01	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					97

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

08	0	N	-0-	-0-	-0-	-0-					N	-0-					233
09	0	N	-0-	-0-	-0-	-0-					N	-0-					233
*10	1551	N	1551	-0-	-0-	-0-	22	9			N	20					253
11	0	N	-0-	-0-	-0-	-0-					N	-0-					253
*12	1468	N	1468	-0-	-0-	-0-	20	9			N	18					271
*01	1546	N	1546	-0-	-0-	-0-	39	9			N	35					306

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	788	N	788	-0-	-0-	-0-					N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-					N	-0-					-0-
*12	760	N	760	-0-	-0-	-0-					N	-0-					-0-
*01	796	N	796	-0-	-0-	-0-					N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

*07	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					13
*08	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					13
*09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					13
*10	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					13
*01	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	465	N	311	-0-	-154	-0-	311	2			N	-0-					40
*08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					40
*09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					40
*10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					40
*11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					40
*12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					40
*01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	434	N	290	-0-	-144	-0-	290	2			N	-0-					28
*08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					28
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					28
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					28
*11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					28
*12	337	N	337	-0-	-0-	-0-	330	2	7	9	N	6					34
*01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					34

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					117
*08	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					117
*09	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					117
*10	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					117
*11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					117
*12	1657	N	1657	-0-	-0-	-0-	1651	2	6	9	N	5					122
*01	1355	N	1355	-0-	-0-	-0-	1346	2	9	9	N	8					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	5872	-0-	5872	5872	372	9			Y	338					346
12	14B2	EXT	-0-	-0-	-0-	5872					Y	-0-					346
01	14B2	EXT	-0-	-0-	-0-	5872					Y	-0-					346

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*11	2764	N	2764	-0-	-0-	-0-	2739	2	25	9	N	23					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*01	0	N	-0-	-0-	-0-	-0-					N	1					26

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					28
*08	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					28
*09	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					28
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					28
*11	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	N	3					31
*12	923	N	923	-0-	-0-	-0-	921	2	2	9	N	2					32
*01	904	N	904	-0-	-0-	-0-	895	2	9	9	N	8					41

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	8667	-0-	8667	8667	886	9			N	805					822
12	14B2	EXT	-0-	-0-	-0-	8667					N	-0-					822
01	14B2	EXT	-0-	-0-	-0-	8667					N	-0-					822

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
*08	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ	G-10	447	-0-	447	894	447	2			Y	-0-					22
*08	DLQ	G-10	98	-0-	98	992	98	2			Y	-0-					22
09	DLQ	G-10	98	-0-	98	1090	98	2			Y	-0-					22
10	DLQ	G-10	7	-0-	7	1097	7	2			Y	-0-					22
11	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
12	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
*01	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	X	71	-0-	-22	-0-	71	2			N	-0-					-0-
*08	120	X	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	90	X	79	-0-	-11	-0-	79	2			N	-0-					-0-
*10	105	X	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*01	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					11
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					112
*09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					112
*12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
*01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	372	N	223	-0-	-149	-0-	223	2			N	-0-					7
*08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					7
*09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*11	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					8
*12	497	N	497	-0-	-0-	-0-	495	2	2	9	N	2					10
*01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	N	158	-0-	-59	-0-	158	2			N	-0-					31
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					31
*09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					31
*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					31
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11	N	-0-	-0-	-11	-0-					N	-0-					7
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	1					8
12	0	N	-0-	-0-	-0-	-0-					N	2					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1538	-0-	-74	-0-	1538	2			N	-0-					45
09	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					45
*10	1329	N	1329	-0-	-0-	-0-	50	9			N	45					90
*11	1476	N	1476	-0-	-0-	-0-					N	-0-					90
*12	1548	N	1548	-0-	-0-	-0-					N	-0-					90
*01	703	N	703	-0-	-0-	-0-					N	-0-					90

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	279	N	223	-0-	-56	-0-	223	2			N	-0-					31
*08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					31
*09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					31
*10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					31
*11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					31
*12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					31
*01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2016 - P/A 11/09/16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186	N	178	-0-	-8	-0-	178	2			N	-0-					31
*08	429	N	429	-0-	-0-	-0-	396	2	33	9	N	30					61
*09	336	N	336	-0-	-0-	-0-	333	2	3	9	N	3					64
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					31
*11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					31
*12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					31
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					31

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					132

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	1					8
11	0	N	-0-	-0-	-0-	-0-					N	1					9
12	0	N	-0-	-0-	-0-	-0-					N	2					11
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					120
*09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*11	1530	N	1530	-0-	-0-	-0-	1484	2	46	9	N	42					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

*07	434	N	432	-0-	-2	-0-	36	1	339	2	N	52					183
							57	9									
*08	425	N	425	-0-	-0-	-0-	36	1	336	2	N	48					231
							53	9									
*09	355	N	355	-0-	-0-	-0-	32	1	299	2	N	22					253
							24	9									
*10	725	N	725	-0-	-0-	-0-	658	2	67	9	N	61					244
*11	210	N	210	-0-	-0-	-0-	201	2	9	9	N	8					252
*12	792	N	792	-0-	-0-	-0-	668	2	124	9	N	113					365
*01	691	N	691	-0-	-0-	-0-	641	2	50	9	N	45					411

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

*07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					70
*08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					70
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					70
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					70
*11	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					70
*12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					70
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					70

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

*07	3069	X	2801	-0-	-268	-0-	2782	2	19	9	N	17					167
*08	3139	X	3139	-0-	-0-	-0-	3113	2	26	9	N	24					191
*09	3086	X	3086	-0-	-0-	-0-	3038	2	48	9	N	44	180	1			55
*10	2976	X	2907	-0-	-69	-0-	2882	2	25	9	N	23					190
*11	6234	X	6234	-0-	-0-	-0-	5748	2	486	9	N	442					632
*12	2898	X	2898	-0-	-0-	-0-	2872	2	26	9	N	24					656
*01	2184	X	2184	-0-	-0-	-0-	2163	2	21	9	N	19					676

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

*07	1891	N	1801	-0-	-90	-0-	12	1	1789	2	N	-0-					141
*08	1704	N	1704	-0-	-0-	-0-	11	1	1693	2	N	-0-					141
*09	1788	N	1788	-0-	-0-	-0-	12	1	1776	2	N	-0-					141
*10	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					141
*11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					141
*12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					141
*01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					141

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2542	N	2402	-0-	-140	-0-	217	1	2154	2	N	28	185	1			109
							31	9									
*08	2214	N	2214	-0-	-0-	-0-	199	1	1976	2	N	35					144
							39	9									
*09	1364	N	1364	-0-	-0-	-0-	125	1	1237	2	N	2					146
							2	9									
*10	2686	N	2686	-0-	-0-	-0-	2622	2	64	9	N	58					167
*11	131	N	131	-0-	-0-	-0-	83	2	48	9	N	44					211
*12	1805	N	1805	-0-	-0-	-0-	1750	2	55	9	N	50					261
*01	1704	N	1704	-0-	-0-	-0-	1665	2	39	9	N	35					297

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

08	10663	X	10663	-0-	-0-	-0-	10107	2	556	9	N	505	340	1			575
09	10170	X	9774	-0-	-396	-0-	9310	2	464	9	N	422	712	1			285
10	10509	X	1647	-0-	-8862	-0-	437	9			N	397					682
11	10170	X	-0-	-0-	-10170	-0-					N	-0-					682
12	9827	X	8787	-0-	-1040	-0-	528	9			N	480					1162
*01	10652	X	10652	-0-	-0-	-0-	457	9			N	415					1577

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

08	2914	X	1987	-0-	-927	-0-	1797	2	190	9	N	173	191	1			413
09	2820	X	1781	-0-	-1039	-0-	1613	2	168	9	N	153	162	1			404
*10	2941	X	2941	-0-	-0-	-0-	592	9			N	538					942
11	2670	X	2602	-0-	-68	-0-					N	-0-					942
12	2294	X	2206	-0-	-88	-0-	226	9			N	205					1147
*01	4967	X	4967	-0-	-0-	-0-	130	9			N	118					1265

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

*07	8869	X	8869	-0-	-0-	-0-	7444	2	1425	9	N	1295	1222	1			376
*08	8153	X	6630	-0-	-1523	-0-	5430	2	1200	9	N	1091	868	1			599
*09	7890	X	6044	-0-	-1846	-0-	5118	2	926	9	N	842	908	1			533
*10	10052	X	10052	-0-	-0-	-0-	723	9			N	657					1190
*11	15090	X	15090	-0-	-0-	-0-	935	9			N	850					2040
*12	6751	X	6751	-0-	-0-	-0-	1003	9			N	912					2952
01	6355	X	5512	-0-	-843	-0-	678	9			N	616					3569

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

08	10021	X	10021	-0-	-0-	-0-	9018	2	1003	9	N	912	872	1			388
09	7175	X	7175	-0-	-0-	-0-	6567	2	608	9	N	553	727	1			214
10	6882	X	5930	-0-	-952	-0-	905	9			N	823					1037
*11	9664	X	9664	-0-	-0-	-0-	806	9			N	733					1770
*12	7476	X	7476	-0-	-0-	-0-	788	9			N	716					2487
01	6882	X	5126	-0-	-1756	-0-	490	9			N	445					2932

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

*08	10106	X	5433	-0-	-4673	-0-	5433	2			N	-0-					359
*09	9834	X	9834	-0-	-0-	-0-	9456	2	378	9	N	344					703
10	10106	X	8781	-0-	-1325	-0-	233	9			N	212					915
11	9780	X	5512	-0-	-4268	-0-	374	9			N	340					1255
12	10168	X	2130	-0-	-8038	-0-					N	-0-					1255
01	10168	X	484	-0-	-9684	-0-	376	9			N	342					1597

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	5859	X	5736	-0-	-123	-0-	5084	2	652	9	N	593					1215
08	5859	X	5790	-0-	-69	-0-	5006	2	784	9	N	713					1928
09	5670	X	5566	-0-	-104	-0-	4815	2	751	9	N	683					2611
10	5859	X	5779	-0-	-80	-0-	4849	2	930	9	N	845	556	1			2900
11	5670	X	5569	-0-	-101	-0-	4852	2	717	9	N	652	753	1			2799
*12	5903	X	5903	-0-	-0-	-0-	5173	2	730	9	N	664	562	1			2901
*01	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					2901

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	6686	-0-	-4381	-0-	5881	2	805	9	N	732	517	1			383
09	11460	X	9216	-0-	-2244	-0-	8500	2	716	9	N	651	731	1			303
*10	12406	X	12406	-0-	-0-	-0-	1112	9			N	1011					1314
11	11460	X	5351	-0-	-6109	-0-	271	9			N	246					1560
*12	12275	X	12275	-0-	-0-	-0-	684	9			N	622					2182
*01	10250	X	10250	-0-	-0-	-0-	571	9			N	519					2701

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		10844	-0-	10844	21688	326	1	9656	2	N	784	867	1			266
							862	9									
*08	DLQ G-10		1249	-0-	1249	22937	8	1	241	2	N	909	1104	1			70
							1000	9									
09	DLQ G-10		11801	-0-	11801	34738	372	1	11021	2	N	371	366	1			76
							408	9									
10	DLQ G-10		15237	-0-	15237	49975	14666	2	571	9	N	519					785
11	DLQ G-10		1193	-0-	1193	51168	1020	2	173	9	N	157					942
12	DLQ G-10		15124	-0-	15124	66292	14318	2	806	9	N	733					1675
*01	DLQ G-10		15542	-0-	15542	81834	14739	2	803	9	N	730					2404

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		9854	-0-	9854	19708	845	1	8606	2	N	366	357	1			304
							403	9									
*08	DLQ G-10		8351	-0-	8351	28059	734	1	7472	2	N	132					436
							145	9									
09	DLQ G-10		4746	-0-	4746	32805	414	1	4222	2	N	100					536
							110	9									
10	DLQ G-10		934	-0-	934	33739	934	2			N	-0-					304
11	DLQ G-10		457	-0-	457	34196	300	2	157	9	N	143					447
12	DLQ G-10		1139	-0-	1139	35335	987	2	152	9	N	138					585
*01	DLQ G-10		811	-0-	811	36146	698	2	113	9	N	103					688

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ	G-10	14415	-0-	14415	28830	80 185	1 9	14150	2	N	168	184	1			221
*08	DLQ	G-10	14382	-0-	14382	43212	79 253	1 9	14050	2	N	230	184	1			267
09	DLQ	G-10	11797	-0-	11797	55009	66 118	1 9	11613	2	N	107	317	1			57
10	DLQ	G-10	388	-0-	388	55397	190	2	198	9	N	180					401
11	DLQ	G-10	716	-0-	716	56113	716	2			N	-0-					401
12	DLQ	G-10	485	-0-	485	56598	310	2	175	9	N	159					560
*01	DLQ	G-10	337	-0-	337	56935	215	2	122	9	N	111					670

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					9
09	240	N	165	-0-	-75	-0-	165	2			N	-0-					9
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					9
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					9
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-	9	1			-0-
*01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

08	775	N	755	-0-	-20	-0-	731	2	24	9	N	22					33
09	720	N	712	-0-	-8	-0-	700	2	12	9	N	11					44
10	749	N	749	-0-	-0-	-0-	712	2	37	9	N	34					78
11	720	N	716	-0-	-4	-0-	694	2	22	9	N	20					98
12	744	N	719	-0-	-25	-0-	691	2	28	9	N	25	113	1			10
01	744	N	521	-0-	-223	-0-	518	2	3	9	N	3					13

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

08	2418	X	1797	-0-	-621	-0-	28 18	1 9	1751	2	N	16					273
09	2160	X	1502	-0-	-658	-0-	30 2	1 9	1470	2	N	2					275
10	3127	X	3127	-0-	-0-	-0-	31 142	1 9	2954	2	N	129	184	1			220
11	3776	X	3776	-0-	-0-	-0-	30 306	1 9	3440	2	N	278	358	1			140
12	3982	X	3982	-0-	-0-	-0-	30 388	1 9	3564	2	N	353	180	1			313
01	3131	X	2152	-0-	-979	-0-	17 208	1 9	1927	2	N	189	182	1			320

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

08	5469	X	5469	-0-	-0-	-0-	27 216	1 9	5226	2	N	196	368	1			220
09	6107	X	6107	-0-	-0-	-0-	30 226	1 9	5851	2	N	205	188	1			237
10	6067	X	6067	-0-	-0-	-0-	31 164	1 9	5872	2	N	149	178	1			208
11	5434	X	5434	-0-	-0-	-0-	29 145	1 9	5260	2	N	132					340
12	5483	X	5483	-0-	-0-	-0-	31 155	1 9	5297	2	N	141	181	1			300
01	4712	X	4186	-0-	-526	-0-	27 86	1 9	4073	2	N	78					378

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	8342	-0-	-803	-0-	29	1	8111	2	N	184	179	1			220
							202	9									
09	8850	X	7977	-0-	-873	-0-	30	1	7752	2	N	177	177	1			220
							195	9									
10	9145	X	7936	-0-	-1209	-0-	31	1	7750	2	N	141	181	1			180
							155	9									
11	8850	X	7805	-0-	-1045	-0-	28	1	7609	2	N	153	176	1			157
							168	9									
12	9021	X	8865	-0-	-156	-0-	31	1	8487	2	N	315	182	1			290
							347	9									
01	8339	X	8007	-0-	-332	-0-	26	1	7686	2	N	268	178	1			380
							295	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4807	-0-	-897	-0-	31	1	4561	2	N	195	188	1			130
							215	9									
09	5520	X	4618	-0-	-902	-0-	30	1	4425	2	N	148					278
							163	9									
10	5456	X	4635	-0-	-821	-0-	31	1	4422	2	N	165	190	1			253
							182	9									
11	4980	X	4218	-0-	-762	-0-	30	1	4068	2	N	109					362
							120	9									
12	4805	X	4212	-0-	-593	-0-	31	1	4012	2	N	154	181	1			335
							169	9									
01	4805	X	3644	-0-	-1161	-0-	16	1	3536	2	N	84	182	1			237
							92	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	7374	-0-	-3941	-0-	27	1	7260	2	N	79	373	1			205
							87	9									
09	10950	X	7967	-0-	-2983	-0-	30	1	7810	2	N	115	187	1			133
							127	9									
10	10044	X	8152	-0-	-1892	-0-	31	1	7990	2	N	119					252
							131	9									
11	8940	X	7413	-0-	-1527	-0-	30	1	7272	2	N	101					353
							111	9									
12	8742	X	7538	-0-	-1204	-0-	31	1	7380	2	N	115	363	1			105
							127	9									
01	8246	X	6240	-0-	-2006	-0-	24	1	6111	2	N	95					200
							105	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6147	-0-	-704	-0-	30	1	6051	2	N	60	188	1			95
							66	9									
09	6330	X	6241	-0-	-89	-0-	30	1	6137	2	N	67					162
							74	9									
10	6541	X	6078	-0-	-463	-0-	30	1	5976	2	N	65					227
							72	9									
11	6330	X	5544	-0-	-786	-0-	30	1	5453	2	N	55	182	1			100
							61	9									
12	6448	X	5855	-0-	-593	-0-	31	1	5744	2	N	73					173
							80	9									
01	6448	X	5168	-0-	-1280	-0-	27	1	5078	2	N	57					230
							63	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	6223	-0-	-3945	-0-	31	1	5748	2	N	404	374	1			425
							444	9									
09	8700	X	4836	-0-	-3864	-0-	30	1	4403	2	N	366	566	1			225
							403	9									
10	8990	X	3989	-0-	-5001	-0-	31	1	3388	2	N	518	391	1			352
							570	9									
11	7410	X	6964	-0-	-446	-0-	30	1	6370	2	N	513	588	1			277
							564	9									
12	7786	X	7786	-0-	-0-	-0-	28	1	7268	2	N	445	380	1			342
							490	9									
*01	6522	X	6522	-0-	-0-	-0-	25	1	6082	2	N	377	397	1			322
							415	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

08	0		2164	-0-	2164	2164	72	1	1930	2	N	147					147
							162	9									
09	DELQ PR		1376	-0-	1376	3540	72	1	1304	2	N	-0-					147
10	4383	X	843	-0-	-3540	-0-	72	1	771	2	N	-0-					147
11	1590	X	668	-0-	-922	-0-	72	1	596	2	N	-0-					147
12	1643	X	539	-0-	-1104	-0-	72	1	467	2	N	-0-					147
01	1643	N	312	-0-	-1331	-0-	72	1	240	2	N	-0-					147

4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

*07	3782	X	2469	-0-	-1313	-0-	1993	2	476	9	N	433	545	1			125
*08	4495	X	2961	-0-	-1534	-0-	2427	2	534	9	N	485	367	1			243
*09	4350	X	3587	-0-	-763	-0-	2953	2	634	9	N	576	724	1			95
10	4495	X	3410	-0-	-1085	-0-	688	9			N	625					720
11	4020	X	466	-0-	-3554	-0-	325	9			N	295					1015
*12	3974	X	3974	-0-	-0-	-0-	466	9			N	424					1439
*01	6001	X	6001	-0-	-0-	-0-	505	9			N	459					1898

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

08	0	#	-0-	-0-	-0-	-0-					N	-0-					37
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

08	810	X	810	-0-	-0-	-0-	62	1	748	2	N	-0-					40
09	619	X	619	-0-	-0-	-0-	60	1	559	2	N	-0-					40
10	928	X	928	-0-	-0-	-0-	60	1	868	2	N	-0-					40
11	780	X	688	-0-	-92	-0-	56	1	632	2	N	-0-					40
12	806	X	517	-0-	-289	-0-	44	1	473	2	N	-0-					40
01	930	X	720	-0-	-210	-0-	42	1	678	2	N	-0-					40

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

08	2298 N	2298	-0-	-0-	-0-	2298	3			N	-0-					102
09	2224 N	2224	-0-	-0-	-0-	2224	3			N	-0-					102
10	2299 N	2299	-0-	-0-	-0-	2299	3			N	-0-					102
11	2221 N	2221	-0-	-0-	-0-	2221	3			N	-0-					102
*12	843 N	843	-0-	-0-	-0-	843	3			N	-0-					102
*01	2358 N	2358	-0-	-0-	-0-	2358	3			N	-0-					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

08	1085 N	636	-0-	-449	-0-	58	1	578	2	N	-0-					-0-
09	900 N	451	-0-	-449	-0-	58	1	393	2	N	-0-					-0-
10	1023 N	997	-0-	-26	-0-	62	1	867	2	N	62	62	1			-0-
						68	9									
11	970 N	970	-0-	-0-	-0-	52	1	918	2	N	-0-					-0-
12	714 N	714	-0-	-0-	-0-	62	1	652	2	N	-0-					-0-
01	992 N	623	-0-	-369	-0-	62	1	561	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

08	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

08	139	N	139	-0-	-0-	B	-0-	139	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	145	N	145	-0-	-0-	B	-0-	145	2	N	-0-					-0-
10	186	N	154	-0-	-32	B	-0-	154	2	N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	2	N	-0-					-0-
12	155	N	137	-0-	-18	B	-0-	137	2	N	-0-					-0-
01	155	N	115	-0-	-40	B	-0-	115	2	N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	233	N	233	-0-	-0-	B	-0-	233	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	226	N	226	-0-	-0-	B	-0-	226	2	N	-0-					-0-
10	239	N	239	-0-	-0-	B	-0-	239	2	N	-0-					-0-
11	240	N	232	-0-	-8	B	-0-	232	2	N	-0-					-0-
12	248	N	232	-0-	-16	B	-0-	232	2	N	-0-					-0-
01	248	N	228	-0-	-20	B	-0-	228	2	N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

08	217	N	217	-0-	-0-	B	-0-	217	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	270	N	220	-0-	-50	B	-0-	220	2	N	-0-					-0-
10	279	N	229	-0-	-50	B	-0-	229	2	N	-0-					-0-
11	210	N	209	-0-	-1	B	-0-	209	2	N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	2	N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-			N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

08	310	N	220	-0-	-90	B	-0-	220	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300	N	237	-0-	-63	B	-0-	237	2	N	-0-					-0-
10	279	N	253	-0-	-26	B	-0-	253	2	N	-0-					-0-
11	234	N	234	-0-	-0-	B	-0-	234	2	N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2	N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-			N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

08	214	N	214	-0-	-0-	B	-0-	214	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	228	N	228	-0-	-0-	B	-0-	228	2	N	-0-					-0-
10	228	N	228	-0-	-0-	B	-0-	228	2	N	-0-					-0-
11	210	N	209	-0-	-1	B	-0-	209	2	N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	2	N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-			N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. //CONT.// 020573
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	332	-0-	-118 B	-0-	332	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*12	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
*01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	310	N	149	-0-	-161 B	-0-	149	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	93	N	4	-0-	-89 B	-0-	4	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	56	-0-	-192 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
*01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
10	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
10	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
10	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
10	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
10	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	155	N	76	-0-	-79 B	-0-	76	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
10	341	N	242	-0-	-99 B	-0-	242	2			N	-0-					-0-
11	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
*01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	22	-0-	-102 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
12	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
01	248	N	142	-0-	-106 B	-0-	142	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	39	-0-	-271 B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
12	527	N	311	-0-	-216 B	-0-	311	2			N	-0-					-0-
01	496	N	408	-0-	-88 B	-0-	408	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	8	-0-	-85	B	-0-	8	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-			-0-
10	128	N	128	-0-	-0-	B	-0-	128	2		N	-0-			-0-
11	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
12	155	N	78	-0-	-77	B	-0-	78	2		N	-0-			-0-
01	124	N	98	-0-	-26	B	-0-	98	2		N	-0-			-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	6	-0-	-25	B	-0-	6	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-			-0-
10	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
11	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-			-0-
12	93	N	43	-0-	-50	B	-0-	43	2		N	-0-			-0-
01	62	N	28	-0-	-34	B	-0-	28	2		N	-0-			-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	10	-0-	-52	B	-0-	10	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
10	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
11	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-			-0-
12	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
*01	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	231	N	231	-0-	-0-	B	-0-	231	2		N	-0-			-0-
10	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
11	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
12	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
*01	76	N	76	-0-	-0-	B	-0-	76	2		N	-0-			-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
01	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
10	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	257	-0-	-53 B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-
10	279	N	174	-0-	-105 B	-0-	174	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
10	124	N	11	-0-	-113 B	-0-	11	2			N	-0-					-0-
11	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
10	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
11	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	62	-0-	-88 B	-0-	62	2			N	-0-					-0-
10	186	N	11	-0-	-175 B	-0-	11	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	423	-0-	-73 B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	290	-0-	-220 B	-0-	290	2			N	-0-					-0-
10	434	N	343	-0-	-91 B	-0-	343	2			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
*01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					-0-
10	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	23	-0-	-97 B	-0-	23	2			N	-0-					-0-
10	124	N	50	-0-	-74 B	-0-	50	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*01	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
10	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	6	-0-	-114 B	-0-	6	2			N	-0-					-0-
10	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	115	-0-	-125 B	-0-	115	2			N	-0-					-0-
10	186	N	44	-0-	-142 B	-0-	44	2			N	-0-					-0-
11	240	N	81	-0-	-159 B	-0-	81	2			N	-0-					-0-
12	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
10	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
12	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	90	-0-	-180 B	-0-	90	2			N	-0-					-0-
10	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
10	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
11	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
12	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	279	N	191	-0-	-88 B	-0-	191	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	434	N	236	-0-	-198 B	-0-	236	2			N	-0-					-0-
01	434	N	32	-0-	-402 B	-0-	32	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
01	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
11	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
*01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
*01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
11	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
12	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
*01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
12	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
*01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
11	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
12	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	5	-0-	-8 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	5	-0-	-6 B	-0-	5	2			N	-0-					-0-
10	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
11	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
12	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
01	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
01	279	N	182	-0-	-97 B	-0-	182	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
12	465	N	263	-0-	-202 B	-0-	263	2			N	-0-					-0-
01	465	N	39	-0-	-426 B	-0-	39	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	143	-0-	-37 B	-0-	143	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	138	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	434	-0-	-106 B	-0-	434	2			N	-0-					-0-
10	589	N	364	-0-	-225 B	-0-	364	2			N	-0-					-0-
11	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*01	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	61	-0-	-94 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
*12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	352	-0-	-51 B	-0-	352	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	1			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	1			N	-0-					-0-
11	330	N	169	-0-	-161 B	-0-	169	1			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	1			N	-0-					-0-
01	434	N	137	-0-	-297 B	-0-	137	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	664	-0-	-111	B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
*10	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
*11	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
*12	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
*01	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
*10	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
*11	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-
*12	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
01	217	N	34	-0-	-183	B	-0-	34	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
*10	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
*11	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-
*12	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
01	279	N	229	-0-	-50	B	-0-	229	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
*10	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
*11	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
*12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
*10	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
*12	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
*01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
10	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
11	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
10	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
01	186	N	8	-0-	-178	B	-0-	8	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

08	1085	N	1050	-0-	-35	B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
10	1116	N	1011	-0-	-105	B	-0-	1011	3			N	-0-					-0-
11	1020	N	1013	-0-	-7	B	-0-	1013	3			N	-0-					-0-
12	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
01	1023	N	1001	-0-	-22	B	-0-	1001	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
12	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

08	62	N	28	-0-	-34	B	-0-	28	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	-0-	-0-	-60	B	-0-			N	-0-			-0-
10	31	N	-0-	-0-	-31	B	-0-			N	-0-			-0-
11	30	N	-0-	-0-	-30	B	-0-			N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2	N	-0-			-0-
*01	55	N	55	-0-	-0-	B	-0-	55	2	N	-0-			-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	558	N	354	-0-	-204	B	-0-	354	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	439	N	439	-0-	-0-	B	-0-	439	2	N	-0-			-0-
10	396	N	396	-0-	-0-	B	-0-	396	2	N	-0-			-0-
11	338	N	338	-0-	-0-	B	-0-	338	2	N	-0-			-0-
12	465	N	328	-0-	-137	B	-0-	328	2	N	-0-			-0-
*01	427	N	427	-0-	-0-	B	-0-	427	2	N	-0-			-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	126	N	126	-0-	-0-	B	-0-	126	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	150	-0-	-0-	B	-0-	150	3	N	-0-			-0-
10	144	N	144	-0-	-0-	B	-0-	144	3	N	-0-			-0-
11	130	N	130	-0-	-0-	B	-0-	130	3	N	-0-			-0-
12	155	N	19	-0-	-136	B	-0-	19	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	254	-0-	-25	B	-0-	254	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	279	N	279	-0-	-0-	B	-0-	279	3	N	-0-			-0-
10	287	N	287	-0-	-0-	B	-0-	287	3	N	-0-			-0-
11	279	N	279	-0-	-0-	B	-0-	279	3	N	-0-			-0-
*12	344	N	344	-0-	-0-	B	-0-	344	3	N	-0-			-0-
*01	391	N	391	-0-	-0-	B	-0-	391	3	N	-0-			-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	202	-0-	-15	B	-0-	202	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	193	-0-	-17	B	-0-	193	3	N	-0-			-0-
10	217	N	207	-0-	-10	B	-0-	207	3	N	-0-			-0-
11	210	N	196	-0-	-14	B	-0-	196	3	N	-0-			-0-
12	186	N	41	-0-	-145	B	-0-	41	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
*12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
10	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	330	N	49	-0-	-281 B	-0-	49	3			N	-0-					-0-
12	341	N	47	-0-	-294 B	-0-	47	3			N	-0-					-0-
*01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
*01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B		723				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2 EXT		-0-	-0-	-0- B		723				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B		723				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B		723				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B		723				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B		723				N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
*12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	527	N	269	-0-	-258 B	-0-	269	3			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
11	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-
12	186	N	120	-0-	-66 B	-0-	120	3			N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
*12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
*12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-
12	310	N	18	-0-	-292 B	-0-	18	3			N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	73	-0-	-454 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	75	-0-	-242 B	-0-	75	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*12	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

08	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
*12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
10	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
*01	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
*12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
10	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
11	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
*12	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
*01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
11	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-
11	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
01	496	N	108	-0-	-388 B	-0-	108	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	165	-0-	-45 B	-0-	165	2			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. //CONT.// 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	170	-0-	-16	B	-0-	170	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
10	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
11	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
12	186	N	185	-0-	-1	B	-0-	185	2		N	-0-			-0-
*01	215	N	215	-0-	-0-	B	-0-	215	2		N	-0-			-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

08	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-			-0-
10	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
11	96	N	96	-0-	-0-	B	-0-	96	2		N	-0-			-0-
*12	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

08	17	N	17	-0-	-0-	B	-0-	17	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
10	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
11	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*12	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

08	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-
10	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
11	153	N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
*12	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
*01	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DACO, INC. //CONT.// 196940
JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
10	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
11	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
*12	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
*01	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	789	-0-	-141	B	-0-	789	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	989	N	989	-0-	-0-	B	-0-	989	2		N	-0-			-0-
10	1107	N	1107	-0-	-0-	B	-0-	1107	2		N	-0-			-0-
11	1107	N	1107	-0-	-0-	B	-0-	1107	2		N	-0-			-0-
12	1218	N	1218	-0-	-0-	B	-0-	1218	2		N	-0-			-0-
*01	1227	N	1227	-0-	-0-	B	-0-	1227	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	350	-0-	-84	B	-0-	350	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	466	N	466	-0-	-0-	B	-0-	466	2		N	-0-			-0-
10	520	N	520	-0-	-0-	B	-0-	520	2		N	-0-			-0-
11	510	N	510	-0-	-0-	B	-0-	510	2		N	-0-			-0-
12	522	N	522	-0-	-0-	B	-0-	522	2		N	-0-			-0-
*01	552	N	552	-0-	-0-	B	-0-	552	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	307	-0-	-65	B	-0-	307	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	355	N	355	-0-	-0-	B	-0-	355	2		N	-0-			-0-
10	393	N	393	-0-	-0-	B	-0-	393	2		N	-0-			-0-
11	396	N	396	-0-	-0-	B	-0-	396	2		N	-0-			-0-
12	406	N	406	-0-	-0-	B	-0-	406	2		N	-0-			-0-
01	403	N	356	-0-	-47	B	-0-	356	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	217	-0-	-93	B	-0-	217	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
10	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-
11	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
12	310	N	307	-0-	-3	B	-0-	307	2		N	-0-			-0-
01	310	N	258	-0-	-52	B	-0-	258	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	248	N	79	-0-	-169 B	-0-	79	3			N	-0-					-0-
01	248	N	45	-0-	-203 B	-0-	45	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	341	N	157	-0-	-184 B	-0-	157	3			N	-0-					-0-
01	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	107	-0-	-110 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*12	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
01	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

08	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*12	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	177	-0-	-133 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

08	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
01	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	270	N	57	-0-	-213 B	-0-	57	3			N	-0-					-0-
12	279	N	54	-0-	-225 B	-0-	54	3			N	-0-					-0-
01	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-
10	775	N	606	-0-	-169 B	-0-	606	3			N	-0-					-0-
11	720	N	667	-0-	-53 B	-0-	667	3			N	-0-					-0-
12	682	N	600	-0-	-82 B	-0-	600	3			N	-0-					-0-
*01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
11	330	N	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
12	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
12	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
11	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
12	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
01	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
10	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
10	1395	N	957	-0-	-438 B	-0-	957	3			N	-0-					-0-
11	1290	N	1230	-0-	-60 B	-0-	1230	3			N	-0-					-0-
12	1333	N	1316	-0-	-17 B	-0-	1316	3			N	-0-					-0-
*01	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
11	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
12	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
10	682	N	647	-0-	-35 B	-0-	647	2			N	-0-					-0-
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
12	669	N	606	-0-	-63 B	-0-	606	2			N	-0-					-0-
01	651	N	460	-0-	-191 B	-0-	460	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	140	1	389	2	N	2					42
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	140	1	348	2	N	-0-					42
10	388	N	388	-0-	-0- B	-0-	135	1	253	2	N	-0-					42
11	510	N	505	-0-	-5 B	-0-	145	1	360	2	N	-0-					42
12	496	N	437	-0-	-59 B	-0-	130	1	307	2	N	-0-					42
*01	448	N	448	-0-	-0- B	-0-	135	1	313	2	N	-0-					42

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

08	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
*12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

08	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
10	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
*12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
12	DELQ PR		252	-0-	252 B	252	252	2			N	-0-					-0-
*01	514	N	262	-0-	-252 B	-0-	262	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	DELQ PR		23	-0-	23 B	23	23	2			N	-0-					-0-
*01	66	N	43	-0-	-23 B	-0-	43	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	DELQ PR		387	-0-	387 B	387	387	2			N	-0-					-0-
*01	789	N	402	-0-	-387 B	-0-	402	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	425	-0-	-71 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
10	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
10	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
11	1017	N	611	-0-	-406 B	-0-	611	2			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
01	682	N	587	-0-	-95 B	-0-	587	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	262	-0-	-327 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HERRMANN, S. W. OIL & GAS //CONT.// 381155
SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	17	-0-	-45	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
10	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
*01	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
10	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	463	-0-	-2	B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
10	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
11	450	N	426	-0-	-24	B	-0-	426	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
11	360	N	329	-0-	-31	B	-0-	329	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1114	-0-	-33 B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
12	1062	N	654	-0-	-408 B	-0-	654	2			N	-0-					-0-
*01	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
11	600	N	433	-0-	-167 B	-0-	433	2			N	-0-					-0-
*12	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
*01	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
11	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
*12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	990	N	901	-0-	-89 B	-0-	901	2			N	-0-					-0-
12	961	N	933	-0-	-28 B	-0-	933	2			N	-0-					-0-
*01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
10	620	N	589	-0-	-31 B	-0-	589	2			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

08	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	29	-0-	-151 B	-0-	29	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	31	-0-	-31 B	-0-	31	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	30	-0-	-30 B	-0-	30	2			Y	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			Y	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			Y	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	2			Y	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			Y	-0-					-0-
12	248	N	30	-0-	-218 B	-0-	30	2			Y	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	124	N	65	-0-	-59 B	-0-	65	2			N	-0-					-0-
01	124	N	15	-0-	-109 B	-0-	15	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
10	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-		-0- B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-		-0- B	-0-	200	2			N	-0-					-0-
10	217	N	203	-0-		-14 B	-0-	203	2			N	-0-					-0-
11	210	N	194	-0-		-16 B	-0-	194	2			N	-0-					-0-
12	217	N	170	-0-		-47 B	-0-	170	2			N	-0-					-0-
01	217	N	147	-0-		-70 B	-0-	147	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	6	-0-		-56 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
10	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
11	9	N	9	-0-		-0- B	-0-	9	2			N	-0-					-0-
12	31	N	9	-0-		-22 B	-0-	9	2			N	-0-					-0-
01	31	N	27	-0-		-4 B	-0-	27	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
10	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
11	65	N	65	-0-		-0- B	-0-	65	2			N	-0-					-0-
12	62	N	57	-0-		-5 B	-0-	57	2			N	-0-					-0-
01	62	N	49	-0-		-13 B	-0-	49	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-		-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	574	N	574	-0-		-0- B	-0-	574	2			N	-0-					-0-
10	447	N	447	-0-		-0- B	-0-	447	2			N	-0-					-0-
11	600	N	521	-0-		-79 B	-0-	521	2			N	-0-					-0-
12	641	N	641	-0-		-0- B	-0-	641	2			N	-0-					-0-
*01	584	N	584	-0-		-0- B	-0-	584	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-		-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	58	N	58	-0-		-0- B	-0-	58	2			N	-0-					-0-
10	60	N	60	-0-		-0- B	-0-	60	2			N	-0-					-0-
11	65	N	65	-0-		-0- B	-0-	65	2			N	-0-					-0-
12	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
01	62	N	61	-0-		-1 B	-0-	61	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-		-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	134	N	134	-0-		-0- B	-0-	134	2			N	-0-					-0-
10	136	N	136	-0-		-0- B	-0-	136	2			N	-0-					-0-
11	203	N	203	-0-		-0- B	-0-	203	2			N	-0-					-0-
12	180	N	180	-0-		-0- B	-0-	180	2			N	-0-					-0-
*01	142	N	142	-0-		-0- B	-0-	142	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	349	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	308	N	308	-0-	-0- B	-0-	308	2		N	-0-			-0-
10	238	N	238	-0-	-0- B	-0-	238	2		N	-0-			-0-
11	330	N	241	-0-	-89 B	-0-	241	2		N	-0-			-0-
12	310	N	290	-0-	-20 B	-0-	290	2		N	-0-			-0-
*01	266	N	266	-0-	-0- B	-0-	266	2		N	-0-			-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	61	N	61	-0-	-0- B	-0-	61	2		N	-0-			-0-
10	71	N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
11	84	N	84	-0-	-0- B	-0-	84	2		N	-0-			-0-
12	98	N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
*01	92	N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	316	N	316	-0-	-0- B	-0-	316	2		N	-0-			-0-
10	278	N	278	-0-	-0- B	-0-	278	2		N	-0-			-0-
11	330	N	286	-0-	-44 B	-0-	286	2		N	-0-			-0-
12	347	N	347	-0-	-0- B	-0-	347	2		N	-0-			-0-
*01	305	N	305	-0-	-0- B	-0-	305	2		N	-0-			-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	289	N	289	-0-	-0- B	-0-	289	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	270	-0-	-0- B	-0-	270	2		N	-0-			-0-
10	222	N	222	-0-	-0- B	-0-	222	2		N	-0-			-0-
11	270	N	28	-0-	-242 B	-0-	28	2		N	-0-			-0-
12	279	N	-0-	-0-	-279 B	-0-				N	-0-			-0-
01	217	N	137	-0-	-80 B	-0-	137	2		N	-0-			-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	648	N	648	-0-	-0- B	-0-	648	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	608	N	608	-0-	-0- B	-0-	608	2		N	-0-			-0-
10	510	N	510	-0-	-0- B	-0-	510	2		N	-0-			-0-
11	630	N	529	-0-	-101 B	-0-	529	2		N	-0-			-0-
12	685	N	685	-0-	-0- B	-0-	685	2		N	-0-			-0-
*01	589	N	589	-0-	-0- B	-0-	589	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	420	N	363	-0-	-57 B	-0-	363	2			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
11	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
*01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
11	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	240	N	197	-0-	-43 B	-0-	197	2			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	450	-0-	-201 B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
11	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-
12	465	N	258	-0-	-207 B	-0-	258	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
10	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	434	N	241	-0-	-193 B	-0-	241	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	256	-0-	-134 B	-0-	256	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	300	N	199	-0-	-101 B	-0-	199	3			N	-0-					-0-
12	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	204	-0-	-137 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	210	N	64	-0-	-146 B	-0-	64	3			N	-0-					-0-
12	155	N	45	-0-	-110 B	-0-	45	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

08 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

08 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

08 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	279	N	204	-0-	-75 B	-0-	204	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
10	13	N	10	-0-	-3	B	-0-	10	3			N	-0-					-0-
11	13	N	12	-0-	-1	B	-0-	12	3			N	-0-					-0-
12	13	N	9	-0-	-4	B	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
11	360	N	284	-0-	-76	B	-0-	284	3			N	-0-					-0-
12	341	N	319	-0-	-22	B	-0-	319	3			N	-0-					-0-
01	310	N	232	-0-	-78	B	-0-	232	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
11	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
12	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
01	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
10	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
11	570	N	513	-0-	-57	B	-0-	513	3			N	-0-					-0-
12	589	N	555	-0-	-34	B	-0-	555	3			N	-0-					-0-
01	527	N	415	-0-	-112	B	-0-	415	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
10	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
11	120	N	76	-0-	-44	B	-0-	76	3			N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
11	330	N	283	-0-	-47	B	-0-	283	3			N	-0-					-0-
12	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
01	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	420	N	320	-0-	-100	B	-0-	320	3			N	-0-					-0-
12	403	N	376	-0-	-27	B	-0-	376	3			N	-0-					-0-
01	372	N	256	-0-	-116	B	-0-	256	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	300	N	233	-0-	-67	B	-0-	233	3			N	-0-					-0-
12	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-
01	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
11	390	N	296	-0-	-94	B	-0-	296	3			N	-0-					-0-
12	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
01	310	N	214	-0-	-96	B	-0-	214	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	270	N	224	-0-	-46	B	-0-	224	3			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
12	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
01	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
10	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
11	510	N	355	-0-	-155	B	-0-	355	3			N	-0-					-0-
12	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
01	372	N	304	-0-	-68	B	-0-	304	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
10	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
11	450	N	364	-0-	-86	B	-0-	364	3			N	-0-					-0-
12	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
01	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
11	570	N	410	-0-	-160	B	-0-	410	3			N	-0-					-0-
12	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
01	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
10	930	N	911	-0-	-19	B	-0-	911	3			N	-0-					-0-
11	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					-0-
12	837	N	796	-0-	-41	B	-0-	796	3			N	-0-					-0-
01	899	N	751	-0-	-148	B	-0-	751	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
11	390	N	312	-0-	-78	B	-0-	312	3			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
11	540	N	467	-0-	-73	B	-0-	467	3			N	-0-					-0-
12	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
01	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	360	N	284	-0-	-76	B	-0-	284	3			N	-0-					-0-
12	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
01	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
10	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
11	450	N	363	-0-	-87	B	-0-	363	3			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	356	N	356	-0-	-0-	B	-0-	356	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	338	N	338	-0-	-0-	B	-0-	338	3		N	-0-			-0-
10	310	N	178	-0-	-132	B	-0-	178	3		N	-0-			-0-
11	330	N	146	-0-	-184	B	-0-	146	3		N	-0-			-0-
12	341	N	338	-0-	-3	B	-0-	338	3		N	-0-			-0-
*01	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

08	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	530	N	530	-0-	-0-	B	-0-	530	3		N	-0-			-0-
10	533	N	533	-0-	-0-	B	-0-	533	3		N	-0-			-0-
11	570	N	502	-0-	-68	B	-0-	502	3		N	-0-			-0-
12	558	N	530	-0-	-28	B	-0-	530	3		N	-0-			-0-
01	527	N	482	-0-	-45	B	-0-	482	3		N	-0-			-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

08	857	N	857	-0-	-0-	B	-0-	857	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	791	N	791	-0-	-0-	B	-0-	791	3		N	-0-			-0-
10	795	N	795	-0-	-0-	B	-0-	795	3		N	-0-			-0-
11	840	N	760	-0-	-80	B	-0-	760	3		N	-0-			-0-
12	806	N	791	-0-	-15	B	-0-	791	3		N	-0-			-0-
01	806	N	752	-0-	-54	B	-0-	752	3		N	-0-			-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

08	1488	N	590	-0-	-898	B	-0-	590	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	542	N	542	-0-	-0-	B	-0-	542	3		N	-0-			-0-
10	538	N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
11	570	N	509	-0-	-61	B	-0-	509	3		N	-0-			-0-
12	558	N	542	-0-	-16	B	-0-	542	3		N	-0-			-0-
01	527	N	466	-0-	-61	B	-0-	466	3		N	-0-			-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
10	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
11	180	N	163	-0-	-17	B	-0-	163	3		N	-0-			-0-
12	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
01	155	N	151	-0-	-4	B	-0-	151	3		N	-0-			-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-			-0-
10	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
11	150	N	146	-0-	-4	B	-0-	146	3		N	-0-			-0-
12	155	N	152	-0-	-3	B	-0-	152	3		N	-0-			-0-
01	155	N	136	-0-	-19	B	-0-	136	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	270	N	122	-0-	-148 B	-0-	122	3			N	-0-					-0-
12	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
11	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	150	N	106	-0-	-44 B	-0-	106	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
10	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
10	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	217	N	171	-0-	-46	B	-0-	171	3			N	-0-					-0-
11	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
12	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
10	558	N	450	-0-	-108	B	-0-	450	3			N	-0-					-0-
11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
12	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
*01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	403	N	293	-0-	-110	B	-0-	293	3			N	-0-					-0-
11	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
12	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
*01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	37					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				37													
09	14B2 EXT	NO RPT	-0-	-0-	B	37					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	37					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	37					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	37					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	37					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	197 N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	203 N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
10	217 N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
11	218 N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	222 N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
*01	224 N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	532 N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	550 N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
10	558 N	505	-0-	-53	B	-0-	505	3			N	-0-					-0-
11	593 N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
12	602 N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
*01	604 N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248 N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	248 N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
10	250 N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
11	240 N	238	-0-	-2	B	-0-	238	2			N	-0-					-0-
12	248 N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
*01	254 N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

08	327 N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	310 N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
10	332 N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
11	330 N	303	-0-	-27	B	-0-	303	2			N	-0-					-0-
12	310 N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
01	341 N	307	-0-	-34	B	-0-	307	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

08	310 N	300	-0-	-10	B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	366 N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
10	372 N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
11	310 N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
12	415 N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
*01	421 N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MAC 5 OPERATING, LLC //CONT.// 519562
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
10	868	N	725	-0-	-143 B	-0-	725	2			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
12	806	N	678	-0-	-128 B	-0-	678	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
MCCLELLAND CREEK PROPERTIES,INC.//CONT.// 540354
WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
10	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
12	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
*01	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
10	434	N	340	-0-	-94	B	-0-	340	2			N	-0-					-0-
11	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
12	403	N	383	-0-	-20	B	-0-	383	2			N	-0-					-0-
*01	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-
10	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
12	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
*01	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
10	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
10	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
01	496	N	447	-0-	-49	B	-0-	447	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	437	-0-	-28	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
10	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
12	465	N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-
01	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	416	N	416	-0-	-0-	B	-0-	416	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	414	N	414	-0-	-0-	B	-0-	414	3		N	-0-			-0-
10	434	N	376	-0-	-58	B	-0-	376	3		N	-0-			-0-
11	390	N	384	-0-	-6	B	-0-	384	3		N	-0-			-0-
12	434	N	265	-0-	-169	B	-0-	265	3		N	-0-			-0-
01	372	N	367	-0-	-5	B	-0-	367	3		N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 DELQ PR			300	-0-	300	B	300	300	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 300															
09 DELQ PR			269	-0-	269	B	569	269	3		N	-0-			-0-
10	821	N	252	-0-	-569	B	-0-	252	3		N	-0-			-0-
11	300	N	243	-0-	-57	B	-0-	243	3		N	-0-			-0-
12	248	N	248	-0-	-0-	B	-0-	248	3		N	-0-			-0-
01	248	N	236	-0-	-12	B	-0-	236	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	54	-0-	-101	B	-0-	54	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-
10	124	N	81	-0-	-43	B	-0-	81	3		N	-0-			-0-
11	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-
12	124	N	36	-0-	-88	B	-0-	36	3		N	-0-			-0-
01	93	N	12	-0-	-81	B	-0-	12	3		N	-0-			-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	688	N	688	-0-	-0-	B	-0-	688	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	621	N	621	-0-	-0-	B	-0-	621	3		N	-0-			-0-
10	593	N	593	-0-	-0-	B	-0-	593	3		N	-0-			-0-
11	598	N	598	-0-	-0-	B	-0-	598	3		N	-0-			-0-
12	465	N	339	-0-	-126	B	-0-	339	3		N	-0-			-0-
01	465	N	441	-0-	-24	B	-0-	441	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	496	N	397	-0-	-99 B	-0-	397	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
*01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	589	N	477	-0-	-112 B	-0-	477	3			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
*01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

08	93	N	10	-0-	-83 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
11	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
01	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	3	N	1	-0-	-2	B	-0-	1	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
10	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
11	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
12	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
01	93	N	21	-0-	-72	B	-0-	21	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
11	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
10	1457	N	1331	-0-	-126 B	-0-	1331	3			N	-0-					-0-
11	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
01	1333	N	1204	-0-	-129 B	-0-	1204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	55	-0-	-410 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	177	N	-0-	-0-	-177 B	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*01	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	186	N	120	-0-	-66 B	-0-	120	3			N	-0-					-0-
11	240	N	32	-0-	-208 B	-0-	32	3			N	-0-					-0-
12	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	620	N	390	-0-	-230 B	-0-	390	3			N	-0-					-0-
11	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
12	496	N	389	-0-	-107 B	-0-	389	3			N	-0-					-0-
*01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	83	-0-	-444 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	124	N	50	-0-	-74 B	-0-	50	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	178	-0-	-318 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
10	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-
11	180	N	64	-0-	-116 B	-0-	64	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	134	-0-	-114 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	87	-0-	-93 B	-0-	87	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	120	N	43	-0-	-77 B	-0-	43	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
*01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
10	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
11	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
*01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	496	N	341	-0-	-155	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	204	-0-	-96	B	-0-	204	3			N	-0-					-0-
10	558	N	256	-0-	-302	B	-0-	256	3			N	-0-					-0-
11	330	N	258	-0-	-72	B	-0-	258	3			N	-0-					-0-
12	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
01	248	N	103	-0-	-145	B	-0-	103	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	279	N	124	-0-	-155	B	-0-	124	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
10	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
11	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
10	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
01	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

08	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124 N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	113 N	113	-0-	-0-	B	-0-	113	2		N	-0-			-0-
10	110 N	110	-0-	-0-	B	-0-	110	2		N	-0-			-0-
11	124 N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
12	139 N	139	-0-	-0-	B	-0-	139	2		N	-0-			-0-
01	124 N	118	-0-	-6	B	-0-	118	2		N	-0-			-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	317 N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	344 N	344	-0-	-0-	B	-0-	344	2		N	-0-			-0-
10	342 N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-
11	344 N	344	-0-	-0-	B	-0-	344	2		N	-0-			-0-
12	387 N	387	-0-	-0-	B	-0-	387	2		N	-0-			-0-
01	341 N	290	-0-	-51	B	-0-	290	2		N	-0-			-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	132 N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	150 N	113	-0-	-37	B	-0-	113	2		N	-0-			-0-
10	155 N	123	-0-	-32	B	-0-	123	2		N	-0-			-0-
11	132 N	132	-0-	-0-	B	-0-	132	2		N	-0-			-0-
12	124 N	120	-0-	-4	B	-0-	120	2		N	-0-			-0-
*01	142 N	142	-0-	-0-	B	-0-	142	2		N	-0-			-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279 N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	300 N	234	-0-	-66	B	-0-	234	2		N	-0-			-0-
10	310 N	258	-0-	-52	B	-0-	258	2		N	-0-			-0-
11	275 N	275	-0-	-0-	B	-0-	275	2		N	-0-			-0-
12	281 N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
*01	301 N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	340 N	340	-0-	-0-	B	-0-	340	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	295 N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-
10	279 N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
11	313 N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
12	305 N	305	-0-	-0-	B	-0-	305	2		N	-0-			-0-
*01	336 N	336	-0-	-0-	B	-0-	336	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	104	-0-	-46 B	-0-	104	2			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
10	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
11	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-
12	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-
*01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
10	558	N	485	-0-	-73 B	-0-	485	2			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
10	279	N	217	-0-	-62	B	-0-	217	2		N	-0-			-0-
11	270	N	260	-0-	-10	B	-0-	260	2		N	-0-			-0-
12	279	N	256	-0-	-23	B	-0-	256	2		N	-0-			-0-
*01	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	484	N	484	-0-	-0-	B	-0-	484	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	484	N	484	-0-	-0-	B	-0-	484	2		N	-0-			-0-
10	527	N	416	-0-	-111	B	-0-	416	2		N	-0-			-0-
11	500	N	500	-0-	-0-	B	-0-	500	2		N	-0-			-0-
12	496	N	486	-0-	-10	B	-0-	486	2		N	-0-			-0-
*01	538	N	538	-0-	-0-	B	-0-	538	2		N	-0-			-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	347	N	347	-0-	-0-	B	-0-	347	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	350	N	350	-0-	-0-	B	-0-	350	2		N	-0-			-0-
10	372	N	301	-0-	-71	B	-0-	301	2		N	-0-			-0-
11	361	N	361	-0-	-0-	B	-0-	361	2		N	-0-			-0-
12	372	N	349	-0-	-23	B	-0-	349	2		N	-0-			-0-
*01	390	N	390	-0-	-0-	B	-0-	390	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	855	N	855	-0-	-0-	B	-0-	855	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	955	N	955	-0-	-0-	B	-0-	955	3		N	-0-			-0-
10	961	N	961	-0-	-0-	B	-0-	961	3		N	-0-			-0-
11	785	N	785	-0-	-0-	B	-0-	785	3		N	-0-			-0-
12	955	N	955	-0-	-0-	B	-0-	955	3		N	-0-			-0-
*01	876	N	876	-0-	-0-	B	-0-	876	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	B	-0-	164	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			Y	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	B	-0-	151	3			Y	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	3			Y	-0-					-0-
01	155	N	103	-0-	-52	B	-0-	103	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	362	-0-	-165	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	262	-0-	-278	B	-0-	262	3			N	-0-					-0-
10	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-
11	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
12	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
01	465	N	407	-0-	-58	B	-0-	407	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
10	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
11	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
12	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
*01	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

08	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
10	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
11	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	302	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	300	-0-	-0- B	-0-	300	2		N	-0-			-0-
10	9	N	9	-0-	-0- B	-0-	9	2		N	-0-			-0-
11	6	N	6	-0-	-0- B	-0-	6	2		N	-0-			-0-
12	4	N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	45	N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	30	-0-	-0- B	-0-	30	2		N	-0-			-0-
10	39	N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
11	44	N	44	-0-	-0- B	-0-	44	2		N	-0-			-0-
12	40	N	40	-0-	-0- B	-0-	40	2		N	-0-			-0-
*01	31	N	25	-0-	-6 B	-0-	25	2		N	-0-			-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	65	N	65	-0-	-0- B	-0-	65	2		N	-0-			-0-
10	62	N	61	-0-	-1 B	-0-	61	2		N	-0-			-0-
11	60	N	34	-0-	-26 B	-0-	34	2		N	-0-			-0-
12	62	N	35	-0-	-27 B	-0-	35	2		N	-0-			-0-
01	62	N	39	-0-	-23 B	-0-	39	2		N	-0-			-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	43	N	43	-0-	-0- B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	40	N	40	-0-	-0- B	-0-	40	2		N	-0-			-0-
10	39	N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
11	37	N	37	-0-	-0- B	-0-	37	2		N	-0-			-0-
12	38	N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-
*01	32	N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	22	N	22	-0-	-0- B	-0-	22	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	15	-0-	-15 B	-0-	15	2		N	-0-			-0-
10	31	N	20	-0-	-11 B	-0-	20	2		N	-0-			-0-
11	30	N	22	-0-	-8 B	-0-	22	2		N	-0-			-0-
12	31	N	20	-0-	-11 B	-0-	20	2		N	-0-			-0-
*01	31	N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	134	N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	90	-0-	-30 B	-0-	90	2		N	-0-			-0-
10	124	N	118	-0-	-6 B	-0-	118	2		N	-0-			-0-
11	132	N	132	-0-	-0- B	-0-	132	2		N	-0-			-0-
12	121	N	121	-0-	-0- B	-0-	121	2		N	-0-			-0-
*01	124	N	75	-0-	-49 B	-0-	75	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	372	N	38	-0-	-334 B	-0-	38	2			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
11	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*01	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
10	775	N	705	-0-	-70 B	-0-	705	2			N	-0-					-0-
11	750	N	669	-0-	-81 B	-0-	669	2			N	-0-					-0-
12	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
*01	713	N	593	-0-	-120 B	-0-	593	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
12	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
*01	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
*01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	93	N	20	-0-	-73 B	-0-	20	2			N	-0-					-0-
*01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
*01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	239	-0-	-61 B	-0-	239	2			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*01	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
10	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
11	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
*01	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-
10	961	N	877	-0-	-84 B	-0-	877	2			N	-0-					-0-
11	930	N	832	-0-	-98 B	-0-	832	2			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
*01	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
10	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-
11	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
*01	589	N	493	-0-	-96 B	-0-	493	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	149	-0-	-61	B	-0-	149	2			N	-0-					-0-
10	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
11	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
12	248	N	201	-0-	-47	B	-0-	201	2			N	-0-					-0-
*01	186	N	125	-0-	-61	B	-0-	125	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
12	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
12	93	N	39	-0-	-54	B	-0-	39	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	310	N	129	-0-	-181 B	-0-	129	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
10	186	N	48	-0-	-138 B	-0-	48	3			N	-0-					-0-
11	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
*01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
*01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
10	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
11	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	558	N	375	-0-	-183 B	-0-	375	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
12	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
12	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
11	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
01	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
12	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
*01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	217	N	122	-0-	-95 B	-0-	122	3			N	-0-					-0-
01	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	124	N	5	-0-	-119	B	-0-	5	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	304	N	304	-0-	-0- B	-0-	154	1	150	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	234	N	234	-0-	-0- B	-0-	115	1	119	3	N	-0-			-0-
10	302	N	302	-0-	-0- B	-0-	152	1	150	3	N	-0-			-0-
11	414	N	414	-0-	-0- B	-0-	207	1	207	3	N	-0-			-0-
12	380	N	380	-0-	-0- B	-0-	190	1	190	3	N	-0-			-0-
*01	261	N	261	-0-	-0- B	-0-	131	1	130	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-			201
09/01 BALANCING DATE STATUS -> -0-															
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			201
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-			201
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-			201
12	279	N	25	-0-	-254 B	-0-	25	3			N	-0-			201
01	279	N	-0-	-0-	-279 B	-0-					N	-0-			201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-			-0-
10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-			-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-			-0-
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-			-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-			-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-			-0-
10	310	N	248	-0-	-62 B	-0-	248	3			N	-0-			-0-
11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-			-0-
12	279	N	216	-0-	-63 B	-0-	216	3			N	-0-			-0-
01	248	N	214	-0-	-34 B	-0-	214	3			N	-0-			-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	713	N	308	-0-	-405 B	-0-	308	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
10	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
11	690	N	520	-0-	-170 B	-0-	520	3			N	-0-					-0-
12	589	N	405	-0-	-184 B	-0-	405	3			N	-0-					-0-
01	651	N	289	-0-	-362 B	-0-	289	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	186	N	43	-0-	-143	B	-0-	43	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	503	-0-	-127 B	-0-	503	3			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
10	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

08	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

08	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-
11	540	N	461	-0-	-79	B	-0-	461	3			N	-0-					-0-
12	527	N	117	-0-	-410	B	-0-	117	3			N	-0-					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
10	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	147	-0-	-225 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	218	-0-	-202 B	-0-	218	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	248	N	99	-0-	-149	B	-0-	99	3			N	-0-					-0-
11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	248	N	64	-0-	-184	B	-0-	64	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
04	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*06	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	93	N	41	-0-	-52	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*10	33	N	33	-0-	-0-	B	-0-	32	3	1	9	N	1					1
*11	30	N	-0-	-0-	-30	B	-0-					N	2	2	1			23
*12	0	N	-0-	-0-	-0-	B	-0-					N	1					2
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					2

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
10	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
11	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
12	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
01	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	294					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 294																		
09	14B2 EXT		-0-	-0-	-0-	B	294					N	-0-					-0-
10	14B2 EXT		263	-0-	263	B	557	263	3			N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	557					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	557					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	557					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	263	-0-	263 B	263	263	3			N	-0-					-0-
11	14B2	EXT	304	-0-	304 B	567	304	3			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	567					N	NO RPT					-0-
01	14B	DENY	106	-0-	106 B	673	106	3			N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	186	N	115	-0-	-71 B	-0-	115	3			N	-0-					-0-
01	248	N	60	-0-	-188 B	-0-	60	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	243	-0-	243	B	243	243	3		N	-0-			-0-
10	14B2 EXT	255	-0-	255	B	498	255	3		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	498				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	498				N	-0-			-0-
01	14B DENY	216	-0-	216	B	714	216	3		N	-0-			-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	91	-0-	-126	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	90	N	67	-0-	-23	B	-0-	67	3			N	-0-					-0-
12	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	104	-0-	-82	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
11	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
11	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		142	-0-	142	B	142	142	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	142					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	142					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	B	142					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	137	-0-	-80	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	87	-0-	-130	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
11	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	17			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 17													
09	14B2 EXT	NO RPT	-0-	-0-	B	17			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	B	17			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	17			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	17			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	17			N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	150	N	84	-0-	-66 B	-0-	84	3			N	-0-					-0-
*12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	114	-0-	-258 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	235	-0-	235	B	235	235	3			N	-0-					-0-
11	14B	DENY	228	-0-	228	B	463	228	3			N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	463					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	463					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 211																		
09	14B2	EXT	NO RPT	-0-	-0-	B	211					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	211					N	-0-					-0-
11	14B2	EXT	67	-0-	67	B	278	67	3			N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	278					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	278					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
10	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4093																		
09	14B2 EXT		NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	4093					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	135	-0-	-45	B	-0-	135	3			N	-0-					-0-
10	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
11	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
*01	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
01	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
11	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
*12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	248	N	56	-0-	-192 B	-0-	56	3			N	-0-					-0-
11	240	N	64	-0-	-176 B	-0-	64	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	341	N	185	-0-	-156 B	-0-	185	3			N	-0-					-0-
01	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
10	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
11	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
12	899	N	820	-0-	-79	B	-0-	820	3			N	-0-					-0-
01	868	N	288	-0-	-580	B	-0-	288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
12	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
*01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	211	-0-	-68 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	155	N	89	-0-	-66 B	-0-	89	3			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
11	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
12	155	N	35	-0-	-120 B	-0-	35	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
12	155	N	83	-0-	-72 B	-0-	83	3			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
11	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
11	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	166	-0-	-51	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 53																	
09	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	53					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	53					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	53					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		209	-0-	209 B	209	209	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	209					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	209					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	209					N	NO RPT					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	DELQ PR	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

08	268 N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150 N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	249 N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	279 N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*12	272 N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
01	248 N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

08	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 633																	
09	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	633					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	DELQ PR	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
*12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	129	-0-	129 B	129	129	3			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	787	-0-	-50 B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	230	-0-	-280 B	-0-	230	3			N	-0-					-0-
10	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*12	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
*01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 137																		
09	14B2	EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	49	N	-0-	-0-	-49	B	-0-					N	-0-					-0-
10	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
11	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*12	DELQ PR		203	-0-	203 B	203	203	3			N	-0-					-0-
*01	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
10	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	2			Y	-0-					-0-
10	93	N	72	-0-	-21 B	-0-	72	2			Y	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	2			Y	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			Y	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0- B	-0-	337	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	2			Y	-0-					-0-
10	372	N	287	-0-	-85 B	-0-	287	2			Y	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			Y	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			Y	-0-					-0-
*01	307	N	307	-0-	-0- B	-0-	307	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
10	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
12	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
01	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
10	372	N	296	-0-	-76	B	-0-	296	2			N	-0-					-0-
11	360	N	342	-0-	-18	B	-0-	342	2			N	-0-					-0-
12	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
*01	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
10	310	N	270	-0-	-40	B	-0-	270	2			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	310	N	288	-0-	-22	B	-0-	288	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
12	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
*01	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
12	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					-0-
01	248	N	201	-0-	-47	B	-0-	201	2			N	-0-					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	33	-0-	-91	B	-0-	33	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
10	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
11	82	N	82	-0-	-0-	B	-0-	82	2		N	-0-			-0-
12	124	N	119	-0-	-5	B	-0-	119	2		N	-0-			-0-
*01	96	N	96	-0-	-0-	B	-0-	96	2		N	-0-			-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	819	N	819	-0-	-0-	B	-0-	819	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	712	N	709	-0-	-3	B	-0-	709	2		N	-0-			-0-
10	837	N	576	-0-	-261	B	-0-	576	2		N	-0-			-0-
11	780	N	353	-0-	-427	B	-0-	353	2		N	-0-			-0-
12	744	N	270	-0-	-474	B	-0-	270	2		N	-0-			-0-
01	589	N	383	-0-	-206	B	-0-	383	2		N	-0-			-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	15	-0-	-16	B	-0-	15	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	23	-0-	-7	B	-0-	23	2		N	-0-			-0-
10	31	N	25	-0-	-6	B	-0-	25	2		N	-0-			-0-
11	29	N	29	-0-	-0-	B	-0-	29	2		N	-0-			-0-
12	31	N	29	-0-	-2	B	-0-	29	2		N	-0-			-0-
*01	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	25	-0-	-37	B	-0-	25	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
10	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
11	48	N	48	-0-	-0-	B	-0-	48	2		N	-0-			-0-
*12	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
*01	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	10	-0-	-21	B	-0-	10	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	15	-0-	-15	B	-0-	15	2		N	-0-			-0-
10	31	N	16	-0-	-15	B	-0-	16	2		N	-0-			-0-
11	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-			-0-
12	31	N	19	-0-	-12	B	-0-	19	2		N	-0-			-0-
01	31	N	28	-0-	-3	B	-0-	28	2		N	-0-			-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	111	-0-	-199	B	-0-	111	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	167	-0-	-13	B	-0-	167	2		N	-0-			-0-
10	186	N	181	-0-	-5	B	-0-	181	2		N	-0-			-0-
11	212	N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
*12	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-			-0-
*01	303	N	303	-0-	-0-	B	-0-	303	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	30	-0-	-63	B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-
11	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
12	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
*01	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
10	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
12	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
*12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
*01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
11	900	N	812	-0-	-88 B	-0-	812	3			N	-0-					-0-
12	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1039	-0-	-77 B	-0-	1039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-
10	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
11	1020	N	959	-0-	-61 B	-0-	959	3			N	-0-					-0-
12	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	972	-0-	-175 B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	924	-0-	-96 B	-0-	924	3			N	-0-					-0-
10	1023	N	994	-0-	-29 B	-0-	994	3			N	-0-					-0-
11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
12	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
12	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
11	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
12	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
11	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-
12	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
10	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
11	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
12	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
10	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
11	300	N	286	-0-	-14	B	-0-	286	3			N	-0-					-0-
12	341	N	281	-0-	-60	B	-0-	281	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
10	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
11	390	N	383	-0-	-7	B	-0-	383	3			N	-0-					-0-
12	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
10	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
11	1560	N	1542	-0-	-18	B	-0-	1542	3			N	-0-					-0-
12	1581	N	1530	-0-	-51	B	-0-	1530	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
11	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
12	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
11	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
12	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	393	-0-	-41	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	362	-0-	-58	B	-0-	362	3			N	-0-					-0-
10	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
11	390	N	348	-0-	-42	B	-0-	348	3			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
10	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
11	1110	N	1015	-0-	-95	B	-0-	1015	3			N	-0-					-0-
12	1116	N	1089	-0-	-27	B	-0-	1089	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
11	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
12	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
10	961	N	890	-0-	-71	B	-0-	890	3			N	-0-					-0-
11	930	N	816	-0-	-114	B	-0-	816	3			N	-0-					-0-
12	899	N	859	-0-	-40	B	-0-	859	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	702	-0-	-18	B	-0-	702	3			N	-0-					-0-
10	744	N	714	-0-	-30	B	-0-	714	3			N	-0-					-0-
11	750	N	661	-0-	-89	B	-0-	661	3			N	-0-					-0-
12	713	N	699	-0-	-14	B	-0-	699	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
10	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
11	630	N	603	-0-	-27	B	-0-	603	3			N	-0-					-0-
12	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
10	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
11	600	N	567	-0-	-33	B	-0-	567	3			N	-0-					-0-
12	620	N	592	-0-	-28	B	-0-	592	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	269	-0-	-134 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	630	N	525	-0-	-105 B	-0-	525	3			N	-0-					-0-
12	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
11	510	N	448	-0-	-62 B	-0-	448	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-
11	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-
12	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
10	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
11	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
12	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
10	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
11	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
12	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	876	-0-	-24 B	-0-	876	3			N	-0-					-0-
10	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
11	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
12	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
10	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
11	510	N	478	-0-	-32 B	-0-	478	3			N	-0-					-0-
12	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	823	-0-	-76 B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	773	-0-	-67 B	-0-	773	3			N	-0-					-0-
10	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
11	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	279	N	196	-0-	-83 B	-0-	196	3			N	-0-					-0-
11	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
12	279	N	206	-0-	-73 B	-0-	206	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1765	-0-	-126	B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
11	1710	N	1604	-0-	-106	B	-0-	1604	3			N	-0-					-0-
12	1953	N	1603	-0-	-350	B	-0-	1603	3			N	-0-					-0-
01	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
10	620	N	598	-0-	-22	B	-0-	598	3			N	-0-					-0-
11	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
12	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
10	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
11	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
12	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
10	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
11	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-
12	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
10	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
11	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
12	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
10	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
11	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
12	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
11	510	N	449	-0-	-61 B	-0-	449	3			N	-0-					-0-
12	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
11	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-
12	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
10	868	N	816	-0-	-52 B	-0-	816	3			N	-0-					-0-
11	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
10	961	N	948	-0-	-13 B	-0-	948	3			N	-0-					-0-
11	960	N	890	-0-	-70 B	-0-	890	3			N	-0-					-0-
12	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
11	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-
12	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
10	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
11	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
12	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	563	-0-	-212 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	720	-0-	-60 B	-0-	720	3			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
10	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
11	630	N	584	-0-	-46 B	-0-	584	3			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
11	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
12	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
10	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
11	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
12	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	810	N	772	-0-	-38 B	-0-	772	3			N	-0-					-0-
12	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
10	992	N	930	-0-	-62 B	-0-	930	3			N	-0-					-0-
11	960	N	866	-0-	-94 B	-0-	866	3			N	-0-					-0-
12	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	831	-0-	-68 B	-0-	831	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	831	N	831	-0-	-0- B	-0-	831	3		N	-0-			-0-
10	947	N	947	-0-	-0- B	-0-	947	3		N	-0-			-0-
11	900	N	900	-0-	-0- B	-0-	900	3		N	-0-			-0-
12	1009	N	1009	-0-	-0- B	-0-	1009	3		N	-0-			-0-
01	961	N	NO RPT	-0-	-961 B	-0-				N	NO RPT			-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	616	-0-	-35 B	-0-	616	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	563	N	563	-0-	-0- B	-0-	563	3		N	-0-			-0-
10	617	N	617	-0-	-0- B	-0-	617	3		N	-0-			-0-
11	600	N	561	-0-	-39 B	-0-	561	3		N	-0-			-0-
12	643	N	643	-0-	-0- B	-0-	643	3		N	-0-			-0-
01	620	N	NO RPT	-0-	-620 B	-0-				N	NO RPT			-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	454	-0-	-42 B	-0-	454	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	411	-0-	-39 B	-0-	411	3		N	-0-			-0-
10	442	N	442	-0-	-0- B	-0-	442	3		N	-0-			-0-
11	450	N	395	-0-	-55 B	-0-	395	3		N	-0-			-0-
12	437	N	437	-0-	-0- B	-0-	437	3		N	-0-			-0-
01	434	N	NO RPT	-0-	-434 B	-0-				N	NO RPT			-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	820	N	820	-0-	-0- B	-0-	820	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	751	N	751	-0-	-0- B	-0-	751	3		N	-0-			-0-
10	806	N	776	-0-	-30 B	-0-	776	3		N	-0-			-0-
11	780	N	723	-0-	-57 B	-0-	723	3		N	-0-			-0-
12	775	N	772	-0-	-3 B	-0-	772	3		N	-0-			-0-
01	775	N	NO RPT	-0-	-775 B	-0-				N	NO RPT			-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	352	N	352	-0-	-0- B	-0-	352	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	384	-0-	-66 B	-0-	384	2		N	-0-			-0-
*10	700	N	700	-0-	-0- B	-0-				N	-0-			-0-
*11	302	N	302	-0-	-0- B	-0-				N	-0-			-0-
12	403	N	NO RPT	-0-	-403 B	-0-				N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1103	N	1103	-0-	-0- B	-0-	1103	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1085	N	1085	-0-	-0- B	-0-	1085	2		N	-0-			-0-
*10	986	N	986	-0-	-0- B	-0-				N	-0-			-0-
*11	223	N	223	-0-	-0- B	-0-				N	-0-			-0-
12	1116	N	NO RPT	-0-	-1116 B	-0-				N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	653	N	653	-0-	-0-	B	-0-	279	1	374	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	634	N	634	-0-	-0-	B	-0-	261	1	373	3	N	-0-			-0-
10	522	N	522	-0-	-0-	B	-0-	261	1	261	3	N	-0-			-0-
11	705	N	705	-0-	-0-	B	-0-	261	1	444	3	N	-0-			-0-
*12	705	N	705	-0-	-0-	B	-0-	261	1	444	3	N	-0-			-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT			-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-			-0-
10	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-			-0-
11	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-			-0-
12	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-			-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT			-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-			-0-
*10	633	N	633	-0-	-0-	B	-0-					N	-0-			-0-
*11	263	N	263	-0-	-0-	B	-0-					N	-0-			-0-
12	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	263	-0-	-16	B	-0-	263	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-			-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-			-0-
11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-			-0-
12	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-			-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT			-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-			-0-
10	310	N	278	-0-	-32	B	-0-	278	3			N	-0-			-0-
11	270	N	264	-0-	-6	B	-0-	264	3			N	-0-			-0-
12	279	N	253	-0-	-26	B	-0-	253	3			N	-0-			-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT			-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
12	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
10	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	527	N	396	-0-	-131 B	-0-	396	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	263	-0-	-47	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
10	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
10	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1050	-0-	-66	B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
10	1085	N	1070	-0-	-15	B	-0-	1070	3			N	-0-					-0-
11	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
12	1116	N	1077	-0-	-39	B	-0-	1077	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	138	-0-	-141	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
11	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
10	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
12	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-
10	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
12	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
10	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
10	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
11	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
10	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-
10	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
10	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
12	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	97	-0-	-83 B	-0-	97	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
11	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-
12	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
10	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
10	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
11	510	N	468	-0-	-42 B	-0-	468	3			N	-0-					-0-
12	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	298	-0-	-105 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	95	-0-	-91 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	110	-0-	-40 B	-0-	110	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
10	868	N	796	-0-	-72	B	-0-	796	3			N	-0-					-0-
11	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
12	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	486	-0-	-103	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
10	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
11	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
12	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-
10	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
11	150	N	114	-0-	-36	B	-0-	114	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
10	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
11	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
12	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
10	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
11	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
10	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	333	3			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
10	248	N	173	-0-	-75 B	-0-	173	3			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	135	-0-	-45 B	-0-	135	3			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
12	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	486	-0-	-54 B	-0-	486	3			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
11	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
11	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	191	-0-	-119 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-
11	210	N	119	-0-	-91 B	-0-	119	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	#	1405	-0-	41 B	-125	1405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -125																	
09	951		1362	-0-	411 B	286	1362	3			N	-0-					-0-
10	1668	R	1382	-0-	-286 B	-0-	1382	3			N	-0-					-0-
11	1367	R	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1264		1562	-0-	298 B	298	1562	3			N	-0-					-0-
01	1395	#	NO RPT	-0-	-1395 B	-1097					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	327	-0-	-45	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
11	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

08	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

08	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
10	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
11	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

08	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-
12	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
10	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
11	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-
12	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
10	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
11	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
11	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
12	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
11	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	249	-0-	-216	B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
10	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	403	N	259	-0-	-144	B	-0-	259	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	337	-0-	-23	B	-0-	337	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	390	N	354	-0-	-36	B	-0-	354	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	341	-0-	-186	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	374	-0-	-76	B	-0-	374	3			N	-0-					-0-
10	434	N	400	-0-	-34	B	-0-	400	3			N	-0-					-0-
11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	115	-0-	-71	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-
10	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200 N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	198 N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	202 N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
11	194 N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	217 N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
01	217 N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	207	-0-	-41	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	240 N	160	-0-	-80	B	-0-	160	3			N	-0-					-0-
10	248 N	121	-0-	-127	B	-0-	121	3			N	-0-					-0-
11	210 N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-
12	167 N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	124 N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	67	-0-	-57	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	90 N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
10	104 N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
11	105 N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
12	95 N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	93 N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
10	496	N	428	-0-	-68 B	-0-	428	3			N	-0-					-0-
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	465	N	384	-0-	-81 B	-0-	384	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	307	-0-	-53 B	-0-	307	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
11	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
10	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
10	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
11	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
12	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	211	-0-	-29	B	-0-	211	3			N	-0-					-0-
10	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
11	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-
12	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
10	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	37	-0-	-173	B	-0-	37	3			N	-0-					-0-
10	279	N	70	-0-	-209	B	-0-	70	3			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
10	465	N	384	-0-	-81	B	-0-	384	3			N	-0-					-0-
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
12	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
12	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
11	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
10	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
11	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
12	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	478	-0-	-32	B	-0-	478	3			N	-0-					-0-
10	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
11	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
12	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	660	-0-	-53	B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
10	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
11	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	633	-0-	-18	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
10	651	N	638	-0-	-13	B	-0-	638	3			N	-0-					-0-
11	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
12	651	N	581	-0-	-70	B	-0-	581	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-
10	403	N	366	-0-	-37	B	-0-	366	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
10	248	N	192	-0-	-56	B	-0-	192	3			N	-0-					-0-
11	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	304	-0-	-99	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
11	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	434	N	403	-0-	-31	B	-0-	403	3			N	-0-					-0-
11	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
12	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	808	-0-	-91	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
10	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
10	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
11	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
12	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
10	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
12	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
10	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
11	210	N	168	-0-	-42	B	-0-	168	3			N	-0-					-0-
12	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
11	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	461	-0-	-221 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
12	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-	-14	B	-0-	406	3			N	-0-					-0-
10	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
10	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
11	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
10	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
11	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
12	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
12	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
10	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
10	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	3			N	-0-					-0-
10	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
10	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
10	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	208	-0-	-62 B	-0-	208	3			N	-0-					-0-
10	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	260	-0-	-81 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
10	341	N	251	-0-	-90 B	-0-	251	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
11	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
11	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
10	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
11	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
10	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	318	-0-	-12	B	-0-	318	3			N	-0-					-0-
10	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
11	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
12	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
10	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
11	390	N	385	-0-	-5	B	-0-	385	3			N	-0-					-0-
12	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	568	-0-	-83	B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
10	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
11	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
12	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
10	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
11	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-
12	837	N	773	-0-	-64 B	-0-	773	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
11	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	300	N	215	-0-	-85 B	-0-	215	3			N	-0-					-0-
12	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
11	360	N	294	-0-	-66 B	-0-	294	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
10	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
11	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
10	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
11	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
11	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
12	248	N	205	-0-	-43	B	-0-	205	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
10	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
10	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
11	390	N	341	-0-	-49	B	-0-	341	3			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
10	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
11	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
12	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
10	558	N	531	-0-	-27	B	-0-	531	3			N	-0-					-0-
11	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
12	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
10	465	N	405	-0-	-60	B	-0-	405	3			N	-0-					-0-
11	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
12	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
10	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
11	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
12	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
12	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
10	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	558	N	458	-0-	-100 B	-0-	458	3			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
12	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
10	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
10	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
11	450	N	332	-0-	-118 B	-0-	332	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
10	465	N	227	-0-	-238 B	-0-	227	3			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	7	-0-	-173 B	-0-	7	3			N	-0-					-0-
10	527	N	251	-0-	-276 B	-0-	251	3			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
12	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
11	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-
12	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
10	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
11	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	703	-0-	-72	B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
10	806	N	733	-0-	-73	B	-0-	733	3			N	-0-					-0-
11	690	N	679	-0-	-11	B	-0-	679	3			N	-0-					-0-
12	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	450	N	447	-0-	-3	B	-0-	447	3			N	-0-					-0-
12	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
10	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
10	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
11	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
10	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
11	540	N	448	-0-	-92	B	-0-	448	3			N	-0-					-0-
12	527	N	467	-0-	-60	B	-0-	467	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	125	-0-	-92	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	117	-0-	-63	B	-0-	117	3			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
11	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
10	434	N	329	-0-	-105	B	-0-	329	3			N	-0-					-0-
11	420	N	366	-0-	-54	B	-0-	366	3			N	-0-					-0-
12	403	N	368	-0-	-35	B	-0-	368	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
11	60	N	47	-0-	-13	B	-0-	47	3			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
10	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
11	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
11	60	N	47	-0-	-13	B	-0-	47	3			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	217	N	155	-0-	-62	B	-0-	155	3			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
12	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
*10	164	N	164	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-
10	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
10	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
12	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	155	N	113	-0-	-42	B	-0-	113	3			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
12	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
10	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	455	-0-	-41	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	423	-0-	-27	B	-0-	423	3			N	-0-					-0-
10	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
10	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
12	186	N	42	-0-	-144	B	-0-	42	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
10	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
11	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
12	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
12	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
10	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
11	240	N	203	-0-	-37	B	-0-	203	3			N	-0-					-0-
12	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		169	-0-	169 B	169	169	3			N	-0-					-0-
10	14B2 EXT		157	-0-	157 B	326	157	3			N	-0-					-0-
11	487	N	161	-0-	-326 B	-0-	161	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
10	434	N	378	-0-	-56	B	-0-	378	3			N	-0-					-0-
11	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
12	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
10	713	N	671	-0-	-42	B	-0-	671	3			N	-0-					-0-
11	690	N	662	-0-	-28	B	-0-	662	3			N	-0-					-0-
12	713	N	647	-0-	-66	B	-0-	647	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
11	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	406	-0-	-74	B	-0-	406	3			N	-0-					-0-
10	465	N	344	-0-	-121	B	-0-	344	3			N	-0-					-0-
11	450	N	404	-0-	-46	B	-0-	404	3			N	-0-					-0-
12	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
11	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-
10	651	N	563	-0-	-88 B	-0-	563	3			N	-0-					-0-
11	630	N	625	-0-	-5 B	-0-	625	3			N	-0-					-0-
12	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1035	-0-	-105 B	-0-	1035	3			N	-0-					-0-
10	1147	N	859	-0-	-288 B	-0-	859	3			N	-0-					-0-
11	1110	N	1066	-0-	-44 B	-0-	1066	3			N	-0-					-0-
12	1085	N	1003	-0-	-82 B	-0-	1003	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	10	-0-	-1 B	-0-	10	3			N	-0-					-0-
10	14	N	7	-0-	-7 B	-0-	7	3			N	-0-					-0-
11	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
11	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
12	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
10	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
11	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
12	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1167	-0-	-42	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1113	-0-	-87	B	-0-	1113	3			N	-0-					-0-
10	1178	N	1169	-0-	-9	B	-0-	1169	3			N	-0-					-0-
11	1140	N	1087	-0-	-53	B	-0-	1087	3			N	-0-					-0-
12	1147	N	1076	-0-	-71	B	-0-	1076	3			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	B	-0-					N	NO RPT					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	B	-0-	1107	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
11	420	N	416	-0-	-4	B	-0-	416	3			N	-0-					-0-
12	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					52
10	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					52
11	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					52
12	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					52
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
12	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1576	-0-	-14 B	-0-	1576	3			N	-0-					-0-
10	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
11	1620	N	1606	-0-	-14 B	-0-	1606	3			N	-0-					-0-
12	1643	N	1585	-0-	-58 B	-0-	1585	3			N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-
10	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
11	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
12	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	959	-0-	-64	B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	703	-0-	-257	B	-0-	703	3			N	-0-					-0-
10	961	N	678	-0-	-283	B	-0-	678	3			N	-0-					-0-
11	930	N	734	-0-	-196	B	-0-	734	3			N	-0-					-0-
12	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
10	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
11	540	N	469	-0-	-71	B	-0-	469	3			N	-0-					-0-
12	558	N	493	-0-	-65	B	-0-	493	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	953	-0-	-70	B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	927	-0-	-33	B	-0-	927	3			N	-0-					-0-
10	961	N	930	-0-	-31	B	-0-	930	3			N	-0-					-0-
11	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
12	961	N	811	-0-	-150	B	-0-	811	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	535	-0-	-5	B	-0-	535	3			N	-0-					-0-
10	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
11	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
12	558	N	494	-0-	-64	B	-0-	494	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	423	-0-	-57	B	-0-	423	3			N	-0-					-0-
10	465	N	422	-0-	-43	B	-0-	422	3			N	-0-					-0-
11	450	N	399	-0-	-51	B	-0-	399	3			N	-0-					-0-
12	434	N	370	-0-	-64	B	-0-	370	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
10	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
11	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
12	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
10	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
11	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
12	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
10	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
11	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
12	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	784	-0-	-26	B	-0-	784	3			N	-0-					-0-
10	806	N	792	-0-	-14	B	-0-	792	3			N	-0-					-0-
11	840	N	770	-0-	-70	B	-0-	770	3			N	-0-					-0-
12	806	N	729	-0-	-77	B	-0-	729	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	373	-0-	-17	B	-0-	373	3			N	-0-					-0-
10	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	660	N	632	-0-	-28 B	-0-	632	3			N	-0-					-0-
12	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
10	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-
10	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
11	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	697	-0-	-83 B	-0-	697	3			N	-0-					-0-
10	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
11	750	N	715	-0-	-35 B	-0-	715	3			N	-0-					-0-
12	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	607	-0-	-23	B	-0-	607	3			N	-0-					-0-
10	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
11	630	N	615	-0-	-15	B	-0-	615	3			N	-0-					-0-
12	620	N	611	-0-	-9	B	-0-	611	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
10	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
11	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-
12	403	N	355	-0-	-48	B	-0-	355	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	782	-0-	-86	B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	734	-0-	-16	B	-0-	734	3			N	-0-					-0-
10	775	N	738	-0-	-37	B	-0-	738	3			N	-0-					-0-
11	750	N	731	-0-	-19	B	-0-	731	3			N	-0-					-0-
12	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
11	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
10	744	N	688	-0-	-56	B	-0-	688	3			N	-0-					-0-
11	720	N	670	-0-	-50	B	-0-	670	3			N	-0-					-0-
12	744	N	678	-0-	-66	B	-0-	678	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
10	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
11	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-
12	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-
10	837	N	594	-0-	-243 B	-0-	594	3			N	-0-					-0-
11	720	N	597	-0-	-123 B	-0-	597	3			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	756	-0-	-50 B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	749	-0-	-1 B	-0-	749	3			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
12	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1033	-0-	-52 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1011	-0-	-39 B	-0-	1011	3			N	-0-					-0-
10	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
11	990	N	971	-0-	-19 B	-0-	971	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
10	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	299	-0-	-91 B	-0-	299	3			N	-0-					-0-
10	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	B	-0-	105	3	15	9	N	14					198
09/01 BALANCING DATE STATUS ->			-0-															
09	150	N	27	-0-	-123	B	-0-	27	3			N	-0-	179	1			19
*10	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					19
*11	120	N	35	-0-	-85	B	-0-	35	3			N	-0-					19
12	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					19
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					19

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	570	N	528	-0-	-42	B	-0-	528	3			N	-0-					-0-
10	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
11	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-
12	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-
10	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
11	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
12	527	N	482	-0-	-45	B	-0-	482	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
11	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
12	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
10	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
11	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
12	310	N	283	-0-	-27	B	-0-	283	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
10	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
11	360	N	327	-0-	-33	B	-0-	327	3			N	-0-					-0-
12	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
10	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-	-3	B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
10	651	N	620	-0-	-31	B	-0-	620	3			N	-0-					-0-
11	630	N	589	-0-	-41	B	-0-	589	3			N	-0-					-0-
12	651	N	589	-0-	-62	B	-0-	589	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-
10	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
11	480	N	474	-0-	-6	B	-0-	474	3			N	-0-					-0-
12	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
10	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
12	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	920	-0-	-40 B	-0-	920	3			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
11	990	N	918	-0-	-72 B	-0-	918	3			N	-0-					-0-
12	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
10	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	589	N	514	-0-	-75 B	-0-	514	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
10	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
11	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-
12	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
11	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
12	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-
12	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

08	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93 N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	90 N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
10	93 N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
11	90 N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
12	93 N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
01	62 N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279 N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	270 N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	279 N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	270 N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	279 N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279 N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	180 N	106	-0-	-74 B	-0-	106	3			N	-0-					-0-
10	155 N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
11	128 N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	135 N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	124 N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	465	-0-	-75 B	-0-	465	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-
12	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1384	-0-	-11 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1223	-0-	-187 B	-0-	1223	3			N	-0-					-0-
10	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
11	1350	N	1321	-0-	-29 B	-0-	1321	3			N	-0-					-0-
12	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
10	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
11	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
11	840	N	781	-0-	-59 B	-0-	781	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1746	-0-	-52 B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1661	-0-	-19 B	-0-	1661	3			N	-0-					-0-
10	1736	N	1588	-0-	-148 B	-0-	1588	3			N	-0-					-0-
11	1680	N	1584	-0-	-96 B	-0-	1584	3			N	-0-					-0-
12	1705	N	1657	-0-	-48 B	-0-	1657	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	637	-0-	-83 B	-0-	637	3			N	-0-					-0-
10	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
11	690	N	645	-0-	-45 B	-0-	645	3			N	-0-					-0-
12	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	809	-0-	-121 B	-0-	809	3			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
11	840	N	805	-0-	-35 B	-0-	805	3			N	-0-					-0-
12	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
12	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	501	-0-	-129 B	-0-	501	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	651	-0-	-99 B	-0-	651	3			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	345	-0-	-45 B	-0-	345	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
10	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
10	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
11	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	948	-0-	-44 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
10	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
11	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
12	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1072	-0-	-38 B	-0-	1072	3			N	-0-					-0-
10	1147	N	1124	-0-	-23 B	-0-	1124	3			N	-0-					-0-
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-
10	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
11	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
12	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
11	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	798	-0-	-101 B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	665	-0-	-175 B	-0-	665	3			N	-0-					-0-
10	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
11	780	N	759	-0-	-21 B	-0-	759	3			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
10	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
12	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
10	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
11	870	N	763	-0-	-107 B	-0-	763	3			N	-0-					-0-
12	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	573	-0-	-140 B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	519	-0-	-171 B	-0-	519	3			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
10	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
11	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
12	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	616	-0-	-74 B	-0-	616	3			N	-0-					-0-
10	713	N	636	-0-	-77 B	-0-	636	3			N	-0-					-0-
11	690	N	645	-0-	-45 B	-0-	645	3			N	-0-					-0-
12	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
10	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
11	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	815	-0-	-115 B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	777	-0-	-93 B	-0-	777	3			N	-0-					-0-
10	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-
10	1085	N	1035	-0-	-50 B	-0-	1035	3			N	-0-					-0-
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
12	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	942	-0-	-18 B	-0-	942	3			N	-0-					-0-
10	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
11	1020	N	904	-0-	-116 B	-0-	904	3			N	-0-					-0-
12	961	N	911	-0-	-50 B	-0-	911	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	505	-0-	-65 B	-0-	505	3			N	-0-					-0-
10	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
11	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
12	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	510	-0-	-79 B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	458	-0-	-112 B	-0-	458	3			N	-0-					-0-
10	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
*10	964	N	964	-0-	-0- B	-0-					N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-					N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	678	-0-	-72 B	-0-	678	3			N	-0-					-0-
10	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
11	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					-0-
12	713	N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
*10	1371	N	1371	-0-	-0- B	-0-					N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					-0-
*10	385	N	385	-0-	-0- B	-0-					N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
*10	976	N	976	-0-	-0- B	-0-					N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-					N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
*10	721	N	721	-0-	-0- B	-0-					N	-0-					-0-
*11	760	N	760	-0-	-0- B	-0-					N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	403	-0-	-47 B	-0-	403	3			N	-0-					-0-
10	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
*10	428	N	428	-0-	-0- B	-0-					N	-0-					-0-
*11	128	N	128	-0-	-0- B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
10	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					84
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	446	-0-	-64 B	-0-	446	3			N	-0-					84
10	517	N	517	-0-	-0- B	-0-	513	3	4	9	N	4					88
11	480	N	406	-0-	-74 B	-0-	406	3			N	-0-					88
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					88
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					88

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-
10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
11	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	863	-0-	-67	B	-0-	863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	784	-0-	-56	B	-0-	784	3			N	-0-					-0-
10	868	N	700	-0-	-168	B	-0-	700	3			N	-0-					-0-
11	840	N	768	-0-	-72	B	-0-	768	3			N	-0-					-0-
12	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
10	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
11	450	N	397	-0-	-53	B	-0-	397	3			N	-0-					-0-
12	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
10	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	468	-0-	-42	B	-0-	468	3			N	-0-					-0-
10	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
11	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
12	496	N	410	-0-	-86	B	-0-	410	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	603	-0-	-57	B	-0-	603	3			N	-0-					-0-
10	620	N	541	-0-	-79	B	-0-	541	3			N	-0-					-0-
11	570	N	545	-0-	-25	B	-0-	545	3			N	-0-					-0-
12	620	N	556	-0-	-64	B	-0-	556	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	856	-0-	-12	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	796	-0-	-104	B	-0-	796	3			N	-0-					-0-
10	837	N	728	-0-	-109	B	-0-	728	3			N	-0-					-0-
11	840	N	768	-0-	-72	B	-0-	768	3			N	-0-					-0-
12	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	940	-0-	-230	B	-0-	940	3			N	-0-					-0-
10	1023	N	965	-0-	-58	B	-0-	965	3			N	-0-					-0-
11	930	N	854	-0-	-76	B	-0-	854	3			N	-0-					-0-
12	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
10	620	N	479	-0-	-141	B	-0-	479	3			N	-0-					-0-
11	600	N	561	-0-	-39	B	-0-	561	3			N	-0-					-0-
12	589	N	542	-0-	-47	B	-0-	542	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	505	-0-	-53	B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	492	-0-	-18	B	-0-	492	3			N	-0-					-0-
10	527	N	501	-0-	-26	B	-0-	501	3			N	-0-					-0-
11	480	N	476	-0-	-4	B	-0-	476	3			N	-0-					-0-
12	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
11	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	543	-0-	-77	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
10	589	N	546	-0-	-43	B	-0-	546	3			N	-0-					-0-
11	540	N	432	-0-	-108	B	-0-	432	3			N	-0-					-0-
12	589	N	552	-0-	-37	B	-0-	552	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
11	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
01	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1254	-0-	-203 B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
10	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
12	1426	N	1367	-0-	-59 B	-0-	1367	3			N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1176	-0-	-95 B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1160	-0-	-70 B	-0-	1160	3			N	-0-					-0-
10	1240	N	1121	-0-	-119 B	-0-	1121	3			N	-0-					-0-
11	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1232	-0-	-194 B	-0-	1232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1268	-0-	-112 B	-0-	1268	3			N	-0-					-0-
10	1333	N	1065	-0-	-268 B	-0-	1065	3			N	-0-					-0-
11	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
12	1302	N	1293	-0-	-9 B	-0-	1293	3			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
10	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
11	570	N	481	-0-	-89 B	-0-	481	3			N	-0-					-0-
12	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	865	-0-	-35 B	-0-	865	3			N	-0-					-0-
10	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
11	870	N	780	-0-	-90 B	-0-	780	3			N	-0-					-0-
12	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1367	-0-	-183 B	-0-	1367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
10	1302	N	1240	-0-	-62 B	-0-	1240	3			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	1457	N	1331	-0-	-126 B	-0-	1331	3			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1357	-0-	-69 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1233	-0-	-147 B	-0-	1233	3			N	-0-					-0-
10	1395	N	1119	-0-	-276 B	-0-	1119	3			N	-0-					-0-
11	1320	N	1303	-0-	-17 B	-0-	1303	3			N	-0-					-0-
12	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	424	-0-	-56 B	-0-	424	3			N	-0-					81
10	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					81
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					81
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					81
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
10	868	N	778	-0-	-90 B	-0-	778	3			N	-0-					-0-
11	810	N	706	-0-	-104 B	-0-	706	3			N	-0-					-0-
12	868	N	779	-0-	-89 B	-0-	779	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	478	-0-	-32 B	-0-	478	3			N	-0-					-0-
10	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
11	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
12	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
12	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	614	-0-	-68 B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
10	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
11	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	434	N	348	-0-	-86 B	-0-	348	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					-0-
10	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
11	810	N	663	-0-	-147 B	-0-	663	3			N	-0-					-0-
12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
10	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
11	510	N	425	-0-	-85 B	-0-	425	3			N	-0-					-0-
12	620	N	523	-0-	-97 B	-0-	523	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-
10	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	686	-0-	-89 B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
10	744	N	652	-0-	-92 B	-0-	652	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	287	-0-	-73 B	-0-	287	3			N	-0-					-0-
10	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
10	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
10	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	731	-0-	-44 B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
10	744	N	663	-0-	-81 B	-0-	663	3			N	-0-					-0-
11	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	636	-0-	-24 B	-0-	636	3			N	-0-					-0-
10	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
11	630	N	626	-0-	-4 B	-0-	626	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
10	682	N	556	-0-	-126 B	-0-	556	3			N	-0-					-0-
11	630	N	587	-0-	-43 B	-0-	587	3			N	-0-					-0-
12	651	N	614	-0-	-37 B	-0-	614	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	435	-0-	-75 B	-0-	435	3			N	-0-					-0-
10	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
11	450	N	385	-0-	-65 B	-0-	385	3			N	-0-					-0-
12	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

08	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
10	713	N	664	-0-	-49 B	-0-	664	3			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
12	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

08	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

08	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

08	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	810	-0-	-30 B	-0-	810	3			N	-0-					-0-
10	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
11	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-
12	837	N	750	-0-	-87 B	-0-	750	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	600	N	501	-0-	-99 B	-0-	501	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
10	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
11	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
12	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
10	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
11	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
12	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
10	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
11	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1248	-0-	-72 B	-0-	1248	3			N	-0-					-0-
10	1364	N	1211	-0-	-153 B	-0-	1211	3			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
10	186	N	82	-0-	-104 B	-0-	82	3			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
10	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-
11	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
10	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	626	-0-	-34 B	-0-	626	3			N	-0-					-0-
10	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
10	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
10	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
10	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
10	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1039	-0-	-139 B	-0-	1039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	994	-0-	-86 B	-0-	994	3			N	-0-					-0-
10	1054	N	853	-0-	-201 B	-0-	853	3			N	-0-					-0-
11	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
12	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1068	-0-	-141 B	-0-	1068	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					35
10	1240	N	940	-0-	-300 B	-0-	940	3			N	-0-					35
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					35
12	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					35
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	627	-0-	-93 B	-0-	627	3			N	-0-					-0-
10	713	N	608	-0-	-105 B	-0-	608	3			N	-0-					-0-
11	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-
12	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1099	-0-	-41 B	-0-	1099	3			N	-0-					-0-
10	1178	N	1020	-0-	-158 B	-0-	1020	3			N	-0-					-0-
11	1080	N	1022	-0-	-58 B	-0-	1022	3			N	-0-					-0-
12	1147	N	1049	-0-	-98 B	-0-	1049	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2950	-0-	-26 B	-0-	2950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2803	-0-	-47 B	-0-	2803	3			N	-0-					-0-
10	3162	N	2672	-0-	-490 B	-0-	2672	3			N	-0-					-0-
11	2850	N	2681	-0-	-169 B	-0-	2681	3			N	-0-					-0-
12	2883	N	2790	-0-	-93 B	-0-	2790	3			N	-0-					-0-
01	2666	N	NO RPT	-0-	-2666 B	-0-					N	NO RPT					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	975	-0-	-110 B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
10	1023	N	868	-0-	-155 B	-0-	868	3			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	804	-0-	-36 B	-0-	804	3			N	-0-					-0-
10	806	N	780	-0-	-26 B	-0-	780	3			N	-0-					-0-
11	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
12	837	N	784	-0-	-53 B	-0-	784	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

08	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
10	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

08	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	183	-0-	-158 B	-0-	183	2			N	-0-					-0-
01	310	N	165	-0-	-145 B	-0-	165	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
11	480	N	451	-0-	-29 B	-0-	451	2			N	-0-					-0-
12	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
01	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
11	270	N	227	-0-	-43 B	-0-	227	2			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	864	N	864	-0-	-0-	B	-0-	864	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	788	N	788	-0-	-0-	B	-0-	788	2		N	-0-			-0-
10	868	N	788	-0-	-80	B	-0-	788	2		N	-0-			-0-
11	840	N	777	-0-	-63	B	-0-	777	2		N	-0-			-0-
12	806	N	783	-0-	-23	B	-0-	783	2		N	-0-			-0-
*01	843	N	843	-0-	-0-	B	-0-	843	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	1	-0-	-1	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
10	4	N	1	-0-	-3	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	245	-0-	-3	B	-0-	245	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
10	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
11	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
12	248	N	233	-0-	-15	B	-0-	233	2		N	-0-			-0-
01	279	N	249	-0-	-30	B	-0-	249	2		N	-0-			-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	365	N	365	-0-	-0-	B	-0-	365	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	323	N	323	-0-	-0-	B	-0-	323	2		N	-0-			-0-
10	341	N	329	-0-	-12	B	-0-	329	2		N	-0-			-0-
11	360	N	302	-0-	-58	B	-0-	302	2		N	-0-			-0-
12	341	N	329	-0-	-12	B	-0-	329	2		N	-0-			-0-
*01	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-			-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
10	217	N	212	-0-	-5	B	-0-	212	2		N	-0-			-0-
11	240	N	203	-0-	-37	B	-0-	203	2		N	-0-			-0-
12	217	N	188	-0-	-29	B	-0-	188	2		N	-0-			-0-
01	217	N	198	-0-	-19	B	-0-	198	2		N	-0-			-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	387	-0-	-47	B	-0-	387	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
10	434	N	345	-0-	-89	B	-0-	345	2		N	-0-			-0-
11	360	N	333	-0-	-27	B	-0-	333	2		N	-0-			-0-
12	407	N	407	-0-	-0-	B	-0-	407	2		N	-0-			-0-
*01	463	N	463	-0-	-0-	B	-0-	463	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
10	651	N	603	-0-	-48 B	-0-	603	2			N	-0-					-0-
11	660	N	538	-0-	-122 B	-0-	538	2			N	-0-					-0-
12	620	N	498	-0-	-122 B	-0-	498	2			N	-0-					-0-
01	589	N	552	-0-	-37 B	-0-	552	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
*01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	399	-0-	-221 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
12	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
*01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
01	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*01	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
10	899	N	801	-0-	-98 B	-0-	801	2			N	-0-					-0-
11	870	N	705	-0-	-165 B	-0-	705	2			N	-0-					-0-
12	899	N	766	-0-	-133 B	-0-	766	2			N	-0-					-0-
01	806	N	667	-0-	-139 B	-0-	667	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	231	N	231	-0-	-0- B	-0-	231	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
10	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
11	221	N	221	-0-	-0- B	-0-	221	2		N	-0-			-0-
12	217	N	213	-0-	-4 B	-0-	213	2		N	-0-			-0-
*01	235	N	235	-0-	-0- B	-0-	235	2		N	-0-			-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	91	-0-	-2 B	-0-	91	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90	N	90	-0-	-0- B	-0-	90	2		N	-0-			-0-
10	93	N	84	-0-	-9 B	-0-	84	2		N	-0-			-0-
11	90	N	80	-0-	-10 B	-0-	80	2		N	-0-			-0-
12	93	N	69	-0-	-24 B	-0-	69	2		N	-0-			-0-
01	93	N	77	-0-	-16 B	-0-	77	2		N	-0-			-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

08	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	89	N	89	-0-	-0- B	-0-	89	2		N	-0-			-0-
10	93	N	91	-0-	-2 B	-0-	91	2		N	-0-			-0-
11	90	N	77	-0-	-13 B	-0-	77	2		N	-0-			-0-
12	93	N	36	-0-	-57 B	-0-	36	2		N	-0-			-0-
01	93	N	13	-0-	-80 B	-0-	13	2		N	-0-			-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

08	250	N	250	-0-	-0- B	-0-	250	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	254	N	254	-0-	-0- B	-0-	254	2		N	-0-			-0-
10	286	N	286	-0-	-0- B	-0-	286	2		N	-0-			-0-
11	314	N	314	-0-	-0- B	-0-	314	2		N	-0-			-0-
12	289	N	289	-0-	-0- B	-0-	289	2		N	-0-			-0-
*01	352	N	352	-0-	-0- B	-0-	352	2		N	-0-			-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

08	620	N	580	-0-	-40 B	-0-	580	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	543	N	543	-0-	-0- B	-0-	543	2		N	-0-			-0-
10	620	N	513	-0-	-107 B	-0-	513	2		N	-0-			-0-
11	570	N	333	-0-	-237 B	-0-	333	2		N	-0-			-0-
12	558	N	357	-0-	-201 B	-0-	357	2		N	-0-			-0-
01	527	N	394	-0-	-133 B	-0-	394	2		N	-0-			-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

08	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	212	N	212	-0-	-0- B	-0-	212	2		N	-0-			-0-
10	217	N	214	-0-	-3 B	-0-	214	2		N	-0-			-0-
11	210	N	200	-0-	-10 B	-0-	200	2		N	-0-			-0-
12	217	N	191	-0-	-26 B	-0-	191	2		N	-0-			-0-
01	217	N	200	-0-	-17 B	-0-	200	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	311	-0-	-123 B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	403	N	313	-0-	-90 B	-0-	313	2			N	-0-					-0-
11	300	N	223	-0-	-77 B	-0-	223	2			N	-0-					-0-
12	279	N	168	-0-	-111 B	-0-	168	2			N	-0-					-0-
01	310	N	154	-0-	-156 B	-0-	154	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	248	-0-	-310 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	232	-0-	-98 B	-0-	232	2			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SIERRA GROUP, L.L.C. //CONT.// 780203
GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
10	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
11	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
12	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
01	1271	N	964	-0-	-307 B	-0-	964	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	1			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
01	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	620	N	402	-0-	-218 B	-0-	402	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	91	-0-	-59 B	-0-	91	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
01	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

08	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
10	434	N	320	-0-	-114 B	-0-	320	3			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*01	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

08	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*12	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	1530	N	717	-0-	-813 B	-0-	717	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	744	N	145	-0-	-599 B	-0-	145	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
*12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
10	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
*12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	900	-0-	-30	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
10	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
11	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
12	899	N	661	-0-	-238	B	-0-	661	3			N	-0-					-0-
01	930	N	766	-0-	-164	B	-0-	766	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
12	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
10	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
11	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
10	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
11	30	N	26	-0-	-4	B	-0-	26	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*01	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
01	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
10	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
10	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
10	341	N	282	-0-	-59 B	-0-	282	2			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
01	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
11	360	N	302	-0-	-58 B	-0-	302	2			N	-0-					-0-
12	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
01	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	155	N	35	-0-	-120 B	-0-	35	3			N	-0-					-0-
11	180	N	43	-0-	-137 B	-0-	43	3			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

08	105	N	105	-0-	-0- B	-0-	60	1	45	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	52	1	50	3	N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	78	1	23	3	N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	44	1	58	3	N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
12	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
*01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
10	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	2			Y	-0-					78
10	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					78
11	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					78
12	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23	N	23	-0-	-0- B	-0-	23	2			Y	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
11	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
12	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	303	N	303	-0-	-0- B	-0-	303	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-			-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-			-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-			-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-			-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	153	N	153	-0-	-0- B	-0-	153	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-			-0-
10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-			-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-			-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	172	N	172	-0-	-0- B	-0-	10	1	162	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	232	N	232	-0-	-0- B	-0-	13	1	219	2	N	-0-			-0-
10	186	N	110	-0-	-76 B	-0-	7	1	103	2	N	-0-			-0-
11	235	N	235	-0-	-0- B	-0-	13	1	222	2	N	-0-			-0-
12	241	N	210	-0-	-31 B	-0-	13	1	197	2	N	-0-			-0-
01	124	N	80	-0-	-44 B	-0-	13	1	67	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	21	1	356	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	411	N	411	-0-	-0- B	-0-	24	1	387	2	N	-0-			-0-
10	403	N	403	-0-	-0- B	-0-	25	1	378	2	N	-0-			-0-
11	360	N	334	-0-	-26 B	-0-	19	1	315	2	N	-0-			-0-
12	434	N	209	-0-	-225 B	-0-	13	1	196	2	N	-0-			-0-
01	403	N	78	-0-	-325 B	-0-	13	1	65	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	22	1	380	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	464	N	464	-0-	-0- B	-0-	27	1	437	2	N	-0-			-0-
10	371	N	371	-0-	-0- B	-0-	23	1	348	2	N	-0-			-0-
11	280	N	280	-0-	-0- B	-0-	16	1	264	2	N	-0-			-0-
12	255	N	255	-0-	-0- B	-0-	16	1	239	2	N	-0-			-0-
01	155	N	96	-0-	-59 B	-0-	16	1	80	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	183	N	183	-0-	-0- B	-0-	10	1	173	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	129	N	129	-0-	-0- B	-0-	7	1	122	2	N	-0-			-0-
10	147	N	147	-0-	-0- B	-0-	9	1	138	2	N	-0-			-0-
11	153	N	153	-0-	-0- B	-0-	9	1	144	2	N	-0-			-0-
12	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-			-0-
01	124	N	48	-0-	-76 B	-0-	8	1	40	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	13	1	217	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	277	N	277	-0-	-0- B	-0-	16	1	261	2	N	-0-			-0-
10	196	N	196	-0-	-0- B	-0-	12	1	184	2	N	-0-			-0-
11	298	N	298	-0-	-0- B	-0-	17	1	281	2	N	-0-			-0-
12	273	N	273	-0-	-0- B	-0-	17	1	256	2	N	-0-			-0-
*01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	12	1	202	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	253	N	253	-0-	-0- B	-0-	14	1	239	2	N	-0-			-0-
10	268	N	268	-0-	-0- B	-0-	17	1	251	2	N	-0-			-0-
11	214	N	214	-0-	-0- B	-0-	12	1	202	2	N	-0-			-0-
12	190	N	190	-0-	-0- B	-0-	12	1	178	2	N	-0-			-0-
01	124	N	72	-0-	-52 B	-0-	12	1	60	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	27	1	454	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	244	N	244	-0-	-0- B	-0-	14	1	230	2	N	-0-			-0-
10	496	N	242	-0-	-254 B	-0-	15	1	227	2	N	-0-			-0-
11	480	N	422	-0-	-58 B	-0-	24	1	398	2	N	-0-			-0-
12	392	N	392	-0-	-0- B	-0-	25	1	367	2	N	-0-			-0-
01	248	N	148	-0-	-100 B	-0-	24	1	124	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	11	1	187	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	246	N	246	-0-	-0- B	-0-	14	1	232	2	N	-0-			-0-
10	251	N	251	-0-	-0- B	-0-	16	1	235	2	N	-0-			-0-
11	203	N	203	-0-	-0- B	-0-	11	1	192	2	N	-0-			-0-
12	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-			-0-
*01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	54	-0-	-8 B	-0-	5	1	49	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	52	N	52	-0-	-0- B	-0-	5	1	47	2	N	-0-			-0-
10	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-			-0-
11	60	N	54	-0-	-6 B	-0-	5	1	49	2	N	-0-			-0-
12	62	N	52	-0-	-10 B	-0-	5	1	47	2	N	-0-			-0-
01	62	N	33	-0-	-29 B	-0-	5	1	28	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	38	1	366	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	388	N	388	-0-	-0- B	-0-	38	1	350	2	N	-0-			-0-
10	425	N	425	-0-	-0- B	-0-	38	1	387	2	N	-0-			-0-
11	405	N	405	-0-	-0- B	-0-	38	1	367	2	N	-0-			-0-
12	403	N	393	-0-	-10 B	-0-	38	1	355	2	N	-0-			-0-
01	434	N	249	-0-	-185 B	-0-	38	1	211	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	80	-0-	-13	B	-0-	7	1	73	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	77	N	77	-0-	-0-	B	-0-	7	1	70	2	N	-0-			-0-
10	93	N	84	-0-	-9	B	-0-	7	1	77	2	N	-0-			-0-
11	90	N	80	-0-	-10	B	-0-	7	1	73	2	N	-0-			-0-
12	93	N	78	-0-	-15	B	-0-	7	1	71	2	N	-0-			-0-
01	93	N	49	-0-	-44	B	-0-	7	1	42	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-			-0-
10	3	N	1	-0-	-2	B	-0-	1	2			N	-0-			-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
12	4	N	3	-0-	-1	B	-0-	3	1			N	-0-			-0-
*01	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	269	N	269	-0-	-0-	B	-0-	15	1	254	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	164	N	164	-0-	-0-	B	-0-	9	1	155	2	N	-0-			-0-
10	247	N	247	-0-	-0-	B	-0-	15	1	232	2	N	-0-			-0-
11	282	N	282	-0-	-0-	B	-0-	16	1	266	2	N	-0-			-0-
12	260	N	260	-0-	-0-	B	-0-	16	1	244	2	N	-0-			-0-
*01	137	N	137	-0-	-0-	B	-0-	22	1	115	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-			-0-
10	62	N	39	-0-	-23	B	-0-	39	3			N	-0-			-0-
11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-			-0-
12	62	N	29	-0-	-33	B	-0-	29	3			N	-0-			-0-
01	31	N	27	-0-	-4	B	-0-	27	3			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	271	-0-	-8	B	-0-	271	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-			-0-
10	279	N	267	-0-	-12	B	-0-	267	3			N	-0-			-0-
11	270	N	241	-0-	-29	B	-0-	241	3			N	-0-			-0-
12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-			-0-
01	279	N	119	-0-	-160	B	-0-	119	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-			-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	10	1	176	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	165	N	165	-0-	-0- B	-0-	9	1	156	2	N	-0-			-0-
10	186	N	139	-0-	-47 B	-0-	9	1	130	2	N	-0-			-0-
11	180	N	154	-0-	-26 B	-0-	9	1	145	2	N	-0-			-0-
12	186	N	126	-0-	-60 B	-0-	8	1	118	2	N	-0-			-0-
01	124	N	47	-0-	-77 B	-0-	8	1	39	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-			-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-			-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-			-0-
12	124	N	107	-0-	-17 B	-0-	107	3			N	-0-			-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-			-0-
10	465	N	376	-0-	-89 B	-0-	376	3			N	-0-			-0-
11	510	N	424	-0-	-86 B	-0-	424	3			N	-0-			-0-
12	527	N	273	-0-	-254 B	-0-	273	3			N	-0-			-0-
*01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-			-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	157	N	157	-0-	-0- B	-0-	157	3			N	-0-			-0-
10	279	N	191	-0-	-88 B	-0-	191	3			N	-0-			-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-			-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-			-0-
*01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-			-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-			-0-
10	279	N	204	-0-	-75 B	-0-	204	3			N	-0-			-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-			-0-
12	248	N	180	-0-	-68 B	-0-	180	3			N	-0-			-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
10	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*01	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
*01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
*01	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
01	372	N	17	-0-	-355 B	-0-	17	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	B	-0-	60	1	419	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	511	N	511	-0-	-0-	B	-0-	60	1	451	2	N	-0-					-0-
10	444	N	444	-0-	-0-	B	-0-	60	1	384	2	N	-0-					-0-
11	563	N	563	-0-	-0-	B	-0-	60	1	503	2	N	-0-					-0-
12	527	N	466	-0-	-61	B	-0-	60	1	406	2	N	-0-					-0-
01	434	N	85	-0-	-349	B	-0-	60	1	25	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	B	-0-	34	1	236	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	288	N	288	-0-	-0-	B	-0-	34	1	254	2	N	-0-					-0-
10	250	N	250	-0-	-0-	B	-0-	34	1	216	2	N	-0-					-0-
11	317	N	317	-0-	-0-	B	-0-	34	1	283	2	N	-0-					-0-
12	310	N	262	-0-	-48	B	-0-	34	1	228	2	N	-0-					-0-
01	248	N	48	-0-	-200	B	-0-	34	1	14	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
10	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*01	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	217	N	152	-0-	-65	B	-0-	152	3			N	-0-					-0-
11	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
12	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
01	186	N	16	-0-	-170	B	-0-	16	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
10	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
11	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
12	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
01	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	318	-0-	-364	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
10	589	N	213	-0-	-376	B	-0-	213	3			N	-0-					-0-
11	300	N	261	-0-	-39	B	-0-	261	3			N	-0-					-0-
12	279	N	219	-0-	-60	B	-0-	219	3			N	-0-					-0-
01	217	N	12	-0-	-205	B	-0-	12	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	B	-0-	26	1	96	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	26	1	124	2	N	-0-					-0-
10	142	N	142	-0-	-0-	B	-0-	26	1	116	2	N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	26	1	105	2	N	-0-					-0-
12	155	N	132	-0-	-23	B	-0-	26	1	106	2	N	-0-					-0-
01	155	N	36	-0-	-119	B	-0-	26	1	10	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
10	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
*01	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
10	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
10	155	N	79	-0-	-76 B	-0-	79	2			N	-0-					-0-
11	150	N	78	-0-	-72 B	-0-	78	2			N	-0-					-0-
12	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
*01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
10	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
11	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
12	713	N	633	-0-	-80 B	-0-	633	3			N	-0-					-0-
*01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	540	N	445	-0-	-95 B	-0-	445	3			N	-0-					-0-
12	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
01	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
11	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
12	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
01	248	N	154	-0-	-94 B	-0-	154	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
10	744	N	739	-0-	-5 B	-0-	739	3			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
*01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
12	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	465	N	385	-0-	-80	B	-0-	385	3			N	-0-					-0-
11	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
12	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
01	372	N	276	-0-	-96	B	-0-	276	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
10	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
11	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
10	589	N	538	-0-	-51	B	-0-	538	3			N	-0-					-0-
11	630	N	624	-0-	-6	B	-0-	624	3			N	-0-					-0-
12	620	N	584	-0-	-36	B	-0-	584	3			N	-0-					-0-
01	527	N	22	-0-	-505	B	-0-	22	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
01	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	2	1	32	2	N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	3	1	45	2	N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	4	1	68	2	N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	4	1	58	2	N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					76
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					76
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					76
12	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					76
01	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	403	N	305	-0-	-98 B	-0-	305	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
*01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B		-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B		-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
10	341	N	266	-0-	-75	B	-0-	266	3			N	-0-					-0-
11	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
11	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
*12	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
01	1302	N	1196	-0-	-106	B	-0-	1196	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	496	N	437	-0-	-59	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
11	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
*12	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

08	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
01	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
10	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
11	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
11	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
01	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	62	-0-	-155	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	59	-0-	-31	B	-0-	59	3			N	-0-					-0-
10	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
11	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
01	62	N	23	-0-	-39	B	-0-	23	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	78	-0-	-325	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	73	-0-	-47	B	-0-	73	3			N	-0-					-0-
10	124	N	31	-0-	-93	B	-0-	31	3			N	-0-					-0-
11	90	N	37	-0-	-53	B	-0-	37	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	73	-0-	-77	B	-0-	73	3			N	-0-					-0-
10	155	N	72	-0-	-83	B	-0-	72	3			N	-0-					-0-
11	90	N	37	-0-	-53	B	-0-	37	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
11	360	N	301	-0-	-59	B	-0-	301	3			N	-0-					-0-
*12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	310	N	245	-0-	-65	B	-0-	245	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
10	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
11	330	N	279	-0-	-51	B	-0-	279	3			N	-0-					-0-
*12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
10	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
11	810	N	685	-0-	-125	B	-0-	685	3			N	-0-					-0-
*12	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
01	744	N	583	-0-	-161	B	-0-	583	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	180	N	155	-0-	-25	B	-0-	155	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
10	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
11	540	N	435	-0-	-105	B	-0-	435	3			N	-0-					-0-
*12	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
01	434	N	401	-0-	-33	B	-0-	401	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
*01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
10	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
11	660	N	649	-0-	-11 B	-0-	649	2			N	-0-					-0-
*12	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
*01	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

08	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
*11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
*12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*11	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
*12	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		35	-0-	35 B	35	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 35																	
09	14B2 EXT		-0-	-0-	-0- B	35					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	35					N	-0-					-0-
11	35	R	-0-	-0-	-35 B	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-31					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-31					N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	133	2	3	9	N	3					49
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	117	2	2	9	N	2					51
10	0	N	95	-0-	95 B	95	95	2			N	-0-	45	1			6
11	0	N	124	-0-	124 B	219	121	2	3	9	N	3					9
12	0	N	81	-0-	81 B	300	72	2	9	9	N	8					17
01	0	N	-0-	-0-	-0- B	300					N	9					26

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	537	-0-	-81 B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
*12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
*01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
10	682	N	303	-0-	-379 B	-0-	303	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	527	N	117	-0-	-410 B	-0-	117	3			N	-0-					-0-
*01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	310	N	55	-0-	-255 B	-0-	55	3			N	-0-					-0-
*01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
01	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	961	N	805	-0-	-156 B	-0-	805	3			N	-0-					-0-
11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
12	930	N	626	-0-	-304 B	-0-	626	3			N	-0-					-0-
*01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
10	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
*01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	179	-0-	-121 B	-0-	179	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
10	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
12	496	N	318	-0-	-178 B	-0-	318	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					61
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					61
11	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					61
12	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					61
*01	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1161	-0-	-9 B	-0-	1161	3			N	-0-					-0-
10	1271	N	1186	-0-	-85 B	-0-	1186	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1209	N	1193	-0-	-16 B	-0-	1193	3			N	-0-					-0-
*01	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

08	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/09/2017 - P/A 01/09/17																	

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					56
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					56
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					56
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					56
*01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

08	775	N	220	-0-	-555 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	142	-0-	-278 B	-0-	142	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	B	-0-	1107	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1121	-0-	-49	B	-0-	1121	3		N	-0-			-0-
10	1148	N	1148	-0-	-0-	B	-0-	1148	3		N	-0-			-0-
11	1115	N	1115	-0-	-0-	B	-0-	1115	3		N	-0-			-0-
12	1153	N	1153	-0-	-0-	B	-0-	1153	3		N	-0-			-0-
01	1147	N	1138	-0-	-9	B	-0-	1138	3		N	-0-			-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

08	642	N	642	-0-	-0-	B	-0-	642	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-			-0-
10	640	N	640	-0-	-0-	B	-0-	640	3		N	-0-			-0-
11	630	N	620	-0-	-10	B	-0-	620	3		N	-0-			-0-
12	620	N	431	-0-	-189	B	-0-	431	3		N	-0-			-0-
01	651	N	493	-0-	-158	B	-0-	493	3		N	-0-			-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

08	221	N	221	-0-	-0-	B	-0-	221	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			-0-
10	310	N	77	-0-	-233	B	-0-	77	3		N	-0-			-0-
11	210	N	-0-	-0-	-210	B	-0-				N	-0-			-0-
12	248	N	-0-	-0-	-248	B	-0-				N	-0-			-0-
01	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

08	790	N	790	-0-	-0-	B	-0-	790	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	808	-0-	-32	B	-0-	808	3		N	-0-			-0-
10	868	N	843	-0-	-25	B	-0-	843	3		N	-0-			-0-
11	837	N	837	-0-	-0-	B	-0-	837	3		N	-0-			-0-
12	896	N	896	-0-	-0-	B	-0-	896	3		N	-0-			-0-
*01	874	N	874	-0-	-0-	B	-0-	874	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
12	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	42	-0-	42 B	474	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 474																	
09	14B2	EXT	-0-	-0-	-0- B	474					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	474					N	-0-					-0-
11		0	-0-	-0-	-0- B	474					N	-0-					-0-
12		0	-0-	-0-	-0- B	474					N	-0-					-0-
*01	474	N	-0-	-0-	-474 B	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1490	-0-	-29 B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1462	-0-	-68 B	-0-	1462	2			N	-0-					-0-
10	1581	N	1286	-0-	-295 B	-0-	1286	2			N	-0-					-0-
11	1440	N	1195	-0-	-245 B	-0-	1195	2			N	-0-					-0-
12	1519	N	1112	-0-	-407 B	-0-	1112	2			N	-0-					-0-
01	1271	N	1107	-0-	-164 B	-0-	1107	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	235	-0-	-943 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
11	240	N	152	-0-	-88 B	-0-	152	2			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
10	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1762	N	1762	-0-	-0-	B	-0-	1762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2157	N	2157	-0-	-0-	B	-0-	2157	2			N	-0-					-0-
10	2480	N	2186	-0-	-294	B	-0-	2186	2			N	-0-					-0-
11	1824	N	1824	-0-	-0-	B	-0-	1824	2			N	-0-					-0-
12	2232	N	1121	-0-	-1111	B	-0-	1121	2			N	-0-					-0-
01	2201	N	1436	-0-	-765	B	-0-	1436	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	302	-0-	-118	B	-0-	302	2			N	-0-					-0-
10	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
11	300	N	243	-0-	-57	B	-0-	243	2			N	-0-					-0-
12	310	N	239	-0-	-71	B	-0-	239	2			N	-0-					-0-
01	248	N	128	-0-	-120	B	-0-	128	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	287	-0-	-43	B	-0-	287	2			N	-0-					-0-
10	310	N	247	-0-	-63	B	-0-	247	2			N	-0-					-0-
11	300	N	249	-0-	-51	B	-0-	249	2			N	-0-					-0-
12	310	N	191	-0-	-119	B	-0-	191	2			N	-0-					-0-
01	248	N	165	-0-	-83	B	-0-	165	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2450	-0-	-743	B	-4066	2450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3741 CANCELLED UNDERAGE -> -325																		
09	2790	N	2187	-0-	-603	B	-3741	2187	2			N	-0-					-0-
10	2480	N	1898	-0-	-582	B	-3741	1898	2			N	-0-					-0-
11	2370	N	2656	-0-	286	B	-3455	2656	2			N	-0-					-0-
12	2263	N	2613	-0-	350	B	-3105	2613	2			N	-0-					-0-
01	1891	N	2483	-0-	592	B	-2513	2483	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1202	N	1202	-0-	-0-	B	-0-	1202	2			N	-0-					-0-
10	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
11	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
12	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
*01	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF WHITE DEER //CONT.// 154768
NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
10	1581	N	1407	-0-	-174 B	-0-	1407	2			N	-0-					-0-
11	1590	N	1470	-0-	-120 B	-0-	1470	2			N	-0-					-0-
12	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
*01	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

08	1622	N	1622	-0-	-0- B	-0-	1580	2	42	9	N	38	36	1			36
09/01 BALANCING DATE STATUS -> -0-																	
09	1437	N	1437	-0-	-0- B	-0-	1435	2	2	9	N	2					38
10	1674	N	1283	-0-	-391 B	-0-	1281	2	2	9	N	2					40
11	1560	N	1431	-0-	-129 B	-0-	1430	2	1	9	N	1					41
12	1488	N	1365	-0-	-123 B	-0-	1362	2	3	9	N	3					44
*01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					44

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

08	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
10	1581	N	1407	-0-	-174 B	-0-	1407	2			N	-0-					-0-
11	1590	N	1470	-0-	-120 B	-0-	1470	2			N	-0-					-0-
12	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
*01	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
*12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-		-0-	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	11	N	-0-	-0-		-11	B	-0-					N	-0-					-0-
10	15	N	-0-	-0-		-15	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	253	N	253	-0-		-0-	B	-0-	253	2			N	-0-					-0-
*01	356	N	356	-0-		-0-	B	-0-	356	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

08	1824	N	1824	-0-		-0-	B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1696	N	1696	-0-		-0-	B	-0-	1696	3			N	-0-					-0-
10	1798	N	1341	-0-		-457	B	-0-	1341	3			N	-0-					-0-
11	1862	N	1862	-0-		-0-	B	-0-	1862	3			N	-0-					-0-
12	1767	N	1320	-0-		-447	B	-0-	1320	3			N	-0-					-0-
*01	1987	N	1987	-0-		-0-	B	-0-	1987	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

08	1632	N	1632	-0-		-0-	B	-0-	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1500	N	1499	-0-		-1	B	-0-	1499	3			N	-0-					-0-
10	1643	N	1341	-0-		-302	B	-0-	1341	3			N	-0-					-0-
11	1590	N	1526	-0-		-64	B	-0-	1526	3			N	-0-					-0-
12	1550	N	1278	-0-		-272	B	-0-	1278	3			N	-0-					-0-
*01	1573	N	1573	-0-		-0-	B	-0-	1573	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2134	N	2134	-0-		-0-	B	-0-	2134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1977	N	1977	-0-		-0-	B	-0-	1977	3			N	-0-					-0-
10	2077	N	1697	-0-		-380	B	-0-	1697	3			N	-0-					-0-
11	2070	N	2031	-0-		-39	B	-0-	2031	3			N	-0-					-0-
12	2046	N	1620	-0-		-426	B	-0-	1620	3			N	-0-					-0-
*01	2186	N	2186	-0-		-0-	B	-0-	2186	3			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*07	6	N	6	-0-		-0-	B	-0-	6	3			N	-0-					-0-
08	36	N	36	-0-		-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	10	N	10	-0-		-0-	B	-0-	10	3			N	-0-					-0-
10	43	N	43	-0-		-0-	B	-0-	43	3			N	-0-					-0-
11	30	N	-0-	-0-		-30	B	-0-					N	-0-					-0-
12	10	N	-0-	-0-		-10	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

08	204	N	204	-0-		-0-	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	596	N	596	-0-		-0-	B	-0-	596	3			N	-0-					-0-
10	372	N	334	-0-		-38	B	-0-	334	3			N	-0-					-0-
11	210	N	138	-0-		-72	B	-0-	138	3			N	-0-					-0-
12	620	N	292	-0-		-328	B	-0-	292	3			N	-0-					-0-
01	341	N	230	-0-		-111	B	-0-	230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
10	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
11	270	N	143	-0-	-127 B	-0-	143	3			N	-0-					-0-
12	651	N	302	-0-	-349 B	-0-	302	3			N	-0-					-0-
01	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	360	-0-	-240 B	-0-	360	3			N	-0-					-0-
10	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
10	899	N	683	-0-	-216 B	-0-	683	3			N	-0-					-0-
11	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
*01	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
11	810	N	714	-0-	-96 B	-0-	714	3			N	-0-					-0-
12	961	N	661	-0-	-300 B	-0-	661	3			N	-0-					-0-
01	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	2995	-0-	-973 B	-0-	2995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3855	N	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-
10	3594	N	3881	-0-	287 B	287	3881	3			N	-0-					-0-
11	2934	N	3681	-0-	747 B	1034	3681	3			N	-0-					-0-
12	3173	N	3712	-0-	539 B	1573	3712	3			N	-0-					-0-
01	3238		3669	-0-	431 B	2004	3669	3			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1531	-0-	-149 B	-0-	1531	3			N	-0-					-0-
10	1829	N	1361	-0-	-468 B	-0-	1361	3			N	-0-					-0-
11	1620	N	1566	-0-	-54 B	-0-	1566	3			N	-0-					-0-
12	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*01	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1098	-0-	-852 B	-0-	1098	3			N	-0-					-0-
10	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
11	2520	N	1992	-0-	-528 B	-0-	1992	3			N	-0-					-0-
12	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
01	1364	N	1121	-0-	-243 B	-0-	1121	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	532	-0-	-68 B	-0-	532	3			N	-0-					-0-
10	558	N	449	-0-	-109 B	-0-	449	3			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	558	N	400	-0-	-158 B	-0-	400	3			N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1052	-0-	-467 B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1413	-0-	-27 B	-0-	1413	3			N	-0-					-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
*01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
11	1170	N	995	-0-	-175 B	-0-	995	3			N	-0-					-0-
12	1426	N	1133	-0-	-293 B	-0-	1133	3			N	-0-					-0-
*01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1727	-0-	-13 B	-0-	1727	3			N	-0-					-0-
10	1860	N	1509	-0-	-351 B	-0-	1509	3			N	-0-					-0-
11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
*01	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	800	-0-	-40	B	-0-	800	3			N	-0-					-0-
10	806	N	585	-0-	-221	B	-0-	585	3			N	-0-					-0-
11	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
12	837	N	708	-0-	-129	B	-0-	708	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1389	-0-	-21	B	-0-	1389	3			N	-0-					-0-
10	1581	N	1240	-0-	-341	B	-0-	1240	3			N	-0-					-0-
11	1470	N	1440	-0-	-30	B	-0-	1440	3			N	-0-					-0-
12	1426	N	1161	-0-	-265	B	-0-	1161	3			N	-0-					-0-
*01	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	124	N	17	-0-	-107	B	-0-	17	3			N	-0-					-0-
11	120	N	3	-0-	-117	B	-0-	3	3			N	-0-					-0-
12	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2714	N	2844	-0-	130	B	-0-	2844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2622	N	2622	-0-	-0-	B	-0-	2622	3			N	-0-					-0-
10	2657	N	1323	-0-	-1334	B	-0-	1323	3			N	-0-					-0-
11	2793	N	2793	-0-	-0-	B	-0-	2793	3			N	-0-					-0-
12	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
*01	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
10	217	N	32	-0-	-185	B	-0-	32	3			N	-0-					-0-
11	210	N	84	-0-	-126	B	-0-	84	3			N	-0-					-0-
12	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1000	-0-	-890	B	-0-	1000	3			N	-0-					-0-
10	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
11	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
12	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
01	1364	N	1259	-0-	-105	B	-0-	1259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	2589	-0-	-511 B	2878	926	1	1663	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			2878												
09	3000	N	2386	-0-	-614 B	2264	917	1	1469	3	N	-0-			-0-
10	3100	N	1541	-0-	-1559 B	705	583	1	958	3	N	-0-			-0-
11	2967	N	2262	-0-	-705 B	-0-	869	1	1393	3	N	-0-			-0-
12	2480	N	1484	-0-	-996 B	-0-	591	1	893	3	N	-0-			-0-
01	1550	N	1224	-0-	-326 B	-0-	465	1	759	3	N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	677	N	677	-0-	-0- B	-0-	677	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	630	N	621	-0-	-9 B	-0-	621	3			N	-0-			-0-
10	682	N	556	-0-	-126 B	-0-	556	3			N	-0-			-0-
11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-			-0-
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-			-0-
*01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	728	N	728	-0-	-0- B	-0-	728	3			N	-0-			-0-
10	775	N	619	-0-	-156 B	-0-	619	3			N	-0-			-0-
11	780	N	753	-0-	-27 B	-0-	753	3			N	-0-			-0-
12	765	N	765	-0-	-0- B	-0-	765	3			N	-0-			-0-
*01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-			-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	690	N	-0-	-0-	-690 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-			-0-
10	992	N	848	-0-	-144 B	-0-	848	3			N	-0-			-0-
11	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-			-0-
12	1054	N	751	-0-	-303 B	-0-	751	3			N	-0-			-0-
*01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	472	N	472	-0-	-0- B	-0-	472	3			N	-0-			-0-
10	749	N	749	-0-	-0- B	-0-	749	3			N	-0-			-0-
11	827	N	827	-0-	-0- B	-0-	827	3			N	-0-			-0-
12	496	N	137	-0-	-359 B	-0-	137	3			N	-0-			-0-
01	744	N	71	-0-	-673 B	-0-	71	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-			-0-
10	1550	N	1211	-0-	-339 B	-0-	1211	3			N	-0-			-0-
11	1590	N	1469	-0-	-121 B	-0-	1469	3			N	-0-			-0-
12	1550	N	1064	-0-	-486 B	-0-	1064	3			N	-0-			-0-
*01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1121	-0-	-49 B	-0-	1121	3			N	-0-			-0-
10	1302	N	1017	-0-	-285 B	-0-	1017	3			N	-0-			-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-			-0-
12	1147	N	706	-0-	-441 B	-0-	706	3			N	-0-			-0-
*01	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-			-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	240	-0-	-8 B	-0-	240	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	742	N	742	-0-	-0- B	-0-	742	3			N	-0-			-0-
10	713	N	535	-0-	-178 B	-0-	535	3			N	-0-			-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-			-0-
12	775	N	705	-0-	-70 B	-0-	705	3			N	-0-			-0-
*01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-			-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	-0-	-0-	-1950 B	-0-					N	-0-			-0-
10	2325	N	-0-	-0-	-2325 B	-0-					N	-0-			-0-
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2214	N	2214	-0-	-0- B	-0-	990	1	1224	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2053	N	2053	-0-	-0- B	-0-	990	1	1063	3	N	-0-			-0-
10	2604	N	1221	-0-	-1383 B	-0-	499	1	722	3	N	-0-			-0-
11	2130	N	1509	-0-	-621 B	-0-	561	1	948	3	N	-0-			-0-
12	2108	N	947	-0-	-1161 B	-0-	449	1	498	3	N	-0-			-0-
*01	1268	N	1268	-0-	-0- B	-0-	399	1	869	3	N	-0-			-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	971	N	971	-0-	-0- B	-0-	279	1	692	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	930	-0-	-0- B	-0-	270	1	660	3	N	-0-			-0-
10	837	N	205	-0-	-632 B	-0-	59	1	146	3	N	-0-			-0-
11	930	N	630	-0-	-300 B	-0-	167	1	463	3	N	-0-			-0-
12	961	N	172	-0-	-789 B	-0-	41	1	131	3	N	-0-			-0-
*01	728	N	728	-0-	-0- B	-0-	200	1	528	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	527	N	228	-0-	-299 B	-0-	228	3			N	-0-					-0-
11	510	N	246	-0-	-264 B	-0-	246	3			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
10	1240	N	1007	-0-	-233 B	-0-	1007	3			N	-0-					-0-
11	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
12	1178	N	851	-0-	-327 B	-0-	851	3			N	-0-					-0-
*01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
01	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	2106	-0-	-894 B	3497	2104	3	2	9	Y	2					44
09/01 BALANCING DATE STATUS -> 3497																	
09	3000	N	2095	-0-	-905 B	2592	2033	3	62	9	Y	56	60	1			40
10	3100	N	983	-0-	-2117 B	475	983	3			Y	-0-					40
11	2040	N	1349	-0-	-691 B	-0-	1228	3	121	9	Y	110	141	1			9
12	2170	N	1246	-0-	-924 B	-0-	965	3	281	9	Y	255	257	1			7
*01	1185	N	1185	-0-	-0- B	-0-	884	3	301	9	Y	274	204	1			77

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
10	1829	N	1514	-0-	-315 B	-0-	1514	3			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
12	1798	N	1484	-0-	-314 B	-0-	1484	3			N	-0-					-0-
*01	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
10	2108	N	1246	-0-	-862 B	-0-	1246	3			N	-0-					-0-
11	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
12	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
*01	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1218	-0-	-12	B	-0-	1218	3			N	-0-					-0-
10	1364	N	1118	-0-	-246	B	-0-	1118	3			N	-0-					-0-
11	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
12	1271	N	1185	-0-	-86	B	-0-	1185	3			N	-0-					-0-
*01	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	-0-	-0-	-1080	B	-0-					N	-0-					-0-
10	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
11	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
12	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
*01	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
10	558	N	433	-0-	-125	B	-0-	433	3			N	-0-					-0-
11	570	N	501	-0-	-69	B	-0-	501	3			N	-0-					-0-
12	527	N	315	-0-	-212	B	-0-	315	3			N	-0-					-0-
01	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2477	N	2477	-0-	-0-	B	-0-	468	1	2009	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	2584	-0-	-266	B	-0-	515	1	2069	3	N	-0-					-0-
10	2883	N	2104	-0-	-779	B	-0-	406	1	1698	3	N	-0-					-0-
11	2625	N	2625	-0-	-0-	B	-0-	540	1	2085	3	N	-0-					-0-
12	2666	N	1135	-0-	-1531	B	-0-	249	1	886	3	N	-0-					-0-
01	2108	N	596	-0-	-1512	B	-0-	58	1	538	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	809	-0-	-91	B	-0-	809	3			N	-0-					-0-
10	682	N	643	-0-	-39	B	-0-	643	3			N	-0-					-0-
11	810	N	11	-0-	-799	B	-0-	11	3			N	-0-					-0-
*12	1151	N	1151	-0-	-0-	B	-0-	71	1	1080	3	N	-0-					-0-
*01	947	N	947	-0-	-0-	B	-0-	33	1	914	3	N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		2	-0-	2	B	2	2	3			N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																		
*09	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	2					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
10	1643	N	1299	-0-	-344 B	-0-	1299	3			N	-0-					-0-
11	1560	N	1552	-0-	-8 B	-0-	1552	3			N	-0-					-0-
12	1550	N	1127	-0-	-423 B	-0-	1127	3			N	-0-					-0-
*01	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
10	1674	N	683	-0-	-991 B	-0-	683	3			N	-0-					-0-
11	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
12	1550	N	1418	-0-	-132 B	-0-	1418	3			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	464	-0-	-46 B	-0-	464	3			N	-0-					-0-
10	527	N	357	-0-	-170 B	-0-	357	3			N	-0-					-0-
11	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
10	1984	N	1553	-0-	-431 B	-0-	1553	3			N	-0-					-0-
11	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
12	1829	N	1375	-0-	-454 B	-0-	1375	3			N	-0-					-0-
*01	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2828	N	2828	-0-	-0- B	-0-	2828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2505	-0-	-45 B	-0-	2505	3			N	-0-					-0-
10	2914	N	2279	-0-	-635 B	-0-	2279	3			N	-0-					-0-
11	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
12	2604	N	1121	-0-	-1483 B	-0-	1121	3			N	-0-					-0-
01	2294	N	2274	-0-	-20 B	-0-	2274	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-			-0-
10	992	N	821	-0-	-171 B	-0-	821	3			N	-0-			-0-
11	960	N	935	-0-	-25 B	-0-	935	3			N	-0-			-0-
12	930	N	813	-0-	-117 B	-0-	813	3			N	-0-			-0-
*01	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	843	-0-	-867 B	-0-	843	3			N	-0-			-0-
10	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-			-0-
11	1800	N	1742	-0-	-58 B	-0-	1742	3			N	-0-			-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-			-0-
01	1178	N	1016	-0-	-162 B	-0-	1016	3			N	-0-			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1574	N	1574	-0-	-0- B	-0-	411	1	1163	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1946	N	1946	-0-	-0- B	-0-	540	1	1406	3	N	-0-			-0-
10	1767	N	1437	-0-	-330 B	-0-	389	1	1048	3	N	-0-			-0-
11	1729	N	1729	-0-	-0- B	-0-	491	1	1238	3	N	-0-			-0-
12	2015	N	1540	-0-	-475 B	-0-	475	1	1065	3	N	-0-			-0-
01	1426	N	444	-0-	-982 B	-0-	136	1	308	3	N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-			-0-
10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-			-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-			-0-
*01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	636	N	636	-0-	-0- B	-0-	636	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-			-0-
10	651	N	245	-0-	-406 B	-0-	245	3			N	-0-			-0-
11	630	N	377	-0-	-253 B	-0-	377	3			N	-0-			-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-			-0-
*01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-			-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	1015	-0-	-365 B	-0-	1015	3			N	-0-			-0-
10	1240	N	734	-0-	-506 B	-0-	734	3			N	-0-			-0-
11	990	N	717	-0-	-273 B	-0-	717	3			N	-0-			-0-
12	1054	N	444	-0-	-610 B	-0-	444	3			N	-0-			-0-
01	744	N	217	-0-	-527 B	-0-	217	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1782	-0-	-636 B	-0-	1782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
10	2263	N	2198	-0-	-65 B	-0-	2198	3			N	-0-					-0-
11	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
12	2356	N	1934	-0-	-422 B	-0-	1934	3			N	-0-					-0-
01	2201	N	2016	-0-	-185 B	-0-	2016	3			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1434	-0-	-426 B	-0-	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
10	1755	N	1742	-0-	-13 B	-0-	1742	3			N	-0-					-0-
11	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
12	1547	N	1524	-0-	-23 B	-0-	1524	3			N	-0-					-0-
01	1588	N	1533	-0-	-55 B	-0-	1533	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	756	-0-	-144 B	-0-	756	3			N	-0-					-0-
10	930	N	619	-0-	-311 B	-0-	619	3			N	-0-					-0-
11	870	N	726	-0-	-144 B	-0-	726	3			N	-0-					-0-
12	775	N	531	-0-	-244 B	-0-	531	3			N	-0-					-0-
*01	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
11	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
12	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
*01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	352	-0-	-175 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
01	651	N	532	-0-	-119 B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
10	2852	N	2202	-0-	-650 B	-0-	2202	3			N	-0-					-0-
11	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
12	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
*01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
10	713	N	565	-0-	-148 B	-0-	565	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	744	N	385	-0-	-359 B	-0-	385	3			N	-0-					-0-
*01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0- B	-0-	540	1	874	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1294	N	1294	-0-	-0- B	-0-	540	1	754	3	N	-0-					-0-
10	1612	N	924	-0-	-688 B	-0-	352	1	572	3	N	-0-					-0-
11	1380	N	1303	-0-	-77 B	-0-	504	1	799	3	N	-0-					-0-
12	1333	N	496	-0-	-837 B	-0-	205	1	291	3	N	-0-					-0-
01	930	N	652	-0-	-278 B	-0-	188	1	464	3	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3212	-0-	112 B	126	550	1	2662	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 126																	
09	3000	N	3123	-0-	123 B	249	540	1	2583	3	N	-0-					-0-
10	3100	N	2481	-0-	-619 B	-0-	423	1	2058	3	N	-0-					-0-
11	2736		3147	-0-	411 B	411	540	1	2607	3	N	-0-					-0-
12	2980		1397	-0-	-1583 B	-1172	244	1	1153	3	N	-0-					-0-
01	3064		1306	-0-	-1758 B	-2930	216	1	1090	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
10	1054	N	892	-0-	-162 B	-0-	892	3			N	-0-					-0-
11	1020	N	1011	-0-	-9 B	-0-	1011	3			N	-0-					-0-
12	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*01	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2067	-0-	-453 B	-0-	2067	3			N	-0-					-0-
10	2325	N	1662	-0-	-663 B	-0-	1662	3			N	-0-					-0-
11	2190	N	2138	-0-	-52 B	-0-	2138	3			N	-0-					-0-
12	2139	N	1967	-0-	-172 B	-0-	1967	3			N	-0-					-0-
*01	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	315	-0-	-274 B	-0-	51	1	264	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2880	N	2365	-0-	-515 B	-0-	115	1	2250	3	N	-0-			-0-
*10	3007	N	1432	-0-	-1575 B	-0-	105	1	1327	3	N	-0-			-0-
11	927	N	927	-0-	-0- B	-0-	142	1	785	3	N	-0-			-0-
12	2262	N	2262	-0-	-0- B	-0-	144	1	2118	3	N	-0-			-0-
*01	741	N	741	-0-	-0- B	-0-	157	1	584	3	N	-0-			-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1288	-0-	-386 B	-0-	1288	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-			-0-
10	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-			-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-			-0-
12	1829	N	1488	-0-	-341 B	-0-	1488	3			N	-0-			-0-
01	1798	N	1533	-0-	-265 B	-0-	1533	3			N	-0-			-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	585	N	585	-0-	-0- B	-0-	176	1	409	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	448	-0-	-212 B	-0-	134	1	314	3	N	-0-			-0-
10	651	N	639	-0-	-12 B	-0-	164	1	475	3	N	-0-			-0-
11	863	N	863	-0-	-0- B	-0-	250	1	613	3	N	-0-			-0-
12	746	N	746	-0-	-0- B	-0-	220	1	526	3	N	-0-			-0-
01	651	N	634	-0-	-17 B	-0-	211	1	423	3	N	-0-			-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-			-0-
10	1364	N	1108	-0-	-256 B	-0-	1108	3			N	-0-			-0-
11	1350	N	1298	-0-	-52 B	-0-	1298	3			N	-0-			-0-
12	1302	N	850	-0-	-452 B	-0-	850	3			N	-0-			-0-
*01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-			-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-			-0-
10	2480	N	2004	-0-	-476 B	-0-	2004	3			N	-0-			-0-
11	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-			-0-
12	2294	N	1508	-0-	-786 B	-0-	1508	3			N	-0-			-0-
*01	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-			-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1323	-0-	-117 B	-0-	1323	3			N	-0-			-0-
10	1643	N	1058	-0-	-585 B	-0-	1058	3			N	-0-			-0-
11	1408	N	1248	-0-	-160 B	-0-	1248	3			N	-0-			-0-
12	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-			-0-
*01	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	1027	-0-	-1973 B	1372	1027	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> 1372																	
09	1870	N	498	-0-	-1372 B	-0-	487	3	11	9	Y	10	8	1			7
10	710	N	710	-0-	-0- B	-0-	710	3			Y	-0-					7
11	990	N	791	-0-	-199 B	-0-	766	3	25	9	Y	23	28	1			2
12	2169	N	2169	-0-	-0- B	-0-	2028	3	141	9	Y	128	126	1			4
*01	2260	N	2260	-0-	-0- B	-0-	2109	3	151	9	Y	137	102	1			39

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1023	-0-	-87 B	-0-	1023	3			N	-0-					-0-
10	1209	N	942	-0-	-267 B	-0-	942	3			N	-0-					-0-
11	1140	N	1055	-0-	-85 B	-0-	1055	3			N	-0-					-0-
12	1054	N	788	-0-	-266 B	-0-	788	3			N	-0-					-0-
*01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2412	N	2412	-0-	-0- B	-0-	311	1	2101	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2149	N	2149	-0-	-0- B	-0-	300	1	1849	3	N	-0-					-0-
10	1922	N	1361	-0-	-561 B	-0-	228	1	1133	3	N	-0-					-0-
11	2340	N	1628	-0-	-712 B	-0-	271	1	1357	3	N	-0-					-0-
12	2232	N	408	-0-	-1824 B	-0-	79	1	329	3	N	-0-					-0-
*01	1710	N	1710	-0-	-0- B	-0-	276	1	1434	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
10	651	N	274	-0-	-377 B	-0-	274	3			N	-0-					-0-
11	630	N	443	-0-	-187 B	-0-	443	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
10	868	N	629	-0-	-239 B	-0-	629	3			N	-0-					-0-
11	870	N	841	-0-	-29 B	-0-	841	3			N	-0-					-0-
12	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
*01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-
10	1457	N	1178	-0-	-279 B	-0-	1178	3			N	-0-					-0-
11	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
12	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*01	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	611	N	611	-0-	-0- B	-0-	611	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-			-0-
10	620	N	472	-0-	-148 B	-0-	472	3			N	-0-			-0-
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-			-0-
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-			-0-
*01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-			-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1895	N	1895	-0-	-0- B	-0-	100	1	1795	3	N	-0-			-0-
12	1931	N	1931	-0-	-0- B	-0-	199	1	1732	3	N	-0-			-0-
*01	1486	N	1486	-0-	-0- B	-0-	159	1	1327	3	N	-0-			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9	N	-0-	-0-	-9 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*11	824	N	824	-0-	-0- B	-0-	43	1	781	3	N	-0-			-0-
12	731	N	731	-0-	-0- B	-0-	75	1	656	3	N	-0-			-0-
*01	671	N	671	-0-	-0- B	-0-	72	1	599	3	N	-0-			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2132	N	2132	-0-	-0- B	-0-	240	1	1892	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6210	N	4255	-0-	-1955 B	-0-	390	1	3865	3	N	-0-			-0-
10	4187	N	3164	-0-	-1023 B	-0-	291	1	2873	3	N	-0-			-0-
11	2070	N	1104	-0-	-966 B	-0-	170	1	934	3	N	-0-			-0-
12	3782	N	159	-0-	-3623 B	-0-	22	1	137	3	N	-0-			-0-
01	3162	N	2577	-0-	-585 B	-0-	267	1	2310	3	N	-0-			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	1635	-0-	-15 B	-0-	1635	3			N	-0-			-0-
10	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-			-0-
11	1800	N	1739	-0-	-61 B	-0-	1739	3			N	-0-			-0-
12	1705	N	1321	-0-	-384 B	-0-	1321	3			N	-0-			-0-
*01	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1590	N	1525	-0-	-65 B	-0-	1525	3			N	-0-			-0-
10	1736	N	1421	-0-	-315 B	-0-	1421	3			N	-0-			-0-
11	1620	N	1606	-0-	-14 B	-0-	1606	3			N	-0-			-0-
12	1581	N	815	-0-	-766 B	-0-	815	3			N	-0-			-0-
*01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1246	N	1246	-0-	-0- B	-0-	293	1	953	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1076	N	1076	-0-	-0- B	-0-	266	1	810	3	N	-0-			-0-
10	930	N	739	-0-	-191 B	-0-	190	1	549	3	N	-0-			-0-
11	1161	N	835	-0-	-326 B	-0-	207	1	628	3	N	-0-			-0-
12	1116	N	951	-0-	-165 B	-0-	221	1	730	3	N	-0-			-0-
*01	1164	N	1164	-0-	-0- B	-0-	301	1	863	3	N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-			-0-
10	248	N	189	-0-	-59 B	-0-	189	3			N	-0-			-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-			-0-
12	248	N	221	-0-	-27 B	-0-	221	3			N	-0-			-0-
*01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1222	N	1222	-0-	-0- B	-0-	512	1	710	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1403	-0-	-127 B	-0-	414	1	989	3	N	-0-			-0-
10	1768	N	1768	-0-	-0- B	-0-	367	1	1401	3	N	-0-			-0-
11	1779	N	1779	-0-	-0- B	-0-	409	1	1370	3	N	-0-			-0-
12	1457	N	666	-0-	-791 B	-0-	235	1	431	3	N	-0-			-0-
01	1767	N	1065	-0-	-702 B	-0-	393	1	672	3	N	-0-			-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	526	N	526	-0-	-0- B	-0-	526	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-			-0-
10	527	N	392	-0-	-135 B	-0-	392	3			N	-0-			-0-
11	510	N	469	-0-	-41 B	-0-	469	3			N	-0-			-0-
12	465	N	289	-0-	-176 B	-0-	289	3			N	-0-			-0-
*01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	396	-0-	-234 B	-0-	396	3			N	-0-			-0-
10	651	N	581	-0-	-70 B	-0-	581	3			N	-0-			-0-
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-			-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-			-0-
01	589	N	15	-0-	-574 B	-0-	15	3			N	-0-			-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1680	N	1649	-0-	-31 B	-0-	1649	3			N	-0-			-0-
10	1891	N	1531	-0-	-360 B	-0-	1531	3			N	-0-			-0-
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-			-0-
12	1705	N	1163	-0-	-542 B	-0-	1163	3			N	-0-			-0-
*01	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1980	-0-	-810	B	-0-	1980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2665	N	2665	-0-	-0-	B	-0-	2665	3			N	-0-					-0-
10	2735	N	2735	-0-	-0-	B	-0-	2735	3			N	-0-					-0-
11	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-					-0-
12	2759	N	2700	-0-	-59	B	-0-	2700	3			N	-0-					-0-
01	2728	N	2717	-0-	-11	B	-0-	2717	3			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
10	62	N	11	-0-	-51	B	-0-	11	3			N	-0-					-0-
11	120	N	5	-0-	-115	B	-0-	5	3			N	-0-					-0-
12	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH 3445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	55	-0-	-162	B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	645	-0-	-435	B	-0-	645	3			N	-0-					-0-
10	1302	N	419	-0-	-883	B	-0-	419	3			N	-0-					-0-
11	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
*01	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
10	1922	N	975	-0-	-947	B	-0-	975	3			N	-0-					-0-
11	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-
12	2201	N	2078	-0-	-123	B	-0-	2078	3			N	-0-					-0-
*01	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1137	-0-	-213 B	-0-	1137	3			N	-0-					-0-
10	1395	N	223	-0-	-1172 B	-0-	223	3			N	-0-					-0-
11	1350	N	300	-0-	-1050 B	-0-	300	3			N	-0-					-0-
12	1178	N	1123	-0-	-55 B	-0-	1123	3			N	-0-					-0-
*01	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
10	496	N	133	-0-	-363 B	-0-	133	3			N	-0-					-0-
11	480	N	257	-0-	-223 B	-0-	257	3			N	-0-					-0-
12	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1184	-0-	-136 B	-0-	1184	3			N	-0-					-0-
10	1364	N	1056	-0-	-308 B	-0-	1056	3			N	-0-					-0-
11	1320	N	1214	-0-	-106 B	-0-	1214	3			N	-0-					-0-
12	1209	N	744	-0-	-465 B	-0-	744	3			N	-0-					-0-
*01	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	1082	N	851	-0-	-231 B	-0-	851	3			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
12	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
01	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B		741				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 741																	
09	T. A.		-0-	-0-	-0- B		741				N	-0-					-0-
10	T. A.		-0-	-0-	-0- B		741				N	-0-					-0-
11	T. A.		-0-	-0-	-0- B		741				N	-0-					-0-
12	T. A.		-0-	-0-	-0- B		741				N	-0-					-0-
01	T. A.		-0-	-0-	-0- B		741				N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1722	-0-	-48 B	-0-	1722	3			N	-0-					-0-
10	1922	N	1574	-0-	-348 B	-0-	1574	3			N	-0-					-0-
11	1830	N	1823	-0-	-7 B	-0-	1823	3			N	-0-					-0-
12	1767	N	1258	-0-	-509 B	-0-	1258	3			N	-0-					-0-
*01	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	4	N	-0-	-0-	-4 B	-0-					N	-0-			-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-			-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-			-0-
*01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-			-0-
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-			-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-			-0-
*01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	960	N	934	-0-	-26 B	-0-	934	3			N	-0-			-0-
10	1085	N	796	-0-	-289 B	-0-	796	3			N	-0-			-0-
11	1020	N	927	-0-	-93 B	-0-	927	3			N	-0-			-0-
12	961	N	612	-0-	-349 B	-0-	612	3			N	-0-			-0-
*01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2130	N	2024	-0-	-106 B	-0-	2024	3			N	-0-			-0-
10	2325	N	1885	-0-	-440 B	-0-	1885	3			N	-0-			-0-
11	2160	N	2134	-0-	-26 B	-0-	2134	3			N	-0-			-0-
12	2077	N	1457	-0-	-620 B	-0-	1457	3			N	-0-			-0-
*01	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-			-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	940	N	940	-0-	-0- B	-0-	940	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	870	N	859	-0-	-11 B	-0-	859	3			N	-0-			-0-
10	930	N	687	-0-	-243 B	-0-	687	3			N	-0-			-0-
11	900	N	705	-0-	-195 B	-0-	705	3			N	-0-			-0-
12	899	N	580	-0-	-319 B	-0-	580	3			N	-0-			-0-
*01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883	N	2207	-0-	-676 B	-0-	86	1	2121	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2850	N	2817	-0-	-33 B	-0-	115	1	2702	3	N	-0-			-0-
10	2770	N	2770	-0-	-0- B	-0-	118	1	2652	3	N	-0-			-0-
11	2626	N	2626	-0-	-0- B	-0-	112	1	2514	3	N	-0-			-0-
12	2914	N	2584	-0-	-330 B	-0-	124	1	2460	3	N	-0-			-0-
01	2759	N	2578	-0-	-181 B	-0-	126	1	2452	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	139	-0-	-221 B	-0-	139	3			N	-0-					-0-
10	558	N	209	-0-	-349 B	-0-	209	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2750	-0-	-505 B	-0-	107	1	2643	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3351	N	3351	-0-	-0- B	-0-	137	1	3214	3	N	-0-					-0-
10	3255	N	3177	-0-	-78 B	-0-	135	1	3042	3	N	-0-					-0-
11	2849	N	2955	-0-	106 B	106	126	1	2829	3	N	-0-					-0-
12	3101	N	2744	-0-	-357 B	-0-	132	1	2612	3	N	-0-					-0-
01	3162	N	2622	-0-	-540 B	-0-	128	1	2494	3	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	434	N	301	-0-	-133 B	-0-	301	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
*01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	540	N	328	-0-	-212 B	-0-	328	3			N	-0-					-0-
12	651	N	461	-0-	-190 B	-0-	461	3			N	-0-					-0-
*01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
10	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
11	720	N	539	-0-	-181 B	-0-	539	3			N	-0-					-0-
12	775	N	631	-0-	-144 B	-0-	631	3			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
10	1178	N	929	-0-	-249 B	-0-	929	3			N	-0-					-0-
11	1200	N	1182	-0-	-18 B	-0-	1182	3			N	-0-					-0-
12	1147	N	806	-0-	-341 B	-0-	806	3			N	-0-					-0-
*01	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
10	589	N	426	-0-	-163	B	-0-	426	3			N	-0-					-0-
11	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
*01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

08	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
10	1178	N	972	-0-	-206	B	-0-	972	3			N	-0-					-0-
11	1140	N	1124	-0-	-16	B	-0-	1124	3			N	-0-					-0-
12	1085	N	748	-0-	-337	B	-0-	748	3			N	-0-					-0-
*01	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

08	2480	N	1775	-0-	-705	B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2354	-0-	-106	B	-0-	2354	3			N	-0-					-0-
10	2418	N	2356	-0-	-62	B	-0-	2356	3			N	-0-					-0-
11	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
12	2418	N	2046	-0-	-372	B	-0-	2046	3			N	-0-					-0-
01	2356	N	2157	-0-	-199	B	-0-	2157	3			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
10	1924	N	1365	-0-	-559	B	-0-	1365	3			N	-0-					-0-
11	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
*01	2558	N	2558	-0-	-0-	B	-0-	2558	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-			-0-
10	465	N	103	-0-	-362	B	-0-	103	3			N	-0-			-0-
11	450	N	171	-0-	-279	B	-0-	171	3			N	-0-			-0-
12	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-			-0-
*01	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1237	N	1237	-0-	-0-	B	-0-	558	1	679	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1073	N	1073	-0-	-0-	B	-0-	506	1	567	3	N	-0-			-0-
10	1395	N	589	-0-	-806	B	-0-	306	1	283	3	N	-0-			-0-
11	1200	N	878	-0-	-322	B	-0-	487	1	391	3	N	-0-			-0-
12	1116	N	544	-0-	-572	B	-0-	354	1	190	3	N	-0-			-0-
*01	689	N	689	-0-	-0-	B	-0-	407	1	282	3	N	-0-			-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

08	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630	N	626	-0-	-4	B	-0-	626	3			N	-0-			-0-
10	713	N	577	-0-	-136	B	-0-	577	3			N	-0-			-0-
11	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-			-0-
12	651	N	501	-0-	-150	B	-0-	501	3			N	-0-			-0-
*01	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	B	-0-	549	1	1164	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1620	N	1587	-0-	-33	B	-0-	540	1	1047	3	N	-0-			-0-
10	1426	N	1203	-0-	-223	B	-0-	387	1	816	3	N	-0-			-0-
11	1487	N	1173	-0-	-314	B	-0-	409	1	764	3	N	-0-			-0-
12	1547	N	1255	-0-	-292	B	-0-	440	1	815	3	N	-0-			-0-
01	1209	N	370	-0-	-839	B	-0-	132	1	238	3	N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5	N	-0-	-0-	-5	B	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
11	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-			-0-
12	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-			-0-
10	1984	N	803	-0-	-1181	B	-0-	803	3			N	-0-			-0-
11	1890	N	1871	-0-	-19	B	-0-	1871	3			N	-0-			-0-
12	1829	N	1370	-0-	-459	B	-0-	1370	3			N	-0-			-0-
01	806	N	665	-0-	-141	B	-0-	665	3			N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300	N	221	-0-	-79	B	-0-	221	3			N	-0-			-0-
10	248	N	188	-0-	-60	B	-0-	188	3			N	-0-			-0-
11	240	N	215	-0-	-25	B	-0-	215	3			N	-0-			-0-
12	217	N	209	-0-	-8	B	-0-	209	3			N	-0-			-0-
*01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-			-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-			-0-
10	1651	N	1351	-0-	-300	B	-0-	1351	3			N	-0-			-0-
11	1344	N	20	-0-	-1324	B	-0-	20	3			N	-0-			-0-
12	1463	N	1186	-0-	-277	B	-0-	1186	3			N	-0-			-0-
*01	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		12	-0-	12	B	12	12	3			N	-0-			-0-
01	14B2 EXT		126	-0-	126	B	138	126	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13589	N	3467	-0-	-10122 B	-0-	3464	3	3	9	Y	3					77
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3466	-0-	-224 B	-0-	3398	3	68	9	Y	62	94	1			45
10	3565	N	2725	-0-	-840 B	-0-	2725	3			Y	-0-					45
11	3989	N	3989	-0-	-0- B	-0-	3846	3	143	9	Y	130	165	1			10
12	5222	N	5222	-0-	-0- B	-0-	4918	3	304	9	Y	276	278	1			8
*01	4389	N	4389	-0-	-0- B	-0-	4103	3	286	9	Y	260	195	1			73

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
11		0	867	-0-	867 B	868	245	1	622	3	N	-0-					-0-
12		0	1202	-0-	1202 B	2070	61	1	1141	3	N	-0-					-0-
*01	2928	N	858	-0-	-2070 B	-0-	25	1	833	3	N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11		0	1265	-0-	1265 B	1265	257	1	1008	3	N	-0-					-0-
12		0	2300	-0-	2300 B	3565	116	1	2184	3	N	-0-					-0-
*01	5326	R	1761	-0-	-3565 B	-0-	52	1	1709	3	N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
10	1643	N	1299	-0-	-344 B	-0-	1299	3			N	-0-					-0-
11	1560	N	1538	-0-	-22 B	-0-	1538	3			N	-0-					-0-
12	1488	N	1139	-0-	-349 B	-0-	1139	3			N	-0-					-0-
*01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
10	837	N	724	-0-	-113 B	-0-	724	3			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2217	-0-	-153 B	-0-	2217	3			N	-0-					-0-
10	2449	N	2137	-0-	-312 B	-0-	2137	3			N	-0-					-0-
11	2280	N	2147	-0-	-133 B	-0-	2147	3			N	-0-					-0-
12	2294	N	2234	-0-	-60 B	-0-	2234	3			N	-0-					-0-
*01	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0- B	-0-	289	1	511	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	290	1	523	3	N	-0-					-0-
10	775	N	606	-0-	-169 B	-0-	210	1	396	3	N	-0-					-0-
11	684	N	649	-0-	-35 B	-0-	258	1	391	3	N	-0-					-0-
12	752	N	475	-0-	-277 B	-0-	206	1	269	3	N	-0-					-0-
*01	639	N	639	-0-	-0- B	-0-	271	1	368	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	558	N	387	-0-	-171 B	-0-	387	3			N	-0-					-0-
*01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	331	N	237	-0-	-94 B	-0-	237	3			N	-0-					-0-
01	339	N	331	-0-	-8 B	-0-	331	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	188	-0-	-352 B	-0-	188	3			N	-0-					-0-
10	496	N	405	-0-	-91 B	-0-	405	3			N	-0-					-0-
11	510	N	441	-0-	-69 B	-0-	441	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	403	N	4	-0-	-399 B	-0-	4	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	108	-0-	-109 B	-0-	108	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	901	N	901	-0-	-0- B	-0-	901	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	598	N	598	-0-	-0- B	-0-	598	3			N	-0-			-0-
10	761	N	761	-0-	-0- B	-0-	761	3			N	-0-			-0-
11	944	N	944	-0-	-0- B	-0-	944	3			N	-0-			-0-
12	889	N	889	-0-	-0- B	-0-	889	3			N	-0-			-0-
*01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-			-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-			-0-
10	1271	N	1039	-0-	-232 B	-0-	1039	3			N	-0-			-0-
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-			-0-
12	1271	N	906	-0-	-365 B	-0-	906	3			N	-0-			-0-
*01	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-			-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

08	1381	N	1381	-0-	-0- B	-0-	310	1	1071	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1230	N	1208	-0-	-22 B	-0-	271	1	937	3	N	-0-			-0-
10	1395	N	937	-0-	-458 B	-0-	204	1	733	3	N	-0-			-0-
11	1350	N	1278	-0-	-72 B	-0-	300	1	978	3	N	-0-			-0-
12	1240	N	910	-0-	-330 B	-0-	222	1	688	3	N	-0-			-0-
01	930	N	744	-0-	-186 B	-0-	203	1	541	3	N	-0-			-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-			-0-
10	961	N	633	-0-	-328 B	-0-	633	3			N	-0-			-0-
11	900	N	868	-0-	-32 B	-0-	868	3			N	-0-			-0-
12	868	N	813	-0-	-55 B	-0-	813	3			N	-0-			-0-
*01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-			-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

08	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1161	-0-	-369 B	-0-	1161	3			N	-0-			-0-
10	1896	N	1005	-0-	-891 B	-0-	1005	3			N	-0-			-0-
11	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-			-0-
12	1209	N	998	-0-	-211 B	-0-	998	3			N	-0-			-0-
01	992	N	199	-0-	-793 B	-0-	199	3			N	-0-			-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-			-0-
10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-			-0-
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-			-0-
12	1085	N	917	-0-	-168 B	-0-	917	3			N	-0-			-0-
*01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	15	-0-	-47 B	-0-	15	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	812	N	812	-0-	-0- B	-0-	330	1	482	3	N	-0-			-0-
10	1209	N	410	-0-	-799 B	-0-	120	1	290	3	N	-0-			-0-
11	783	N	783	-0-	-0- B	-0-	310	1	473	3	N	-0-			-0-
12	837	N	314	-0-	-523 B	-0-	141	1	173	3	N	-0-			-0-
*01	666	N	666	-0-	-0- B	-0-	263	1	403	3	N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	570	N	350	-0-	-220 B	-0-	350	3			N	-0-			-0-
10	279	N	1	-0-	-278 B	-0-	1	3			N	-0-			-0-
11	600	N	499	-0-	-101 B	-0-	499	3			N	-0-			-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-			-0-
*01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2416	N	2416	-0-	-0- B	-0-	865	1	1551	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2103	N	2103	-0-	-0- B	-0-	809	1	1294	3	N	-0-			-0-
10	1538	N	1538	-0-	-0- B	-0-	582	1	956	3	N	-0-			-0-
11	2085	N	2085	-0-	-0- B	-0-	801	1	1284	3	N	-0-			-0-
12	1794	N	1361	-0-	-433 B	-0-	542	1	819	3	N	-0-			-0-
01	1550	N	1280	-0-	-270 B	-0-	487	1	793	3	N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	54	-0-	-163 B	-0-	54	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	492	-0-	-318 B	-0-	492	3			N	-0-			-0-
10	868	N	288	-0-	-580 B	-0-	288	3			N	-0-			-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-
12	496	N	423	-0-	-73 B	-0-	423	3			N	-0-			-0-
*01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1177	-0-	-173 B	-0-	1177	3			N	-0-			-0-
10	992	N	901	-0-	-91 B	-0-	901	3			N	-0-			-0-
11	1260	N	22	-0-	-1238 B	-0-	22	3			N	-0-			-0-
*12	1209	N	1109	-0-	-100 B	-0-	68	1	1041	3	N	-0-			-0-
*01	985	N	985	-0-	-0- B	-0-	35	1	950	3	N	-0-			-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	101	-0-	-49 B	-0-	101	3			N	-0-			-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-			-0-
*12	93	N	18	-0-	-75 B	-0-	1	1	17	3	N	-0-			-0-
01	93	N	28	-0-	-65 B	-0-	1	1	27	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	849	-0-	-291 B	-0-	849	3			N	-0-					-0-
10	930	N	599	-0-	-331 B	-0-	599	3			N	-0-					-0-
11	900	N	398	-0-	-502 B	-0-	398	3			N	-0-					-0-
*12	868	N	642	-0-	-226 B	-0-	39	1	603	3	N	-0-					-0-
*01	618	N	618	-0-	-0- B	-0-	22	1	596	3	N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1754	-0-	-256 B	-0-	1754	3			N	-0-					-0-
10	1922	N	1296	-0-	-626 B	-0-	1296	3			N	-0-					-0-
11	1890	N	31	-0-	-1859 B	-0-	31	3			N	-0-					-0-
*12	1798	N	450	-0-	-1348 B	-0-	28	1	422	3	N	-0-					-0-
*01	1511	N	1511	-0-	-0- B	-0-	53	1	1458	3	N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	1993	-0-	-828 B	-0-	1993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
10	3224	N	2937	-0-	-287 B	-0-	2937	3			N	-0-					-0-
11	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
12	3065	N	2263	-0-	-802 B	-0-	2263	3			N	-0-					-0-
01	2945	N	2475	-0-	-470 B	-0-	2475	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1432	-0-	-338 B	-0-	1432	3			N	-0-					-0-
10	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
11	1770	N	1339	-0-	-431 B	-0-	1339	3			N	-0-					-0-
12	1488	N	1276	-0-	-212 B	-0-	1276	3			N	-0-					-0-
*01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	2662	-0-	-872 B	-0-	337	1	2325	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3978	N	3978	-0-	-0- B	-0-	540	1	3438	3	N	-0-					-0-
10	2219	N	3986	-0-	1767 B	1767	558	1	3428	3	N	-0-					-0-
11	1870	N	3604	-0-	1734 B	3501	525	1	3079	3	N	-0-					-0-
12	2026	N	3496	-0-	1470 B	4971	540	1	2956	3	N	-0-					-0-
01	2053		2821	-0-	768 B	5739	441	1	2380	3	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	304	-0-	-236 B	-0-	304	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

08	4681	N	3381	-0-	-1300 B	-0-	130	1	3251	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4738	N	4738	-0-	-0- B	-0-	194	1	4544	3	N	-0-					-0-
10	3806	N	4810	-0-	1004 B	1004	204	1	4606	3	N	-0-					-0-
11	3132	N	4578	-0-	1446 B	2450	196	1	4382	3	N	-0-					-0-
12	3408	N	4347	-0-	939 B	3389	209	1	4138	3	N	-0-					-0-
01	3482		4270	-0-	788 B	4177	209	1	4061	3	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

08	4158	N	4158	-0-	-0- B	-0-	558	1	3600	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3675	N	3675	-0-	-0- B	-0-	540	1	3135	3	N	-0-					-0-
10	3616	N	2731	-0-	-885 B	-0-	387	1	2344	3	N	-0-					-0-
11	2954	N	3377	-0-	423 B	423	540	1	2837	3	N	-0-					-0-
12	3215	N	2975	-0-	-240 B	183	473	1	2502	3	N	-0-					-0-
01	2728	N	2075	-0-	-653 B	-0-	303	1	1772	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1051	-0-	-509	B	-0-	1051	3			N	-0-					-0-
10	1178	N	845	-0-	-333	B	-0-	845	3			N	-0-					-0-
11	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
12	1085	N	1080	-0-	-5	B	-0-	1080	3			N	-0-					-0-
*01	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
10	1519	N	1168	-0-	-351	B	-0-	1168	3			N	-0-					-0-
11	1440	N	1384	-0-	-56	B	-0-	1384	3			N	-0-					-0-
12	1426	N	1093	-0-	-333	B	-0-	1093	3			N	-0-					-0-
*01	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	877	-0-	-1013	B	-0-	877	3			N	-0-					-0-
10	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
11	1980	N	1935	-0-	-45	B	-0-	1935	3			N	-0-					-0-
12	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
01	1054	N	1001	-0-	-53	B	-0-	1001	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
10	806	N	551	-0-	-255	B	-0-	551	3			N	-0-					-0-
11	780	N	687	-0-	-93	B	-0-	687	3			N	-0-					-0-
12	713	N	492	-0-	-221	B	-0-	492	3			N	-0-					-0-
*01	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	605	-0-	-25	B	-0-	605	3			N	-0-					-0-
10	651	N	557	-0-	-94	B	-0-	557	3			N	-0-					-0-
11	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
12	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
*01	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
10	1116	N	451	-0-	-665	B	-0-	451	3			N	-0-					-0-
11	990	N	631	-0-	-359	B	-0-	631	3			N	-0-					-0-
12	1023	N	265	-0-	-758	B	-0-	265	3			N	-0-					-0-
01	465	N	133	-0-	-332	B	-0-	133	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
10	868	N	469	-0-	-399 B	-0-	469	3			N	-0-					-0-
11	810	N	597	-0-	-213 B	-0-	597	3			N	-0-					-0-
12	713	N	607	-0-	-106 B	-0-	607	3			N	-0-					-0-
*01	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-
10	899	N	200	-0-	-699 B	-0-	200	3			N	-0-					-0-
11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
10	1333	N	1088	-0-	-245 B	-0-	1088	3			N	-0-					-0-
11	1290	N	1252	-0-	-38 B	-0-	1252	3			N	-0-					-0-
12	1302	N	944	-0-	-358 B	-0-	944	3			N	-0-					-0-
*01	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
11	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
12	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
10	1457	N	1416	-0-	-41 B	-0-	1416	3			N	-0-					-0-
11	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
12	1705	N	1515	-0-	-190 B	-0-	1515	3			N	-0-					-0-
*01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2269	-0-	-371 B	-0-	2269	3			N	-0-					-0-
10	2325	N	1647	-0-	-678 B	-0-	1647	3			N	-0-					-0-
11	2100	N	1921	-0-	-179 B	-0-	1921	3			N	-0-					-0-
12	2356	N	2252	-0-	-104 B	-0-	2252	3			N	-0-					-0-
*01	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	527	N	234	-0-	-293 B	-0-	234	3			N	-0-					-0-
11	510	N	271	-0-	-239 B	-0-	271	3			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	1734	-0-	-2079 B	-0-	67	1	1667	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4696	N	4696	-0-	-0- B	-0-	193	1	4503	3	N	-0-					-0-
10	3785	N	4713	-0-	928 B	928	200	1	4513	3	N	-0-					-0-
11	3112	N	4334	-0-	1222 B	2150	185	1	4149	3	N	-0-					-0-
12	3358	N	3788	-0-	430 B	2580	182	1	3606	3	N	-0-					-0-
01	3433		3397	-0-	-36 B	2544	166	1	3231	3	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1345	-0-	-5 B	-0-	1345	3			N	-0-					-0-
10	1488	N	1254	-0-	-234 B	-0-	1254	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1395	N	1025	-0-	-370 B	-0-	1025	3			N	-0-					-0-
*01	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
10	806	N	636	-0-	-170 B	-0-	636	3			N	-0-					-0-
11	780	N	737	-0-	-43 B	-0-	737	3			N	-0-					-0-
12	744	N	594	-0-	-150 B	-0-	594	3			N	-0-					-0-
*01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1404	-0-	-726 B	-0-	1404	3			N	-0-					-0-
10	2232	N	1633	-0-	-599 B	-0-	1633	3			N	-0-					-0-
11	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
12	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
01	1643	N	1552	-0-	-91 B	-0-	1552	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	341	N	44	-0-	-297 B	-0-	44	3			N	-0-					-0-
11	330	N	102	-0-	-228 B	-0-	102	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	700	N	700	-0-	-0- B	-0-	700	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-			-0-
10	589	N	481	-0-	-108 B	-0-	481	3			N	-0-			-0-
11	690	N	574	-0-	-116 B	-0-	574	3			N	-0-			-0-
12	589	N	471	-0-	-118 B	-0-	471	3			N	-0-			-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-			-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	268	-0-	-62 B	-0-	268	3			N	-0-			-0-
10	620	N	411	-0-	-209 B	-0-	411	3			N	-0-			-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-			-0-
12	279	N	217	-0-	-62 B	-0-	217	3			N	-0-			-0-
*01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	236	-0-	-229 B	-0-	38	1	198	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1920	N	1821	-0-	-99 B	-0-	89	1	1732	3	N	-0-			-0-
*10	2748	N	2748	-0-	-0- B	-0-	202	1	2546	3	N	-0-			-0-
11	777	N	777	-0-	-0- B	-0-	119	1	658	3	N	-0-			-0-
12	1705	N	1350	-0-	-355 B	-0-	86	1	1264	3	N	-0-			-0-
*01	448	N	448	-0-	-0- B	-0-	95	1	353	3	N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1905	N	1905	-0-	-0- B	-0-	290	1	1615	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	657	-0-	-423 B	-0-	139	1	518	3	N	-0-			-0-
10	2201	N	1053	-0-	-1148 B	-0-	123	1	930	3	N	-0-			-0-
11	2057	N	2057	-0-	-0- B	-0-	286	1	1771	3	N	-0-			-0-
12	1339	N	1339	-0-	-0- B	-0-	203	1	1136	3	N	-0-			-0-
*01	1789	N	1789	-0-	-0- B	-0-	273	1	1516	3	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	260	-0-	-760 B	-0-	260	3			N	-0-			-0-
10	1395	N	500	-0-	-895 B	-0-	500	3			N	-0-			-0-
11	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-			-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-			-0-
*01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1209	-0-	-0- B	-0-	184	1	1025	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	750	N	418	-0-	-332 B	-0-	89	1	329	3	N	-0-			-0-
10	1457	N	666	-0-	-791 B	-0-	78	1	588	3	N	-0-			-0-
11	1470	N	1470	-0-	-0- B	-0-	204	1	1266	3	N	-0-			-0-
12	798	N	798	-0-	-0- B	-0-	121	1	677	3	N	-0-			-0-
*01	1456	N	1456	-0-	-0- B	-0-	222	1	1234	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	138	-0-	-296 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	940	-0-	-230 B	-0-	940	3			N	-0-					-0-
10	1147	N	426	-0-	-721 B	-0-	426	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	961	N	682	-0-	-279 B	-0-	682	3			N	-0-					-0-
*01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	458	-0-	-142 B	-0-	458	3			N	-0-					-0-
10	713	N	54	-0-	-659 B	-0-	54	3			N	-0-					-0-
11	660	N	84	-0-	-576 B	-0-	84	3			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
*01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	720	-0-	-272 B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
10	1085	N	966	-0-	-119 B	-0-	966	3			N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	516	-0-	-817 B	-0-	83	1	433	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3900	N	3471	-0-	-429 B	-0-	169	1	3302	3	N	-0-					-0-
*10	3601	N	1892	-0-	-1709 B	-0-	139	1	1753	3	N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	191	1	1059	3	N	-0-					-0-
12	3201	N	3046	-0-	-155 B	-0-	194	1	2852	3	N	-0-					-0-
*01	985	N	985	-0-	-0- B	-0-	209	1	776	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
10	2826	N	2826	-0-	-0- B	-0-	2826	3			N	-0-					-0-
11	2844	N	3559	-0-	715 B	715	3559	3			N	-0-					-0-
12	3090	N	2516	-0-	-574 B	141	2516	3			N	-0-					-0-
01	2821	N	2511	-0-	-310 B	-0-	2511	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	434	-0-	-341 B	-0-	70	1	364	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3030	N	2817	-0-	-213 B	-0-	137	1	2680	3	N	-0-					-0-
*10	2790	N	1651	-0-	-1139 B	-0-	121	1	1530	3	N	-0-					-0-
11	968	N	968	-0-	-0- B	-0-	148	1	820	3	N	-0-					-0-
12	2635	N	2300	-0-	-335 B	-0-	147	1	2153	3	N	-0-					-0-
*01	687	N	687	-0-	-0- B	-0-	146	1	541	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3390	N	3325	-0-	-65 B	-0-	3325	3			N	-0-			-0-
10	3535	N	1978	-0-	-1557 B	-0-	1978	3			N	-0-			-0-
11	2878	N	2776	-0-	-102 B	-0-	2776	3			N	-0-			-0-
12	3133	N	3644	-0-	511 B	511	3644	3			N	-0-			-0-
*01	3214	N	3381	-0-	167 B	678	3381	3			N	-0-			-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-			-0-
10	124	N	70	-0-	-54 B	-0-	70	3			N	-0-			-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-			-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-			-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	301	-0-	-569 B	-0-	301	3			N	-0-			-0-
10	1178	N	693	-0-	-485 B	-0-	693	3			N	-0-			-0-
11	1170	N	1107	-0-	-63 B	-0-	1107	3			N	-0-			-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-			-0-
*01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-			-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2249	N	2249	-0-	-0- B	-0-	677	1	1572	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2208	N	2208	-0-	-0- B	-0-	690	1	1518	3	N	-0-			-0-
10	2449	N	1749	-0-	-700 B	-0-	524	1	1225	3	N	-0-			-0-
11	2190	N	1702	-0-	-488 B	-0-	509	1	1193	3	N	-0-			-0-
12	2294	N	2038	-0-	-256 B	-0-	575	1	1463	3	N	-0-			-0-
01	1736	N	1093	-0-	-643 B	-0-	305	1	788	3	N	-0-			-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	685	-0-	-785 B	-0-	685	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	1560	N	1534	-0-	-26 B	-0-	1534	3			N	-0-					-0-
12	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1685	-0-	-330 B	-0-	65	1	1620	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1932	N	1932	-0-	-0- B	-0-	80	1	1852	3	N	-0-					-0-
10	1767	N	1760	-0-	-7 B	-0-	75	1	1685	3	N	-0-					-0-
11	1620	N	1618	-0-	-2 B	-0-	69	1	1549	3	N	-0-					-0-
12	1984	N	1550	-0-	-434 B	-0-	74	1	1476	3	N	-0-					-0-
01	1767	N	1467	-0-	-300 B	-0-	72	1	1395	3	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	1740	-0-	-1422 B	-4158	67	1	1673	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4158																	
09	2670	N	2862	-0-	192 B	-3966	118	1	2744	3	N	-0-					-0-
10	2728	N	2875	-0-	147 B	-3819	122	1	2753	3	N	-0-					-0-
11	1680	N	2751	-0-	1071 B	-2748	118	1	2633	3	N	-0-					-0-
12	2945	N	2639	-0-	-306 B	-2748	127	1	2512	3	N	-0-					-0-
01	2883	N	2555	-0-	-328 B	-2748	125	1	2430	3	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2227	-0-	-284 B	-0-	2227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2553	-0-	-237 B	-0-	2553	3			N	-0-					-0-
10	2657	N	2570	-0-	-87 B	-0-	2570	3			N	-0-					-0-
11	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
12	2356	N	1429	-0-	-927 B	-0-	1429	3			N	-0-					-0-
01	2416	N	2272	-0-	-144 B	-0-	2272	3			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	583	-0-	-440 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	935	-0-	-85 B	-0-	935	3			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
12	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
10	1488	N	1222	-0-	-266 B	-0-	1222	3			N	-0-					-0-
11	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
12	1519	N	1046	-0-	-473 B	-0-	1046	3			N	-0-					-0-
*01	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3706	-0-	706 B	706	3706	3			N	-0-					-0-
10	2376	N	1670	-0-	-706 B	-0-	1670	3			N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	3123		-0-	-0-	-3123 B	-3123					N	-0-					-0-
01	3203		-0-	-0-	-3203 B	-6326					N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	240	N	166	-0-	-74 B	-0-	166	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
10	1271	N	913	-0-	-358 B	-0-	913	3			N	-0-					-0-
11	1200	N	849	-0-	-351 B	-0-	849	3			N	-0-					-0-
12	1085	N	683	-0-	-402 B	-0-	683	3			N	-0-					-0-
*01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
10	434	N	182	-0-	-252 B	-0-	182	3			N	-0-					-0-
11	450	N	306	-0-	-144 B	-0-	306	3			N	-0-					-0-
12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2025	-0-	-45 B	-0-	2025	3			N	-0-					-0-
10	2325	N	1853	-0-	-472 B	-0-	1853	3			N	-0-					-0-
11	2160	N	2137	-0-	-23 B	-0-	2137	3			N	-0-					-0-
12	2108	N	1173	-0-	-935 B	-0-	1173	3			N	-0-					-0-
*01	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	N	4092	-0-	-1798 B	-0-	4092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6840	N	6441	-0-	-399 B	-0-	6441	3			N	-0-					-0-
10	4334	N	6098	-0-	1764 B	1764	6098	3			N	-0-					-0-
11	3626	N	5693	-0-	2067 B	3831	5693	3			N	-0-					-0-
12	3865	N	6129	-0-	2264 B	6095	6129	3			N	-0-					-0-
01	3928		5015	-0-	1087 B	7182	5015	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
10	2480	N	1967	-0-	-513 B	-0-	1967	3			N	-0-					-0-
11	2310	N	2270	-0-	-40 B	-0-	2270	3			N	-0-					-0-
12	2294	N	1651	-0-	-643 B	-0-	1651	3			N	-0-					-0-
*01	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2138	-0-	-590 B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
10	2728	N	2688	-0-	-40 B	-0-	2688	3			N	-0-					-0-
11	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
12	2759	N	2533	-0-	-226 B	-0-	2533	3			N	-0-					-0-
01	2697	N	2518	-0-	-179 B	-0-	2518	3			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
10	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
11	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
12	2077	N	1226	-0-	-851 B	-0-	1226	3			N	-0-					-0-
*01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	342	-0-	-278 B	-0-	55	1	287	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2460	N	2159	-0-	-301 B	-0-	105	1	2054	3	N	-0-					-0-
*10	2356	N	1221	-0-	-1135 B	-0-	90	1	1131	3	N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	118	1	651	3	N	-0-					-0-
12	2015	N	1773	-0-	-242 B	-0-	113	1	1660	3	N	-0-					-0-
*01	571	N	571	-0-	-0- B	-0-	121	1	450	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1015	-0-	-287 B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1328	-0-	-82 B	-0-	1328	3			N	-0-					-0-
10	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
12	1364	N	1297	-0-	-67 B	-0-	1297	3			N	-0-					-0-
01	1426	N	945	-0-	-481 B	-0-	945	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2924	N	2924	-0-	-0- B	-0-	2924	3			N	-0-					-0-
10	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
11	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
12	2727	N	2482	-0-	-245 B	-0-	2482	3			N	-0-					-0-
01	2803	N	2257	-0-	-546 B	-0-	2257	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
10	775	N	622	-0-	-153 B	-0-	622	3			N	-0-					-0-
11	750	N	661	-0-	-89 B	-0-	661	3			N	-0-					-0-
12	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
01	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	1085	N	852	-0-	-233 B	-0-	852	3			N	-0-					-0-
11	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
12	1023	N	815	-0-	-208 B	-0-	815	3			N	-0-					-0-
*01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1041	-0-	-399 B	-0-	1041	3			N	-0-					-0-
10	1426	N	779	-0-	-647 B	-0-	779	3			N	-0-					-0-
11	1260	N	1147	-0-	-113 B	-0-	1147	3			N	-0-					-0-
12	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
*01	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
10	1860	N	1492	-0-	-368 B	-0-	1492	3			N	-0-					-0-
11	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
12	1736	N	1279	-0-	-457 B	-0-	1279	3			N	-0-					-0-
*01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
11	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
12	1612	N	665	-0-	-947 B	-0-	665	3			N	-0-					-0-
*01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1650	-0-	-600 B	-0-	1650	3			N	-0-					-0-
10	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
11	2280	N	2179	-0-	-101 B	-0-	2179	3			N	-0-					-0-
12	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
*01	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	685	-0-	-95 B	-0-	685	3			N	-0-					-0-
10	899	N	684	-0-	-215 B	-0-	684	3			N	-0-					-0-
11	840	N	778	-0-	-62 B	-0-	778	3			N	-0-					-0-
12	713	N	241	-0-	-472 B	-0-	241	3			N	-0-					-0-
01	682	N	418	-0-	-264 B	-0-	418	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	N	2669	-0-	-0- B	-0-	300	1	2369	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2613	N	2613	-0-	-0- B	-0-	300	1	2313	3	N	-0-					-0-
10	2542	N	1978	-0-	-564 B	-0-	218	1	1760	3	N	-0-					-0-
11	2459	N	99	-0-	-2360 B	-0-	19	1	80	3	N	-0-					-0-
12	2678	N	557	-0-	-2121 B	-0-	63	1	494	3	N	-0-					-0-
*01	2039	N	2039	-0-	-0- B	-0-	259	1	1780	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
10	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
11	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
12	1747	N	1364	-0-	-383 B	-0-	1364	3			N	-0-					-0-
01	1519	N	953	-0-	-566 B	-0-	953	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	66	1	366	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	202	-0-	-458 B	-0-	42	1	160	3	N	-0-					-0-
10	465	N	136	-0-	-329 B	-0-	16	1	120	3	N	-0-					-0-
11	420	N	359	-0-	-61 B	-0-	50	1	309	3	N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	36	1	200	3	N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	44	1	244	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	371	-0-	-619 B	-0-	371	3			N	-0-					-0-
10	1333	N	718	-0-	-615 B	-0-	718	3			N	-0-					-0-
11	1329	N	1301	-0-	-28 B	-0-	1301	3			N	-0-					-0-
12	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
*01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	B	-0-	251	1	1322	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1440	N	1306	-0-	-134	B	-0-	234	1	1072	3	N	-0-			-0-
10	1674	N	767	-0-	-907	B	-0-	129	1	638	3	N	-0-			-0-
11	1521	N	1521	-0-	-0-	B	-0-	241	1	1280	3	N	-0-			-0-
12	1364	N	1002	-0-	-362	B	-0-	201	1	801	3	N	-0-			-0-
01	775	N	518	-0-	-257	B	-0-	110	1	408	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2893	N	2893	-0-	-0-	B	-0-	301	1	2592	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2674	N	2674	-0-	-0-	B	-0-	300	1	2374	3	N	-0-			-0-
10	1894	N	1605	-0-	-289	B	-0-	198	1	1407	3	N	-0-			-0-
11	2840	N	2840	-0-	-0-	B	-0-	300	1	2540	3	N	-0-			-0-
12	1981	N	1981	-0-	-0-	B	-0-	210	1	1771	3	N	-0-			-0-
*01	2257	N	2257	-0-	-0-	B	-0-	260	1	1997	3	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3832	-0-	732	B	732	3832	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 732																
09	3000	N	3181	-0-	181	B	913	3181	3			N	-0-			-0-
10	3100	N	2390	-0-	-710	B	203	2390	3			N	-0-			-0-
11	2887		2842	-0-	-45	B	158	2842	3			N	-0-			-0-
12	3144		2289	-0-	-855	B	-697	2289	3			N	-0-			-0-
01	3225		1600	-0-	-1625	B	-2322	1600	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	2676	-0-	1560	B	-6440	712	1	1964	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2983 CANCELLED UNDERAGE -> -3457																
09	2730	N	2509	-0-	-221	B	-2983	690	1	1819	3	N	-0-			-0-
10	2821	N	1733	-0-	-1088	B	-2983	506	1	1227	3	N	-0-			-0-
11	2580	N	1902	-0-	-678	B	-2983	624	1	1278	3	N	-0-			-0-
12	2604	N	2143	-0-	-461	B	-2983	636	1	1507	3	N	-0-			-0-
01	1736	N	523	-0-	-1213	B	-2983	153	1	370	3	N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	B	-0-	292	1	1041	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1440	N	715	-0-	-725	B	-0-	178	1	537	3	N	-0-			-0-
10	1519	N	176	-0-	-1343	B	-0-	37	1	139	3	N	-0-			-0-
11	1290	N	15	-0-	-1275	B	-0-	15	1			N	-0-			-0-
12	744	N	65	-0-	-679	B	-0-	14	1	51	3	N	-0-			-0-
*01	693	N	693	-0-	-0-	B	-0-	157	1	536	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
10	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
11	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
12	465	N	250	-0-	-215	B	-0-	250	3			N	-0-					-0-
*01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	676	-0-	-674	B	-0-	676	3			N	-0-					-0-
10	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
11	1410	N	1360	-0-	-50	B	-0-	1360	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
01	992	N	845	-0-	-147	B	-0-	845	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2440	-0-	-660	B	-0-	2440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3007	N	3007	-0-	-0-	B	-0-	3007	3			N	-0-					-0-
10	3007	N	2999	-0-	-8	B	-0-	2999	3			N	-0-					-0-
11	2723	N	2858	-0-	135	B	135	2858	3			N	-0-					-0-
12	3035	N	2900	-0-	-135	B	-0-	2900	3			N	-0-					-0-
01	3007	N	2904	-0-	-103	B	-0-	2904	3			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
10	1054	N	543	-0-	-511	B	-0-	543	3			N	-0-					-0-
11	1260	N	1213	-0-	-47	B	-0-	1213	3			N	-0-					-0-
12	1271	N	1175	-0-	-96	B	-0-	1175	3			N	-0-					-0-
*01	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2054	-0-	-550	B	-0-	2054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
10	2377	N	2377	-0-	-0-	B	-0-	2377	3			N	-0-					-0-
11	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
12	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-
*01	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2085	-0-	-705	B	-0-	2085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	2915	-0-	-85	B	-0-	2915	3			N	-0-					-0-
10	2044	N	2896	-0-	852	B	852	2896	3			N	-0-					-0-
11	1698	N	2814	-0-	1116	B	1968	2814	3			N	-0-					-0-
12	1847	N	2665	-0-	818	B	2786	2665	3			N	-0-					-0-
01	1880		2462	-0-	582	B	3368	2462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	981	N	981	-0-	-0- B	-0-	981	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	856	-0-	-14 B	-0-	856	3			N	-0-			-0-
10	992	N	766	-0-	-226 B	-0-	766	3			N	-0-			-0-
11	960	N	878	-0-	-82 B	-0-	878	3			N	-0-			-0-
12	899	N	570	-0-	-329 B	-0-	570	3			N	-0-			-0-
*01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-			-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1484	-0-	-376 B	-0-	1484	3			N	-0-			-0-
10	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-			-0-
11	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-			-0-
12	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-			-0-
*01	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-			-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	972	N	972	-0-	-0- B	-0-	450	1	522	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	953	-0-	-67 B	-0-	486	1	467	3	N	-0-			-0-
10	677	N	677	-0-	-0- B	-0-	349	1	328	3	N	-0-			-0-
11	930	N	547	-0-	-383 B	-0-	300	1	247	3	N	-0-			-0-
12	992	N	516	-0-	-476 B	-0-	266	1	250	3	N	-0-			-0-
01	682	N	296	-0-	-386 B	-0-	165	1	131	3	N	-0-			-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1768	-0-	-92 B	-0-	1768	3			N	-0-			-0-
10	2046	N	1425	-0-	-621 B	-0-	1425	3			N	-0-			-0-
11	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-			-0-
12	1829	N	1634	-0-	-195 B	-0-	1634	3			N	-0-			-0-
*01	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-			-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263	N	1563	-0-	-700 B	-0-	1563	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-			-0-
10	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-			-0-
11	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-			-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-			-0-
*01	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-			-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	319					N	-0-			-0-
09/01 BALANCING DATE STATUS -> 319															
09	344		25	-0-	-319 B	-0-	25	3			N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1855	N	1855	-0-	-0- B	-0-	275	1	1580	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	1919	-0-	-31 B	-0-	290	1	1629	3	N	-0-			-0-
10	1829	N	1623	-0-	-206 B	-0-	226	1	1397	3	N	-0-			-0-
11	1909	N	1909	-0-	-0- B	-0-	300	1	1609	3	N	-0-			-0-
12	1862	N	840	-0-	-1022 B	-0-	140	1	700	3	N	-0-			-0-
01	1612	N	646	-0-	-966 B	-0-	186	1	460	3	N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1291	N	1291	-0-	-0- B	-0-	197	1	1094	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1294	N	1294	-0-	-0- B	-0-	218	1	1076	3	N	-0-			-0-
10	1240	N	920	-0-	-320 B	-0-	160	1	760	3	N	-0-			-0-
11	1286	N	1286	-0-	-0- B	-0-	215	1	1071	3	N	-0-			-0-
12	1333	N	1199	-0-	-134 B	-0-	209	1	990	3	N	-0-			-0-
*01	1231	N	1231	-0-	-0- B	-0-	236	1	995	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-			-0-
10	1674	N	1144	-0-	-530 B	-0-	1144	3			N	-0-			-0-
11	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-			-0-
12	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-			-0-
*01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	1040	-0-	-40 B	-0-	1040	3			N	-0-			-0-
10	1209	N	975	-0-	-234 B	-0-	975	3			N	-0-			-0-
11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-			-0-
12	1085	N	787	-0-	-298 B	-0-	787	3			N	-0-			-0-
*01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224	#	2994	-0-	-230 B	-3274	558	1	2436	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -3274															
09	3120	#	2335	-0-	-785 B	-4059	468	1	1867	3	N	-0-			-0-
10	3224	#	1990	-0-	-1234 B	-5293	390	1	1600	3	N	-0-			-0-
11	2736	N	2408	-0-	-328 B	-5293	513	1	1895	3	N	-0-			-0-
12	2418	N	2195	-0-	-223 B	-5293	486	1	1709	3	N	-0-			-0-
01	1984	N	2416	-0-	432 B	-4861	507	1	1909	3	N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	560	N	560	-0-	-0- B	-0-	560	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-			-0-
10	558	N	378	-0-	-180 B	-0-	378	3			N	-0-			-0-
11	540	N	523	-0-	-17 B	-0-	523	3			N	-0-			-0-
12	527	N	329	-0-	-198 B	-0-	329	3			N	-0-			-0-
*01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2096	N	2096	-0-	-0-	B	-0-	465	1	1631	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1929	N	1929	-0-	-0-	B	-0-	443	1	1486	3	N	-0-			-0-
10	2139	N	1369	-0-	-770	B	-0-	306	1	1063	3	N	-0-			-0-
11	2040	N	1973	-0-	-67	B	-0-	450	1	1523	3	N	-0-			-0-
12	1984	N	1746	-0-	-238	B	-0-	412	1	1334	3	N	-0-			-0-
*01	1918	N	1918	-0-	-0-	B	-0-	447	1	1471	3	N	-0-			-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-			-0-
10	1767	N	1408	-0-	-359	B	-0-	1408	3			N	-0-			-0-
11	1800	N	1681	-0-	-119	B	-0-	1681	3			N	-0-			-0-
12	1767	N	1586	-0-	-181	B	-0-	1586	3			N	-0-			-0-
*01	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-			-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-			-0-
10	1674	N	1333	-0-	-341	B	-0-	1333	3			N	-0-			-0-
11	1680	N	1536	-0-	-144	B	-0-	1536	3			N	-0-			-0-
12	1612	N	1328	-0-	-284	B	-0-	1328	3			N	-0-			-0-
*01	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-			-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2040	N	1800	-0-	-240	B	-0-	1800	3			N	-0-			-0-
10	1879	N	1586	-0-	-293	B	-0-	1586	3			N	-0-			-0-
11	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-			-0-
12	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-			-0-
*01	2786	N	2786	-0-	-0-	B	-0-	2786	3			N	-0-			-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	860	-0-	-39	B	-0-	138	1	722	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	2100	N	1831	-0-	-269	B	-0-	89	1	1742	3	N	-0-			-0-
*10	1984	N	1298	-0-	-686	B	-0-	95	1	1203	3	N	-0-			-0-
11	840	N	661	-0-	-179	B	-0-	101	1	560	3	N	-0-			-0-
12	1736	N	1729	-0-	-7	B	-0-	110	1	1619	3	N	-0-			-0-
*01	541	N	541	-0-	-0-	B	-0-	115	1	426	3	N	-0-			-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1220	-0-	-144	B	-0-	1220	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1320	N	1260	-0-	-60	B	-0-	1260	3			N	-0-			-0-
10	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-			-0-
11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-			-0-
12	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-			-0-
*01	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2067	-0-	-661 B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2806	-0-	-104 B	-0-	2806	3			N	-0-					-0-
10	3007	N	2787	-0-	-220 B	-0-	2787	3			N	-0-					-0-
11	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
12	2914	N	2601	-0-	-313 B	-0-	2601	3			N	-0-					-0-
01	2790	N	2656	-0-	-134 B	-0-	2656	3			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	2611	-0-	-923 B	-0-	2611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3591	-0-	-129 B	-0-	3591	3			N	-0-					-0-
10	3580	N	3619	-0-	39 B	39	3619	3			N	-0-					-0-
11	2921	N	3473	-0-	552 B	591	3473	3			N	-0-					-0-
12	3180	N	3302	-0-	122 B	713	3302	3			N	-0-					-0-
01	3259		3366	-0-	107 B	820	3366	3			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	979	-0-	-385 B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1427	-0-	-73 B	-0-	1427	3			N	-0-					-0-
10	1581	N	1407	-0-	-174 B	-0-	1407	3			N	-0-					-0-
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1488	N	650	-0-	-838 B	-0-	650	3			N	-0-					-0-
01	1395	N	545	-0-	-850 B	-0-	545	3			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	341	N	162	-0-	-179 B	-0-	162	3			N	-0-					-0-
11	300	N	156	-0-	-144 B	-0-	156	3			N	-0-					-0-
12	558	N	270	-0-	-288 B	-0-	270	3			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0- B	-0-	301	1	1716	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1791	-0-	-189 B	-0-	261	1	1530	3	N	-0-					-0-
10	2015	N	1376	-0-	-639 B	-0-	190	1	1186	3	N	-0-					-0-
11	1958	N	1958	-0-	-0- B	-0-	220	1	1738	3	N	-0-					-0-
12	1860	N	967	-0-	-893 B	-0-	140	1	827	3	N	-0-					-0-
01	1364	N	799	-0-	-565 B	-0-	66	1	733	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3376	-0-	276 B	460	558	1	2818	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 460																	
09	2828	N	2368	-0-	-460 B	-0-	451	1	1917	3	N	-0-					-0-
10	3286	#	1961	-0-	-1325 B	-1325	378	1	1583	3	N	-0-					-0-
11	2769		2939	-0-	170 B	-1155	540	1	2399	3	N	-0-					-0-
12	3015		1317	-0-	-1698 B	-2853	252	1	1065	3	N	-0-					-0-
01	3099		782	-0-	-2317 B	-5170	180	1	602	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1909	N	1909	-0-	-0-	B	-0-	435	1	1474	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1760	N	1760	-0-	-0-	B	-0-	401	1	1359	3	N	-0-			-0-
10	2015	N	1561	-0-	-454	B	-0-	328	1	1233	3	N	-0-			-0-
11	2050	N	2050	-0-	-0-	B	-0-	438	1	1612	3	N	-0-			-0-
12	1829	N	912	-0-	-917	B	-0-	210	1	702	3	N	-0-			-0-
01	1550	N	538	-0-	-1012	B	-0-	37	1	501	3	N	-0-			-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	N	2456	-0-	-520	B	-0-	2456	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2940	N	2775	-0-	-165	B	-0-	2775	3			N	-0-			-0-
10	2758	N	2758	-0-	-0-	B	-0-	2758	3			N	-0-			-0-
11	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-			-0-
12	2590	N	2590	-0-	-0-	B	-0-	2590	3			N	-0-			-0-
*01	2642	N	2642	-0-	-0-	B	-0-	2642	3			N	-0-			-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	810	N	650	-0-	-160	B	-0-	650	3			N	-0-			-0-
10	713	N	393	-0-	-320	B	-0-	393	3			N	-0-			-0-
11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-			-0-
12	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-			-0-
*01	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-			-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	144	-0-	-135	B	-0-	23	1	121	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1560	N	1260	-0-	-300	B	-0-	61	1	1199	3	N	-0-			-0-
*10	1612	N	486	-0-	-1126	B	-0-	36	1	450	3	N	-0-			-0-
11	421	N	421	-0-	-0-	B	-0-	64	1	357	3	N	-0-			-0-
12	1178	N	885	-0-	-293	B	-0-	56	1	829	3	N	-0-			-0-
*01	312	N	312	-0-	-0-	B	-0-	66	1	246	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1855	N	1855	-0-	-0- B	-0-	558	1	1297	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1707	N	1707	-0-	-0- B	-0-	529	1	1178	3	N	-0-			-0-
10	1891	N	1038	-0-	-853 B	-0-	247	1	791	3	N	-0-			-0-
11	2036	N	2036	-0-	-0- B	-0-	540	1	1496	3	N	-0-			-0-
12	1767	N	1741	-0-	-26 B	-0-	474	1	1267	3	N	-0-			-0-
*01	1802	N	1802	-0-	-0- B	-0-	482	1	1320	3	N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	256	-0-	-23 B	-0-	60	1	196	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	650	N	650	-0-	-0- B	-0-	171	1	479	3	N	-0-			-0-
10	576	N	576	-0-	-0- B	-0-	156	1	420	3	N	-0-			-0-
11	654	N	654	-0-	-0- B	-0-	196	1	458	3	N	-0-			-0-
12	682	N	39	-0-	-643 B	-0-	11	1	28	3	N	-0-			-0-
01	589	N	36	-0-	-553 B	-0-	10	1	26	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1313	N	1313	-0-	-0- B	-0-	532	1	781	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1215	-0-	-135 B	-0-	532	1	683	3	N	-0-			-0-
10	1364	N	823	-0-	-541 B	-0-	312	1	511	3	N	-0-			-0-
11	1260	N	1200	-0-	-60 B	-0-	441	1	759	3	N	-0-			-0-
12	1271	N	1039	-0-	-232 B	-0-	319	1	720	3	N	-0-			-0-
*01	1047	N	1047	-0-	-0- B	-0-	360	1	687	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	709	-0-	-191 B	-0-	709	3			N	-0-			-0-
10	868	N	558	-0-	-310 B	-0-	558	3			N	-0-			-0-
11	750	N	551	-0-	-199 B	-0-	551	3			N	-0-			-0-
12	744	N	270	-0-	-474 B	-0-	270	3			N	-0-			-0-
01	558	N	546	-0-	-12 B	-0-	546	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	21	-0-	-10 B	-0-	19	1	2	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	55	-0-	-65 B	-0-	55	1			N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
11	30	N	19	-0-	-11 B	-0-	19	1			N	-0-			-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
*01	9	N	9	-0-	-0- B	-0-	9	1			N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-			-0-
10	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-			-0-
11	2690	N	1987	-0-	-703 B	-0-	1987	3			N	-0-			-0-
12	2325	N	591	-0-	-1734 B	-0-	591	3			N	-0-			-0-
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
11	3000	N	6423	-0-	3423 B	3423	6423	3			N	-0-					-0-
12	3100	N	4848	-0-	1748 B	5171	4848	3			N	-0-					-0-
*01	3100	N	5620	-0-	2520 B	7691	5620	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

08	4216	N	4216	-0-	-0- B	-0-	4216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-
10	3503	N	1839	-0-	-1664 B	-0-	1839	3			N	-0-					-0-
11	2961	N	4079	-0-	1118 B	1118	4079	3			N	-0-					-0-
12	3223	N	4002	-0-	779 B	1897	4002	3			N	-0-					-0-
*01	3301	N	3785	-0-	484 B	2381	3785	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	58	-0-	-962 B	-0-	58	3			N	-0-					-0-
10	1085	N	883	-0-	-202 B	-0-	883	3			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
11	1230	N	1011	-0-	-219 B	-0-	1011	3			N	-0-					-0-
12	1178	N	792	-0-	-386 B	-0-	792	3			N	-0-					-0-
01	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	136	-0-	-391 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	942	-0-	-378 B	-0-	942	3			N	-0-					-0-
10	1240	N	452	-0-	-788 B	-0-	452	3			N	-0-					-0-
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	961	N	759	-0-	-202 B	-0-	759	3			N	-0-					-0-
*01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
12	310	N	126	-0-	-184 B	-0-	126	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	748	-0-	-1142 B	-0-	748	3			N	-0-					-0-
10	1922	N	582	-0-	-1340 B	-0-	297	1	285	3	N	-0-					-0-
11	2813	N	2813	-0-	-0- B	-0-	128	1	2685	3	N	-0-					-0-
12	2317	N	2317	-0-	-0- B	-0-	154	1	2163	3	N	-0-					-0-
*01	2421	N	2421	-0-	-0- B	-0-	121	1	2300	3	N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	3000	N	3438	-0-	438 B	438	156	1	3282	3	N	-0-					-0-
12	2339	N	1901	-0-	-438 B	-0-	126	1	1775	3	N	-0-					-0-
*01	3100	N	3474	-0-	374 B	374	174	1	3300	3	N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			9	-0-	9 B	9	9	3			N	-0-					-0-
01 14B2 EXT			12	-0-	12 B	21	12	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	432	-0-	-622 B	-0-	17	1	415	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	945	-0-	-75 B	-0-	39	1	906	3	N	-0-					-0-
10	1248	N	1248	-0-	-0- B	-0-	53	1	1195	3	N	-0-					-0-
11	1126	N	1126	-0-	-0- B	-0-	48	1	1078	3	N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	58	1	1149	3	N	-0-					-0-
*01	1670	N	1670	-0-	-0- B	-0-	82	1	1588	3	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	320	-0-	-670 B	-0-	320	3			N	-0-					-0-
10	1116	N	613	-0-	-503 B	-0-	613	3			N	-0-					-0-
11	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
*01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	301	-0-	-509 B	-0-	301	3			N	-0-					-0-
10	1054	N	667	-0-	-387 B	-0-	667	3			N	-0-					-0-
11	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*01	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	408	-0-	-672 B	-0-	408	3			N	-0-					-0-
10	1457	N	762	-0-	-695 B	-0-	762	3			N	-0-					-0-
11	1530	N	1309	-0-	-221 B	-0-	1309	3			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	679	-0-	-371 B	-0-	679	3			N	-0-					-0-
10	1240	N	852	-0-	-388 B	-0-	852	3			N	-0-					-0-
11	1200	N	1146	-0-	-54 B	-0-	1146	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
*01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
10	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
01	1085	N	986	-0-	-99 B	-0-	986	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
10	2737	N	3145	-0-	408 B	408	3145	3			N	-0-					-0-
11	2259	N	3024	-0-	765 B	1173	3024	3			N	-0-					-0-
12	2458	N	2948	-0-	490 B	1663	2948	3			N	-0-					-0-
01	2411		2635	-0-	224 B	1887	2635	3			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1892	-0-	-30 B	-0-	1892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
10	2778	N	2443	-0-	-335 B	-0-	2443	3			N	-0-					-0-
11	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
12	2201	N	2129	-0-	-72 B	-0-	2129	3			N	-0-					-0-
01	2449	N	1953	-0-	-496 B	-0-	1953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2542	N	1910	-0-	-632 B	-0-	1910	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-			-0-
10	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-			-0-
11	1860	N	1192	-0-	-668 B	-0-	1192	3			N	-0-			-0-
12	2666	N	2558	-0-	-108 B	-0-	2558	3			N	-0-			-0-
01	2852	N	1981	-0-	-871 B	-0-	1981	3			N	-0-			-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

08	2232	N	1562	-0-	-670 B	-0-	1562	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1401	-0-	-639 B	-0-	1401	3			N	-0-			-0-
10	1430	N	2193	-0-	763 B	763	2193	3			N	-0-			-0-
11	1231	N	2532	-0-	1301 B	2064	2532	3			N	-0-			-0-
12	3100	N	2432	-0-	-668 B	1396	2432	3			N	-0-			-0-
*01	3100	N	2285	-0-	-815 B	581	2285	3			N	-0-			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1860	N	1457	-0-	-403 B	-0-	1457	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-			-0-
10	1811	N	1706	-0-	-105 B	-0-	1706	3			N	-0-			-0-
11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-			-0-
12	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-			-0-
01	1650	N	1633	-0-	-17 B	-0-	1633	3			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*07	932	N	932	-0-	-0- B	-0-	452	1	480	3	N	-0-			-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1051	N	1051	-0-	-0- B	-0-	540	1	511	3	N	-0-			-0-
10	843	N	843	-0-	-0- B	-0-	439	1	404	3	N	-0-			-0-
11	849	N	849	-0-	-0- B	-0-	449	1	400	3	N	-0-			-0-
12	766	N	766	-0-	-0- B	-0-	398	1	368	3	N	-0-			-0-
*01	1021	N	1021	-0-	-0- B	-0-	525	1	496	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

08	3939	N	3939	-0-	-0- B	-0-	878	1	3061	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4440	N	4238	-0-	-202 B	-0-	907	1	3331	3	N	-0-			-0-
10	3766	N	3042	-0-	-724 B	-0-	639	1	2403	3	N	-0-			-0-
11	3096	N	3932	-0-	836 B	836	864	1	3068	3	N	-0-			-0-
12	3369	N	1968	-0-	-1401 B	-0-	493	1	1475	3	N	-0-			-0-
01	3038	N	1009	-0-	-2029 B	-0-	287	1	722	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	2700	-0-	1398 B	-2095	610	1	2090	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2095								
09	3150	N	3127	-0-	-23 B	-0-	690	1	2437	3	N	-0-			-0-
10	3317	N	1722	-0-	-1595 B	-0-	414	1	1308	3	N	-0-			-0-
11	2676	N	2676	-0-	-0- B	-0-	533	1	2143	3	N	-0-			-0-
12	3030	N	2108	-0-	-922 B	-0-	539	1	1569	3	N	-0-			-0-
01	1736	N	357	-0-	-1379 B	-0-	134	1	223	3	N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	30	N	4	-0-	-26 B	-0-	4	3			N	-0-			-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-			-0-
*01	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-			-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-			-0-
10	1953	N	1500	-0-	-453 B	-0-	1500	3			N	-0-			-0-
11	1830	N	1644	-0-	-186 B	-0-	1644	3			N	-0-			-0-
12	1674	N	990	-0-	-684 B	-0-	990	3			N	-0-			-0-
*01	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-			-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	660	N	616	-0-	-44 B	-0-	616	3			N	-0-			-0-
10	744	N	581	-0-	-163 B	-0-	581	3			N	-0-			-0-
11	660	N	651	-0-	-9 B	-0-	651	3			N	-0-			-0-
12	651	N	284	-0-	-367 B	-0-	284	3			N	-0-			-0-
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-			-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	732	-0-	-105 B	-0-	160	1	572	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1971	N	1971	-0-	-0- B	-0-	506	1	1465	3	N	-0-			-0-
10	1459	N	1459	-0-	-0- B	-0-	385	1	1074	3	N	-0-			-0-
11	1852	N	1852	-0-	-0- B	-0-	515	1	1337	3	N	-0-			-0-
12	2046	N	1323	-0-	-723 B	-0-	380	1	943	3	N	-0-			-0-
01	1457	N	298	-0-	-1159 B	-0-	64	1	234	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	2	-0-	2 B	2	2	3			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
12	14B2	EXT	3	-0-	3 B	5	3	3			N	-0-					-0-
01	14B2	EXT	8	-0-	8 B	13	8	3			N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1350	N	1270	-0-	-80 B	-0-	1270	3			N	-0-					-0-
10	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
11	1530	N	1335	-0-	-195 B	-0-	1335	3			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

08	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	403	N	312	-0-	-91 B	-0-	312	3			N	-0-					-0-
*01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

08	3009	N	3009	-0-	-0- B	-0-	547	1	2462	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2912	N	2912	-0-	-0- B	-0-	540	1	2372	3	N	-0-					-0-
10	2883	N	2004	-0-	-879 B	-0-	360	1	1644	3	N	-0-					-0-
11	2910	N	2672	-0-	-238 B	-0-	480	1	2192	3	N	-0-					-0-
12	3007	N	2400	-0-	-607 B	-0-	444	1	1956	3	N	-0-					-0-
*01	2609	N	2609	-0-	-0- B	-0-	497	1	2112	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

08	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
10	1612	N	1299	-0-	-313 B	-0-	1299	3			N	-0-					-0-
11	1620	N	1349	-0-	-271 B	-0-	1349	3			N	-0-					-0-
12	1581	N	577	-0-	-1004 B	-0-	577	3			N	-0-					-0-
*01	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	527	N	166	-0-	-361 B	-0-	166	3			N	-0-					-0-
11	510	N	221	-0-	-289 B	-0-	221	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*01	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	930	N	660	-0-	-270 B	-0-	660	3			N	-0-					-0-
10	930	N	1	-0-	-929 B	-0-	1	3			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*01	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-
11	697	N	602	-0-	-95 B	-0-	602	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	N	1510	-0-	-0- B	-0-	516	1	994	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1568	N	1568	-0-	-0- B	-0-	540	1	1028	3	N	-0-					-0-
10	1519	N	1182	-0-	-337 B	-0-	403	1	779	3	N	-0-					-0-
11	1470	N	1392	-0-	-78 B	-0-	483	1	909	3	N	-0-					-0-
12	1612	N	1331	-0-	-281 B	-0-	489	1	842	3	N	-0-					-0-
*01	1311	N	1311	-0-	-0- B	-0-	497	1	814	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1707	-0-	-33 B	-0-	1707	3			N	-0-					-0-
10	1736	N	1248	-0-	-488 B	-0-	1248	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1767	N	1645	-0-	-122 B	-0-	1645	3			N	-0-					-0-
*01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1465	N	1465	-0-	-0- B	-0-	496	1	969	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1892	N	1892	-0-	-0- B	-0-	689	1	1203	3	N	-0-					-0-
10	1492	N	1492	-0-	-0- B	-0-	514	1	978	3	N	-0-					-0-
11	1803	N	1803	-0-	-0- B	-0-	649	1	1154	3	N	-0-					-0-
12	696	N	524	-0-	-172 B	-0-	180	1	344	3	N	-0-					-0-
01	697	N	586	-0-	-111 B	-0-	196	1	390	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1031	-0-	-457	B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
10	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
11	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
12	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
*01	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1201	-0-	-504	B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
10	1860	N	1639	-0-	-221	B	-0-	1639	3			N	-0-					-0-
11	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
12	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
01	1643	N	1350	-0-	-293	B	-0-	1350	3			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	9	-0-	-1	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
10	8	N	3	-0-	-5	B	-0-	3	3			N	-0-					-0-
11	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1020	-0-	-468	B	-0-	1020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
10	1457	N	1290	-0-	-167	B	-0-	1290	3			N	-0-					-0-
11	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
12	1364	N	1307	-0-	-57	B	-0-	1307	3			N	-0-					-0-
01	1302	N	1149	-0-	-153	B	-0-	1149	3			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
10	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
11	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
12	1178	N	693	-0-	-485	B	-0-	693	3			N	-0-					-0-
01	930	N	496	-0-	-434	B	-0-	496	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
11	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
12	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
*01	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	103	1	135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	277	-0-	-383 B	-0-	108	1	169	3	N	-0-					-0-
10	403	N	198	-0-	-205 B	-0-	75	1	123	3	N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	166	1	243	3	N	-0-					-0-
12	279	N	33	-0-	-246 B	-0-	12	1	21	3	N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	118	1	191	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1423	-0-	-468 B	-0-	1423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2013	-0-	-27 B	-0-	2013	3			N	-0-					-0-
10	1968	N	2439	-0-	471 B	471	2439	3			N	-0-					-0-
11	1640	N	2459	-0-	819 B	1290	2459	3			N	-0-					-0-
12	3100	N	2574	-0-	-526 B	764	2574	3			N	-0-					-0-
*01	2873	N	2109	-0-	-764 B	-0-	2109	3			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	2376	-0-	2004 B	-1464	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1464																	
09	2250	N	1998	-0-	-252 B	-1464	1998	3			N	-0-					-0-
10	2449	N	1528	-0-	-921 B	-1464	1528	3			N	-0-					-0-
11	2310	N	1866	-0-	-444 B	-1464	1866	3			N	-0-					-0-
12	2077	N	1746	-0-	-331 B	-1464	1746	3			N	-0-					-0-
01	1519	N	2014	-0-	495 B	-969	2014	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	3349	-0-	-557 B	-0-	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5520	N	5520	-0-	-0- B	-0-	5520	3			N	-0-					-0-
10	4188	N	2530	-0-	-1658 B	-0-	2530	3			N	-0-					-0-
11	3489	N	5619	-0-	2130 B	2130	5619	3			N	-0-					-0-
12	3731	N	3677	-0-	-54 B	2076	3677	3			N	-0-					-0-
*01	3797	N	2891	-0-	-906 B	1170	2891	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	N	3853	-0-	-673 B	-0-	3853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
10	2288	N	4253	-0-	1965 B	1965	4253	3			N	-0-					-0-
11	1952	N	4057	-0-	2105 B	4070	4057	3			N	-0-					-0-
12	2079	N	3809	-0-	1730 B	5800	3809	3			N	-0-					-0-
01	2097		14907	-0-	12810 B	18610	14907	3			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1438	-0-	-453 B	-0-	56	1	1382	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1950	-0-	-0- B	-0-	80	1	1870	3	N	-0-					-0-
10	1889	N	1889	-0-	-0- B	-0-	80	1	1809	3	N	-0-					-0-
11	1772	N	1772	-0-	-0- B	-0-	76	1	1696	3	N	-0-					-0-
12	2015	N	1645	-0-	-370 B	-0-	79	1	1566	3	N	-0-					-0-
01	1891	N	1607	-0-	-284 B	-0-	79	1	1528	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3698	N	3698	-0-	-0- B	-0-	455	1	3243	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3181	-0-	-329 B	-0-	409	1	2772	3	N	-0-					-0-
10	3658	N	2604	-0-	-1054 B	-0-	339	1	2265	3	N	-0-					-0-
11	3021	N	3183	-0-	162 B	162	382	1	2801	3	N	-0-					-0-
12	3159	N	1853	-0-	-1306 B	-0-	193	1	1660	3	N	-0-					-0-
01	2604	N	2558	-0-	-46 B	-0-	278	1	2280	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3414	-0-	314 B	1084	990	1	2424	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1084																	
09	4480	R	3396	-0-	-1084 B	-0-	990	1	2406	3	N	-0-					-0-
10	3446		2360	-0-	-1086 B	-1086	702	1	1658	3	N	-0-					-0-
11	2796		3293	-0-	497 B	-589	990	1	2303	3	N	-0-					-0-
12	3044		2222	-0-	-822 B	-1411	712	1	1510	3	N	-0-					-0-
01	3127		3265	-0-	138 B	-1273	939	1	2326	3	N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1229	-0-	-445 B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
10	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
*01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
*01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	980	-0-	-167 B	-0-	121	1	859	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5820	N	2682	-0-	-3138 B	-0-	235	1	2447	3	N	-0-					-0-
10	4491	N	5023	-0-	532 B	532	400	1	4623	3	N	-0-					-0-
11	3741	N	5685	-0-	1944 B	2476	486	1	5199	3	N	-0-					-0-
12	3969	N	5401	-0-	1432 B	3908	453	1	4948	3	N	-0-					-0-
01	4041		4997	-0-	956 B	4864	439	1	4558	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-					-0-
10	3714	N	2532	-0-	-1182 B	-0-	2532	3			N	-0-					-0-
11	3033	N	4099	-0-	1066 B	1066	4099	3			N	-0-					-0-
12	3301	N	4444	-0-	1143 B	2209	4444	3			N	-0-					-0-
*01	3377	N	4152	-0-	775 B	2984	4152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	447	-0-	-33 B	-0-	447	3			N	-0-			-0-
10	372	N	344	-0-	-28 B	-0-	344	3			N	-0-			-0-
11	450	N	6	-0-	-444 B	-0-	6	3			N	-0-			-0-
*12	465	N	391	-0-	-74 B	-0-	24	1	367	3	N	-0-			-0-
*01	3100	N	4825	-0-	1725 B	1725	170	1	4655	3	N	-0-			-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1807	-0-	-233 B	-0-	1807	3			N	-0-			-0-
10	1875	N	1666	-0-	-209 B	-0-	1666	3			N	-0-			-0-
11	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-			-0-
12	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-			-0-
*01	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-			-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8743	R	1650	-0-	-7093 B	-0-	1650	3			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	2370	-0-	-0- B	-0-	2370	3			Y	-0-			-0-
10	2418	N	1772	-0-	-646 B	-0-	1772	3			Y	-0-			-0-
11	2621	N	2621	-0-	-0- B	-0-	75	1	2546	3	Y	-0-			-0-
12	2615	N	2615	-0-	-0- B	-0-	76	1	2539	3	Y	-0-			-0-
*01	2961	N	2961	-0-	-0- B	-0-	76	1	2885	3	Y	-0-			-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	217	-0-	-62 B	-0-	27	1	190	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	640	-0-	-620 B	-0-	56	1	584	3	N	-0-			-0-
10	1426	N	1132	-0-	-294 B	-0-	90	1	1042	3	N	-0-			-0-
11	1237	N	1237	-0-	-0- B	-0-	106	1	1131	3	N	-0-			-0-
12	1226	N	1226	-0-	-0- B	-0-	103	1	1123	3	N	-0-			-0-
01	1147	N	1129	-0-	-18 B	-0-	99	1	1030	3	N	-0-			-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13032	N	3613	-0-	-9419 B	-0-	3613	3			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3355	N	3355	-0-	-0- B	-0-	3355	3			Y	-0-			-0-
10	3782	N	2271	-0-	-1511 B	-0-	2271	3			Y	-0-			-0-
11	3510	N	3303	-0-	-207 B	-0-	3303	3			Y	-0-			-0-
12	3645	N	3645	-0-	-0- B	-0-	3645	3			Y	-0-			-0-
*01	3442	N	3442	-0-	-0- B	-0-	3442	3			Y	-0-			-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	233	N	233	-0-	-0- B	-0-	233	3			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	748	-0-	-32 B	-0-	748	3			Y	-0-			-0-
10 INC G-10			895	-0-	895 B	895	205	1	690	3	Y	-0-			-0-
11 INC G-10			988	-0-	988 B	1883	203	1	785	3	Y	-0-			-0-
12 INC G-10			942	-0-	942 B	2825	206	1	736	3	Y	-0-			-0-
*01	2800	N	863	-0-	-1937 B	888	207	1	656	3	Y	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	1777	-0-	-1385 B	-6246	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6246														
09	3060	#	2767	-0-	-293 B	-6539	2767	3			N	-0-					-0-
10	2542	N	2836	-0-	294 B	-6245	2836	3			N	-0-					-0-
11	1710	N	3121	-0-	1411 B	-4834	3121	3			N	-0-					-0-
12	2852	N	2311	-0-	-541 B	-4834	2311	3			N	-0-					-0-
01	2821	N	2266	-0-	-555 B	-4834	2266	3			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
01	589	N	357	-0-	-232 B	-0-	357	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	960	N	859	-0-	-101 B	-0-	859	3			N	-0-					-0-
10	620	N	529	-0-	-91 B	-0-	529	3			N	-0-					-0-
11	930	N	742	-0-	-188 B	-0-	742	3			N	-0-					-0-
12	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
*01	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0- B	-0-	347	1	623	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	897	N	897	-0-	-0- B	-0-	345	1	552	3	N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	212	1	349	3	N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	400	1	641	3	N	-0-					-0-
12	930	N	550	-0-	-380 B	-0-	219	1	331	3	N	-0-					-0-
01	558	N	473	-0-	-85 B	-0-	180	1	293	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
10	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	465	N	87	-0-	-378 B	-0-	87	3			N	-0-					-0-
01	434	N	25	-0-	-409 B	-0-	25	3			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
10	930	N	659	-0-	-271 B	-0-	659	3			N	-0-					-0-
11	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
10	1705	N	1396	-0-	-309 B	-0-	1396	3			N	-0-					-0-
11	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
12	3100	N	3190	-0-	90 B	90	3190	3			N	-0-					-0-
*01	3100	N	4019	-0-	919 B	1009	4019	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	341	N	93	-0-	-248 B	-0-	93	3			N	-0-					-0-
11	330	N	39	-0-	-291 B	-0-	39	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	661	-0-	-149 B	-0-	661	3			N	-0-					-0-
10	1240	N	564	-0-	-676 B	-0-	564	3			N	-0-					-0-
11	1290	N	1213	-0-	-77 B	-0-	1213	3			N	-0-					-0-
12	682	N	548	-0-	-134 B	-0-	548	3			N	-0-					-0-
*01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	543	-0-	-117 B	-0-	543	3			N	-0-					-0-
10	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	111	-0-	-509 B	-0-	13	1	98	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	395	-0-	-295 B	-0-	35	1	360	3	N	-0-					-0-
10	713	N	619	-0-	-94 B	-0-	49	1	570	3	N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	54	1	581	3	N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	54	1	587	3	N	-0-					-0-
01	620	N	582	-0-	-38 B	-0-	51	1	531	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	722	-0-	-328 B	-0-	722	3			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
11	1080	N	1029	-0-	-51 B	-0-	1029	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3312	N	3312	-0-	-0- B	-0-	3312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
10	2666	N	2501	-0-	-165 B	-0-	2501	3			N	-0-					-0-
11	2760	N	3008	-0-	248 B	248	3008	3			N	-0-					-0-
12	3005	N	1997	-0-	-1008 B	-0-	1997	3			N	-0-					-0-
*01	3088	N	3113	-0-	25 B	25	3113	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	979	-0-	-1749 B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
10	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
11	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
12	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
*01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3591	N	3976	-0-	385 B	-0-	3976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1636	-0-	-524 B	-0-	1636	3			N	-0-					-0-
10	2248	N	1166	-0-	-1082 B	-0-	1166	3			N	-0-					-0-
11	1889	N	4014	-0-	2125 B	2125	4014	3			N	-0-					-0-
12	2054	N	1537	-0-	-517 B	1608	1537	3			N	-0-					-0-
*01	2082	N	3357	-0-	1275 B	2883	3357	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
01	682	N	543	-0-	-139 B	-0-	543	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	754	-0-	-362 B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
12	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
01	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1326	-0-	-534 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
10	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
11	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
*01	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2103	-0-	-1307 B	-0-	2103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3281	N	3281	-0-	-0- B	-0-	3281	3			N	-0-					-0-
10	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
11	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
12	3073	N	2049	-0-	-1024 B	-0-	2049	3			N	-0-					-0-
01	3100	N	2274	-0-	-826 B	-0-	2274	3			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	785	-0-	-362 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
10	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	1085	N	933	-0-	-152 B	-0-	933	3			N	-0-					-0-
01	1054	N	961	-0-	-93 B	-0-	961	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1405	-0-	-455 B	-0-	1405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
10	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-
11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
12	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
*01	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	413	-0-	-127 B	-0-	413	3			N	-0-					-0-
10	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
11	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0- B	-0-	279	1	1545	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1850	N	1850	-0-	-0- B	-0-	312	1	1538	3	N	-0-					-0-
10	1798	N	1242	-0-	-556 B	-0-	216	1	1026	3	N	-0-					-0-
11	1825	N	1825	-0-	-0- B	-0-	305	1	1520	3	N	-0-					-0-
12	1922	N	1639	-0-	-283 B	-0-	286	1	1353	3	N	-0-					-0-
*01	1692	N	1692	-0-	-0- B	-0-	324	1	1368	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	729	-0-	-861 B	-0-	729	3			N	-0-					-0-
10	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
11	1830	N	1798	-0-	-32 B	-0-	1798	3			N	-0-					-0-
12	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
01	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1350	-0-	-150 B	-0-	1350	3			N	-0-					-0-
10	1643	N	1094	-0-	-549 B	-0-	1094	3			N	-0-					-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1395	N	630	-0-	-765 B	-0-	630	3			N	-0-					-0-
*01	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
10	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
11	2704	N	2496	-0-	-208 B	-0-	2496	3			N	-0-					-0-
12	2697	N	2060	-0-	-637 B	-0-	2060	3			N	-0-					-0-
01	2511	N	2240	-0-	-271 B	-0-	2240	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-
10	558	N	388	-0-	-170 B	-0-	388	3			N	-0-					-0-
11	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
10	3131	N	2261	-0-	-870 B	-0-	2261	3			N	-0-					-0-
11	2783	N	3160	-0-	377 B	377	3160	3			N	-0-					-0-
12	3030	N	1348	-0-	-1682 B	-0-	1348	3			N	-0-					-0-
01	2263	N	1257	-0-	-1006 B	-0-	1257	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	649	-0-	-191 B	-0-	649	3			N	-0-					-0-
10	744	N	462	-0-	-282 B	-0-	462	3			N	-0-					-0-
11	750	N	642	-0-	-108 B	-0-	642	3			N	-0-					-0-
12	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
*01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1256	-0-	-124 B	-0-	1256	3			N	-0-					-0-
10	1426	N	1029	-0-	-397 B	-0-	1029	3			N	-0-					-0-
11	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-
12	1302	N	571	-0-	-731 B	-0-	571	3			N	-0-					-0-
01	1023	N	553	-0-	-470 B	-0-	553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0- B	-0-	448	1	737	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2206	N	2206	-0-	-0- B	-0-	891	1	1315	3	N	-0-					-0-
10	1651	N	1651	-0-	-0- B	-0-	673	1	978	3	N	-0-					-0-
11	2277	N	2277	-0-	-0- B	-0-	990	1	1287	3	N	-0-					-0-
12	2294	N	2005	-0-	-289 B	-0-	862	1	1143	3	N	-0-					-0-
*01	2070	N	2070	-0-	-0- B	-0-	909	1	1161	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

*07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	600	N	24	-0-	-576 B	-0-	24	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

08	6635	N	6635	-0-	-0- B	-0-	443	1	6192	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6169	N	6169	-0-	-0- B	-0-	412	1	5757	3	N	-0-					-0-
10	4463	N	5088	-0-	625 B	625	343	1	4745	3	N	-0-					-0-
11	3741	N	6992	-0-	3251 B	3876	450	1	6542	3	N	-0-					-0-
12	4047	N	5411	-0-	1364 B	5240	385	1	5026	3	N	-0-					-0-
01	4100		6787	-0-	2687 B	7927	444	1	6343	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

08	1544	N	1544	-0-	-0- B	-0-	236	1	1308	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	159	1	784	3	N	-0-					-0-
10	1519	N	745	-0-	-774 B	-0-	130	1	615	3	N	-0-					-0-
11	1500	N	1019	-0-	-481 B	-0-	170	1	849	3	N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	172	1	817	3	N	-0-					-0-
*01	799	N	799	-0-	-0- B	-0-	153	1	646	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

08	3100	N	3015	-0-	-85 B	1	3015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1																	
09	2850	N	2827	-0-	-23 B	-0-	2827	3			N	-0-					-0-
10	2051		2765	-0-	714 B	714	2765	3			N	-0-					-0-
11	1704		2751	-0-	1047 B	1761	2751	3			N	-0-					-0-
12	1854		2695	-0-	841 B	2602	2695	3			N	-0-					-0-
01	1887		2698	-0-	811 B	3413	2698	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

08	2232	N	1163	-0-	-1069 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1682	-0-	-568 B	-0-	1682	3			N	-0-					-0-
10	3100	N	3139	-0-	39 B	39	3139	3			N	-0-					-0-
11	3000	N	3172	-0-	172 B	211	3172	3			N	-0-					-0-
12	3038	N	2827	-0-	-211 B	-0-	2827	3			N	-0-					-0-
01	2192		2953	-0-	761 B	761	2953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	#	3451	-0-	-548 B	-4247	3451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4247																	
09	3870	#	3204	-0-	-666 B	-4913	3204	3			N	-0-					-0-
10	3574		2622	-0-	-952 B	-5865	2622	3			N	-0-					-0-
11	2912		3405	-0-	493 B	-5372	3405	3			N	-0-					-0-
12	3171	N	3357	-0-	186 B	-5186	3357	3			N	-0-					-0-
01	2635	N	3228	-0-	593 B	-4593	3228	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	3115	-0-	139 B	-4493	3115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4054 CANCELLED UNDERAGE -> -439																	
*09	2760	N	1737	-0-	-1023 B	-4054	1737	3			N	-0-					-0-
10	2495	N	5	-0-	-2490 B	-4054	5	3			N	-0-					-0-
11	2066	N	2818	-0-	752 B	-3302	2818	3			N	-0-					-0-
12	1550	N	2131	-0-	581 B	-2721	2131	3			N	-0-					-0-
*01	197	N	2918	-0-	2721 B	-0-	2918	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	187	-0-	-588 B	-0-	8	1	179	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	810	-0-	-0- B	-0-	33	1	777	3	N	-0-					-0-
10	876	N	876	-0-	-0- B	-0-	37	1	839	3	N	-0-					-0-
11	765	N	765	-0-	-0- B	-0-	33	1	732	3	N	-0-					-0-
12	837	N	809	-0-	-28 B	-0-	39	1	770	3	N	-0-					-0-
01	868	N	729	-0-	-139 B	-0-	36	1	693	3	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	275	-0-	-221 B	-0-	45	1	230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2220	N	1917	-0-	-303 B	-0-	93	1	1824	3	N	-0-					-0-
*10	2232	N	1064	-0-	-1168 B	-0-	78	1	986	3	N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	107	1	590	3	N	-0-					-0-
12	1798	N	1625	-0-	-173 B	-0-	104	1	1521	3	N	-0-					-0-
*01	534	N	534	-0-	-0- B	-0-	113	1	421	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1620	N	1081	-0-	-539 B	-0-	1081	3			N	-0-					-0-
10	761	N	3	-0-	-758 B	-0-	3	3			N	-0-					-0-
11	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
*01	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	135	-0-	-285 B	-0-	135	3			N	-0-					-0-
10	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
11	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
*01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

08	37 N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60 N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
10	0 N	32	-0-	32	B	32	32	3			N	-0-					-0-
11	0 N	33	-0-	33	B	65	33	3			N	-0-					-0-
12	0 N	26	-0-	26	B	91	26	3			N	-0-					-0-
01	0 N	10	-0-	10	B	101	10	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

08	75 N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72 N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
10	0 N	65	-0-	65	B	65	65	3			N	-0-					-0-
11	0 N	56	-0-	56	B	121	56	3			N	-0-					-0-
12	0 N	44	-0-	44	B	165	44	3			N	-0-					-0-
01	0 N	63	-0-	63	B	228	63	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

08	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150 N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
10	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
11	150 N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
12	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
01	155 N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1284	-0-	-18	B	-0-	1284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1206	-0-	-54	B	-0-	1206	2			N	-0-					-0-
10	1434	N	1434	-0-	-0-	B	-0-	1434	2			N	-0-					-0-
11	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
*12	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-					-0-
*01	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	953	-0-	-8	B	-0-	953	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	929	N	929	-0-	-0-	B	-0-	929	2			N	-0-					-0-
10	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
11	930	N	914	-0-	-16	B	-0-	914	2			N	-0-					-0-
12	961	N	924	-0-	-37	B	-0-	924	2			N	-0-					-0-
01	961	N	943	-0-	-18	B	-0-	943	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1742	-0-	-118	B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
10	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
11	1786	N	1786	-0-	-0-	B	-0-	1786	3			N	-0-					-0-
12	1860	N	1711	-0-	-149	B	-0-	1711	3			N	-0-					-0-
01	1767	N	1472	-0-	-295	B	-0-	1472	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	N	2155	-0-	-0-	B	-0-	2155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2349	N	2349	-0-	-0-	B	-0-	2349	3			N	-0-					-0-
10	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
11	2100	N	1978	-0-	-122	B	-0-	1978	3			N	-0-					-0-
12	2418	N	1916	-0-	-502	B	-0-	1916	3			N	-0-					-0-
01	2201	N	1519	-0-	-682	B	-0-	1519	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2254	N	1667	-0-	-587	B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
10	2046	N	1787	-0-	-259	B	-0-	1787	3			N	-0-					-0-
11	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
*12	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
01	1798	N	1705	-0-	-93	B	-0-	1705	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
10	1085	N	724	-0-	-361	B	-0-	724	3			N	-0-					-0-
11	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
*12	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
01	713	N	656	-0-	-57	B	-0-	656	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	B	-0-	1219	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1309	N	1309	-0-	-0-	B	-0-	1309	3		N	-0-			-0-
10	1736	N	1390	-0-	-346	B	-0-	1390	3		N	-0-			-0-
11	1363	N	1363	-0-	-0-	B	-0-	1363	3		N	-0-			-0-
12	1364	N	1348	-0-	-16	B	-0-	1348	3		N	-0-			-0-
01	1395	N	1207	-0-	-188	B	-0-	1207	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

08	575	N	575	-0-	-0-	B	-0-	575	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	752	N	752	-0-	-0-	B	-0-	752	3		N	-0-			-0-
10	1054	N	791	-0-	-263	B	-0-	791	3		N	-0-			-0-
11	748	N	748	-0-	-0-	B	-0-	748	3		N	-0-			-0-
12	775	N	615	-0-	-160	B	-0-	615	3		N	-0-			-0-
01	806	N	584	-0-	-222	B	-0-	584	3		N	-0-			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

08	4960	N	2922	-0-	-2038	B	-49	2922	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -49															
09	4860	N	2660	-0-	-2200	B	-49	2660	3		N	-0-			-0-
10	3792	N	2668	-0-	-1124	B	-49	2668	3		N	-0-			-0-
11	2820	N	2511	-0-	-309	B	-49	2511	3		N	-0-			-0-
12	2759	N	2601	-0-	-158	B	-49	2601	3		N	-0-			-0-
01	2666	N	2592	-0-	-74	B	-49	2592	3		N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

08	713	N	340	-0-	-373	B	-0-	340	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	382	-0-	-728	B	-0-	382	3		N	-0-			-0-
10	1116	N	-0-	-0-	-1116	B	-0-				N	-0-			-0-
11	1548	N	1548	-0-	-0-	B	-0-	1548	3		N	-0-			-0-
12	2468	N	2468	-0-	-0-	B	-0-	2468	3		N	-0-			-0-
*01	2083	N	2083	-0-	-0-	B	-0-	2083	3		N	-0-			-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

08	790	N	790	-0-	-0-	B	-0-	790	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1096	N	1096	-0-	-0-	B	-0-	1096	2		N	-0-			-0-
10	937	N	849	-0-	-88	B	-0-	849	2		N	-0-			-0-
11	853	N	853	-0-	-0-	B	-0-	853	2		N	-0-			-0-
12	920	N	920	-0-	-0-	B	-0-	920	2		N	-0-			-0-
*01	874	N	874	-0-	-0-	B	-0-	874	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2324	N	2324	-0-	-0-	B	-0-	2324	2			N	-0-					-0-
10	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-					-0-
11	1937	N	1937	-0-	-0-	B	-0-	1937	2			N	-0-					-0-
12	1960	N	1960	-0-	-0-	B	-0-	1960	2			N	-0-					-0-
*01	1913	N	1913	-0-	-0-	B	-0-	1913	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1730	N	1730	-0-	-0-	B	-0-	1730	2			N	-0-					-0-
10	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
11	1542	N	1542	-0-	-0-	B	-0-	1542	2			N	-0-					-0-
12	1410	N	1410	-0-	-0-	B	-0-	1410	2			N	-0-					-0-
*01	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	2207	-0-	-1637	B	-0-	2207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	2633	-0-	-997	B	-0-	2633	2			N	-0-					-0-
10	3627	N	2425	-0-	-1202	B	-0-	2425	2			N	-0-					-0-
11	3861	N	3861	-0-	-0-	B	-0-	3861	2			N	-0-					-0-
12	3240	N	3240	-0-	-0-	B	-0-	3240	2			N	-0-					-0-
*01	3824	N	3824	-0-	-0-	B	-0-	3824	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	2207	-0-	-1637	B	-7219	2207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7219																		
09	3630	N	2633	-0-	-997	B	-0-	2633	2			N	-0-					-0-
10	3627	N	2425	-0-	-1202	B	-0-	2425	2			N	-0-					-0-
11	3861	N	3861	-0-	-0-	B	-0-	3861	2			N	-0-					-0-
12	3240	N	3240	-0-	-0-	B	-0-	3240	2			N	-0-					-0-
*01	3824	N	3824	-0-	-0-	B	-0-	3824	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
10	389	N	369	-0-	-20	B	-0-	369	2			N	-0-					-0-
11	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
12	345	N	282	-0-	-63	B	-0-	282	2			N	-0-					-0-
01	353	N	207	-0-	-146	B	-0-	207	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
10	372	N	365	-0-	-7	B	-0-	365	2			N	-0-					-0-
11	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
12	310	N	285	-0-	-25	B	-0-	285	2			N	-0-					-0-
01	372	N	176	-0-	-196	B	-0-	176	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	682	-0-	-8	B	-0-	682	2			N	-0-					-0-
10	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
11	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
12	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
*01	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
10	217	N	174	-0-	-43	B	-0-	174	2			N	-0-					-0-
11	210	N	189	-0-	-21	B	-0-	189	2			N	-0-					-0-
12	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-
01	186	N	97	-0-	-89	B	-0-	97	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	696	-0-	-24	B	-0-	696	2			N	-0-					-0-
10	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-
11	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
12	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
*01	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	283	-0-	-47	B	-0-	283	2			N	-0-					-0-
10	279	N	213	-0-	-66	B	-0-	213	2			N	-0-					-0-
11	300	N	281	-0-	-19	B	-0-	281	2			N	-0-					-0-
12	279	N	233	-0-	-46	B	-0-	233	2			N	-0-					-0-
01	217	N	171	-0-	-46	B	-0-	171	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
10	1364	N	1148	-0-	-216	B	-0-	1148	3			N	-0-					-0-
11	1380	N	1373	-0-	-7	B	-0-	1373	3			N	-0-					-0-
12	1333	N	851	-0-	-482	B	-0-	851	3			N	-0-					-0-
*01	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	2446	-0-	-0- B	-0-	2446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2182	N	2182	-0-	-0- B	-0-	2182	2			N	-0-					-0-
10	2356	N	1648	-0-	-708 B	-0-	1648	2			N	-0-					-0-
11	2370	N	2217	-0-	-153 B	-0-	2217	2			N	-0-					-0-
12	2263	N	1689	-0-	-574 B	-0-	1689	2			N	-0-					-0-
*01	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	690	N	628	-0-	-62 B	-0-	628	2			N	-0-					-0-
12	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					-0-
01	682	N	587	-0-	-95 B	-0-	587	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	481	-0-	-263 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
11	480	N	387	-0-	-93 B	-0-	387	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	527	N	284	-0-	-243 B	-0-	284	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
11	540	N	419	-0-	-121 B	-0-	419	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
10	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
11	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4389	-0-	1289 B	1289	4389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1289														
09	3000	N	2518	-0-	-482 B	807	2518	3			N	-0-					-0-
10	3100	N	2340	-0-	-760 B	47	2340	3			N	-0-					-0-
11	3756		2215	-0-	-1541 B	-1494	2215	3			N	-0-					-0-
12	4090		2148	-0-	-1942 B	-3436	2148	3			N	-0-					-0-
01	4206		1745	-0-	-2461 B	-5897	1745	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3141	-0-	41 B	41	3141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			41														
09	2028	N	1987	-0-	-41 B	-0-	1987	3			N	-0-					-0-
10	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
11	3030	#	1931	-0-	-1099 B	-1099	1931	3			N	-0-					-0-
12	3131	#	1732	-0-	-1399 B	-2498	1732	3			N	-0-					-0-
01	3131	#	1511	-0-	-1620 B	-4118	1511	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
11	1770	N	1573	-0-	-197 B	-0-	1573	3			N	-0-					-0-
12	1860	N	1657	-0-	-203 B	-0-	1657	3			N	-0-					-0-
*01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	837	N	510	-0-	-327 B	-0-	510	3			N	-0-					-0-
11	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-
12	806	N	531	-0-	-275 B	-0-	531	3			N	-0-					-0-
*01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
10	1147	N	1121	-0-	-26 B	-0-	1121	3			N	-0-					-0-
11	1140	N	1030	-0-	-110 B	-0-	1030	3			N	-0-					-0-
12	1178	N	815	-0-	-363 B	-0-	815	3			N	-0-					-0-
*01	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

08	308 N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300 N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	276 N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
11	300 N	243	-0-	-57 B	-0-	243	3			N	-0-					-0-
12	279 N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*01	287 N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

08	465 N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	353 N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	372 N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
11	373 N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	372 N	155	-0-	-217 B	-0-	155	3			N	-0-					-0-
*01	142 N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

08	951 N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	900 N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
10	961 N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
11	930 N	586	-0-	-344 B	-0-	586	3			N	-0-					-0-
12	930 N	501	-0-	-429 B	-0-	501	3			N	-0-					-0-
*01	335 N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

08	695 N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	388 N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
10	421 N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	660 N	353	-0-	-307 B	-0-	353	3			N	-0-					-0-
12	403 N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
*01	412 N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

08	343 N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	312 N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	341 N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
11	330 N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	310 N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
*01	351 N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
*01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-
10	496	N	333	-0-	-163 B	-0-	333	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2837	-0-	-170 B	-0-	2837	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2441	-0-	-259 B	-0-	2441	2			N	-0-					-0-
10	2759	N	2492	-0-	-267 B	-0-	2492	2			N	-0-					-0-
11	2760	N	2359	-0-	-401 B	-0-	2359	2			N	-0-					-0-
12	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
01	2480	N	2411	-0-	-69 B	-0-	2411	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2100	-0-	-256 B	-0-	2100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2237	-0-	-193 B	-0-	2237	2			N	-0-					-0-
10	2480	N	2265	-0-	-215 B	-0-	2265	2			N	-0-					-0-
11	2040	N	1709	-0-	-331 B	-0-	1709	2			N	-0-					-0-
12	2325	N	2093	-0-	-232 B	-0-	2093	2			N	-0-					-0-
01	2263	N	2168	-0-	-95 B	-0-	2168	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1294	-0-	-70 B	-0-	1294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
10	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
12	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
01	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1796	-0-	-126	B	-0-	1796	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1895	N	1267	-0-	-628	B	-0-	1267	2			N	-0-					-0-
10	2015	N	1130	-0-	-885	B	-0-	1130	2			N	-0-					-0-
11	2137	N	2137	-0-	-0-	B	-0-	2137	2			N	-0-					-0-
12	2202	N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-
*01	1793	N	1793	-0-	-0-	B	-0-	1793	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	800	-0-	-99	B	-0-	800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
10	868	N	599	-0-	-269	B	-0-	599	2			N	-0-					-0-
11	780	N	24	-0-	-756	B	-0-	24	2			N	-0-					-0-
12	868	N	5	-0-	-863	B	-0-	5	2			N	-0-					-0-
01	589	N	2	-0-	-587	B	-0-	2	2			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	217	N	130	-0-	-87	B	-0-	130	3			N	-0-					-0-
*11	240	N	88	-0-	-152	B	-0-	88	3			N	-0-					-0-
12	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
10	589	N	180	-0-	-409	B	-0-	180	3			N	-0-					-0-
*11	540	N	149	-0-	-391	B	-0-	149	3			N	-0-					-0-
*12	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
10	589	N	223	-0-	-366	B	-0-	223	3			N	-0-					-0-
*11	570	N	218	-0-	-352	B	-0-	218	3			N	-0-					-0-
12	589	N	495	-0-	-94	B	-0-	495	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
10	310	N	239	-0-	-71 B	-0-	239	3			N	-0-					-0-
*11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
12	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	574	-0-	-56 B	-0-	574	3			N	-0-					-0-
10	527	N	310	-0-	-217 B	-0-	310	3			N	-0-					-0-
*11	510	N	273	-0-	-237 B	-0-	273	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
*01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2764	N	2764	-0-	-0- B	-0-	2764	3			N	-0-					-0-
10	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
*11	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
*12	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
*01	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	306	-0-	-12 B	-0-	306	3			N	-0-					-0-
10	372	N	145	-0-	-227 B	-0-	145	3			N	-0-					-0-
*11	330	N	138	-0-	-192 B	-0-	138	3			N	-0-					-0-
12	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-
*01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	279	N	143	-0-	-136 B	-0-	143	3			N	-0-					-0-
*11	300	N	135	-0-	-165 B	-0-	135	3			N	-0-					-0-
12	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
10	493	N	235	-0-	-258 B	-0-	235	3			N	-0-					-0-
*11	408	N	184	-0-	-224 B	-0-	184	3			N	-0-					-0-
*12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1617	-0-	-333 B	-0-	1617	2			N	-0-					-0-
10	0	N	1372	-0-	1372 B	1372	1372	2			N	-0-					-0-
11	0	N	1886	-0-	1886 B	3258	1886	2			N	-0-					-0-
12	3100	N	1132	-0-	-1968 B	1290	1132	2			N	-0-					-0-
*01	2457	N	1167	-0-	-1290 B	-0-	1167	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
*12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	651	N	292	-0-	-359 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
10	651	N	134	-0-	-517 B	-0-	134	2			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
12	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	14		-0-	14 B	15	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15																	
09 14B2 EXT	9		-0-	9 B	24	9	2			N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0- B	24					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0- B	24					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0- B	24					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0- B	24					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150 N	-0-	-0-	-150	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1551	-0-	-1084 B	-0-	1551	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2248	-0-	-542 B	-0-	2248	2			N	-0-					-0-
10	2914	N	2478	-0-	-436 B	-0-	2478	2			N	-0-					-0-
11	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
12	2325	N	2260	-0-	-65 B	-0-	2260	2			N	-0-					-0-
01	2480	N	2262	-0-	-218 B	-0-	2262	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	651	N	343	-0-	-308 B	-0-	343	3			N	-0-					-0-
*01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. C. PRODUCTION //CONT.// 427462
VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

08	496	N	366	-0-	-130 B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-
10	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	464	-0-	-76 B	-0-	464	2			N	-0-					-0-
10	527	N	419	-0-	-108 B	-0-	419	2			N	-0-					-0-
11	540	N	411	-0-	-129 B	-0-	411	2			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
*01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	0	N	2	-0-	2 B	2	2	2			N	-0-					-0-
11	0	N	2	-0-	2 B	4	2	2			N	-0-					-0-
12	0	N	3	-0-	3 B	7	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	7					N	NO RPT					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
10	0	N	1192	-0-	1192 B	1192	1192	2			N	-0-					-0-
11	0	N	1091	-0-	1091 B	2283	1091	2			N	-0-					-0-
12	0	N	996	-0-	996 B	3279	996	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	3279					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	0	N	3	-0-	3 B	3	3	2			N	-0-					-0-
11	0	N	3	-0-	3 B	6	3	2			N	-0-					-0-
12	0	N	2	-0-	2 B	8	2	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	8					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	98	-0-	-80 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	88	-0-	-87 B	-0-	88	2			N	-0-					-0-
10	0	N	162	-0-	162 B	162	162	2			N	-0-					-0-
11	0	N	92	-0-	92 B	254	92	2			N	-0-					-0-
12	0	N	86	-0-	86 B	340	86	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	340					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	121	-0-	-63 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	104	-0-	-77 B	-0-	104	2			N	-0-					-0-
10	0	N	176	-0-	176 B	176	176	2			N	-0-					-0-
11	0	N	102	-0-	102 B	278	102	2			N	-0-					-0-
12	0	N	91	-0-	91 B	369	91	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	369					N	NO RPT					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
10	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
12	341	N	261	-0-	-80 B	-0-	261	3			N	-0-					-0-
*01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	403	N	157	-0-	-246 B	-0-	157	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
11	480	N	420	-0-	-60 B	-0-	420	2			N	-0-					-0-
12	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-
01	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

08	0	N	-0-	-0-	-0-	B	-728					N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-728										
09	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-				-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-				-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

08	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1290	N	574	-0-	-716	B	-0-	574	3			N	-0-				-0-
10	1364	N	576	-0-	-788	B	-0-	576	3			N	-0-				-0-
11	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-				-0-
12	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-				-0-
*01	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-				-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-				-0-
10	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-				-0-
11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-				-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-				-0-
*01	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-				-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	323	-0-	-97	B	-0-	323	3			N	-0-				-0-
10	403	N	297	-0-	-106	B	-0-	297	3			N	-0-				-0-
11	390	N	339	-0-	-51	B	-0-	339	3			N	-0-				-0-
12	341	N	205	-0-	-136	B	-0-	205	3			N	-0-				-0-
01	310	N	277	-0-	-33	B	-0-	277	3			N	-0-				-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	315	-0-	-75	B	-0-	315	3			N	-0-				-0-
10	465	N	400	-0-	-65	B	-0-	400	3			N	-0-				-0-
11	450	N	436	-0-	-14	B	-0-	436	3			N	-0-				-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-				-0-
01	403	N	340	-0-	-63	B	-0-	340	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	771	-0-	-39 B	-0-	771	3			N	-0-					-0-
10	899	N	672	-0-	-227 B	-0-	672	3			N	-0-					-0-
11	840	N	697	-0-	-143 B	-0-	697	3			N	-0-					-0-
12	806	N	266	-0-	-540 B	-0-	266	3			N	-0-					-0-
01	682	N	27	-0-	-655 B	-0-	27	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

08	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-
11	690	N	387	-0-	-303 B	-0-	387	3			N	-0-					-0-
12	682	N	16	-0-	-666 B	-0-	16	3			N	-0-					-0-
01	589	N	53	-0-	-536 B	-0-	53	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
10	1643	N	1276	-0-	-367 B	-0-	1276	3			N	-0-					-0-
11	1530	N	1393	-0-	-137 B	-0-	1393	3			N	-0-					-0-
12	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
01	1271	N	652	-0-	-619 B	-0-	652	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1691	-0-	-139 B	-0-	1691	3			N	-0-					-0-
10	2046	N	1475	-0-	-571 B	-0-	1475	3			N	-0-					-0-
11	1920	N	1563	-0-	-357 B	-0-	1563	3			N	-0-					-0-
12	1736	N	1545	-0-	-191 B	-0-	1545	3			N	-0-					-0-
01	1488	N	924	-0-	-564 B	-0-	924	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
*01	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	337	-0-	-263	B	-0-	337	3			N	-0-					-0-
10	713	N	574	-0-	-139	B	-0-	574	3			N	-0-					-0-
11	750	N	604	-0-	-146	B	-0-	604	3			N	-0-					-0-
12	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
01	589	N	439	-0-	-150	B	-0-	439	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

08	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	303	-0-	-507	B	-0-	303	3			N	-0-					-0-
10	899	N	674	-0-	-225	B	-0-	674	3			N	-0-					-0-
11	900	N	884	-0-	-16	B	-0-	884	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
01	682	N	624	-0-	-58	B	-0-	624	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

08	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
10	527	N	407	-0-	-120	B	-0-	407	2			N	-0-					-0-
11	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
12	589	N	586	-0-	-3	B	-0-	586	2			N	-0-					-0-
*01	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

08	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1067	N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-
10	992	N	756	-0-	-236	B	-0-	756	2			N	-0-					-0-
11	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
12	1116	N	1089	-0-	-27	B	-0-	1089	2			N	-0-					-0-
*01	1042	N	1042	-0-	-0-	B	-0-	1042	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	405	-0-	-122 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	322	-0-	-218 B	-0-	322	3			N	-0-					-0-
10	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	341	N	127	-0-	-214 B	-0-	127	3			N	-0-					-0-
01	403	N	35	-0-	-368 B	-0-	35	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	750	N	688	-0-	-62 B	-0-	688	3			N	-0-					-0-
12	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
01	806	N	563	-0-	-243 B	-0-	563	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
01	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	48	-0-	-42 B	-0-	48	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
12	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-		-0- B	-0-	942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	851	N	851	-0-		-0- B	-0-	851	2			N	-0-					-0-
10	1142	N	1142	-0-		-0- B	-0-	1142	2			N	-0-					-0-
11	1022	N	1022	-0-		-0- B	-0-	1022	2			N	-0-					-0-
12	765	N	765	-0-		-0- B	-0-	765	2			N	-0-					-0-
*01	967	N	967	-0-		-0- B	-0-	967	2			N	-0-					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

08	595	N	595	-0-		-0- B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-		-0- B	-0-	636	2			N	-0-					-0-
10	762	N	762	-0-		-0- B	-0-	762	2			N	-0-					-0-
11	624	N	624	-0-		-0- B	-0-	624	2			N	-0-					-0-
12	658	N	658	-0-		-0- B	-0-	658	2			N	-0-					-0-
*01	577	N	577	-0-		-0- B	-0-	577	2			N	-0-					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

08	534	N	534	-0-		-0- B	-0-	534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	323	N	323	-0-		-0- B	-0-	323	2			N	-0-					-0-
10	951	N	268	-0-		-683 B	-0-	268	2			N	-0-					-0-
11	510	N	341	-0-		-169 B	-0-	341	2			N	-0-					-0-
12	325	N	325	-0-		-0- B	-0-	325	2			N	-0-					-0-
*01	327	N	327	-0-		-0- B	-0-	327	2			N	-0-					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	-0-	-0-		-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	45	-0-		-172 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-		-0- B	-0-	212	3			N	-0-					-0-
10	241	N	241	-0-		-0- B	-0-	241	3			N	-0-					-0-
11	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-		-248 B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

08	62	N	1	-0-		-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	2	-0-		-208 B	-0-	2	2			N	-0-					-0-
10	124	N	-0-	-0-		-124 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
12	2	N	1	-0-		-1 B	-0-	1	2			N	-0-					-0-
*01	19	N	19	-0-		-0- B	-0-	19	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
11	286	N	34	-0-	-252 B	-0-	34	2			N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
*01	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	248	N	163	-0-	-85 B	-0-	163	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
10	868	N	682	-0-	-186 B	-0-	682	3			N	-0-					-0-
11	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
12	868	N	532	-0-	-336 B	-0-	532	3			N	-0-					-0-
*01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2963	N	587	-0-	-2376 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
10	5487	#	118	-0-	-5369 B	-5369	118	3			N	-0-					-0-
11	5310	#	681	-0-	-4629 B	-9998	681	3			N	-0-					-0-
12	5487	#	604	-0-	-4883 B	-14881	604	3			N	-0-					-0-
01	5487	#	562	-0-	-4925 B	-19806	562	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	372	N	68	-0-	-304 B	-0-	68	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	574	-0-	-418 B	-0-	574	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	555	-0-	-105 B	-0-	555	1			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
11	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

08	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
10	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
11	1380	N	1340	-0-	-40 B	-0-	1340	3			N	-0-					-0-
12	1302	N	523	-0-	-779 B	-0-	523	3			N	-0-					-0-
*01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
*01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
12	279	N	154	-0-	-125 B	-0-	154	3			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
10	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
11	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
*01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1637	N	1637	-0-	-0- B	-0-	1091	1	546	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1560	N	1065	-0-	-495 B	-0-	1056	1	9	3	N	-0-			-0-
10	1643	N	1	-0-	-1642 B	-0-	1	1			N	-0-			-0-
11	1590	N	1056	-0-	-534 B	-0-	1056	1			N	-0-			-0-
12	1116	N	1091	-0-	-25 B	-0-	1091	1			N	-0-			-0-
*01	1279	N	1279	-0-	-0- B	-0-	1091	1	188	3	N	-0-			-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	812	N	812	-0-	-0- B	-0-	812	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	224	-0-	-286 B	-0-	224	3			N	-0-			-0-
10	868	N	405	-0-	-463 B	-0-	405	3			N	-0-			-0-
11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-			-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-			-0-
*01	767	N	767	-0-	-0- B	-0-	767	3			N	-0-			-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2333	N	2333	-0-	-0- B	-0-	1091	1	1242	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1309	N	1309	-0-	-0- B	-0-	1056	1	253	3	N	-0-			-0-
10	1888	N	607	-0-	-1281 B	-0-	1	1	606	3	N	-0-			-0-
11	1639	N	1639	-0-	-0- B	-0-	1056	1	583	3	N	-0-			-0-
12	1442	N	1442	-0-	-0- B	-0-	1091	1	351	3	N	-0-			-0-
*01	1623	N	1623	-0-	-0- B	-0-	1091	1	532	3	N	-0-			-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-			-0-
10	1488	N	1159	-0-	-329 B	-0-	1159	3			N	-0-			-0-
11	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-			-0-
12	1581	N	1423	-0-	-158 B	-0-	1423	3			N	-0-			-0-
*01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-			-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-			-0-
10	279	N	197	-0-	-82 B	-0-	197	3			N	-0-			-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-			-0-
12	248	N	142	-0-	-106 B	-0-	142	3			N	-0-			-0-
01	186	N	118	-0-	-68 B	-0-	118	3			N	-0-			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		1129	-0-	1129 B	1129	1129	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1129															
09	14B2 EXT		1155	-0-	1155 B	2284	1155	3			N	-0-			-0-
10	14B2 EXT		986	-0-	986 B	3270	986	3			N	-0-			-0-
11	14B2 EXT		1004	-0-	1004 B	4274	1004	3			N	-0-			-0-
12	0	N	1092	-0-	1092 B	5366	1092	3			N	-0-			-0-
*01	3100	N	1154	-0-	-1946 B	3420	1154	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
12	589	N	111	-0-	-478 B	-0-	111	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
11	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
*01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	592	-0-	-38 B	-0-	592	3			N	-0-					-0-
10	744	N	479	-0-	-265 B	-0-	479	3			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	620	N	482	-0-	-138 B	-0-	482	3			N	-0-					-0-
01	465	N	233	-0-	-232 B	-0-	233	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
10	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
10	682	N	542	-0-	-140 B	-0-	542	3			N	-0-					-0-
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	651	N	542	-0-	-109 B	-0-	542	3			N	-0-					-0-
*01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
10	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
11	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
12	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
*01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	279	N	221	-0-	-58 B	-0-	221	3			N	-0-					-0-
11	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
12	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
*01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
10	589	N	399	-0-	-190 B	-0-	399	3			N	-0-					-0-
11	630	N	431	-0-	-199 B	-0-	431	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	118	-0-	-182 B	-0-	118	3			N	-0-					-0-
10	341	N	252	-0-	-89 B	-0-	252	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
10	217	N	136	-0-	-81 B	-0-	136	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
10	930	N	734	-0-	-196	B	-0-	734	3			N	-0-					-0-
11	960	N	588	-0-	-372	B	-0-	588	3			N	-0-					-0-
12	1054	N	264	-0-	-790	B	-0-	264	3			N	-0-					-0-
01	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
10	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
11	330	N	234	-0-	-96	B	-0-	234	3			N	-0-					-0-
12	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
01	310	N	151	-0-	-159	B	-0-	151	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	724	N	278	-0-	-446	B	-0-	278	3			N	-0-					-0-
10	1022	N	769	-0-	-253	B	-0-	769	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
12	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
*01	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	217	N	141	-0-	-76	B	-0-	141	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
12	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1556	-0-	-56 B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1612	-0-	-98 B	-0-	1612	3			N	-0-					-0-
10	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
11	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
12	1674	N	1577	-0-	-97 B	-0-	1577	3			N	-0-					-0-
01	1736	N	1501	-0-	-235 B	-0-	1501	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	N	4962	-0-	-215 B	-0-	4962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5581	N	5581	-0-	-0- B	-0-	5581	3			N	-0-					-0-
10	5401	N	5401	-0-	-0- B	-0-	5401	3			N	-0-					-0-
11	4953	N	4953	-0-	-0- B	-0-	4953	3			N	-0-					-0-
12	5766	N	4907	-0-	-859 B	-0-	4907	3			N	-0-					-0-
01	5394	N	5001	-0-	-393 B	-0-	5001	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
10	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
12	1116	N	784	-0-	-332 B	-0-	784	3			N	-0-					-0-
*01	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
10	403	N	314	-0-	-89	B	-0-	314	3			N	-0-					-0-
11	390	N	347	-0-	-43	B	-0-	347	3			N	-0-					-0-
12	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
11	120	N	84	-0-	-36	B	-0-	84	3			N	-0-					-0-
12	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
01	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	165	-0-	-345	B	-0-	165	3			N	-0-					-0-
10	558	N	338	-0-	-220	B	-0-	338	3			N	-0-					-0-
11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
12	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
10	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
11	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
12	372	N	191	-0-	-181	B	-0-	191	3			N	-0-					-0-
01	403	N	156	-0-	-247	B	-0-	156	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
10	434	N	350	-0-	-84	B	-0-	350	3			N	-0-					-0-
11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
12	434	N	330	-0-	-104	B	-0-	330	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	260	-0-	-250	B	-0-	260	3			N	-0-					-0-
10	589	N	516	-0-	-73	B	-0-	516	3			N	-0-					-0-
11	540	N	427	-0-	-113	B	-0-	427	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
01	527	N	386	-0-	-141	B	-0-	386	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	369	-0-	-65	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	465	N	392	-0-	-73	B	-0-	392	3			N	-0-					-0-
11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
12	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
*01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	585	-0-	-15	B	-0-	585	3			N	-0-					-0-
10	620	N	607	-0-	-13	B	-0-	607	3			N	-0-					-0-
11	600	N	563	-0-	-37	B	-0-	563	3			N	-0-					-0-
12	620	N	542	-0-	-78	B	-0-	542	3			N	-0-					-0-
01	620	N	508	-0-	-112	B	-0-	508	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
10	1488	N	1077	-0-	-411	B	-0-	1077	3			N	-0-					-0-
11	1380	N	1340	-0-	-40	B	-0-	1340	3			N	-0-					-0-
12	1302	N	523	-0-	-779	B	-0-	523	3			N	-0-					-0-
*01	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	306	-0-	-714	B	-0-	306	3			N	-0-					-0-
10	1085	N	629	-0-	-456	B	-0-	629	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
*01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/11/2016 - P/A 11/11/16

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	191	-0-	-439	B	-0-	191	3			N	-0-					-0-
10	682	N	393	-0-	-289	B	-0-	393	3			N	-0-					-0-
11	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
*01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
10	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
11	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	279	N	170	-0-	-109 B	-0-	170	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	310	N	161	-0-	-149 B	-0-	161	3			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
10	1798	N	1787	-0-	-11 B	-0-	1787	2			N	-0-					-0-
11	1890	N	909	-0-	-981 B	-0-	909	2			N	-0-					-0-
12	1984	N	1891	-0-	-93 B	-0-	1891	2			N	-0-					-0-
*01	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3338	-0-	238 B	238	3338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 238																	
09	3000	N	3021	-0-	21 B	259	3021	2			N	-0-					-0-
10	2945	N	1971	-0-	-974 B	-0-	1971	2			N	-0-					-0-
11	3240	#	1008	-0-	-2232 B	-2232	1008	2			N	-0-					-0-
12	3348	#	2933	-0-	-415 B	-2647	2933	2			N	-0-					-0-
01	3348	#	2732	-0-	-616 B	-3263	2732	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
10	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
11	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3338	N	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3021	N	3021	-0-	-0- B	-0-	3021	2			N	-0-					-0-
10	2945	N	1971	-0-	-974 B	-0-	1971	2			N	-0-					-0-
11	3240	N	1127	-0-	-2113 B	-0-	1127	2			N	-0-					-0-
12	3131	N	2994	-0-	-137 B	-0-	2994	2			N	-0-					-0-
*01	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
11	210	N	59	-0-	-151 B	-0-	59	2			N	-0-					-0-
12	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
10	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
11	300	N	89	-0-	-211 B	-0-	89	2			N	-0-					-0-
12	279	N	61	-0-	-218 B	-0-	61	2			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	687	-0-	-1263 B	-0-	687	2			N	-0-					-0-
10	682	N	448	-0-	-234 B	-0-	448	2			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	713	N	489	-0-	-224 B	-0-	489	2			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	64	-0-	-116 B	-0-	64	2			N	-0-					-0-
10	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	166	-0-	-1124 B	-0-	166	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	19	-0-	-131 B	-0-	19	2			N	-0-					-0-
12	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
01	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
10	930	N	252	-0-	-678 B	-0-	252	2			N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
12	744	N	660	-0-	-84 B	-0-	660	2			N	-0-					-0-
*01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
11	570	N	268	-0-	-302 B	-0-	268	2			N	-0-					-0-
12	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
10	1302	N	929	-0-	-373 B	-0-	929	2			N	-0-					-0-
11	1290	N	1000	-0-	-290 B	-0-	1000	2			N	-0-					-0-
12	1240	N	803	-0-	-437 B	-0-	803	2			N	-0-					-0-
01	930	N	429	-0-	-501 B	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3338	-0-	238 B	238	3338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					238												
09	3000	N	3021	-0-	21 B	259	3021	2			N	-0-					-0-
10	2945	N	1971	-0-	-974 B	-0-	1971	2			N	-0-					-0-
11	3240	#	534	-0-	-2706 B	-2706	534	2			N	-0-					-0-
12	3348	#	2322	-0-	-1026 B	-3732	2322	2			N	-0-					-0-
01	3348	#	2868	-0-	-480 B	-4212	2868	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3187	-0-	87 B	87	3187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					87												
09	2971	N	2884	-0-	-87 B	-0-	2884	2			N	-0-					-0-
10	2790	N	1881	-0-	-909 B	-0-	1881	2			N	-0-					-0-
11	3090	#	563	-0-	-2527 B	-2527	563	2			N	-0-					-0-
12	3193	#	2566	-0-	-627 B	-3154	2566	2			N	-0-					-0-
01	3193	#	2800	-0-	-393 B	-3547	2800	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	609	-0-	-42 B	-0-	218	1	391	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	558	N	558	-0-	-0- B	-0-	193	1	365	3	N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	211	1	472	3	N	-0-					-0-
11	600	N	594	-0-	-6 B	-0-	199	1	395	3	N	-0-					-0-
12	589	N	475	-0-	-114 B	-0-	162	1	313	3	N	-0-					-0-
01	682	N	365	-0-	-317 B	-0-	121	1	244	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0- B	-0-	218	1	677	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	724	N	724	-0-	-0- B	-0-	211	1	513	3	N	-0-					-0-
10	620	N	532	-0-	-88 B	-0-	211	1	321	3	N	-0-					-0-
11	870	N	428	-0-	-442 B	-0-	207	1	221	3	N	-0-					-0-
12	744	N	284	-0-	-460 B	-0-	176	1	108	3	N	-0-					-0-
01	527	N	278	-0-	-249 B	-0-	171	1	107	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	410	-0-	-179 B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
11	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
12	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
01	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1610	-0-	-33 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
10	1736	N	1616	-0-	-120 B	-0-	1616	3			N	-0-					-0-
11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
12	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-					-0-
01	1612	N	1604	-0-	-8 B	-0-	1604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
10	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
11	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1581	N	1476	-0-	-105 B	-0-	1476	3			N	-0-					-0-
01	1395	N	1233	-0-	-162 B	-0-	1233	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
10	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
11	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
12	1333	N	1125	-0-	-208	B	-0-	1125	3			N	-0-					-0-
*01	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
10	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
11	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
12	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
*01	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
11	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
12	992	N	959	-0-	-33	B	-0-	959	3			N	-0-					-0-
*01	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
11	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
12	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
10	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
11	1290	N	1258	-0-	-32 B	-0-	1258	3			N	-0-					-0-
12	1333	N	1298	-0-	-35 B	-0-	1298	3			N	-0-					-0-
01	1302	N	1140	-0-	-162 B	-0-	1140	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
10	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
11	390	N	281	-0-	-109 B	-0-	281	3			N	-0-					-0-
12	434	N	263	-0-	-171 B	-0-	263	3			N	-0-					-0-
01	372	N	195	-0-	-177 B	-0-	195	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
10	558	N	391	-0-	-167 B	-0-	391	3			N	-0-					-0-
11	570	N	432	-0-	-138 B	-0-	432	3			N	-0-					-0-
12	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
*01	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2103	N	2103	-0-	-0-	B	-0-	2103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
10	2046	N	1367	-0-	-679	B	-0-	1367	3			N	-0-					-0-
11	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
12	1860	N	1205	-0-	-655	B	-0-	1205	3			N	-0-					-0-
01	1364	N	1014	-0-	-350	B	-0-	1014	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
10	1767	N	1532	-0-	-235	B	-0-	1532	3			N	-0-					-0-
11	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
12	1674	N	1471	-0-	-203	B	-0-	1471	3			N	-0-					-0-
01	1519	N	1143	-0-	-376	B	-0-	1143	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	709	-0-	-11	B	-0-	709	3			N	-0-					-0-
10	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
11	630	N	626	-0-	-4	B	-0-	626	3			N	-0-					-0-
12	744	N	690	-0-	-54	B	-0-	690	3			N	-0-					-0-
01	682	N	549	-0-	-133	B	-0-	549	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
10	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
01	93	N	68	-0-	-25	B	-0-	68	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	44	-0-	-46 B	-0-	44	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-
11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
10	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
11	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
12	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

08	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
10	1085	N	1083	-0-	-2 B	-0-	1083	3			N	-0-					-0-
11	1380	N	1271	-0-	-109 B	-0-	1271	3			N	-0-					-0-
12	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
*01	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
11	150	N	110	-0-	-40 B	-0-	110	3			N	-0-					-0-
12	186	N	106	-0-	-80 B	-0-	106	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	354	-0-	-96 B	-0-	354	3			N	-0-					-0-
10	465	N	253	-0-	-212 B	-0-	253	3			N	-0-					-0-
11	390	N	253	-0-	-137 B	-0-	253	3			N	-0-					-0-
12	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
10	372	N	218	-0-	-154 B	-0-	218	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	248	N	153	-0-	-95 B	-0-	153	3			N	-0-					-0-
01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

08	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	143	-0-	-37	B	-0-	143	3			N	-0-					-0-
10	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
10	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
01	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	992	N	884	-0-	-108	B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	929	-0-	-1	B	-0-	929	3			N	-0-					-0-
10	1023	N	750	-0-	-273	B	-0-	750	3			N	-0-					-0-
11	870	N	749	-0-	-121	B	-0-	749	3			N	-0-					-0-
12	961	N	898	-0-	-63	B	-0-	898	3			N	-0-					-0-
*01	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

08	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
10	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
11	540	N	450	-0-	-90	B	-0-	450	3			N	-0-					-0-
12	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*01	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
10	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
11	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
10	496	N	353	-0-	-143 B	-0-	353	3			N	-0-					-0-
11	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-
12	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
*01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1240	N	1151	-0-	-89 B	-0-	1151	3			N	-0-					-0-
*01	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0- B	-0-	60	1	400	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	55	1	364	3	N	-0-					-0-
10	372	N	347	-0-	-25 B	-0-	46	1	301	3	N	-0-					-0-
11	450	N	365	-0-	-85 B	-0-	49	1	316	3	N	-0-					-0-
12	434	N	85	-0-	-349 B	-0-	12	1	73	3	N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	647	-0-	-97 B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	661	-0-	-29 B	-0-	661	3			N	-0-					-0-
10	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					-0-
*01	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
10	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
11	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
12	2139	N	2005	-0-	-134 B	-0-	2005	3			N	-0-					-0-
01	2139	N	1797	-0-	-342 B	-0-	1797	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
10	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-
10	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
11	480	N	443	-0-	-37 B	-0-	443	3			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
*01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	3134	-0-	-121 B	-0-	3134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
10	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
11	3204	N	3204	-0-	-0- B	-0-	3204	3			N	-0-					-0-
12	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
01	3379	N	2381	-0-	-998 B	-0-	2381	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1155	-0-	-116 B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1147	N	1143	-0-	-4 B	-0-	1143	3			N	-0-					-0-
01	1302	N	724	-0-	-578 B	-0-	724	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
10	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
11	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
12	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
01	1736	N	1390	-0-	-346 B	-0-	1390	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
11	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	840	N	776	-0-	-64 B	-0-	776	3			N	-0-					-0-
12	837	N	716	-0-	-121 B	-0-	716	3			N	-0-					-0-
01	899	N	561	-0-	-338 B	-0-	561	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1428	-0-	-29 B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
12	1426	N	1236	-0-	-190 B	-0-	1236	3			N	-0-					-0-
01	1550	N	912	-0-	-638 B	-0-	912	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
10	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	744	N	571	-0-	-173 B	-0-	571	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
10	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
11	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-
12	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-
01	1116	N	705	-0-	-411 B	-0-	705	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1242	N	-0-	-0-	-1242 B	-0-					N	-0-					-0-
10	1872	N	451	-0-	-1421 B	-0-	451	3			N	-0-					-0-
11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
*01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	558 N	482	-0-	-76	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480 N	395	-0-	-85	B	-0-	395	3			N	-0-					-0-
10	527 N	344	-0-	-183	B	-0-	344	3			N	-0-					-0-
11	480 N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-
12	403 N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
*01	402 N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	331	-0-	-59	B	-0-	331	3			N	-0-					-0-
10	465	N	184	-0-	-281	B	-0-	184	3			N	-0-					-0-
11	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
12	341	N	238	-0-	-103	B	-0-	238	3			N	-0-					-0-
01	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

08	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
10	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
*01	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	B	-0-					N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

08	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
10	1116	N	243	-0-	-873	B	-0-	243	2			N	-0-					-0-
11	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
12	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-					-0-
*01	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	576	-0-	-292 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	806	N	86	-0-	-720 B	-0-	86	2			N	-0-					-0-
11	570	N	199	-0-	-371 B	-0-	199	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1846	-0-	-386 B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	-0-	-0-	-2070 B	-0-					N	-0-					-0-
10	2108	N	491	-0-	-1617 B	-0-	491	2			N	-0-					-0-
11	2537	N	2537	-0-	-0- B	-0-	2537	2			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-
*01	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4180	N	3618	-0-	-562 B	-2565	3618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2101 CANCELLED UNDERAGE -> -464																	
09	4020	N	-0-	-0-	-4020 B	-2101					N	-0-					-0-
10	4092	N	869	-0-	-3223 B	-2101	869	2			N	-0-					-0-
11	3510	N	4578	-0-	1068 B	-1033	4578	2			N	-0-					-0-
12	2933	N	3966	-0-	1033 B	-0-	3966	2			N	-0-					-0-
*01	4260	N	4260	-0-	-0- B	-0-	4260	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2347	-0-	-381 B	-4266	2347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2634 CANCELLED UNDERAGE -> -1632																	
09	2610	N	-0-	-0-	-2610 B	-2634					N	-0-					-0-
10	2697	N	459	-0-	-2238 B	-2634	459	2			N	-0-					-0-
11	2280	N	2410	-0-	130 B	-2504	2410	2			N	-0-					-0-
12	0	N	2004	-0-	2004 B	-500	2004	2			N	-0-					-0-
*01	1660	N	2160	-0-	500 B	-0-	2160	2			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	1140	N	835	-0-	-305 B	-0-	835	3			N	-0-					-0-
12	1178	N	851	-0-	-327 B	-0-	851	3			N	-0-					-0-
01	930	N	744	-0-	-186 B	-0-	744	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	3645	-0-	-1036 B	-4933	3645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3220 CANCELLED UNDERAGE -> -1713																	
09	2880	N	-0-	-0-	-2880 B	-3220					N	-0-					-0-
10	4309	N	598	-0-	-3711 B	-3220	598	2			N	-0-					-0-
11	3540	N	4652	-0-	1112 B	-2108	4652	2			N	-0-					-0-
12	1805	N	3913	-0-	2108 B	-0-	3913	2			N	-0-					-0-
*01	3469	N	3469	-0-	-0- B	-0-	3469	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
11	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
12	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
10	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
11	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
12	682	N	444	-0-	-238 B	-0-	444	3			N	-0-					-0-
*01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
11	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					-0-
12	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	#	8571	-0-	-729 B	-5876	8571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5876																	
09	8850	#	4560	-0-	-4290 B	-10166	4560	3			N	-0-					-0-
10	9145	#	7383	-0-	-1762 B	-11928	7383	3			N	-0-					-0-
11	8850	#	9154	-0-	304 B	-11624	9154	3			N	-0-					-0-
12	4712	N	9028	-0-	4316 B	-7308	9028	3			N	-0-					-0-
01	7378	N	8217	-0-	839 B	-6469	8217	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	N	4748	-0-	98 B	-4969	4748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3691		CANCELLED UNDERAGE ->		-1278										
09	4710	N	1991	-0-	-2719 B	-3691	1991	3			N	-0-					-0-
10	5146	N	950	-0-	-4196 B	-3691	950	3			N	-0-					-0-
11	4590	N	4983	-0-	393 B	-3298	4983	3			N	-0-					-0-
12	2046	N	4514	-0-	2468 B	-830	4514	3			N	-0-					-0-
*01	4406	N	5236	-0-	830 B	-0-	5236	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	4359	-0-	143 B	-598	4359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-335		CANCELLED UNDERAGE ->		-263										
09	4260	N	3590	-0-	-670 B	-335	3590	3			N	-0-					-0-
10	4371	N	3563	-0-	-808 B	-335	3563	3			N	-0-					-0-
11	4230	N	4219	-0-	-11 B	-335	4219	3			N	-0-					-0-
12	3751	N	4086	-0-	335 B	-0-	4086	3			N	-0-					-0-
*01	3960	N	3960	-0-	-0- B	-0-	3960	2			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	N	4038	-0-	-922 B	-3287	4038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1619		CANCELLED UNDERAGE ->		-1668										
09	4530	N	3627	-0-	-903 B	-1619	3627	3			N	-0-					-0-
10	4805	N	3495	-0-	-1310 B	-1619	3495	3			N	-0-					-0-
11	3900	N	4390	-0-	490 B	-1129	4390	3			N	-0-					-0-
12	3751	N	4013	-0-	262 B	-867	4013	3			N	-0-					-0-
01	3503	N	4257	-0-	754 B	-113	4257	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1353	-0-	-73 B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1500	N	1315	-0-	-185 B	-0-	1315	3			N	-0-					-0-
10	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
01	1798	N	1432	-0-	-366 B	-0-	1432	2			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1020	N	968	-0-	-52 B	-0-	968	3			N	-0-					-0-
10	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	1054	N	776	-0-	-278 B	-0-	776	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	660	-0-	-177 B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	580	-0-	-110 B	-0-	580	3			N	-0-					-0-
10	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
11	630	N	542	-0-	-88 B	-0-	542	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1164	-0-	-138 B	-0-	1164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
10	1426	N	685	-0-	-741 B	-0-	685	3			N	-0-					-0-
11	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
*01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
10	775	N	191	-0-	-584 B	-0-	191	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	930	N	314	-0-	-616 B	-0-	314	3			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	74	-0-	-1006 B	-0-	74	3			N	-0-					-0-
10	1333	N	519	-0-	-814 B	-0-	519	3			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
*01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	380	-0-	-85 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	434	N	69	-0-	-365 B	-0-	69	2			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
*01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1095	-0-	-21	B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
10	1240	N	257	-0-	-983	B	-0-	257	2			N	-0-					-0-
11	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					-0-
12	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-					-0-
*01	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

08	465	N	247	-0-	-218	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
10	248	N	51	-0-	-197	B	-0-	51	3			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	341	N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

08	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	336	-0-	-384	B	-0-	336	3			N	-0-					-0-
10	899	N	260	-0-	-639	B	-0-	260	3			N	-0-					-0-
11	450	N	328	-0-	-122	B	-0-	328	3			N	-0-					-0-
12	341	N	287	-0-	-54	B	-0-	287	3			N	-0-					-0-
01	248	N	102	-0-	-146	B	-0-	102	3			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
10	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
11	750	N	563	-0-	-187	B	-0-	563	3			N	-0-					-0-
12	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
10	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
11	390	N	310	-0-	-80	B	-0-	310	3			N	-0-					-0-
12	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	361	-0-	-59	B	-0-	361	3			N	-0-					-0-
10	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
11	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
01	403	N	199	-0-	-204	B	-0-	199	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1208	-0-	-292	B	-0-	1208	3			N	-0-					-0-
10	1271	N	1265	-0-	-6	B	-0-	1265	3			N	-0-					-0-
11	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
12	1240	N	949	-0-	-291	B	-0-	949	3			N	-0-					-0-
01	1271	N	515	-0-	-756	B	-0-	515	2			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	600	-0-	-1136	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	663	-0-	-537	B	-0-	663	3			N	-0-					-0-
10	961	N	731	-0-	-230	B	-0-	731	3			N	-0-					-0-
11	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
12	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
01	744	N	382	-0-	-362	B	-0-	382	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1397	-0-	-184	B	-0-	1397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1378	-0-	-152	B	-0-	1378	3			N	-0-					-0-
10	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
11	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
12	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
*01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1161	-0-	-9 B	-0-	1161	3			N	-0-					-0-
10	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
11	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
12	1209	N	1085	-0-	-124 B	-0-	1085	3			N	-0-					-0-
01	1209	N	1010	-0-	-199 B	-0-	1010	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
10	217	N	130	-0-	-87 B	-0-	130	3			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

08	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-
11	540	N	430	-0-	-110 B	-0-	430	3			N	-0-					-0-
12	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	485	-0-	-383 B	-0-	179	1	306	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	SHUT IN		3	-0-	-92 B	-0-	3	3			N	-0-			-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-			-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-			-0-
10	372	N	365	-0-	-7 B	-0-	365	3			N	-0-			-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-			-0-
12	434	N	364	-0-	-70 B	-0-	364	3			N	-0-			-0-
01	372	N	310	-0-	-62 B	-0-	310	3			N	-0-			-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2449	N	2449	-0-	-0- B	-0-	316	1	2133	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2264	N	2264	-0-	-0- B	-0-	296	1	1968	3	N	-0-			-0-
10	1829	N	1717	-0-	-112 B	-0-	225	1	1492	3	N	-0-			-0-
11	2370	N	1823	-0-	-547 B	-0-	246	1	1577	3	N	-0-			-0-
12	2325	N	322	-0-	-2003 B	-0-	44	1	278	3	N	-0-			-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-			-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

08	651	N	464	-0-	-187 B	-0-	464	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	630	N	-0-	-0-	-630 B	-0-					N	-0-			-0-
10	558	N	12	-0-	-546 B	-0-	12	3			N	-0-			-0-
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-			-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-			-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-			-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

08	93	N	42	-0-	-51 B	-0-	42	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-			-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-			-0-
*01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	986	-0-	-192	B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-
10	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
11	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
12	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	-0-	-0-	-1740	B	-0-					N	-0-					-0-
10	2201	N	29	-0-	-2172	B	-0-	29	3			N	-0-					-0-
11	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
12	2095	N	2095	-0-	-0-	B	-0-	2095	3			N	-0-					-0-
*01	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
11	870	N	836	-0-	-34	B	-0-	836	3			N	-0-					-0-
12	868	N	830	-0-	-38	B	-0-	830	3			N	-0-					-0-
01	837	N	720	-0-	-117	B	-0-	720	3			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	295	-0-	-139	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	316	-0-	-87	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
10	372	N	5	-0-	-367	B	-0-	5	3			N	-0-					-0-
11	300	N	199	-0-	-101	B	-0-	199	3			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	570	-0-	-112	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
10	496	N	28	-0-	-468	B	-0-	28	3			N	-0-					-0-
11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
*01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	270	-0-	-30	B	-0-	270	3			N	-0-					-0-
10	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
11	300	N	246	-0-	-54	B	-0-	246	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	279	N	228	-0-	-51	B	-0-	228	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	-0-	-0-	-1620	B	-0-					N	-0-					-0-
10	2790	N	556	-0-	-2234	B	-0-	556	2			N	-0-					-0-
11	2658	N	2658	-0-	-0-	B	-0-	2658	2			N	-0-					-0-
12	2154	N	2154	-0-	-0-	B	-0-	2154	2			N	-0-					-0-
*01	1800	N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	279	N	57	-0-	-222 B	-0-	57	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	372	N	126	-0-	-246 B	-0-	126	2			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3398	-0-	-539 B	-2353	3398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1640 CANCELLED UNDERAGE -> -713																	
09	3690	N	-0-	-0-	-3690 B	-1640					N	-0-					-0-
10	3782	N	769	-0-	-3013 B	-1640	769	2			N	-0-					-0-
11	3300	N	3933	-0-	633 B	-1007	3933	2			N	-0-					-0-
12	2460	N	3467	-0-	1007 B	-0-	3467	2			N	-0-					-0-
*01	4149	N	4149	-0-	-0- B	-0-	4149	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2539	-0-	-158 B	-2676	2539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1369 CANCELLED UNDERAGE -> -1307																	
09	2580	N	2189	-0-	-391 B	-1369	2189	3			N	-0-					-0-
10	2697	N	2258	-0-	-439 B	-1369	2258	3			N	-0-					-0-
11	2460	N	2570	-0-	110 B	-1259	2570	3			N	-0-					-0-
12	2263	N	2463	-0-	200 B	-1059	2463	3			N	-0-					-0-
01	2263	N	2280	-0-	17 B	-1042	2280	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	N	5494	-0-	-644 B	-6284	5494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1914 CANCELLED UNDERAGE -> -4370																	
09	5880	N	5172	-0-	-708 B	-1914	5172	3			N	-0-					-0-
10	5704	N	5243	-0-	-461 B	-1914	5243	3			N	-0-					-0-
11	5310	N	5622	-0-	312 B	-1602	5622	3			N	-0-					-0-
12	5332	N	5115	-0-	-217 B	-1602	5115	3			N	-0-					-0-
01	5239	N	4912	-0-	-327 B	-1602	4912	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1221	-0-	-112	B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	-0-	-0-	-1200	B	-0-					N	-0-					-0-
10	1333	N	431	-0-	-902	B	-0-	431	2			N	-0-					-0-
11	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
12	1207	N	1207	-0-	-0-	B	-0-	1207	2			N	-0-					-0-
*01	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	217	N	81	-0-	-136	B	-0-	81	2			N	-0-					-0-
11	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
*01	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-
11	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
12	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
01	403	N	307	-0-	-96	B	-0-	307	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	804	-0-	-6	B	-0-	804	3			N	-0-					-0-
10	806	N	719	-0-	-87	B	-0-	719	3			N	-0-					-0-
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
12	837	N	797	-0-	-40	B	-0-	797	3			N	-0-					-0-
*01	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
10	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
11	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
12	744	N	480	-0-	-264	B	-0-	480	3			N	-0-					-0-
01	682	N	257	-0-	-425	B	-0-	257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
10	403	N	12	-0-	-391 B	-0-	12	3			N	-0-					-0-
11	240	N	49	-0-	-191 B	-0-	49	3			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
01	310	N	115	-0-	-195 B	-0-	115	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1078	-0-	-362 B	-0-	1078	3			N	-0-					-0-
10	1426	N	1188	-0-	-238 B	-0-	1188	3			N	-0-					-0-
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*01	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

08	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
10	2108	N	647	-0-	-1461 B	-0-	647	2			N	-0-					-0-
11	1830	N	1818	-0-	-12 B	-0-	1818	2			N	-0-					-0-
12	1805	N	1805	-0-	-0- B	-0-	1805	2			N	-0-					-0-
*01	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

08	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

08	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2020																	
09	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	2020					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	465	N	186	-0-	-279 B	-0-	186	3			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	465	N	249	-0-	-216 B	-0-	249	3			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	934	-0-	-27 B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	741	-0-	-69 B	-0-	741	3			N	-0-					-0-
10	1023	N	635	-0-	-388 B	-0-	635	3			N	-0-					-0-
11	900	N	869	-0-	-31 B	-0-	869	3			N	-0-					-0-
12	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
*01	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	278	-0-	-187 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	85	-0-	-380 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	71	-0-	-169 B	-0-	71	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1700	-0-	-5 B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1326	-0-	-204 B	-0-	1326	3			N	-0-					-0-
10	1736	N	1173	-0-	-563 B	-0-	1173	3			N	-0-					-0-
11	1650	N	1359	-0-	-291 B	-0-	1359	3			N	-0-					-0-
12	1364	N	1022	-0-	-342 B	-0-	1022	3			N	-0-					-0-
01	1178	N	1147	-0-	-31 B	-0-	1147	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
10	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
11	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
12	2232	N	1576	-0-	-656 B	-0-	1576	3			N	-0-					-0-
01	2046	N	1361	-0-	-685 B	-0-	1361	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	806	-0-	-94 B	-0-	806	3			N	-0-					-0-
10	930	N	647	-0-	-283 B	-0-	647	3			N	-0-					-0-
11	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
12	837	N	629	-0-	-208 B	-0-	629	3			N	-0-					-0-
*01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
11	870	N	511	-0-	-359 B	-0-	511	3			N	-0-					-0-
12	1023	N	637	-0-	-386 B	-0-	637	3			N	-0-					-0-
01	837	N	734	-0-	-103 B	-0-	734	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
10	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-
11	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-
12	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
01	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
10	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					-0-
11	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
12	403	N	362	-0-	-41	B	-0-	362	3			N	-0-					-0-
01	403	N	270	-0-	-133	B	-0-	270	2			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	N	4135	-0-	-360	B	-4018	4135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2638 CANCELLED UNDERAGE -> -1380																		
09	3630	N	214	-0-	-3416	B	-2638	214	3			N	-0-					-0-
10	4216	N	1349	-0-	-2867	B	-2638	1349	3			N	-0-					-0-
11	3990	N	4497	-0-	507	B	-2131	4497	3			N	-0-					-0-
12	1862	N	3993	-0-	2131	B	-0-	3993	3			N	-0-					-0-
*01	4160	N	4160	-0-	-0-	B	-0-	4160	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	549	-0-	-40	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
10	589	N	8	-0-	-581	B	-0-	8	3			N	-0-					-0-
11	540	N	426	-0-	-114	B	-0-	426	3			N	-0-					-0-
12	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
*01	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1676	-0-	-122 B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
10	1860	N	34	-0-	-1826 B	-0-	34	3			N	-0-					-0-
11	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
12	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
*01	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	2722	-0-	-564 B	-6863	2722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5763 CANCELLED UNDERAGE -> -1100																	
09	2940	N	-0-	-0-	-2940 B	-5763					N	-0-					-0-
10	3100	N	31	-0-	-3069 B	-5763	31	3			N	-0-					-0-
11	2640	N	2768	-0-	128 B	-5635	2768	3			N	-0-					-0-
12	0	N	3433	-0-	3433 B	-2202	3433	3			N	-0-					-0-
*01	511	N	2713	-0-	2202 B	-0-	2713	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	2809	-0-	-1252 B	-0-	2809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3028	-0-	-662 B	-0-	3028	3			N	-0-					-0-
10	3720	N	3002	-0-	-718 B	-0-	3002	3			N	-0-					-0-
11	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
12	3131	N	2440	-0-	-691 B	-0-	2440	3			N	-0-					-0-
01	3007	N	2328	-0-	-679 B	-0-	2328	2			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1319	-0-	-169 B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1190	-0-	-220 B	-0-	1190	3			N	-0-					-0-
10	1426	N	1385	-0-	-41 B	-0-	1385	3			N	-0-					-0-
11	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
01	1395	N	1299	-0-	-96 B	-0-	1299	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
01	310	N	140	-0-	-170 B	-0-	140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
10	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
01	217	N	93	-0-	-124 B	-0-	93	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	949	-0-	-74 B	-0-	618	1	331	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	537	1	318	3	N	-0-					-0-
10	899	N	512	-0-	-387 B	-0-	258	1	254	3	N	-0-					-0-
11	1040	N	1040	-0-	-0- B	-0-	601	1	439	3	N	-0-					-0-
12	899	N	751	-0-	-148 B	-0-	497	1	254	3	N	-0-					-0-
*01	730	N	730	-0-	-0- B	-0-	431	1	299	3	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	527	N	106	-0-	-421 B	-0-	106	2			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
10	1736	N	395	-0-	-1341 B	-0-	395	2			N	-0-					-0-
11	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
*01	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	434	N	138	-0-	-296 B	-0-	138	2			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	372	N	113	-0-	-259 B	-0-	113	2			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

08	1209 N	1157	-0-	-52	B	-0-	1157	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1170 N	-0-	-0-	-1170	B	-0-				N	-0-			-0-
10	1085 N	189	-0-	-896	B	-0-	189	2		N	-0-			-0-
11	1110 N	991	-0-	-119	B	-0-	991	2		N	-0-			-0-
12	701 N	701	-0-	-0-	B	-0-	701	2		N	-0-			-0-
*01	746 N	746	-0-	-0-	B	-0-	746	2		N	-0-			-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

08	967 N	967	-0-	-0-	B	-0-	967	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1020 N	739	-0-	-281	B	-0-	739	3		N	-0-			-0-
10	992 N	843	-0-	-149	B	-0-	843	3		N	-0-			-0-
11	930 N	918	-0-	-12	B	-0-	918	3		N	-0-			-0-
12	883 N	883	-0-	-0-	B	-0-	883	3		N	-0-			-0-
*01	844 N	844	-0-	-0-	B	-0-	844	3		N	-0-			-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

08	366 N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240 N	207	-0-	-33	B	-0-	207	3		N	-0-			-0-
10	403 N	312	-0-	-91	B	-0-	312	3		N	-0-			-0-
11	372 N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
12	383 N	383	-0-	-0-	B	-0-	383	3		N	-0-			-0-
*01	379 N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

08	2170 N	2005	-0-	-165	B	-0-	2005	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1500 N	-0-	-0-	-1500	B	-0-				N	-0-			-0-
10	2294 N	651	-0-	-1643	B	-0-	651	3		N	-0-			-0-
11	2425 N	2425	-0-	-0-	B	-0-	2425	3		N	-0-			-0-
12	2102 N	2102	-0-	-0-	B	-0-	2102	3		N	-0-			-0-
*01	2164 N	2164	-0-	-0-	B	-0-	2164	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-60					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-60											
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	1953	N	1867	-0-	-86 B	-0-	1867	3			N	-0-					-0-
11	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1860	N	1350	-0-	-510 B	-0-	1350	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
10	620	N	147	-0-	-473 B	-0-	147	2			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
*01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	405	-0-	-91 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	465	N	150	-0-	-315 B	-0-	150	2			N	-0-					-0-
11	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2130	N	1945	-0-	-185 B	-0-	1945	3			N	-0-					-0-
10	2511	N	1752	-0-	-759 B	-0-	1752	3			N	-0-					-0-
11	2430	N	2157	-0-	-273 B	-0-	2157	3			N	-0-					-0-
12	2015	N	1773	-0-	-242 B	-0-	1773	3			N	-0-					-0-
01	1767	N	1439	-0-	-328 B	-0-	1439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2951	-0-	-56 B	-0-	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2242	-0-	-908 B	-0-	2242	3			N	-0-					-0-
10	2017	N	2384	-0-	367 B	367	2384	3			N	-0-					-0-
11	1686	N	3209	-0-	1523 B	1890	3209	3			N	-0-					-0-
12	1834	N	2975	-0-	1141 B	3031	2975	3			N	-0-					-0-
01	1835		3344	-0-	1509 B	4540	3344	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1035	-0-	-75 B	-0-	1035	3			N	-0-					-0-
10	1147	N	1023	-0-	-124 B	-0-	1023	3			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1085	N	996	-0-	-89 B	-0-	996	3			N	-0-					-0-
*01	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
10	2263	N	588	-0-	-1675 B	-0-	588	2			N	-0-					-0-
11	2469	N	2469	-0-	-0- B	-0-	2469	2			N	-0-					-0-
12	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
*01	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

08	2206	3308	-0-	1102	B	4729	3308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4729																	
09	2161	-0-	-0-	-2161	B	2568					N	-0-					-0-
10	3280	803	-0-	-2477	B	91	803	3			N	-0-					-0-
11	2677	3712	-0-	1035	B	1126	3712	3			N	-0-					-0-
12	2885	3261	-0-	376	B	1502	3261	3			N	-0-					-0-
01	2921	3404	-0-	483	B	1985	3404	3			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

08	1079 N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960 N	789	-0-	-171	B	-0-	789	3			N	-0-					-0-
10	992 N	706	-0-	-286	B	-0-	706	3			N	-0-					-0-
11	1050 N	925	-0-	-125	B	-0-	925	3			N	-0-					-0-
12	806 N	647	-0-	-159	B	-0-	647	3			N	-0-					-0-
01	713 N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

08	1085 N	1015	-0-	-70	B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080 N	-0-	-0-	-1080	B	-0-					N	-0-					-0-
10	1178 N	357	-0-	-821	B	-0-	357	2			N	-0-					-0-
11	1361 N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
12	753 N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
*01	626 N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

08	1276 N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870 N	-0-	-0-	-870	B	-0-					N	-0-					-0-
10	1488 N	284	-0-	-1204	B	-0-	284	2			N	-0-					-0-
11	1433 N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
12	939 N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
*01	979 N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	899	N	137	-0-	-762 B	-0-	137	2			N	-0-					-0-
11	810	N	743	-0-	-67 B	-0-	743	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*01	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3915	N	3965	-0-	50 B	-591	3965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -591																	
09	3300	N	-0-	-0-	-3300 B	-591					N	-0-					-0-
10	4898	#	984	-0-	-3914 B	-4505	984	2			N	-0-					-0-
11	4740	#	5052	-0-	312 B	-4193	5052	2			N	-0-					-0-
12	4898	#	4296	-0-	-602 B	-4795	4296	2			N	-0-					-0-
01	4898	#	3503	-0-	-1395 B	-6190	3503	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
11	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
12	1674	N	1552	-0-	-122 B	-0-	1552	3			N	-0-					-0-
*01	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	713	N	556	-0-	-157 B	-0-	556	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	682	N	585	-0-	-97 B	-0-	585	3			N	-0-					-0-
01	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1320	-0-	-137 B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
10	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1519	N	1208	-0-	-311 B	-0-	1208	3			N	-0-					-0-
*01	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1155	-0-	-165 B	-0-	1155	3			N	-0-					-0-
10	2108	N	2006	-0-	-102 B	-0-	2006	3			N	-0-					-0-
11	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
12	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
*01	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
10	1798	N	1719	-0-	-79 B	-0-	1719	3			N	-0-					-0-
11	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
12	1953	N	1787	-0-	-166 B	-0-	1787	3			N	-0-					-0-
*01	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4101	N	3819	-0-	-282 B	-3976	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2508 CANCELLED UNDERAGE -> -1468																	
09	3780	N	-0-	-0-	-3780 B	-2508					N	-0-					-0-
10	4340	N	-0-	-0-	-4340 B	-2508					N	-0-					-0-
11	3690	N	2935	-0-	-755 B	-2508	2935	2			N	-0-					-0-
12	913	N	3421	-0-	2508 B	-0-	3421	2			N	-0-					-0-
*01	3026	N	3026	-0-	-0- B	-0-	3026	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
10	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
12	930	N	759	-0-	-171 B	-0-	759	3			N	-0-					-0-
*01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
10	1054	N	698	-0-	-356 B	-0-	698	3			N	-0-					-0-
11	990	N	489	-0-	-501 B	-0-	489	3			N	-0-					-0-
12	1085	N	570	-0-	-515 B	-0-	570	3			N	-0-					-0-
*01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
10	1581	N	1350	-0-	-231 B	-0-	1350	3			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1612	N	1391	-0-	-221 B	-0-	1391	3			N	-0-					-0-
*01	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6080		7407	-0-	1327 B	7677	784	1	6623	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			7677														
09	7067		-0-	-0-	-7067 B	610					N	-0-					-0-
10	8246	#	1376	-0-	-6870 B	-6260	145	1	1231	3	N	-0-					-0-
11	7980	#	7695	-0-	-285 B	-6545	881	1	6814	3	N	-0-					-0-
12	8246	#	5829	-0-	-2417 B	-8962	607	1	5222	3	N	-0-					-0-
01	8246	#	5195	-0-	-3051 B	-12013	614	1	4581	2	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
10	1767	N	1629	-0-	-138 B	-0-	1629	3			N	-0-					-0-
11	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
12	1798	N	1743	-0-	-55 B	-0-	1743	3			N	-0-					-0-
*01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1620	N	1606	-0-	-14 B	-0-	1606	3			N	-0-					-0-
10	1612	N	1530	-0-	-82 B	-0-	1530	3			N	-0-					-0-
11	1410	N	1096	-0-	-314 B	-0-	1096	3			N	-0-					-0-
12	1674	N	819	-0-	-855 B	-0-	819	3			N	-0-					-0-
01	1519	N	781	-0-	-738 B	-0-	781	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
*01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-
10	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
11	720	N	584	-0-	-136 B	-0-	584	3			N	-0-					-0-
12	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
*01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
10	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
11	1260	N	1181	-0-	-79 B	-0-	1181	3			N	-0-					-0-
12	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
01	1271	N	1242	-0-	-29 B	-0-	1242	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	738	-0-	-161 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
10	899	N	33	-0-	-866 B	-0-	33	3			N	-0-					-0-
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	76	-0-	-74 B	-0-	76	3			N	-0-					-0-
10	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	426	-0-	-349 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	570	N	355	-0-	-215	B	-0-	355	3			N	-0-					-0-
10	403	N	380	-0-	-23	B	-0-	380	3			N	-0-					-0-
11	420	N	384	-0-	-36	B	-0-	384	3			N	-0-					-0-
12	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
01	372	N	294	-0-	-78	B	-0-	294	2			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

08	62	N	6186	-0-	6124	B	-7308	6186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-7308														
09	4290	N	5146	-0-	856	B	-6452	5146	3			N	-0-					-0-
10	6107	N	4584	-0-	-1523	B	-6452	4584	3			N	-0-					-0-
11	6000	N	4079	-0-	-1921	B	-6452	4079	3			N	-0-					-0-
12	5332	N	3700	-0-	-1632	B	-6452	3700	3			N	-0-					-0-
01	4588	N	5106	-0-	518	B	-5934	5106	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

08	3379	N	3054	-0-	-325	B	-0-	3054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	3180	N	-0-	-0-	-3180	B	-0-					N	-0-					-0-
10	3224	N	24	-0-	-3200	B	-0-	24	3			N	-0-					-0-
11	2970	N	2885	-0-	-85	B	-0-	2885	3			N	-0-					-0-
12	3321	N	3321	-0-	-0-	B	-0-	3321	3			N	-0-					-0-
*01	2907	N	2907	-0-	-0-	B	-0-	2907	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

08	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
10	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
11	1470	N	1429	-0-	-41	B	-0-	1429	3			N	-0-					-0-
12	1426	N	1364	-0-	-62	B	-0-	1364	3			N	-0-					-0-
*01	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

08 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

08	3652	N	3652	-0-	-0- B	-0-	3652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3213	N	3213	-0-	-0- B	-0-	3213	3			N	-0-					-0-
10	3472	N	2780	-0-	-692 B	-0-	2780	3			N	-0-					-0-
11	3540	N	2324	-0-	-1216 B	-0-	2324	3			N	-0-					-0-
12	3317	N	1615	-0-	-1702 B	-0-	1615	3			N	-0-					-0-
01	2790	N	29	-0-	-2761 B	-0-	29	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

08	558	N	487	-0-	-71 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	465	N	118	-0-	-347 B	-0-	118	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

08	2883	N	2456	-0-	-427 B	-0-	2456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
10	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
11	2370	N	1807	-0-	-563 B	-0-	1807	3			N	-0-					-0-
12	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
*01	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

08	775	N	304	-0-	-471 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

08	806	N	535	-0-	-271	B	-0-	535	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0-	B	-0-	1054	3		N	-0-					-0-
10	868	N	845	-0-	-23	B	-0-	845	3		N	-0-					-0-
11	703	N	703	-0-	-0-	B	-0-	703	3		N	-0-					-0-
12	1085	N	644	-0-	-441	B	-0-	644	3		N	-0-					-0-
01	837	N	553	-0-	-284	B	-0-	553	2		N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

08	186	N	164	-0-	-22	B	-0-	164	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	167	-0-	-73	B	-0-	167	3		N	-0-					-0-
10	217	N	93	-0-	-124	B	-0-	93	3		N	-0-					-0-
11	150	N	136	-0-	-14	B	-0-	136	3		N	-0-					-0-
12	186	N	139	-0-	-47	B	-0-	139	3		N	-0-					-0-
*01	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

08	186	N	147	-0-	-39	B	-0-	147	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180	B	-0-				N	-0-					-0-
10	124	N	58	-0-	-66	B	-0-	58	3		N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-					-0-
12	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-					-0-
*01	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
10	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
11	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
12	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
*01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

08	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
10	1860	N	1149	-0-	-711 B	-0-	1149	3			N	-0-					-0-
11	2040	N	1296	-0-	-744 B	-0-	1296	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*01	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

08	1364	N	1360	-0-	-4 B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
10	1240	N	1156	-0-	-84 B	-0-	1156	3			N	-0-					-0-
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1333	N	1313	-0-	-20 B	-0-	1313	3			N	-0-					-0-
*01	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

08	1426	N	3805	-0-	2379 B	-3416	3805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3416																	
09	3533	N	3313	-0-	-220 B	-3416	3313	3			N	-0-					-0-
10	3906	N	2860	-0-	-1046 B	-3416	2860	3			N	-0-					-0-
11	3780	#	3533	-0-	-247 B	-3663	3533	3			N	-0-					-0-
12	3906	#	3419	-0-	-487 B	-4150	3419	3			N	-0-					-0-
01	3906	#	3392	-0-	-514 B	-4664	3392	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

08	4557	N	5370	-0-	813 B	-2659	5370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2659																	
09	5070	N	4446	-0-	-624 B	-2659	4446	3			N	-0-					-0-
10	5518	N	3707	-0-	-1811 B	-2659	3707	3			N	-0-					-0-
11	5190	N	4503	-0-	-687 B	-2659	4503	3			N	-0-					-0-
12	4588	N	4689	-0-	101 B	-2558	4689	3			N	-0-					-0-
01	3720	N	4671	-0-	951 B	-1607	4671	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

08	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
10	2232	N	1698	-0-	-534 B	-0-	1698	3			N	-0-					-0-
11	2130	N	1998	-0-	-132 B	-0-	1998	3			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
*01	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
10	1736	N	1394	-0-	-342 B	-0-	1394	3			N	-0-					-0-
11	1680	N	1377	-0-	-303 B	-0-	1377	3			N	-0-					-0-
12	1612	N	1309	-0-	-303 B	-0-	1309	3			N	-0-					-0-
01	1395	N	1388	-0-	-7 B	-0-	1388	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2572	-0-	-187 B	-3367	2572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2178 CANCELLED UNDERAGE -> -1189																	
09	2700	N	2734	-0-	34 B	-2144	2734	3			N	-0-					-0-
10	2945	N	2655	-0-	-290 B	-2144	2655	3			N	-0-					-0-
11	2490	N	2471	-0-	-19 B	-2144	2471	3			N	-0-					-0-
12	2821	N	2513	-0-	-308 B	-2144	2513	3			N	-0-					-0-
01	2666	N	1890	-0-	-776 B	-2144	1890	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
10	2201	N	1598	-0-	-603 B	-0-	1598	3			N	-0-					-0-
11	2100	N	1902	-0-	-198 B	-0-	1902	3			N	-0-					-0-
12	1953	N	1573	-0-	-380 B	-0-	1573	3			N	-0-					-0-
*01	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
10	620	N	307	-0-	-313 B	-0-	307	3			N	-0-					-0-
11	570	N	421	-0-	-149 B	-0-	421	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1070	-0-	-170 B	-0-	1070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
10	1271	N	462	-0-	-809 B	-0-	462	2			N	-0-					-0-
11	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
12	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
*01	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
10	1085	N	633	-0-	-452 B	-0-	633	3			N	-0-					-0-
11	1140	N	1121	-0-	-19 B	-0-	1121	3			N	-0-					-0-
12	1054	N	967	-0-	-87 B	-0-	967	3			N	-0-					-0-
*01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	661	-0-	-149 B	-0-	661	3			N	-0-					-0-
10	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
11	690	N	661	-0-	-29 B	-0-	661	3			N	-0-					-0-
12	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
01	651	N	427	-0-	-224 B	-0-	427	2			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	131	-0-	-49 B	-0-	131	3			N	-0-					-0-
10	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	155	N	78	-0-	-77 B	-0-	78	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1766	-0-	-244 B	-0-	1766	3			N	-0-					-0-
10	2232	N	1332	-0-	-900 B	-0-	1332	3			N	-0-					-0-
11	2160	N	1865	-0-	-295 B	-0-	1865	3			N	-0-					-0-
12	1829	N	1183	-0-	-646 B	-0-	1183	3			N	-0-					-0-
01	1333	N	1143	-0-	-190 B	-0-	1143	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2169	-0-	-1 B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
10	2294	N	1705	-0-	-589 B	-0-	1705	3			N	-0-					-0-
11	2100	N	1649	-0-	-451 B	-0-	1649	3			N	-0-					-0-
12	1860	N	1357	-0-	-503 B	-0-	1357	3			N	-0-					-0-
*01	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	N	5883	-0-	1543	B	-5408	5883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5408																		
09	4994	N	5134	-0-	140	B	-5268	5134	3			N	-0-					-0-
10	6107	#	4292	-0-	-1815	B	-7083	4292	3			N	-0-					-0-
11	5493		5852	-0-	359	B	-6724	5852	3			N	-0-					-0-
12	5981		6066	-0-	85	B	-6639	6066	3			N	-0-					-0-
01	6051		5056	-0-	-995	B	-7634	5056	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	N	2492	-0-	-0-	B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2212	N	2212	-0-	-0-	B	-0-	2212	3			N	-0-					-0-
10	2418	N	1564	-0-	-854	B	-0-	1564	3			N	-0-					-0-
11	2400	N	1979	-0-	-421	B	-0-	1979	3			N	-0-					-0-
12	2294	N	1957	-0-	-337	B	-0-	1957	3			N	-0-					-0-
*01	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	734	-0-	-346	B	-0-	734	3			N	-0-					-0-
10	1271	N	830	-0-	-441	B	-0-	830	3			N	-0-					-0-
11	1050	N	948	-0-	-102	B	-0-	948	3			N	-0-					-0-
12	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
*01	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
10	620	N	248	-0-	-372	B	-0-	248	3			N	-0-					-0-
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
*01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1865	-0-	-181	B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1733	-0-	-307	B	-0-	1733	3			N	-0-					-0-
10	2108	N	1479	-0-	-629	B	-0-	1479	3			N	-0-					-0-
11	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
12	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
*01	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	831	-0-	-69 B	-0-	831	3			N	-0-					-0-
10	1023	N	753	-0-	-270 B	-0-	753	3			N	-0-					-0-
11	840	N	708	-0-	-132 B	-0-	708	3			N	-0-					-0-
12	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
01	744	N	323	-0-	-421 B	-0-	323	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	3324	-0-	-582 B	-0-	3324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3662	-0-	-238 B	-0-	3662	3			N	-0-					-0-
10	4185	N	3591	-0-	-594 B	-0-	3591	3			N	-0-					-0-
11	3210	N	2671	-0-	-539 B	-0-	2671	3			N	-0-					-0-
12	3782	N	2028	-0-	-1754 B	-0-	2028	3			N	-0-					-0-
01	3596	N	1024	-0-	-2572 B	-0-	1024	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	589	N	135	-0-	-454 B	-0-	135	3			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	217	N	75	-0-	-142 B	-0-	75	2			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2061	-0-	-129 B	-0-	2061	3			N	-0-					-0-
10	2635	N	1640	-0-	-995 B	-0-	1640	3			N	-0-					-0-
11	2370	N	2208	-0-	-162 B	-0-	2208	3			N	-0-					-0-
12	2139	N	1783	-0-	-356 B	-0-	1783	3			N	-0-					-0-
*01	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	507	-0-	-361 B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
10	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1116	N	997	-0-	-119 B	-0-	997	3			N	-0-					-0-
01	1116	N	828	-0-	-288 B	-0-	828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	N	3680	-0-	-846 B	-4085	3680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3477		CANCELLED UNDERAGE ->		-608										
09	4470	N	-0-	-0-	-4470 B	-3477					N	-0-					-0-
10	4774	N	707	-0-	-4067 B	-3477	707	2			N	-0-					-0-
11	3570	N	4145	-0-	575 B	-2902	4145	2			N	-0-					-0-
12	694	N	3596	-0-	2902 B	-0-	3596	2			N	-0-					-0-
*01	4022	N	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	3912	-0-	-304 B	-4295	3912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2781		CANCELLED UNDERAGE ->		-1514										
09	3480	N	126	-0-	-3354 B	-2781	126	3			N	-0-					-0-
10	4185	N	1336	-0-	-2849 B	-2781	1336	3			N	-0-					-0-
11	3780	N	4827	-0-	1047 B	-1734	4827	3			N	-0-					-0-
12	885	N	2619	-0-	1734 B	-0-	2619	3			N	-0-					-0-
*01	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	354	-0-	-142 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-
01	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	527	N	431	-0-	-96 B	-0-	431	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
01	434	N	148	-0-	-286 B	-0-	148	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 350																		
09	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	350					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	350					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4 N	4	-0-	-0- B	-0-	4	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	39 N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
10	62 N	36	-0-	-26 B	-0-	36	2		N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	31 N	19	-0-	-12 B	-0-	19	2		N	-0-			-0-
01	31 N	-0-	-0-	-31 B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
01	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
10	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
01	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
10	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
01	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
*07	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
*08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
10	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
01	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
10	1457	N	1231	-0-	-226 B	-0-	1231	3			N	-0-					-0-
11	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-
12	1395	N	897	-0-	-498 B	-0-	897	3			N	-0-					-0-
*01	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	175	-0-	-290 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	897	-0-	-393 B	-0-	897	3			N	-0-					-0-
10	1550	N	1175	-0-	-375 B	-0-	1175	3			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
*01	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
10	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
11	780	N	746	-0-	-34 B	-0-	746	3			N	-0-					-0-
12	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
*01	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
10	1364	N	1176	-0-	-188 B	-0-	1176	3			N	-0-					-0-
11	1350	N	1338	-0-	-12 B	-0-	1338	3			N	-0-					-0-
12	1333	N	793	-0-	-540 B	-0-	793	3			N	-0-					-0-
*01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
10	1643	N	1518	-0-	-125	B	-0-	1518	3			N	-0-					-0-
11	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
12	1674	N	1127	-0-	-547	B	-0-	1127	3			N	-0-					-0-
*01	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2784	N	2784	-0-	-0-	B	-0-	2784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2726	N	2726	-0-	-0-	B	-0-	2726	3			N	-0-					-0-
10	2759	N	2446	-0-	-313	B	-0-	2446	3			N	-0-					-0-
11	2677	N	2318	-0-	-359	B	-0-	2318	3			N	-0-					-0-
12	2821	N	1582	-0-	-1239	B	-0-	1582	3			N	-0-					-0-
*01	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
10	1426	N	1188	-0-	-238	B	-0-	1188	3			N	-0-					-0-
11	1380	N	1336	-0-	-44	B	-0-	1336	3			N	-0-					-0-
12	1364	N	1106	-0-	-258	B	-0-	1106	3			N	-0-					-0-
*01	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
10	1302	N	1178	-0-	-124	B	-0-	1178	3			N	-0-					-0-
11	1350	N	1214	-0-	-136	B	-0-	1214	3			N	-0-					-0-
12	1302	N	885	-0-	-417	B	-0-	885	3			N	-0-					-0-
*01	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	4	-0-	-213	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	11	-0-	-109	B	-0-	11	3			N	-0-					-0-
10	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	62	N	4	-0-	-58	B	-0-	4	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	761	-0-	-19	B	-0-	761	3			N	-0-					7
10	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					7
11	900	N	588	-0-	-312	B	-0-	588	3			N	-0-					7
12	775	N	499	-0-	-276	B	-0-	499	3			N	-0-					7
01	837	N	630	-0-	-207	B	-0-	630	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
10	2790	N	2198	-0-	-592	B	-0-	2198	3			N	-0-					-0-
11	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
*12	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
01	2201	N	NO RPT	-0-	-2201	B	-0-					N	NO RPT					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
10	651	N	320	-0-	-331	B	-0-	320	3			N	-0-					-0-
*11	630	N	292	-0-	-338	B	-0-	292	3			N	-0-					-0-
12	651	N	282	-0-	-369	B	-0-	282	3			N	-0-					-0-
*01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
10	311	N	160	-0-	-151	B	-0-	160	3			N	-0-					-0-
*11	256	N	144	-0-	-112	B	-0-	144	3			N	-0-					-0-
12	278	N	156	-0-	-122	B	-0-	156	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
10	290	N	54	-0-	-236	B	-0-	54	3			N	-0-					-0-
*11	242	N	122	-0-	-120	B	-0-	122	3			N	-0-					-0-
12	264	N	120	-0-	-144	B	-0-	120	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
*11	150	N	89	-0-	-61 B	-0-	89	3			N	-0-					-0-
*12	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	310	N	150	-0-	-160 B	-0-	150	3			N	-0-					-0-
*11	360	N	148	-0-	-212 B	-0-	148	3			N	-0-					-0-
12	403	N	148	-0-	-255 B	-0-	148	3			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
10	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
*11	330	N	166	-0-	-164 B	-0-	166	3			N	-0-					-0-
12	403	N	174	-0-	-229 B	-0-	174	3			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	442	-0-	-85	B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
10	496	N	245	-0-	-251	B	-0-	245	3			N	-0-					-0-
*11	420	N	175	-0-	-245	B	-0-	175	3			N	-0-					-0-
12	558	N	241	-0-	-317	B	-0-	241	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
10	1519	N	708	-0-	-811	B	-0-	708	3			N	-0-					-0-
*11	1334	N	654	-0-	-680	B	-0-	654	3			N	-0-					-0-
12	1452	N	608	-0-	-844	B	-0-	608	3			N	-0-					-0-
*01	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
10	637	N	529	-0-	-108	B	-0-	529	3			N	-0-					-0-
*11	542	N	536	-0-	-6	B	-0-	536	3			N	-0-					-0-
12	596	N	433	-0-	-163	B	-0-	433	3			N	-0-					-0-
*01	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
10	279	N	123	-0-	-156	B	-0-	123	3			N	-0-					-0-
*11	360	N	113	-0-	-247	B	-0-	113	3			N	-0-					-0-
12	372	N	113	-0-	-259	B	-0-	113	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
10	293	N	250	-0-	-43	B	-0-	250	3			N	-0-					-0-
*11	247	N	238	-0-	-9	B	-0-	238	3			N	-0-					-0-
12	268	N	251	-0-	-17	B	-0-	251	3			N	-0-					-0-
*01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
10	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
*11	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
*01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
10	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-
*11	720	N	398	-0-	-322 B	-0-	398	3			N	-0-					-0-
12	930	N	390	-0-	-540 B	-0-	390	3			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
10	0	N	508	-0-	508 B	508	508	2			N	-0-					-0-
11	0	N	1250	-0-	1250 B	1758	1250	2			N	-0-					-0-
12	2188	N	430	-0-	-1758 B	-0-	430	2			N	-0-					-0-
*01	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	0	N	19	-0-	19 B	19	19	2			N	-0-					-0-
11	0	N	22	-0-	22 B	41	22	2			N	-0-					-0-
12	56	N	15	-0-	-41 B	-0-	15	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	223	-0-	-47 B	-0-	223	2			N	-0-					-0-
10	0	N	219	-0-	219 B	219	219	2			N	-0-					-0-
11	0	N	310	-0-	310 B	529	310	2			N	-0-					-0-
12	759	N	230	-0-	-529 B	-0-	230	2			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
10	0	N	211	-0-	211 B	211	211	2			N	-0-					-0-
11	0	N	149	-0-	149 B	360	149	2			N	-0-					-0-
12	524	N	164	-0-	-360 B	-0-	164	2			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	0	N	31	-0-	31 B	31	31	2			N	-0-					-0-
11	0	N	19	-0-	19 B	50	19	2			N	-0-					-0-
12	80	N	30	-0-	-50 B	-0-	30	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	343	-0-	-197 B	-0-	343	2			N	-0-					-0-
10	0	N	142	-0-	142 B	142	142	2			N	-0-					-0-
11	0	N	31	-0-	31 B	173	31	2			N	-0-					-0-
12	533	N	360	-0-	-173 B	-0-	360	2			N	-0-					-0-
*01	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

08 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

08	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	394	-0-	-956 B	-0-	394	2			N	-0-					-0-
10	0	N	10	-0-	10 B	10	10	2			N	-0-					-0-
11	0	N	397	-0-	397 B	407	397	2			N	-0-					-0-
12	877	N	470	-0-	-407 B	-0-	470	2			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	17	-0-	-45	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
10	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
11	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
12	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
10	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
11	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
12	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
01	806	N	650	-0-	-156	B	-0-	650	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	660	-0-	-210	B	-0-	660	2			N	-0-					-0-
10	713	N	477	-0-	-236	B	-0-	477	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
12	682	N	291	-0-	-391	B	-0-	291	2			N	-0-					-0-
01	465	N	1	-0-	-464	B	-0-	1	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
10	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-
11	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	496	N	375	-0-	-121 B	-0-	375	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	465	N	404	-0-	-61	B	-0-	404	2			N	-0-					-0-
11	480	N	439	-0-	-41	B	-0-	439	2			N	-0-					-0-
12	372	N	176	-0-	-196	B	-0-	176	2			N	-0-					-0-
01	403	N	159	-0-	-244	B	-0-	159	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
12	62	N	27	-0-	-35	B	-0-	27	2			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	337	-0-	-113 B	-0-	337	2			N	-0-					-0-
10	496	N	410	-0-	-86 B	-0-	410	2			N	-0-					-0-
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
01	403	N	318	-0-	-85 B	-0-	318	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

08	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
01	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
12	3100	N	4163	-0-	1063	B	1063	4163	2			N	-0-					-0-
*01	3100	N	5360	-0-	2260	B	3323	5360	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
12	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

08	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
11	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
10	1767	N	1215	-0-	-552 B	-0-	1215	2			N	-0-					-0-
11	1560	N	1557	-0-	-3 B	-0-	1557	2			N	-0-					-0-
12	1581	N	1410	-0-	-171 B	-0-	1410	2			N	-0-					-0-
*01	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1476	-0-	-787 B	-0-	1476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2025	-0-	-165 B	-0-	2025	2			N	-0-					-0-
10	2232	N	2058	-0-	-174 B	-0-	2058	2			N	-0-					-0-
11	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
12	2108	N	1603	-0-	-505 B	-0-	1603	2			N	-0-					-0-
01	2046	N	1399	-0-	-647 B	-0-	1399	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2366	N	2366	-0-	-0- B	-0-	2366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2092	-0-	-548 B	-0-	2092	2			N	-0-					-0-
10	2201	N	1869	-0-	-332 B	-0-	1869	2			N	-0-					-0-
11	2280	N	2153	-0-	-127 B	-0-	2153	2			N	-0-					-0-
12	2170	N	2096	-0-	-74 B	-0-	2096	2			N	-0-					-0-
*01	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	936	-0-	-335 B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
10	1364	N	1295	-0-	-69 B	-0-	1295	2			N	-0-					-0-
11	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
12	1364	N	1077	-0-	-287 B	-0-	1077	2			N	-0-					-0-
01	1302	N	964	-0-	-338 B	-0-	964	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	418	-0-	-512 B	-931	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-931														
09	900	#	996	-0-	96 B	-835	996	2			N	-0-					-0-
10	961	N	899	-0-	-62 B	-835	899	2			N	-0-					-0-
11	390	N	799	-0-	409 B	-426	799	2			N	-0-					-0-
12	1023	N	901	-0-	-122 B	-426	901	2			N	-0-					-0-
01	899	N	754	-0-	-145 B	-426	754	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
10	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
11	540	N	469	-0-	-71 B	-0-	469	2			N	-0-					-0-
12	558	N	478	-0-	-80 B	-0-	478	2			N	-0-					-0-
01	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
10	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

08	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	270	N	250	-0-	-20	B	-0-	250	3			N	-0-					-0-
12	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	91	-0-	-599	B	-0-	91	2			N	-0-					-0-
10	682	N	361	-0-	-321	B	-0-	361	2			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
01	372	N	321	-0-	-51	B	-0-	321	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	60	-0-	-33	B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	54	-0-	-306	B	-0-	54	2			N	-0-					-0-
10	403	N	203	-0-	-200	B	-0-	203	2			N	-0-					-0-
11	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
*01	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	67	-0-	-413	B	-0-	67	2			N	-0-					-0-
10	372	N	115	-0-	-257	B	-0-	115	2			N	-0-					-0-
11	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
12	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
*01	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	56	-0-	-304 B	-0-	56	2			N	-0-					-0-
10	341	N	245	-0-	-96 B	-0-	245	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	85	-0-	-185 B	-0-	85	2			N	-0-					-0-
10	930	N	480	-0-	-450 B	-0-	480	2			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
01	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	160	-0-	-230 B	-0-	160	2			N	-0-					-0-
10	806	N	449	-0-	-357 B	-0-	449	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
01	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	86	-0-	-274 B	-0-	86	2			N	-0-					-0-
10	372	N	271	-0-	-101 B	-0-	271	2			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	111	-0-	-219 B	-0-	111	2			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	204	-0-	-276 B	-0-	204	2			N	-0-					-0-
10	496	N	382	-0-	-114 B	-0-	382	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	372	N	219	-0-	-153 B	-0-	219	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	75	-0-	-315	B	-0-	75	2		N	-0-			-0-
10	434	N	289	-0-	-145	B	-0-	289	2		N	-0-			-0-
11	551	N	551	-0-	-0-	B	-0-	551	2		N	-0-			-0-
12	419	N	419	-0-	-0-	B	-0-	419	2		N	-0-			-0-
*01	391	N	391	-0-	-0-	B	-0-	391	2		N	-0-			-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	82	-0-	-3018	B	17306	82	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 17306															
09	3000	N	315	-0-	-2685	B	14621	315	2		N	-0-			-0-
10	3100	N	539	-0-	-2561	B	12060	539	2		N	-0-			-0-
11	3000	N	400	-0-	-2600	B	9460	400	2		N	-0-			-0-
12	3100	N	422	-0-	-2678	B	6782	422	2		N	-0-			-0-
*01	3100	N	419	-0-	-2681	B	4101	419	2		N	-0-			-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	#	111	-0-	-292	B	-1490	111	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1317 CANCELLED UNDERAGE -> -173															
09	0		83	-0-	83	B	-1234	83	2		N	-0-			-0-
10	155	N	106	-0-	-49	B	-1234	106	2		N	-0-			-0-
11	120	N	312	-0-	192	B	-1042	312	2		N	-0-			-0-
12	93	N	-0-	-0-	-93	B	-1042				N	-0-			-0-
01	93	N	171	-0-	78	B	-964	171	2		N	-0-			-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 DELQ PR		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 DELQ PR		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
10 DELQ PR		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
11 DELQ PR		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
12 DELQ PR		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01 DELQ PR		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B DENY		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B DENY		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
10 14B DENY		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
11 14B DENY		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
12 14B DENY		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01 14B DENY		NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	875	N	875	-0-	-0-	B	-0-	875	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	749	N	749	-0-	-0-	B	-0-	749	3		N	-0-			-0-
10	662	N	662	-0-	-0-	B	-0-	662	3		N	-0-			-0-
11	812	N	812	-0-	-0-	B	-0-	812	3		N	-0-			-0-
12	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-
*01	824	N	824	-0-	-0-	B	-0-	824	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. //CONT.// 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-		-0-	B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	900	N	234	-0-		-666	B	-0-	234	3			N	-0-					-0-
10	483	N	287	-0-		-196	B	-0-	287	3			N	-0-					-0-
11	420	N	323	-0-		-97	B	-0-	323	3			N	-0-					-0-
12	834	N	834	-0-		-0-	B	-0-	834	3			N	-0-					-0-
*01	1358	N	1358	-0-		-0-	B	-0-	1358	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

08 14B	DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09 14B	DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
10 14B	DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
11 14B	DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
12 14B	DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
01 14B	DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

*05 DELQ	PR		23	-0-		23	B	23	23	3			N	-0-					-0-
*06 DELQ	PR		3	-0-		3	B	26	3	3			N	-0-					-0-
*07	207	N	181	-0-		-26	B	-0-	181	3			N	-0-					-0-
*08	464	N	464	-0-		-0-	B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	261	N	261	-0-		-0-	B	-0-	261	3			N	-0-					-0-
*10	250	N	250	-0-		-0-	B	-0-	250	3			N	-0-					-0-
*11	500	N	500	-0-		-0-	B	-0-	500	3			N	-0-					-0-
*12	52	N	52	-0-		-0-	B	-0-	52	3			N	-0-					-0-
*01	485	N	485	-0-		-0-	B	-0-	485	3			N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

08 14B2	EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09 14B2	EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
10 14B2	EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
11 14B2	EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
12 14B2	EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
01 14B	DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

08	4	N	4	-0-		-0-	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	5	N	5	-0-		-0-	B	-0-	5	3			N	-0-					-0-
11	4	N	-0-	-0-		-4	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	5	N	-0-	-0-		-5	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782

DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1652	-0-	-208 B	-0-	1652	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2181	N	2181	-0-	-0- B	-0-	2181	2			N	-0-					-0-
10	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
11	1590	N	1304	-0-	-286 B	-0-	1304	3			N	-0-					-0-
12	2263	N	1324	-0-	-939 B	-0-	1324	3			N	-0-					-0-
01	2077	N	911	-0-	-1166 B	-0-	911	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1080	N	1022	-0-	-58 B	-0-	1022	2			N	-0-					-0-
10	1147	N	1053	-0-	-94 B	-0-	1053	2			N	-0-					-0-
11	900	N	652	-0-	-248 B	-0-	652	3			N	-0-					-0-
12	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-
01	1054	N	247	-0-	-807 B	-0-	247	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	960	N	875	-0-	-85 B	-0-	875	2			N	-0-					-0-
10	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
11	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-
12	899	N	560	-0-	-339 B	-0-	560	3			N	-0-					-0-
01	868	N	674	-0-	-194 B	-0-	674	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
12	923	N	659	-0-	-264 B	-0-	659	3			N	-0-					-0-
*01	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DELQ PR		26	-0-	26 B	26	26	3			N	-0-					-0-
*06	DELQ PR		4	-0-	4 B	30	4	3			N	-0-					-0-
*07	236	N	206	-0-	-30 B	-0-	206	3			N	-0-					-0-
*08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*11	1290	N	572	-0-	-718 B	-0-	572	3			N	-0-					-0-
12	775	N	60	-0-	-715 B	-0-	60	3			N	-0-					-0-
01	713	N	554	-0-	-159 B	-0-	554	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2842	-0-	-258 B	1229	2842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				1229													
09	1989	N	760	-0-	-1229 B	-0-	760	3			N	-0-					-0-
10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
11	2760	N	1367	-0-	-1393 B	-0-	1367	3			N	-0-					-0-
*12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
*01	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

*05	DELQ PR	17	-0-	17	B	17	17	3			N	-0-					-0-
*06	DELQ PR	2	-0-	2	B	19	2	3			N	-0-					-0-
*07	148 N	129	-0-	-19	B	-0-	129	3			N	-0-					-0-
*08	332 N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	187 N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*10	179 N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*11	358 N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
*12	37 N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*01	346 N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

08	57 N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	172 N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	446 N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	270 N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

08	11 N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	20 N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
11	68 N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	54 N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

08	213 N	198	-0-	-15	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	555 N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
11	2309 N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	1701 N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

08	44 N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	175 N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
11	1028 N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	746 N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	2118	-0-	1312 B	-4486	2118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4486																	
09	1470	N	1417	-0-	-53 B	-0-	1417	3			N	-0-					-0-
10	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
11	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
12	1457	N	1017	-0-	-440 B	-0-	1017	3			N	-0-					-0-
*01	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	853	-0-	-107 B	-0-	853	3			N	-0-					-0-
10	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-
11	840	N	718	-0-	-122 B	-0-	718	3			N	-0-					-0-
12	868	N	508	-0-	-360 B	-0-	508	3			N	-0-					-0-
01	837	N	749	-0-	-88 B	-0-	749	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	523	-0-	-4 B	-0-	523	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	510	N	500	-0-	-10 B	-0-	500	3		N	-0-			-0-
10	527	N	503	-0-	-24 B	-0-	503	3		N	-0-			-0-
11	510	N	485	-0-	-25 B	-0-	485	3		N	-0-			-0-
12	527	N	491	-0-	-36 B	-0-	491	3		N	-0-			-0-
01	496	N	469	-0-	-27 B	-0-	469	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	158	N	158	-0-	-0- B	-0-	158	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	195	N	195	-0-	-0- B	-0-	195	3		N	-0-			-0-
10	169	N	169	-0-	-0- B	-0-	169	3		N	-0-			-0-
11	299	N	299	-0-	-0- B	-0-	299	3		N	-0-			-0-
*12	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
01	155	N	143	-0-	-12 B	-0-	143	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	74	N	74	-0-	-0- B	-0-	74	3		N	-0-			-0-
10	64	N	64	-0-	-0- B	-0-	64	3		N	-0-			-0-
11	114	N	114	-0-	-0- B	-0-	114	3		N	-0-			-0-
*12	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
01	62	N	54	-0-	-8 B	-0-	54	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	98	N	98	-0-	-0- B	-0-	98	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	121	N	121	-0-	-0- B	-0-	121	3		N	-0-			-0-
10	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
11	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
*12	96	N	96	-0-	-0- B	-0-	96	3		N	-0-			-0-
01	93	N	88	-0-	-5 B	-0-	88	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
10	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	7	-0-	-143 B	-0-	7	3			N	-0-					-0-
10	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	100	-0-	-86 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	101	-0-	-109 B	-0-	101	3			N	-0-					-0-
10	217	N	87	-0-	-130 B	-0-	87	3			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	118	-0-	-192 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*12	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	11	-0-	-3 B	-0-	11	3			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-
*12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
10	1581	N	1212	-0-	-369 B	-0-	1212	2			N	-0-					-0-
11	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
10	279	N	171	-0-	-108 B	-0-	171	2			N	-0-					-0-
11	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
12	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
10	589	N	375	-0-	-214 B	-0-	375	2			N	-0-					-0-
11	630	N	475	-0-	-155 B	-0-	475	2			N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	473	-0-	-67 B	-0-	473	2			N	-0-					-0-
10	651	N	629	-0-	-22 B	-0-	629	2			N	-0-					-0-
11	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
01	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	511	-0-	-569 B	-0-	511	2			N	-0-					-0-
10	1178	N	924	-0-	-254 B	-0-	924	2			N	-0-					-0-
11	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
*01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
10	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
10	1395	N	1370	-0-	-25 B	-0-	1370	2			N	-0-					-0-
11	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
12	1395	N	1375	-0-	-20 B	-0-	1375	2			N	-0-					-0-
*01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
10	713	N	627	-0-	-86 B	-0-	627	2			N	-0-					-0-
11	660	N	570	-0-	-90 B	-0-	570	2			N	-0-					-0-
12	620	N	363	-0-	-257 B	-0-	363	2			N	-0-					-0-
01	620	N	390	-0-	-230 B	-0-	390	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

08	498 N	498	-0-	-0- B	-0-	498	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	512 N	431	-0-	-81 B	-0-	431	2	N	-0-			-0-
10	589 N	327	-0-	-262 B	-0-	327	2	N	-0-			-0-
11	480 N	430	-0-	-50 B	-0-	430	2	N	-0-			-0-
12	434 N	394	-0-	-40 B	-0-	394	2	N	-0-			-0-
01	341 N	308	-0-	-33 B	-0-	308	2	N	-0-			-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	98 N	98	-0-	-0- B	-0-	98	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	253 N	253	-0-	-0- B	-0-	253	2	N	-0-			-0-
10	279 N	168	-0-	-111 B	-0-	168	2	N	-0-			-0-
11	251 N	251	-0-	-0- B	-0-	251	2	N	-0-			-0-
12	248 N	124	-0-	-124 B	-0-	124	2	N	-0-			-0-
01	155 N	102	-0-	-53 B	-0-	102	2	N	-0-			-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

08	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	802 N	802	-0-	-0- B	-0-	802	2	Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	600 N	180	-0-	-420 B	-0-	180	2	Y	-0-			-0-
10	522 N	3	-0-	-519 B	-0-	3	2	Y	-0-			-0-
11	780 N	-0-	-0-	-780 B	-0-			Y	-0-			-0-
12	186 N	177	-0-	-9 B	-0-	177	2	Y	-0-			-0-
*01	26 N	26	-0-	-0- B	-0-	26	2	Y	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	887 N	887	-0-	-0-	B	-0-	887	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	607 N	607	-0-	-0-	B	-0-	607	2		Y	-0-			-0-
10	899 N	727	-0-	-172	B	-0-	727	2		Y	-0-			-0-
11	870 N	771	-0-	-99	B	-0-	771	2		Y	-0-			-0-
*12	735 N	735	-0-	-0-	B	-0-	735	2		Y	-0-			-0-
*01	756 N	756	-0-	-0-	B	-0-	756	2		Y	-0-			-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	771 N	771	-0-	-0-	B	-0-	771	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	780 N	738	-0-	-42	B	-0-	738	2		N	-0-			-0-
10	682 N	618	-0-	-64	B	-0-	618	2		N	-0-			-0-
11	750 N	726	-0-	-24	B	-0-	726	2		N	-0-			-0-
*12	1082 N	1082	-0-	-0-	B	-0-	1082	2		N	-0-			-0-
*01	987 N	987	-0-	-0-	B	-0-	987	2		N	-0-			-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

08	67 N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30 N	25	-0-	-5	B	-0-	25	2		N	-0-			-0-
10	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
11	60 N	7	-0-	-53	B	-0-	7	2		N	-0-			-0-
12	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
*01	17 N	17	-0-	-0-	B	-0-	17	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	S	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	S	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
10	434	S	261	-0-	-173 B	-0-	261	2			N	-0-					-0-
11	510	S	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
*12	527	S	450	-0-	-77 B	-0-	450	2			N	-0-					-0-
*01	334	S	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

08	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

08	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	715	-0-	-35 B	-0-	715	2			N	-0-					-0-
10	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
11	720	N	703	-0-	-17 B	-0-	703	2			N	-0-					-0-
*12	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
*01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

08	1891	N	1247	-0-	-644 B	-2359	1247	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2359																	
09	1428	N	1428	-0-	-0- B	-0-	1428	2			Y	-0-					-0-
10	1305	N	1239	-0-	-66 B	-0-	1239	2			Y	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	2			Y	-0-					-0-
12	1488	N	1380	-0-	-108 B	-0-	1380	2			Y	-0-					-0-
01	1240	N	544	-0-	-696 B	-0-	544	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	172	-0-	172 B	172	172	2			N	-0-					-0-
12	14B2	EXT	57	-0-	57 B	229	57	2			N	-0-					-0-
01	14B2	EXT	137	-0-	137 B	366	137	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

08	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-
10	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
11	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
*12	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
*01	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

08	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
12	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0- B	-0-	1251	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	817	-0-	-323 B	-0-	817	2			Y	-0-					14
10	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					14
11	1200	N	1016	-0-	-184 B	-0-	1016	2			Y	-0-					14
12	837	N	107	-0-	-730 B	-0-	107	2			Y	-0-					14
01	961	N	-0-	-0-	-961 B	-0-					Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	657	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	499	-0-	-131 B	-0-	476	2	23	9	Y	21	21	1			-0-
10	529	N	529	-0-	-0- B	-0-	529	2			Y	-0-					-0-
11	630	N	588	-0-	-42 B	-0-	568	2	20	9	Y	18	18	1			-0-
12	527	N	446	-0-	-81 B	-0-	411	2	35	9	Y	32	32	1			-0-
*01	581	N	581	-0-	-0- B	-0-	566	2	15	9	Y	14	14	1			-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0- B	-0-	901	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	813	2			Y	-0-					-0-
10	815	N	815	-0-	-0- B	-0-	815	2			Y	-0-					-0-
11	1020	N	1020	-0-	-0- B	-0-	1020	2			Y	-0-					-0-
12	837	N	723	-0-	-114 B	-0-	723	2			Y	-0-					-0-
01	806	N	505	-0-	-301 B	-0-	505	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0- B	-0-	1601	2			Y	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	721	-0-	-509 B	-0-	698	2	23	9	Y	21	21	1			20
10	1407	N	1407	-0-	-0- B	-0-	1407	2			Y	-0-					20
11	1560	N	991	-0-	-569 B	-0-	971	2	20	9	Y	18	18	1			20
12	744	N	485	-0-	-259 B	-0-	456	2	29	9	Y	26	32	1			14
01	1395	N	798	-0-	-597 B	-0-	783	2	15	9	Y	14	14	1			14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0- B	-0-	270	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	17	-0-	-73 B	-0-	17	2			Y	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0- B	-0-	510	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	2			Y	-0-					-0-
10	493	N	419	-0-	-74 B	-0-	419	2			Y	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			Y	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	2			Y	-0-					-0-
01	434	N	409	-0-	-25 B	-0-	409	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0- B	-0-	1130	2			Y	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1127	2	64	9	Y	58	58	1			20
10	1000	N	1000	-0-	-0- B	-0-	1000	2			Y	-0-					20
11	1080	N	1051	-0-	-29 B	-0-	997	2	54	9	Y	49	49	1			20
12	1240	N	1221	-0-	-19 B	-0-	1131	2	90	9	Y	82	88	1			14
*01	1247	N	1247	-0-	-0- B	-0-	1203	2	44	9	Y	40	40	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2514	N	2514	-0-	-0- B	-0-	2360	2	154	9	Y	140	141	1			14
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1393	-0-	-557 B	-0-	1393	2			Y	-0-					14
10	2407	N	2317	-0-	-90 B	-0-	1996	2	321	9	Y	292	292	1			14
11	2430	N	2399	-0-	-31 B	-0-	2077	2	322	9	Y	293	293	1			14
*12	2211	N	2211	-0-	-0- B	-0-	2031	2	180	9	Y	164	164	1			14
01	2325	N	1606	-0-	-719 B	-0-	1407	2	199	9	Y	181	181	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0- B	-0-	784	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	2			Y	-0-					-0-
10	818	N	818	-0-	-0- B	-0-	818	2			Y	-0-					-0-
11	750	N	646	-0-	-104 B	-0-	646	2			Y	-0-					-0-
*12	652	N	652	-0-	-0- B	-0-	652	2			Y	-0-					-0-
01	806	N	637	-0-	-169 B	-0-	637	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0- B	-0-	582	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	2			Y	-0-					14
10	493	N	457	-0-	-36 B	-0-	457	2			Y	-0-					14
11	570	N	444	-0-	-126 B	-0-	444	2			Y	-0-					14
12	527	N	507	-0-	-20 B	-0-	507	2			Y	-0-					14
*01	503	N	503	-0-	-0- B	-0-	503	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
10	558	N	381	-0-	-177 B	-0-	381	2			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*12	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*01	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
10	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
12	868	N	53	-0-	-815 B	-0-	53	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0- B	-0-	1216	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	1155	N	1155	-0-	-0- B	-0-	1132	2	23	9	Y	21	21	1			14
10	1508	N	925	-0-	-583 B	-0-	925	2			Y	-0-					14
11	1170	N	1159	-0-	-11 B	-0-	1139	2	20	9	Y	18	18	1			14
12	1209	N	1155	-0-	-54 B	-0-	1120	2	35	9	Y	32	32	1			14
01	930	N	919	-0-	-11 B	-0-	904	2	15	9	Y	14	14	1			14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0- B	-0-	989	2			Y	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	1169	N	1169	-0-	-0- B	-0-	1169	2			Y	-0-					26
10	899	N	674	-0-	-225 B	-0-	674	2			Y	-0-					26
11	960	N	760	-0-	-200 B	-0-	760	2			Y	-0-					26
12	1209	N	467	-0-	-742 B	-0-	467	2			Y	-0-					26
01	682	N	371	-0-	-311 B	-0-	371	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
11	810	N	649	-0-	-161 B	-0-	649	3			N	-0-					-0-
12	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
01	558	N	166	-0-	-392 B	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	480	N	358	-0-	-122 B	-0-	358	3			N	-0-					-0-
12	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
*01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
10	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
11	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
12	781	N	721	-0-	-60 B	-0-	721	3			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	411	N	407	-0-	-4 B	-0-	407	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
11	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-
12	899	N	737	-0-	-162 B	-0-	737	3			N	-0-					-0-
01	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
01	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	6	-0-	-114 B	-0-	6	3			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	1	-0-	-377 B	-0-	1	3			N	-0-					-0-
10	576	N	156	-0-	-420 B	-0-	156	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	N	3622	-0-	-227 B	-0-	3622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	-0-	-0-	-3060 B	-0-					N	-0-					-0-
10	3999	N	762	-0-	-3237 B	-0-	762	3			N	-0-					-0-
11	3953	N	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-
12	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
*01	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
10	426	N	284	-0-	-142 B	-0-	284	3			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*01	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	-0-	-0-	-374 B	-0-					N	-0-					-0-
10	464	N	397	-0-	-67 B	-0-	397	3			N	-0-					-0-
11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
*01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1065	N	-0-	-0-	-1065 B	-0-					N	-0-					-0-
10	1023	N	266	-0-	-757 B	-0-	266	3			N	-0-					-0-
11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
12	1581	N	1122	-0-	-459 B	-0-	1122	3			N	-0-					-0-
*01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	446	N	372	-0-	-74 B	-0-	372	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
10	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
11	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
12	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
*01	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
10	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
11	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	372	N	279	-0-	-93 B	-0-	279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
12	372	N	263	-0-	-109 B	-0-	263	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	692	-0-	-1048 B	-0-	692	3			N	-0-					-0-
10	2325	N	1889	-0-	-436 B	-0-	1889	3			N	-0-					-0-
11	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
12	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
*01	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
10	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	651	N	494	-0-	-157 B	-0-	494	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
10	961	N	674	-0-	-287 B	-0-	674	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
01	682	N	567	-0-	-115 B	-0-	567	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1420	-0-	-110 B	-0-	1420	3			N	-0-					-0-
10	1829	N	1364	-0-	-465 B	-0-	1364	3			N	-0-					-0-
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1457	N	1224	-0-	-233 B	-0-	1224	3			N	-0-					-0-
01	1364	N	906	-0-	-458 B	-0-	906	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
10	1829	N	1708	-0-	-121 B	-0-	1708	3			N	-0-					-0-
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	1674	N	1537	-0-	-137 B	-0-	1537	3			N	-0-					-0-
01	1705	N	1599	-0-	-106 B	-0-	1599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
10	1271	N	970	-0-	-301 B	-0-	970	3			N	-0-					-0-
11	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
10	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
11	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
12	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
*01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4262		2781	-0-	-1481 B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2387		869	-0-	-1518 B	-1518	869	3			N	-0-					-0-
10	3410	#	2627	-0-	-783 B	-2301	2627	3			N	-0-					-0-
11	3072		3479	-0-	407 B	-1894	3479	3			N	-0-					-0-
12	3324		2956	-0-	-368 B	-2262	2956	3			N	-0-					-0-
01	3398		3460	-0-	62 B	-2200	3460	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	489	-0-	-1311 B	-0-	489	3			N	-0-					-0-
10	2077	N	1625	-0-	-452 B	-0-	1625	3			N	-0-					-0-
11	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
12	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
*01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-
10	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
11	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-			-0-
12	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
*01	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

08	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	366	N	319	-0-	-47	B	-0-	319	3		N	-0-			-0-
10	529	N	392	-0-	-137	B	-0-	392	3		N	-0-			-0-
11	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
12	341	N	339	-0-	-2	B	-0-	339	3		N	-0-			-0-
01	403	N	399	-0-	-4	B	-0-	399	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	371	N	371	-0-	-0-	B	-0-	371	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
10	430	N	306	-0-	-124	B	-0-	306	3		N	-0-			-0-
11	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
12	368	N	368	-0-	-0-	B	-0-	368	3		N	-0-			-0-
*01	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

08	789	N	789	-0-	-0-	B	-0-	789	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	742	N	742	-0-	-0-	B	-0-	742	3		N	-0-			-0-
10	733	N	733	-0-	-0-	B	-0-	733	3		N	-0-			-0-
11	692	N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-
12	676	N	676	-0-	-0-	B	-0-	676	3		N	-0-			-0-
*01	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	338	N	338	-0-	-0-	B	-0-	338	3		N	-0-			-0-
10	341	N	336	-0-	-5	B	-0-	336	3		N	-0-			-0-
11	330	N	314	-0-	-16	B	-0-	314	3		N	-0-			-0-
12	341	N	306	-0-	-35	B	-0-	306	3		N	-0-			-0-
*01	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	27	N	27	-0-	-0-	B	-0-	27	3		N	-0-			-0-
10	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
*01	403	N	403	-0-	-0-	B	-0-	403	3		N	-0-			-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	511	N	511	-0-	-0-	B	-0-	511	3		N	-0-			-0-
10	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
11	489	N	489	-0-	-0-	B	-0-	489	3		N	-0-			-0-
12	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
01	432	N	263	-0-	-169	B	-0-	263	3		N	-0-			-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
10	458	N	288	-0-	-170	B	-0-	288	3		N	-0-			-0-
11	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
12	279	N	248	-0-	-31	B	-0-	248	3		N	-0-			-0-
*01	635	N	635	-0-	-0-	B	-0-	635	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2518	N	2518	-0-	-0-	B	-0-	2518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2369	N	2369	-0-	-0-	B	-0-	2369	3			N	-0-					-0-
10	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
11	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
12	2256	N	2213	-0-	-43	B	-0-	2213	3			N	-0-					-0-
01	2319	N	2049	-0-	-270	B	-0-	2049	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	71	-0-	-49	B	-0-	71	3			N	-0-					-0-
10	444	N	178	-0-	-266	B	-0-	178	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
01	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5464	N	5464	-0-	-0-	B	-0-	5464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5433	N	5433	-0-	-0-	B	-0-	5433	3			N	-0-					-0-
10	5078	N	5078	-0-	-0-	B	-0-	5078	3			N	-0-					-0-
11	5280	N	4594	-0-	-686	B	-0-	4594	3			N	-0-					-0-
12	5611	N	4558	-0-	-1053	B	-0-	4558	3			N	-0-					-0-
01	5084	N	4053	-0-	-1031	B	-0-	4053	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
10	310	N	237	-0-	-73	B	-0-	237	3			N	-0-					-0-
11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	964	N	859	-0-	-105	B	-0-	859	3			N	-0-					-0-
10	992	N	798	-0-	-194	B	-0-	798	3			N	-0-					-0-
11	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
12	899	N	854	-0-	-45	B	-0-	854	3			N	-0-					-0-
*01	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	#	3495	-0-	-287 B	-3538	3495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3538														
09	4370		5009	-0-	639 B	-2899	5009	3			N	-0-					-0-
10	5642	#	4863	-0-	-779 B	-3678	4863	3			N	-0-					-0-
11	5460	#	4380	-0-	-1080 B	-4758	4380	3			N	-0-					-0-
12	5642	#	4273	-0-	-1369 B	-6127	4273	3			N	-0-					-0-
01	5642	#	3484	-0-	-2158 B	-8285	3484	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	7688	#	4414	-0-	-3274 B	-1721	4414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1721														
09	7020	#	6033	-0-	-987 B	-2708	6033	3			N	-0-					-0-
10	7254	#	5779	-0-	-1475 B	-4183	5779	3			N	-0-					-0-
11	7020	#	4651	-0-	-2369 B	-6552	4651	3			N	-0-					-0-
12	6758	#	1299	-0-	-5459 B	-12011	1299	3			N	-0-					-0-
01	6758	#	3213	-0-	-3545 B	-15556	3213	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2356	#	1650	-0-	-706 B	-12056	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4422	CANCELLED UNDERAGE ->		-7634											
09	2130	N	2441	-0-	311 B	-4111	2441	3			N	-0-					-0-
10	2418	N	2301	-0-	-117 B	-4111	2301	3			N	-0-					-0-
11	1590	N	2256	-0-	666 B	-3445	2256	3			N	-0-					-0-
12	2511	N	2336	-0-	-175 B	-3445	2336	3			N	-0-					-0-
01	2294	N	1873	-0-	-421 B	-3445	1873	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
10	1457	N	981	-0-	-476 B	-0-	981	3			N	-0-					-0-
11	1380	N	1151	-0-	-229 B	-0-	1151	3			N	-0-					-0-
12	1178	N	1100	-0-	-78 B	-0-	1100	3			N	-0-					-0-
01	992	N	966	-0-	-26 B	-0-	966	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

08	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1320	N	1103	-0-	-217 B	-0-	1103	3			N	-0-					-0-
10	1395	N	985	-0-	-410 B	-0-	985	3			N	-0-					-0-
11	1260	N	1172	-0-	-88 B	-0-	1172	3			N	-0-					-0-
12	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
*01	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
10	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
12	124	N	66	-0-	-58	B	-0-	66	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
10	651	N	650	-0-	-1	B	-0-	650	3			N	-0-					-0-
11	660	N	611	-0-	-49	B	-0-	611	3			N	-0-					-0-
12	744	N	640	-0-	-104	B	-0-	640	3			N	-0-					-0-
01	651	N	260	-0-	-391	B	-0-	260	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
10	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-
11	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
12	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
10	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
11	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
12	682	N	657	-0-	-25	B	-0-	657	3			N	-0-					-0-
01	700	N	623	-0-	-77	B	-0-	623	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1080	-0-	-67	B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
10	1054	N	889	-0-	-165	B	-0-	889	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
12	1116	N	1005	-0-	-111	B	-0-	1005	3			N	-0-					-0-
*01	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
12	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
10	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
11	1320	N	1158	-0-	-162	B	-0-	1158	3			N	-0-					-0-
12	1240	N	1114	-0-	-126	B	-0-	1114	3			N	-0-					-0-
01	1240	N	1050	-0-	-190	B	-0-	1050	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
12	310	N	261	-0-	-49	B	-0-	261	3			N	-0-					-0-
01	310	N	281	-0-	-29	B	-0-	281	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
10	992	N	935	-0-	-57	B	-0-	935	3			N	-0-					-0-
11	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
12	992	N	899	-0-	-93	B	-0-	899	3			N	-0-					-0-
01	930	N	888	-0-	-42	B	-0-	888	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1349	-0-	-263 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	834	-0-	-696 B	-0-	834	3			N	-0-					-0-
10	1519	N	1437	-0-	-82 B	-0-	1437	3			N	-0-					-0-
11	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
*01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	308	-0-	-281 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	620	N	434	-0-	-186 B	-0-	434	3			N	-0-					-0-
01	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1357	-0-	-38 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1311	-0-	-9 B	-0-	1311	3			N	-0-					-0-
10	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
11	1320	N	1235	-0-	-85 B	-0-	1235	3			N	-0-					-0-
12	1364	N	1112	-0-	-252 B	-0-	1112	3			N	-0-					-0-
01	1302	N	421	-0-	-881 B	-0-	421	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1050	-0-	-30 B	-0-	1050	3			N	-0-					-0-
10	1612	N	1013	-0-	-599 B	-0-	1013	3			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	1085	N	865	-0-	-220 B	-0-	865	3			N	-0-					-0-
01	1023	N	878	-0-	-145 B	-0-	878	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					-0-
12	589	N	416	-0-	-173 B	-0-	416	3			N	-0-					-0-
01	589	N	404	-0-	-185 B	-0-	404	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
11	870	N	831	-0-	-39 B	-0-	831	3			N	-0-					-0-
12	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
*01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
10	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-
11	990	N	924	-0-	-66 B	-0-	924	3			N	-0-					-0-
12	992	N	849	-0-	-143 B	-0-	849	3			N	-0-					-0-
01	930	N	881	-0-	-49 B	-0-	881	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1483	-0-	-36 B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1393	-0-	-17 B	-0-	1393	3			N	-0-					-0-
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
11	1440	N	1425	-0-	-15 B	-0-	1425	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
01	1519	N	1363	-0-	-156 B	-0-	1363	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
01	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3101	-0-	1 B	1	3101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1																	
09	2760	N	2759	-0-	-1 B	-0-	2759	3			N	-0-					-0-
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	3000	N	2331	-0-	-669 B	-0-	2331	3			N	-0-					-0-
12	2852	N	2184	-0-	-668 B	-0-	2184	3			N	-0-					-0-
01	3100	N	2537	-0-	-563 B	-0-	2537	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
10	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
11	2130	N	1981	-0-	-149 B	-0-	1981	3			N	-0-					-0-
12	2139	N	1847	-0-	-292 B	-0-	1847	3			N	-0-					-0-
01	2108	N	1746	-0-	-362 B	-0-	1746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1238	-0-	-64	B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
10	1364	N	1246	-0-	-118	B	-0-	1246	3			N	-0-					-0-
11	1200	N	1140	-0-	-60	B	-0-	1140	3			N	-0-					-0-
12	1333	N	843	-0-	-490	B	-0-	843	3			N	-0-					-0-
01	1240	N	845	-0-	-395	B	-0-	845	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	114	-0-	-156	B	-0-	114	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
12	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
01	186	N	139	-0-	-47	B	-0-	139	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
10	465	N	428	-0-	-37	B	-0-	428	3			N	-0-					-0-
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
01	425	N	357	-0-	-68	B	-0-	357	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
10	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
01	372	N	191	-0-	-181	B	-0-	191	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
10	916	N	860	-0-	-56	B	-0-	860	3			N	-0-					-0-
11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
12	816	N	700	-0-	-116	B	-0-	700	3			N	-0-					-0-
01	836	N	666	-0-	-170	B	-0-	666	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	664	-0-	-56 B	-0-	664	3			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
01	682	N	545	-0-	-137 B	-0-	545	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2944	N	2193	-0-	-751 B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
10	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
11	2130	N	1793	-0-	-337 B	-0-	1793	3			N	-0-					-0-
12	2201	N	1717	-0-	-484 B	-0-	1717	3			N	-0-					-0-
01	2139	N	1742	-0-	-397 B	-0-	1742	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
10	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
11	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	383	-0-	-67 B	-0-	383	3			N	-0-					-0-
10	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
10	2077	N	1935	-0-	-142 B	-0-	1935	3			N	-0-					-0-
11	1920	N	1843	-0-	-77 B	-0-	1843	3			N	-0-					-0-
12	2046	N	1830	-0-	-216 B	-0-	1830	3			N	-0-					-0-
01	1922	N	1777	-0-	-145 B	-0-	1777	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1346	-0-	-18 B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
10	1209	N	1173	-0-	-36 B	-0-	1173	3			N	-0-					-0-
11	1290	N	1246	-0-	-44 B	-0-	1246	3			N	-0-					-0-
12	1271	N	1101	-0-	-170 B	-0-	1101	3			N	-0-					-0-
01	1178	N	998	-0-	-180 B	-0-	998	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
10	1643	N	1602	-0-	-41 B	-0-	1602	3			N	-0-					-0-
11	1590	N	1527	-0-	-63 B	-0-	1527	3			N	-0-					-0-
12	1643	N	1583	-0-	-60 B	-0-	1583	3			N	-0-					-0-
01	1612	N	1458	-0-	-154 B	-0-	1458	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	483	-0-	-117 B	-0-	483	3			N	-0-					-0-
10	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
11	450	N	314	-0-	-136 B	-0-	314	3			N	-0-					-0-
12	496	N	264	-0-	-232 B	-0-	264	3			N	-0-					-0-
01	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
11	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
12	837	N	738	-0-	-99 B	-0-	738	3			N	-0-					-0-
01	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	188	-0-	-122 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
10	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
11	960	N	881	-0-	-79 B	-0-	881	3			N	-0-					-0-
12	1085	N	866	-0-	-219 B	-0-	866	3			N	-0-					-0-
01	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
10	682	N	625	-0-	-57 B	-0-	625	3			N	-0-					-0-
11	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
12	651	N	494	-0-	-157 B	-0-	494	3			N	-0-					-0-
01	620	N	489	-0-	-131 B	-0-	489	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
01	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
10	860	N	740	-0-	-120 B	-0-	740	3			N	-0-					-0-
11	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
12	759	N	677	-0-	-82 B	-0-	677	3			N	-0-					-0-
01	744	N	592	-0-	-152 B	-0-	592	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	342	-0-	-304 B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	105	-0-	-527 B	-0-	105	3			N	-0-					-0-
10	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
01	775	N	261	-0-	-514 B	-0-	261	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1340	-0-	-100 B	-0-	1340	3			N	-0-					-0-
10	1457	N	1265	-0-	-192 B	-0-	1265	3			N	-0-					-0-
11	1290	N	1249	-0-	-41 B	-0-	1249	3			N	-0-					-0-
12	1395	N	1207	-0-	-188 B	-0-	1207	3			N	-0-					-0-
01	1271	N	1216	-0-	-55 B	-0-	1216	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
10	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
11	1710	N	1658	-0-	-52	B	-0-	1658	3			N	-0-					-0-
12	1736	N	1570	-0-	-166	B	-0-	1570	3			N	-0-					-0-
01	1736	N	1729	-0-	-7	B	-0-	1729	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
10	713	N	706	-0-	-7	B	-0-	706	3			N	-0-					-0-
11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
12	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
01	713	N	283	-0-	-430	B	-0-	283	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
10	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
11	1470	N	1381	-0-	-89	B	-0-	1381	3			N	-0-					-0-
12	1581	N	1463	-0-	-118	B	-0-	1463	3			N	-0-					-0-
01	1519	N	1439	-0-	-80	B	-0-	1439	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
10	1674	N	1414	-0-	-260	B	-0-	1414	3			N	-0-					-0-
11	1830	N	1816	-0-	-14	B	-0-	1816	3			N	-0-					-0-
12	1798	N	1792	-0-	-6	B	-0-	1792	3			N	-0-					-0-
*01	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3638	N	3638	-0-	-0-	B	-0-	3638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3545	N	3545	-0-	-0-	B	-0-	3545	3			N	-0-					-0-
10	3607	N	3607	-0-	-0-	B	-0-	3607	3			N	-0-					-0-
11	3728	N	3728	-0-	-0-	B	-0-	3728	3			N	-0-					-0-
12	3658	N	3585	-0-	-73	B	-0-	3585	3			N	-0-					-0-
*01	3627	N	3627	-0-	-0-	B	-0-	3627	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	279	N	151	-0-	-128 B	-0-	151	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	531	-0-	-244 B	-0-	531	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	575	-0-	-715 B	-0-	575	3			Y	-0-					-0-
10	682	N	580	-0-	-102 B	-0-	580	3			Y	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	3			Y	-0-					-0-
12	1366	N	1366	-0-	-0- B	-0-	1366	3			Y	-0-					-0-
*01	1181	N	1181	-0-	-0- B	-0-	1181	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
11	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0- B	-0-	1090	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			Y	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			Y	-0-					-0-
11	1050	N	39	-0-	-1011 B	-0-	39	3			Y	-0-					-0-
12	899	N	70	-0-	-829 B	-0-	70	3			Y	-0-					-0-
01	775	N	321	-0-	-454 B	-0-	321	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	411	-0-	-159 B	-0-	411	3			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
12	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
01	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	816	N	816	-0-	-0-	B	-0-	816	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	803	N	803	-0-	-0-	B	-0-	803	3		N	-0-			-0-
10	806	N	789	-0-	-17	B	-0-	789	3		N	-0-			-0-
11	797	N	797	-0-	-0-	B	-0-	797	3		N	-0-			-0-
12	837	N	660	-0-	-177	B	-0-	660	3		N	-0-			-0-
01	775	N	714	-0-	-61	B	-0-	714	3		N	-0-			-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	358	N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-
10	372	N	357	-0-	-15	B	-0-	357	3		N	-0-			-0-
11	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
12	372	N	324	-0-	-48	B	-0-	324	3		N	-0-			-0-
01	372	N	312	-0-	-60	B	-0-	312	3		N	-0-			-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	821	N	821	-0-	-0-	B	-0-	821	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	766	N	766	-0-	-0-	B	-0-	766	3		N	-0-			-0-
10	837	N	629	-0-	-208	B	-0-	629	3		N	-0-			-0-
11	762	N	762	-0-	-0-	B	-0-	762	3		N	-0-			-0-
12	752	N	651	-0-	-101	B	-0-	651	3		N	-0-			-0-
*01	727	N	727	-0-	-0-	B	-0-	727	3		N	-0-			-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1166	-0-	-12	B	-0-	1166	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1353	N	1353	-0-	-0-	B	-0-	1353	3		N	-0-			-0-
10	1302	N	1244	-0-	-58	B	-0-	1244	3		N	-0-			-0-
11	1440	N	1440	-0-	-0-	B	-0-	1440	3		N	-0-			-0-
12	1395	N	1152	-0-	-243	B	-0-	1152	3		N	-0-			-0-
01	1240	N	989	-0-	-251	B	-0-	989	3		N	-0-			-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1460	N	1460	-0-	-0-	B	-0-	1460	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1470	N	1134	-0-	-336	B	-0-	1134	3		N	-0-			-0-
10	1160	N	1160	-0-	-0-	B	-0-	1160	3		N	-0-			-0-
11	1410	N	1305	-0-	-105	B	-0-	1305	3		N	-0-			-0-
12	1212	N	1212	-0-	-0-	B	-0-	1212	3		N	-0-			-0-
*01	1294	N	1294	-0-	-0-	B	-0-	1294	3		N	-0-			-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2802	N	2802	-0-	-0-	B	-0-	2802	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2945	N	2945	-0-	-0-	B	-0-	2945	3		N	-0-			-0-
10	3286	N	2258	-0-	-1028	B	-0-	2258	3		N	-0-			-0-
11	2999	N	2999	-0-	-0-	B	-0-	2999	3		N	-0-			-0-
12	3038	N	2511	-0-	-527	B	-0-	2511	3		N	-0-			-0-
*01	2621	N	2621	-0-	-0-	B	-0-	2621	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1800	-0-	622	B	-5429	1800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3638		CANCELLED UNDERAGE ->		-1791											
09	2040	N	3287	-0-	1247	B	-2391	3287	3			N	-0-					-0-
10	1054	N	2726	-0-	1672	B	-719	2726	3			N	-0-					-0-
11	2266	N	2985	-0-	719	B	-0-	2985	3			N	-0-					-0-
12	3410	#	2873	-0-	-537	B	-537	2873	3			N	-0-					-0-
01	3410	#	2981	-0-	-429	B	-966	2981	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2405	N	2405	-0-	-0-	B	-0-	2405	3			N	-0-					-0-
10	2666	N	1987	-0-	-679	B	-0-	1987	3			N	-0-					-0-
11	2368	N	2314	-0-	-54	B	-0-	2314	3			N	-0-					-0-
12	2480	N	44	-0-	-2436	B	-0-	44	3			N	-0-					-0-
01	1984	N	1400	-0-	-584	B	-0-	1400	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2070	N	1142	-0-	-928	B	-0-	1142	3			N	-0-					-0-
10	2852	N	1109	-0-	-1743	B	-0-	1109	3			N	-0-					-0-
11	1350	N	1230	-0-	-120	B	-0-	1230	3			N	-0-					-0-
12	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
*01	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
10	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
11	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	540	N	411	-0-	-129	B	-0-	411	3			N	-0-					-0-
10	465	N	325	-0-	-140	B	-0-	325	3			N	-0-					-0-
11	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-
12	434	N	371	-0-	-63	B	-0-	371	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	2609	-0-	2609 B	-249	2609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-249										
09	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
10	2728	N	2055	-0-	-673 B	-0-	2055	3			N	-0-					-0-
11	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
12	2480	N	2470	-0-	-10 B	-0-	2470	3			N	-0-					-0-
*01	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	384	-0-	-456 B	-0-	384	3			N	-0-					-0-
10	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
11	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	1457	N	1149	-0-	-308 B	-0-	1149	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
10	1581	N	1386	-0-	-195 B	-0-	1386	3			N	-0-					-0-
11	1770	N	1677	-0-	-93 B	-0-	1677	3			N	-0-					-0-
12	1705	N	1595	-0-	-110 B	-0-	1595	3			N	-0-					-0-
*01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	2063	-0-	1598 B	-10564	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-8494		CANCELLED UNDERAGE ->		-2070										
09	1080	N	787	-0-	-293 B	-8494	787	3			N	-0-					-0-
10	1953	N	1643	-0-	-310 B	-8494	1643	3			N	-0-					-0-
11	2010	N	2121	-0-	111 B	-8383	2121	3			N	-0-					-0-
12	806	N	876	-0-	70 B	-8313	876	3			N	-0-					-0-
01	1643	N	2417	-0-	774 B	-7539	2417	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4080	N	3772	-0-	-308 B	-0-	3772	3			N	-0-					-0-
10	3968	N	3522	-0-	-446 B	-0-	3522	3			N	-0-					-0-
11	4440	N	3067	-0-	-1373 B	-0-	3067	3			N	-0-					-0-
12	3906	N	2183	-0-	-1723 B	-0-	2183	3			N	-0-					-0-
*01	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
10	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
11	3090	N	2882	-0-	-208 B	-0-	2882	3			N	-0-					-0-
12	2914	N	2863	-0-	-51 B	-0-	2863	3			N	-0-					-0-
*01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1012	-0-	-548	B	-0-	1012	3			N	-0-					-0-
10	1395	N	999	-0-	-396	B	-0-	999	3			N	-0-					-0-
11	1080	N	834	-0-	-246	B	-0-	834	3			N	-0-					-0-
12	1054	N	598	-0-	-456	B	-0-	598	3			N	-0-					-0-
*01	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
10	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
11	1170	N	1118	-0-	-52	B	-0-	1118	3			N	-0-					-0-
12	1116	N	1084	-0-	-32	B	-0-	1084	3			N	-0-					-0-
*01	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	319	-0-	-611	B	-4214	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3396 CANCELLED UNDERAGE -> -818																		
09	2061	N	2759	-0-	698	B	-2698	2759	3			N	-0-					-0-
10	2976	N	1035	-0-	-1941	B	-2698	1035	3			N	-0-					-0-
11	300	N	2187	-0-	1887	B	-811	2187	3			N	-0-					-0-
12	2852	N	476	-0-	-2376	B	-811	476	3			N	-0-					-0-
*01	1502	N	2313	-0-	811	B	-0-	2313	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
10	1302	N	1141	-0-	-161	B	-0-	1141	3			N	-0-					-0-
11	1260	N	997	-0-	-263	B	-0-	997	3			N	-0-					-0-
12	1576	N	70	-0-	-1506	B	-0-	70	3			N	-0-					-0-
01	1147	N	921	-0-	-226	B	-0-	921	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1885	-0-	-185	B	-0-	1885	3			N	-0-					-0-
10	2139	N	1517	-0-	-622	B	-0-	1517	3			N	-0-					-0-
11	1980	N	1407	-0-	-573	B	-0-	1407	3			N	-0-					-0-
12	1953	N	1001	-0-	-952	B	-0-	1001	3			N	-0-					-0-
01	1519	N	1299	-0-	-220	B	-0-	1299	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2898	N	2898	-0-	-0-	B	-0-	2898	3			N	-0-					-0-
10	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
11	2991	N	2991	-0-	-0-	B	-0-	2991	3			N	-0-					-0-
12	3007	N	2334	-0-	-673	B	-0-	2334	3			N	-0-					-0-
01	2263	N	1620	-0-	-643	B	-0-	1620	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
10	1488	N	1273	-0-	-215	B	-0-	1273	3			N	-0-					-0-
11	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
12	1488	N	1373	-0-	-115	B	-0-	1373	3			N	-0-					-0-
01	1271	N	1057	-0-	-214	B	-0-	1057	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
11	454	N	427	-0-	-27	B	-0-	427	3			N	-0-					-0-
12	465	N	344	-0-	-121	B	-0-	344	3			N	-0-					-0-
01	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
10	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
11	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
*01	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	85	N	78	-0-	-7	B	-0-	78	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	68	-0-	-112	B	-0-	68	3			N	-0-					-0-
10	186	N	90	-0-	-96	B	-0-	90	3			N	-0-					-0-
11	180	N	102	-0-	-78	B	-0-	102	3			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
01	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	453	-0-	-57	B	-0-	453	3			N	-0-					-0-
10	527	N	395	-0-	-132	B	-0-	395	3			N	-0-					-0-
11	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
12	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
*01	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1290	-0-	-510	B	-0-	1290	3			N	-0-					-0-
10	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
11	1800	N	1782	-0-	-18	B	-0-	1782	3			N	-0-					-0-
12	1333	N	247	-0-	-1086	B	-0-	247	3			N	-0-					-0-
01	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	84	-0-	-126	B	-0-	84	3			N	-0-					-0-
10	248	N	109	-0-	-139	B	-0-	109	3			N	-0-					-0-
11	210	N	124	-0-	-86	B	-0-	124	3			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
01	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
10	527	N	351	-0-	-176	B	-0-	351	3			N	-0-					-0-
11	540	N	450	-0-	-90	B	-0-	450	3			N	-0-					-0-
12	434	N	229	-0-	-205	B	-0-	229	3			N	-0-					-0-
01	341	N	287	-0-	-54	B	-0-	287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56685		2818	-0-	-53867 B	-0-	2818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56685		2045	-0-	-54640 B	-54640	2045	3			N	-0-					-0-
10	56685	N	2886	-0-	-53799 B	-54640	2886	3			N	-0-					-0-
11	56685	N	2554	-0-	-54131 B	-54640	2554	3			N	-0-					-0-
12	1041	N	2291	-0-	1250 B	-53390	2291	3			N	-0-					-0-
01	1050	N	1862	-0-	812 B	-52578	1862	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
10	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
11	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
12	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
*01	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1271	N	1044	-0-	-227 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
10	1271	N	1221	-0-	-50 B	-0-	1221	3			N	-0-					-0-
11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
12	1240	N	1200	-0-	-40 B	-0-	1200	3			N	-0-					-0-
01	1209	N	1121	-0-	-88 B	-0-	1121	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2086	N	1655	-0-	-431 B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
10	2449	N	2280	-0-	-169 B	-0-	2280	3			N	-0-					-0-
11	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
*01	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2169	N	2201	-0-	32 B	677	2201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 677																	
09	2128	N	3146	-0-	1018 B	1695	3146	3			N	-0-					-0-
10	3369		3039	-0-	-330 B	1365	3039	3			N	-0-					-0-
11	4361	R	2996	-0-	-1365 B	-0-	2996	3			N	-0-					-0-
12	3255	#	2888	-0-	-367 B	-367	2888	3			N	-0-					-0-
01	3255	#	2704	-0-	-551 B	-918	2704	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

08 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	125	-0-	-681 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
01	620	N	40	-0-	-580 B	-0-	40	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	266	-0-	-788 B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
10	713	N	372	-0-	-341 B	-0-	372	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
*01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
01	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1541	-0-	-289 B	-0-	1541	3			N	-0-					-0-
10	2015	N	1468	-0-	-547 B	-0-	1468	3			N	-0-					-0-
11	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
12	1581	N	938	-0-	-643 B	-0-	938	3			N	-0-					-0-
*01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1216	-0-	-44 B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
10	1862	N	1726	-0-	-136 B	-0-	1726	3			N	-0-					-0-
11	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
12	1677	N	1454	-0-	-223 B	-0-	1454	3			N	-0-					-0-
01	1710	N	1667	-0-	-43 B	-0-	1667	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1044	-0-	-382 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
10	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
11	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
12	1426	N	1252	-0-	-174 B	-0-	1252	3			N	-0-					-0-
*01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

08	4402	#	2029	-0-	-2373 B	-6752	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6752																	
09	4260	#	2685	-0-	-1575 B	-8327	2685	3			N	-0-					-0-
10	3651		2524	-0-	-1127 B	-9454	2524	3			N	-0-					-0-
11	2987		2448	-0-	-539 B	-9993	2448	3			N	-0-					-0-
12	2790	N	2642	-0-	-148 B	-9993	2642	3			N	-0-					-0-
01	2511	N	3125	-0-	614 B	-9379	3125	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	620	N	126	-0-	-494 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	3	-0-	-237 B	-0-	3	3			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	651	N	80	-0-	-571 B	-0-	80	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3999	#	1682	-0-	-2317 B	-5471	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5236 CANCELLED UNDERAGE -> -235																	
09	3690	N	3043	-0-	-647 B	-5236	3043	3			N	-0-					-0-
10	3906	N	2820	-0-	-1086 B	-5236	2820	3			N	-0-					-0-
11	1620	N	2345	-0-	725 B	-4511	2345	3			N	-0-					-0-
12	3131	N	2687	-0-	-444 B	-4511	2687	3			N	-0-					-0-
01	2821	N	3545	-0-	724 B	-3787	3545	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

08	4433	#	-0-	-0-	-4433 B	-14398					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -14156 CANCELLED UNDERAGE -> -242																	
09	4290	#	4225	-0-	-65 B	-14221	4225	3			N	-0-					-0-
10	465	N	3129	-0-	2664 B	-11557	3129	3			N	-0-					-0-
11	0	N	3009	-0-	3009 B	-8548	3009	3			N	-0-					-0-
12	4371	N	2987	-0-	-1384 B	-8548	2987	3			N	-0-					-0-
01	3131	N	2473	-0-	-658 B	-8548	2473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	992	N	698	-0-	-294	B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
10	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
11	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
12	961	N	877	-0-	-84	B	-0-	877	3			N	-0-					-0-
01	1085	N	1015	-0-	-70	B	-0-	1015	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

08	1836	N	1468	-0-	-368	B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
10	2077	N	2010	-0-	-67	B	-0-	2010	3			N	-0-					-0-
11	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
12	1953	N	1842	-0-	-111	B	-0-	1842	3			N	-0-					-0-
01	2015	N	1896	-0-	-119	B	-0-	1896	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1984	N	528	-0-	-1456	B	-2588	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2588																		
09	1290	N	1204	-0-	-86	B	-2588	1204	3			N	-0-					-0-
10	0	N	1711	-0-	1711	B	-877	1711	3			N	-0-					-0-
11	878	N	1755	-0-	877	B	-0-	1755	3			N	-0-					-0-
12	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
*01	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

08	3906	#	86	-0-	-3820	B	-11252	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10790 CANCELLED UNDERAGE -> -462																		
09	3780	#	4122	-0-	342	B	-10448	4122	3			N	-0-					-0-
10	372	N	3840	-0-	3468	B	-6980	3840	3			N	-0-					-0-
11	90	N	3481	-0-	3391	B	-3589	3481	3			N	-0-					-0-
12	4247	N	3395	-0-	-852	B	-3589	3395	3			N	-0-					-0-
01	3844	N	2831	-0-	-1013	B	-3589	2831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1482	-0-	-466 B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
10	1767	N	1110	-0-	-657 B	-0-	1110	3			N	-0-					-0-
11	1440	N	1119	-0-	-321 B	-0-	1119	3			N	-0-					-0-
12	2015	N	1280	-0-	-735 B	-0-	1280	3			N	-0-					-0-
*01	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1139	-0-	-659 B	-0-	1139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
10	1612	N	1452	-0-	-160 B	-0-	1452	3			N	-0-					-0-
11	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
12	1519	N	1409	-0-	-110 B	-0-	1409	3			N	-0-					-0-
01	1457	N	1236	-0-	-221 B	-0-	1236	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
10	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
11	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
12	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
01	1085	N	1074	-0-	-11 B	-0-	1074	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
10	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-
11	1968	N	1968	-0-	-0-	B	-0-	1968	3			N	-0-					-0-
12	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
*01	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

08	5084	#	1294	-0-	-3790	B	-18953	1294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -18953																		
09	1680	N	1762	-0-	82	B	-18871	1762	3			N	-0-					-0-
10	1674	N	1735	-0-	61	B	-18810	1735	3			N	-0-					-0-
11	1260	N	1668	-0-	408	B	-18402	1668	3			N	-0-					-0-
12	1829	N	1618	-0-	-211	B	-18402	1618	3			N	-0-					-0-
01	1736	N	1686	-0-	-50	B	-18402	1686	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1705	N	1309	-0-	-396	B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1800	-0-	-0-	B	-0-	1800	3			N	-0-					-0-
10	1860	N	1718	-0-	-142	B	-0-	1718	3			N	-0-					-0-
11	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
12	1860	N	1257	-0-	-603	B	-0-	1257	3			N	-0-					-0-
01	1705	N	1048	-0-	-657	B	-0-	1048	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/16

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2086	N	25	-0-	-2061	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
10	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
11	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
12	2604	N	2161	-0-	-443	B	-0-	2161	3			N	-0-					-0-
01	2449	N	1803	-0-	-646	B	-0-	1803	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
10	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
01	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2914	#	10	-0-	-2904	B	-8918	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8918																		
09	2820	#	1923	-0-	-897	B	-9815	1923	3			N	-0-					-0-
10	217	N	2420	-0-	2203	B	-7612	2420	3			N	-0-					-0-
11	10	N	2203	-0-	2193	B	-5419	2203	3			N	-0-					-0-
12	1984	N	2153	-0-	169	B	-5250	2153	3			N	-0-					-0-
01	2418	N	1467	-0-	-951	B	-5250	1467	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

08	4712	#	-0-	-0-	-4712	B	-11589					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11589																		
09	4560	#	1523	-0-	-3037	B	-14626	1523	3			N	-0-					-0-
10	186	N	1909	-0-	1723	B	-12903	1909	3			N	-0-					-0-
11	0	N	1684	-0-	1684	B	-11219	1684	3			N	-0-					-0-
12	1581	N	1810	-0-	229	B	-10990	1810	3			N	-0-					-0-
01	1922	N	1016	-0-	-906	B	-10990	1016	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

08	3968	#	2359	-0-	-1609	B	-26460	2359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4360 CANCELLED UNDERAGE -> -22100																		
09	3180	#	2982	-0-	-198	B	-4558	2982	3			N	-0-					-0-
10	3286	#	2709	-0-	-577	B	-5135	2709	3			N	-0-					-0-
11	2280	N	2473	-0-	193	B	-4942	2473	3			N	-0-					-0-
12	3069	N	2015	-0-	-1054	B	-4942	2015	3			N	-0-					-0-
01	2697	N	2212	-0-	-485	B	-4942	2212	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1955	N	1864	-0-	-91	B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
10	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
11	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
12	2263	N	2175	-0-	-88	B	-0-	2175	3			N	-0-					-0-
01	2201	N	2173	-0-	-28	B	-0-	2173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	456	-0-	-1218 B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
12	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
*01	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	N	4416	-0-	-3706 B	-0-	4416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8190	N	8117	-0-	-73 B	-0-	8117	3			N	-0-					-0-
10	8525	N	8073	-0-	-452 B	-0-	8073	3			N	-0-					-0-
11	7489	N	7489	-0-	-0- B	-0-	7489	3			N	-0-					-0-
12	8401	N	7504	-0-	-897 B	-0-	7504	3			N	-0-					-0-
01	8060	N	7005	-0-	-1055 B	-0-	7005	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	710	-0-	-370 B	-0-	710	3			N	-0-					-0-
10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	1170	N	996	-0-	-174 B	-0-	996	3			N	-0-					-0-
12	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
*01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1061	-0-	-150 B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
10	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
11	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
12	1271	N	1239	-0-	-32 B	-0-	1239	3			N	-0-					-0-
01	1240	N	1231	-0-	-9 B	-0-	1231	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	#	2661	-0-	-253 B	-13440	2661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9850 CANCELLED UNDERAGE -> -3590																	
09	2820	#	2473	-0-	-347 B	-10197	2473	3			N	-0-					-0-
10	2604	N	2353	-0-	-251 B	-10197	2353	3			N	-0-					-0-
11	2580	N	2389	-0-	-191 B	-10197	2389	3			N	-0-					-0-
12	2542	N	2218	-0-	-324 B	-10197	2218	3			N	-0-					-0-
01	2356	N	2224	-0-	-132 B	-10197	2224	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
10	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
11	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
*01	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
10	2356	N	2316	-0-	-40 B	-0-	2316	3			N	-0-					-0-
11	2039	N	1989	-0-	-50 B	-0-	1989	3			N	-0-					-0-
12	2299	N	1532	-0-	-767 B	-0-	1532	3			N	-0-					-0-
01	2325	N	1072	-0-	-1253 B	-0-	1072	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	999	-0-	-272 B	-0-	999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
10	1457	N	1391	-0-	-66 B	-0-	1391	3			N	-0-					-0-
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1457	N	876	-0-	-581 B	-0-	876	3			N	-0-					-0-
01	1395	N	454	-0-	-941 B	-0-	454	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
10	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
01	1116	N	1070	-0-	-46 B	-0-	1070	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	706	-0-	-100 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
10	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
*01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	322	-0-	-143 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
10	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
11	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
12	806	N	561	-0-	-245	B	-0-	561	3			N	-0-					-0-
01	682	N	207	-0-	-475	B	-0-	207	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	677	-0-	-873	B	-17297	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17297																		
09	1230	N	848	-0-	-382	B	-0-	848	3			N	-0-					-0-
10	961	N	817	-0-	-144	B	-0-	817	3			N	-0-					-0-
11	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
*01	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
10	1457	N	536	-0-	-921	B	-0-	536	3			N	-0-					-0-
11	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
12	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
*01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1078	-0-	-317	B	-0-	1078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
10	2721	N	2721	-0-	-0-	B	-0-	2721	3			N	-0-					-0-
11	2513	N	2513	-0-	-0-	B	-0-	2513	3			N	-0-					-0-
12	1790	N	1707	-0-	-83	B	-0-	1707	3			N	-0-					-0-
*01	2477	N	2477	-0-	-0-	B	-0-	2477	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1434	-0-	-767	B	-2842	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2842																		
09	1440	N	1785	-0-	345	B	-2497	1785	3			N	-0-					-0-
10	2015	N	1740	-0-	-275	B	-2497	1740	3			N	-0-					-0-
11	1380	N	1566	-0-	186	B	-2311	1566	3			N	-0-					-0-
12	1860	N	1540	-0-	-320	B	-2311	1540	3			N	-0-					-0-
01	1736	N	1478	-0-	-258	B	-2311	1478	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-22819					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -17492 CANCELLED UNDERAGE -> -5327																		
09	0	N	-0-	-0-	-0-	B	-17492					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-17492					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-17492					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-17492					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-17492					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

08	2852	N	581	-0-	-2271 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	2204	-0-	-1366 B	-0-	2204	3			N	-0-					-0-
10	4034	N	4034	-0-	-0- B	-0-	4034	3			N	-0-					-0-
11	3529	N	3529	-0-	-0- B	-0-	3529	3			N	-0-					-0-
12	2263	N	1994	-0-	-269 B	-0-	1994	3			N	-0-					-0-
01	4030	N	751	-0-	-3279 B	-0-	751	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2542	N	1600	-0-	-942 B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2170	-0-	-290 B	-0-	2170	3			N	-0-					-0-
10	2294	N	1948	-0-	-346 B	-0-	1948	3			N	-0-					-0-
11	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
12	2232	N	1849	-0-	-383 B	-0-	1849	3			N	-0-					-0-
01	1953	N	1893	-0-	-60 B	-0-	1893	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3379	N	2597	-0-	-782 B	-10029	2597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8503 CANCELLED UNDERAGE -> -1526																	
09	3600	N	3642	-0-	42 B	-8461	3642	3			N	-0-					-0-
10	3782	N	3430	-0-	-352 B	-8461	3430	3			N	-0-					-0-
11	2520	N	3120	-0-	600 B	-7861	3120	3			N	-0-					-0-
12	3751	N	3202	-0-	-549 B	-7861	3202	3			N	-0-					-0-
01	3441	N	3158	-0-	-283 B	-7861	3158	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

08	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
10	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
01	1017	N	926	-0-	-91 B	-0-	926	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	1459	-0-	-1858 B	-2837	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2837														
09	3210	#	2631	-0-	-579 B	-3416	2631	3			N	-0-					-0-
10	3100	N	2785	-0-	-315 B	-3416	2785	3			N	-0-					-0-
11	1410	N	2582	-0-	1172 B	-2244	2582	3			N	-0-					-0-
12	2728	N	2237	-0-	-491 B	-2244	2237	3			N	-0-					-0-
01	2790	N	1939	-0-	-851 B	-2244	1939	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	#	1305	-0-	-2415 B	-6536	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6536														
09	3390	N	2422	-0-	-968 B	-6536	2422	3			N	-0-					-0-
10	3255	N	3565	-0-	310 B	-6226	3565	3			N	-0-					-0-
11	1260	N	3239	-0-	1979 B	-4247	3239	3			N	-0-					-0-
12	2511	N	2970	-0-	459 B	-3788	2970	3			N	-0-					-0-
01	3565	N	3089	-0-	-476 B	-3788	3089	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16																	

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	930	-0-	-403 B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1290	N	1144	-0-	-146 B	-0-	1144	3			N	-0-					-0-
10	1271	N	1131	-0-	-140 B	-0-	1131	3			N	-0-					-0-
11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
12	1178	N	1037	-0-	-141 B	-0-	1037	3			N	-0-					-0-
01	1116	N	969	-0-	-147 B	-0-	969	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	#	2286	-0-	-1155 B	-1631	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1631														
09	3330	#	3144	-0-	-186 B	-1817	3144	3			N	-0-					-0-
10	3441	#	3104	-0-	-337 B	-2154	3104	3			N	-0-					-0-
11	3330	#	2981	-0-	-349 B	-2503	2981	3			N	-0-					-0-
12	3441	#	2868	-0-	-573 B	-3076	2868	3			N	-0-					-0-
01	3441	#	2850	-0-	-591 B	-3667	2850	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	415	N	350	-0-	-65 B	-0-	350	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

08	589	N	318	-0-	-271 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	147	-0-	-633 B	-0-	147	3			N	-0-					-0-
10	744	N	18	-0-	-726 B	-0-	18	3			N	-0-					-0-
11	300	N	8	-0-	-292 B	-0-	8	3			N	-0-					-0-
12	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

08	1712	N	2132	-0-	420 B	-620	2132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -620																	
09	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
10	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
11	2070	N	2020	-0-	-50 B	-0-	2020	3			N	-0-					-0-
12	2325	N	1868	-0-	-457 B	-0-	1868	3			N	-0-					-0-
01	2201	N	1877	-0-	-324 B	-0-	1877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	346 N	346	-0-	-0-	B	-0-	346	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330 N	321	-0-	-9	B	-0-	321	3		N	-0-			-0-
10	372 N	257	-0-	-115	B	-0-	257	3		N	-0-			-0-
11	330 N	298	-0-	-32	B	-0-	298	3		N	-0-			-0-
12	341 N	231	-0-	-110	B	-0-	231	3		N	-0-			-0-
*01	283 N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

08	950 N	950	-0-	-0-	B	-0-	950	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	900 N	866	-0-	-34	B	-0-	866	3		N	-0-			-0-
10	961 N	627	-0-	-334	B	-0-	627	3		N	-0-			-0-
11	930 N	809	-0-	-121	B	-0-	809	3		N	-0-			-0-
12	1018 N	1018	-0-	-0-	B	-0-	1018	3		N	-0-			-0-
*01	1427 N	1427	-0-	-0-	B	-0-	1427	3		N	-0-			-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

08	887 N	887	-0-	-0-	B	-0-	887	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	825 N	825	-0-	-0-	B	-0-	825	3		N	-0-			-0-
10	861 N	861	-0-	-0-	B	-0-	861	3		N	-0-			-0-
11	799 N	799	-0-	-0-	B	-0-	799	3		N	-0-			-0-
12	858 N	858	-0-	-0-	B	-0-	858	3		N	-0-			-0-
01	787 N	711	-0-	-76	B	-0-	711	3		N	-0-			-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

08	1369 N	1369	-0-	-0-	B	-0-	1369	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	960 N	939	-0-	-21	B	-0-	939	3		N	-0-			-0-
10	1581 N	990	-0-	-591	B	-0-	990	3		N	-0-			-0-
11	1421 N	1421	-0-	-0-	B	-0-	1421	3		N	-0-			-0-
12	961 N	687	-0-	-274	B	-0-	687	3		N	-0-			-0-
*01	1218 N	1218	-0-	-0-	B	-0-	1218	3		N	-0-			-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

08	1769 N	1769	-0-	-0-	B	-0-	1769	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1914 N	1914	-0-	-0-	B	-0-	1914	3		N	-0-			-0-
10	2170 N	1789	-0-	-381	B	-0-	1789	3		N	-0-			-0-
11	2124 N	2124	-0-	-0-	B	-0-	2124	3		N	-0-			-0-
12	1984 N	1444	-0-	-540	B	-0-	1444	3		N	-0-			-0-
01	1798 N	1730	-0-	-68	B	-0-	1730	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1914	N	1451	-0-	-463	B	-0-	1451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
10	2108	N	1903	-0-	-205	B	-0-	1903	3			N	-0-					-0-
11	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
12	2139	N	1778	-0-	-361	B	-0-	1778	3			N	-0-					-0-
01	1891	N	1856	-0-	-35	B	-0-	1856	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2080	N	1210	-0-	-870	B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2041	N	1787	-0-	-254	B	-0-	1787	3			N	-0-					-0-
10	2170	N	1967	-0-	-203	B	-0-	1967	3			N	-0-					-0-
11	2729	N	2729	-0-	-0-	B	-0-	2729	3			N	-0-					-0-
12	2739	N	2739	-0-	-0-	B	-0-	2739	3			N	-0-					-0-
01	1953	N	971	-0-	-982	B	-0-	971	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	771	-0-	-376	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
10	1054	N	821	-0-	-233	B	-0-	821	3			N	-0-					-0-
11	750	N	739	-0-	-11	B	-0-	739	3			N	-0-					-0-
12	1023	N	439	-0-	-584	B	-0-	439	3			N	-0-					-0-
01	806	N	617	-0-	-189	B	-0-	617	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	206	-0-	-662	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
10	744	N	303	-0-	-441	B	-0-	303	3			N	-0-					-0-
11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
*01	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	-0-	-0-	-729	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
10	1036	N	63	-0-	-973	B	-0-	63	3			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	#	1861	-0-	-2913 B	-10817	1861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-10817												
09	4620	#	3017	-0-	-1603 B	-12420	3017	3			N	-0-					-0-
10	4774	#	2815	-0-	-1959 B	-14379	2815	3			N	-0-					-0-
11	4050	#	3861	-0-	-189 B	-14568	3861	3			N	-0-					-0-
12	3131	N	4916	-0-	1785 B	-12783	4916	3			N	-0-					-0-
01	2821	N	4476	-0-	1655 B	-11128	4476	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	300	N	108	-0-	-192 B	-0-	108	3			N	-0-					-0-
10	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
10	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
11	1230	N	1146	-0-	-84 B	-0-	1146	3			N	-0-					-0-
12	1209	N	1169	-0-	-40 B	-0-	1169	3			N	-0-					-0-
01	1209	N	1116	-0-	-93 B	-0-	1116	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	390	N	309	-0-	-81 B	-0-	309	3			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
11	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
12	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
01	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	310	N	174	-0-	-136 B	-0-	174	3			N	-0-					-0-
11	330	N	147	-0-	-183 B	-0-	147	3			N	-0-					-0-
12	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962 N	1896	-0-	-66	B	-0-	1896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	1860 N	1827	-0-	-33	B	-0-	1827	3			N	-0-					-0-
10	1922 N	1794	-0-	-128	B	-0-	1794	3			N	-0-					-0-
11	1830 N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
12	1891 N	1696	-0-	-195	B	-0-	1696	3			N	-0-					-0-
01	1798 N	1772	-0-	-26	B	-0-	1772	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	30 N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31 N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	3 N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
12	10 N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1204	N	1162	-0-	-42	B	-0-	1162	3			N	-0-					-0-
10	1840	N	1302	-0-	-538	B	-0-	1302	3			N	-0-					-0-
11	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
12	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
*01	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
10	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
11	540	N	514	-0-	-26	B	-0-	514	3			N	-0-					-0-
12	527	N	348	-0-	-179	B	-0-	348	3			N	-0-					-0-
01	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
10	1922	N	1868	-0-	-54	B	-0-	1868	3			N	-0-					-0-
11	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
12	2046	N	1838	-0-	-208	B	-0-	1838	3			N	-0-					-0-
01	1860	N	1828	-0-	-32	B	-0-	1828	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2772	N	2772	-0-	-0-	B	-0-	2772	3			N	-0-					-0-
10	2945	N	2744	-0-	-201	B	-0-	2744	3			N	-0-					-0-
11	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-
12	2852	N	2664	-0-	-188	B	-0-	2664	3			N	-0-					-0-
01	2759	N	2647	-0-	-112	B	-0-	2647	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
10	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
12	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

08	1681 N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1929 N	1929	-0-	-0-	B	-0-	1929	3			N	-0-					-0-
10	1903 N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
11	1834 N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
12	1893 N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
*01	1892 N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

08	1302 N	881	-0-	-421	B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205 N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
10	1271 N	1017	-0-	-254	B	-0-	1017	3			N	-0-					-0-
11	1131 N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
12	1240 N	1166	-0-	-74	B	-0-	1166	3			N	-0-					-0-
01	1023 N	998	-0-	-25	B	-0-	998	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

08	372 N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356 N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
10	341 N	287	-0-	-54	B	-0-	287	3			N	-0-					-0-
11	360 N	315	-0-	-45	B	-0-	315	3			N	-0-					-0-
12	372 N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
*01	332 N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

08	3100 N	981	-0-	-2119	B	6520	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6520																	
09	3000 N	949	-0-	-2051	B	4469	949	3			N	-0-					-0-
10	3100 N	869	-0-	-2231	B	2238	869	3			N	-0-					-0-
11	3000 N	940	-0-	-2060	B	178	940	3			N	-0-					-0-
12	1092 N	914	-0-	-178	B	-0-	914	3			N	-0-					-0-
*01	883 N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
10	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
11	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
12	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
*01	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
01	248	N	178	-0-	-70	B	-0-	178	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
10	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
11	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
12	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
*01	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	921	-0-	-443	B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1109	-0-	-211	B	-0-	1109	3			N	-0-					-0-
10	1271	N	1202	-0-	-69	B	-0-	1202	3			N	-0-					-0-
11	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
12	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
01	1209	N	1146	-0-	-63	B	-0-	1146	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	174	-0-	-167	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
10	310	N	165	-0-	-145	B	-0-	165	3			N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	682	N	341	-0-	-341	B	-0-	341	3			N	-0-					-0-
*01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
11	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
12	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
*01	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
10	1085	N	906	-0-	-179	B	-0-	906	3			N	-0-					-0-
11	1110	N	966	-0-	-144	B	-0-	966	3			N	-0-					-0-
12	1054	N	926	-0-	-128	B	-0-	926	3			N	-0-					-0-
01	899	N	643	-0-	-256	B	-0-	643	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
11	390	N	359	-0-	-31	B	-0-	359	3			N	-0-					-0-
12	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
01	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-19649					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-14393		CANCELLED UNDERAGE ->		-5256											
09	3	N	93	-0-	90	B	-14303	93	3			N	-0-					-0-
10	0	N	445	-0-	445	B	-13858	445	3			N	-0-					-0-
11	0	N	476	-0-	476	B	-13382	476	3			N	-0-					-0-
12	93	N	179	-0-	86	B	-13296	179	3			N	-0-					-0-
01	434	N	616	-0-	182	B	-13114	616	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	118	-0-	-2641	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2503	N	2503	-0-	-0-	B	-0-	2503	3			N	-0-					-0-
10	2502	N	2502	-0-	-0-	B	-0-	2502	3			N	-0-					-0-
11	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-
12	2573	N	1841	-0-	-732	B	-0-	1841	3			N	-0-					-0-
01	2511	N	1890	-0-	-621	B	-0-	1890	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	991	-0-	-18	B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
10	1240	N	1047	-0-	-193	B	-0-	1047	3			N	-0-					-0-
11	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
*01	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3647		2723	-0-	-924	B	-1527	2723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1527															
09	3572		3902	-0-	330	B	-1197	3902	3			N	-0-					-0-
10	4960	#	3804	-0-	-1156	B	-2353	3804	3			N	-0-					-0-
11	4080	#	3033	-0-	-1047	B	-3400	3033	3			N	-0-					-0-
12	4216	#	2520	-0-	-1696	B	-5096	2520	3			N	-0-					-0-
01	4216	#	2135	-0-	-2081	B	-7177	2135	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	#	6223	-0-	-2984 B	-9957	6223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-9957														
09	8910	#	7709	-0-	-1201 B	-11158	7709	3			N	-0-					-0-
10	9145	#	8076	-0-	-1069 B	-12227	8076	3			N	-0-					-0-
11	6030	N	7202	-0-	1172 B	-11055	7202	3			N	-0-					-0-
12	7967	N	7098	-0-	-869 B	-11055	7098	3			N	-0-					-0-
01	8091	N	7581	-0-	-510 B	-11055	7581	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
12	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
01	372	N	275	-0-	-97 B	-0-	275	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	435	-0-	-105 B	-0-	435	3			N	-0-					-0-
10	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	870	N	802	-0-	-68 B	-0-	802	3			N	-0-					-0-
10	867	N	827	-0-	-40 B	-0-	827	3			N	-0-					-0-
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	766	N	611	-0-	-155 B	-0-	611	3			N	-0-					-0-
*01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1790	-0-	-101 B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1830	N	1826	-0-	-4 B	-0-	1826	3			N	-0-					-0-
10	1891	N	1819	-0-	-72 B	-0-	1819	3			N	-0-					-0-
11	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
12	1891	N	1842	-0-	-49 B	-0-	1842	3			N	-0-					-0-
01	1829	N	1797	-0-	-32 B	-0-	1797	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
10	1891	N	1793	-0-	-98 B	-0-	1793	3			N	-0-					-0-
11	1950	N	1567	-0-	-383 B	-0-	1567	3			N	-0-					-0-
12	1922	N	1548	-0-	-374 B	-0-	1548	3			N	-0-					-0-
01	1798	N	1474	-0-	-324 B	-0-	1474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
10	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
11	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
12	527	N	335	-0-	-192	B	-0-	335	3			N	-0-					-0-
*01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
10	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
11	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
12	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
*01	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	291	-0-	-484	B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	291	-0-	-279	B	-0-	291	3			N	-0-					-0-
10	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-
11	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
12	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	443	-0-	-67	B	-0-	443	3			N	-0-					-0-
10	496	N	433	-0-	-63	B	-0-	433	3			N	-0-					-0-
11	480	N	425	-0-	-55	B	-0-	425	3			N	-0-					-0-
12	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*01	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	785	-0-	-21	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
11	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
12	806	N	683	-0-	-123	B	-0-	683	3			N	-0-					-0-
01	1023	N	662	-0-	-361	B	-0-	662	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	5250	-0-	3514	B	-268	5250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -268																		
09	5340	N	4335	-0-	-1005	B	-268	4335	3			N	-0-					-0-
10	5921	N	3905	-0-	-2016	B	-268	3905	3			N	-0-					-0-
11	5070	N	5118	-0-	48	B	-220	5118	3			N	-0-					-0-
12	4495	N	2347	-0-	-2148	B	-220	2347	3			N	-0-					-0-
*01	4907	N	5127	-0-	220	B	-0-	5127	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
10	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3088	N	3088	-0-	-0- B	-0-	3088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2796	-0-	-174 B	-0-	2796	3			N	-0-					-0-
10	3069	N	2155	-0-	-914 B	-0-	2155	3			N	-0-					-0-
11	3000	N	2193	-0-	-807 B	-0-	2193	3			N	-0-					-0-
12	2883	N	1102	-0-	-1781 B	-0-	1102	3			N	-0-					-0-
*01	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	531	-0-	-27 B	-0-	531	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	560	-0-	-70 B	-0-	560	3			Y	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	688	3			Y	-0-					-0-
11	658	N	658	-0-	-0- B	-0-	658	3			Y	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			Y	-0-					-0-
01	682	N	412	-0-	-270 B	-0-	412	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	#	2784	-0-	-1153 B	-1243	2784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1243																	
09	3810	#	3673	-0-	-137 B	-1380	3673	3			N	-0-					-0-
10	3937	#	3713	-0-	-224 B	-1604	3713	3			N	-0-					-0-
11	3810	#	3461	-0-	-349 B	-1953	3461	3			N	-0-					-0-
12	3782	N	3348	-0-	-434 B	-1953	3348	3			N	-0-					-0-
01	3720	N	3298	-0-	-422 B	-1953	3298	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	720	N	554	-0-	-166 B	-0-	554	3			N	-0-					-0-
12	744	N	518	-0-	-226 B	-0-	518	3			N	-0-					-0-
01	651	N	476	-0-	-175 B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	508	-0-	-267	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
10	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-
11	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-
12	496	N	397	-0-	-99	B	-0-	397	3			N	-0-					-0-
01	465	N	371	-0-	-94	B	-0-	371	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	515	-0-	-229	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	727	-0-	-23	B	-0-	727	3			N	-0-					-0-
10	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-
11	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
12	744	N	598	-0-	-146	B	-0-	598	3			N	-0-					-0-
01	744	N	588	-0-	-156	B	-0-	588	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	N	1531	-0-	-535	B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2427	N	2427	-0-	-0-	B	-0-	2427	3			N	-0-					-0-
10	2215	N	2215	-0-	-0-	B	-0-	2215	3			N	-0-					-0-
11	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
12	2511	N	2281	-0-	-230	B	-0-	2281	3			N	-0-					-0-
*01	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	330	-0-	-210	B	-0-	330	3			N	-0-					-0-
10	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
11	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
12	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2684	-0-	-571	B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	3630	-0-	-0-	B	-0-	3630	3			N	-0-					-0-
10	3472	N	3243	-0-	-229	B	-0-	3243	3			N	-0-					-0-
11	3492	N	3492	-0-	-0-	B	-0-	3492	3			N	-0-					-0-
12	3751	N	3650	-0-	-101	B	-0-	3650	3			N	-0-					-0-
*01	3424	N	3424	-0-	-0-	B	-0-	3424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	N	2237	-0-	-0-	B	-0-	2237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
10	2232	N	2218	-0-	-14	B	-0-	2218	3			N	-0-					-0-
11	2160	N	2098	-0-	-62	B	-0-	2098	3			N	-0-					-0-
12	2201	N	2108	-0-	-93	B	-0-	2108	3			N	-0-					-0-
01	2232	N	1782	-0-	-450	B	-0-	1782	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
10	1116	N	1083	-0-	-33	B	-0-	1083	3			N	-0-					-0-
11	1170	N	1083	-0-	-87	B	-0-	1083	3			N	-0-					-0-
12	1147	N	1049	-0-	-98	B	-0-	1049	3			N	-0-					-0-
01	1085	N	1025	-0-	-60	B	-0-	1025	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
10	837	N	732	-0-	-105	B	-0-	732	3			N	-0-					-0-
11	840	N	782	-0-	-58	B	-0-	782	3			N	-0-					-0-
12	899	N	772	-0-	-127	B	-0-	772	3			N	-0-					-0-
*01	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	351	-0-	-362	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	322	-0-	-68	B	-0-	322	3			N	-0-					-0-
10	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
11	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
12	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
01	465	N	301	-0-	-164	B	-0-	301	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	78	-0-	-1565	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
10	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
11	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
12	1612	N	1264	-0-	-348	B	-0-	1264	3			N	-0-					-0-
01	1674	N	1434	-0-	-240	B	-0-	1434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	567	-0-	-363 B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
10	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*01	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	#	2045	-0-	-2264 B	-2778	2045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2778																	
09	4170	#	3675	-0-	-495 B	-3273	3675	3			N	-0-					-0-
10	4309	N	3682	-0-	-627 B	-3273	3682	3			N	-0-					-0-
11	1980	N	3416	-0-	1436 B	-1837	3416	3			N	-0-					-0-
12	3813	N	2974	-0-	-839 B	-1837	2974	3			N	-0-					-0-
01	3689	N	2807	-0-	-882 B	-1837	2807	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	395	-0-	-70 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	589	N	486	-0-	-103 B	-0-	486	3			N	-0-					-0-
11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
12	558	N	310	-0-	-248 B	-0-	310	3			N	-0-					-0-
01	496	N	252	-0-	-244 B	-0-	252	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	#	2418	-0-	-1364 B	-2849	2418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2849																	
09	3660	#	3333	-0-	-327 B	-3176	3333	3			N	-0-					-0-
10	3782	#	3397	-0-	-385 B	-3561	3397	3			N	-0-					-0-
11	3660	#	3131	-0-	-529 B	-4090	3131	3			N	-0-					-0-
12	3441	N	2988	-0-	-453 B	-4090	2988	3			N	-0-					-0-
01	3410	N	3251	-0-	-159 B	-4090	3251	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	N	3746	-0-	-2919 B	-0-	3746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5310	N	2985	-0-	-2325 B	-0-	2985	3			N	-0-					-0-
10	3069	N	2759	-0-	-310 B	-0-	2759	3			N	-0-					-0-
11	3630	N	2856	-0-	-774 B	-0-	2856	3			N	-0-					-0-
12	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
*01	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3631	N	3631	-0-	-0- B	-0-	3631	3			N	-0-					-0-
10	4681	N	2819	-0-	-1862 B	-0-	2819	3			N	-0-					-0-
11	3279	N	3279	-0-	-0- B	-0-	3279	3			N	-0-					-0-
12	5734	N	5734	-0-	-0- B	-0-	5734	3			N	-0-					-0-
*01	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	#	941	-0-	-4298 B	-18191	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -18191																	
09	5070	#	1249	-0-	-3821 B	-22012	1249	3			N	-0-					-0-
10	5239	#	1252	-0-	-3987 B	-25999	1252	3			N	-0-					-0-
11	900	N	1278	-0-	378 B	-25621	1278	3			N	-0-					-0-
12	1302	N	1264	-0-	-38 B	-25621	1264	3			N	-0-					-0-
01	1240	N	1103	-0-	-137 B	-25621	1103	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	845	-0-	-333 B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
10	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1209	N	1191	-0-	-18 B	-0-	1191	3			N	-0-					-0-
*01	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	#	1409	-0-	-2156 B	-2156	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2156														
09	4250		1968	-0-	-2282 B	-4438	1968	3			N	-0-					-0-
10	6417	#	2318	-0-	-4099 B	-8537	2318	3			N	-0-					-0-
11	5466		2067	-0-	-3399 B	-11936	2067	3			N	-0-					-0-
12	5953		2205	-0-	-3748 B	-15684	2205	3			N	-0-					-0-
01	6121		2049	-0-	-4072 B	-19756	2049	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	485	N	474	-0-	-11 B	-0-	474	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

08	651	N	396	-0-	-255 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	316	-0-	-254 B	-0-	316	3			N	-0-					-0-
10	620	N	306	-0-	-314 B	-0-	306	3			N	-0-					-0-
11	390	N	279	-0-	-111 B	-0-	279	3			N	-0-					-0-
12	341	N	78	-0-	-263 B	-0-	78	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	408	N	295	-0-	-113 B	-0-	295	3			N	-0-					-0-
01	418	N	223	-0-	-195 B	-0-	223	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	593	-0-	-151 B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	744	N	548	-0-	-196 B	-0-	548	3			N	-0-					-0-
01	713	N	638	-0-	-75 B	-0-	638	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1087	-0-	-136 B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
10	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
*01	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	755	-0-	-361 B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
10	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
11	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
12	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	171	-0-	-170 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*01	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	434	N	346	-0-	-88 B	-0-	346	3			N	-0-					-0-
01	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
12	558	N	487	-0-	-71 B	-0-	487	3			N	-0-					-0-
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	130	-0-	-290 B	-0-	130	3			N	-0-					-0-
10	279	N	154	-0-	-125 B	-0-	154	3			N	-0-					-0-
11	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	835	-0-	-5 B	-0-	835	3			N	-0-					-0-
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
11	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
12	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
*01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
10	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
11	1140	N	1051	-0-	-89 B	-0-	1051	3			N	-0-					-0-
12	1147	N	932	-0-	-215 B	-0-	932	3			N	-0-					-0-
01	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	967	-0-	-893 B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
12	1085	N	948	-0-	-137 B	-0-	948	3			N	-0-					-0-
01	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

08	434	N	359	-0-	-75 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-
01	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

08	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	408	-0-	-42 B	-0-	408	3			N	-0-					-0-
10	465	N	378	-0-	-87 B	-0-	378	3			N	-0-					-0-
11	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

08	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	769	-0-	-311 B	-0-	769	3			N	-0-					-0-
10	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
11	1080	N	1018	-0-	-62 B	-0-	1018	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	1147	N	875	-0-	-272 B	-0-	875	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

08	3317	N	2025	-0-	-1292 B	-3920	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3431 CANCELLED UNDERAGE -> -489																	
09	1710	N	2993	-0-	1283 B	-2148	2993	3			N	-0-					-0-
10	3441	N	3311	-0-	-130 B	-2148	3311	3			N	-0-					-0-
11	1950	N	3182	-0-	1232 B	-916	3182	3			N	-0-					-0-
12	3100	N	2963	-0-	-137 B	-916	2963	3			N	-0-					-0-
01	3317	N	3200	-0-	-117 B	-916	3200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1329	-0-	-190	B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
10	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
11	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
01	1488	N	1408	-0-	-80	B	-0-	1408	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	25	-0-	-35	B	-0-	25	3			N	-0-					-0-
10	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	181	-0-	-98	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
10	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4852	N	4852	-0-	-0- B	-0-	4852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4744	N	4744	-0-	-0- B	-0-	4744	3			N	-0-					-0-
10	4805	N	4720	-0-	-85 B	-0-	4720	3			N	-0-					-0-
11	4710	N	4021	-0-	-689 B	-0-	4021	3			N	-0-					-0-
12	4898	N	4383	-0-	-515 B	-0-	4383	3			N	-0-					-0-
01	4712	N	3407	-0-	-1305 B	-0-	3407	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	990	N	955	-0-	-35 B	-0-	955	3			N	-0-					-0-
10	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
11	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
12	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
01	1023	N	959	-0-	-64 B	-0-	959	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3328	N	3328	-0-	-0- B	-0-	3328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2910	N	1912	-0-	-998 B	-0-	1912	3			N	-0-					-0-
10	3410	N	2726	-0-	-684 B	-0-	2726	3			N	-0-					-0-
11	3210	N	3162	-0-	-48 B	-0-	3162	3			N	-0-					-0-
12	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
01	2728	N	1916	-0-	-812 B	-0-	1916	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	#	3572	-0-	-3310 B	-12732	3572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-12732													
09	4770	#	4925	-0-	155 B	-12577	4925	3			N	-0-					-0-
10	5518	#	4429	-0-	-1089 B	-13666	4429	3			N	-0-					-0-
11	3450	N	4107	-0-	657 B	-13009	4107	3			N	-0-					-0-
12	5084	N	4056	-0-	-1028 B	-13009	4056	3			N	-0-					-0-
01	4433	N	4343	-0-	-90 B	-13009	4343	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	437	-0-	-90 B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
01	527	N	159	-0-	-368 B	-0-	159	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	443	-0-	-53 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	452	-0-	-106 B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
10	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	853	-0-	-473 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
10	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
11	840	N	765	-0-	-75 B	-0-	765	3			N	-0-					-0-
12	1747	N	728	-0-	-1019 B	-0-	728	3			N	-0-					-0-
01	1783	N	1026	-0-	-757 B	-0-	1026	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	425	-0-	-288 B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
10	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
10	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
10	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
11	540	N	525	-0-	-15	B	-0-	525	3			N	-0-					-0-
12	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
01	558	N	531	-0-	-27	B	-0-	531	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	N	2701	-0-	-1577	B	-0-	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3541	N	3541	-0-	-0-	B	-0-	3541	3			N	-0-					-0-
10	3937	N	3539	-0-	-398	B	-0-	3539	3			N	-0-					-0-
11	3499	N	3499	-0-	-0-	B	-0-	3499	3			N	-0-					-0-
12	3983	N	3983	-0-	-0-	B	-0-	3983	3			N	-0-					-0-
*01	3834	N	3834	-0-	-0-	B	-0-	3834	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
10	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
11	570	N	532	-0-	-38	B	-0-	532	3			N	-0-					-0-
12	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
01	589	N	302	-0-	-287	B	-0-	302	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	82	-0-	-437	B	-0-	82	3			N	-0-					-0-
10	676	N	82	-0-	-594	B	-0-	82	3			N	-0-					-0-
11	573	N	82	-0-	-491	B	-0-	82	3			N	-0-					-0-
12	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
*01	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	N	3575	-0-	-765	B	-0-	3575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5182	N	5182	-0-	-0-	B	-0-	5182	3			N	-0-					-0-
10	5655	N	5655	-0-	-0-	B	-0-	5655	3			N	-0-					-0-
11	5717	N	5717	-0-	-0-	B	-0-	5717	3			N	-0-					-0-
12	5363	N	3809	-0-	-1554	B	-0-	3809	3			N	-0-					-0-
01	5642	N	3909	-0-	-1733	B	-0-	3909	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	102	-0-	-146	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	341	N	130	-0-	-211	B	-0-	130	3			N	-0-					-0-
01	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1229	-0-	-259	B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
10	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
11	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
12	1581	N	1508	-0-	-73	B	-0-	1508	3			N	-0-					-0-
01	1550	N	1433	-0-	-117	B	-0-	1433	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	454	-0-	-39	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
10	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
11	450	N	430	-0-	-20	B	-0-	430	3			N	-0-					-0-
12	620	N	446	-0-	-174	B	-0-	446	3			N	-0-					-0-
01	589	N	401	-0-	-188	B	-0-	401	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
10	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
01	879	N	775	-0-	-104	B	-0-	775	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
10	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
11	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
12	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
*01	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44512		2493	-0-	-42019	B	-0-	2493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
10	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
11	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
12	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
*01	2645	N	2645	-0-	-0-	B	-0-	2645	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
10	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
11	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
12	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
*01	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
10	1178	N	1064	-0-	-114 B	-0-	1064	3			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
01	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
10	264	N	215	-0-	-49 B	-0-	215	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	55	-0-	-379 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	80	-0-	-250 B	-0-	80	3			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
*01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	134	-0-	-139 B	-0-	134	3			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-					-0-
12	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
01	186	N	119	-0-	-67 B	-0-	119	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-
10	558	N	389	-0-	-169 B	-0-	389	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
10	558	N	436	-0-	-122 B	-0-	436	3			N	-0-					-0-
11	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
12	527	N	451	-0-	-76 B	-0-	451	3			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	440	-0-	-220 B	-0-	440	3			N	-0-					-0-
10	558	N	204	-0-	-354 B	-0-	204	3			N	-0-					-0-
11	540	N	207	-0-	-333 B	-0-	207	3			N	-0-					-0-
12	465	N	128	-0-	-337 B	-0-	128	3			N	-0-					-0-
01	217	N	61	-0-	-156 B	-0-	61	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
10	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
11	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
12	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
*01	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1291	-0-	-179	B	-0-	1291	3			N	-0-					-0-
10	1550	N	1122	-0-	-428	B	-0-	1122	3			N	-0-					-0-
11	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
12	1333	N	1049	-0-	-284	B	-0-	1049	3			N	-0-					-0-
*01	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	785	-0-	-25	B	-0-	785	3			N	-0-					-0-
10	806	N	625	-0-	-181	B	-0-	625	3			N	-0-					-0-
11	840	N	775	-0-	-65	B	-0-	775	3			N	-0-					-0-
12	806	N	701	-0-	-105	B	-0-	701	3			N	-0-					-0-
*01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-
10	372	N	289	-0-	-83	B	-0-	289	3			N	-0-					-0-
11	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	210	-0-	-90	B	-0-	210	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	217	N	17	-0-	-200	B	-0-	17	3			N	-0-					-0-
01	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
10	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
12	465	N	246	-0-	-219	B	-0-	246	3			N	-0-					-0-
01	403	N	65	-0-	-338	B	-0-	65	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*01	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
10	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	103	-0-	-176 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	248	N	139	-0-	-109 B	-0-	139	3			N	-0-					-0-
11	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
12	186	N	77	-0-	-109 B	-0-	77	3			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
10	1209	N	1094	-0-	-115	B	-0-	1094	3			N	-0-					-0-
11	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
12	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
*01	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	218	-0-	-154	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
10	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
12	1364	N	900	-0-	-464	B	-0-	900	3			N	-0-					-0-
01	1271	N	1082	-0-	-189	B	-0-	1082	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	886	-0-	-14	B	-0-	886	3			N	-0-					-0-
10	930	N	703	-0-	-227	B	-0-	703	3			N	-0-					-0-
11	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
12	930	N	843	-0-	-87	B	-0-	843	3			N	-0-					-0-
*01	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	554	-0-	-136	B	-0-	554	3			N	-0-					-0-
10	961	N	671	-0-	-290	B	-0-	671	3			N	-0-					-0-
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
*01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	744	-0-	-403	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1107	-0-	-3	B	-0-	1107	3			N	-0-					-0-
10	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
11	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
12	1147	N	904	-0-	-243	B	-0-	904	3			N	-0-					-0-
01	1085	N	891	-0-	-194	B	-0-	891	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
11	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
12	93	N	42	-0-	-51	B	-0-	42	3			N	-0-					-0-
01	93	N	33	-0-	-60	B	-0-	33	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
10	1209	N	1118	-0-	-91	B	-0-	1118	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
12	1178	N	1123	-0-	-55	B	-0-	1123	3			N	-0-					-0-
01	1116	N	1085	-0-	-31	B	-0-	1085	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
10	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
11	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
12	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1357	-0-	-348	B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
10	1674	N	1640	-0-	-34	B	-0-	1640	3			N	-0-					-0-
11	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
12	1767	N	1665	-0-	-102	B	-0-	1665	3			N	-0-					-0-
01	1643	N	1572	-0-	-71	B	-0-	1572	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	201	-0-	-357	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
11	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
12	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
*01	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1646	-0-	-896 B	-8974	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3098		CANCELLED UNDERAGE ->		-5876										
09	2520	N	2181	-0-	-339 B	-3098	2181	3			N	-0-					-0-
10	2449	N	2173	-0-	-276 B	-3098	2173	3			N	-0-					-0-
11	1590	N	1892	-0-	302 B	-2796	1892	3			N	-0-					-0-
12	2263	N	1683	-0-	-580 B	-2796	1683	3			N	-0-					-0-
01	2170	N	3728	-0-	1558 B	-1238	3728	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	630	N	582	-0-	-48 B	-0-	582	3			N	-0-					-0-
10	651	N	448	-0-	-203 B	-0-	448	3			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
*01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
11	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
12	558	N	456	-0-	-102 B	-0-	456	3			N	-0-					-0-
01	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
10	775	N	588	-0-	-187 B	-0-	588	3			N	-0-					-0-
11	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
12	775	N	739	-0-	-36 B	-0-	739	3			N	-0-					-0-
*01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	2688	-0-	-908 B	-0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3596	N	3596	-0-	-0- B	-0-	3596	3			N	-0-					-0-
10	3658	N	3649	-0-	-9 B	-0-	3649	3			N	-0-					-0-
11	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
12	3720	N	3520	-0-	-200 B	-0-	3520	3			N	-0-					-0-
01	3658	N	3479	-0-	-179 B	-0-	3479	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
10	1767	N	273	-0-	-1494 B	-0-	273	3			N	-0-					-0-
11	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
*01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	3126	-0-	1545 B	-2282	3126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1902		CANCELLED UNDERAGE ->		-380										
09	3450	N	2620	-0-	-830 B	-1902	2620	3			N	-0-					-0-
10	3286	N	2720	-0-	-566 B	-1902	2720	3			N	-0-					-0-
11	3030	N	2230	-0-	-800 B	-1902	2230	3			N	-0-					-0-
12	2697	N	1714	-0-	-983 B	-1902	1714	3			N	-0-					-0-
01	2728	N	3096	-0-	368 B	-1534	3096	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20758	N	4486	-0-	-16272 B	-0-	4486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4530	N	4149	-0-	-381 B	-0-	4149	3			N	-0-					-0-
10	4588	N	3392	-0-	-1196 B	-0-	3392	3			N	-0-					-0-
11	4350	N	3136	-0-	-1214 B	-0-	3136	3			N	-0-					-0-
12	4278	N	2238	-0-	-2040 B	-0-	2238	3			N	-0-					-0-
01	3379	N	2680	-0-	-699 B	-0-	2680	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2160	N	1168	-0-	-992 B	-0-	1168	3			N	-0-					-0-
10	2356	N	1063	-0-	-1293 B	-0-	1063	3			N	-0-					-0-
11	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
12	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
*01	4007	N	4007	-0-	-0- B	-0-	4007	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1800	N	1532	-0-	-268 B	-0-	1532	3			N	-0-					-0-
10	1736	N	1413	-0-	-323 B	-0-	1413	3			N	-0-					-0-
11	1680	N	1184	-0-	-496 B	-0-	1184	3			N	-0-					-0-
12	1581	N	291	-0-	-1290 B	-0-	291	3			N	-0-					-0-
*01	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
10	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
01	651	N	550	-0-	-101 B	-0-	550	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867		4765	-0-	-102 B	-15504	4765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-15504														
09	4775		4171	-0-	-604 B	-16108	4171	3			N	-0-					-0-
10	1488	N	1271	-0-	-217 B	-16108	1271	3			N	-0-					-0-
11	4620	N	3925	-0-	-695 B	-16108	3925	3			N	-0-					-0-
12	4309	N	3272	-0-	-1037 B	-16108	3272	3			N	-0-					-0-
01	1271	N	3271	-0-	2000 B	-14108	3271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
10	1426	N	222	-0-	-1204 B	-0-	222	3			N	-0-					-0-
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
*01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	3441	-0-	-1457 B	-5293	3441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -422 CANCELLED UNDERAGE -> -4871																	
09	5070	N	4675	-0-	-395 B	-422	4675	3			N	-0-					-0-
10	5115	N	4632	-0-	-483 B	-422	4632	3			N	-0-					-0-
11	3727	N	4149	-0-	422 B	-0-	4149	3			N	-0-					-0-
12	4836	N	3544	-0-	-1292 B	-0-	3544	3			N	-0-					-0-
01	4619	N	4128	-0-	-491 B	-0-	4128	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	N	3921	-0-	-1535 B	-15025	3921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2656 CANCELLED UNDERAGE -> -12369																	
09	6120	N	5520	-0-	-600 B	-2656	5520	3			N	-0-					-0-
10	6386	N	5475	-0-	-911 B	-2656	5475	3			N	-0-					-0-
11	3780	N	5017	-0-	1237 B	-1419	5017	3			N	-0-					-0-
12	5704	N	4025	-0-	-1679 B	-1419	4025	3			N	-0-					-0-
01	5487	N	5015	-0-	-472 B	-1419	5015	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2041		2401	-0-	360 B	-6262	2401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -26 CANCELLED UNDERAGE -> -6236																	
09	1996		2641	-0-	645 B	619	2641	3			N	-0-					-0-
10	3658	#	2285	-0-	-1373 B	-754	2285	3			N	-0-					-0-
11	3540	#	2658	-0-	-882 B	-1636	2658	3			N	-0-					-0-
12	3658	#	2548	-0-	-1110 B	-2746	2548	3			N	-0-					-0-
01	3658	#	2533	-0-	-1125 B	-3871	2533	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
10	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	962	N	761	-0-	-201 B	-0-	761	3			N	-0-					-0-
*01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	327	-0-	-541 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	866	-0-	-394 B	-0-	866	3			N	-0-					-0-
10	1395	N	1256	-0-	-139 B	-0-	1256	3			N	-0-					-0-
11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
01	1271	N	992	-0-	-279 B	-0-	992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
11	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	584	-0-	26 B	-17393	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17393																	
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	744	N	699	-0-	-45 B	-0-	699	3			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	744	N	432	-0-	-312 B	-0-	432	3			N	-0-					-0-
01	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2517	N	808	-0-	-1709 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1129	-0-	-71 B	-0-	1129	3			N	-0-					-0-
10	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	1178	N	866	-0-	-312 B	-0-	866	3			N	-0-					-0-
*01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	138	-0-	-265 B	-9518	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3556 CANCELLED UNDERAGE -> -5962																	
09	2160	N	2503	-0-	343 B	-3213	2503	3			N	-0-					-0-
10	2170	N	2825	-0-	655 B	-2558	2825	3			N	-0-					-0-
11	429	N	2987	-0-	2558 B	-0-	2987	3			N	-0-					-0-
12	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
01	2821	N	2713	-0-	-108 B	-0-	2713	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6137	N	6137	-0-	-0- B	-0-	6137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5940	N	4169	-0-	-1771 B	-0-	4169	3			N	-0-					-0-
10	6510	N	4518	-0-	-1992 B	-0-	4518	3			N	-0-					-0-
11	5940	N	5796	-0-	-144 B	-0-	5796	3			N	-0-					-0-
12	4309	N	1999	-0-	-2310 B	-0-	1999	3			N	-0-					-0-
*01	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
10	1147	N	979	-0-	-168 B	-0-	979	3			N	-0-					-0-
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
*01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	247	-0-	-113 B	-0-	247	3			N	-0-					-0-
10	403	N	196	-0-	-207 B	-0-	196	3			N	-0-					-0-
11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4470	N	4470	-0-	-0- B	-0-	4470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	2667	-0-	-753 B	-0-	2667	3			N	-0-					-0-
10	5239	N	1545	-0-	-3694 B	-0-	1545	3			N	-0-					-0-
11	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
12	2759	N	1761	-0-	-998 B	-0-	1761	3			N	-0-					-0-
*01	4499	N	4499	-0-	-0- B	-0-	4499	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3527	-0-	-463 B	-0-	3527	3			N	-0-					-0-
10	2759	N	2586	-0-	-173 B	-0-	2586	3			N	-0-					-0-
11	3825	N	3825	-0-	-0- B	-0-	3825	3			N	-0-					-0-
12	3658	N	3498	-0-	-160 B	-0-	3498	3			N	-0-					-0-
*01	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46619		9208	-0-	-37411 B	-0-	9208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6196		8618	-0-	2422 B	2422	8618	3			N	-0-					-0-
10	9478		2954	-0-	-6524 B	-4102	2954	3			N	-0-					-0-
11	7903		8015	-0-	112 B	-3990	8015	3			N	-0-					-0-
12	8418		7327	-0-	-1091 B	-5081	7327	3			N	-0-					-0-
01	8566		6632	-0-	-1934 B	-7015	6632	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	113	-0-	-941 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	3326	-0-	-4 B	-0-	3326	3			N	-0-					-0-
10	5363	N	1476	-0-	-3887 B	-0-	1476	3			N	-0-					-0-
11	5425	N	5425	-0-	-0- B	-0-	5425	3			N	-0-					-0-
12	3441	N	1873	-0-	-1568 B	-0-	1873	3			N	-0-					-0-
*01	4142	N	4142	-0-	-0- B	-0-	4142	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2807	N	2807	-0-	-0- B	-0-	2807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	3919	-0-	-551 B	-0-	3919	3			N	-0-					-0-
10	3503	N	3449	-0-	-54 B	-0-	3449	3			N	-0-					-0-
11	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-
12	4061	N	3535	-0-	-526 B	-0-	3535	3			N	-0-					-0-
01	3441	N	3267	-0-	-174 B	-0-	3267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2155	-0-	-425 B	-0-	2155	3			N	-0-					-0-
10	2759	N	1827	-0-	-932 B	-0-	1827	3			N	-0-					-0-
11	2460	N	2323	-0-	-137 B	-0-	2323	3			N	-0-					-0-
12	2232	N	900	-0-	-1332 B	-0-	900	3			N	-0-					-0-
*01	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5129	N	5129	-0-	-0- B	-0-	5129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	1745	-0-	-2785 B	-0-	1745	3			N	-0-					-0-
10	5456	N	697	-0-	-4759 B	-0-	697	3			N	-0-					-0-
11	4950	N	4423	-0-	-527 B	-0-	4423	3			N	-0-					-0-
12	3570	N	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
*01	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3420	N	3420	-0-	-0- B	-0-	3420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1898	-0-	-592 B	-0-	1898	3			N	-0-					-0-
10	3751	N	1151	-0-	-2600 B	-0-	1151	3			N	-0-					-0-
11	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
12	1953	N	1614	-0-	-339 B	-0-	1614	3			N	-0-					-0-
*01	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3075	-0-	-675 B	-0-	3075	3			N	-0-					-0-
10	3534	N	2773	-0-	-761 B	-0-	2773	3			N	-0-					-0-
11	3330	N	2372	-0-	-958 B	-0-	2372	3			N	-0-					-0-
12	3193	N	1460	-0-	-1733 B	-0-	1460	3			N	-0-					-0-
*01	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2121	N	1960	-0-	-161 B	-649	1960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -649																	
09	2021	N	2670	-0-	649 B	-0-	2670	3			N	-0-					-0-
10	2821	N	2715	-0-	-106 B	-0-	2715	3			N	-0-					-0-
11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
12	2759	N	2460	-0-	-299 B	-0-	2460	3			N	-0-					-0-
01	2728	N	2449	-0-	-279 B	-0-	2449	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1656	-0-	-354 B	-0-	1656	3			N	-0-					-0-
10	1860	N	1454	-0-	-406 B	-0-	1454	3			N	-0-					-0-
11	1800	N	1199	-0-	-601 B	-0-	1199	3			N	-0-					-0-
12	1705	N	933	-0-	-772 B	-0-	933	3			N	-0-					-0-
*01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4524	N	4524	-0-	-0- B	-0-	4524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4174	-0-	-566 B	-0-	4174	3			N	-0-					-0-
10	4805	N	3774	-0-	-1031 B	-0-	3774	3			N	-0-					-0-
11	4380	N	3136	-0-	-1244 B	-0-	3136	3			N	-0-					-0-
12	4309	N	2136	-0-	-2173 B	-0-	2136	3			N	-0-					-0-
*01	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6337	N	6337	-0-	-0- B	-0-	6337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7590	N	5791	-0-	-1799 B	-0-	5791	3			N	-0-					-0-
10	6758	N	5044	-0-	-1714 B	-0-	5044	3			N	-0-					-0-
11	6120	N	5823	-0-	-297 B	-0-	5823	3			N	-0-					-0-
12	5983	N	5849	-0-	-134 B	-0-	5849	3			N	-0-					-0-
*01	5611	N	5611	-0-	-0- B	-0-	5611	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3374	-0-	-556 B	-0-	3374	3			N	-0-					-0-
10	3875	N	3065	-0-	-810 B	-0-	3065	3			N	-0-					-0-
11	3630	N	3465	-0-	-165 B	-0-	3465	3			N	-0-					-0-
12	3472	N	3384	-0-	-88 B	-0-	3384	3			N	-0-					-0-
*01	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
10	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-
11	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
12	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4104		4299	-0-	195 B	-8298	4299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8298																	
09	4030		4163	-0-	133 B	-8165	4163	3			N	-0-					-0-
10	5208	#	3156	-0-	-2052 B	-10217	3156	3			N	-0-					-0-
11	5040	#	3418	-0-	-1622 B	-11839	3418	3			N	-0-					-0-
12	5146	#	3305	-0-	-1841 B	-13680	3305	3			N	-0-					-0-
01	5146	#	2625	-0-	-2521 B	-16201	2625	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	1191	-0-	-1839 B	-0-	1191	3			N	-0-					-0-
10	3255	N	363	-0-	-2892 B	-0-	363	3			N	-0-					-0-
11	2760	N	2576	-0-	-184 B	-0-	2576	3			N	-0-					-0-
12	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
*01	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2154	-0-	-822 B	-3555	2154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3555										
09	2723	N	2723	-0-	-0- B	-0-	2723	3			N	-0-					-0-
10	2976	N	2660	-0-	-316 B	-0-	2660	3			N	-0-					-0-
11	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
12	2821	N	2435	-0-	-386 B	-0-	2435	3			N	-0-					-0-
01	2666	N	2440	-0-	-226 B	-0-	2440	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

08	434	N	412	-0-	-22 B	-1154	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-240		CANCELLED UNDERAGE ->		-914										
09	390	N	383	-0-	-7 B	-240	383	3			N	-0-					-0-
10	403	N	360	-0-	-43 B	-240	360	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-240	373	3			N	-0-					-0-
12	403	N	349	-0-	-54 B	-240	349	3			N	-0-					-0-
01	372	N	300	-0-	-72 B	-240	300	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

08	3100	N	2332	-0-	-768 B	29345	2332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			29345														
09	3000	N	2126	-0-	-874 B	28471	2126	3			N	-0-					-0-
10	3100	N	1943	-0-	-1157 B	27314	1943	3			N	-0-					-0-
11	3000	N	2126	-0-	-874 B	26440	2126	3			N	-0-					-0-
12	3100	N	2035	-0-	-1065 B	25375	2035	3			N	-0-					-0-
*01	3100	N	2052	-0-	-1048 B	24327	2052	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

08	5687	N	5687	-0-	-0- B	-0-	5687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5998	N	5998	-0-	-0- B	-0-	5998	3			N	-0-					-0-
10	7254	N	5292	-0-	-1962 B	-0-	5292	3			N	-0-					-0-
11	5490	N	4551	-0-	-939 B	-0-	4551	3			N	-0-					-0-
12	6200	N	2473	-0-	-3727 B	-0-	2473	3			N	-0-					-0-
*01	6169	N	6169	-0-	-0- B	-0-	6169	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

08	8098	N	8098	-0-	-0- B	-0-	8098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7860	N	7012	-0-	-848 B	-0-	7012	3			N	-0-					-0-
10	8401	N	6048	-0-	-2353 B	-0-	6048	3			N	-0-					-0-
11	7830	N	5435	-0-	-2395 B	-0-	5435	3			N	-0-					-0-
12	7254	N	2633	-0-	-4621 B	-0-	2633	3			N	-0-					-0-
*01	7012	N	7012	-0-	-0- B	-0-	7012	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8216	N	8513	-0-	297 B	297	8513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 297																	
09	8363	N	7527	-0-	-836 B	-0-	7527	3			N	-0-					-0-
10	8773	N	6361	-0-	-2412 B	-0-	6361	3			N	-0-					-0-
11	8580	#	5742	-0-	-2838 B	-2838	5742	3			N	-0-					-0-
12	8866	#	4756	-0-	-4110 B	-6948	4756	3			N	-0-					-0-
01	8866	#	5938	-0-	-2928 B	-9876	5938	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5997	N	6555	-0-	558 B	-10957	6555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10957																	
09	5891	N	6953	-0-	1062 B	1062	6953	3			N	-0-					-0-
10	7409	#	5296	-0-	-2113 B	-1051	5296	3			N	-0-					-0-
11	7170	#	5134	-0-	-2036 B	-3087	5134	3			N	-0-					-0-
12	7409	#	5988	-0-	-1421 B	-4508	5988	3			N	-0-					-0-
01	7409	#	7085	-0-	-324 B	-4832	7085	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8268	N	8268	-0-	-0- B	-0-	8268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8400	N	7165	-0-	-1235 B	-0-	7165	3			N	-0-					-0-
10	8494	N	6184	-0-	-2310 B	-0-	6184	3			N	-0-					-0-
11	8010	N	5503	-0-	-2507 B	-0-	5503	3			N	-0-					-0-
12	7409	N	3936	-0-	-3473 B	-0-	3936	3			N	-0-					-0-
01	6169	N	3635	-0-	-2534 B	-0-	3635	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	6325	-0-	4155 B	-3381	6325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3381																	
09	5850	N	5756	-0-	-94 B	-0-	5756	3			N	-0-					-0-
10	6603	N	4856	-0-	-1747 B	-0-	4856	3			N	-0-					-0-
11	6120	N	4297	-0-	-1823 B	-0-	4297	3			N	-0-					-0-
12	5952	N	3431	-0-	-2521 B	-0-	3431	3			N	-0-					-0-
01	4867	N	4038	-0-	-829 B	-0-	4038	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2070	-0-	-100 B	-0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
10	2790	N	2485	-0-	-305 B	-0-	2485	3			N	-0-					-0-
11	2010	N	1802	-0-	-208 B	-0-	1802	3			N	-0-					-0-
12	2728	N	1984	-0-	-744 B	-0-	1984	3			N	-0-					-0-
01	2480	N	2126	-0-	-354 B	-0-	2126	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9419	N	9419	-0-	-0- B	-0-	9419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9300	N	8102	-0-	-1198 B	-0-	8102	3			N	-0-					-0-
10	9579	N	6782	-0-	-2797 B	-0-	6782	3			N	-0-					-0-
11	9120	N	6261	-0-	-2859 B	-0-	6261	3			N	-0-					-0-
12	8370	N	5076	-0-	-3294 B	-0-	5076	3			N	-0-					-0-
01	6789	N	6230	-0-	-559 B	-0-	6230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	N	3107	-0-	-2132 B	-10563	3107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10563											
09	4860	N	4303	-0-	-557 B	-0-	4303	3			N	-0-					-0-
10	4712	N	4418	-0-	-294 B	-0-	4418	3			N	-0-					-0-
11	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
12	4433	N	4226	-0-	-207 B	-0-	4226	3			N	-0-					-0-
01	4433	N	4053	-0-	-380 B	-0-	4053	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6349		4557	-0-	-1792 B	20183	4557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			20183														
09	6231		6312	-0-	81 B	20264	6312	3			N	-0-					-0-
10	9987		6415	-0-	-3572 B	16692	6415	3			N	-0-					-0-
11	8058		5943	-0-	-2115 B	14577	5943	3			N	-0-					-0-
12	8640		5848	-0-	-2792 B	11785	5848	3			N	-0-					-0-
*01	8822		5443	-0-	-3379 B	8406	5443	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4062	N	1417	-0-	-2645 B	-1451	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1451											
09	3990	N	2860	-0-	-1130 B	-0-	2860	3			N	-0-					-0-
10	6634	N	6634	-0-	-0- B	-0-	6634	3			N	-0-					-0-
11	5499	N	5499	-0-	-0- B	-0-	5499	3			N	-0-					-0-
12	6293	#	4367	-0-	-1926 B	-1926	4367	3			N	-0-					-0-
01	9982	#	5295	-0-	-4687 B	-6613	5295	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6432		5461	-0-	-971 B	21304	5461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			21304														
09	6311		7646	-0-	1335 B	22639	7646	3			N	-0-					-0-
10	10072		7431	-0-	-2641 B	19998	7431	3			N	-0-					-0-
11	8137		6374	-0-	-1763 B	18235	6374	3			N	-0-					-0-
12	8661		6903	-0-	-1758 B	16477	6903	3			N	-0-					-0-
*01	8913		6614	-0-	-2299 B	14178	6614	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2413	-0-	-997 B	-1238	2413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1238											
09	3300	N	3148	-0-	-152 B	-0-	3148	3			N	-0-					-0-
10	3379	N	3101	-0-	-278 B	-0-	3101	3			N	-0-					-0-
11	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
12	3255	N	2823	-0-	-432 B	-0-	2823	3			N	-0-					-0-
01	3100	N	2548	-0-	-552 B	-0-	2548	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	N	3819	-0-	-2412 B	-12165	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-12165											
09	5940	N	5332	-0-	-608 B	-0-	5332	3			N	-0-					-0-
10	5797	N	5394	-0-	-403 B	-0-	5394	3			N	-0-					-0-
11	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
12	5518	N	5164	-0-	-354 B	-0-	5164	3			N	-0-					-0-
01	5394	N	4948	-0-	-446 B	-0-	4948	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	2540	-0-	-1273 B	-0-	2540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3840	N	3621	-0-	-219 B	-0-	3621	3			N	-0-					-0-
10	3813	N	3728	-0-	-85 B	-0-	3728	3			N	-0-					-0-
11	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
12	3751	N	3351	-0-	-400 B	-0-	3351	3			N	-0-					-0-
01	3720	N	3068	-0-	-652 B	-0-	3068	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	N	6253	-0-	1076 B	-17334	6253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-		CANCELLED UNDERAGE ->	-17334										
09	6120	N	5892	-0-	-228 B	-0-	5892	3			N	-0-					-0-
10	6262	N	5551	-0-	-711 B	-0-	5551	3			N	-0-					-0-
11	6060	N	5719	-0-	-341 B	-0-	5719	3			N	-0-					-0-
12	6076	N	5170	-0-	-906 B	-0-	5170	3			N	-0-					-0-
01	5549	N	4803	-0-	-746 B	-0-	4803	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5522	N	5522	-0-	-0- B	-0-	5522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	5130	N	3361	-0-	-1769 B	-0-	3361	3			N	-0-					-0-
10	5487	N	3260	-0-	-2227 B	-0-	3260	3			N	-0-					-0-
11	5340	N	3408	-0-	-1932 B	-0-	3408	3			N	-0-					-0-
12	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
01	3255	N	3044	-0-	-211 B	-0-	3044	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4830	N	3946	-0-	-884 B	-0-	3946	3			N	-0-					-0-
10	4805	N	3247	-0-	-1558 B	-0-	3247	3			N	-0-					-0-
11	4093	N	4093	-0-	-0- B	-0-	4093	3			N	-0-					-0-
12	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
*01	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4998		5969	-0-	971 B	39226	5969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			39226														
09	4902		5690	-0-	788 B	40014	5690	3			N	-0-					-0-
10	7732		5453	-0-	-2279 B	37735	5453	3			N	-0-					-0-
11	6269		5327	-0-	-942 B	36793	5327	3			N	-0-					-0-
12	6826		5062	-0-	-1764 B	35029	5062	3			N	-0-					-0-
01	7012		5292	-0-	-1720 B	33309	5292	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7551	N	7551	-0-	-0- B	-0-	7551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	7260	N	7257	-0-	-3 B	-0-	7257	3			N	-0-					-0-
10	7409	N	6503	-0-	-906 B	-0-	6503	3			N	-0-					-0-
11	7320	N	6968	-0-	-352 B	-0-	6968	3			N	-0-					-0-
12	7502	N	6465	-0-	-1037 B	-0-	6465	3			N	-0-					-0-
01	6510	N	6428	-0-	-82 B	-0-	6428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	N	5039	-0-	-107 B	-496	5039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-496										
09	4920	N	4896	-0-	-24 B	-0-	4896	3			N	-0-					-0-
10	5084	N	4743	-0-	-341 B	-0-	4743	3			N	-0-					-0-
11	4890	N	4229	-0-	-661 B	-0-	4229	3			N	-0-					-0-
12	5053	N	4377	-0-	-676 B	-0-	4377	3			N	-0-					-0-
01	4743	N	4250	-0-	-493 B	-0-	4250	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4856	N	4856	-0-	-0- B	-0-	4856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4491	N	4491	-0-	-0- B	-0-	4491	3			N	-0-					-0-
10	4991	N	4130	-0-	-861 B	-0-	4130	3			N	-0-					-0-
11	4710	N	4079	-0-	-631 B	-0-	4079	3			N	-0-					-0-
12	4650	N	3769	-0-	-881 B	-0-	3769	3			N	-0-					-0-
01	4123	N	3745	-0-	-378 B	-0-	3745	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	N	6078	-0-	-990 B	-0-	6078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6240	N	6021	-0-	-219 B	-0-	6021	3			N	-0-					-0-
10	6479	N	5837	-0-	-642 B	-0-	5837	3			N	-0-					-0-
11	5880	N	5553	-0-	-327 B	-0-	5553	3			N	-0-					-0-
12	6231	N	5801	-0-	-430 B	-0-	5801	3			N	-0-					-0-
01	5828	N	5387	-0-	-441 B	-0-	5387	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	N	5536	-0-	-788 B	-5290	5536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5290										
09	5250	N	5195	-0-	-55 B	-0-	5195	3			N	-0-					-0-
10	5456	N	4855	-0-	-601 B	-0-	4855	3			N	-0-					-0-
11	5370	N	4863	-0-	-507 B	-0-	4863	3			N	-0-					-0-
12	5363	N	4691	-0-	-672 B	-0-	4691	3			N	-0-					-0-
01	4867	N	4644	-0-	-223 B	-0-	4644	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5385	N	5385	-0-	-0- B	-0-	5385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5550	N	5140	-0-	-410 B	-0-	5140	3			N	-0-					-0-
10	5859	N	4943	-0-	-916 B	-0-	4943	3			N	-0-					-0-
11	5220	N	4638	-0-	-582 B	-0-	4638	3			N	-0-					-0-
12	5301	N	5045	-0-	-256 B	-0-	5045	3			N	-0-					-0-
01	4929	N	4599	-0-	-330 B	-0-	4599	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2147	-0-	-395 B	-11058	2147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-11058										
09	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
10	2480	N	2332	-0-	-148 B	-0-	2332	3			N	-0-					-0-
11	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
12	2449	N	2350	-0-	-99 B	-0-	2350	3			N	-0-					-0-
01	2325	N	2224	-0-	-101 B	-0-	2224	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	N	5618	-0-	-2907 B	-0-	5618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8010	N	7923	-0-	-87 B	-0-	7923	3			N	-0-					-0-
10	8308	N	7869	-0-	-439 B	-0-	7869	3			N	-0-					-0-
11	7600	N	7600	-0-	-0- B	-0-	7600	3			N	-0-					-0-
12	8184	N	7886	-0-	-298 B	-0-	7886	3			N	-0-					-0-
01	7874	N	7173	-0-	-701 B	-0-	7173	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5439		4089	-0-	-1350 B	-3545	4089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2919 CANCELLED UNDERAGE -> -626																	
09	5340		5461	-0-	121 B	-2798	5461	3			N	-0-					-0-
10	7316	#	4894	-0-	-2422 B	-5220	4894	3			N	-0-					-0-
11	6960	#	4673	-0-	-2287 B	-7507	4673	3			N	-0-					-0-
12	7068	#	5041	-0-	-2027 B	-9534	5041	3			N	-0-					-0-
01	7068	#	4227	-0-	-2841 B	-12375	4227	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3562	-0-	-437 B	-0-	3562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3443	-0-	-67 B	-0-	3443	3			N	-0-					-0-
10	3720	N	3064	-0-	-656 B	-0-	3064	3			N	-0-					-0-
11	3450	N	3081	-0-	-369 B	-0-	3081	3			N	-0-					-0-
12	3565	N	2806	-0-	-759 B	-0-	2806	3			N	-0-					-0-
01	3069	N	2798	-0-	-271 B	-0-	2798	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21069		10039	-0-	-11030 B	28743	10039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28743																	
09	20744		13130	-0-	-7614 B	21129	13130	3			N	-0-					-0-
10	31524	R	10395	-0-	-21129 B	-0-	10395	3			N	-0-					-0-
11	15870	#	10042	-0-	-5828 B	-5828	10042	3			N	-0-					-0-
12	16399	#	11872	-0-	-4527 B	-10355	11872	3			N	-0-					-0-
01	16399	#	11099	-0-	-5300 B	-15655	11099	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1751	-0-	-264 B	-2445	1751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2445																	
09	2100	N	2090	-0-	-10 B	-0-	2090	3			N	-0-					-0-
10	2170	N	1932	-0-	-238 B	-0-	1932	3			N	-0-					-0-
11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
12	2170	N	2018	-0-	-152 B	-0-	2018	3			N	-0-					-0-
01	1922	N	1918	-0-	-4 B	-0-	1918	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	4995	-0-	-399 B	-0-	4995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5010	N	4723	-0-	-287 B	-0-	4723	3			N	-0-					-0-
10	5177	N	4554	-0-	-623 B	-0-	4554	3			N	-0-					-0-
11	4830	N	4330	-0-	-500 B	-0-	4330	3			N	-0-					-0-
12	5229	N	5229	-0-	-0- B	-0-	5229	3			N	-0-					-0-
*01	4590	N	4590	-0-	-0- B	-0-	4590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	N	8755	-0-	-886 B	-541	8755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-541										
09	8640	N	8398	-0-	-242 B	-0-	8398	3			N	-0-					-0-
10	8308	N	8001	-0-	-307 B	-0-	8001	3			N	-0-					-0-
11	8460	N	7898	-0-	-562 B	-0-	7898	3			N	-0-					-0-
12	8680	N	7854	-0-	-826 B	-0-	7854	3			N	-0-					-0-
01	7998	N	7531	-0-	-467 B	-0-	7531	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	N	5763	-0-	-406 B	-46513	5763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-46513										
09	5581	N	5581	-0-	-0- B	-0-	5581	3			N	-0-					-0-
10	5233	N	5233	-0-	-0- B	-0-	5233	3			N	-0-					-0-
11	5580	N	4911	-0-	-669 B	-0-	4911	3			N	-0-					-0-
12	5766	N	4816	-0-	-950 B	-0-	4816	3			N	-0-					-0-
01	5239	N	5080	-0-	-159 B	-0-	5080	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	N	2941	-0-	-2794 B	-4587	2941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4587										
09	4338	N	4338	-0-	-0- B	-0-	4338	3			N	-0-					-0-
10	4836	N	4803	-0-	-33 B	-0-	4803	3			N	-0-					-0-
11	4189	N	4189	-0-	-0- B	-0-	4189	3			N	-0-					-0-
12	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
01	4805	N	4065	-0-	-740 B	-0-	4065	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2853	-0-	-557 B	-9152	2853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-9152										
09	2970	N	2545	-0-	-425 B	-0-	2545	3			N	-0-					-0-
10	3131	N	2467	-0-	-664 B	-0-	2467	3			N	-0-					-0-
11	2760	N	2620	-0-	-140 B	-0-	2620	3			N	-0-					-0-
12	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
01	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6659		4724	-0-	-1935 B	2248	4724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2248														
09	6542		6227	-0-	-315 B	1933	6227	3			N	-0-					-0-
10	8071	R	6138	-0-	-1933 B	-0-	6138	3			N	-0-					-0-
11	7650	#	5738	-0-	-1912 B	-1912	5738	3			N	-0-					-0-
12	7533	#	5891	-0-	-1642 B	-3554	5891	3			N	-0-					-0-
01	7533	#	5279	-0-	-2254 B	-5808	5279	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	N	5559	-0-	-1199 B	-2781	5559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2035		CANCELLED UNDERAGE ->		-746										
09	5640	N	6940	-0-	1300 B	-735	6940	3			N	-0-					-0-
10	7626	N	6840	-0-	-786 B	-735	6840	3			N	-0-					-0-
11	5623	N	6358	-0-	735 B	-0-	6358	3			N	-0-					-0-
12	7161	N	5967	-0-	-1194 B	-0-	5967	3			N	-0-					-0-
01	6851	N	5694	-0-	-1157 B	-0-	5694	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1496	-0-	-674 B	-10569	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10569											
09	2040	N	1643	-0-	-397 B	-0-	1643	3			N	-0-					-0-
10	2077	N	1711	-0-	-366 B	-0-	1711	3			N	-0-					-0-
11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
12	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-
01	1705	N	1583	-0-	-122 B	-0-	1583	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14 B	-50	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-21		CANCELLED UNDERAGE ->	-29											
09	300	N	274	-0-	-26 B	-21	274	3			N	-0-					-0-
10	310	N	246	-0-	-64 B	-21	246	3			N	-0-					-0-
11	300	N	260	-0-	-40 B	-21	260	3			N	-0-					-0-
12	279	N	248	-0-	-31 B	-21	248	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-21	244	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4914		3194	-0-	-1720 B	2297	3194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2297														
09	4866		3678	-0-	-1188 B	1109	3678	3			N	-0-					-0-
10	5115	#	3664	-0-	-1451 B	-342	3664	3			N	-0-					-0-
11	4950	#	3016	-0-	-1934 B	-2276	3016	3			N	-0-					-0-
12	5115	#	2828	-0-	-2287 B	-4563	2828	3			N	-0-					-0-
01	5115	#	1445	-0-	-3670 B	-8233	1445	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1403	-0-	-426 B	-744	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-744														
09	1080	N	1613	-0-	533 B	-211	1613	3			N	-0-					-0-
10	1643	N	1596	-0-	-47 B	-211	1596	3			N	-0-					-0-
11	1350	N	1476	-0-	126 B	-85	1476	3			N	-0-					-0-
12	1674	N	1454	-0-	-220 B	-85	1454	3			N	-0-					-0-
01	1581	N	1365	-0-	-216 B	-85	1365	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16535		8987	-0-	-7548 B	11670	8987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			11670														
09	16266		11815	-0-	-4451 B	7219	11815	3			N	-0-					-0-
10	19896	R	12677	-0-	-7219 B	-0-	12677	3			N	-0-					-0-
11	15090	#	11591	-0-	-3499 B	-3499	11591	3			N	-0-					-0-
12	14849	#	9869	-0-	-4980 B	-8479	9869	3			N	-0-					-0-
01	14849	#	9174	-0-	-5675 B	-14154	9174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	223	-0-	-211 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	177	-0-	-153 B	-0-	177	3			N	-0-					-0-
10	341	N	172	-0-	-169 B	-0-	172	3			N	-0-					-0-
11	210	N	158	-0-	-52 B	-0-	158	3			N	-0-					-0-
12	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	545	-0-	173 B	-5530	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2836 CANCELLED UNDERAGE -> -2694																	
09	390	N	536	-0-	146 B	-2690	536	3			N	-0-					-0-
10	465	N	388	-0-	-77 B	-2690	388	3			N	-0-					-0-
11	540	N	343	-0-	-197 B	-2690	343	3			N	-0-					-0-
12	558	N	297	-0-	-261 B	-2690	297	3			N	-0-					-0-
01	403	N	377	-0-	-26 B	-2690	377	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	#	3586	-0-	-3203 B	-15910	3586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -14583 CANCELLED UNDERAGE -> -1327																	
09	6570	#	3030	-0-	-3540 B	-18123	3030	3			N	-0-					-0-
10	4929	N	3259	-0-	-1670 B	-18123	3259	3			N	-0-					-0-
11	3480	N	3390	-0-	-90 B	-18123	3390	3			N	-0-					-0-
12	3131	N	3322	-0-	191 B	-17932	3322	3			N	-0-					-0-
01	3255	N	3366	-0-	111 B	-17821	3366	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2188	-0-	-385 B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2129	-0-	-121 B	-0-	2129	3			N	-0-					-0-
10	2759	N	1986	-0-	-773 B	-0-	1986	3			N	-0-					-0-
11	2130	N	1779	-0-	-351 B	-0-	1779	3			N	-0-					-0-
12	2201	N	1846	-0-	-355 B	-0-	1846	3			N	-0-					-0-
01	1984	N	1864	-0-	-120 B	-0-	1864	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	#	2987	-0-	-1601 B	-2539	2987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2539																	
09	4440	#	3321	-0-	-1119 B	-3658	3321	3			N	-0-					-0-
10	4588	#	3266	-0-	-1322 B	-4980	3266	3			N	-0-					-0-
11	4440	#	2831	-0-	-1609 B	-6589	2831	3			N	-0-					-0-
12	3441	N	2807	-0-	-634 B	-6589	2807	3			N	-0-					-0-
01	3255	N	2802	-0-	-453 B	-6589	2802	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5848		5605	-0-	-243 B	11716	5605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11716																	
09	6018		7133	-0-	1115 B	12831	7133	3			N	-0-					-0-
10	9762		6873	-0-	-2889 B	9942	6873	3			N	-0-					-0-
11	7847		6245	-0-	-1602 B	8340	6245	3			N	-0-					-0-
12	8547		5744	-0-	-2803 B	5537	5744	3			N	-0-					-0-
*01	8808		5523	-0-	-3285 B	2252	5523	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	498	-0-	-525 B	-2965	496	3	2	9	N	2	6	1			2
09/01 BALANCING DATE STATUS -> -763 CANCELLED UNDERAGE -> -2202																	
09	1080	N	1005	-0-	-75 B	-763	1004	3	1	9	N	1					3
10	651	N	986	-0-	335 B	-428	985	3	1	9	N	1					4
11	480	N	846	-0-	366 B	-62	845	3	1	9	N	1	1	1			4
12	1054	N	794	-0-	-260 B	-62	793	3	1	9	N	1					5
01	992	N	766	-0-	-226 B	-62	765	3	1	9	N	1	1	1			5

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5538		3899	-0-	-1639 B	-1639	3899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1639																	
09	5538		4743	-0-	-795 B	-2434	4743	3			N	-0-					-0-
10	5735	#	5129	-0-	-606 B	-3040	5129	3			N	-0-					-0-
11	3780	N	4736	-0-	956 B	-2084	4736	3			N	-0-					-0-
12	4898	N	4315	-0-	-583 B	-2084	4315	3			N	-0-					-0-
01	5115	N	4701	-0-	-414 B	-2084	4701	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	#	3212	-0-	-1903 B	-2572	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2572																	
09	4950	#	3681	-0-	-1269 B	-3841	3681	3			N	-0-					-0-
10	5115	#	3651	-0-	-1464 B	-5305	3651	3			N	-0-					-0-
11	3120	N	3261	-0-	141 B	-5164	3261	3			N	-0-					-0-
12	3813	N	3239	-0-	-574 B	-5164	3239	3			N	-0-					-0-
01	3658	N	3032	-0-	-626 B	-5164	3032	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1166	-0-	-446 B	-1317	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1317																	
09	1380	N	1302	-0-	-78 B	-1317	1302	3			N	-0-					-0-
10	1581	N	1196	-0-	-385 B	-1317	1196	3			N	-0-					-0-
11	1140	N	1041	-0-	-99 B	-1317	1041	3			N	-0-					-0-
12	1333	N	974	-0-	-359 B	-1317	974	3			N	-0-					-0-
01	1209	N	910	-0-	-299 B	-1317	910	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	#	3904	-0-	-1831 B	-4047	3904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4047																	
09	5550	#	4768	-0-	-782 B	-4829	4768	3			N	-0-					-0-
10	5735	#	4569	-0-	-1166 B	-5995	4569	3			N	-0-					-0-
11	3780	N	4206	-0-	426 B	-5569	4206	3			N	-0-					-0-
12	4929	N	4168	-0-	-761 B	-5569	4168	3			N	-0-					-0-
01	4557	N	3939	-0-	-618 B	-5569	3939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	#	2780	-0-	-1839 B	-4120	2780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4120														
09	2940	#	3593	-0-	653 B	-3467	3593	3			N	-0-					-0-
10	3813	#	3427	-0-	-386 B	-3853	3427	3			N	-0-					-0-
11	2700	N	2668	-0-	-32 B	-3853	2668	3			N	-0-					-0-
12	3720	N	3158	-0-	-562 B	-3853	3158	3			N	-0-					-0-
01	3441	N	2684	-0-	-757 B	-3853	2684	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2207	N	2207	-0-	-0- B	-0-	2207	2			N	-0-					-0-
10	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
11	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
12	2294	N	1395	-0-	-899 B	-0-	1395	2			N	-0-					-0-
*01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	210	N	71	-0-	-139 B	-0-	71	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	124	#	-0-	-0-	-124 B	-124					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-124					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-124					N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-124					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1507	R	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
10	1232	R	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
11	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
*12	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
*12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

08 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

08 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 75																	
09	14B DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883 N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	924 N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
10	1147 N	1089	-0-	-58	B	-0-	1089	3			N	-0-					-0-
11	1011 N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
12	961 N	669	-0-	-292	B	-0-	669	3			N	-0-					-0-
01	1085 N	1018	-0-	-67	B	-0-	1018	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2976	N	2516	-0-	-460	B	-0-	2516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	-0-	-0-	-2970	B	-0-					N	-0-					-0-
10	3069	N	717	-0-	-2352	B	-0-	717	3			N	-0-					-0-
11	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
12	2984	N	2984	-0-	-0-	B	-0-	2984	3			N	-0-					-0-
*01	2966	N	2966	-0-	-0-	B	-0-	2966	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	868	N	706	-0-	-162	B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
10	868	N	259	-0-	-609	B	-0-	259	3			N	-0-					-0-
11	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
12	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
*01	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

08	2790	N	2419	-0-	-371	B	-0-	2419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
10	2713	N	2713	-0-	-0-	B	-0-	2713	3			N	-0-					-0-
11	2611	N	2611	-0-	-0-	B	-0-	2611	3			N	-0-					-0-
12	2697	N	2654	-0-	-43	B	-0-	2654	3			N	-0-					-0-
01	2728	N	2692	-0-	-36	B	-0-	2692	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	660	N	660	-0-	-0- B	-0-	660	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	570	N	537	-0-	-33 B	-0-	537	3		N	-0-			-0-
10	723	N	723	-0-	-0- B	-0-	723	3		N	-0-			-0-
11	678	N	678	-0-	-0- B	-0-	678	3		N	-0-			-0-
12	672	N	672	-0-	-0- B	-0-	672	3		N	-0-			-0-
01	713	N	631	-0-	-82 B	-0-	631	3		N	-0-			-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	513	-0-	-76 B	-0-	513	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540	N	317	-0-	-223 B	-0-	317	3		N	-0-			-0-
10	568	N	568	-0-	-0- B	-0-	568	3		N	-0-			-0-
11	575	N	575	-0-	-0- B	-0-	575	3		N	-0-			-0-
12	536	N	536	-0-	-0- B	-0-	536	3		N	-0-			-0-
01	558	N	517	-0-	-41 B	-0-	517	3		N	-0-			-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1709	-0-	-182 B	-0-	1709	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1740	N	293	-0-	-1447 B	-0-	293	3		N	-0-			-0-
10	1973	N	1973	-0-	-0- B	-0-	1973	3		N	-0-			-0-
11	1848	N	1848	-0-	-0- B	-0-	1848	3		N	-0-			-0-
12	1729	N	1729	-0-	-0- B	-0-	1729	3		N	-0-			-0-
01	1984	N	1741	-0-	-243 B	-0-	1741	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	B	-0-	372	1	1079	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	360	-0-	-960	B	-0-	360	1			N	-0-					-0-
10	1798	N	640	-0-	-1158	B	-0-	372	1	268	3	N	-0-					-0-
11	1847	N	1847	-0-	-0-	B	-0-	360	1	1487	3	N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	372	1	296	3	N	-0-					-0-
01	651	N	372	-0-	-279	B	-0-	372	1			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	723	-0-	-238	B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	348	-0-	-462	B	-0-	348	3			N	-0-					-0-
10	837	N	295	-0-	-542	B	-0-	295	3			N	-0-					-0-
11	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
*01	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	-0-	-0-	-1230	B	-0-					N	-0-					-0-
10	1674	N	455	-0-	-1219	B	-0-	455	3			N	-0-					-0-
11	1988	N	1988	-0-	-0-	B	-0-	1988	3			N	-0-					-0-
12	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
01	465	N	173	-0-	-292	B	-0-	173	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
11	330	N	225	-0-	-105	B	-0-	225	3			N	-0-					-0-
12	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	3178	-0-	-697	B	-0-	3178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3810	N	3673	-0-	-137	B	-0-	3673	3			N	-0-					-0-
10	3968	N	3830	-0-	-138	B	-0-	3830	3			N	-0-					-0-
11	3630	N	3630	-0-	-0-	B	-0-	3630	3			N	-0-					-0-
12	3782	N	3595	-0-	-187	B	-0-	3595	3			N	-0-					-0-
01	3844	N	3452	-0-	-392	B	-0-	3452	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1860	N	1266	-0-	-594 B	-0-	1266	3			N	-0-					-0-
10	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
12	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
*01	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1410	N	1093	-0-	-317 B	-0-	1093	3			N	-0-					-0-
10	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
11	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
12	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-
01	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	384	-0-	-174 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-
10	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	496	N	322	-0-	-174 B	-0-	322	3			N	-0-					-0-
*01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	292	-0-	-158 B	-0-	292	3			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	434	N	358	-0-	-76 B	-0-	358	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
10	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
01	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	3098	-0-	-157 B	-0-	3098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3090	N	2195	-0-	-895 B	-0-	2195	3			N	-0-					-0-
10	3441	N	3220	-0-	-221 B	-0-	3220	3			N	-0-					-0-
11	3000	N	2810	-0-	-190 B	-0-	2810	3			N	-0-					-0-
12	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
01	3224	N	2868	-0-	-356 B	-0-	2868	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	743	-0-	-127 B	-0-	743	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	775	N	601	-0-	-174 B	-0-	601	3			N	-0-					-0-
01	930	N	591	-0-	-339 B	-0-	591	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1390	-0-	-110 B	-0-	1390	3			N	-0-					-0-
10	1643	N	1635	-0-	-8 B	-0-	1635	3			N	-0-					-0-
11	1470	N	549	-0-	-921 B	-0-	549	3			N	-0-					-0-
12	1426	N	466	-0-	-960 B	-0-	466	3			N	-0-					-0-
01	1643	N	1596	-0-	-47 B	-0-	1596	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	4059	-0-	-2 B	-0-	4059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-
10	4253	N	4253	-0-	-0- B	-0-	4253	3			N	-0-					-0-
11	4042	N	4042	-0-	-0- B	-0-	4042	3			N	-0-					-0-
12	4278	N	3312	-0-	-966 B	-0-	3312	3			N	-0-					-0-
01	4247	N	2992	-0-	-1255 B	-0-	2992	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4174	N	4174	-0-	-0- B	-0-	4174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4300	N	4300	-0-	-0- B	-0-	4300	3			N	-0-					-0-
10	4412	N	4412	-0-	-0- B	-0-	4412	3			N	-0-					-0-
11	4118	N	4118	-0-	-0- B	-0-	4118	3			N	-0-					-0-
12	4433	N	4057	-0-	-376 B	-0-	4057	3			N	-0-					-0-
01	4402	N	4153	-0-	-249 B	-0-	4153	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	N	13846	-0-	-3576	B	-0-	13846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14078	N	14078	-0-	-0-	B	-0-	14078	3			N	-0-					-0-
10	15451	N	15451	-0-	-0-	B	-0-	15451	3			N	-0-					-0-
11	15325	N	15325	-0-	-0-	B	-0-	15325	3			N	-0-					-0-
12	15601	N	15601	-0-	-0-	B	-0-	15601	3			N	-0-					-0-
*01	15596	N	15596	-0-	-0-	B	-0-	15596	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	961	N	330	-0-	-631	B	-0-	330	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
12	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
*01	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	-0-	-0-	-2550	B	-0-					N	-0-					-0-
10	2573	N	784	-0-	-1789	B	-0-	784	3			N	-0-					-0-
11	2708	N	2708	-0-	-0-	B	-0-	2708	3			N	-0-					-0-
12	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
*01	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	522	-0-	-129	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
10	527	N	136	-0-	-391	B	-0-	136	3			N	-0-					-0-
11	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
12	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
*01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	3637	-0-	-517	B	-0-	3637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4410	N	-0-	-0-	-4410	B	-0-					N	-0-					-0-
10	4557	N	1046	-0-	-3511	B	-0-	1046	3			N	-0-					-0-
11	4625	N	4625	-0-	-0-	B	-0-	4625	3			N	-0-					-0-
12	4360	N	4360	-0-	-0-	B	-0-	4360	3			N	-0-					-0-
*01	4577	N	4577	-0-	-0-	B	-0-	4577	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1076	-0-	-133	B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-
10	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
11	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
12	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
*01	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
10	527	N	287	-0-	-240 B	-0-	287	3			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2241	-0-	-22 B	-0-	2241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
10	2635	N	624	-0-	-2011 B	-0-	624	3			N	-0-					-0-
11	2160	N	2096	-0-	-64 B	-0-	2096	3			N	-0-					-0-
12	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
*01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1011	-0-	-198 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
10	1209	N	441	-0-	-768 B	-0-	441	3			N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
*01	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3740	-0-	-197 B	-0-	3740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	-0-	-0-	-4080 B	-0-					N	-0-					-0-
10	4650	N	1355	-0-	-3295 B	-0-	1355	3			N	-0-					-0-
11	5164	N	5164	-0-	-0- B	-0-	5164	3			N	-0-					-0-
12	4691	N	4691	-0-	-0- B	-0-	4691	3			N	-0-					-0-
*01	4542	N	4542	-0-	-0- B	-0-	4542	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3986	N	3986	-0-	-0- B	-0-	3986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	-0-	-0-	-3180 B	-0-					N	-0-					-0-
10	4216	N	1421	-0-	-2795 B	-0-	1421	3			N	-0-					-0-
11	5571	N	5571	-0-	-0- B	-0-	5571	3			N	-0-					-0-
12	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
*01	5125	N	5125	-0-	-0- B	-0-	5125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1065	-0-	-144 B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1207	-0-	-23 B	-0-	1207	3			N	-0-					-0-
10	1240	N	1230	-0-	-10 B	-0-	1230	3			N	-0-					-0-
11	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
12	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
01	1240	N	1132	-0-	-108 B	-0-	1132	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	734	-0-	-103 B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
10	837	N	797	-0-	-40 B	-0-	797	3			N	-0-					-0-
11	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
12	806	N	702	-0-	-104 B	-0-	702	3			N	-0-					-0-
*01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1239	-0-	-94 B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1248	-0-	-72 B	-0-	1248	3			N	-0-					-0-
10	1364	N	1285	-0-	-79 B	-0-	1285	3			N	-0-					-0-
11	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
12	1302	N	1141	-0-	-161 B	-0-	1141	3			N	-0-					-0-
01	1271	N	1146	-0-	-125 B	-0-	1146	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	634	-0-	-1288 B	-0-	634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
10	1612	N	348	-0-	-1264 B	-0-	348	3			N	-0-					-0-
11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
*01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1262	-0-	-257 B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
10	1550	N	462	-0-	-1088 B	-0-	462	3			N	-0-					-0-
11	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
12	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
*01	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	3109	-0-	-1138 B	-0-	3109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4213	N	4213	-0-	-0- B	-0-	4213	3			N	-0-					-0-
10	4280	N	4280	-0-	-0- B	-0-	4280	3			N	-0-					-0-
11	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
12	4340	N	4092	-0-	-248 B	-0-	4092	3			N	-0-					-0-
01	4278	N	4079	-0-	-199 B	-0-	4079	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4854	N	4854	-0-	-0- B	-0-	4854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	-0-	-0-	-5100 B	-0-					N	-0-					-0-
10	6014	N	935	-0-	-5079 B	-0-	935	3			N	-0-					-0-
11	5901	N	5901	-0-	-0- B	-0-	5901	3			N	-0-					-0-
12	4402	N	4402	-0-	-0- B	-0-	4402	3			N	-0-					-0-
*01	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2154	-0-	-512 B	-0-	2154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-
10	2728	N	868	-0-	-1860 B	-0-	868	3			N	-0-					-0-
11	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
12	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
*01	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1426	-0-	-310 B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
10	1798	N	306	-0-	-1492 B	-0-	306	3			N	-0-					-0-
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*01	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1630	-0-	-137 B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
12	1736	N	1643	-0-	-93 B	-0-	1643	3			N	-0-					-0-
01	1736	N	1610	-0-	-126 B	-0-	1610	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1026	-0-	-617 B	-0-	1026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	354	-0-	-1026 B	-0-	354	3			N	-0-					-0-
10	1426	N	859	-0-	-567 B	-0-	859	3			N	-0-					-0-
11	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
12	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
*01	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	N	3775	-0-	-1712	B	-0-	3775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5010	N	5010	-0-	-0-	B	-0-	5010	3			N	-0-					-0-
10	5093	N	5093	-0-	-0-	B	-0-	5093	3			N	-0-					-0-
11	4981	N	4981	-0-	-0-	B	-0-	4981	3			N	-0-					-0-
12	5206	N	5206	-0-	-0-	B	-0-	5206	3			N	-0-					-0-
01	5084	N	5027	-0-	-57	B	-0-	5027	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3915	N	3915	-0-	-0-	B	-0-	3915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	-0-	-0-	-2880	B	-0-					N	-0-					-0-
10	3875	N	680	-0-	-3195	B	-0-	680	3			N	-0-					-0-
11	4215	N	4215	-0-	-0-	B	-0-	4215	3			N	-0-					-0-
12	4835	N	4835	-0-	-0-	B	-0-	4835	3			N	-0-					-0-
*01	4958	N	4958	-0-	-0-	B	-0-	4958	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1398	-0-	-307	B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
10	1736	N	595	-0-	-1141	B	-0-	595	3			N	-0-					-0-
11	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
12	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
*01	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1845	-0-	-635	B	-0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1377	-0-	-783	B	-0-	1377	3			N	-0-					-0-
10	2294	N	1948	-0-	-346	B	-0-	1948	3			N	-0-					-0-
11	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
12	2241	N	2241	-0-	-0-	B	-0-	2241	3			N	-0-					-0-
*01	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	233	-0-	-139	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	61	-0-	-239	B	-0-	61	3			N	-0-					-0-
10	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-
11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
12	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*01	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	524	-0-	-158	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	477	-0-	-123	B	-0-	477	3			N	-0-					-0-
10	620	N	592	-0-	-28	B	-0-	592	3			N	-0-					-0-
11	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
12	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
01	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1941	-0-	-849 B	-0-	1941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
10	3038	N	2860	-0-	-178 B	-0-	2860	3			N	-0-					-0-
11	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
12	2976	N	2458	-0-	-518 B	-0-	2458	3			N	-0-					-0-
01	2852	N	2606	-0-	-246 B	-0-	2606	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	#	3033	-0-	-1338 B	-3718	3033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3718														
09	4230	#	-0-	-0-	-4230 B	-7948					N	-0-					-0-
10	3813	N	381	-0-	-3432 B	-7948	381	3			N	-0-					-0-
11	2940	N	3084	-0-	144 B	-7804	3084	3			N	-0-					-0-
12	0	N	2599	-0-	2599 B	-5205	2599	3			N	-0-					-0-
01	372	N	2783	-0-	2411 B	-2794	2783	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1199	-0-	-227 B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
10	1457	N	302	-0-	-1155 B	-0-	302	3			N	-0-					-0-
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
*01	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	2881	-0-	-560 B	-0-	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3420	N	-0-	-0-	-3420 B	-0-					N	-0-					-0-
10	3534	N	1275	-0-	-2259 B	-0-	1275	3			N	-0-					-0-
11	4351	N	4351	-0-	-0- B	-0-	4351	3			N	-0-					-0-
12	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-
*01	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	341	N	123	-0-	-218 B	-0-	123	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2183	-0-	-545 B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
10	2790	N	2650	-0-	-140 B	-0-	2650	3			N	-0-					-0-
11	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
12	2759	N	2526	-0-	-233 B	-0-	2526	3			N	-0-					-0-
01	2635	N	2553	-0-	-82 B	-0-	2553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	1835	-0-	-1172	B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3020	N	3020	-0-	-0-	B	-0-	3020	3			N	-0-					-0-
10	3257	N	3257	-0-	-0-	B	-0-	3257	3			N	-0-					-0-
11	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
12	3131	N	3036	-0-	-95	B	-0-	3036	3			N	-0-					-0-
01	3255	N	1649	-0-	-1606	B	-0-	1649	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	635	-0-	-140	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	775	N	251	-0-	-524	B	-0-	251	3			N	-0-					-0-
11	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
12	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
*01	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1348	-0-	-264	B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-
10	1674	N	442	-0-	-1232	B	-0-	442	3			N	-0-					-0-
11	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
12	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
*01	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	892	-0-	-131	B	-0-	372	1	520	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
10	1023	N	147	-0-	-876	B	-0-	147	3			N	-0-					-0-
11	870	N	715	-0-	-155	B	-0-	715	3			N	-0-					-0-
12	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
*01	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
12	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-
01	434	N	192	-0-	-242	B	-0-	192	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	341	N	195	-0-	-146	B	-0-	195	3			N	-0-					-0-
11	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
12	248	N	137	-0-	-111	B	-0-	137	3			N	-0-					-0-
01	186	N	110	-0-	-76	B	-0-	110	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	1185	-0-	-1574 B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	803	-0-	-1057 B	-0-	803	3			N	-0-					-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2108	-0-	-279 B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2353	-0-	-17 B	-0-	2353	3			N	-0-					-0-
10	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
11	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
12	2418	N	2394	-0-	-24 B	-0-	2394	3			N	-0-					-0-
01	2573	N	2501	-0-	-72 B	-0-	2501	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1416	-0-	-351 B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
10	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
11	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
12	1829	N	1629	-0-	-200 B	-0-	1629	3			N	-0-					-0-
*01	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1492	-0-	-430 B	-0-	1492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-
10	1767	N	595	-0-	-1172 B	-0-	595	3			N	-0-					-0-
11	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
12	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
01	589	N	423	-0-	-166 B	-0-	423	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2238	-0-	-676 B	-0-	2238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2343	-0-	-627 B	-0-	2343	3			N	-0-					-0-
10	3069	N	2519	-0-	-550 B	-0-	2519	3			N	-0-					-0-
11	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
12	2418	N	2351	-0-	-67 B	-0-	2351	3			N	-0-					-0-
01	2511	N	2264	-0-	-247 B	-0-	2264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1123	-0-	-272 B	-0-	1123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	1426	N	527	-0-	-899 B	-0-	527	3			N	-0-					-0-
11	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
*01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2793	-0-	-276 B	-2283	2793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -625 CANCELLED UNDERAGE -> -1658																	
09	2790	N	2325	-0-	-465 B	-625	2325	3			N	-0-					-0-
10	2542	N	3038	-0-	496 B	-129	3038	3			N	-0-					-0-
11	2700	N	2795	-0-	95 B	-34	2795	3			N	-0-					-0-
12	2647	N	2681	-0-	34 B	-0-	2681	3			N	-0-					-0-
01	3038	N	2690	-0-	-348 B	-0-	2690	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	302	-0-	-163 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	403	N	243	-0-	-160 B	-0-	243	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	276	-0-	-54 B	-0-	276	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	341	N	214	-0-	-127 B	-0-	214	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	115	-0-	-95 B	-0-	115	3			N	-0-					-0-
10	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1294	-0-	-287 B	-0-	1294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1143	-0-	-267 B	-0-	1143	3			N	-0-					-0-
10	1519	N	1340	-0-	-179 B	-0-	1340	3			N	-0-					-0-
11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	3			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	737	-0-	-224 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	641	-0-	-199 B	-0-	641	3			N	-0-					-0-
10	899	N	814	-0-	-85 B	-0-	814	3			N	-0-					-0-
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
*01	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1920	-0-	-374 B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1973	-0-	-97 B	-0-	1973	3			N	-0-					-0-
10	2170	N	2135	-0-	-35 B	-0-	2135	3			N	-0-					-0-
11	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
12	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
01	2139	N	2137	-0-	-2 B	-0-	2137	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	16	-0-	-584 B	-0-	16	3			N	-0-					-0-
10	651	N	201	-0-	-450 B	-0-	201	3			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*01	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	2624	-0-	-879 B	-0-	2624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-
10	3659	N	3659	-0-	-0- B	-0-	3659	3			N	-0-					-0-
11	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
12	3844	N	3086	-0-	-758 B	-0-	3086	3			N	-0-					-0-
01	3658	N	3507	-0-	-151 B	-0-	3507	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	667	-0-	-170 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
10	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
01	899	N	801	-0-	-98 B	-0-	801	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	364	-0-	-56 B	-0-	364	3			N	-0-					-0-
10	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	208	-0-	-182 B	-0-	208	3			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	3607	-0-	-578 B	-0-	3607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	-0-	-0-	-3780 B	-0-					N	-0-					-0-
10	3565	N	1668	-0-	-1897 B	-0-	1668	3			N	-0-					-0-
11	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
12	4021	N	4021	-0-	-0- B	-0-	4021	3			N	-0-					-0-
*01	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2482	-0-	-432 B	-0-	2482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1654	-0-	-896 B	-0-	1654	3			N	-0-					-0-
10	2790	N	2482	-0-	-308 B	-0-	2482	3			N	-0-					-0-
11	3000	N	3174	-0-	174 B	174	3174	3			N	-0-					-0-
12	3100	N	2932	-0-	-168 B	6	2932	3			N	-0-					-0-
*01	2764	N	2758	-0-	-6 B	-0-	2758	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2150	-0-	-454 B	-0-	2150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1869	-0-	-501 B	-0-	1869	3			N	-0-					-0-
10	2511	N	2300	-0-	-211 B	-0-	2300	3			N	-0-					-0-
11	2922	N	2922	-0-	-0- B	-0-	2922	3			N	-0-					-0-
12	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
*01	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2064	-0-	-137 B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	342	-0-	-1608 B	-0-	342	3			N	-0-					-0-
10	2454	N	2454	-0-	-0- B	-0-	2454	3			N	-0-					-0-
11	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
01	2449	N	1780	-0-	-669 B	-0-	1780	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1697	-0-	-101 B	-0-	1697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-
10	1891	N	1834	-0-	-57 B	-0-	1834	3			N	-0-					-0-
11	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
12	1829	N	1664	-0-	-165 B	-0-	1664	3			N	-0-					-0-
01	1829	N	1526	-0-	-303 B	-0-	1526	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	902	-0-	-478 B	-0-	902	3			N	-0-					-0-
10	1550	N	795	-0-	-755 B	-0-	795	3			N	-0-					-0-
11	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	806	N	724	-0-	-82 B	-0-	724	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2589	-0-	-511	B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	-0-	-0-	-3120	B	-0-					N	-0-					-0-
10	3069	N	1060	-0-	-2009	B	-0-	1060	3			N	-0-					-0-
11	3402	N	3402	-0-	-0-	B	-0-	3402	3			N	-0-					-0-
12	3455	N	3455	-0-	-0-	B	-0-	3455	3			N	-0-					-0-
*01	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	12	N	2	-0-	-10	B	-0-	2	3			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
10	1829	N	478	-0-	-1351	B	-0-	478	3			N	-0-					-0-
11	2891	N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
12	3100	N	3541	-0-	441	B	441	3541	3			N	-0-					-0-
*01	1303	N	862	-0-	-441	B	-0-	862	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	395	-0-	-163	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	84	-0-	-546	B	-0-	84	3			N	-0-					-0-
10	558	N	252	-0-	-306	B	-0-	252	3			N	-0-					-0-
11	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
12	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*01	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	1842	-0-	-1289 B	-0-	1842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	1169	-0-	-1861 B	-0-	1169	3			N	-0-					-0-
10	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-
11	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
12	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
01	3658	N	3479	-0-	-179 B	-0-	3479	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2067	-0-	-227 B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1829	-0-	-271 B	-0-	1829	3			N	-0-					-0-
10	2325	N	2288	-0-	-37 B	-0-	2288	3			N	-0-					-0-
11	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
12	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
01	2294	N	2211	-0-	-83 B	-0-	2211	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1198	-0-	-197 B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	991	-0-	-299 B	-0-	991	3			N	-0-					-0-
10	1271	N	948	-0-	-323 B	-0-	948	3			N	-0-					-0-
11	1170	N	917	-0-	-253 B	-0-	917	3			N	-0-					-0-
12	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-
01	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1101	-0-	-108 B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1080	-0-	-60 B	-0-	1080	3			N	-0-					-0-
10	1240	N	1113	-0-	-127 B	-0-	1113	3			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1116	N	980	-0-	-136 B	-0-	980	3			N	-0-					-0-
01	1116	N	912	-0-	-204 B	-0-	912	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1634	-0-	-102 B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1236	-0-	-114 B	-0-	1236	3			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
11	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
01	1705	N	1430	-0-	-275 B	-0-	1430	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	525	-0-	-315 B	-0-	525	3			N	-0-					-0-
10	1054	N	884	-0-	-170 B	-0-	884	3			N	-0-					-0-
11	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	899	N	719	-0-	-180 B	-0-	719	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1665	-0-	-505	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2064	-0-	-66	B	-0-	2064	3			N	-0-					-0-
10	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
11	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
12	2139	N	1927	-0-	-212	B	-0-	1927	3			N	-0-					-0-
01	2139	N	2051	-0-	-88	B	-0-	2051	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	911	-0-	-81	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
10	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
11	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
12	961	N	848	-0-	-113	B	-0-	848	3			N	-0-					-0-
01	961	N	872	-0-	-89	B	-0-	872	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1545	-0-	-67	B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1234	-0-	-86	B	-0-	1234	3			N	-0-					-0-
10	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
11	1500	N	1480	-0-	-20	B	-0-	1480	3			N	-0-					-0-
12	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
01	1643	N	1395	-0-	-248	B	-0-	1395	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1042	-0-	-74	B	-0-	1042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	877	-0-	-143	B	-0-	877	3			N	-0-					-0-
10	1178	N	1130	-0-	-48	B	-0-	1130	3			N	-0-					-0-
11	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
01	1116	N	1005	-0-	-111	B	-0-	1005	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
10	930	N	924	-0-	-6	B	-0-	924	3			N	-0-					-0-
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
*12	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
01	930	N	767	-0-	-163	B	-0-	767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2922	N	2646	-0-	-276 B	-0-	2646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
10	3379	#	2774	-0-	-605 B	-605	2774	3			N	-0-					-0-
11	3270	#	2626	-0-	-644 B	-1249	2626	3			N	-0-					-0-
12	3379	#	2569	-0-	-810 B	-2059	2569	3			N	-0-					-0-
01	3379	#	2685	-0-	-694 B	-2753	2685	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2320	-0-	-501 B	-0-	2320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1713	-0-	-657 B	-0-	1713	3			N	-0-					-0-
10	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
11	2250	N	2245	-0-	-5 B	-0-	2245	3			N	-0-					-0-
12	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
01	2542	N	1986	-0-	-556 B	-0-	1986	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	470	-0-	-100 B	-0-	470	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
12	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
01	620	N	416	-0-	-204 B	-0-	416	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	#	2882	-0-	-621 B	-907	2882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -907																	
09	3390	#	349	-0-	-3041 B	-3948	349	3			N	-0-					-0-
10	3503	#	2580	-0-	-923 B	-4871	2580	3			N	-0-					-0-
11	3390	#	3240	-0-	-150 B	-5021	3240	3			N	-0-					-0-
12	372	N	1653	-0-	1281 B	-3740	1653	3			N	-0-					-0-
01	2573	N	2166	-0-	-407 B	-3740	2166	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	947	-0-	-73 B	-0-	947	3			N	-0-					-0-
10	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-
11	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
12	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
01	1116	N	989	-0-	-127 B	-0-	989	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2729	-0-	-216 B	-0-	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2739	-0-	-201 B	-0-	2739	3			N	-0-					-0-
10	3038	N	2891	-0-	-147 B	-0-	2891	3			N	-0-					-0-
11	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
12	2821	N	2770	-0-	-51 B	-0-	2770	3			N	-0-					-0-
01	2883	N	2651	-0-	-232 B	-0-	2651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1816	-0-	-354	B	-0-	1816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	1861	-0-	-329	B	-0-	1861	3			N	-0-					-0-
10	2232	N	2174	-0-	-58	B	-0-	2174	3			N	-0-					-0-
11	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-					-0-
12	1922	N	1904	-0-	-18	B	-0-	1904	3			N	-0-					-0-
01	2170	N	1894	-0-	-276	B	-0-	1894	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	4	N	2	-0-	-2	B	-0-	2	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	409	-0-	-676	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
10	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
11	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
12	1271	N	893	-0-	-378	B	-0-	893	3			N	-0-					-0-
01	1178	N	969	-0-	-209	B	-0-	969	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	491	-0-	-346	B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
10	868	N	844	-0-	-24	B	-0-	844	3			N	-0-					-0-
11	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
12	961	N	760	-0-	-201	B	-0-	760	3			N	-0-					-0-
01	837	N	745	-0-	-92	B	-0-	745	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1968	-0-	-171 B	-0-	1968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	57	-0-	-1773 B	-0-	57	3			N	-0-					-0-
10	2077	N	1933	-0-	-144 B	-0-	1933	3			N	-0-					-0-
11	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
01	1922	N	1640	-0-	-282 B	-0-	1640	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	N	5605	-0-	-657 B	-0-	5605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5730	N	952	-0-	-4778 B	-0-	952	3			N	-0-					-0-
10	6516	N	6516	-0-	-0- B	-0-	6516	3			N	-0-					-0-
11	6046	N	6046	-0-	-0- B	-0-	6046	3			N	-0-					-0-
12	6034	N	6034	-0-	-0- B	-0-	6034	3			N	-0-					-0-
01	6510	N	6140	-0-	-370 B	-0-	6140	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2528	-0-	-231 B	-0-	2528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	353	-0-	-2257 B	-0-	353	3			N	-0-					-0-
10	3100	N	3211	-0-	111 B	111	3211	3			N	-0-					-0-
11	2894	N	2783	-0-	-111 B	-0-	2783	3			N	-0-					-0-
12	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
01	3224	#	2660	-0-	-564 B	-564	2660	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7704	N	7413	-0-	-291 B	-0-	7413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7572	N	1586	-0-	-5986 B	-0-	1586	3			N	-0-					-0-
10	9298	N	9298	-0-	-0- B	-0-	9298	3			N	-0-					-0-
11	8225	N	8225	-0-	-0- B	-0-	8225	3			N	-0-					-0-
12	8031	N	8031	-0-	-0- B	-0-	8031	3			N	-0-					-0-
01	9300	N	8093	-0-	-1207 B	-0-	8093	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	2766	-0-	-458 B	-0-	2766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	517	-0-	-2363 B	-0-	517	3			N	-0-					-0-
10	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
11	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
12	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
01	3348	N	3218	-0-	-130 B	-0-	3218	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2642	-0-	-303 B	-0-	2642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2118	-0-	-222 B	-0-	2118	3			N	-0-					-0-
10	2945	N	2750	-0-	-195 B	-0-	2750	3			N	-0-					-0-
11	2550	N	2548	-0-	-2 B	-0-	2548	3			N	-0-					-0-
12	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
01	2759	N	2252	-0-	-507 B	-0-	2252	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
10	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
01	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1257	-0-	-200 B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
*01	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
01	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	1659	-0-	-1162 B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2934	N	2934	-0-	-0- B	-0-	2934	3			N	-0-					-0-
10	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
11	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
12	3038	N	2358	-0-	-680 B	-0-	2358	3			N	-0-					-0-
01	2635	N	2493	-0-	-142 B	-0-	2493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
*01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	741	-0-	-39 B	-0-	741	3			N	-0-					-0-
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
01	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	674	-0-	-132 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	757	-0-	-53 B	-0-	757	3			N	-0-					-0-
10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	837	N	705	-0-	-132 B	-0-	705	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1488	N	1344	-0-	-144 B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	233	-0-	-1147 B	-0-	233	3			N	-0-					-0-
10	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
11	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1612	N	1372	-0-	-240 B	-0-	1372	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	4402	N	3729	-0-	-673 B	-0-	3729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	257	-0-	-3703 B	-0-	257	3			N	-0-					-0-
10	4309	N	4266	-0-	-43 B	-0-	4266	3			N	-0-					-0-
11	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
12	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-
01	4278	N	3812	-0-	-466 B	-0-	3812	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

08	1581	N	1048	-0-	-533 B	-0-	1048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1253	-0-	-187 B	-0-	1253	3			N	-0-					-0-
10	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1581	N	1275	-0-	-306 B	-0-	1275	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1023	-0-	-186 B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1086	-0-	-114 B	-0-	1086	3			N	-0-					-0-
10	1209	N	1136	-0-	-73 B	-0-	1136	3			N	-0-					-0-
11	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
12	1116	N	1068	-0-	-48 B	-0-	1068	3			N	-0-					-0-
01	1147	N	1046	-0-	-101 B	-0-	1046	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3158	-0-	-283 B	-0-	3158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	548	-0-	-2482 B	-0-	548	3			N	-0-					-0-
10	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
11	3510	N	3510	-0-	-0- B	-0-	3510	3			N	-0-					-0-
12	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
01	3627	N	3100	-0-	-527 B	-0-	3100	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	767	-0-	-411 B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
01	1550	N	691	-0-	-859 B	-0-	691	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1813	-0-	-233 B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	398	-0-	-1522 B	-0-	398	3			N	-0-					-0-
10	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
11	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
12	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
01	2108	N	1854	-0-	-254 B	-0-	1854	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	N	6008	-0-	-750 B	-0-	6008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5820	N	901	-0-	-4919 B	-0-	901	3			N	-0-					-0-
10	6572	N	6420	-0-	-152 B	-0-	6420	3			N	-0-					-0-
11	6547	N	6547	-0-	-0- B	-0-	6547	3			N	-0-					-0-
12	6124	N	6124	-0-	-0- B	-0-	6124	3			N	-0-					-0-
01	6417	N	5442	-0-	-975 B	-0-	5442	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7759	N	7793	-0-	34 B	34	7793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34																	
09	7626	N	1181	-0-	-6445 B	-0-	1181	3			N	-0-					-0-
10	8621	N	8621	-0-	-0- B	-0-	8621	3			N	-0-					-0-
11	8340	#	7560	-0-	-780 B	-780	7560	3			N	-0-					-0-
12	8618	#	7168	-0-	-1450 B	-2230	7168	3			N	-0-					-0-
01	8618	#	7532	-0-	-1086 B	-3316	7532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1747	-0-	-175 B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1888	-0-	-32 B	-0-	1888	3			N	-0-					-0-
10	1953	N	1870	-0-	-83 B	-0-	1870	3			N	-0-					-0-
11	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
12	1953	N	1810	-0-	-143 B	-0-	1810	3			N	-0-					-0-
01	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1117	-0-	-123 B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
10	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
11	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
12	1240	N	1098	-0-	-142 B	-0-	1098	3			N	-0-					-0-
01	1209	N	1122	-0-	-87 B	-0-	1122	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	977	-0-	-449 B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
10	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
12	1457	N	1022	-0-	-435 B	-0-	1022	3			N	-0-					-0-
*01	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	539	-0-	-81 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	498	-0-	-102 B	-0-	498	3			N	-0-					-0-
10	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4944	N	4944	-0-	-0- B	-0-	4944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	731	-0-	-4009 B	-0-	731	3			N	-0-					-0-
10	5529	N	5529	-0-	-0- B	-0-	5529	3			N	-0-					-0-
11	4900	N	4900	-0-	-0- B	-0-	4900	3			N	-0-					-0-
12	4917	N	4917	-0-	-0- B	-0-	4917	3			N	-0-					-0-
01	5518	N	4874	-0-	-644 B	-0-	4874	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	N	6245	-0-	-3117 B	-0-	6245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9030	N	5421	-0-	-3609 B	-0-	5421	3			N	-0-					-0-
10	9052	N	8441	-0-	-611 B	-0-	8441	3			N	-0-					-0-
11	6935	N	6935	-0-	-0- B	-0-	6935	3			N	-0-					-0-
12	6420	N	6420	-0-	-0- B	-0-	6420	3			N	-0-					-0-
01	8432	N	6066	-0-	-2366 B	-0-	6066	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	516	-0-	-166 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
10	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	682	N	591	-0-	-91 B	-0-	591	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	406	-0-	-214 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	497	-0-	-73 B	-0-	497	3			N	-0-					-0-
10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	651	N	445	-0-	-206 B	-0-	445	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9997	N	10481	-0-	484 B	877	10481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 877																	
09	9761	N	8034	-0-	-1727 B	-0-	8034	3			N	-0-					-0-
10	12229	R	12229	-0-	-0- B	-0-	12229	3			N	-0-					-0-
11	10768		11165	-0-	397 B	397	11165	3			N	-0-					-0-
12	11726		8301	-0-	-3425 B	-3028	8301	3			N	-0-					-0-
01	12102		10521	-0-	-1581 B	-4609	10521	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1095	-0-	-114 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
10	1209	N	1206	-0-	-3 B	-0-	1206	3			N	-0-					-0-
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
12	1209	N	1080	-0-	-129 B	-0-	1080	3			N	-0-					-0-
01	1209	N	1098	-0-	-111 B	-0-	1098	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1036	-0-	-18	B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
10	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
11	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
12	1085	N	920	-0-	-165	B	-0-	920	3			N	-0-					-0-
01	1085	N	1010	-0-	-75	B	-0-	1010	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2196	-0-	-191	B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2250	-0-	-150	B	-0-	2250	3			N	-0-					-0-
10	2480	N	2324	-0-	-156	B	-0-	2324	3			N	-0-					-0-
11	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
12	2325	N	2227	-0-	-98	B	-0-	2227	3			N	-0-					-0-
01	2325	N	2116	-0-	-209	B	-0-	2116	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3392	-0-	-266	B	-0-	3392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	548	-0-	-2842	B	-0-	548	3			N	-0-					-0-
10	3658	N	3625	-0-	-33	B	-0-	3625	3			N	-0-					-0-
11	3386	N	3386	-0-	-0-	B	-0-	3386	3			N	-0-					-0-
12	3262	N	3262	-0-	-0-	B	-0-	3262	3			N	-0-					-0-
01	3627	N	3021	-0-	-606	B	-0-	3021	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1293	-0-	-40 B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	859	-0-	-461 B	-0-	859	3			N	-0-					-0-
10	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
12	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
01	1519	N	1326	-0-	-193 B	-0-	1326	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1415	-0-	-786 B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1281	-0-	-699 B	-0-	1281	3			N	-0-					-0-
10	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
11	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
12	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
01	2232	N	2060	-0-	-172 B	-0-	2060	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	937	-0-	-551 B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	271	-0-	-1169 B	-0-	271	3			N	-0-					-0-
10	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
11	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
12	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
01	1953	N	1368	-0-	-585 B	-0-	1368	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	824	-0-	-571 B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	207	-0-	-1113 B	-0-	207	3			N	-0-					-0-
10	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	1612	N	1200	-0-	-412 B	-0-	1200	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	N	6451	-0-	-3004 B	-0-	6451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9000	N	5837	-0-	-3163 B	-0-	5837	3			N	-0-					-0-
10	9711	N	9711	-0-	-0- B	-0-	9711	3			N	-0-					-0-
11	9266	N	9266	-0-	-0- B	-0-	9266	3			N	-0-					-0-
12	8234	N	8234	-0-	-0- B	-0-	8234	3			N	-0-					-0-
01	9703	N	8328	-0-	-1375 B	-0-	8328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1115	-0-	-63 B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	3	-0-	-1137 B	-0-	3	3			N	-0-					-0-
10	1178	N	719	-0-	-459 B	-0-	719	3			N	-0-					-0-
11	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
12	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	681	-0-	-528 B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	846	-0-	-294 B	-0-	846	3			N	-0-					-0-
10	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
01	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	2043	-0-	-1522 B	-0-	2043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	2966	-0-	-454 B	-0-	2966	3			N	-0-					-0-
10	3658	N	3559	-0-	-99 B	-0-	3559	3			N	-0-					-0-
11	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-
12	3069	N	1993	-0-	-1076 B	-0-	1993	3			N	-0-					-0-
01	3565	N	2826	-0-	-739 B	-0-	2826	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1076	-0-	-350 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1051	-0-	-269 B	-0-	1051	3			N	-0-					-0-
10	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
01	1736	N	1292	-0-	-444 B	-0-	1292	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	2767	-0-	-1418 B	-0-	2767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	3724	-0-	-236 B	-0-	3724	3			N	-0-					-0-
10	4002	N	4002	-0-	-0- B	-0-	4002	3			N	-0-					-0-
11	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
12	3844	N	3689	-0-	-155 B	-0-	3689	3			N	-0-					-0-
01	3999	N	3806	-0-	-193 B	-0-	3806	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1471	-0-	-451 B	-0-	1471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1426	-0-	-644 B	-0-	1426	3			N	-0-					-0-
10	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	2139	N	1597	-0-	-542 B	-0-	1597	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	2435	-0-	-851 B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	2248	-0-	-1262 B	-0-	2248	3			N	-0-					-0-
10	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
11	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-
12	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
01	3999	N	2920	-0-	-1079 B	-0-	2920	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	2714	-0-	-1285 B	-0-	2714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	2181	-0-	-1779 B	-0-	2181	3			N	-0-					-0-
10	4180	N	4180	-0-	-0- B	-0-	4180	3			N	-0-					-0-
11	3851	N	3851	-0-	-0- B	-0-	3851	3			N	-0-					-0-
12	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
01	4185	N	3084	-0-	-1101 B	-0-	3084	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1756	-0-	-321 B	-0-	1756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
10	1922	N	730	-0-	-1192 B	-0-	730	3			N	-0-					-0-
11	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
12	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
*01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1864	-0-	-306 B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
10	2046	N	670	-0-	-1376 B	-0-	670	3			N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*01	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	363	-0-	-87 B	-0-	363	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1217	-0-	-116 B	-0-	1217	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1260	N	-0-	-0-	-1260 B	-0-				N	-0-			-0-
10	1624	N	1624	-0-	-0- B	-0-	1624	3		N	-0-			-0-
11	1732	N	1732	-0-	-0- B	-0-	1732	3		N	-0-			-0-
12	1301	N	1301	-0-	-0- B	-0-	1301	3		N	-0-			-0-
01	1612	N	1300	-0-	-312 B	-0-	1300	3		N	-0-			-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	573	-0-	-16 B	-0-	573	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	570	N	-0-	-0-	-570 B	-0-				N	-0-			-0-
10	558	N	143	-0-	-415 B	-0-	143	3		N	-0-			-0-
11	568	N	568	-0-	-0- B	-0-	568	3		N	-0-			-0-
12	421	N	421	-0-	-0- B	-0-	421	3		N	-0-			-0-
*01	350	N	350	-0-	-0- B	-0-	350	3		N	-0-			-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	897	-0-	-95 B	-0-	897	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	930	N	554	-0-	-376 B	-0-	554	3		N	-0-			-0-
10	1059	N	1059	-0-	-0- B	-0-	1059	3		N	-0-			-0-
11	933	N	933	-0-	-0- B	-0-	933	3		N	-0-			-0-
12	764	N	764	-0-	-0- B	-0-	764	3		N	-0-			-0-
01	1054	N	952	-0-	-102 B	-0-	952	3		N	-0-			-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	295	-0-	-108 B	-0-	295	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	390	N	325	-0-	-65 B	-0-	325	3		N	-0-			-0-
10	436	N	436	-0-	-0- B	-0-	436	3		N	-0-			-0-
11	387	N	387	-0-	-0- B	-0-	387	3		N	-0-			-0-
12	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-
01	434	N	410	-0-	-24 B	-0-	410	3		N	-0-			-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	2798	-0-	-1325 B	-0-	2798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	3032	-0-	-1138 B	-0-	3032	3			N	-0-					-0-
10	4458	N	4458	-0-	-0- B	-0-	4458	3			N	-0-					-0-
11	4209	N	4209	-0-	-0- B	-0-	4209	3			N	-0-					-0-
12	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
01	4464	N	3925	-0-	-539 B	-0-	3925	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	723	-0-	-238 B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	346	-0-	-614 B	-0-	346	3			N	-0-					-0-
10	1054	N	787	-0-	-267 B	-0-	787	3			N	-0-					-0-
11	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1252	-0-	-112 B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1213	-0-	-167 B	-0-	1213	3			N	-0-					-0-
10	1333	N	1306	-0-	-27 B	-0-	1306	3			N	-0-					-0-
11	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-
12	1240	N	1189	-0-	-51 B	-0-	1189	3			N	-0-					-0-
01	1302	N	1005	-0-	-297 B	-0-	1005	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	N	4854	-0-	-2679 B	-0-	4854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7260	N	6389	-0-	-871 B	-0-	6389	3			N	-0-					-0-
10	7440	N	1663	-0-	-5777 B	-0-	1663	3			N	-0-					-0-
11	7624	N	7624	-0-	-0- B	-0-	7624	3			N	-0-					-0-
12	7101	N	7101	-0-	-0- B	-0-	7101	3			N	-0-					-0-
*01	7384	N	7384	-0-	-0- B	-0-	7384	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	743	-0-	-311 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	914	-0-	-166 B	-0-	914	3			N	-0-					-0-
10	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
12	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
01	1178	N	1122	-0-	-56 B	-0-	1122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1208	-0-	-652 B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1620	-0-	-570 B	-0-	1620	3			N	-0-					-0-
10	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
11	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
12	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
01	2263	N	1500	-0-	-763 B	-0-	1500	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	279	N	169	-0-	-110 B	-0-	169	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	796	-0-	-254 B	-0-	796	3			N	-0-					-0-
10	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
01	1209	N	1039	-0-	-170 B	-0-	1039	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	1995	-0-	-919 B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2381	-0-	-439 B	-0-	2381	3			N	-0-					-0-
10	2947	N	2947	-0-	-0- B	-0-	2947	3			N	-0-					-0-
11	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
12	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
01	2945	N	2657	-0-	-288 B	-0-	2657	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	576	-0-	-447 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
10	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
01	1147	N	1020	-0-	-127 B	-0-	1020	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1101	-0-	-77 B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	805	-0-	-335 B	-0-	805	3			N	-0-					-0-
10	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
01	1240	N	1145	-0-	-95 B	-0-	1145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2156	-0-	-541 B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	1604	-0-	-1096 B	-0-	1604	3			N	-0-					-0-
10	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
11	2100	N	401	-0-	-1699 B	-0-	401	3			N	-0-					-0-
12	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
01	3069	N	2748	-0-	-321 B	-0-	2748	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	818	-0-	-174 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
10	899	N	276	-0-	-623 B	-0-	276	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2078	-0-	-154 B	-0-	2078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2018	-0-	-202 B	-0-	2018	3			N	-0-					-0-
10	2139	N	2077	-0-	-62 B	-0-	2077	3			N	-0-					-0-
11	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
12	2077	N	2028	-0-	-49 B	-0-	2028	3			N	-0-					-0-
01	2077	N	930	-0-	-1147 B	-0-	930	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1669	-0-	-253 B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1800	N	1525	-0-	-275 B	-0-	1525	3			N	-0-					-0-
10	1891	N	1764	-0-	-127 B	-0-	1764	3			N	-0-					-0-
11	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
12	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
01	1767	N	1624	-0-	-143 B	-0-	1624	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	510	N	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
10	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1814	-0-	-759 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2730	N	1113	-0-	-1617 B	-0-	1113	3			N	-0-					-0-
10	1922	N	1193	-0-	-729 B	-0-	1193	3			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
12	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
*01	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	4	-0-	-182 B	-0-	4	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	674	-0-	-70 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	720	N	93	-0-	-627 B	-0-	93	3			N	-0-					-0-
10	775	N	276	-0-	-499 B	-0-	276	3			N	-0-					-0-
11	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
12	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	2675	-0-	-1014 B	-0-	2675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	1329	-0-	-2001 B	-0-	1329	3			N	-0-					-0-
10	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
11	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
01	3813	N	2728	-0-	-1085 B	-0-	2728	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	391	-0-	-167 B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	32	-0-	-568 B	-0-	32	3			N	-0-					-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3254	-0-	-280 B	-0-	3254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	1000	-0-	-2240 B	-0-	1000	3			N	-0-					-0-
10	3658	N	2897	-0-	-761 B	-0-	2897	3			N	-0-					-0-
11	3150	N	3130	-0-	-20 B	-0-	3130	3			N	-0-					-0-
12	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
01	2883	N	2485	-0-	-398 B	-0-	2485	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	2584	-0-	-1260 B	-0-	2584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	1967	-0-	-1693 B	-0-	1967	3			N	-0-					-0-
10	4172	N	4172	-0-	-0- B	-0-	4172	3			N	-0-					-0-
11	3830	N	3830	-0-	-0- B	-0-	3830	3			N	-0-					-0-
12	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
01	4185	N	3623	-0-	-562 B	-0-	3623	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2161	-0-	-319 B	-0-	2161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					-0-
10	2387	N	1002	-0-	-1385 B	-0-	1002	3			N	-0-					-0-
11	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
12	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
*01	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4314	N	4314	-0-	-0- B	-0-	4314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4290	N	2644	-0-	-1646 B	-0-	2644	3			N	-0-					-0-
10	4774	N	3743	-0-	-1031 B	-0-	3743	3			N	-0-					-0-
11	4170	N	3497	-0-	-673 B	-0-	3497	3			N	-0-					-0-
12	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
01	3751	N	3051	-0-	-700 B	-0-	3051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	543	-0-	-57 B	-0-	543	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2918	-0-	-89 B	-0-	2918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	583	-0-	-2297 B	-0-	583	3			N	-0-					-0-
10	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
11	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
12	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
01	3379	N	1181	-0-	-2198 B	-0-	1181	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	105	-0-	-465 B	-0-	105	3			N	-0-					-0-
10	589	N	118	-0-	-471 B	-0-	118	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	722	-0-	-115 B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	326	-0-	-514 B	-0-	326	3			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	868	N	802	-0-	-66 B	-0-	802	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1686	-0-	-205 B	-0-	1686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1289	-0-	-481 B	-0-	1289	3			N	-0-					-0-
10	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1922	N	1649	-0-	-273 B	-0-	1649	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1460	-0-	-152 B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	299	-0-	-1291 B	-0-	299	3			N	-0-					-0-
10	992	N	768	-0-	-224 B	-0-	768	3			N	-0-					-0-
11	1410	N	1338	-0-	-72 B	-0-	1338	3			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
*01	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	754	-0-	-86 B	-0-	754	3			N	-0-					-0-
10	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
11	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
01	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	884	-0-	-139 B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	822	-0-	-48 B	-0-	822	3			N	-0-					-0-
10	930	N	827	-0-	-103 B	-0-	827	3			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	N	3093	-0-	-2270 B	-0-	3093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	3864	-0-	-1416 B	-0-	3864	3			N	-0-					-0-
10	5989	N	5989	-0-	-0- B	-0-	5989	3			N	-0-					-0-
11	5645	N	5645	-0-	-0- B	-0-	5645	3			N	-0-					-0-
12	5652	N	5652	-0-	-0- B	-0-	5652	3			N	-0-					-0-
01	5983	N	5641	-0-	-342 B	-0-	5641	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	387	-0-	-723 B	-0-	387	3			N	-0-					-0-
10	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
11	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1209	N	1082	-0-	-127 B	-0-	1082	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	200	-0-	-100 B	-0-	200	3			N	-0-					-0-
10	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
01	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

08	2635	N	1746	-0-	-889	B	-0-	1746	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2490	N	1726	-0-	-764	B	-0-	1726	3		N	-0-					-0-
10	2760	N	2760	-0-	-0-	B	-0-	2760	3		N	-0-					-0-
11	2534	N	2534	-0-	-0-	B	-0-	2534	3		N	-0-					-0-
12	1798	N	1771	-0-	-27	B	-0-	1771	3		N	-0-					-0-
01	2759	N	2274	-0-	-485	B	-0-	2274	3		N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

08	1922	N	1232	-0-	-690	B	-0-	1232	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1770	N	1507	-0-	-263	B	-0-	1507	3		N	-0-					-0-
10	1922	N	1835	-0-	-87	B	-0-	1835	3		N	-0-					-0-
11	1510	N	1510	-0-	-0-	B	-0-	1510	3		N	-0-					-0-
12	1583	N	1583	-0-	-0-	B	-0-	1583	3		N	-0-					-0-
*01	2122	N	2122	-0-	-0-	B	-0-	2122	3		N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

08	3100	N	1986	-0-	-1114	B	-0-	1986	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2850	N	2334	-0-	-516	B	-0-	2334	3		N	-0-					-0-
10	3079	N	3079	-0-	-0-	B	-0-	3079	3		N	-0-					-0-
11	2958	N	2958	-0-	-0-	B	-0-	2958	3		N	-0-					-0-
12	2695	N	2695	-0-	-0-	B	-0-	2695	3		N	-0-					-0-
01	3069	N	2862	-0-	-207	B	-0-	2862	3		N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

08	1674	N	1315	-0-	-359	B	-0-	1315	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1800	N	1555	-0-	-245	B	-0-	1555	3		N	-0-					-0-
10	1953	N	1899	-0-	-54	B	-0-	1899	3		N	-0-					-0-
11	1764	N	1764	-0-	-0-	B	-0-	1764	3		N	-0-					-0-
12	1612	N	1593	-0-	-19	B	-0-	1593	3		N	-0-					-0-
01	1891	N	1506	-0-	-385	B	-0-	1506	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	N	4580	-0-	-2302 B	-0-	4580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7200	N	1649	-0-	-5551 B	-0-	1649	3			N	-0-					-0-
10	8863	N	8863	-0-	-0- B	-0-	8863	3			N	-0-					-0-
11	8005	N	8005	-0-	-0- B	-0-	8005	3			N	-0-					-0-
12	7795	N	7795	-0-	-0- B	-0-	7795	3			N	-0-					-0-
01	8866	N	7648	-0-	-1218 B	-0-	7648	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

08	5301	N	3877	-0-	-1424 B	-0-	3877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4890	N	1318	-0-	-3572 B	-0-	1318	3			N	-0-					-0-
10	6424	N	6424	-0-	-0- B	-0-	6424	3			N	-0-					-0-
11	5590	N	5590	-0-	-0- B	-0-	5590	3			N	-0-					-0-
12	5292	N	5292	-0-	-0- B	-0-	5292	3			N	-0-					-0-
01	6417	N	5144	-0-	-1273 B	-0-	5144	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

08	3782	N	3638	-0-	-144 B	-0-	3638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	2664	-0-	-1566 B	-0-	2664	3			N	-0-					-0-
10	4526	N	3640	-0-	-886 B	-0-	3640	3			N	-0-					-0-
11	3510	N	3231	-0-	-279 B	-0-	3231	3			N	-0-					-0-
12	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-
01	3627	N	3046	-0-	-581 B	-0-	3046	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

08	1364	N	1217	-0-	-147 B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	226	-0-	-1034 B	-0-	226	3			N	-0-					-0-
10	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	1488	N	1385	-0-	-103 B	-0-	1385	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2207	N	1722	-0-	-485 B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1927	-0-	-233 B	-0-	1927	3			N	-0-					-0-
10	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
11	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
12	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
01	2666	N	2119	-0-	-547 B	-0-	2119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-
10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
01	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	603	-0-	-57	B	-0-	603	3			N	-0-					-0-
10	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
11	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
12	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
01	806	N	587	-0-	-219	B	-0-	587	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	214	-0-	-86	B	-0-	214	3			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
11	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
12	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
01	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	168	-0-	-72	B	-0-	168	3			N	-0-					-0-
10	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
11	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	217	N	153	-0-	-64	B	-0-	153	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	N	3964	-0-	-2236	B	-0-	3964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6090	N	4051	-0-	-2039	B	-0-	4051	3			N	-0-					-0-
10	6665	N	5790	-0-	-875	B	-0-	5790	3			N	-0-					-0-
11	5899	N	5899	-0-	-0-	B	-0-	5899	3			N	-0-					-0-
12	4185	N	3427	-0-	-758	B	-0-	3427	3			N	-0-					-0-
01	5797	N	841	-0-	-4956	B	-0-	841	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3414	-0-	-337	B	-0-	3414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	3519	-0-	-111	B	-0-	3519	3			N	-0-					-0-
10	4061	N	3433	-0-	-628	B	-0-	3433	3			N	-0-					-0-
11	3389	N	3389	-0-	-0-	B	-0-	3389	3			N	-0-					-0-
12	3627	N	3373	-0-	-254	B	-0-	3373	3			N	-0-					-0-
01	3441	N	3345	-0-	-96	B	-0-	3345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	B	-0-	310	1	738	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1020	N	805	-0-	-215	B	-0-	300	1	505	3	N	-0-			-0-
10	1209	N	1062	-0-	-147	B	-0-	310	1	752	3	N	-0-			-0-
11	1020	N	993	-0-	-27	B	-0-	300	1	693	3	N	-0-			-0-
12	999	N	999	-0-	-0-	B	-0-	310	1	689	3	N	-0-			-0-
01	1054	N	846	-0-	-208	B	-0-	310	1	536	3	N	-0-			-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6231	N	5819	-0-	-412	B	-0-	5819	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	6150	N	6031	-0-	-119	B	-0-	6031	3			N	-0-			-0-
10	5977	N	5977	-0-	-0-	B	-0-	5977	3			N	-0-			-0-
11	5640	N	5584	-0-	-56	B	-0-	5584	3			N	-0-			-0-
12	6231	N	5773	-0-	-458	B	-0-	5773	3			N	-0-			-0-
01	5983	N	5564	-0-	-419	B	-0-	5564	3			N	-0-			-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	969	-0-	-147	B	-0-	969	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1470	N	1432	-0-	-38	B	-0-	1432	3			N	-0-			-0-
10	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-			-0-
11	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-			-0-
12	1488	N	1360	-0-	-128	B	-0-	1360	3			N	-0-			-0-
01	1674	N	1454	-0-	-220	B	-0-	1454	3			N	-0-			-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1310	-0-	-147	B	-0-	1310	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1290	N	1116	-0-	-174	B	-0-	1116	3			N	-0-			-0-
10	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-			-0-
11	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-			-0-
12	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-			-0-
01	1395	N	1380	-0-	-15	B	-0-	1380	3			N	-0-			-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7037	N	3967	-0-	-3070	B	-0-	3967	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	6870	N	5457	-0-	-1413	B	-0-	5457	3			N	-0-			-0-
10	7440	N	7114	-0-	-326	B	-0-	7114	3			N	-0-			-0-
11	6617	N	6617	-0-	-0-	B	-0-	6617	3			N	-0-			-0-
12	6158	N	6158	-0-	-0-	B	-0-	6158	3			N	-0-			-0-
01	7099	N	5640	-0-	-1459	B	-0-	5640	3			N	-0-			-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5487	N	3006	-0-	-2481	B	-0-	3006	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5100	N	4821	-0-	-279	B	-0-	4821	3			N	-0-			-0-
10	4962	N	4962	-0-	-0-	B	-0-	4962	3			N	-0-			-0-
11	4525	N	4525	-0-	-0-	B	-0-	4525	3			N	-0-			-0-
12	4991	N	4295	-0-	-696	B	-0-	4295	3			N	-0-			-0-
*01	4960	N	4014	-0-	-946	B	-0-	4014	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1417	-0-	-691	B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1273	-0-	-857	B	-0-	1273	3			N	-0-					-0-
10	2387	N	1898	-0-	-489	B	-0-	1898	3			N	-0-					-0-
11	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
12	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
01	1891	N	1681	-0-	-210	B	-0-	1681	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1261	-0-	-227	B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1400	-0-	-70	B	-0-	1400	3			N	-0-					-0-
10	1581	N	1387	-0-	-194	B	-0-	1387	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
12	1457	N	1268	-0-	-189	B	-0-	1268	3			N	-0-					-0-
01	1395	N	1194	-0-	-201	B	-0-	1194	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	3225	-0-	-1673	B	-0-	3225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4500	N	4287	-0-	-213	B	-0-	4287	3			N	-0-					-0-
10	4937	N	4937	-0-	-0-	B	-0-	4937	3			N	-0-					-0-
11	4686	N	4686	-0-	-0-	B	-0-	4686	3			N	-0-					-0-
12	4563	N	4563	-0-	-0-	B	-0-	4563	3			N	-0-					-0-
01	4929	N	4702	-0-	-227	B	-0-	4702	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2634	-0-	-373	B	-0-	2634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	2515	-0-	-905	B	-0-	2515	3			N	-0-					-0-
10	3252	N	3252	-0-	-0-	B	-0-	3252	3			N	-0-					-0-
11	3212	N	3212	-0-	-0-	B	-0-	3212	3			N	-0-					-0-
12	2604	N	2321	-0-	-283	B	-0-	2321	3			N	-0-					-0-
01	3255	N	2332	-0-	-923	B	-0-	2332	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2097	-0-	-259	B	-0-	2097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	375	-0-	-1755	B	-0-	375	3			N	-0-					-0-
10	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
11	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
12	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
01	2666	N	1802	-0-	-864	B	-0-	1802	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	3830	-0-	-231 B	-0-	3830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	3849	-0-	-351 B	-0-	3849	3			N	-0-					-0-
10	4309	N	4143	-0-	-166 B	-0-	4143	3			N	-0-					-0-
11	3902	N	3902	-0-	-0- B	-0-	3902	3			N	-0-					-0-
12	3968	N	3837	-0-	-131 B	-0-	3837	3			N	-0-					-0-
01	4154	N	3582	-0-	-572 B	-0-	3582	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	2330	-0-	-1235 B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-
10	3658	N	3626	-0-	-32 B	-0-	3626	3			N	-0-					-0-
11	3401	N	3401	-0-	-0- B	-0-	3401	3			N	-0-					-0-
12	3348	N	3074	-0-	-274 B	-0-	3074	3			N	-0-					-0-
01	3627	N	3122	-0-	-505 B	-0-	3122	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	948	-0-	-199 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	875	-0-	-205 B	-0-	875	3			N	-0-					-0-
10	1085	N	995	-0-	-90 B	-0-	995	3			N	-0-					-0-
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	992	N	851	-0-	-141 B	-0-	851	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1399	-0-	-213 B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1280	-0-	-280 B	-0-	1280	3			N	-0-					-0-
10	1612	N	1292	-0-	-320 B	-0-	1292	3			N	-0-					-0-
11	1350	N	1105	-0-	-245 B	-0-	1105	3			N	-0-					-0-
12	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
01	1302	N	1228	-0-	-74 B	-0-	1228	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	637	-0-	-107 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	733	-0-	-17 B	-0-	733	3			N	-0-					-0-
10	744	N	739	-0-	-5 B	-0-	739	3			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
01	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2116	-0-	-85 B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2195	-0-	-85 B	-0-	2195	3			N	-0-					-0-
10	2356	N	2271	-0-	-85 B	-0-	2271	3			N	-0-					-0-
11	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
12	2263	N	2002	-0-	-261 B	-0-	2002	3			N	-0-					-0-
01	2263	N	1661	-0-	-602 B	-0-	1661	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
10	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
01	527	N	435	-0-	-92 B	-0-	435	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1260	-0-	-135 B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1226	-0-	-184 B	-0-	1226	3			N	-0-					-0-
10	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
11	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
12	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
01	1395	N	1315	-0-	-80 B	-0-	1315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	N	3888	-0-	-576	B	-0-	3888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4350	N	3992	-0-	-358	B	-0-	3992	3			N	-0-					-0-
10	4340	N	4052	-0-	-288	B	-0-	4052	3			N	-0-					-0-
11	3750	N	3702	-0-	-48	B	-0-	3702	3			N	-0-					-0-
12	4123	N	3545	-0-	-578	B	-0-	3545	3			N	-0-					-0-
01	4061	N	3541	-0-	-520	B	-0-	3541	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

08	1488	N	1339	-0-	-149	B	-0-	1339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1436	-0-	-34	B	-0-	1436	3			N	-0-					-0-
10	1488	N	1429	-0-	-59	B	-0-	1429	3			N	-0-					-0-
11	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
12	1488	N	1390	-0-	-98	B	-0-	1390	3			N	-0-					-0-
01	1426	N	1346	-0-	-80	B	-0-	1346	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

08	2666	N	2461	-0-	-205	B	-0-	2461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	2640	-0-	-0-	B	-0-	2640	3			N	-0-					-0-
10	2697	N	2658	-0-	-39	B	-0-	2658	3			N	-0-					-0-
11	2511	N	2511	-0-	-0-	B	-0-	2511	3			N	-0-					-0-
12	2728	N	2505	-0-	-223	B	-0-	2505	3			N	-0-					-0-
01	2666	N	2433	-0-	-233	B	-0-	2433	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

08	2790	N	2554	-0-	-236	B	-0-	2554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2536	-0-	-164	B	-0-	2536	3			N	-0-					-0-
10	2852	N	2721	-0-	-131	B	-0-	2721	3			N	-0-					-0-
11	2516	N	2516	-0-	-0-	B	-0-	2516	3			N	-0-					-0-
12	2635	N	2446	-0-	-189	B	-0-	2446	3			N	-0-					-0-
01	2728	N	2473	-0-	-255	B	-0-	2473	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1388	-0-	-38 B	-0-	1388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1260	N	1008	-0-	-252 B	-0-	1008	3			N	-0-					-0-
10	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
11	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
01	1457	N	1087	-0-	-370 B	-0-	1087	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	49	-0-	-281 B	-0-	49	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	310	N	117	-0-	-193 B	-0-	117	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3193	-0-	-341 B	-0-	3193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3279	N	3279	-0-	-0- B	-0-	3279	3			N	-0-					-0-
10	3379	N	3379	-0-	-0- B	-0-	3379	3			N	-0-					-0-
11	3293	N	3293	-0-	-0- B	-0-	3293	3			N	-0-					-0-
12	3379	N	3270	-0-	-109 B	-0-	3270	3			N	-0-					-0-
01	3379	N	3204	-0-	-175 B	-0-	3204	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1386	-0-	-815 B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2310	N	1433	-0-	-877 B	-0-	1433	3			N	-0-					-0-
10	2418	N	2409	-0-	-9 B	-0-	2409	3			N	-0-					-0-
11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
01	2418	N	1800	-0-	-618 B	-0-	1800	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-
10	744	N	735	-0-	-9 B	-0-	735	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
01	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
10	2533	N	2533	-0-	-0-	B	-0-	2533	3			N	-0-					-0-
11	2347	N	2347	-0-	-0-	B	-0-	2347	3			N	-0-					-0-
12	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
01	2542	N	2260	-0-	-282	B	-0-	2260	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1697	-0-	-70	B	-0-	1697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1585	-0-	-95	B	-0-	1585	3			N	-0-					-0-
10	1829	N	1772	-0-	-57	B	-0-	1772	3			N	-0-					-0-
11	1650	N	1643	-0-	-7	B	-0-	1643	3			N	-0-					-0-
12	1643	N	1585	-0-	-58	B	-0-	1585	3			N	-0-					-0-
01	1767	N	1677	-0-	-90	B	-0-	1677	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	475	-0-	-52	B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	558	N	504	-0-	-54	B	-0-	504	3			N	-0-					-0-
11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
01	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1247	-0-	-24	B	-0-	1247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
10	1426	N	1358	-0-	-68	B	-0-	1358	3			N	-0-					-0-
11	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
12	1209	N	1023	-0-	-186	B	-0-	1023	3			N	-0-					-0-
*01	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	N	4772	-0-	-281	B	-0-	4772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	3350	-0-	-1270	B	-0-	3350	3			N	-0-					-0-
10	4752	N	4752	-0-	-0-	B	-0-	4752	3			N	-0-					-0-
11	4620	N	4546	-0-	-74	B	-0-	4546	3			N	-0-					-0-
12	4565	N	4565	-0-	-0-	B	-0-	4565	3			N	-0-					-0-
01	4743	N	4473	-0-	-270	B	-0-	4473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
10	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
11	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	415	-0-	-205 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
01	682	N	462	-0-	-220 B	-0-	462	3			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	3395	-0-	-232 B	-0-	3395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	865	-0-	-2645 B	-0-	865	3			N	-0-					-0-
10	4263	N	4263	-0-	-0- B	-0-	4263	3			N	-0-					-0-
11	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-
12	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
01	4278	N	3678	-0-	-600 B	-0-	3678	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1634	-0-	-164 B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1633	-0-	-167 B	-0-	1633	3			N	-0-					-0-
10	1953	N	1722	-0-	-231 B	-0-	1722	3			N	-0-					-0-
11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1674	N	1545	-0-	-129 B	-0-	1545	3			N	-0-					-0-
01	1736	N	1366	-0-	-370 B	-0-	1366	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	393	-0-	-567 B	-0-	393	3			N	-0-					-0-
10	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	1085	N	940	-0-	-145 B	-0-	940	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	610	-0-	-2510 B	-0-	610	3			N	-0-					-0-
10	3286	N	591	-0-	-2695 B	-0-	591	3			N	-0-					-0-
11	2940	N	2791	-0-	-149 B	-0-	2791	3			N	-0-					-0-
12	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
*01	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	216	-0-	-311	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	218	-0-	-232	B	-0-	218	3			N	-0-					-0-
10	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1962	-0-	-301	B	-0-	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2207	-0-	-133	B	-0-	2207	3			N	-0-					-0-
10	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
11	2012	N	2012	-0-	-0-	B	-0-	2012	3			N	-0-					-0-
12	2294	N	2174	-0-	-120	B	-0-	2174	3			N	-0-					-0-
01	2387	N	2116	-0-	-271	B	-0-	2116	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	289	-0-	-83	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
10	403	N	104	-0-	-299	B	-0-	104	3			N	-0-					-0-
11	270	N	72	-0-	-198	B	-0-	72	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
11	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	279	N	107	-0-	-172 B	-0-	107	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
01	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1424	-0-	-126 B	-0-	1424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	713	-0-	-757 B	-0-	713	3			N	-0-					-0-
10	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
11	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
01	1643	N	1603	-0-	-40 B	-0-	1603	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	3933	-0-	-438 B	-0-	3933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4455	-0-	-75 B	-0-	4455	3			N	-0-					-0-
10	4905	N	4905	-0-	-0- B	-0-	4905	3			N	-0-					-0-
11	4668	N	4668	-0-	-0- B	-0-	4668	3			N	-0-					-0-
12	4619	N	4284	-0-	-335 B	-0-	4284	3			N	-0-					-0-
01	4898	N	4145	-0-	-753 B	-0-	4145	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1363	-0-	-187 B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1493	-0-	-7 B	-0-	1493	3			N	-0-					-0-
10	1550	N	1545	-0-	-5 B	-0-	1545	3			N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1550	N	1498	-0-	-52 B	-0-	1498	3			N	-0-					-0-
01	1550	N	1468	-0-	-82 B	-0-	1468	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	639	-0-	-51 B	-0-	639	3			N	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
01	806	N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
10	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
11	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	219	-0-	-277 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
12	620	N	438	-0-	-182 B	-0-	438	3			N	-0-					-0-
01	558	N	457	-0-	-101 B	-0-	457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

08	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
10	1116	N	965	-0-	-151	B	-0-	965	3			N	-0-					-0-
11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	992	N	859	-0-	-133	B	-0-	859	3			N	-0-					-0-
01	961	N	823	-0-	-138	B	-0-	823	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

08	713	N	533	-0-	-180	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	567	-0-	-123	B	-0-	567	3			N	-0-					-0-
10	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
11	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
12	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
01	775	N	695	-0-	-80	B	-0-	695	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

08	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1466	N	1296	-0-	-170	B	-0-	1296	3			N	-0-					-0-
10	2077	N	1703	-0-	-374	B	-0-	1703	3			N	-0-					-0-
11	1770	N	1620	-0-	-150	B	-0-	1620	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
01	1705	N	1570	-0-	-135	B	-0-	1570	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1641	-0-	-312	B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
10	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
11	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
12	2015	N	1876	-0-	-139	B	-0-	1876	3			N	-0-					-0-
01	1984	N	1843	-0-	-141	B	-0-	1843	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1570	-0-	-73	B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	105	-0-	-1455	B	-0-	105	3			N	-0-					-0-
10	1674	N	1628	-0-	-46	B	-0-	1628	3			N	-0-					-0-
11	1530	N	1484	-0-	-46	B	-0-	1484	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
01	1643	N	1417	-0-	-226	B	-0-	1417	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1099	-0-	-606	B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
10	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
11	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
12	1860	N	1784	-0-	-76	B	-0-	1784	3			N	-0-					-0-
01	1860	N	1622	-0-	-238	B	-0-	1622	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2102	-0-	-378	B	-0-	372	1	1730	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2428	-0-	-2	B	-0-	360	1	2068	3	N	-0-					-0-
10	2511	N	2467	-0-	-44	B	-0-	372	1	2095	3	N	-0-					-0-
11	2327	N	2327	-0-	-0-	B	-0-	360	1	1967	3	N	-0-					-0-
12	2511	N	2378	-0-	-133	B	-0-	372	1	2006	3	N	-0-					-0-
01	2480	N	2374	-0-	-106	B	-0-	372	1	2002	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	68	-0-	-82	B	-0-	68	3			N	-0-					-0-
10	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	688	-0-	-332 B	-0-	688	3			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	1023	N	948	-0-	-75 B	-0-	948	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1737	-0-	-216 B	-0-	1737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1692	-0-	-108 B	-0-	1692	3			N	-0-					-0-
10	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
11	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
12	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
01	1953	N	1876	-0-	-77 B	-0-	1876	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1535	-0-	-1100 B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2452	-0-	-68 B	-0-	2452	3			N	-0-					-0-
10	2759	N	2671	-0-	-88 B	-0-	2671	3			N	-0-					-0-
11	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
12	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
01	2666	N	2579	-0-	-87 B	-0-	2579	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2583	-0-	-238 B	-0-	2583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
10	2852	N	2664	-0-	-188 B	-0-	2664	3			N	-0-					-0-
11	2490	N	2480	-0-	-10 B	-0-	2480	3			N	-0-					-0-
12	2697	N	2604	-0-	-93 B	-0-	2604	3			N	-0-					-0-
01	2666	N	2531	-0-	-135 B	-0-	2531	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	429	-0-	-129 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	468	-0-	-42 B	-0-	468	3			N	-0-					-0-
10	527	N	458	-0-	-69 B	-0-	458	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
01	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	2793	-0-	-431 B	-0-	2793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	1663	-0-	-1487 B	-0-	1663	3			N	-0-					-0-
10	3565	N	3238	-0-	-327 B	-0-	3238	3			N	-0-					-0-
11	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
12	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
01	3224	N	2773	-0-	-451 B	-0-	2773	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1533	-0-	-141 B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1636	-0-	-14 B	-0-	1636	3			N	-0-					-0-
10	1705	N	1688	-0-	-17 B	-0-	1688	3			N	-0-					-0-
11	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
12	1705	N	1650	-0-	-55 B	-0-	1650	3			N	-0-					-0-
01	1674	N	1525	-0-	-149 B	-0-	1525	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	355	-0-	-155 B	-0-	355	3			N	-0-					-0-
10	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	3175	-0-	-669 B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	2652	-0-	-918 B	-0-	2652	3			N	-0-					-0-
10	3702	N	3702	-0-	-0- B	-0-	3702	3			N	-0-					-0-
11	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
12	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
01	3689	N	3625	-0-	-64 B	-0-	3625	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	3628	-0-	-278 B	-0-	3628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3357	-0-	-273 B	-0-	3357	3			N	-0-					-0-
10	3951	N	3951	-0-	-0- B	-0-	3951	3			N	-0-					-0-
11	3760	N	3760	-0-	-0- B	-0-	3760	3			N	-0-					-0-
12	3472	N	3324	-0-	-148 B	-0-	3324	3			N	-0-					-0-
01	3937	N	3590	-0-	-347 B	-0-	3590	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	2995	-0-	-508 B	-0-	2995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2646	-0-	-594 B	-0-	2646	3			N	-0-					-0-
10	3441	N	3231	-0-	-210 B	-0-	3231	3			N	-0-					-0-
11	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
12	2728	N	2495	-0-	-233 B	-0-	2495	3			N	-0-					-0-
01	3224	N	1262	-0-	-1962 B	-0-	1262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1082	-0-	-65	B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
10	1240	N	1091	-0-	-149	B	-0-	1091	3			N	-0-					-0-
11	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
12	1240	N	1007	-0-	-233	B	-0-	1007	3			N	-0-					-0-
*01	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3493	-0-	-165	B	-0-	3493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3000	-0-	-510	B	-0-	3000	3			N	-0-					-0-
10	3757	N	3757	-0-	-0-	B	-0-	3757	3			N	-0-					-0-
11	3390	N	3150	-0-	-240	B	-0-	3150	3			N	-0-					-0-
12	3633	N	3633	-0-	-0-	B	-0-	3633	3			N	-0-					-0-
01	3751	N	3506	-0-	-245	B	-0-	3506	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	488	-0-	-256	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	413	-0-	-337	B	-0-	413	3			N	-0-					-0-
10	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
11	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
12	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
01	806	N	614	-0-	-192	B	-0-	614	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	869	-0-	-154	B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
10	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
11	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
12	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
01	1364	N	888	-0-	-476	B	-0-	888	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1421	-0-	-129	B	-0-	1421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1292	-0-	-148	B	-0-	1292	3			N	-0-					-0-
10	1612	N	1601	-0-	-11	B	-0-	1601	3			N	-0-					-0-
11	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
12	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
01	1612	N	1532	-0-	-80	B	-0-	1532	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
01	186	N	139	-0-	-47	B	-0-	139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	45	-0-	-525 B	-0-	45	3			N	-0-					-0-
10	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	62	-0-	-358 B	-0-	62	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	620	N	476	-0-	-144 B	-0-	476	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	2244	-0-	-1042 B	-0-	2244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2160	-0-	-960 B	-0-	2160	3			N	-0-					-0-
10	3417	N	3417	-0-	-0- B	-0-	3417	3			N	-0-					-0-
11	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
12	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
01	3410	N	2861	-0-	-549 B	-0-	2861	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1580	-0-	-249 B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	2	-0-	-1648 B	-0-	2	3			N	-0-					-0-
10	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
11	1530	N	1422	-0-	-108 B	-0-	1422	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
01	1984	N	1530	-0-	-454 B	-0-	1530	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1269	-0-	-622 B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1091	-0-	-829 B	-0-	1091	3			N	-0-					-0-
10	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
11	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
12	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
01	2170	N	1653	-0-	-517 B	-0-	1653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2937	-0-	-163 B	-0-	2937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2896	-0-	-134 B	-0-	2896	3			N	-0-					-0-
10	3286	N	3034	-0-	-252 B	-0-	3034	3			N	-0-					-0-
11	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
12	3007	N	2306	-0-	-701 B	-0-	2306	3			N	-0-					-0-
01	3038	N	2160	-0-	-878 B	-0-	2160	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1379	-0-	-450 B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1000	-0-	-710 B	-0-	1000	3			N	-0-					-0-
10	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
11	1320	N	1175	-0-	-145 B	-0-	1175	3			N	-0-					-0-
12	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
01	1364	N	889	-0-	-475 B	-0-	889	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2097	-0-	-631 B	-0-	2097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	902	-0-	-1138 B	-0-	902	3			N	-0-					-0-
10	2294	N	1688	-0-	-606 B	-0-	1688	3			N	-0-					-0-
11	2040	N	1705	-0-	-335 B	-0-	1705	3			N	-0-					-0-
12	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
01	1674	N	1233	-0-	-441 B	-0-	1233	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	508	-0-	-112 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
10	589	N	152	-0-	-437 B	-0-	152	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
01	465	N	351	-0-	-114 B	-0-	351	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1849	-0-	-352 B	-0-	1849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2146	-0-	-104 B	-0-	2146	3			N	-0-					-0-
10	2201	N	2164	-0-	-37 B	-0-	2164	3			N	-0-					-0-
11	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
12	2232	N	2080	-0-	-152 B	-0-	2080	3			N	-0-					-0-
01	2170	N	1985	-0-	-185 B	-0-	1985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1663	-0-	-352	B	-0-	1663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
10	2046	N	1990	-0-	-56	B	-0-	1990	3			N	-0-					-0-
11	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
12	2139	N	1884	-0-	-255	B	-0-	1884	3			N	-0-					-0-
01	1984	N	1856	-0-	-128	B	-0-	1856	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	2665	-0-	-1706	B	-0-	2665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4470	N	2371	-0-	-2099	B	-0-	2371	3			N	-0-					-0-
10	4712	N	3918	-0-	-794	B	-0-	3918	3			N	-0-					-0-
11	3811	N	3811	-0-	-0-	B	-0-	3811	3			N	-0-					-0-
12	3690	N	3690	-0-	-0-	B	-0-	3690	3			N	-0-					-0-
01	3906	N	3444	-0-	-462	B	-0-	3444	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	609	-0-	-73	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	549	-0-	-51	B	-0-	549	3			N	-0-					-0-
10	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
11	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
01	682	N	630	-0-	-52	B	-0-	630	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	2998	-0-	-195	B	-0-	2998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2897	-0-	-193	B	-0-	2897	3			N	-0-					-0-
10	3348	N	3050	-0-	-298	B	-0-	3050	3			N	-0-					-0-
11	2910	N	2857	-0-	-53	B	-0-	2857	3			N	-0-					-0-
12	3007	N	2704	-0-	-303	B	-0-	2704	3			N	-0-					-0-
01	3038	N	2700	-0-	-338	B	-0-	2700	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	779	-0-	-492	B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
10	2938	N	2938	-0-	-0-	B	-0-	2938	3			N	-0-					-0-
11	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-
12	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
01	2945	N	2219	-0-	-726	B	-0-	2219	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	880	-0-	-81	B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	799	-0-	-41	B	-0-	799	3			N	-0-					-0-
10	992	N	961	-0-	-31	B	-0-	961	3			N	-0-					-0-
11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
01	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3135	N	3135	-0-	-0-	B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3276	N	3276	-0-	-0-	B	-0-	3276	3			N	-0-					-0-
10	4030	N	3902	-0-	-128	B	-0-	3902	3			N	-0-					-0-
11	3685	N	3685	-0-	-0-	B	-0-	3685	3			N	-0-					-0-
12	3379	N	2463	-0-	-916	B	-0-	2463	3			N	-0-					-0-
01	3906	N	3771	-0-	-135	B	-0-	3771	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	930	N	424	-0-	-506	B	-0-	424	3			N	-0-					-0-
11	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
12	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
01	434	N	212	-0-	-222	B	-0-	212	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	845	-0-	-1418	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
10	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
11	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
12	2573	N	1974	-0-	-599	B	-0-	1974	3			N	-0-					-0-
01	2325	N	1996	-0-	-329	B	-0-	1996	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	806	-0-	-310	B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1002	-0-	-138	B	-0-	1002	3			N	-0-					-0-
10	1302	N	1167	-0-	-135	B	-0-	1167	3			N	-0-					-0-
11	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
12	1023	N	967	-0-	-56	B	-0-	967	3			N	-0-					-0-
01	1178	N	1021	-0-	-157	B	-0-	1021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	834	-0-	-282 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	430	-0-	-530 B	-0-	430	3			N	-0-					-0-
10	1054	N	702	-0-	-352 B	-0-	702	3			N	-0-					-0-
11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	1997	-0-	-917 B	-0-	1997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3031	N	3031	-0-	-0- B	-0-	3031	3			N	-0-					-0-
10	2945	N	2768	-0-	-177 B	-0-	2768	3			N	-0-					-0-
11	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
12	3131	N	2498	-0-	-633 B	-0-	2498	3			N	-0-					-0-
01	2759	N	2434	-0-	-325 B	-0-	2434	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	1560	N	1553	-0-	-7 B	-0-	1553	3			N	-0-					-0-
12	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
*01	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	332	-0-	-71 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
10	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1618	-0-	-180 B	-0-	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1713	-0-	-57 B	-0-	1713	3			N	-0-					-0-
10	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
11	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
12	1767	N	1579	-0-	-188 B	-0-	1579	3			N	-0-					-0-
01	1891	N	1796	-0-	-95 B	-0-	1796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
01	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	2397	-0-	-1664 B	-0-	2397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3926	-0-	-154 B	-0-	3926	3			N	-0-					-0-
10	4216	N	4113	-0-	-103 B	-0-	4113	3			N	-0-					-0-
11	3911	N	3911	-0-	-0- B	-0-	3911	3			N	-0-					-0-
12	4061	N	3405	-0-	-656 B	-0-	3405	3			N	-0-					-0-
01	4123	N	3868	-0-	-255 B	-0-	3868	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1878	-0-	-137 B	-0-	1878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1975	-0-	-95 B	-0-	1975	3			N	-0-					-0-
10	2108	N	2057	-0-	-51 B	-0-	2057	3			N	-0-					-0-
11	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
12	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
01	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1161	-0-	-451 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1505	-0-	-85 B	-0-	1505	3			N	-0-					-0-
10	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
11	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
01	1674	N	1529	-0-	-145 B	-0-	1529	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	796	-0-	-568 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	784	-0-	-416 B	-0-	784	3			N	-0-					-0-
10	1302	N	1058	-0-	-244 B	-0-	1058	3			N	-0-					-0-
11	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
12	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
01	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2096	N	2096	-0-	-0- B	-0-	372	1	1724	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1655	-0-	-145 B	-0-	360	1	1295	3	N	-0-					-0-
10	2229	N	2229	-0-	-0- B	-0-	372	1	1857	3	N	-0-					-0-
11	2164	N	2164	-0-	-0- B	-0-	360	1	1804	3	N	-0-					-0-
12	2138	N	2138	-0-	-0- B	-0-	372	1	1766	3	N	-0-					-0-
*01	2291	N	2291	-0-	-0- B	-0-	372	1	1919	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	2859	-0-	-1140 B	-0-	2859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
10	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
11	3942	N	3942	-0-	-0- B	-0-	3942	3			N	-0-					-0-
12	4278	N	3680	-0-	-598 B	-0-	3680	3			N	-0-					-0-
01	4185	N	3911	-0-	-274 B	-0-	3911	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	888	-0-	-476 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	276	-0-	-864 B	-0-	276	3			N	-0-					-0-
10	1209	N	849	-0-	-360 B	-0-	849	3			N	-0-					-0-
11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
*01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1085	-0-	-124 B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1077	-0-	-63 B	-0-	1077	3			N	-0-					-0-
10	1240	N	1190	-0-	-50 B	-0-	1190	3			N	-0-					-0-
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
10	1178	N	1164	-0-	-14 B	-0-	1164	3			N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
01	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	727	-0-	-23 B	-0-	727	3			N	-0-					-0-
10	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1671	-0-	-3 B	-0-	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1655	-0-	-25 B	-0-	1655	3			N	-0-					-0-
10	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
11	1620	N	1540	-0-	-80 B	-0-	1540	3			N	-0-					-0-
12	1705	N	1501	-0-	-204 B	-0-	1501	3			N	-0-					-0-
01	1736	N	1170	-0-	-566 B	-0-	1170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1880	-0-	-476 B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1868	-0-	-112 B	-0-	1868	3			N	-0-					-0-
10	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
11	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
12	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
01	2418	N	2192	-0-	-226 B	-0-	2192	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
10	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
11	840	N	824	-0-	-16 B	-0-	824	3			N	-0-					-0-
12	899	N	835	-0-	-64 B	-0-	835	3			N	-0-					-0-
01	868	N	725	-0-	-143 B	-0-	725	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	462	-0-	-313 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
12	868	N	614	-0-	-254 B	-0-	614	3			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	2285	-0-	-1094 B	-0-	2285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3119	-0-	-121 B	-0-	3119	3			N	-0-					-0-
10	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-
11	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
12	3224	N	3080	-0-	-144 B	-0-	3080	3			N	-0-					-0-
01	3224	N	3136	-0-	-88 B	-0-	3136	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1290	-0-	-136 B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1380	-0-	-30 B	-0-	1380	3			N	-0-					-0-
10	1457	N	1410	-0-	-47 B	-0-	1410	3			N	-0-					-0-
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1426	N	1332	-0-	-94 B	-0-	1332	3			N	-0-					-0-
01	1395	N	1341	-0-	-54 B	-0-	1341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	981	-0-	-135 B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-
10	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					-0-
01	1054	N	926	-0-	-128 B	-0-	926	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2000	-0-	-232 B	-0-	372	1	1628	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1991	N	1991	-0-	-0- B	-0-	360	1	1631	3	N	-0-					-0-
10	2201	N	2201	-0-	-0- B	-0-	372	1	1829	3	N	-0-					-0-
11	2156	N	2156	-0-	-0- B	-0-	360	1	1796	3	N	-0-					-0-
12	2073	N	2073	-0-	-0- B	-0-	372	1	1701	3	N	-0-					-0-
01	2201	N	2191	-0-	-10 B	-0-	372	1	1819	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1130	-0-	-513 B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1522	-0-	-38 B	-0-	1522	3			N	-0-					-0-
10	1612	N	1503	-0-	-109 B	-0-	1503	3			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1581	N	1493	-0-	-88 B	-0-	1493	3			N	-0-					-0-
*01	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2130	-0-	-133 B	-0-	2130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	416	-0-	-1624 B	-0-	416	3			N	-0-					-0-
10	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
11	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
12	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
01	2418	N	1378	-0-	-1040 B	-0-	1378	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1521	-0-	-277 B	-0-	1521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1659	-0-	-81 B	-0-	1659	3			N	-0-					-0-
10	1798	N	1637	-0-	-161 B	-0-	1637	3			N	-0-					-0-
11	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
12	1705	N	1627	-0-	-78 B	-0-	1627	3			N	-0-					-0-
*01	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3453	-0-	-267 B	-0-	3453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3597	-0-	-93 B	-0-	3597	3			N	-0-					-0-
10	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
11	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-
12	3720	N	3433	-0-	-287 B	-0-	3433	3			N	-0-					-0-
01	3813	N	3172	-0-	-641 B	-0-	3172	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3150	-0-	-291 B	-0-	3150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2842	-0-	-308 B	-0-	2842	3			N	-0-					-0-
10	3472	N	3457	-0-	-15 B	-0-	3457	3			N	-0-					-0-
11	3060	N	1147	-0-	-1913 B	-0-	1147	3			N	-0-					-0-
12	5012	N	5012	-0-	-0- B	-0-	5012	3			N	-0-					-0-
*01	3998	N	3998	-0-	-0- B	-0-	3998	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	85	-0-	-101 B	-0-	85	3			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	851	-0-	-349 B	-0-	851	3			N	-0-					-0-
10	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
01	1302	N	1072	-0-	-230 B	-0-	1072	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2577	-0-	-213 B	-0-	2577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
10	2976	N	2542	-0-	-434 B	-0-	2542	3			N	-0-					-0-
11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
12	2697	N	2446	-0-	-251 B	-0-	2446	3			N	-0-					-0-
01	2542	N	2533	-0-	-9 B	-0-	2533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2383	-0-	-1027 B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2296	-0-	-1034 B	-0-	2296	3			N	-0-					-0-
10	3627	N	3464	-0-	-163 B	-0-	3464	3			N	-0-					-0-
11	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
12	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
01	3472	N	2798	-0-	-674 B	-0-	2798	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1855	-0-	-160 B	-0-	1855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1559	-0-	-391 B	-0-	1559	3			N	-0-					-0-
10	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
11	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
12	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
01	2046	N	1888	-0-	-158 B	-0-	1888	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	N	3832	-0-	-2027 B	-0-	3832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5670	N	3834	-0-	-1836 B	-0-	3834	3			N	-0-					-0-
10	6054	N	6054	-0-	-0- B	-0-	6054	3			N	-0-					-0-
11	5852	N	5852	-0-	-0- B	-0-	5852	3			N	-0-					-0-
12	4389	N	4389	-0-	-0- B	-0-	4389	3			N	-0-					-0-
01	6045	N	5183	-0-	-862 B	-0-	5183	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	N	6291	-0-	-1862 B	-0-	6291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5640	N	-0-	-0-	-5640 B	-0-					N	-0-					-0-
10	8618	N	2470	-0-	-6148 B	-0-	2470	3			N	-0-					-0-
11	9692	N	9692	-0-	-0- B	-0-	9692	3			N	-0-					-0-
12	8562	N	8562	-0-	-0- B	-0-	8562	3			N	-0-					-0-
*01	8655	N	8655	-0-	-0- B	-0-	8655	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	605	-0-	-139 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	744	N	217	-0-	-527 B	-0-	217	3			N	-0-					-0-
11	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2152	-0-	-452 B	-0-	2152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
10	2139	N	485	-0-	-1654 B	-0-	485	3			N	-0-					-0-
11	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
12	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
*01	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	3644	-0-	-572 B	-0-	3644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	3978	-0-	-342 B	-0-	3978	3			N	-0-					-0-
10	4433	N	4196	-0-	-237 B	-0-	4196	3			N	-0-					-0-
11	4043	N	4043	-0-	-0- B	-0-	4043	3			N	-0-					-0-
12	4123	N	4032	-0-	-91 B	-0-	4032	3			N	-0-					-0-
01	4185	N	3991	-0-	-194 B	-0-	3991	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1116	-0-	-248 B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
10	1395	N	484	-0-	-911 B	-0-	484	3			N	-0-					-0-
11	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1302	-0-	-682 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	265	-0-	-1715 B	-0-	265	3			N	-0-					-0-
10	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
11	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
*01	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	3728	-0-	-953 B	-0-	3728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	-0-	-0-	-4530 B	-0-					N	-0-					-0-
10	4681	N	694	-0-	-3987 B	-0-	694	3			N	-0-					-0-
11	5064	N	5064	-0-	-0- B	-0-	5064	3			N	-0-					-0-
12	4690	N	4690	-0-	-0- B	-0-	4690	3			N	-0-					-0-
*01	4818	N	4818	-0-	-0- B	-0-	4818	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	N	5343	-0-	-857 B	-0-	5343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5790	N	-0-	-0-	-5790 B	-0-					N	-0-					-0-
10	5969	N	5969	-0-	-0- B	-0-	5969	3			N	-0-					-0-
11	6511	N	6511	-0-	-0- B	-0-	6511	3			N	-0-					-0-
12	5905	N	5905	-0-	-0- B	-0-	5905	3			N	-0-					-0-
01	5983	N	5634	-0-	-349 B	-0-	5634	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	648	-0-	-220 B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
10	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	1662	-0-	-1159 B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2310	-0-	-450 B	-0-	2310	3			N	-0-					-0-
10	3111	N	3111	-0-	-0- B	-0-	3111	3			N	-0-					-0-
11	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
12	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
01	3100	N	910	-0-	-2190 B	-0-	910	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1347	-0-	-17 B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	803	-0-	-517 B	-0-	803	3			N	-0-					-0-
10	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
01	1643	N	1479	-0-	-164 B	-0-	1479	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1650	-0-	-210 B	-0-	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1617	-0-	-153 B	-0-	1617	3			N	-0-					-0-
10	1767	N	1716	-0-	-51 B	-0-	1716	3			N	-0-					-0-
11	1590	N	1578	-0-	-12 B	-0-	1578	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1705	N	1657	-0-	-48 B	-0-	1657	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
01	403	N	322	-0-	-81 B	-0-	322	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	2433	-0-	-1132 B	-0-	2433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	501	-0-	-2769 B	-0-	501	3			N	-0-					-0-
10	3814	N	3814	-0-	-0- B	-0-	3814	3			N	-0-					-0-
11	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
12	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
01	3813	N	3351	-0-	-462 B	-0-	3351	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	N	6015	-0-	-805 B	-0-	372	1	5643	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	4602	-0-	-1488 B	-0-	360	1	4242	3	N	-0-					-0-
10	5983	N	5983	-0-	-0- B	-0-	372	1	5611	3	N	-0-					-0-
11	5820	N	5531	-0-	-289 B	-0-	360	1	5171	3	N	-0-					-0-
12	5690	N	5690	-0-	-0- B	-0-	372	1	5318	3	N	-0-					-0-
01	5983	N	5618	-0-	-365 B	-0-	372	1	5246	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2068	-0-	-226 B	-0-	2068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1958	-0-	-202 B	-0-	1958	3			N	-0-					-0-
10	2325	N	2104	-0-	-221 B	-0-	2104	3			N	-0-					-0-
11	2010	N	2008	-0-	-2 B	-0-	2008	3			N	-0-					-0-
12	2015	N	1874	-0-	-141 B	-0-	1874	3			N	-0-					-0-
01	2108	N	1807	-0-	-301 B	-0-	1807	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	404	-0-	-106 B	-0-	404	3			N	-0-					-0-
10	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
10	713	N	534	-0-	-179 B	-0-	534	3			N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
12	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
*01	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1887	-0-	-221 B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2067	-0-	-3 B	-0-	2067	3			N	-0-					-0-
10	2139	N	2046	-0-	-93 B	-0-	2046	3			N	-0-					-0-
11	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
12	2139	N	1816	-0-	-323 B	-0-	1816	3			N	-0-					-0-
01	2046	N	1745	-0-	-301 B	-0-	1745	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1285	-0-	-358 B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1426	-0-	-194 B	-0-	1426	3			N	-0-					-0-
10	1860	N	1846	-0-	-14 B	-0-	1846	3			N	-0-					-0-
11	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
12	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
01	1860	N	1509	-0-	-351 B	-0-	1509	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1021	-0-	-219	B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
10	1271	N	1217	-0-	-54	B	-0-	1217	3			N	-0-					-0-
11	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
12	1271	N	1166	-0-	-105	B	-0-	1166	3			N	-0-					-0-
01	1209	N	1160	-0-	-49	B	-0-	1160	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	211	-0-	-149	B	-0-	211	3			N	-0-					-0-
10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	341	N	243	-0-	-98	B	-0-	243	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	337	-0-	-128	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	371	-0-	-79	B	-0-	371	3			N	-0-					-0-
10	496	N	455	-0-	-41	B	-0-	455	3			N	-0-					-0-
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
01	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2255	-0-	-225	B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2318	-0-	-142	B	-0-	2318	3			N	-0-					-0-
10	2480	N	2349	-0-	-131	B	-0-	2349	3			N	-0-					-0-
11	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
12	2387	N	2122	-0-	-265	B	-0-	2122	3			N	-0-					-0-
01	2356	N	1916	-0-	-440	B	-0-	1916	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3521	-0-	-230 B	-0-	3521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-
10	3875	N	3683	-0-	-192 B	-0-	3683	3			N	-0-					-0-
11	3479	N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-
12	3658	N	3400	-0-	-258 B	-0-	3400	3			N	-0-					-0-
01	3689	N	3482	-0-	-207 B	-0-	3482	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	N	7282	-0-	-1739 B	-0-	7282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8910	N	8316	-0-	-594 B	-0-	8316	3			N	-0-					-0-
10	9804	N	9804	-0-	-0- B	-0-	9804	3			N	-0-					-0-
11	8256	N	8256	-0-	-0- B	-0-	8256	3			N	-0-					-0-
12	8851	N	8851	-0-	-0- B	-0-	8851	3			N	-0-					-0-
01	9796	N	8757	-0-	-1039 B	-0-	8757	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	2890	-0-	-427 B	-0-	2890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	626	-0-	-2494 B	-0-	626	3			N	-0-					-0-
10	3608	N	3608	-0-	-0- B	-0-	3608	3			N	-0-					-0-
11	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
12	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
01	3596	N	2830	-0-	-766 B	-0-	2830	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1685	-0-	-423 B	-0-	1685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
10	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
11	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
12	2139	N	1995	-0-	-144 B	-0-	1995	3			N	-0-					-0-
01	2201	N	1935	-0-	-266 B	-0-	1935	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1608	-0-	-407 B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1865	-0-	-115 B	-0-	1865	3			N	-0-					-0-
10	2046	N	1942	-0-	-104 B	-0-	1942	3			N	-0-					-0-
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1922	N	1840	-0-	-82 B	-0-	1840	3			N	-0-					-0-
01	1953	N	1745	-0-	-208 B	-0-	1745	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	3145	-0-	-668 B	-0-	3145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3536	-0-	-214 B	-0-	3536	3			N	-0-					-0-
10	4052	N	4052	-0-	-0- B	-0-	4052	3			N	-0-					-0-
11	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
12	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
01	4061	N	3266	-0-	-795 B	-0-	3266	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2110	-0-	-29 B	-0-	2110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	476	-0-	-1654 B	-0-	476	3			N	-0-					-0-
10	2232	N	2110	-0-	-122 B	-0-	2110	3			N	-0-					-0-
11	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
12	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
01	2108	N	2086	-0-	-22 B	-0-	2086	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	2375	-0-	-1314 B	-0-	2375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	549	-0-	-2841 B	-0-	549	3			N	-0-					-0-
10	3751	N	1818	-0-	-1933 B	-0-	1818	3			N	-0-					-0-
11	3539	N	3539	-0-	-0- B	-0-	3539	3			N	-0-					-0-
12	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-
*01	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	253	-0-	-887 B	-0-	253	3			N	-0-					-0-
10	1085	N	726	-0-	-359 B	-0-	726	3			N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
*01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2106	-0-	-33 B	-0-	2106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2040	-0-	-120 B	-0-	2040	3			N	-0-					-0-
10	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
11	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
12	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
01	2697	N	2306	-0-	-391 B	-0-	2306	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	935	-0-	-26 B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	596	-0-	-334 B	-0-	596	3			N	-0-					-0-
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	1023	N	969	-0-	-54 B	-0-	969	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	3013	-0-	-1110 B	-0-	3013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3435	-0-	-675 B	-0-	3435	3			N	-0-					-0-
10	4393	N	4393	-0-	-0- B	-0-	4393	3			N	-0-					-0-
11	4031	N	4031	-0-	-0- B	-0-	4031	3			N	-0-					-0-
12	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
01	4402	N	3759	-0-	-643 B	-0-	3759	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
10	1860	N	1852	-0-	-8 B	-0-	1852	3			N	-0-					-0-
11	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
12	1798	N	1566	-0-	-232 B	-0-	1566	3			N	-0-					-0-
01	1860	N	1726	-0-	-134 B	-0-	1726	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	805	-0-	-2543 B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3579	N	3579	-0-	-0- B	-0-	3579	3			N	-0-					-0-
10	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
11	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
12	3689	N	3245	-0-	-444 B	-0-	3245	3			N	-0-					-0-
01	3472	N	3159	-0-	-313 B	-0-	3159	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1281	-0-	-517 B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	226	-0-	-1334 B	-0-	226	3			N	-0-					-0-
10	1581	N	700	-0-	-881 B	-0-	700	3			N	-0-					-0-
11	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
12	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
*01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1389	-0-	-171 B	-0-	1389	3			N	-0-					-0-
10	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
11	1950	N	1735	-0-	-215 B	-0-	1735	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1829	N	1546	-0-	-283 B	-0-	1546	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1301	-0-	-435 B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	983	-0-	-637 B	-0-	983	3			N	-0-					-0-
10	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
11	1260	N	250	-0-	-1010 B	-0-	250	3			N	-0-					-0-
12	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
01	1798	N	1545	-0-	-253 B	-0-	1545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1532	-0-	-421 B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1596	-0-	-204 B	-0-	1596	3			N	-0-					-0-
10	1922	N	1638	-0-	-284 B	-0-	1638	3			N	-0-					-0-
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1643	N	1641	-0-	-2 B	-0-	1641	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1086	-0-	-92 B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	883	-0-	-227 B	-0-	883	3			N	-0-					-0-
10	1240	N	1125	-0-	-115 B	-0-	1125	3			N	-0-					-0-
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	1116	N	995	-0-	-121 B	-0-	995	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	548	-0-	-289 B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	16	-0-	-614 B	-0-	16	3			N	-0-					-0-
10	713	N	351	-0-	-362 B	-0-	351	3			N	-0-					-0-
11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
12	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4173	N	4173	-0-	-0- B	-0-	4173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	-0-	-0-	-3630 B	-0-					N	-0-					-0-
10	6244	N	6244	-0-	-0- B	-0-	6244	3			N	-0-					-0-
11	7123	N	7123	-0-	-0- B	-0-	7123	3			N	-0-					-0-
12	7896	N	7896	-0-	-0- B	-0-	7896	3			N	-0-					-0-
01	6231	N	6218	-0-	-13 B	-0-	6218	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	667	-0-	-170 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	562	-0-	-188 B	-0-	562	3			N	-0-					-0-
10	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*01	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1582	-0-	32 B	-7386	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7386																	
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
10	1891	N	846	-0-	-1045 B	-0-	846	3			N	-0-					-0-
11	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
12	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
*01	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
10	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
01	248	N	200	-0-	-48	B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

08 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

08	899	N	603	-0-	-296	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	559	-0-	-281	B	-0-	559	3			N	-0-					-0-
10	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
12	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
01	1023	N	882	-0-	-141	B	-0-	882	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

08	1643	N	1137	-0-	-506	B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1065	-0-	-555	B	-0-	1065	3			N	-0-					-0-
10	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
11	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
01	1736	N	1508	-0-	-228	B	-0-	1508	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

08 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

08	1209	N	1142	-0-	-67	B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1132	-0-	-8	B	-0-	1132	3			N	-0-					-0-
10	1209	N	1171	-0-	-38	B	-0-	1171	3			N	-0-					-0-
11	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
12	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
*01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1539	-0-	-166 B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	495	-0-	-1125 B	-0-	495	3			N	-0-					-0-
10	1705	N	996	-0-	-709 B	-0-	996	3			N	-0-					-0-
11	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
12	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
*01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2107	-0-	-249 B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	59	-0-	-2191 B	-0-	59	3			N	-0-					-0-
10	2387	N	798	-0-	-1589 B	-0-	798	3			N	-0-					-0-
11	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
12	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
*01	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1612	-0-	-434 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1889	-0-	-91 B	-0-	1889	3			N	-0-					-0-
10	2015	N	1897	-0-	-118 B	-0-	1897	3			N	-0-					-0-
11	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
12	1953	N	1847	-0-	-106 B	-0-	1847	3			N	-0-					-0-
01	1891	N	1786	-0-	-105 B	-0-	1786	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	744	N	602	-0-	-142 B	-0-	602	3			N	-0-					-0-
11	630	N	568	-0-	-62 B	-0-	568	3			N	-0-					-0-
12	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
01	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2599	-0-	-253 B	-0-	2599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	-0-	-0-	-2550 B	-0-					N	-0-					-0-
10	2790	N	1052	-0-	-1738 B	-0-	1052	3			N	-0-					-0-
11	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
*01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	779	-0-	-492 B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	770	-0-	-490 B	-0-	770	3			N	-0-					-0-
10	1271	N	1209	-0-	-62 B	-0-	1209	3			N	-0-					-0-
11	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	1209	N	896	-0-	-313 B	-0-	896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
10	868	N	758	-0-	-110 B	-0-	758	3			N	-0-					-0-
11	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
12	992	N	868	-0-	-124 B	-0-	868	3			N	-0-					-0-
01	744	N	207	-0-	-537 B	-0-	207	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	309	-0-	-231 B	-0-	309	3			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PONDEROSA TX OPERATING LLC 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

08	849 N	849	-0-	-0-	B	-0-	849	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	752 N	752	-0-	-0-	B	-0-	752	2		N	-0-			-0-
10	961 N	706	-0-	-255	B	-0-	706	2		N	-0-			-0-
11	851 N	851	-0-	-0-	B	-0-	851	2		N	-0-			-0-
12	775 N	141	-0-	-634	B	-0-	141	2		N	-0-			-0-
01	713 N	-0-	-0-	-713	B	-0-				N	-0-			-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
10	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
11	210	N	126	-0-	-84	B	-0-	126	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	7	-0-	-179	B	-0-	7	3			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
10	1178	N	633	-0-	-545	B	-0-	633	2			N	-0-					-0-
11	1140	N	561	-0-	-579	B	-0-	561	2			N	-0-					-0-
12	1054	N	324	-0-	-730	B	-0-	324	2			N	-0-					-0-
01	620	N	515	-0-	-105	B	-0-	515	3			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
10	217	N	174	-0-	-43	B	-0-	174	2			N	-0-					-0-
11	210	N	114	-0-	-96	B	-0-	114	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	6	-0-	-180	B	-0-	6	3			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	92 N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	90 N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
10	DLQ G-10	50	-0-	50	B	50	50	3			N	-0-					-0-
11	DLQ G-10	44	-0-	44	B	94	44	2			N	-0-					-0-
12	DLQ G-10	25	-0-	25	B	119	25	2			N	-0-					-0-
*01	159 N	40	-0-	-119	B	-0-	40	3			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	75 N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	66 N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
10	DLQ G-10	41	-0-	41	B	41	41	3			N	-0-					-0-
11	DLQ G-10	36	-0-	36	B	77	36	2			N	-0-					-0-
12	DLQ G-10	21	-0-	21	B	98	21	2			N	-0-					-0-
*01	131 N	33	-0-	-98	B	-0-	33	3			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	30 N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	30 N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
10	31 N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
11	30 N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
12	31 N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
01	31 N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
10	124	N	77	-0-	-47	B	-0-	77	2			N	-0-					-0-
11	180	N	62	-0-	-118	B	-0-	62	2			N	-0-					-0-
*12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
01	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
11	60	N	37	-0-	-23	B	-0-	37	2			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
*01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	379	-0-	-221	B	-0-	379	2			N	-0-					-0-
10	589	N	505	-0-	-84	B	-0-	505	2			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
12	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
01	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	2346					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09 14B2 EXT	NO RPT		-0-	-0-	B	2346					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	2346					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	2346					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	2346					N	NO RPT					-0-
01 14B2 EXT	-0-		-0-	-0-	B	2346					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-
11	390	N	295	-0-	-95 B	-0-	295	2			N	-0-					-0-
12	372	N	280	-0-	-92 B	-0-	280	2			N	-0-					-0-
01	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

08	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	690	N	42	-0-	-648 B	-0-	42	2			N	-0-					-0-
12	744	N	582	-0-	-162 B	-0-	582	2			N	-0-					-0-
*01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

08	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
10	2356	N	1826	-0-	-530 B	-0-	1826	2			N	-0-					-0-
11	2310	N	2192	-0-	-118 B	-0-	2192	2			N	-0-					-0-
12	2046	N	1719	-0-	-327 B	-0-	1719	2			N	-0-					-0-
*01	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

08	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
10	899	N	634	-0-	-265 B	-0-	634	2			N	-0-					-0-
11	780	N	615	-0-	-165 B	-0-	615	2			N	-0-					-0-
12	744	N	583	-0-	-161 B	-0-	583	2			N	-0-					-0-
01	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
*12	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	N	2155	-0-	-0- B	-0-	2155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
10	2294	N	1649	-0-	-645 B	-0-	1649	2			N	-0-					-0-
11	2100	N	1874	-0-	-226 B	-0-	1874	2			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
*01	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	372	N	253	-0-	-119 B	-0-	253	2			N	-0-					-0-
11	330	N	246	-0-	-84 B	-0-	246	2			N	-0-					-0-
12	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	775	N	550	-0-	-225 B	-0-	550	2			N	-0-					-0-
11	690	N	625	-0-	-65 B	-0-	625	2			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
*01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

PORTER OPERATING COMPANY, L.L.C. 671480

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRAIRIE OIL COMPANY 675850

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	#	-0-	-0-	-180 B	-180					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-180					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-180					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-180					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-180					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634

CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
11	480	N	250	-0-	-230 B	-0-	250	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					28
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					28
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					28
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					28
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	660	N	221	-0-	-439 B	-0-	221	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

08	589	N	406	-0-	-183 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	917	-0-	-643 B	-0-	917	3			N	-0-					-0-
10	1736	N	802	-0-	-934 B	-0-	802	3			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
*01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

08	217	N	20	-0-	-197 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

08	2375		2444	-0-	69 B	-4374	2444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1265 CANCELLED UNDERAGE -> -3109																	
09	2142		2447	-0-	305 B	-960	2447	3			N	-0-					-0-
10	3316		823	-0-	-2493 B	-3453	823	3			N	-0-					-0-
11	2722		2630	-0-	-92 B	-3545	2630	3			N	-0-					-0-
12	2728	#	2964	-0-	236 B	-3309	2964	3			N	-0-					-0-
01	2728	#	5062	-0-	2334 B	-975	5062	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

08	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2363	-0-	-67 B	-0-	2363	3			N	-0-					192
10	2573	N	2380	-0-	-193 B	-0-	2380	3			N	-0-					192
11	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					192
12	2449	N	1796	-0-	-653 B	-0-	1796	3			N	-0-					192
01	2387	N	186	-0-	-2201 B	-0-	186	3			N	-0-					192

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	B	-0-	874	1	800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1390	N	1390	-0-	-0-	B	-0-	695	1	695	3	N	-0-					-0-
10	1488	N	1189	-0-	-299	B	-0-	595	1	594	3	N	-0-					-0-
11	1620	N	1482	-0-	-138	B	-0-	741	1	741	3	N	-0-					-0-
12	1426	N	479	-0-	-947	B	-0-	240	1	239	3	N	-0-					-0-
01	1178	N	1084	-0-	-94	B	-0-	542	1	542	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	225	-0-	-825	B	-0-	225	3			N	-0-					-0-
10	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
11	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
12	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
*01	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	95	-0-	-91	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	218	-0-	-412	B	-0-	218	3			N	-0-					-0-
10	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
11	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
12	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
*01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1125	-0-	-135	B	-0-	1125	3			N	-0-					-0-
10	1271	N	909	-0-	-362	B	-0-	909	3			N	-0-					-0-
11	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-
12	1178	N	1068	-0-	-110	B	-0-	1068	3			N	-0-					-0-
*01	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	896	-0-	-94	B	-0-	896	3			N	-0-					-0-
10	1054	N	727	-0-	-327	B	-0-	727	3			N	-0-					-0-
11	990	N	983	-0-	-7	B	-0-	983	3			N	-0-					-0-
12	930	N	859	-0-	-71	B	-0-	859	3			N	-0-					-0-
*01	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1373	-0-	-547	B	-0-	1373	3			N	-0-					-0-
10	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
11	2310	N	1791	-0-	-519	B	-0-	1791	3			N	-0-					-0-
12	1426	N	1340	-0-	-86	B	-0-	1340	3			N	-0-					-0-
*01	2236	N	2236	-0-	-0-	B	-0-	2236	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
10	1364	N	925	-0-	-439	B	-0-	925	3			N	-0-					-0-
11	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
12	1333	N	1177	-0-	-156	B	-0-	1177	3			N	-0-					-0-
*01	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	184	-0-	-596	B	-0-	184	3			N	-0-					-0-
10	1240	N	627	-0-	-613	B	-0-	627	3			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*01	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	292	-0-	-578	B	-0-	292	3			N	-0-					-0-
10	1395	N	684	-0-	-711	B	-0-	684	3			N	-0-					-0-
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*01	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2121	N	2121	-0-	-0- B	-0-	2121	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2730	N	1922	-0-	-808 B	-0-	1922	3		N	-0-			-0-
10	2294	N	1394	-0-	-900 B	-0-	1394	3		N	-0-			-0-
11	2040	N	1588	-0-	-452 B	-0-	1588	3		N	-0-			-0-
12	1984	N	1229	-0-	-755 B	-0-	1229	3		N	-0-			-0-
*01	2146	N	2146	-0-	-0- B	-0-	2146	3		N	-0-			-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

08	1271	N	778	-0-	-493 B	-0-	778	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1170	N	1011	-0-	-159 B	-0-	1011	3		N	-0-			-0-
10	1116	N	1080	-0-	-36 B	-0-	1080	3		N	-0-			-0-
11	1007	N	1007	-0-	-0- B	-0-	1007	3		N	-0-			-0-
12	1054	N	878	-0-	-176 B	-0-	878	3		N	-0-			-0-
01	1085	N	892	-0-	-193 B	-0-	892	3		N	-0-			-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

08	760	N	760	-0-	-0- B	-0-	760	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630	N	401	-0-	-229 B	-0-	401	3		N	-0-			-0-
10	533	N	533	-0-	-0- B	-0-	533	3		N	-0-			-0-
11	794	N	794	-0-	-0- B	-0-	794	3		N	-0-			-0-
12	403	N	307	-0-	-96 B	-0-	307	3		N	-0-			-0-
*01	549	N	549	-0-	-0- B	-0-	549	3		N	-0-			-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	21	N	21	-0-	-0- B	-0-	21	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	14	-0-	-16 B	-0-	14	2		N	-0-			-0-
10	18	N	18	-0-	-0- B	-0-	18	2		N	-0-			-0-
11	30	N	24	-0-	-6 B	-0-	24	2		N	-0-			-0-
12	14	N	14	-0-	-0- B	-0-	14	2		N	-0-			-0-
01	31	N	16	-0-	-15 B	-0-	16	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					-0-
10	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
11	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
*12	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
*01	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
12	961	N	173	-0-	-788 B	-0-	173	2			N	-0-					-0-
01	1038	N	215	-0-	-823 B	-0-	215	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	860	-0-	-40 B	-0-	860	2			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-
01	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	528	-0-	-92	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
10	558	N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
11	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
12	899	N	554	-0-	-345	B	-0-	554	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

08	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1377	-0-	-753	B	-0-	1377	3			N	-0-					-0-
10	2387	N	1791	-0-	-596	B	-0-	1791	3			N	-0-					-0-
11	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
12	1426	N	1411	-0-	-15	B	-0-	1411	3			N	-0-					-0-
01	1798	N	1531	-0-	-267	B	-0-	1531	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

08	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
10	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
11	1982	N	1982	-0-	-0-	B	-0-	1982	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
*01	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

08	2873	N	2873	-0-	-0-	B	-0-	2873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	1866	-0-	-1014	B	-0-	1866	3			N	-0-					-0-
10	3224	N	2427	-0-	-797	B	-0-	2427	3			N	-0-					-0-
11	3083	N	3083	-0-	-0-	B	-0-	3083	3			N	-0-					-0-
12	1922	N	1911	-0-	-11	B	-0-	1911	3			N	-0-					-0-
01	2418	N	2074	-0-	-344	B	-0-	2074	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
10	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-
10	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
11	240	N	100	-0-	-140 B	-0-	100	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
10	895	N	815	-0-	-80 B	-0-	815	3			N	-0-					-0-
11	730	N	721	-0-	-9 B	-0-	721	3			N	-0-					-0-
12	795	N	-0-	-0-	-795 B	-0-					N	-0-					-0-
01	806	N	215	-0-	-591 B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
10	186	N	71	-0-	-115 B	-0-	71	3			N	-0-					-0-
11	150	N	65	-0-	-85 B	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2319	-0-	-111 B	-0-	2319	3			N	-0-					-0-
10	2976	N	2108	-0-	-868 B	-0-	2108	3			N	-0-					-0-
11	2610	N	2545	-0-	-65 B	-0-	2545	3			N	-0-					-0-
12	2387	N	1315	-0-	-1072 B	-0-	1315	3			N	-0-					-0-
*01	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
10	682	N	582	-0-	-100 B	-0-	582	3			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
12	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-
*01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
10	1813	N	1291	-0-	-522 B	-0-	1291	3			N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
12	1457	N	805	-0-	-652 B	-0-	805	3			N	-0-					-0-
*01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
01	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	338	-0-	-52 B	-0-	338	3			N	-0-					-0-
10	403	N	212	-0-	-191 B	-0-	212	3			N	-0-					-0-
11	420	N	199	-0-	-221 B	-0-	199	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	824	-0-	-16 B	-0-	824	3			N	-0-					-0-
10	930	N	722	-0-	-208 B	-0-	722	3			N	-0-					-0-
11	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
12	837	N	707	-0-	-130 B	-0-	707	3			N	-0-					-0-
*01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	403	N	235	-0-	-168 B	-0-	235	3			N	-0-					-0-
11	390	N	346	-0-	-44 B	-0-	346	3			N	-0-					-0-
12	372	N	134	-0-	-238 B	-0-	134	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

08	403	N	1	-0-	-402	B	-0-	1	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150	B	-0-				N	-0-					-0-
10	496	N	-0-	-0-	-496	B	-0-				N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-
12	29	N	29	-0-	-0-	B	-0-	29	2		N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

08	248	N	69	-0-	-179	B	-0-	69	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	177	-0-	-423	B	-0-	177	2		N	-0-					-0-
10	651	N	307	-0-	-344	B	-0-	307	2		N	-0-					-0-
11	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-					-0-
12	186	N	144	-0-	-42	B	-0-	144	2		N	-0-					-0-
01	310	N	177	-0-	-133	B	-0-	177	2		N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

08	1659	N	1659	-0-	-0-	B	-0-	1659	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	133	-0-	-1007	B	-0-	133	2		N	-0-					-0-
10	1984	N	557	-0-	-1427	B	-0-	557	2		N	-0-					-0-
11	1620	N	-0-	-0-	-1620	B	-0-				N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-				N	-0-					-0-
01	558	N	-0-	-0-	-558	B	-0-				N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

08	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19	B	-0-	251	2		N	-0-					-0-
10	310	N	200	-0-	-110	B	-0-	200	2		N	-0-					-0-
11	270	N	198	-0-	-72	B	-0-	198	2		N	-0-					-0-
12	248	N	181	-0-	-67	B	-0-	181	2		N	-0-					-0-
*01	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

08	246	N	246	-0-	-0-	B	-0-	246	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0-	B	-0-	357	2		N	-0-					-0-
10	434	N	248	-0-	-186	B	-0-	248	2		N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	2		N	-0-					-0-
12	372	N	224	-0-	-148	B	-0-	224	2		N	-0-					-0-
*01	271	N	271	-0-	-0-	B	-0-	271	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
10	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
11	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
12	651	N	500	-0-	-151 B	-0-	500	2			N	-0-					-0-
*01	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
11	540	N	43	-0-	-497 B	-0-	43	2			N	-0-					-0-
12	465	N	184	-0-	-281 B	-0-	184	2			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	207	-0-	-123 B	-0-	207	2			N	-0-					-0-
10	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
11	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
12	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
10	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	60	N	5	-0-	-55 B	-0-	5	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

08	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
11	900	N	148	-0-	-752 B	-0-	148	2			N	-0-					-0-
12	930	N	327	-0-	-603 B	-0-	327	2			N	-0-					-0-
*01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

08	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
10	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
11	3600	N	3497	-0-	-103 B	-0-	3497	3			N	-0-					-0-
*12	3286	N	2518	-0-	-768 B	-0-	2518	3			N	-0-					-0-
01	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
*12	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

08	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
11	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
*12	930	N	636	-0-	-294 B	-0-	636	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0- B	-0-	270	1	826	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	279	1	603	3	N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	279	1	296	3	N	-0-					-0-
11	1050	N	1012	-0-	-38 B	-0-	270	1	742	3	N	-0-					-0-
*12	899	N	407	-0-	-492 B	-0-	279	1	128	3	N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
*12	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	B	-0-	116	1	800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	950	-0-	-400	B	-0-	116	1	834	3	N	-0-					-0-
10	495	N	495	-0-	-0-	B	-0-	116	1	379	3	N	-0-					-0-
11	900	N	774	-0-	-126	B	-0-	116	1	658	3	N	-0-					-0-
*12	992	N	116	-0-	-876	B	-0-	116	1			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
10	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
11	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
*12	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*12	620	N	427	-0-	-193	B	-0-	427	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
11	570	N	478	-0-	-92	B	-0-	478	3			N	-0-					-0-
*12	465	N	376	-0-	-89	B	-0-	376	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
10	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
11	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
*12	1581	N	1153	-0-	-428 B	-0-	1153	3			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
10	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
11	2400	N	2383	-0-	-17 B	-0-	2383	3			N	-0-					-0-
*12	2356	N	2146	-0-	-210 B	-0-	2146	3			N	-0-					-0-
01	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
11	990	N	961	-0-	-29 B	-0-	961	3			N	-0-					-0-
*12	1023	N	994	-0-	-29 B	-0-	994	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1378	-0-	-182 B	-0-	1378	3			N	-0-					-0-
10	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
11	1470	N	1389	-0-	-81 B	-0-	1389	3			N	-0-					-0-
*12	1426	N	1159	-0-	-267 B	-0-	1159	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
10	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
11	1650	N	1635	-0-	-15 B	-0-	1635	3			N	-0-					-0-
*12	1612	N	1298	-0-	-314 B	-0-	1298	3			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	632	N	632	-0-	-0- B	-0-	10	1	622	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-			-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-			-0-
11	600	N	497	-0-	-103 B	-0-	497	3			N	-0-			-0-
*12	589	N	463	-0-	-126 B	-0-	463	3			N	-0-			-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	990	N	797	-0-	-193 B	-0-	797	3			N	-0-			-0-
10	931	N	931	-0-	-0- B	-0-	931	3			N	-0-			-0-
11	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-			-0-
*12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-			-0-
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	607	N	607	-0-	-0- B	-0-	10	1	597	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-			-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-			-0-
11	600	N	477	-0-	-123 B	-0-	477	3			N	-0-			-0-
*12	558	N	444	-0-	-114 B	-0-	444	3			N	-0-			-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7899	N	7899	-0-	-0- B	-0-	7899	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7010	N	7010	-0-	-0- B	-0-	7010	3			N	-0-			-0-
10	6075	N	6075	-0-	-0- B	-0-	6075	3			N	-0-			-0-
11	7650	N	7082	-0-	-568 B	-0-	7082	3			N	-0-			-0-
*12	7254	N	7228	-0-	-26 B	-0-	7228	3			N	-0-			-0-
01	6076	N	NO RPT	-0-	-6076 B	-0-					N	NO RPT			-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4833	N	4833	-0-	-0- B	-0-	4833	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5010	N	4267	-0-	-743 B	-0-	4267	3			N	-0-			-0-
10	4261	N	4261	-0-	-0- B	-0-	4261	3			N	-0-			-0-
11	4680	N	4259	-0-	-421 B	-0-	4259	3			N	-0-			-0-
*12	4402	N	4034	-0-	-368 B	-0-	4034	3			N	-0-			-0-
01	4247	N	NO RPT	-0-	-4247 B	-0-					N	NO RPT			-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-			-0-
10	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-			-0-
11	1800	N	1699	-0-	-101 B	-0-	1699	3			N	-0-			-0-
*12	1767	N	1334	-0-	-433 B	-0-	1334	3			N	-0-			-0-
01	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
11	1740	N	1641	-0-	-99	B	-0-	1641	3			N	-0-					-0-
*12	1767	N	1652	-0-	-115	B	-0-	1652	3			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3045	N	3045	-0-	-0-	B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2673	N	2673	-0-	-0-	B	-0-	2673	3			N	-0-					-0-
10	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
11	2940	N	2408	-0-	-532	B	-0-	2408	3			N	-0-					-0-
*12	2826	N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
01	2387	N	NO RPT	-0-	-2387	B	-0-					N	NO RPT					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-
10	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
11	1875	N	739	-0-	-1136	B	-0-	739	3			N	-0-					-0-
*12	2041	N	3	-0-	-2038	B	-0-	3	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
10	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
11	2370	N	2048	-0-	-322	B	-0-	2048	3			N	-0-					-0-
*12	1736	N	1292	-0-	-444	B	-0-	1292	3			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922	B	-0-					N	NO RPT					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	935	-0-	-85	B	-0-	935	3			N	-0-					-0-
10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
11	960	N	875	-0-	-85	B	-0-	875	3			N	-0-					-0-
*12	961	N	821	-0-	-140	B	-0-	821	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
10	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
11	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
*12	1891	N	1321	-0-	-570	B	-0-	1321	3			N	-0-					-0-
01	1798	N	NO RPT	-0-	-1798	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
10	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
11	1500	N	1401	-0-	-99	B	-0-	1401	3			N	-0-					-0-
*12	1519	N	1474	-0-	-45	B	-0-	1474	3			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
10	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
11	1080	N	1002	-0-	-78	B	-0-	1002	3			N	-0-					-0-
*12	1085	N	987	-0-	-98	B	-0-	987	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2951	N	2951	-0-	-0-	B	-0-	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2803	N	2803	-0-	-0-	B	-0-	2803	3			N	-0-					-0-
10	2931	N	2931	-0-	-0-	B	-0-	2931	3			N	-0-					-0-
11	2850	N	2783	-0-	-67	B	-0-	2783	3			N	-0-					-0-
*12	2883	N	2371	-0-	-512	B	-0-	2371	3			N	-0-					-0-
01	2945	N	NO RPT	-0-	-2945	B	-0-					N	NO RPT					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
10	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
11	1500	N	1423	-0-	-77	B	-0-	1423	3			N	-0-					-0-
*12	1550	N	847	-0-	-703	B	-0-	847	3			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1766	-0-	-34	B	-0-	1766	3			N	-0-					-0-
10	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
11	1860	N	1841	-0-	-19	B	-0-	1841	3			N	-0-					-0-
*12	1829	N	744	-0-	-1085	B	-0-	744	3			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	B	-0-					N	NO RPT					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2281	-0-	-119	B	-0-	2281	3			N	-0-					-0-
10	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
11	2310	N	1894	-0-	-416	B	-0-	1894	3			N	-0-					-0-
*12	2356	N	2238	-0-	-118	B	-0-	2238	3			N	-0-					-0-
01	2201	N	NO RPT	-0-	-2201	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
10	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*12	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	57	-0-	-183 B	-0-	57	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
10	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
11	2070	N	1978	-0-	-92 B	-0-	1978	3			N	-0-					-0-
*12	2077	N	1413	-0-	-664 B	-0-	1413	3			N	-0-					-0-
01	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
10	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
11	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
*12	1519	N	1259	-0-	-260 B	-0-	1259	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
*12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
10	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
11	2820	N	2710	-0-	-110 B	-0-	2710	3			N	-0-					-0-
*12	2883	N	2141	-0-	-742 B	-0-	2141	3			N	-0-					-0-
01	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3516	N	3516	-0-	-0- B	-0-	3516	3			N	-0-					-0-
10	T. A.		2167	-0-	2167 B	2167	2167	3			N	-0-					-0-
11	T. A.		1838	-0-	1838 B	4005	1838	3			N	-0-					-0-
*12	T. A.		412	-0-	412 B	4417	412	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	4417					N	NO RPT					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
10	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
11	2670	N	2581	-0-	-89 B	-0-	2581	3			N	-0-					-0-
*12	2511	N	2376	-0-	-135 B	-0-	2376	3			N	-0-					-0-
01	2635	N	NO RPT	-0-	-2635 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
10	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
11	2310	N	2232	-0-	-78 B	-0-	2232	3			N	-0-					-0-
*12	2263	N	1482	-0-	-781 B	-0-	1482	3			N	-0-					-0-
01	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
10	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
11	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
*12	1147	N	453	-0-	-694 B	-0-	453	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
10	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
11	2160	N	2038	-0-	-122 B	-0-	2038	3			N	-0-					-0-
*12	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
01	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
11	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
*12	310	N	50	-0-	-260	B	-0-	50	3			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	1826	-0-	-874	B	-0-	1826	3			N	-0-					-0-
10	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
11	2400	N	685	-0-	-1715	B	-0-	685	3			N	-0-					-0-
*12	1891	N	970	-0-	-921	B	-0-	970	3			N	-0-					-0-
01	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1757	-0-	-313	B	-0-	1757	3			N	-0-					-0-
10	2039	N	2039	-0-	-0-	B	-0-	2039	3			N	-0-					-0-
11	2070	N	1989	-0-	-81	B	-0-	1989	3			N	-0-					-0-
*12	1829	N	1488	-0-	-341	B	-0-	1488	3			N	-0-					-0-
01	2046	N	NO RPT	-0-	-2046	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3384	N	3384	-0-	-0-	B	-0-	3384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2782	N	2782	-0-	-0-	B	-0-	2782	3			N	-0-					-0-
10	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
11	3270	N	3223	-0-	-47	B	-0-	3223	3			N	-0-					-0-
*12	2883	N	2789	-0-	-94	B	-0-	2789	3			N	-0-					-0-
01	3162	N	NO RPT	-0-	-3162	B	-0-					N	NO RPT					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
10	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
11	1380	N	1364	-0-	-16	B	-0-	1364	3			N	-0-					-0-
*12	1426	N	942	-0-	-484	B	-0-	942	3			N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	-0-	-0-	-2310	B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	N	NO RPT	-0-	-1	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	4681	-0-	-0-	B	-0-	4681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4473	N	4473	-0-	-0-	B	-0-	4473	3			N	-0-					-0-
10	3677	N	3677	-0-	-0-	B	-0-	3677	3			N	-0-					-0-
11	4530	N	4338	-0-	-192	B	-0-	4338	3			N	-0-					-0-
*12	4619	N	2791	-0-	-1828	B	-0-	2791	3			N	-0-					-0-
01	3689	N	NO RPT	-0-	-3689	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1869	-0-	-81	B	-0-	1869	3			N	-0-					-0-
10	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
11	1980	N	1748	-0-	-232	B	-0-	1748	3			N	-0-					-0-
*12	1922	N	1725	-0-	-197	B	-0-	1725	3			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	745	-0-	-35	B	-0-	745	3			N	-0-					-0-
10	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
11	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
*12	775	N	663	-0-	-112	B	-0-	663	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
10	T. A.		1606	-0-	1606	B	1606	1606	3			N	-0-					-0-
11	T. A.		1928	-0-	1928	B	3534	1928	3			N	-0-					-0-
*12	T. A.		1354	-0-	1354	B	4888	1354	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	4888					N	NO RPT					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
10	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
11	1500	N	1453	-0-	-47	B	-0-	1453	3			N	-0-					-0-
*12	1426	N	1045	-0-	-381	B	-0-	1045	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6670	N	6670	-0-	-0-	B	-0-	6670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5841	N	5841	-0-	-0-	B	-0-	5841	3			N	-0-					-0-
10	6554	N	6554	-0-	-0-	B	-0-	6554	3			N	-0-					-0-
11	6450	N	6297	-0-	-153	B	-0-	6297	3			N	-0-					-0-
*12	6045	N	5560	-0-	-485	B	-0-	5560	3			N	-0-					-0-
01	6541	N	NO RPT	-0-	-6541	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	N	2675	-0-	-0-	B	-0-	2675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	1930	-0-	-740	B	-0-	1930	3			N	-0-					-0-
10	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
11	2580	N	2222	-0-	-358	B	-0-	2222	3			N	-0-					-0-
*12	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
01	1953	N	NO RPT	-0-	-1953	B	-0-					N	NO RPT					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
10	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8795	N	8795	-0-	-0-	B	-0-	8795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10326	N	10326	-0-	-0-	B	-0-	10326	3			N	-0-					-0-
10	9351	N	9351	-0-	-0-	B	-0-	9351	3			N	-0-					-0-
11	8520	N	8318	-0-	-202	B	-0-	8318	3			N	-0-					-0-
*12	10664	N	7684	-0-	-2980	B	-0-	7684	3			N	-0-					-0-
01	9362	N	NO RPT	-0-	-9362	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
10	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
11	1560	N	1402	-0-	-158	B	-0-	1402	3			N	-0-					-0-
*12	1550	N	745	-0-	-805	B	-0-	745	3			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
11	750	N	705	-0-	-45	B	-0-	705	3			N	-0-					-0-
*12	713	N	371	-0-	-342	B	-0-	371	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
10	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
11	780	N	692	-0-	-88	B	-0-	692	3			N	-0-					-0-
*12	775	N	726	-0-	-49	B	-0-	726	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-					-0-
10	2443	N	2443	-0-	-0-	B	-0-	2443	3			N	-0-					-0-
11	2790	N	2660	-0-	-130	B	-0-	2660	3			N	-0-					-0-
*12	2821	N	2119	-0-	-702	B	-0-	2119	3			N	-0-					-0-
01	2449	N	NO RPT	-0-	-2449	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
10	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
11	2885	N	2885	-0-	-0-	B	-0-	2885	3			N	-0-					-0-
*12	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6365	N	6365	-0-	-0-	B	-0-	6365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6150	N	6026	-0-	-124	B	-0-	6026	3			N	-0-					-0-
10	4953	N	4953	-0-	-0-	B	-0-	4953	3			N	-0-					-0-
11	6150	N	3711	-0-	-2439	B	-0-	3711	3			N	-0-					-0-
*12	6231	N	1986	-0-	-4245	B	-0-	1986	3			N	-0-					-0-
01	4960	N	NO RPT	-0-	-4960	B	-0-					N	NO RPT					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2834	N	2834	-0-	-0-	B	-0-	2834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3134	-0-	134	B	134	3134	3			N	-0-					-0-
10	2030	N	1896	-0-	-134	B	-0-	1896	3			N	-0-					-0-
11	2730	N	1781	-0-	-949	B	-0-	1781	3			N	-0-					-0-
*12	3224	#	1136	-0-	-2088	B	-2088	1136	3			N	-0-					-0-
01	3224	#	NO RPT	-0-	-3224	B	-5312					N	NO RPT					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2774	N	2774	-0-	-0-	B	-0-	2774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2433	N	2433	-0-	-0-	B	-0-	2433	3			N	-0-					-0-
10	2730	N	2730	-0-	-0-	B	-0-	2730	3			N	-0-					-0-
11	2670	N	2659	-0-	-11	B	-0-	2659	3			N	-0-					-0-
*12	2511	N	2298	-0-	-213	B	-0-	2298	3			N	-0-					-0-
01	2728	N	NO RPT	-0-	-2728	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
10	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
11	1650	N	1648	-0-	-2	B	-0-	1648	3			N	-0-					-0-
*12	1550	N	1484	-0-	-66	B	-0-	1484	3			N	-0-					-0-
01	1674	N	NO RPT	-0-	-1674	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1423	-0-	-77	B	-0-	1423	3			N	-0-					-0-
10	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
11	1440	N	1226	-0-	-214	B	-0-	1226	3			N	-0-					-0-
*12	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4106	N	4106	-0-	-0-	B	-0-	4106	3			N	-0-					-0-
10	4120	N	4120	-0-	-0-	B	-0-	4120	3			N	-0-					-0-
11	3938	N	3938	-0-	-0-	B	-0-	3938	3			N	-0-					-0-
*12	4247	N	3458	-0-	-789	B	-0-	3458	3			N	-0-					-0-
01	4123	N	NO RPT	-0-	-4123	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
10	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
11	1770	N	1730	-0-	-40	B	-0-	1730	3			N	-0-					-0-
*12	1798	N	1723	-0-	-75	B	-0-	1723	3			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	984	-0-	-66	B	-0-	984	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
11	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
*12	1023	N	779	-0-	-244	B	-0-	779	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
10	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
11	1140	N	1105	-0-	-35	B	-0-	1105	3			N	-0-					-0-
*12	1209	N	911	-0-	-298	B	-0-	911	3			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2236	N	2236	-0-	-0-	B	-0-	2236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
10	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
11	2525	N	2525	-0-	-0-	B	-0-	2525	3			N	-0-					-0-
*12	1333	N	1220	-0-	-113	B	-0-	1220	3			N	-0-					-0-
01	2139	N	NO RPT	-0-	-2139	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
*12	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
10	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
11	1650	N	1062	-0-	-588	B	-0-	1062	3			N	-0-					-0-
*12	1581	N	1237	-0-	-344	B	-0-	1237	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
10	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
11	720	N	549	-0-	-171	B	-0-	549	3			N	-0-					-0-
*12	744	N	640	-0-	-104	B	-0-	640	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4803	N	4803	-0-	-0-	B	-0-	4803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4162	N	4162	-0-	-0-	B	-0-	4162	3			N	-0-					-0-
10	3048	N	3048	-0-	-0-	B	-0-	3048	3			N	-0-					-0-
11	4650	N	1205	-0-	-3445	B	-0-	1205	3			N	-0-					-0-
*12	4862	N	4862	-0-	-0-	B	-0-	4862	3			N	-0-					-0-
01	3038	N	NO RPT	-0-	-3038	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2964	N	2964	-0-	-0- B	-0-	2964	3			N	-0-					-0-
10	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
11	2970	N	1893	-0-	-1077 B	-0-	1893	3			N	-0-					-0-
*12	3069	N	1526	-0-	-1543 B	-0-	1526	3			N	-0-					-0-
01	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	966	-0-	966 B	-893	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -893																	
09	997	N	844	-0-	-153 B	-0-	844	3			N	-0-					-0-
10	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
11	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
*12	868	N	738	-0-	-130 B	-0-	738	3			N	-0-					-0-
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2195	-0-	-25 B	-0-	2195	3			N	-0-					-0-
10	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
11	2160	N	2081	-0-	-79 B	-0-	2081	3			N	-0-					-0-
*12	2263	N	1449	-0-	-814 B	-0-	1449	3			N	-0-					-0-
01	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
10	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
11	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
*12	1612	N	1279	-0-	-333 B	-0-	1279	3			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3493	N	3493	-0-	-0- B	-0-	3493	3			N	-0-					-0-
10	3441	N	3441	-0-	-0- B	-0-	3441	3			N	-0-					-0-
11	3540	N	3474	-0-	-66 B	-0-	3474	3			N	-0-					-0-
*12	3596	N	3511	-0-	-85 B	-0-	3511	3			N	-0-					-0-
01	3441	N	NO RPT	-0-	-3441 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
10	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
11	1260	N	879	-0-	-381 B	-0-	879	3			N	-0-					-0-
*12	1333	N	1198	-0-	-135 B	-0-	1198	3			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5340	N	4503	-0-	-837 B	-0-	4503	3			N	-0-					-0-
10	4682	N	4682	-0-	-0- B	-0-	4682	3			N	-0-					-0-
11	5672	N	5672	-0-	-0- B	-0-	5672	3			N	-0-					-0-
*12	5574	N	5574	-0-	-0- B	-0-	5574	3			N	-0-					-0-
01	4681	N	NO RPT	-0-	-4681 B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1047	-0-	-213 B	-0-	1047	3			N	-0-					-0-
10	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
*12	1085	N	1042	-0-	-43 B	-0-	1042	3			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4937	N	4937	-0-	-0- B	-0-	4937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4890	N	4812	-0-	-78 B	-0-	4812	3			N	-0-					-0-
10	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
11	4911	N	4911	-0-	-0- B	-0-	4911	3			N	-0-					-0-
*12	4960	N	4825	-0-	-135 B	-0-	4825	3			N	-0-					-0-
01	4247	N	NO RPT	-0-	-4247 B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2310	N	2241	-0-	-69 B	-0-	2241	3			N	-0-					-0-
*12	2263	N	2081	-0-	-182 B	-0-	2081	3			N	-0-					-0-
01	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3531	N	3531	-0-	-0- B	-0-	3531	3			N	-0-					-0-
10	3112	N	3112	-0-	-0- B	-0-	3112	3			N	-0-					-0-
11	3870	N	3753	-0-	-117 B	-0-	3753	3			N	-0-					-0-
*12	3658	N	3484	-0-	-174 B	-0-	3484	3			N	-0-					-0-
01	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	784	-0-	-56 B	-0-	784	3			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
*12	806	N	556	-0-	-250 B	-0-	556	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
*12	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	581	-0-	-79 B	-0-	581	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	660	N	586	-0-	-74 B	-0-	586	3			N	-0-					-0-
*12	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
10	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
*12	1426	N	1152	-0-	-274 B	-0-	1152	3			N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					18
*08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
*09	330	N	290	-0-	-40 B	-0-	290	2			N	-0-					18
*10	246	N	246	-0-	-0- B	-0-					N	-0-					18
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
12	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					18
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	1837	-0-	-863 B	-0-	1837	2			N	-0-					-0-
*10	370	N	370	-0-	-0- B	-0-					N	-0-					-0-
*11	1922	N	1922	-0-	-0- B	-0-					N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1996	-0-	-143 B	-0-	1996	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1941	-0-	-9 B	-0-	1941	2			N	-0-					-0-
*10	1838	N	1838	-0-	-0- B	-0-					N	-0-					-0-
*11	1589	N	1589	-0-	-0- B	-0-					N	-0-					-0-
12	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1554	-0-	-36 B	-0-	1554	2			N	-0-					-0-
*10	1594	N	1594	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		329	-0-	329 B	329					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	329					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	329					N	NO RPT					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
10	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
11	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
*12	1426	N	1190	-0-	-236 B	-0-	1190	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3140	N	3140	-0-	-0- B	-0-	3140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
10	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
11	3030	N	2955	-0-	-75 B	-0-	2955	3			N	-0-					-0-
*12	3069	N	2636	-0-	-433 B	-0-	2636	3			N	-0-					-0-
01	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-
10	2712	N	2712	-0-	-0-	B	-0-	2712	3			N	-0-					-0-
11	2760	N	2626	-0-	-134	B	-0-	2626	3			N	-0-					-0-
*12	2697	N	1790	-0-	-907	B	-0-	1790	3			N	-0-					-0-
01	2697	N	NO RPT	-0-	-2697	B	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
*10	770	N	770	-0-	-0-	B	-0-					N	-0-					-0-
*11	91	N	91	-0-	-0-	B	-0-					N	-0-					-0-
12	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
*10	100	N	100	-0-	-0-	B	-0-					N	-0-					-0-
*11	1253	N	1253	-0-	-0-	B	-0-					N	-0-					-0-
12	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	B	-0-	1372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1477	-0-	-53	B	-0-	1477	2			N	-0-					-0-
*10	1451	N	1451	-0-	-0-	B	-0-					N	-0-					-0-
*11	1901	N	1901	-0-	-0-	B	-0-					N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1479	-0-	-164	B	-0-	1479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1281	-0-	-249	B	-0-	1281	2			N	-0-					-0-
*10	1552	N	1552	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		430	-0-	430	B	430					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	430					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	430					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	B	-0-	1740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1481	N	1481	-0-	-0-	B	-0-	1481	2			N	-0-					-0-
*10	1535	N	1535	-0-	-0-	B	-0-					N	-0-					-0-
*11	3000	N	4083	-0-	1083	B	1083					N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4629	N	4629	-0-	-0-	B	-0-	4629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4156	N	4156	-0-	-0-	B	-0-	4156	2			N	-0-					-0-
*10	3883	N	3883	-0-	-0-	B	-0-					N	-0-					-0-
*11	689	N	689	-0-	-0-	B	-0-					N	-0-					-0-
12	4309	N	NO RPT	-0-	-4309	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
*10	635	N	635	-0-	-0-	B	-0-					N	-0-					-0-
*11	1617	N	1617	-0-	-0-	B	-0-					N	-0-					-0-
12	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1677	-0-	-28	B	-0-	1677	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1667	N	1667	-0-	-0-	B	-0-	1667	2			N	-0-					-0-
*10	1556	N	1556	-0-	-0-	B	-0-					N	-0-					-0-
*11	2053	N	2053	-0-	-0-	B	-0-					N	-0-					-0-
12	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	N	2210	-0-	-0-	B	-0-	2210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2076	N	2076	-0-	-0-	B	-0-	2076	2			N	-0-					-0-
*10	1899	N	1899	-0-	-0-	B	-0-					N	-0-					-0-
*11	2570	N	2570	-0-	-0-	B	-0-					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	3379	-0-	-930	B	-0-	3379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3960	N	3145	-0-	-815	B	-0-	3145	2			N	-0-					-0-
*10	2469	N	2469	-0-	-0-	B	-0-					N	-0-					-0-
*11	2431	N	2431	-0-	-0-	B	-0-					N	-0-					-0-
12	3255	N	NO RPT	-0-	-3255	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2593	-0-	-73 B	-0-	2593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2431	-0-	-59 B	-0-	2431	2			N	-0-					-0-
*10	2308	N	2308	-0-	-0- B	-0-					N	-0-					-0-
*11	1367	N	1367	-0-	-0- B	-0-					N	-0-					-0-
12	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					15
*08	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
*09	1560	N	1310	-0-	-250 B	-0-	1310	2			N	-0-					15
*10	1184	N	1184	-0-	-0- B	-0-					N	-0-					15
*11	942	N	942	-0-	-0- B	-0-					N	-0-					15
12	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					15
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					15

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					27
*08	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
*09	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					27
*10	740	N	740	-0-	-0- B	-0-					N	-0-					27
*11	1587	N	1587	-0-	-0- B	-0-					N	-0-					27
12	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					27
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					20
*08	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
*09	1590	N	1518	-0-	-72 B	-0-	1518	2			N	-0-					20
*10	1361	N	1361	-0-	-0- B	-0-					N	-0-					20
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
12	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					20
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	2			N	-0-					-0-
*10	444	N	444	-0-	-0- B	-0-					N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-					N	-0-					-0-
12	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
*10	1019	N	1019	-0-	-0- B	-0-					N	-0-					-0-
*11	3000	N	7094	-0-	4094 B	4094					N	-0-					-0-
*12	806	N	NO RPT	-0-	-806 B	3288					N	NO RPT					-0-
*01	0	N	NO RPT	-0-	-0- B	3288					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6882	N	7519	-0-	637 B	637	7519	2			N	-0-					17
*08	5859	N	5933	-0-	74 B	711	5933	2			N	-0-					17
09/01 BALANCING DATE STATUS -> 711																	
*09	5758	N	6103	-0-	345 B	1056	6103	2			N	-0-					17
*10	6564	N	5508	-0-	-1056 B	-0-					N	-0-					17
*11	1353	N	1353	-0-	-0- B	-0-					N	-0-					17
12	7533	#	NO RPT	-0-	-7533 B	-7533					N	NO RPT					17
*01	7533	#	NO RPT	-0-	-7533 B	-15066					N	NO RPT					17

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1411	-0-	-542 B	-0-	1411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1422	-0-	-108 B	-0-	1422	2			N	-0-					-0-
*10	1272	N	1272	-0-	-0- B	-0-					N	-0-					-0-
*11	1840	N	1840	-0-	-0- B	-0-					N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	#	1989	-0-	-1576 B	-8078	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8078																	
09	3450	#	1847	-0-	-1603 B	-9681	1847	2			N	-0-					-0-
10	3100	#	1661	-0-	-1439 B	-11120					N	-0-					-0-
11	0	N	781	-0-	781 B	-10339					N	-0-					-0-
12	1922	N	NO RPT	-0-	-1922 B	-10339					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-10339					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	2			N	-0-					-0-
*10	750	N	750	-0-	-0- B	-0-					N	-0-					-0-
*11	899	N	899	-0-	-0- B	-0-					N	-0-					-0-
12	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	893	-0-	-7	B	-0-	893	2			N	-0-					-0-
*10	814	N	814	-0-	-0-	B	-0-					N	-0-					-0-
*11	985	N	985	-0-	-0-	B	-0-					N	-0-					-0-
12	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
*10	894	N	894	-0-	-0-	B	-0-					N	-0-					-0-
*11	875	N	875	-0-	-0-	B	-0-					N	-0-					-0-
12	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2570	N	2570	-0-	-0-	B	-0-	2570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2356	N	2356	-0-	-0-	B	-0-	2356	2			N	-0-					-0-
*10	1674	N	1674	-0-	-0-	B	-0-					N	-0-					-0-
*11	1326	N	1326	-0-	-0-	B	-0-					N	-0-					-0-
12	2449	N	NO RPT	-0-	-2449	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1478	-0-	-72	B	-0-	1478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1347	-0-	-123	B	-0-	1347	2			N	-0-					-0-
*10	1217	N	1217	-0-	-0-	B	-0-					N	-0-					-0-
*11	1067	N	1067	-0-	-0-	B	-0-					N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1192	-0-	-451	B	-0-	1192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1124	-0-	-406	B	-0-	1124	2			N	-0-					-0-
*10	1010	N	1010	-0-	-0-	B	-0-					N	-0-					-0-
*11	545	N	545	-0-	-0-	B	-0-					N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	N	1878	-0-	-0-	B	-0-	1878	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1669	N	1669	-0-	-0-	B	-0-	1669	2			N	-0-					-0-
*10	1489	N	1489	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1554	N	NO RPT	-0-	-1554	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		632	-0-	632	B	632					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	632					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	632					N	NO RPT					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	557	-0-	-13	B	-0-	557	2			N	-0-					-0-
*10	557	N	557	-0-	-0-	B	-0-					N	-0-					-0-
*11	847	N	847	-0-	-0-	B	-0-					N	-0-					-0-
12	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	B	-0-	951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
*10	822	N	822	-0-	-0-	B	-0-					N	-0-					-0-
*11	788	N	788	-0-	-0-	B	-0-					N	-0-					-0-
12	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	694	-0-	-26	B	-0-	694	2			N	-0-					-0-
*10	747	N	747	-0-	-0-	B	-0-					N	-0-					-0-
*11	662	N	662	-0-	-0-	B	-0-					N	-0-					-0-
12	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	1678	-0-	-1267	B	-0-	1678	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	640	-0-	-1970	B	-0-	640	2			N	-0-					-0-
*10	1746	N	1746	-0-	-0-	B	-0-					N	-0-					-0-
*11	1033	N	1033	-0-	-0-	B	-0-					N	-0-					-0-
12	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1141	-0-	-68	B	-0-	1141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1094	-0-	-136	B	-0-	1094	2			N	-0-					-0-
*10	457	N	457	-0-	-0-	B	-0-					N	-0-					-0-
*11	1284	N	1284	-0-	-0-	B	-0-					N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1772	-0-	-26 B	-0-	1772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1642	-0-	-98 B	-0-	1642	2			N	-0-					-0-
*10	1191	N	1191	-0-	-0- B	-0-					N	-0-					-0-
*11	673	N	673	-0-	-0- B	-0-					N	-0-					-0-
12	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
*10	614	N	614	-0-	-0- B	-0-					N	-0-					-0-
*11	1974	N	1974	-0-	-0- B	-0-					N	-0-					-0-
12	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1822	-0-	-100 B	-0-	1822	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1771	-0-	-89 B	-0-	1771	2			N	-0-					-0-
*10	959	N	959	-0-	-0- B	-0-					N	-0-					-0-
*11	2255	N	2255	-0-	-0- B	-0-					N	-0-					-0-
12	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	N	7814	-0-	-401 B	-0-	7814	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8584	N	8584	-0-	-0- B	-0-	8584	2			N	-0-					-0-
*10	7623	N	7623	-0-	-0- B	-0-					N	-0-					-0-
*11	1360	N	1360	-0-	-0- B	-0-					N	-0-					-0-
12	8866	N	NO RPT	-0-	-8866 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1334	-0-	-278 B	-0-	1334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1172	-0-	-958 B	-0-	1172	2			N	-0-					-0-
*10	1425	N	1425	-0-	-0- B	-0-					N	-0-					-0-
*11	563	N	563	-0-	-0- B	-0-					N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	613	-0-	-472 B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	580	-0-	-710 B	-0-	580	2			N	-0-					-0-
*10	559	N	559	-0-	-0- B	-0-					N	-0-					-0-
*11	1323	N	1323	-0-	-0- B	-0-					N	-0-					-0-
12	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
*10	1254	N	1254	-0-	-0- B	-0-					N	-0-					-0-
*11	1290	N	1290	-0-	-0- B	-0-					N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1181	-0-	-214 B	-0-	1181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1479	-0-	-171 B	-0-	1479	2			N	-0-					-0-
*10	1465	N	1465	-0-	-0- B	-0-					N	-0-					-0-
*11	2446	N	2446	-0-	-0- B	-0-					N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2153	-0-	-234 B	-0-	2153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	1906	-0-	-974 B	-0-	1906	2			N	-0-					-0-
*10	2366	N	2366	-0-	-0- B	-0-					N	-0-					-0-
*11	1752	N	1752	-0-	-0- B	-0-					N	-0-					-0-
12	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1353	-0-	-941 B	-0-	1353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1296	-0-	-834 B	-0-	1296	2			N	-0-					-0-
*10	1738	N	1738	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		3497	-0-	3497 B	3497					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	3497					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	3497					N	NO RPT					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	3496	-0-	-317 B	-0-	3496	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	2466	-0-	-1764 B	-0-	2466	2			N	-0-					-0-
*10	3690	N	3690	-0-	-0- B	-0-					N	-0-					-0-
*11	1765	N	1765	-0-	-0- B	-0-					N	-0-					-0-
12	2542	N	NO RPT	-0-	-2542 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1136	-0-	-1414 B	-0-	1136	2			N	-0-					-0-
*10	1965	N	1965	-0-	-0- B	-0-					N	-0-					-0-
*11	1037	N	1037	-0-	-0- B	-0-					N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	905	-0-	-180 B	-0-	905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1086	-0-	-144 B	-0-	1086	2			N	-0-					-0-
*10	1172	N	1172	-0-	-0- B	-0-					N	-0-					-0-
*11	1904	N	1904	-0-	-0- B	-0-					N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1391	-0-	-562 B	-0-	1391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1842	-0-	-258 B	-0-	1842	2			N	-0-					-0-
*10	1840	N	1840	-0-	-0- B	-0-					N	-0-					-0-
*11	837	N	837	-0-	-0- B	-0-					N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	652	-0-	-681 B	-0-	652	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	855	-0-	-675 B	-0-	855	2			N	-0-					-0-
*10	861	N	861	-0-	-0- B	-0-					N	-0-					-0-
*11	1569	N	1569	-0-	-0- B	-0-					N	-0-					-0-
12	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1237	-0-	-716 B	-0-	1237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1631	-0-	-529 B	-0-	1631	2			N	-0-					-0-
*10	1674	N	1674	-0-	-0- B	-0-					N	-0-					-0-
*11	1482	N	1482	-0-	-0- B	-0-					N	-0-					-0-
12	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1247	-0-	-283 B	-0-	1247	2			N	-0-					-0-
*10	1243	N	1243	-0-	-0- B	-0-					N	-0-					-0-
*11	1429	N	1429	-0-	-0- B	-0-					N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1102	-0-	-758 B	-0-	1102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1371	-0-	-369 B	-0-	1371	2			N	-0-					-0-
*10	831	N	831	-0-	-0- B	-0-					N	-0-					-0-
*11	1492	N	1492	-0-	-0- B	-0-					N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	588	-0-	-528 B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	440	-0-	-820 B	-0-	440	2			N	-0-					-0-
*10	1391	N	1391	-0-	-0- B	-0-					N	-0-					-0-
*11	1167	N	1167	-0-	-0- B	-0-					N	-0-					-0-
12	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	949	-0-	-311 B	-0-	949	2			N	-0-					-0-
*10	965	N	965	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		1124	-0-	1124 B	1124					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0- B	1124					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	1124					N	NO RPT					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
*10	1186	N	1186	-0-	-0- B	-0-					N	-0-					-0-
*11	1000	N	1000	-0-	-0- B	-0-					N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	865	-0-	-158 B	-0-	865	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	892	-0-	-158 B	-0-	892	2			N	-0-					-0-
*10	1020	N	1020	-0-	-0- B	-0-					N	-0-					-0-
*11	2361	N	2361	-0-	-0- B	-0-					N	-0-					-0-
12	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2162	-0-	-1031 B	-2765	2162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2765														
09	3090	#	1578	-0-	-1512 B	-4277	1578	2			N	-0-					-0-
10	3193	#	1998	-0-	-1195 B	-5472					N	-0-					-0-
11	0	N	2143	-0-	2143 B	-3329					N	-0-					-0-
12	1643	N	NO RPT	-0-	-1643 B	-3329					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-3329					N	NO RPT					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2257	-0-	-316 B	-0-	2257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2280	N	1942	-0-	-338 B	-0-	1942	2			N	-0-					-0-
*10	2094	N	2094	-0-	-0- B	-0-					N	-0-					-0-
*11	1876	N	1876	-0-	-0- B	-0-					N	-0-					-0-
12	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1981	-0-	-592 B	-0-	1981	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-					-0-
*10	1870	N	1870	-0-	-0- B	-0-					N	-0-					-0-
*11	1971	N	1971	-0-	-0- B	-0-					N	-0-					-0-
12	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2002	-0-	-695 B	-0-	2002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2400	N	1647	-0-	-753 B	-0-	1647	2			N	-0-					-0-
*10	1981	N	1981	-0-	-0- B	-0-					N	-0-					-0-
*11	1827	N	1827	-0-	-0- B	-0-					N	-0-					-0-
12	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1846	-0-	-138 B	-0-	1846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2250	N	1718	-0-	-532 B	-0-	1718	2			N	-0-					-0-
*10	1644	N	1644	-0-	-0- B	-0-					N	-0-					-0-
*11	2350	N	2350	-0-	-0- B	-0-					N	-0-					-0-
12	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2219	-0-	-509 B	-0-	2219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2580	N	2076	-0-	-504 B	-0-	2076	2			N	-0-					-0-
*10	2268	N	2268	-0-	-0- B	-0-					N	-0-					-0-
*11	1748	N	1748	-0-	-0- B	-0-					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1638	-0-	-98 B	-0-	1638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1571	-0-	-79 B	-0-	1571	2			N	-0-					-0-
*10	1638	N	1638	-0-	-0- B	-0-					N	-0-					-0-
*11	1531	N	1531	-0-	-0- B	-0-					N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1160	-0-	-545 B	-0-	1160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1137	-0-	-753 B	-0-	1137	2			N	-0-					-0-
*10	1486	N	1486	-0-	-0- B	-0-					N	-0-					-0-
*11	1664	N	1664	-0-	-0- B	-0-					N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1594	-0-	-669 B	-0-	1594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1478	-0-	-592 B	-0-	1478	2			N	-0-					-0-
*10	1627	N	1627	-0-	-0- B	-0-					N	-0-					-0-
*11	2264	N	2264	-0-	-0- B	-0-					N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2345	-0-	-662 B	-0-	2345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1785	-0-	-1155 B	-0-	1785	2			N	-0-					-0-
*10	1822	N	1822	-0-	-0- B	-0-					N	-0-					-0-
*11	1280	N	1280	-0-	-0- B	-0-					N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1097	-0-	-193 B	-0-	1097	2			N	-0-					-0-
*10	1262	N	1262	-0-	-0- B	-0-					N	-0-					-0-
*11	856	N	856	-0-	-0- B	-0-					N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*10	759	N	759	-0-	-0- B	-0-					N	-0-					-0-
*11	2043	N	2043	-0-	-0- B	-0-					N	-0-					-0-
12	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2196	-0-	-532 B	-0-	2196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2109	-0-	-441 B	-0-	2109	2			N	-0-					-0-
*10	2040	N	2040	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		1831	-0-	1831 B	1831					N	-0-					-0-
12 14B2	EXT		NO RPT	-0-	-0- B	1831					N	NO RPT					-0-
01 14B2	EXT		NO RPT	-0-	-0- B	1831					N	NO RPT					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2095	-0-	-323 B	-0-	2095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
*10	1755	N	1755	-0-	-0- B	-0-					N	-0-					-0-
*11	2181	N	2181	-0-	-0- B	-0-					N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2371	-0-	-357 B	-0-	2371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-
*10	1891	N	1891	-0-	-0- B	-0-					N	-0-					-0-
*11	2763	N	2763	-0-	-0- B	-0-					N	-0-					-0-
12	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3371	-0-	-566 B	-0-	3371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3250	-0-	-320 B	-0-	3250	2			N	-0-					-0-
*10	3081	N	3081	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3223	N	NO RPT	-0-	-3223 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		770	-0-	770	B	770					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	770					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	770					N	NO RPT					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	829	-0-	-39	B	-0-	829	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	727	-0-	-143	B	-0-	727	2			N	-0-					-0-
*10	690	N	690	-0-	-0-	B	-0-					N	-0-					-0-
*11	3000	N	3173	-0-	173	B	173					N	-0-					-0-
12	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3440	-0-	-590	B	-0-	3440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2347	-0-	-593	B	-0-	2347	2			N	-0-					-0-
*10	3315	N	3315	-0-	-0-	B	-0-					N	-0-					-0-
*11	1944	N	1944	-0-	-0-	B	-0-					N	-0-					-0-
12	2418	N	NO RPT	-0-	-2418	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	2	-0-	-525	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
*10	2518	N	2518	-0-	-0-	B	-0-					N	-0-					-0-
*11	559	N	559	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
*10	479	N	479	-0-	-0-	B	-0-					N	-0-					-0-
*11	1918	N	1918	-0-	-0-	B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	887	-0-	-433	B	-0-	887	2			N	-0-					-0-
*10	1459	N	1459	-0-	-0-	B	-0-					N	-0-					-0-
*11	936	N	936	-0-	-0-	B	-0-					N	-0-					-0-
12	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	496	-0-	-104	B	-0-	496	2			N	-0-					-0-
*10	736	N	736	-0-	-0-	B	-0-					N	-0-					-0-
*11	2683	N	2683	-0-	-0-	B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	2381	-0-	-936	B	-0-	2381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	2385	-0-	-825	B	-0-	2385	2			N	-0-					-0-
*10	2620	N	2620	-0-	-0-	B	-0-					N	-0-					-0-
*11	1275	N	1275	-0-	-0-	B	-0-					N	-0-					-0-
12	2480	N	NO RPT	-0-	-2480	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	N	1692	-0-	-0-	B	-0-	1692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
*10	261	N	261	-0-	-0-	B	-0-					N	-0-					-0-
*11	394	N	394	-0-	-0-	B	-0-					N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
*10	234	N	234	-0-	-0-	B	-0-					N	-0-					-0-
*11	3000	N	5324	-0-	2324	B	2324					N	-0-					-0-
*12	868	N	NO RPT	-0-	-868	B	1456					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	1456					N	NO RPT					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3139	N	3139	-0-	-0-	B	-0-	3139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5040	N	3151	-0-	-1889	B	-0-	3151	2			N	-0-					-0-
*10	4399	N	4399	-0-	-0-	B	-0-					N	-0-					-0-
*11	1524	N	1524	-0-	-0-	B	-0-					N	-0-					-0-
12	3255	N	NO RPT	-0-	-3255	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	N	1471	-0-	-0-	B	-0-	1471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1542	N	1542	-0-	-0-	B	-0-	1542	2			N	-0-					-0-
*10	1453	N	1453	-0-	-0-	B	-0-					N	-0-					-0-
*11	2537	N	2537	-0-	-0-	B	-0-					N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2958	N	2958	-0-	-0- B	-0-	2958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2572	N	2572	-0-	-0- B	-0-	2572	2			N	-0-					-0-
*10	2553	N	2553	-0-	-0- B	-0-					N	-0-					-0-
*11	1073	N	1073	-0-	-0- B	-0-					N	-0-					-0-
12	2666	N	NO RPT	-0-	-2666 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
*10	1018	N	1018	-0-	-0- B	-0-					N	-0-					-0-
*11	1313	N	1313	-0-	-0- B	-0-					N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
*10	1162	N	1162	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		537	-0-	537 B	537					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	537					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	537					N	NO RPT					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	390	-0-	-510 B	-0-	390	2			N	-0-					-0-
*10	395	N	395	-0-	-0- B	-0-					N	-0-					-0-
*11	923	N	923	-0-	-0- B	-0-					N	-0-					-0-
12	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
*10	665	N	665	-0-	-0- B	-0-					N	-0-					-0-
*11	1212	N	1212	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
*10	926	N	926	-0-	-0- B	-0-					N	-0-					-0-
*11	506	N	506	-0-	-0- B	-0-					N	-0-					-0-
12	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*10	553	N	553	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		687	-0-	687 B	687					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	687					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	687					N	NO RPT					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
*10	651	N	651	-0-	-0- B	-0-					N	-0-					-0-
*11	1238	N	1238	-0-	-0- B	-0-					N	-0-					-0-
12	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
*10	1323	N	1323	-0-	-0- B	-0-					N	-0-					-0-
*11	793	N	793	-0-	-0- B	-0-					N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	758	-0-	-79 B	-0-	758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
*10	707	N	707	-0-	-0- B	-0-					N	-0-					-0-
*11	1035	N	1035	-0-	-0- B	-0-					N	-0-					-0-
12	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	822	-0-	-138 B	-0-	822	2			N	-0-					-0-
*10	991	N	991	-0-	-0- B	-0-					N	-0-					-0-
*11	1439	N	1439	-0-	-0- B	-0-					N	-0-					-0-
12	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0- B	-0-	1719	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1624	N	1624	-0-	-0- B	-0-	1624	2			N	-0-					-0-
*10	1483	N	1483	-0-	-0- B	-0-					N	-0-					-0-
*11	1192	N	1192	-0-	-0- B	-0-					N	-0-					-0-
12	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
*10	1133	N	1133	-0-	-0- B	-0-					N	-0-					-0-
*11	919	N	919	-0-	-0- B	-0-					N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	526	-0-	-32 B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	448	-0-	-2 B	-0-	448	2			N	-0-					-0-
*10	711	N	711	-0-	-0- B	-0-					N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-					N	-0-					-0-
12	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	194	-0-	-302 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
*10	226	N	226	-0-	-0- B	-0-					N	-0-					-0-
*11	924	N	924	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	949	-0-	-43 B	-0-	949	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	935	-0-	-25 B	-0-	935	2			N	-0-					-0-
*10	761	N	761	-0-	-0- B	-0-					N	-0-					-0-
*11	1185	N	1185	-0-	-0- B	-0-					N	-0-					-0-
12	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
*10	739	N	739	-0-	-0- B	-0-					N	-0-					-0-
*11	1267	N	1267	-0-	-0- B	-0-					N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
10 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1454	-0-	-406 B	-0-	1454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1437	-0-	-273 B	-0-	1437	2			N	-0-					-0-
*10	1150	N	1150	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			763	-0-	763 B	763					N	-0-					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	763					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	763					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
*10	615	N	615	-0-	-0-	B	-0-					N	-0-					-0-
*11	258	N	258	-0-	-0-	B	-0-					N	-0-					-0-
12	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
*10	299	N	299	-0-	-0-	B	-0-					N	-0-					-0-
*11	2165	N	2165	-0-	-0-	B	-0-					N	-0-					-0-
12	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	2986	-0-	-734	B	-0-	2986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2632	N	2632	-0-	-0-	B	-0-	2632	2			N	-0-					-0-
*10	1999	N	1999	-0-	-0-	B	-0-					N	-0-					-0-
*11	1300	N	1300	-0-	-0-	B	-0-					N	-0-					-0-
12	2728	N	NO RPT	-0-	-2728	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1480	-0-	-132	B	-0-	1480	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1500	-0-	-0-	B	-0-	1500	2			N	-0-					-0-
*10	1218	N	1218	-0-	-0-	B	-0-					N	-0-					-0-
*11	580	N	580	-0-	-0-	B	-0-					N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
*10	543	N	543	-0-	-0-	B	-0-					N	-0-					-0-
*11	2546	N	2546	-0-	-0-	B	-0-					N	-0-					-0-
12	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1220	-0-	-671	B	-0-	1220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	773	-0-	-967	B	-0-	773	2			N	-0-					-0-
*10	2025	N	2025	-0-	-0-	B	-0-					N	-0-					-0-
*11	1922	N	1922	-0-	-0-	B	-0-					N	-0-					-0-
12	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	N	1975	-0-	-0- B	-0-	1975	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
*10	1663	N	1663	-0-	-0- B	-0-					N	-0-					-0-
*11	3000	N	3742	-0-	742 B	742					N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3714	-0-	-6 B	-0-	3714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3805	N	3805	-0-	-0- B	-0-	3805	2			N	-0-					-0-
*10	3361	N	3361	-0-	-0- B	-0-					N	-0-					-0-
*11	1280	N	1280	-0-	-0- B	-0-					N	-0-					-0-
12	3937	N	-0-	-0-	-3937 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
*10	1257	N	1257	-0-	-0- B	-0-					N	-0-					-0-
*11	1961	N	1961	-0-	-0- B	-0-					N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2115	N	2115	-0-	-0- B	-0-	2115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2150	N	2150	-0-	-0- B	-0-	2150	2			N	-0-					-0-
*10	1864	N	1864	-0-	-0- B	-0-					N	-0-					-0-
*11	634	N	634	-0-	-0- B	-0-					N	-0-					-0-
12	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	796	-0-	-196 B	-0-	796	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	695	-0-	-415 B	-0-	695	2			N	-0-					-0-
*10	645	N	645	-0-	-0- B	-0-					N	-0-					-0-
*11	3000	N	4037	-0-	1037 B	1037					N	-0-					-0-
*12	713	N	NO RPT	-0-	-713 B	324					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	324					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	2895	-0-	-1104 B	-0-	2895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	2755	-0-	-1625 B	-0-	2755	2			N	-0-					-0-
*10	3816	N	3816	-0-	-0- B	-0-					N	-0-					-0-
*11	1085	N	1085	-0-	-0- B	-0-					N	-0-					-0-
12	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1285	-0-	-141 B	-0-	1285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1229	-0-	-1 B	-0-	1229	2			N	-0-					-0-
*10	1091	N	1091	-0-	-0- B	-0-					N	-0-					-0-
*11	2946	N	2946	-0-	-0- B	-0-					N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2839	-0-	-261 B	-2058	2839	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -841 CANCELLED UNDERAGE -> -1217																	
09	2880	N	2605	-0-	-275 B	-841	2605	2			N	-0-					-0-
*10	1718	N	2559	-0-	841 B	-0-					N	-0-					-0-
*11	973	N	973	-0-	-0- B	-0-					N	-0-					-0-
12	2697	N	NO RPT	-0-	-2697 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1045	-0-	-133 B	-0-	1045	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
*10	930	N	930	-0-	-0- B	-0-					N	-0-					-0-
*11	2415	N	2415	-0-	-0- B	-0-					N	-0-					-0-
12	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2436	-0-	-137 B	-0-	2436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2036	-0-	-94 B	-0-	2036	2			N	-0-					-0-
*10	2415	N	2415	-0-	-0- B	-0-					N	-0-					-0-
*11	1093	N	1093	-0-	-0- B	-0-					N	-0-					-0-
12	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1173	-0-	-98 B	-0-	1173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1015	-0-	-65 B	-0-	1015	2			N	-0-					-0-
*10	1211	N	1211	-0-	-0- B	-0-					N	-0-					-0-
*11	1796	N	1796	-0-	-0- B	-0-					N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1779	-0-	-81 B	-0-	1779	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1354	-0-	-506 B	-0-	1354	2			N	-0-					-0-
*10	1747	N	1747	-0-	-0- B	-0-					N	-0-					-0-
*11	1396	N	1396	-0-	-0- B	-0-					N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1277	-0-	-180 B	-0-	1277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1190	-0-	-250 B	-0-	1190	2			N	-0-					-0-
*10	1433	N	1433	-0-	-0- B	-0-					N	-0-					-0-
*11	2423	N	2423	-0-	-0- B	-0-					N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	2528	-0-	-913 B	-0-	2528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	1764	-0-	-1356 B	-0-	1764	2			N	-0-					-0-
*10	2204	N	2204	-0-	-0- B	-0-					N	-0-					-0-
*11	3398	N	3398	-0-	-0- B	-0-					N	-0-					-0-
12	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3532	-0-	-64 B	-0-	3532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	2878	-0-	-602 B	-0-	2878	2			N	-0-					-0-
*10	3209	N	3209	-0-	-0- B	-0-					N	-0-					-0-
*11	1942	N	1942	-0-	-0- B	-0-					N	-0-					-0-
12	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2175	-0-	-677 B	-0-	2175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2100	-0-	-60 B	-0-	2100	2			N	-0-					-0-
*10	1969	N	1969	-0-	-0- B	-0-					N	-0-					-0-
*11	2813	N	2813	-0-	-0- B	-0-					N	-0-					-0-
12	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	1692	-0-	-1439 B	-0-	1692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	7	-0-	-3053 B	-0-	7	2			N	-0-					-0-
*10	2249	N	2249	-0-	-0- B	-0-					N	-0-					-0-
*11	3175	N	3175	-0-	-0- B	-0-					N	-0-					-0-
12	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	3237	-0-	-235 B	-0-	3237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3133	-0-	-467 B	-0-	3133	2			N	-0-					-0-
*10	2389	N	2389	-0-	-0- B	-0-					N	-0-					-0-
*11	1295	N	1295	-0-	-0- B	-0-					N	-0-					-0-
12	3026	N	NO RPT	-0-	-3026 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1246	-0-	-459 B	-0-	1246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	899	-0-	-541 B	-0-	899	2			N	-0-					-0-
*10	1353	N	1353	-0-	-0- B	-0-					N	-0-					-0-
*11	2492	N	2492	-0-	-0- B	-0-					N	-0-					-0-
12	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2291	-0-	-127 B	-0-	2291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2399	N	2399	-0-	-0- B	-0-	2399	2			N	-0-					-0-
*10	2312	N	2312	-0-	-0- B	-0-					N	-0-					-0-
*11	1602	N	1602	-0-	-0- B	-0-					N	-0-					-0-
12	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1529	-0-	-486 B	-0-	1529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1219	-0-	-791 B	-0-	1219	2			N	-0-					-0-
*10	1603	N	1603	-0-	-0- B	-0-					N	-0-					-0-
*11	1646	N	1646	-0-	-0- B	-0-					N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1668	-0-	-402 B	-0-	1668	2			N	-0-					-0-
*10	1843	N	1843	-0-	-0- B	-0-					N	-0-					-0-
*11	1876	N	1876	-0-	-0- B	-0-					N	-0-					-0-
12	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1915	-0-	-534 B	-0-	1915	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1648	-0-	-662 B	-0-	1648	2			N	-0-					-0-
*10	1837	N	1837	-0-	-0- B	-0-					N	-0-					-0-
*11	1739	N	1739	-0-	-0- B	-0-					N	-0-					-0-
12	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1605	-0-	-162 B	-0-	1605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1088	-0-	-472 B	-0-	1088	2			N	-0-					-0-
*10	1680	N	1680	-0-	-0- B	-0-					N	-0-					-0-
*11	2152	N	2152	-0-	-0- B	-0-					N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1998	-0-	-192 B	-0-	1998	2			N	-0-					-0-
*10	2097	N	2097	-0-	-0- B	-0-					N	-0-					-0-
*11	1711	N	1711	-0-	-0- B	-0-					N	-0-					-0-
12	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1274	-0-	-646 B	-0-	1274	2			N	-0-					-0-
*10	1689	N	1689	-0-	-0- B	-0-					N	-0-					-0-
*11	1652	N	1652	-0-	-0- B	-0-					N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1544	-0-	-254 B	-0-	1544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1206	-0-	-474 B	-0-	1206	2			N	-0-					-0-
*10	1341	N	1341	-0-	-0- B	-0-					N	-0-					-0-
*11	4	N	4	-0-	-0- B	-0-					N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		2971	-0-	2971 B	2971					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0- B	2971					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0- B	2971					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	3588	-0-	-504 B	-0-	3588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3228	-0-	-702 B	-0-	3228	2			N	-0-					-0-
*10	3334	N	3334	-0-	-0- B	-0-					N	-0-					-0-
*11	2128	N	2128	-0-	-0- B	-0-					N	-0-					-0-
12	3348	N	NO RPT	-0-	-3348 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2070	-0-	-100 B	-0-	2070	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1443	-0-	-777 B	-0-	1443	2			N	-0-					-0-
*10	1907	N	1907	-0-	-0- B	-0-					N	-0-					-0-
*11	319	N	319	-0-	-0- B	-0-					N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	-0-	-0-	-2945 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					-0-
*10	372	N	372	-0-	-0- B	-0-					N	-0-					-0-
*11	911	N	911	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	600	-0-	-270 B	-0-	600	2			N	-0-					-0-
*10	822	N	822	-0-	-0- B	-0-					N	-0-					-0-
*11	1422	N	1422	-0-	-0- B	-0-					N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1560	-0-	-362 B	-0-	1560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1618	N	1618	-0-	-0- B	-0-	1618	2			N	-0-					-0-
*10	1473	N	1473	-0-	-0- B	-0-					N	-0-					-0-
*11	1804	N	1804	-0-	-0- B	-0-					N	-0-					-0-
12	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2424	N	2424	-0-	-0- B	-0-	2424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2017	-0-	-113 B	-0-	2017	2			N	-0-					-0-
*10	2042	N	2042	-0-	-0- B	-0-					N	-0-					-0-
*11	1774	N	1774	-0-	-0- B	-0-					N	-0-					-0-
12	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1667	-0-	-7 B	-0-	1667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1316	-0-	-334 B	-0-	1316	2			N	-0-					-0-
*10	1716	N	1716	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		1304	-0-	1304 B	1304					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	1304					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	1304					N	NO RPT					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1468	-0-	-62 B	-0-	1468	2			N	-0-					-0-
*10	1213	N	1213	-0-	-0- B	-0-					N	-0-					-0-
*11	2385	N	2385	-0-	-0- B	-0-					N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	3062	-0-	-410 B	-0-	3062	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2788	-0-	-242 B	-0-	2788	2			N	-0-					-0-
*10	1931	N	1931	-0-	-0- B	-0-					N	-0-					-0-
*11	2028	N	2028	-0-	-0- B	-0-					N	-0-					-0-
12	2192	N	NO RPT	-0-	-2192 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2387	-0-	-403 B	-0-	2387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2060	-0-	-340 B	-0-	2060	2			N	-0-					-0-
*10	1727	N	1727	-0-	-0- B	-0-					N	-0-					-0-
*11	3000	N	3404	-0-	404 B	404					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	2387	-0-	-1829 B	-0-	2387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	3636	-0-	-324 B	-0-	3636	2			N	-0-					-0-
*10	3390	N	3620	-0-	230 B	230					N	-0-					-0-
*11	230	N	-0-	-0-	-230 B	-0-					N	-0-					-0-
12	2979	N	NO RPT	-0-	-2979 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	2691	N	2691	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2010	-0-	-315 B	-0-	2010	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2370	-0-	-30 B	-0-	2370	2			N	-0-					-0-
*10	2724	N	2724	-0-	-0- B	-0-					N	-0-					-0-
*11	853	N	853	-0-	-0- B	-0-					N	-0-					-0-
12	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	637	-0-	-76 B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	769	-0-	-11 B	-0-	769	2			N	-0-					-0-
*10	841	N	841	-0-	-0- B	-0-					N	-0-					-0-
*11	580	N	580	-0-	-0- B	-0-					N	-0-					-0-
12	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	799	-0-	-162 B	-0-	799	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	834	-0-	-126 B	-0-	834	2			N	-0-					-0-
*10	1057	N	1057	-0-	-0- B	-0-					N	-0-					-0-
*11	1564	N	1564	-0-	-0- B	-0-					N	-0-					-0-
12	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1029	-0-	-118 B	-0-	1029	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
*10	1623	N	1623	-0-	-0- B	-0-					N	-0-					-0-
*11	800	N	800	-0-	-0- B	-0-					N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
*10	1212	N	1212	-0-	-0- B	-0-					N	-0-					-0-
*11	1122	N	1122	-0-	-0- B	-0-					N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	873	-0-	-119 B	-0-	873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
*10	1073	N	1073	-0-	-0- B	-0-					N	-0-					-0-
*11	570	N	570	-0-	-0- B	-0-					N	-0-					-0-
12	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	905	-0-	-366 B	-0-	905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1037	-0-	-253 B	-0-	1037	2			N	-0-					-0-
*10	861	N	861	-0-	-0- B	-0-					N	-0-					-0-
*11	834	N	834	-0-	-0- B	-0-					N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	2			N	-0-					-0-
*10	896	N	896	-0-	-0- B	-0-					N	-0-					-0-
*11	823	N	823	-0-	-0- B	-0-					N	-0-					-0-
12	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	975	-0-	-15 B	-0-	975	2			N	-0-					-0-
*10	831	N	831	-0-	-0- B	-0-					N	-0-					-0-
*11	1422	N	1422	-0-	-0- B	-0-					N	-0-					-0-
*12	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1488	-0-	-72 B	-0-	1488	2			N	-0-					-0-
*10	1391	N	1391	-0-	-0- B	-0-					N	-0-					-0-
*11	871	N	871	-0-	-0- B	-0-					N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
*10	726	N	726	-0-	-0- B	-0-					N	-0-					-0-
*11	520	N	520	-0-	-0- B	-0-					N	-0-					-0-
12	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
*10	599	N	599	-0-	-0- B	-0-					N	-0-					-0-
*11	1730	N	1730	-0-	-0- B	-0-					N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1127	-0-	-403 B	-0-	1127	2			N	-0-					-0-
*10	1580	N	1580	-0-	-0- B	-0-					N	-0-					-0-
*11	3000	N	3036	-0-	36 B	36					N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2209	-0-	-581 B	-0-	2209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2299	-0-	-731 B	-0-	2299	2			N	-0-					-0-
*10	3100	N	3100	-0-	-0- B	-0-					N	-0-					-0-
*11	608	N	608	-0-	-0- B	-0-					N	-0-					-0-
12	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
*10	647	N	647	-0-	-0-	B	-0-					N	-0-					-0-
*11	1299	N	1299	-0-	-0-	B	-0-					N	-0-					-0-
12	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
10	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
11	1560	N	1478	-0-	-82	B	-0-	1478	3			N	-0-					-0-
*12	1457	N	1141	-0-	-316	B	-0-	1141	3			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*12	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	724	-0-	-237	B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
*10	1347	N	1347	-0-	-0-	B	-0-					N	-0-					-0-
*11	361	N	361	-0-	-0-	B	-0-					N	-0-					-0-
12	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0-	B	-0-	1647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1412	-0-	-88	B	-0-	1412	2			N	-0-					-0-
*10	1276	N	1276	-0-	-0-	B	-0-					N	-0-					-0-
*11	330	N	330	-0-	-0-	B	-0-					N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1192	N	1192	-0-	-0-	B	-0-	1192	2			N	-0-					-0-
*10	1028	N	1028	-0-	-0-	B	-0-					N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-					N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
*10	722	N	722	-0-	-0- B	-0-					N	-0-					-0-
*11	549	N	549	-0-	-0- B	-0-					N	-0-					-0-
12	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2396	N	2396	-0-	-0- B	-0-	2396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	2010	-0-	-0- B	-0-	2010	2			N	-0-					-0-
*10	1858	N	1858	-0-	-0- B	-0-					N	-0-					-0-
*11	119	N	119	-0-	-0- B	-0-					N	-0-					-0-
12	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0- B	-0-	115	1	377	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	125	1	497	3	N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	120	1	399	3	N	-0-					-0-
11	480	N	10	-0-	-470 B	-0-	5	1	5	3	N	-0-					-0-
*12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0- B	-0-	155	1	757	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	883	N	883	-0-	-0- B	-0-	150	1	733	3	N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	155	1	746	3	N	-0-					-0-
11	870	N	771	-0-	-99 B	-0-	145	1	626	3	N	-0-					-0-
*12	899	N	629	-0-	-270 B	-0-	115	1	514	3	N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1700	N	1700	-0-	-0- B	-0-	261	1	1439	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	270	1	1555	3	N	-0-					-0-
10	1903	N	1903	-0-	-0- B	-0-	279	1	1624	3	N	-0-					-0-
11	1650	N	1638	-0-	-12 B	-0-	234	1	1404	3	N	-0-					-0-
*12	1891	N	1617	-0-	-274 B	-0-	216	1	1401	3	N	-0-					-0-
01	1891	N	NO RPT	-0-	-1891 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5122	N	5122	-0-	-0- B	-0-	660	1	4462	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5031	N	5031	-0-	-0- B	-0-	660	1	4371	3	N	-0-			-0-
10	5001	N	5001	-0-	-0- B	-0-	682	1	4319	3	N	-0-			-0-
11	4950	N	4714	-0-	-236 B	-0-	638	1	4076	3	N	-0-			-0-
*12	5208	N	4811	-0-	-397 B	-0-	660	1	4151	3	N	-0-			-0-
01	4991	N	NO RPT	-0-	-4991 B	-0-					N	NO RPT			-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5531	N	5531	-0-	-0- B	-0-	837	1	4694	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5370	N	5096	-0-	-274 B	-0-	756	1	4340	3	N	-0-			-0-
10	5353	N	5353	-0-	-0- B	-0-	810	1	4543	3	N	-0-			-0-
11	5340	N	4893	-0-	-447 B	-0-	729	1	4164	3	N	-0-			-0-
*12	5270	N	3843	-0-	-1427 B	-0-	486	1	3357	3	N	-0-			-0-
01	5363	N	NO RPT	-0-	-5363 B	-0-					N	NO RPT			-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	899	-0-	-0- B	-0-	899	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	945	N	945	-0-	-0- B	-0-	945	3			N	-0-			-0-
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-			-0-
11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-			-0-
*12	992	N	97	-0-	-895 B	-0-	97	3			N	-0-			-0-
01	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT			-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-
10	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-			-0-
11	1500	N	1499	-0-	-1 B	-0-	1499	3			N	-0-			-0-
*12	1550	N	111	-0-	-1439 B	-0-	111	3			N	-0-			-0-
01	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT			-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1998	N	1998	-0-	-0- B	-0-	558	1	1440	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1789	N	1789	-0-	-0- B	-0-	504	1	1285	3	N	-0-			-0-
10	1969	N	1969	-0-	-0- B	-0-	558	1	1411	3	N	-0-			-0-
11	1920	N	1782	-0-	-138 B	-0-	522	1	1260	3	N	-0-			-0-
*12	1874	N	1874	-0-	-0- B	-0-	540	1	1334	3	N	-0-			-0-
01	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT			-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	859	N	859	-0-	-0- B	-0-	126	1	733	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
10	2209	N	2209	-0-	-0- B	-0-	350	1	1859	3	N	-0-			-0-
11	2638	N	2638	-0-	-0- B	-0-	406	1	2232	3	N	-0-			-0-
*12	1131	N	1131	-0-	-0- B	-0-	182	1	949	3	N	-0-			-0-
01	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2087	-0-	-1013 B	36027	140	1	1947	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36027																	
09	3000	N	2013	-0-	-987 B	35040	145	1	1868	3	N	-0-					-0-
10	3100	N	1322	-0-	-1778 B	33262	115	1	1207	3	N	-0-					-0-
11	3000	N	1379	-0-	-1621 B	31641	130	1	1249	3	N	-0-					-0-
*12	3100	N	825	-0-	-2275 B	29366	80	1	745	3	N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333 B	28033					N	NO RPT					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2405	N	2405	-0-	-0- B	-0-	260	1	2145	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3605	N	3605	-0-	-0- B	-0-	300	1	3305	3	N	-0-					-0-
10	6619	N	6619	-0-	-0- B	-0-	580	1	6039	3	N	-0-					-0-
11	6169	N	6169	-0-	-0- B	-0-	540	1	5629	3	N	-0-					-0-
*12	5412	N	5412	-0-	-0- B	-0-	480	1	4932	3	N	-0-					-0-
01	6634	N	NO RPT	-0-	-6634 B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0- B	-0-	104	1	1138	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1302	N	1302	-0-	-0- B	-0-	120	1	1182	3	N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	72	1	796	3	N	-0-					-0-
11	1313	N	1313	-0-	-0- B	-0-	120	1	1193	3	N	-0-					-0-
*12	1333	N	816	-0-	-517 B	-0-	76	1	740	3	N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4791	N	4791	-0-	-0- B	-0-	744	1	4047	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4617	N	4617	-0-	-0- B	-0-	720	1	3897	3	N	-0-					-0-
10	4685	N	4685	-0-	-0- B	-0-	720	1	3965	3	N	-0-					-0-
11	4650	N	4513	-0-	-137 B	-0-	720	1	3793	3	N	-0-					-0-
*12	4774	N	2618	-0-	-2156 B	-0-	408	1	2210	3	N	-0-					-0-
01	4681	N	NO RPT	-0-	-4681 B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	#	4224	-0-	-23 B	-23	1023	1	3201	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -23																	
09	4110	#	4069	-0-	-41 B	-64	990	1	3079	3	N	-0-					-0-
10	4247	#	4113	-0-	-134 B	-198	1023	1	3090	3	N	-0-					-0-
11	4080	#	3707	-0-	-373 B	-571	957	1	2750	3	N	-0-					-0-
*12	4216	#	3604	-0-	-612 B	-1183	957	1	2647	3	N	-0-					-0-
01	4216	#	NO RPT	-0-	-4216 B	-5399					N	NO RPT					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2883	-0-	-0- B	-0-	310	1	2573	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2451	-0-	-429 B	-0-	270	1	2181	3	N	-0-					-0-
10	2609	N	2609	-0-	-0- B	-0-	310	1	2299	3	N	-0-					-0-
11	2790	N	2224	-0-	-566 B	-0-	290	1	1934	3	N	-0-					-0-
*12	2542	N	1723	-0-	-819 B	-0-	250	1	1473	3	N	-0-					-0-
01	2604	N	NO RPT	-0-	-2604 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2490	N	2490	-0-	-0-	B	-0-	448	1	2042	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2550	N	2469	-0-	-81	B	-0-	448	1	2021	3	N	-0-			-0-
10	2146	N	2146	-0-	-0-	B	-0-	384	1	1762	3	N	-0-			-0-
11	2400	N	2259	-0-	-141	B	-0-	432	1	1827	3	N	-0-			-0-
*12	2542	N	1448	-0-	-1094	B	-0-	480	1	968	3	N	-0-			-0-
01	2139	N	NO RPT	-0-	-2139	B	-0-					N	NO RPT			-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2628	N	2628	-0-	-0-	B	-0-	341	1	2287	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2228	N	2228	-0-	-0-	B	-0-	319	1	1909	3	N	-0-			-0-
10	2613	N	2613	-0-	-0-	B	-0-	341	1	2272	3	N	-0-			-0-
11	2550	N	2313	-0-	-237	B	-0-	330	1	1983	3	N	-0-			-0-
*12	2294	N	1541	-0-	-753	B	-0-	319	1	1222	3	N	-0-			-0-
01	2604	N	NO RPT	-0-	-2604	B	-0-					N	NO RPT			-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	B	-0-	252	1	1391	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1666	N	1666	-0-	-0-	B	-0-	270	1	1396	3	N	-0-			-0-
10	1643	N	1643	-0-	-0-	B	-0-	234	1	1409	3	N	-0-			-0-
11	1590	N	1552	-0-	-38	B	-0-	234	1	1318	3	N	-0-			-0-
*12	1736	N	1160	-0-	-576	B	-0-	171	1	989	3	N	-0-			-0-
01	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT			-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1334	N	1334	-0-	-0-	B	-0-	155	1	1179	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1290	N	1255	-0-	-35	B	-0-	150	1	1105	3	N	-0-			-0-
10	929	N	929	-0-	-0-	B	-0-	155	1	774	3	N	-0-			-0-
11	1290	N	778	-0-	-512	B	-0-	145	1	633	3	N	-0-			-0-
*12	1302	N	683	-0-	-619	B	-0-	95	1	588	3	N	-0-			-0-
01	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		694	-0-	694	B	1287	78	1	616	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1287																
09	0		662	-0-	662	B	1949	87	1	575	3	N	-0-			-0-
10	2517	N	568	-0-	-1949	B	-0-	87	1	481	3	N	-0-			-0-
11	660	N	521	-0-	-139	B	-0-	90	1	431	3	N	-0-			-0-
*12	682	N	350	-0-	-332	B	-0-	57	1	293	3	N	-0-			-0-
01	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1727	N	1727	-0-	-0-	B	-0-	510	1	1217	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1722	N	1722	-0-	-0-	B	-0-	510	1	1212	3	N	-0-			-0-
10	1565	N	1565	-0-	-0-	B	-0-	510	1	1055	3	N	-0-			-0-
11	1680	N	1569	-0-	-111	B	-0-	510	1	1059	3	N	-0-			-0-
*12	1767	N	1432	-0-	-335	B	-0-	459	1	973	3	N	-0-			-0-
01	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4743	N	4743	-0-	-0-	B	-0-	960	1	3783	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4631	N	4631	-0-	-0-	B	-0-	960	1	3671	3	N	-0-			-0-
10	4220	N	4490	-0-	270	B	270	992	1	3498	3	N	-0-			-0-
11	3456	N	4233	-0-	777	B	1047	928	1	3305	3	N	-0-			-0-
*12	3712	N	3608	-0-	-104	B	943	832	1	2776	3	N	-0-			-0-
01	3801		NO RPT	-0-	-3801	B	-2858					N	NO RPT			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-			-0-
10	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-			-0-
11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-			-0-
*12	777	N	466	-0-	-311	B	-0-	466	3			N	-0-			-0-
01	731	N	NO RPT	-0-	-731	B	-0-					N	NO RPT			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	B	-0-	186	1	863	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1127	N	1127	-0-	-0-	B	-0-	180	1	947	3	N	-0-			-0-
10	1048	N	1048	-0-	-0-	B	-0-	186	1	862	3	N	-0-			-0-
11	815	N	815	-0-	-0-	B	-0-	180	1	635	3	N	-0-			-0-
12	747	N	421	-0-	-326	B	-0-	162	1	259	3	N	-0-			-0-
01	762	N	NO RPT	-0-	-762	B	-0-					N	NO RPT			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-			-0-
10	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-			-0-
11	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-			-0-
*12	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-			-0-
01	329	N	NO RPT	-0-	-329	B	-0-					N	NO RPT			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-			-0-
10	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-			-0-
11	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-			-0-
*12	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-			-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	674	N	674	-0-	-0- B	-0-	300	1	374	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	610	N	610	-0-	-0- B	-0-	280	1	330	3	N	-0-			-0-
10	1498	N	1498	-0-	-0- B	-0-	200	1	1298	3	N	-0-			-0-
11	1621	N	1621	-0-	-0- B	-0-	200	1	1421	3	N	-0-			-0-
*12	1731	N	1731	-0-	-0- B	-0-	210	1	1521	3	N	-0-			-0-
01	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	295	N	295	-0-	-0- B	-0-	295	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	960	N	-0-	-0-	-960 B	-0-					N	-0-			-0-
*12	310	N	115	-0-	-195 B	-0-	115	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	692	N	692	-0-	-0- B	-0-	692	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2556	N	-0-	-0-	-2556 B	-0-					N	-0-			-0-
*12	713	N	121	-0-	-592 B	-0-	121	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	184	N	184	-0-	-0- B	-0-	66	1	118	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	-0-	-0-	-780 B	-0-					N	-0-			-0-
10	818	N	818	-0-	-0- B	-0-	396	1	422	3	N	-0-			-0-
11	1944	N	1944	-0-	-0- B	-0-	990	1	954	3	N	-0-			-0-
*12	1572	N	1572	-0-	-0- B	-0-	792	1	780	3	N	-0-			-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT			-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1830	N	1619	-0-	-211 B	-0-	1619	3			N	-0-			-0-
10	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-			-0-
11	1680	N	1465	-0-	-215 B	-0-	1465	3			N	-0-			-0-
*12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-			-0-
01	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4533	N	4533	-0-	-0- B	-0-	4533	3			N	-0-					-0-
10	4937	N	4937	-0-	-0- B	-0-	4937	3			N	-0-					-0-
11	4920	N	4725	-0-	-195 B	-0-	4725	3			N	-0-					-0-
*12	5004	N	5004	-0-	-0- B	-0-	5004	3			N	-0-					-0-
01	4929	N	NO RPT	-0-	-4929 B	-0-					N	NO RPT					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8610	N	8610	-0-	-0- B	-0-	8610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8235	N	8235	-0-	-0- B	-0-	8235	3			N	-0-					-0-
10	7873	N	7873	-0-	-0- B	-0-	7873	3			N	-0-					-0-
11	8621	N	8621	-0-	-0- B	-0-	8621	3			N	-0-					-0-
*12	8525	N	8222	-0-	-303 B	-0-	8222	3			N	-0-					-0-
01	7874	N	NO RPT	-0-	-7874 B	-0-					N	NO RPT					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
10	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
11	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
*12	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
01	2399	N	NO RPT	-0-	-2399 B	-0-					N	NO RPT					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
11	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
*12	1209	N	992	-0-	-217 B	-0-	992	3			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4946	N	4946	-0-	-0- B	-0-	4946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4453	N	4453	-0-	-0- B	-0-	4453	3			N	-0-					-0-
10	3709	N	3709	-0-	-0- B	-0-	3709	3			N	-0-					-0-
11	4800	N	3507	-0-	-1293 B	-0-	3507	3			N	-0-					-0-
*12	4588	N	3199	-0-	-1389 B	-0-	3199	3			N	-0-					-0-
01	3720	N	NO RPT	-0-	-3720 B	-0-					N	NO RPT					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-
10	4085	N	4085	-0-	-0- B	-0-	4085	3			N	-0-					-0-
11	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
*12	3875	N	2871	-0-	-1004 B	-0-	2871	3			N	-0-					-0-
01	4092	N	NO RPT	-0-	-4092 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0- B	-0-	104	1	437	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0- B	-0-	116	1	529	3	N	-0-					-0-
10	680	N	680	-0-	-0- B	-0-	124	1	556	3	N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	108	1	455	3	N	-0-					-0-
*12	682	N	562	-0-	-120 B	-0-	92	1	470	3	N	-0-					-0-
01	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
*12	1023	N	787	-0-	-236 B	-0-	787	3			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0- B	-0-	377	1	1811	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2196	N	2196	-0-	-0- B	-0-	390	1	1806	3	N	-0-					-0-
10	2028	N	2028	-0-	-0- B	-0-	390	1	1638	3	N	-0-					-0-
11	2130	N	1694	-0-	-436 B	-0-	390	1	1304	3	N	-0-					-0-
*12	2263	N	1433	-0-	-830 B	-0-	312	1	1121	3	N	-0-					-0-
01	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*12	496	N	256	-0-	-240 B	-0-	256	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0- B	-0-	210	1	1144	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1289	N	1289	-0-	-0- B	-0-	196	1	1093	3	N	-0-					-0-
10	1388	N	1388	-0-	-0- B	-0-	217	1	1171	3	N	-0-					-0-
11	1329	N	1329	-0-	-0- B	-0-	196	1	1133	3	N	-0-					-0-
*12	1333	N	648	-0-	-685 B	-0-	98	1	550	3	N	-0-					-0-
01	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
10	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
11	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
*12	1922	N	1393	-0-	-529 B	-0-	1393	3			N	-0-					-0-
01	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0- B	-0-	124	1	568	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	116	1	558	3	N	-0-					-0-
10	662	N	662	-0-	-0- B	-0-	116	1	546	3	N	-0-					-0-
11	660	N	656	-0-	-4 B	-0-	108	1	548	3	N	-0-					-0-
*12	682	N	358	-0-	-324 B	-0-	40	1	318	3	N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2534	N	2230	-0-	-304 B	-0-	210	1	2020	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2196	N	2196	-0-	-0- B	-0-	210	1	1986	3	N	-0-					-0-
10	2145	N	2145	-0-	-0- B	-0-	203	1	1942	3	N	-0-					-0-
11	2176	N	2176	-0-	-0- B	-0-	210	1	1966	3	N	-0-					-0-
*12	2263	N	1024	-0-	-1239 B	-0-	105	1	919	3	N	-0-					-0-
01	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	1997	-0-	-0- B	-0-	527	1	1470	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1966	N	1966	-0-	-0- B	-0-	510	1	1456	3	N	-0-					-0-
10	1757	N	1757	-0-	-0- B	-0-	527	1	1230	3	N	-0-					-0-
11	2154	N	2154	-0-	-0- B	-0-	510	1	1644	3	N	-0-					-0-
*12	2046	N	1506	-0-	-540 B	-0-	527	1	979	3	N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0- B	-0-	216	1	584	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	719	N	719	-0-	-0- B	-0-	200	1	519	3	N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	248	1	620	3	N	-0-					-0-
11	790	N	790	-0-	-0- B	-0-	240	1	550	3	N	-0-					-0-
*12	744	N	388	-0-	-356 B	-0-	120	1	268	3	N	-0-					-0-
01	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2334	N	2334	-0-	-0- B	-0-	810	1	1524	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2175	N	2175	-0-	-0- B	-0-	756	1	1419	3	N	-0-					-0-
10	963	N	963	-0-	-0- B	-0-	324	1	639	3	N	-0-					-0-
11	2250	N	2230	-0-	-20 B	-0-	810	1	1420	3	N	-0-					-0-
*12	2263	N	857	-0-	-1406 B	-0-	297	1	560	3	N	-0-					-0-
01	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2583	N	2583	-0-	-0- B	-0-	406	1	2177	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2245	N	2245	-0-	-0- B	-0-	406	1	1839	3	N	-0-					-0-
10	2374	N	2374	-0-	-0- B	-0-	350	1	2024	3	N	-0-					-0-
11	2852	N	2852	-0-	-0- B	-0-	420	1	2432	3	N	-0-					-0-
*12	2325	N	2057	-0-	-268 B	-0-	378	1	1679	3	N	-0-					-0-
01	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
10	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
11	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
*12	1333	N	1083	-0-	-250	B	-0-	1083	3			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1862	N	1862	-0-	-0-	B	-0-	217	1	1645	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1753	N	1753	-0-	-0-	B	-0-	203	1	1550	3	N	-0-					-0-
10	1778	N	1778	-0-	-0-	B	-0-	203	1	1575	3	N	-0-					-0-
11	1800	N	1630	-0-	-170	B	-0-	175	1	1455	3	N	-0-					-0-
*12	1798	N	1707	-0-	-91	B	-0-	189	1	1518	3	N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767	B	-0-					N	NO RPT					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	B	-0-	203	1	850	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	982	N	982	-0-	-0-	B	-0-	203	1	779	3	N	-0-					-0-
10	847	N	847	-0-	-0-	B	-0-	175	1	672	3	N	-0-					-0-
11	1020	N	938	-0-	-82	B	-0-	210	1	728	3	N	-0-					-0-
*12	1023	N	832	-0-	-191	B	-0-	189	1	643	3	N	-0-					-0-
01	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6297	N	6297	-0-	-0-	B	-0-	6297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6330	N	5579	-0-	-751	B	-0-	5579	3			N	-0-					-0-
10	5008	N	5008	-0-	-0-	B	-0-	5008	3			N	-0-					-0-
11	6090	N	5915	-0-	-175	B	-0-	5915	3			N	-0-					-0-
*12	5766	N	5648	-0-	-118	B	-0-	5648	3			N	-0-					-0-
01	5022	N	NO RPT	-0-	-5022	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	1405	-0-	-1205	B	-0-	1405	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	2370	N	1535	-0-	-835	B	-0-	1535	3			N	-0-					-0-
*12	1457	N	498	-0-	-959	B	-0-	498	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3019	N	3019	-0-	-0-	B	-0-	3019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
10	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
11	2910	N	2654	-0-	-256	B	-0-	2654	3			N	-0-					-0-
*12	3069	N	1579	-0-	-1490	B	-0-	1579	3			N	-0-					-0-
01	2263	N	NO RPT	-0-	-2263	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
10	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
*12	992	N	501	-0-	-491	B	-0-	501	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3742	N	3742	-0-	-0-	B	-0-	589	1	3153	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3542	N	3542	-0-	-0-	B	-0-	551	1	2991	3	N	-0-					-0-
10	3693	N	3693	-0-	-0-	B	-0-	589	1	3104	3	N	-0-					-0-
11	3630	N	3051	-0-	-579	B	-0-	494	1	2557	3	N	-0-					-0-
*12	3658	N	2705	-0-	-953	B	-0-	342	1	2363	3	N	-0-					-0-
01	3689	N	NO RPT	-0-	-3689	B	-0-					N	NO RPT					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	B	-0-	217	1	937	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1078	N	1078	-0-	-0-	B	-0-	210	1	868	3	N	-0-					-0-
10	1143	N	1143	-0-	-0-	B	-0-	210	1	933	3	N	-0-					-0-
11	990	N	990	-0-	-0-	B	-0-	189	1	801	3	N	-0-					-0-
*12	727	N	727	-0-	-0-	B	-0-	112	1	615	3	N	-0-					-0-
01	557	N	NO RPT	-0-	-557	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2271	N	2271	-0-	-0-	B	-0-	310	1	1961	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2340	-0-	-0-	B	-0-	280	1	2060	3	N	-0-					-0-
10	2361	N	2361	-0-	-0-	B	-0-	300	1	2061	3	N	-0-					-0-
11	2210	N	2210	-0-	-0-	B	-0-	300	1	1910	3	N	-0-					-0-
*12	2418	N	1660	-0-	-758	B	-0-	200	1	1460	3	N	-0-					-0-
01	2356	N	NO RPT	-0-	-2356	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2507	N	2507	-0-	-0-	B	-0-	310	1	2197	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2432	N	2432	-0-	-0-	B	-0-	300	1	2132	3	N	-0-					-0-
10	2505	N	2505	-0-	-0-	B	-0-	310	1	2195	3	N	-0-					-0-
11	2430	N	1894	-0-	-536	B	-0-	230	1	1664	3	N	-0-					-0-
*12	2511	N	2394	-0-	-117	B	-0-	290	1	2104	3	N	-0-					-0-
01	2511	N	NO RPT	-0-	-2511	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2099	N	2099	-0-	-0-	B	-0-	310	1	1789	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2300	N	2300	-0-	-0-	B	-0-	300	1	2000	3	N	-0-					-0-
10	2319	N	2319	-0-	-0-	B	-0-	310	1	2009	3	N	-0-					-0-
11	2040	N	1760	-0-	-280	B	-0-	300	1	1460	3	N	-0-					-0-
*12	2387	N	1918	-0-	-469	B	-0-	310	1	1608	3	N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3298	N	3298	-0-	-0- B	-0-	448	1	2850	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3210	N	3160	-0-	-50 B	-0-	416	1	2744	3	N	-0-			-0-
10	3360	N	3360	-0-	-0- B	-0-	480	1	2880	3	N	-0-			-0-
11	3180	N	3134	-0-	-46 B	-0-	464	1	2670	3	N	-0-			-0-
*12	3255	N	1045	-0-	-2210 B	-0-	160	1	885	3	N	-0-			-0-
01	3348	N	NO RPT	-0-	-3348 B	-0-					N	NO RPT			-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4423	N	4423	-0-	-0- B	-0-	558	1	3865	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5012	N	5012	-0-	-0- B	-0-	540	1	4472	3	N	-0-			-0-
10	5190	N	5190	-0-	-0- B	-0-	558	1	4632	3	N	-0-			-0-
11	5048	N	5048	-0-	-0- B	-0-	540	1	4508	3	N	-0-			-0-
*12	5177	N	4962	-0-	-215 B	-0-	540	1	4422	3	N	-0-			-0-
01	5177	N	NO RPT	-0-	-5177 B	-0-					N	NO RPT			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4000	N	4000	-0-	-0- B	-0-	528	1	3472	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5054	N	5054	-0-	-0- B	-0-	672	1	4382	3	N	-0-			-0-
10	5241	N	5241	-0-	-0- B	-0-	744	1	4497	3	N	-0-			-0-
11	3870	N	3656	-0-	-214 B	-0-	528	1	3128	3	N	-0-			-0-
*12	5208	N	4391	-0-	-817 B	-0-	528	1	3863	3	N	-0-			-0-
01	5239	N	NO RPT	-0-	-5239 B	-0-					N	NO RPT			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8225	N	8225	-0-	-0- B	-0-	2356	1	5869	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	8355	N	8355	-0-	-0- B	-0-	2280	1	6075	3	N	-0-			-0-
10	8052	N	8052	-0-	-0- B	-0-	2204	1	5848	3	N	-0-			-0-
11	7950	N	6833	-0-	-1117 B	-0-	1900	1	4933	3	N	-0-			-0-
*12	8649	N	5370	-0-	-3279 B	-0-	1444	1	3926	3	N	-0-			-0-
01	8060	N	NO RPT	-0-	-8060 B	-0-					N	NO RPT			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1239	N	1239	-0-	-0- B	-0-	290	1	949	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1454	-0-	-286 B	-0-	290	1	1164	3	N	-0-			-0-
10	1179	N	1179	-0-	-0- B	-0-	260	1	919	3	N	-0-			-0-
11	1446	N	1446	-0-	-0- B	-0-	300	1	1146	3	N	-0-			-0-
*12	1488	N	1262	-0-	-226 B	-0-	270	1	992	3	N	-0-			-0-
01	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	438	-0-	-12 B	-0-	438	3			N	-0-			-0-
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-			-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-			-0-
*12	465	N	204	-0-	-261 B	-0-	204	3			N	-0-			-0-
01	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	2225	-0-	-875 B	27881	360	1	1865	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 27881															
09	3000	N	2183	-0-	-817 B	27064	360	1	1823	3	N	-0-			-0-
10	3100	N	2239	-0-	-861 B	26203	372	1	1867	3	N	-0-			-0-
11	3000	N	2078	-0-	-922 B	25281	360	1	1718	3	N	-0-			-0-
*12	3100	N	2095	-0-	-1005 B	24276	372	1	1723	3	N	-0-			-0-
01	2232	N	NO RPT	-0-	-2232 B	22044					N	NO RPT			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3316	N	3316	-0-	-0- B	-0-	300	1	3016	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3064	N	3064	-0-	-0- B	-0-	290	1	2774	3	N	-0-			-0-
10	3102	N	3102	-0-	-0- B	-0-	300	1	2802	3	N	-0-			-0-
11	3210	N	2614	-0-	-596 B	-0-	270	1	2344	3	N	-0-			-0-
*12	3162	N	1191	-0-	-1971 B	-0-	110	1	1081	3	N	-0-			-0-
01	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2118	N	1993	-0-	-125 B	-0-	310	1	1683	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2042	N	2042	-0-	-0- B	-0-	300	1	1742	3	N	-0-			-0-
10	2068	N	2068	-0-	-0- B	-0-	310	1	1758	3	N	-0-			-0-
11	3120	#	1803	-0-	-1317 B	-1317	300	1	1503	3	N	-0-			-0-
*12	3224	#	1880	-0-	-1344 B	-2661	310	1	1570	3	N	-0-			-0-
01	3224	#	NO RPT	-0-	-3224 B	-5885					N	NO RPT			-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3200	N	3200	-0-	-0- B	-0-	660	1	2540	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4530	N	2989	-0-	-1541 B	-0-	660	1	2329	3	N	-0-			-0-
10	2878	N	2878	-0-	-0- B	-0-	660	1	2218	3	N	-0-			-0-
11	3090	N	2661	-0-	-429 B	-0-	660	1	2001	3	N	-0-			-0-
*12	3100	N	3050	-0-	-50 B	-0-	594	1	2456	3	N	-0-			-0-
01	2883	N	NO RPT	-0-	-2883 B	-0-					N	NO RPT			-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	319	-0-	-301 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
*10	462	N	462	-0-	-0- B	-0-					N	-0-					-0-
*11	152	N	152	-0-	-0- B	-0-					N	-0-					-0-
12	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1878	-0-	-478 B	-0-	1878	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1744	-0-	-416 B	-0-	1744	2			N	-0-					-0-
*10	1535	N	1535	-0-	-0- B	-0-					N	-0-					-0-
*11	1938	N	1938	-0-	-0- B	-0-					N	-0-					-0-
12	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1548	-0-	-467 B	-0-	1548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1487	-0-	-1153 B	-0-	1487	2			N	-0-					-0-
*10	1998	N	1998	-0-	-0- B	-0-					N	-0-					-0-
*11	2897	N	2897	-0-	-0- B	-0-					N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2138	-0-	-1117 B	-0-	2138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	2308	-0-	-1262 B	-0-	2308	2			N	-0-					-0-
*10	2762	N	2762	-0-	-0- B	-0-					N	-0-					-0-
*11	1145	N	1145	-0-	-0- B	-0-					N	-0-					-0-
12	2387	N	NO RPT	-0-	-2387 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1115	-0-	-156	B	-0-	1115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-
*10	1457	N	1457	-0-	-0-	B	-0-					N	-0-					-0-
*11	2321	N	2321	-0-	-0-	B	-0-					N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2162	-0-	-163	B	-3379	2162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -576 CANCELLED UNDERAGE -> -2803																		
09	2670	N	1340	-0-	-1330	B	-576	1340	2			N	-0-					-0-
*10	1694	N	2270	-0-	576	B	-0-					N	-0-					-0-
*11	910	N	910	-0-	-0-	B	-0-					N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	748	-0-	-678	B	-0-	748	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	865	-0-	-635	B	-0-	865	2			N	-0-					-0-
*10	926	N	926	-0-	-0-	B	-0-					N	-0-					-0-
*11	922	N	922	-0-	-0-	B	-0-					N	-0-					-0-
12	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	843	-0-	-149	B	-0-	843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1198	-0-	-2	B	-0-	1198	2			N	-0-					-0-
*10	1143	N	1143	-0-	-0-	B	-0-					N	-0-					-0-
*11	542	N	542	-0-	-0-	B	-0-					N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1701	-0-	-345	B	-0-	1701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1518	-0-	-492	B	-0-	1518	2			N	-0-					-0-
*10	1689	N	1689	-0-	-0-	B	-0-					N	-0-					-0-
*11	1863	N	1863	-0-	-0-	B	-0-					N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1827	-0-	-343 B	-0-	1827	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1523	-0-	-547 B	-0-	1523	2			N	-0-					-0-
*10	1716	N	1716	-0-	-0- B	-0-					N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-					N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-	-0- B	-0-	750	1	1280	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1757	N	1757	-0-	-0- B	-0-	575	1	1182	3	N	-0-					-0-
10	1844	N	1844	-0-	-0- B	-0-	600	1	1244	3	N	-0-					-0-
11	1950	N	1094	-0-	-856 B	-0-	425	1	669	3	N	-0-					-0-
*12	1959	N	1959	-0-	-0- B	-0-	775	1	1184	3	N	-0-					-0-
01	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2406	N	2406	-0-	-0- B	-0-	493	1	1913	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2562	N	2562	-0-	-0- B	-0-	493	1	2069	3	N	-0-					-0-
10	2273	N	2273	-0-	-0- B	-0-	442	1	1831	3	N	-0-					-0-
11	2553	N	2553	-0-	-0- B	-0-	510	1	2043	3	N	-0-					-0-
*12	2635	N	2325	-0-	-310 B	-0-	459	1	1866	3	N	-0-					-0-
01	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
*12	2232	N	1805	-0-	-427 B	-0-	1805	3			N	-0-					-0-
01	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1874	-0-	-203 B	-0-	1874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1247	-0-	-1063 B	-0-	1247	2			N	-0-					-0-
*10	1877	N	1877	-0-	-0- B	-0-					N	-0-					-0-
*11	1159	N	1159	-0-	-0- B	-0-					N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0- B	-0-	1456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1222	-0-	-218 B	-0-	1222	2			N	-0-					-0-
*10	1306	N	1306	-0-	-0- B	-0-					N	-0-					-0-
*11	1512	N	1512	-0-	-0- B	-0-					N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1423	-0-	-65 B	-0-	1423	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	1450	-0-	-500 B	-0-	1450	2			N	-0-			-0-
*10	1530	N	1530	-0-	-0- B	-0-					N	-0-			-0-
*11	1148	N	1148	-0-	-0- B	-0-					N	-0-			-0-
12	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1023	-0-	-589 B	-0-	1023	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1830	N	844	-0-	-986 B	-0-	844	2			N	-0-			-0-
*10	999	N	999	-0-	-0- B	-0-					N	-0-			-0-
*11	1528	N	1528	-0-	-0- B	-0-					N	-0-			-0-
12	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2139	N	1621	-0-	-518 B	-0-	1621	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-			-0-
*10	1546	N	1546	-0-	-0- B	-0-					N	-0-			-0-
*11	1424	N	1424	-0-	-0- B	-0-					N	-0-			-0-
12	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	1338	-0-	-491 B	-0-	1338	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1192	-0-	-548 B	-0-	1192	2			N	-0-			-0-
*10	1311	N	1311	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
10	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
11	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
*12	1767	N	1710	-0-	-57 B	-0-	806	1	904	3	N	-0-			-0-
01	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT			-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3494	N	3494	-0-	-0- B	-0-	572	1	2922	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4410	N	4108	-0-	-302 B	-0-	638	1	3470	3	N	-0-			-0-
10	4199	N	4199	-0-	-0- B	-0-	682	1	3517	3	N	-0-			-0-
11	3913	N	3913	-0-	-0- B	-0-	660	1	3253	3	N	-0-			-0-
*12	4247	N	888	-0-	-3359 B	-0-	154	1	734	3	N	-0-			-0-
01	4185	N	NO RPT	-0-	-4185 B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3252	N	3252	-0-	-0-	B	-0-	589	1	2663	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3177	N	3177	-0-	-0-	B	-0-	570	1	2607	3	N	-0-			-0-
10	2120	N	2120	-0-	-0-	B	-0-	437	1	1683	3	N	-0-			-0-
11	3150	N	2843	-0-	-307	B	-0-	266	1	2577	3	N	-0-			-0-
*12	3286	N	2141	-0-	-1145	B	-0-	190	1	1951	3	N	-0-			-0-
01	2108	N	NO RPT	-0-	-2108	B	-0-					N	NO RPT			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1472	N	1472	-0-	-0-	B	-0-	465	1	1007	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1320	N	165	-0-	-1155	B	-0-	45	1	120	3	N	-0-			-0-
10	1722	N	1722	-0-	-0-	B	-0-	375	1	1347	3	N	-0-			-0-
11	1705	N	1705	-0-	-0-	B	-0-	450	1	1255	3	N	-0-			-0-
*12	561	N	561	-0-	-0-	B	-0-	150	1	411	3	N	-0-			-0-
01	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT			-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-			-0-
10	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-			-0-
11	630	N	545	-0-	-85	B	-0-	545	3			N	-0-			-0-
*12	620	N	193	-0-	-427	B	-0-	193	3			N	-0-			-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT			-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	B	-0-	155	1	925	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1005	N	1005	-0-	-0-	B	-0-	150	1	855	3	N	-0-			-0-
10	913	N	913	-0-	-0-	B	-0-	140	1	773	3	N	-0-			-0-
11	1050	N	856	-0-	-194	B	-0-	145	1	711	3	N	-0-			-0-
*12	1054	N	826	-0-	-228	B	-0-	150	1	676	3	N	-0-			-0-
01	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT			-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	B	-0-	162	1	863	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	990	N	943	-0-	-47	B	-0-	162	1	781	3	N	-0-			-0-
10	1043	N	1043	-0-	-0-	B	-0-	162	1	881	3	N	-0-			-0-
11	1079	N	1079	-0-	-0-	B	-0-	174	1	905	3	N	-0-			-0-
*12	966	N	966	-0-	-0-	B	-0-	132	1	834	3	N	-0-			-0-
01	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT			-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	B	-0-	87	1	958	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1101	N	1101	-0-	-0-	B	-0-	90	1	1011	3	N	-0-			-0-
10	957	N	957	-0-	-0-	B	-0-	93	1	864	3	N	-0-			-0-
11	1020	N	909	-0-	-111	B	-0-	84	1	825	3	N	-0-			-0-
*12	1147	N	237	-0-	-910	B	-0-	18	1	219	3	N	-0-			-0-
01	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	N	1590	-0-	-0- B	-0-	330	1	1260	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1512	N	1512	-0-	-0- B	-0-	319	1	1193	3	N	-0-					-0-
10	1527	N	1527	-0-	-0- B	-0-	330	1	1197	3	N	-0-					-0-
11	1530	N	1444	-0-	-86 B	-0-	330	1	1114	3	N	-0-					-0-
*12	1550	N	1095	-0-	-455 B	-0-	253	1	842	3	N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1111	N	1111	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
*10	1083	N	1083	-0-	-0- B	-0-					N	-0-					-0-
*11	378	N	378	-0-	-0- B	-0-					N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1186	-0-	-104 B	-0-	1186	2			N	-0-					-0-
*10	982	N	982	-0-	-0- B	-0-					N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-					N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
*10	444	N	444	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0- B	-0-	15	1	647	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
11	630	N	516	-0-	-114 B	-0-	516	3			N	-0-					-0-
*12	620	N	481	-0-	-139 B	-0-	481	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0- B	-0-	10	1	622	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
*12	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
*12	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1812	-0-	-18 B	-0-	1812	3			N	-0-					-0-
10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
11	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
*12	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
01	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*12	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
11	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*12	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
11	1170	N	308	-0-	-862 B	-0-	308	3			N	-0-					-0-
*12	1147	N	16	-0-	-1131 B	-0-	16	3			N	-0-					-0-
01	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	846	-0-	-239 B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
*10	1068	N	1068	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*10	851	N	851	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY			1026	-0-	1026 B	1026					N	-0-					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	1026					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	1026					N	NO RPT					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	693	-0-	-387 B	-0-	693	2			N	-0-					-0-
*10	873	N	873	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
*10	77	N	77	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1443	-0-	-355	B	-0-	1443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2150	N	2150	-0-	-0-	B	-0-	2150	2			N	-0-					-0-
*10	1860	N	1860	-0-	-0-	B	-0-					N	-0-					-0-
*11	3000	N	3972	-0-	972	B	972					N	-0-					-0-
12	1633	N	NO RPT	-0-	-1633	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2964	N	2964	-0-	-0-	B	-0-	450	1	2514	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2970	-0-	-0-	B	-0-	450	1	2520	3	N	-0-					-0-
10	2931	N	2931	-0-	-0-	B	-0-	405	1	2526	3	N	-0-					-0-
11	2880	N	2601	-0-	-279	B	-0-	390	1	2211	3	N	-0-					-0-
*12	3069	N	2656	-0-	-413	B	-0-	375	1	2281	3	N	-0-					-0-
01	2945	N	NO RPT	-0-	-2945	B	-0-					N	NO RPT					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	725	-0-	-453	B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
*10	1338	N	1338	-0-	-0-	B	-0-					N	-0-					-0-
*11	105	N	105	-0-	-0-	B	-0-					N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1303	-0-	-464	B	-0-	1303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-
*10	1726	N	1726	-0-	-0-	B	-0-					N	-0-					-0-
*11	963	N	963	-0-	-0-	B	-0-					N	-0-					-0-
12	1787	N	NO RPT	-0-	-1787	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1785	N	1785	-0-	-0-	B	-0-	310	1	1475	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1762	N	1762	-0-	-0-	B	-0-	290	1	1472	3	N	-0-					-0-
10	1820	N	1820	-0-	-0-	B	-0-	310	1	1510	3	N	-0-					-0-
11	1740	N	1659	-0-	-81	B	-0-	300	1	1359	3	N	-0-					-0-
*12	1829	N	1430	-0-	-399	B	-0-	280	1	1150	3	N	-0-					-0-
01	1829	N	NO RPT	-0-	-1829	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2806	N	2806	-0-	-0- B	-0-	840	1	1966	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2619	-0-	-321 B	-0-	812	1	1807	3	N	-0-					-0-
10	6198	N	6198	-0-	-0- B	-0-	812	1	5386	3	N	-0-					-0-
11	5522	N	5522	-0-	-0- B	-0-	756	1	4766	3	N	-0-					-0-
*12	5041	N	5041	-0-	-0- B	-0-	672	1	4369	3	N	-0-					-0-
01	6200	N	NO RPT	-0-	-6200 B	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-
10	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
11	3630	N	3597	-0-	-33 B	-0-	3597	3			N	-0-					-0-
*12	3503	N	2417	-0-	-1086 B	-0-	2417	3			N	-0-					-0-
01	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
10	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
11	3360	N	2831	-0-	-529 B	-0-	2831	3			N	-0-					-0-
*12	3472	N	835	-0-	-2637 B	-0-	835	3			N	-0-					-0-
01	2790	N	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3420	N	3420	-0-	-0- B	-0-	348	1	3072	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2853	-0-	-507 B	-0-	264	1	2589	3	N	-0-					-0-
10	3442	N	3442	-0-	-0- B	-0-	348	1	3094	3	N	-0-					-0-
11	3300	N	3265	-0-	-35 B	-0-	348	1	2917	3	N	-0-					-0-
*12	2945	N	2757	-0-	-188 B	-0-	276	1	2481	3	N	-0-					-0-
01	3441	N	NO RPT	-0-	-3441 B	-0-					N	NO RPT					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2405	-0-	-695 B	53911	360	1	2045	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 53911																	
09	3000	N	2344	-0-	-656 B	53255	336	1	2008	3	N	-0-					-0-
10	3100	N	2279	-0-	-821 B	52434	324	1	1955	3	N	-0-					-0-
11	3000	N	2212	-0-	-788 B	51646	324	1	1888	3	N	-0-					-0-
*12	3100	N	1430	-0-	-1670 B	49976	192	1	1238	3	N	-0-					-0-
01	2294	N	NO RPT	-0-	-2294 B	47682					N	NO RPT					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					20
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					20
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					20
*12	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					20
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0- B	-0-	248	1	1420	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1646	N	1646	-0-	-0- B	-0-	240	1	1406	3	N	-0-					-0-
10	1723	N	1723	-0-	-0- B	-0-	248	1	1475	3	N	-0-					-0-
11	1620	N	1614	-0-	-6 B	-0-	232	1	1382	3	N	-0-					-0-
*12	1705	N	1168	-0-	-537 B	-0-	208	1	960	3	N	-0-					-0-
01	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2177	N	2177	-0-	-0- B	-0-	360	1	1817	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2014	N	2014	-0-	-0- B	-0-	348	1	1666	3	N	-0-					-0-
10	1966	N	1966	-0-	-0- B	-0-	372	1	1594	3	N	-0-					-0-
11	2100	N	1546	-0-	-554 B	-0-	336	1	1210	3	N	-0-					-0-
*12	2077	N	1551	-0-	-526 B	-0-	264	1	1287	3	N	-0-					-0-
01	1953	N	NO RPT	-0-	-1953 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2533	N	2533	-0-	-0- B	-0-	330	1	2203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2525	N	2525	-0-	-0- B	-0-	330	1	2195	3	N	-0-					-0-
10	2397	N	2397	-0-	-0- B	-0-	330	1	2067	3	N	-0-					-0-
11	2358	N	2358	-0-	-0- B	-0-	330	1	2028	3	N	-0-					-0-
*12	1980	N	1980	-0-	-0- B	-0-	275	1	1705	3	N	-0-					-0-
01	1901	N	NO RPT	-0-	-1901 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1465	N	1465	-0-	-0- B	-0-	270	1	1195	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1311	-0-	-129 B	-0-	261	1	1050	3	N	-0-					-0-
10	1356	N	1356	-0-	-0- B	-0-	243	1	1113	3	N	-0-					-0-
11	1488	N	1488	-0-	-0- B	-0-	243	1	1245	3	N	-0-					-0-
*12	1364	N	1130	-0-	-234 B	-0-	189	1	941	3	N	-0-					-0-
01	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2380	N	2380	-0-	-0- B	-0-	450	1	1930	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2362	N	2362	-0-	-0- B	-0-	390	1	1972	3	N	-0-					-0-
10	2885	N	2885	-0-	-0- B	-0-	465	1	2420	3	N	-0-					-0-
11	2660	N	2660	-0-	-0- B	-0-	450	1	2210	3	N	-0-					-0-
*12	2449	N	1973	-0-	-476 B	-0-	345	1	1628	3	N	-0-					-0-
01	2883	N	NO RPT	-0-	-2883 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
10	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
11	2130	N	2038	-0-	-92 B	-0-	2038	3			N	-0-					-0-
*12	2170	N	1669	-0-	-501 B	-0-	1669	3			N	-0-					-0-
01	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5052	N	5052	-0-	-0-	B	-0-	682	1	4370	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4848	N	4848	-0-	-0-	B	-0-	660	1	4188	3	N	-0-			-0-
10	5001	N	5001	-0-	-0-	B	-0-	682	1	4319	3	N	-0-			-0-
11	4918	N	4918	-0-	-0-	B	-0-	660	1	4258	3	N	-0-			-0-
*12	5022	N	4536	-0-	-486	B	-0-	616	1	3920	3	N	-0-			-0-
01	4991	N	NO RPT	-0-	-4991	B	-0-					N	NO RPT			-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6643	N	6643	-0-	-0-	B	-0-	6643	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5198	N	5198	-0-	-0-	B	-0-	5198	3			N	-0-			-0-
10	5395	N	5395	-0-	-0-	B	-0-	5395	3			N	-0-			-0-
11	6420	N	6179	-0-	-241	B	-0-	6179	3			N	-0-			-0-
*12	6401	N	6401	-0-	-0-	B	-0-	6401	3			N	-0-			-0-
01	5394	N	NO RPT	-0-	-5394	B	-0-					N	NO RPT			-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	B	-0-	300	1	1233	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1451	N	1451	-0-	-0-	B	-0-	290	1	1161	3	N	-0-			-0-
10	872	N	872	-0-	-0-	B	-0-	170	1	702	3	N	-0-			-0-
11	1470	N	1043	-0-	-427	B	-0-	230	1	813	3	N	-0-			-0-
*12	1488	N	1044	-0-	-444	B	-0-	210	1	834	3	N	-0-			-0-
01	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT			-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	B	-0-	1390	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1740	N	1117	-0-	-623	B	-0-	1117	2			N	-0-			-0-
*10	1405	N	1405	-0-	-0-	B	-0-					N	-0-			-0-
*11	809	N	809	-0-	-0-	B	-0-					N	-0-			-0-
12	1147	N	NO RPT	-0-	-1147	B	-0-					N	NO RPT			-0-
*01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3986	N	3986	-0-	-0-	B	-0-	620	1	3366	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3720	N	3413	-0-	-307	B	-0-	540	1	2873	3	N	-0-			-0-
10	4067	N	4067	-0-	-0-	B	-0-	620	1	3447	3	N	-0-			-0-
11	3870	N	2953	-0-	-917	B	-0-	440	1	2513	3	N	-0-			-0-
*12	3534	N	2358	-0-	-1176	B	-0-	320	1	2038	3	N	-0-			-0-
01	4061	N	NO RPT	-0-	-4061	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
11	1110	N	1088	-0-	-22 B	-0-	1088	3			N	-0-					-0-
*12	1240	N	576	-0-	-664 B	-0-	576	3			N	-0-					-0-
01	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6335	N	6335	-0-	-0- B	-0-	1363	1	4972	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6446	N	6446	-0-	-0- B	-0-	1410	1	5036	3	N	-0-					-0-
10	6004	N	6004	-0-	-0- B	-0-	1457	1	4547	3	N	-0-					-0-
11	6120	N	6023	-0-	-97 B	-0-	1410	1	4613	3	N	-0-					-0-
*12	6665	N	5227	-0-	-1438 B	-0-	1363	1	3864	3	N	-0-					-0-
01	6014	N	NO RPT	-0-	-6014 B	-0-					N	NO RPT					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	706	-0-	-74 B	-0-	706	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*12	744	N	501	-0-	-243 B	-0-	501	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0- B	-0-	72	1	1592	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	32	1	792	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
*12	837	N	16	-0-	-821 B	-0-	4	1	12	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
10	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
11	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-
*12	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
01	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1776	-0-	-301 B	-0-	1776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1022	-0-	-1078 B	-0-	1022	2			N	-0-					-0-
*10	2117	N	2117	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	B	-0-	210	1	560	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	833	N	833	-0-	-0-	B	-0-	203	1	630	3	N	-0-					-0-
10	909	N	909	-0-	-0-	B	-0-	217	1	692	3	N	-0-					-0-
11	784	N	784	-0-	-0-	B	-0-	203	1	581	3	N	-0-					-0-
*12	868	N	829	-0-	-39	B	-0-	196	1	633	3	N	-0-					-0-
01	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5957	N	5957	-0-	-0-	B	-0-	1200	1	4757	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6999	N	6999	-0-	-0-	B	-0-	1500	1	5499	3	N	-0-					-0-
10	6697	N	6697	-0-	-0-	B	-0-	1550	1	5147	3	N	-0-					-0-
11	5760	N	5715	-0-	-45	B	-0-	1450	1	4265	3	N	-0-					-0-
*12	7223	N	4105	-0-	-3118	B	-0-	1100	1	3005	3	N	-0-					-0-
01	6696	N	NO RPT	-0-	-6696	B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
*12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4577	N	4577	-0-	-0-	B	-0-	4577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4710	N	3787	-0-	-923	B	-0-	3787	3			N	-0-					-0-
10	3467	N	3467	-0-	-0-	B	-0-	3467	3			N	-0-					-0-
11	4206	N	3998	-0-	-208	B	-0-	3998	3			N	-0-					-0-
*12	4580	N	4871	-0-	291	B	291	4871	3			N	-0-					-0-
01	3472	N	NO RPT	-0-	-3472	B	-0-					N	NO RPT					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1559	-0-	-1076	B	-0-	1559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2362	N	2362	-0-	-0-	B	-0-	2362	2			N	-0-					-0-
*10	2499	N	2499	-0-	-0-	B	-0-					N	-0-					-0-
*11	699	N	699	-0-	-0-	B	-0-					N	-0-					-0-
12	1818	N	NO RPT	-0-	-1818	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2275	N	2275	-0-	-0-	B	-0-	550	1	1725	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1933	-0-	-287	B	-0-	550	1	1383	3	N	-0-					-0-
10	1756	N	1756	-0-	-0-	B	-0-	550	1	1206	3	N	-0-					-0-
11	2664	N	2664	-0-	-0-	B	-0-	550	1	2114	3	N	-0-					-0-
*12	1984	N	1699	-0-	-285	B	-0-	550	1	1149	3	N	-0-					-0-
01	1767	N	NO RPT	-0-	-1767	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4356	N	4356	-0-	-0- B	-0-	4356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4171	N	4171	-0-	-0- B	-0-	4171	3			N	-0-					-0-
10	3540	N	3540	-0-	-0- B	-0-	3540	3			N	-0-					-0-
11	4304	N	4304	-0-	-0- B	-0-	4304	3			N	-0-					-0-
*12	4309	N	4232	-0-	-77 B	-0-	4232	3			N	-0-					-0-
01	3534	N	NO RPT	-0-	-3534 B	-0-					N	NO RPT					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2610	N	2610	-0-	-0- B	-0-	2610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
*10	2117	N	2117	-0-	-0- B	-0-					N	-0-					-0-
*11	342	N	342	-0-	-0- B	-0-					N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	N	1878	-0-	-0- B	-0-	300	1	1578	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1681	-0-	-149 B	-0-	250	1	1431	3	N	-0-					-0-
10	1999	N	1999	-0-	-0- B	-0-	290	1	1709	3	N	-0-					-0-
11	2200	N	2200	-0-	-0- B	-0-	260	1	1940	3	N	-0-					-0-
*12	1739	N	1739	-0-	-0- B	-0-	210	1	1529	3	N	-0-					-0-
01	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3595	N	3595	-0-	-0- B	-0-	651	1	2944	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3274	-0-	-326 B	-0-	588	1	2686	3	N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
11	3480	N	2604	-0-	-876 B	-0-	483	1	2121	3	N	-0-					-0-
*12	3379	N	1155	-0-	-2224 B	-0-	231	1	924	3	N	-0-					-0-
01	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
*10	1078	N	1078	-0-	-0- B	-0-					N	-0-					-0-
*11	344	N	344	-0-	-0- B	-0-					N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
10	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
11	1800	N	925	-0-	-875	B	-0-	925	3			N	-0-					-0-
*12	1705	N	8	-0-	-1697	B	-0-	8	3			N	-0-					-0-
01	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2395	N	2395	-0-	-0-	B	-0-	2395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
10	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
11	2310	N	2252	-0-	-58	B	-0-	2252	3			N	-0-					-0-
*12	2418	N	2121	-0-	-297	B	-0-	2121	3			N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4671	N	4671	-0-	-0-	B	-0-	4671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4298	N	4298	-0-	-0-	B	-0-	4298	3			N	-0-					-0-
10	3777	N	3777	-0-	-0-	B	-0-	3777	3			N	-0-					-0-
11	4530	N	4213	-0-	-317	B	-0-	4213	3			N	-0-					-0-
*12	4433	N	4333	-0-	-100	B	-0-	4333	3			N	-0-					-0-
01	3782	N	NO RPT	-0-	-3782	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4592	N	4592	-0-	-0-	B	-0-	4592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4421	N	4421	-0-	-0-	B	-0-	4421	3			N	-0-					-0-
10	4331	N	4331	-0-	-0-	B	-0-	4331	3			N	-0-					-0-
11	4440	N	4159	-0-	-281	B	-0-	4159	3			N	-0-					-0-
*12	4557	N	3871	-0-	-686	B	-0-	3871	3			N	-0-					-0-
01	4340	N	NO RPT	-0-	-4340	B	-0-					N	NO RPT					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8140	N	8140	-0-	-0-	B	-0-	8140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7417	N	7417	-0-	-0-	B	-0-	7417	3			N	-0-					-0-
10	7570	N	7570	-0-	-0-	B	-0-	7570	3			N	-0-					-0-
11	7890	N	7710	-0-	-180	B	-0-	7710	3			N	-0-					-0-
*12	7657	N	7170	-0-	-487	B	-0-	7170	3			N	-0-					-0-
01	7564	N	NO RPT	-0-	-7564	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0- B	-0-	203	1	1142	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1447	N	1447	-0-	-0- B	-0-	210	1	1237	3	N	-0-					-0-
10	1508	N	1508	-0-	-0- B	-0-	210	1	1298	3	N	-0-					-0-
11	1434	N	1434	-0-	-0- B	-0-	210	1	1224	3	N	-0-					-0-
*12	1488	N	1375	-0-	-113 B	-0-	203	1	1172	3	N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
10	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
11	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-
*12	2666	N	1679	-0-	-987 B	-0-	1679	3			N	-0-					-0-
01	2697	N	NO RPT	-0-	-2697 B	-0-					N	NO RPT					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	283	-0-	-107 B	-0-	283	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1460	-0-	-400 B	-0-	1460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1240	-0-	-230 B	-0-	1240	2			N	-0-					-0-
*10	1391	N	1391	-0-	-0- B	-0-					N	-0-					-0-
*11	1399	N	1399	-0-	-0- B	-0-					N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1105	-0-	-155 B	-0-	1105	2			N	-0-					-0-
*10	648	N	648	-0-	-0- B	-0-					N	-0-					-0-
*11	724	N	724	-0-	-0- B	-0-					N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	1538	-0-	-1314 B	-0-	1538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2093	-0-	-97 B	-0-	2093	2			N	-0-					-0-
*10	2371	N	2371	-0-	-0- B	-0-					N	-0-					-0-
*11	565	N	565	-0-	-0- B	-0-					N	-0-					-0-
12	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1766	-0-	-280 B	-0-	1766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1522	-0-	-668 B	-0-	1522	2			N	-0-					-0-
*10	1679	N	1679	-0-	-0- B	-0-					N	-0-					-0-
*11	1816	N	1816	-0-	-0- B	-0-					N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2956	-0-	-113 B	-0-	2956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2867	-0-	-43 B	-0-	2867	2			N	-0-					-0-
*10	2677	N	2677	-0-	-0- B	-0-					N	-0-					-0-
*11	2869	N	2869	-0-	-0- B	-0-					N	-0-					-0-
12	2976	N	NO RPT	-0-	-2976 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
10	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
11	3150	N	2694	-0-	-456 B	-0-	2694	3			N	-0-					-0-
*12	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
01	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*10	140	N	140	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-
*10	427	N	427	-0-	-0- B	-0-					N	-0-					-0-
*11	110	N	110	-0-	-0- B	-0-					N	-0-					-0-
12	1469	N	NO RPT	-0-	-1469 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2178 N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1791 N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
10	1906 N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
11	2100 N	2041	-0-	-59	B	-0-	2041	3			N	-0-					-0-
*12	1970 N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
01	1891 N	NO RPT	-0-	-1891	B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150 N	2150	-0-	-0-	B	-0-	300	1	1850	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2273 N	2273	-0-	-0-	B	-0-	300	1	1973	3	N	-0-					-0-
10	2371 N	2371	-0-	-0-	B	-0-	290	1	2081	3	N	-0-					-0-
11	2391 N	2391	-0-	-0-	B	-0-	300	1	2091	3	N	-0-					-0-
*12	2356 N	2032	-0-	-324	B	-0-	260	1	1772	3	N	-0-					-0-
01	2356 N	NO RPT	-0-	-2356	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280 N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230 N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
10	1244 N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
11	1230 N	1198	-0-	-32	B	-0-	1198	3			N	-0-					-0-
*12	1271 N	1175	-0-	-96	B	-0-	1175	3			N	-0-					-0-
01	1240 N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2384 N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520 N	2029	-0-	-491	B	-0-	2029	3			N	-0-					-0-
10	2280 N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-
11	2310 N	2252	-0-	-58	B	-0-	2252	3			N	-0-					-0-
*12	2108 N	1927	-0-	-181	B	-0-	1927	3			N	-0-					-0-
01	2294 N	NO RPT	-0-	-2294	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4422	N	4422	-0-	-0- B	-0-	4422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4268	-0-	-322 B	-0-	4268	3			N	-0-					-0-
10	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
11	4290	N	4161	-0-	-129 B	-0-	4161	3			N	-0-					-0-
*12	4402	N	3935	-0-	-467 B	-0-	3935	3			N	-0-					-0-
01	3162	N	NO RPT	-0-	-3162 B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4028	N	4028	-0-	-0- B	-0-	4028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3918	N	3918	-0-	-0- B	-0-	3918	3			N	-0-					-0-
10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
11	3900	N	3758	-0-	-142 B	-0-	3758	3			N	-0-					-0-
*12	4061	N	2128	-0-	-1933 B	-0-	2128	3			N	-0-					-0-
01	3193	N	NO RPT	-0-	-3193 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2160	-0-	-60 B	-0-	2160	3			N	-0-					-0-
10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
11	2190	N	2101	-0-	-89 B	-0-	2101	3			N	-0-					-0-
*12	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
01	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1445	-0-	-539 B	-0-	1445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2071	-0-	-209 B	-0-	2071	2			N	-0-					-0-
*10	2258	N	2258	-0-	-0- B	-0-					N	-0-					-0-
*11	1788	N	1788	-0-	-0- B	-0-					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	720	N	52	-0-	-668 B	-0-	52	3			N	-0-					-0-
*12	682	N	49	-0-	-633 B	-0-	49	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	N	1720	-0-	-0-	B	-0-	1720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1715	-0-	-85	B	-0-	1715	2			N	-0-					-0-
*10	1665	N	1665	-0-	-0-	B	-0-					N	-0-					-0-
*11	1746	N	1746	-0-	-0-	B	-0-					N	-0-					-0-
12	1767	N	NO RPT	-0-	-1767	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
10	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
11	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
*12	1736	N	1683	-0-	-53	B	-0-	1683	3			N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	701	-0-	-43	B	-0-	701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
*10	643	N	643	-0-	-0-	B	-0-					N	-0-					-0-
*11	670	N	670	-0-	-0-	B	-0-					N	-0-					-0-
12	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					19
*08	1268	N	1268	-0-	-0-	B	-0-	1268	2			N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																		
*09	1170	N	984	-0-	-186	B	-0-	984	2			N	-0-					19
*10	1070	N	1070	-0-	-0-	B	-0-					N	-0-					19
*11	1280	N	1280	-0-	-0-	B	-0-					N	-0-					19
12	1023	N	NO RPT	-0-	-1023	B	-0-					N	NO RPT					19
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1667	N	1667	-0-	-0-	B	-0-	1667	2			N	-0-					25
*08	1593	N	1593	-0-	-0-	B	-0-	1593	2			N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																		
*09	1470	N	1444	-0-	-26	B	-0-	1444	2			N	-0-					25
*10	1298	N	1298	-0-	-0-	B	-0-					N	-0-					25
*11	1579	N	1579	-0-	-0-	B	-0-					N	-0-					25
12	1488	N	NO RPT	-0-	-1488	B	-0-					N	NO RPT					25
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
10	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
11	1890	N	1447	-0-	-443 B	-0-	1447	3			N	-0-					-0-
*12	1860	N	1373	-0-	-487 B	-0-	1373	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-	-0- B	-0-	180	1	1459	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1576	N	1576	-0-	-0- B	-0-	180	1	1396	3	N	-0-					-0-
10	1643	N	1643	-0-	-0- B	-0-	186	1	1457	3	N	-0-					-0-
11	1590	N	1554	-0-	-36 B	-0-	180	1	1374	3	N	-0-					-0-
*12	1643	N	1393	-0-	-250 B	-0-	174	1	1219	3	N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2	EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7700																	
09 14B2	EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
01 14B2	EXT		NO RPT	-0-	-0- B	7700					N	NO RPT					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
10	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
11	2640	N	2349	-0-	-291 B	-0-	2349	3			N	-0-					-0-
*12	2728	N	2277	-0-	-451 B	-0-	2277	3			N	-0-					-0-
01	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*12	775	N	719	-0-	-56 B	-0-	719	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
10	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
11	1260	N	1163	-0-	-97 B	-0-	1163	3			N	-0-					-0-
*12	1271	N	1157	-0-	-114 B	-0-	1157	3			N	-0-					-0-
01	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
10	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
11	1620	N	1572	-0-	-48	B	-0-	1572	3			N	-0-					-0-
*12	1643	N	1573	-0-	-70	B	-0-	1573	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	B	-0-					N	NO RPT					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
*10	683	N	683	-0-	-0-	B	-0-					N	-0-					-0-
*11	702	N	702	-0-	-0-	B	-0-					N	-0-					-0-
12	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	899	-0-	-651	B	-0-	899	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1179	-0-	-561	B	-0-	1179	2			N	-0-					-0-
*10	1402	N	1402	-0-	-0-	B	-0-					N	-0-					-0-
*11	497	N	497	-0-	-0-	B	-0-					N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
10	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
11	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
*12	1550	N	1390	-0-	-160	B	-0-	1390	3			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2289	-0-	-346	B	-0-	2289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	1805	-0-	-535	B	-0-	1805	2			N	-0-					-0-
*10	2224	N	2224	-0-	-0-	B	-0-					N	-0-					-0-
*11	2288	N	2288	-0-	-0-	B	-0-					N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1459	-0-	-277	B	-0-	1459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1205	-0-	-475	B	-0-	1205	2			N	-0-					-0-
*10	1308	N	1308	-0-	-0-	B	-0-					N	-0-					-0-
*11	1515	N	1515	-0-	-0-	B	-0-					N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2408	N	2408	-0-	-0- B	-0-	2408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
*10	2099	N	2099	-0-	-0- B	-0-					N	-0-					-0-
*11	2123	N	2123	-0-	-0- B	-0-					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	806	-0-	-217 B	-0-	806	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	677	-0-	-433 B	-0-	677	2			N	-0-					-0-
*10	900	N	900	-0-	-0- B	-0-					N	-0-					-0-
*11	664	N	664	-0-	-0- B	-0-					N	-0-					-0-
12	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1243	-0-	-369 B	-0-	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1003	-0-	-437 B	-0-	1003	2			N	-0-					-0-
*10	1408	N	1408	-0-	-0- B	-0-					N	-0-					-0-
*11	1347	N	1347	-0-	-0- B	-0-					N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	646	-0-	-284 B	-0-	646	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	583	-0-	-407 B	-0-	583	2			N	-0-					-0-
*10	685	N	685	-0-	-0- B	-0-					N	-0-					-0-
*11	695	N	695	-0-	-0- B	-0-					N	-0-					-0-
12	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2304	-0-	10 B	-4763	2304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3462 CANCELLED UNDERAGE -> -1301																	
09	2430	N	2186	-0-	-244 B	-3462	2186	2			N	-0-					-0-
10	0	N	2698	-0-	2698 B	-764					N	-0-					-0-
*11	1816	N	2580	-0-	764 B	-0-					N	-0-					-0-
12	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	684	-0-	-339 B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	508	-0-	-482 B	-0-	508	2			N	-0-					-0-
*10	771	N	771	-0-	-0- B	-0-					N	-0-					-0-
*11	712	N	712	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2443	-0-	-409 B	-0-	2443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2109	-0-	-501 B	-0-	2109	2			N	-0-					-0-
*10	2247	N	2247	-0-	-0- B	-0-					N	-0-					-0-
*11	2028	N	2028	-0-	-0- B	-0-					N	-0-					-0-
12	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
10	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
11	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
*12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
01	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
10	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
11	2310	N	2266	-0-	-44 B	-0-	2266	3			N	-0-					-0-
*12	2232	N	1666	-0-	-566 B	-0-	1666	3			N	-0-					-0-
01	2325	N	NO RPT	-0-	-2325 B	-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	2674	-0-	-705 B	-0-	2674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3919	N	3919	-0-	-0- B	-0-	3919	2			N	-0-					-0-
*10	2650	N	3743	-0-	1093 B	1093					N	-0-					-0-
*11	2090	N	997	-0-	-1093 B	-0-					N	-0-					-0-
12	2268	N	-0-	-0-	-2268 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	3059	-0-	-847 B	-0-	3059	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	2410	-0-	-1280 B	-0-	2410	2			N	-0-					-0-
*10	3253	N	3253	-0-	-0- B	-0-					N	-0-					-0-
*11	3320	N	3320	-0-	-0- B	-0-					N	-0-					-0-
12	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	838	-0-	-433 B	-0-	838	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	800	-0-	-370 B	-0-	800	2			N	-0-					-0-
*10	988	N	988	-0-	-0- B	-0-					N	-0-					-0-
*11	887	N	887	-0-	-0- B	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1832	-0-	-555 B	-0-	1832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2010	N	1656	-0-	-354 B	-0-	1656	2			N	-0-					-0-
*10	1700	N	1700	-0-	-0- B	-0-					N	-0-					-0-
*11	1720	N	1720	-0-	-0- B	-0-					N	-0-					-0-
12	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	259	-0-	-237 B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1080	N	526	-0-	-554 B	-0-	526	2			N	-0-					-0-
*10	434	N	434	-0-	-0- B	-0-					N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-
*10	306	N	306	-0-	-0- B	-0-					N	-0-					-0-
*11	956	N	956	-0-	-0- B	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
11	870	N	759	-0-	-111 B	-0-	759	3			N	-0-					-0-
*12	868	N	526	-0-	-342 B	-0-	526	3			N	-0-					-0-
01	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1916	-0-	-316 B	-0-	1916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3100	N	3100	-0-	-0- B	-0-	3100	2			N	-0-					-0-
*10	2044	N	2963	-0-	919 B	919					N	-0-					-0-
*11	1671	N	752	-0-	-919 B	-0-					N	-0-					-0-
12	1854	N	-0-	-0-	-1854 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1491	-0-	-462 B	-0-	1491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-					-0-
*10	1854	N	1854	-0-	-0- B	-0-					N	-0-					-0-
*11	459	N	459	-0-	-0- B	-0-					N	-0-					-0-
12	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
10	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
11	1950	N	1833	-0-	-117 B	-0-	1833	3			N	-0-					-0-
*12	1860	N	1217	-0-	-643 B	-0-	1217	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4826	N	4826	-0-	-0- B	-0-	324	1	4502	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5300	N	5300	-0-	-0- B	-0-	360	1	4940	3	N	-0-					-0-
10	5345	N	5345	-0-	-0- B	-0-	372	1	4973	3	N	-0-					-0-
11	4837	N	4837	-0-	-0- B	-0-	324	1	4513	3	N	-0-					-0-
*12	5487	N	408	-0-	-5079 B	-0-	24	1	384	3	N	-0-					-0-
01	5332	N	NO RPT	-0-	-5332 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	870	N	730	-0-	-140 B	-0-	730	3			N	-0-					-0-
*12	837	N	361	-0-	-476 B	-0-	361	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
10	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
11	1680	N	1541	-0-	-139 B	-0-	1541	3			N	-0-					-0-
*12	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
01	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2840	N	2840	-0-	-0-	B	-0-	280	1	2560	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	604	-0-	-1736	B	-0-	60	1	544	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2760	N	1148	-0-	-1612	B	-0-	120	1	1028	3	N	-0-					-0-
*12	1314	N	1314	-0-	-0-	B	-0-	210	1	1104	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

08	2102	N	2102	-0-	-0-	B	-0-	360	1	1742	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2043	N	2043	-0-	-0-	B	-0-	360	1	1683	3	N	-0-					-0-
10	1985	N	1985	-0-	-0-	B	-0-	348	1	1637	3	N	-0-					-0-
11	2040	N	1949	-0-	-91	B	-0-	348	1	1601	3	N	-0-					-0-
*12	2108	N	1116	-0-	-992	B	-0-	216	1	900	3	N	-0-					-0-
01	1984	N	NO RPT	-0-	-1984	B	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
11	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
*12	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	70	N	70	-0-	-0-	B	-0-	24	1	46	3	N	-0-					-0-
10	1348	N	1348	-0-	-0-	B	-0-	144	1	1204	3	N	-0-					-0-
11	3000	N	3608	-0-	608	B	608	348	1	3260	3	N	-0-					-0-
*12	3100	N	2912	-0-	-188	B	420	276	1	2636	3	N	-0-					-0-
01	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

08	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
10	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
11	1320	N	1254	-0-	-66	B	-0-	1254	3			N	-0-					-0-
*12	1364	N	1171	-0-	-193	B	-0-	1171	3			N	-0-					-0-
01	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
*12	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
11	510	N	53	-0-	-457 B	-0-	53	3			N	-0-					-0-
*12	434	N	7	-0-	-427 B	-0-	7	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	979	-0-	-11 B	-0-	979	3			N	-0-					-0-
10	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*12	1023	N	923	-0-	-100 B	-0-	923	3			N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3177	-0-	77 B	77	372	1	2805	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 77																	
09	2759	N	2682	-0-	-77 B	-0-	336	1	2346	3	N	-0-					-0-
10	2661	N	2661	-0-	-0- B	-0-	372	1	2289	3	N	-0-					-0-
11	3060	#	2355	-0-	-705 B	-705	336	1	2019	3	N	-0-					-0-
12	3162	#	1461	-0-	-1701 B	-2406	216	1	1245	3	N	-0-					-0-
01	3162	#	NO RPT	-0-	-3162 B	-5568					N	NO RPT					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2570	N	2570	-0-	-0- B	-0-	360	1	2210	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2384	N	2384	-0-	-0- B	-0-	336	1	2048	3	N	-0-					-0-
10	2508	N	2508	-0-	-0- B	-0-	372	1	2136	3	N	-0-					-0-
11	2490	N	2371	-0-	-119 B	-0-	360	1	2011	3	N	-0-					-0-
*12	2449	N	2249	-0-	-200 B	-0-	336	1	1913	3	N	-0-					-0-
01	2511	N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
10	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
11	3600	N	2890	-0-	-710 B	-0-	2890	3			N	-0-					-0-
*12	3379	N	1768	-0-	-1611 B	-0-	1768	3			N	-0-					-0-
01	2728	N	NO RPT	-0-	-2728 B	-0-					N	NO RPT					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0- B	-0-	144	1	471	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	930	-0-	-0- B	-0-	204	1	726	3	N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	600	N	4	-0-	-596 B	-0-	4	3			N	-0-					-0-
*12	961	N	1	-0-	-960 B	-0-	1	3			N	-0-					-0-
01	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	B	-0-	324	1	866	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1170	N	1088	-0-	-82	B	-0-	312	1	776	3	N	-0-			-0-
10	1272	N	1272	-0-	-0-	B	-0-	372	1	900	3	N	-0-			-0-
11	1207	N	1207	-0-	-0-	B	-0-	360	1	847	3	N	-0-			-0-
*12	1116	N	442	-0-	-674	B	-0-	108	1	334	3	N	-0-			-0-
01	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100	B	15077					N	-0-			-0-
09/01 BALANCING DATE STATUS -> 15077																
09	3000	N	95	-0-	-2905	B	12172	12	1	83	3	N	-0-			-0-
10	3100	N	-0-	-0-	-3100	B	9072					N	-0-			-0-
11	3000	N	1742	-0-	-1258	B	7814	204	1	1538	3	N	-0-			-0-
*12	3100	N	1629	-0-	-1471	B	6343	228	1	1401	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	6343					N	NO RPT			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2597	N	2597	-0-	-0-	B	-0-	360	1	2237	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	640	N	640	-0-	-0-	B	-0-	84	1	556	3	N	-0-			-0-
10	742	N	742	-0-	-0-	B	-0-	96	1	646	3	N	-0-			-0-
11	2520	N	1085	-0-	-1435	B	-0-	156	1	929	3	N	-0-			-0-
*12	651	N	275	-0-	-376	B	-0-	36	1	239	3	N	-0-			-0-
01	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	B	-0-	348	1	857	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1260	N	1101	-0-	-159	B	-0-	324	1	777	3	N	-0-			-0-
10	1231	N	1231	-0-	-0-	B	-0-	360	1	871	3	N	-0-			-0-
11	1170	N	991	-0-	-179	B	-0-	288	1	703	3	N	-0-			-0-
*12	1147	N	839	-0-	-308	B	-0-	252	1	587	3	N	-0-			-0-
01	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	3550	-0-	3550	B	-1990	3550	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1990																
09	1214	N	3204	-0-	1990	B	-0-	3204	3			N	-0-			-0-
10	3179	N	3179	-0-	-0-	B	-0-	3179	3			N	-0-			-0-
11	3450	N	3145	-0-	-305	B	-0-	3145	3			N	-0-			-0-
*12	3317	N	3065	-0-	-252	B	-0-	3065	3			N	-0-			-0-
01	3193	N	NO RPT	-0-	-3193	B	-0-					N	NO RPT			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	1645	-0-	-1455	B	2502	270	1	1375	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 2502																
09	3000	N	1782	-0-	-1218	B	1284	300	1	1482	3	N	-0-			-0-
10	3009	N	1725	-0-	-1284	B	-0-	310	1	1415	3	N	-0-			-0-
11	1590	N	1543	-0-	-47	B	-0-	300	1	1243	3	N	-0-			-0-
*12	1829	N	575	-0-	-1254	B	-0-	110	1	465	3	N	-0-			-0-
01	1736	N	NO RPT	-0-	-1736	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*12	341	N	121	-0-	-220 B	-0-	121	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
*12	248	N	83	-0-	-165 B	-0-	83	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

08	528	N	528	-0-	-0- B	-0-	228	1	300	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
*12	18	N	18	-0-	-0- B	-0-	12	1	6	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

08	4348	N	4348	-0-	-0- B	-0-	4348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
10	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
11	4200	N	3975	-0-	-225 B	-0-	3975	3			N	-0-					-0-
*12	4185	N	3325	-0-	-860 B	-0-	3325	3			N	-0-					-0-
01	3968	N	NO RPT	-0-	-3968 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
10	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
11	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
*12	2170	N	1892	-0-	-278 B	-0-	1892	3			N	-0-					-0-
01	2170	N	NO RPT	-0-	-2170 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
10	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
11	1470	N	1	-0-	-1469 B	-0-	1	3			N	-0-					-0-
*12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5279	N	5279	-0-	-0- B	-0-	5279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
10	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
11	5100	N	3226	-0-	-1874 B	-0-	3226	3			N	-0-					-0-
*12	4247	N	3222	-0-	-1025 B	-0-	3222	3			N	-0-					-0-
01	3627	N	NO RPT	-0-	-3627 B	-0-					N	NO RPT					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7495	N	7495	-0-	-0- B	-0-	7495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6480	N	6480	-0-	-0- B	-0-	6480	3			N	-0-					-0-
10	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
11	7260	N	4323	-0-	-2937 B	-0-	4323	3			N	-0-					-0-
*12	6696	N	5408	-0-	-1288 B	-0-	5408	3			N	-0-					-0-
01	3038	N	NO RPT	-0-	-3038 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
11	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*12	1488	N	1039	-0-	-449 B	-0-	1039	3			N	-0-					-0-
01	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4849	N	4849	-0-	-0- B	-0-	4849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
10	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
11	4680	N	3018	-0-	-1662 B	-0-	3018	3			N	-0-					-0-
*12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
01	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
10	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
11	3360	N	957	-0-	-2403 B	-0-	957	3			N	-0-					-0-
*12	3286	N	6	-0-	-3280 B	-0-	6	3			N	-0-					-0-
01	2542	N	NO RPT	-0-	-2542 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8188	N	8188	-0-	-0- B	-0-	8188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7911	N	7911	-0-	-0- B	-0-	7911	3			N	-0-					-0-
10	6955	N	6955	-0-	-0- B	-0-	6955	3			N	-0-					-0-
11	7920	N	7316	-0-	-604 B	-0-	7316	3			N	-0-					-0-
*12	8184	N	4711	-0-	-3473 B	-0-	4711	3			N	-0-					-0-
01	6944	N	NO RPT	-0-	-6944 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
10	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
*12	3038	N	2657	-0-	-381 B	-0-	2657	3			N	-0-					-0-
01	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
10	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
11	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
*12	1705	N	1404	-0-	-301 B	-0-	1404	3			N	-0-					-0-
01	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5255	N	5255	-0-	-0- B	-0-	5255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5244	N	5244	-0-	-0- B	-0-	5244	3			N	-0-					-0-
10	5517	N	5517	-0-	-0- B	-0-	5517	3			N	-0-					-0-
11	5433	N	5433	-0-	-0- B	-0-	5433	3			N	-0-					-0-
*12	5425	N	4500	-0-	-925 B	-0-	4500	3			N	-0-					-0-
01	5518	N	NO RPT	-0-	-5518 B	-0-					N	NO RPT					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
10	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
11	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
*12	1591	N	997	-0-	-594 B	-0-	997	3			N	-0-					-0-
01	1577	N	NO RPT	-0-	-1577 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3991	N	3991	-0-	-0- B	-0-	3991	3			N	-0-					-0-
10	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
11	4410	N	3	-0-	-4407 B	-0-	3	3			N	-0-					-0-
*12	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
01	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2099	-0-	-301 B	-0-	2099	3			N	-0-					-0-
10	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
11	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
*12	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
01	2356	N	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
10	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
11	1530	N	1471	-0-	-59 B	-0-	1471	3			N	-0-					-0-
*12	1302	N	1268	-0-	-34 B	-0-	1268	3			N	-0-					-0-
01	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3366	N	3366	-0-	-0- B	-0-	3366	3			N	-0-					-0-
*12	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7089	N	7089	-0-	-0- B	-0-	7089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6328	N	6328	-0-	-0- B	-0-	6328	3			N	-0-					-0-
10	6324	N	6324	-0-	-0- B	-0-	6324	3			N	-0-					-0-
11	6870	N	6827	-0-	-43 B	-0-	6827	3			N	-0-					-0-
*12	6541	N	3471	-0-	-3070 B	-0-	3471	3			N	-0-					-0-
01	6324	N	NO RPT	-0-	-6324 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7783	N	7783	-0-	-0- B	-0-	7783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8700	N	6973	-0-	-1727 B	-0-	6973	3			N	-0-					-0-
10	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
11	7530	N	5543	-0-	-1987 B	-0-	5543	3			N	-0-					-0-
*12	7192	N	6886	-0-	-306 B	-0-	6886	3			N	-0-					-0-
01	7068	N	NO RPT	-0-	-7068 B	-0-					N	NO RPT					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4540	N	4540	-0-	-0- B	-0-	4540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5138	N	5138	-0-	-0- B	-0-	5138	3			N	-0-					-0-
10	6277	N	6277	-0-	-0- B	-0-	6277	3			N	-0-					-0-
11	6165	N	6165	-0-	-0- B	-0-	6165	3			N	-0-					-0-
*12	5301	N	3943	-0-	-1358 B	-0-	3943	3			N	-0-					-0-
01	6262	N	NO RPT	-0-	-6262 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5539	N	5539	-0-	-0- B	-0-	5539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9120	N	5274	-0-	-3846 B	-0-	5274	3			N	-0-					-0-
10	4954	N	4954	-0-	-0- B	-0-	4954	3			N	-0-					-0-
11	5370	N	5011	-0-	-359 B	-0-	5011	3			N	-0-					-0-
*12	5456	N	3161	-0-	-2295 B	-0-	3161	3			N	-0-					-0-
01	4960	N	NO RPT	-0-	-4960 B	-0-					N	NO RPT					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	320	-0-	-70 B	-0-	320	2			N	-0-					-0-
10	0	N	285	-0-	285 B	285	285	2			N	-0-					-0-
11	0	N	263	-0-	263 B	548	263	2			N	-0-					-0-
12	0	N	146	-0-	146 B	694	146	2			N	-0-					-0-
01	0	N	81	-0-	81 B	775	81	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3079	N	3079	-0-	-0- B	-0-	3079	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3892	N	3892	-0-	-0- B	-0-	3892	2			N	-0-					-0-
10	3658	N	3796	-0-	138 B	138	3796	2			N	-0-					-0-
11	2993	N	3507	-0-	514 B	652	3507	2			N	-0-					-0-
12	3258	N	3627	-0-	369 B	1021	3627	2			N	-0-					-0-
01	3336		3545	-0-	209 B	1230	3545	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	774	-0-	-66 B	-0-	774	2			N	-0-					-0-
10	930	N	726	-0-	-204 B	-0-	726	2			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	806	N	533	-0-	-273 B	-0-	533	2			N	-0-					-0-
*01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
01	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	848	N	848	-0-	-0-	B	-0-	848	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	773	N	773	-0-	-0-	B	-0-	773	2		N	-0-			-0-
10	837	N	682	-0-	-155	B	-0-	682	2		N	-0-			-0-
11	834	N	834	-0-	-0-	B	-0-	834	2		N	-0-			-0-
12	806	N	613	-0-	-193	B	-0-	613	2		N	-0-			-0-
*01	792	N	792	-0-	-0-	B	-0-	792	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	B	-0-	1652	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1496	N	1477	-0-	-19	B	-0-	1477	2		N	-0-			-0-
10	1705	N	1298	-0-	-407	B	-0-	1298	2		N	-0-			-0-
11	1633	N	1633	-0-	-0-	B	-0-	1633	2		N	-0-			-0-
12	1519	N	1118	-0-	-401	B	-0-	1118	2		N	-0-			-0-
*01	1490	N	1490	-0-	-0-	B	-0-	1490	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	864	N	864	-0-	-0-	B	-0-	864	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	823	-0-	-77	B	-0-	823	2		N	-0-			-0-
10	868	N	842	-0-	-26	B	-0-	842	2		N	-0-			-0-
11	840	N	822	-0-	-18	B	-0-	822	2		N	-0-			-0-
12	848	N	848	-0-	-0-	B	-0-	848	2		N	-0-			-0-
*01	852	N	852	-0-	-0-	B	-0-	852	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	734	N	734	-0-	-0-	B	-0-	734	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	650	-0-	-40	B	-0-	650	2		N	-0-			-0-
10	744	N	614	-0-	-130	B	-0-	614	2		N	-0-			-0-
11	721	N	721	-0-	-0-	B	-0-	721	2		N	-0-			-0-
12	682	N	438	-0-	-244	B	-0-	438	2		N	-0-			-0-
*01	690	N	690	-0-	-0-	B	-0-	690	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	681	N	681	-0-	-0-	B	-0-	681	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	526	-0-	-194	B	-0-	526	2		N	-0-			-0-
10	775	N	458	-0-	-317	B	-0-	458	2		N	-0-			-0-
11	660	N	632	-0-	-28	B	-0-	632	2		N	-0-			-0-
12	731	N	731	-0-	-0-	B	-0-	731	2		N	-0-			-0-
*01	1303	N	1303	-0-	-0-	B	-0-	1303	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	371	N	371	-0-	-0-	B	-0-	371	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	303	-0-	-57	B	-0-	303	2		N	-0-			-0-
10	372	N	256	-0-	-116	B	-0-	256	2		N	-0-			-0-
11	360	N	322	-0-	-38	B	-0-	322	2		N	-0-			-0-
12	310	N	302	-0-	-8	B	-0-	302	2		N	-0-			-0-
*01	497	N	497	-0-	-0-	B	-0-	497	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
10	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
*01	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1505	-0-	-115 B	-0-	1505	2			N	-0-					-0-
10	1643	N	1506	-0-	-137 B	-0-	1506	2			N	-0-					-0-
11	1560	N	1541	-0-	-19 B	-0-	1541	2			N	-0-					-0-
12	1550	N	1479	-0-	-71 B	-0-	1479	2			N	-0-					-0-
*01	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
10	899	N	812	-0-	-87 B	-0-	812	2			N	-0-					-0-
11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
12	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-
*01	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
12	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
*01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	486	-0-	-54 B	-0-	486	2			N	-0-					-0-
10	558	N	470	-0-	-88 B	-0-	470	2			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
12	496	N	448	-0-	-48 B	-0-	448	2			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1434	-0-	-156 B	-0-	1434	2			N	-0-					-0-
10	1519	N	1462	-0-	-57 B	-0-	1462	2			N	-0-					-0-
11	1470	N	1449	-0-	-21 B	-0-	1449	2			N	-0-					-0-
12	1488	N	1447	-0-	-41 B	-0-	1447	2			N	-0-					-0-
*01	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1160	-0-	-250	B	-0-	1160	2			N	-0-					-0-
10	1333	N	1113	-0-	-220	B	-0-	1113	2			N	-0-					-0-
11	1230	N	1065	-0-	-165	B	-0-	1065	2			N	-0-					-0-
12	1209	N	1034	-0-	-175	B	-0-	1034	2			N	-0-					-0-
*01	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	346	-0-	-104	B	-0-	346	2			N	-0-					-0-
10	434	N	414	-0-	-20	B	-0-	414	2			N	-0-					-0-
11	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
12	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
*01	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1329	-0-	-81	B	-0-	1329	2			N	-0-					-0-
10	1488	N	1239	-0-	-249	B	-0-	1239	2			N	-0-					-0-
11	1440	N	1423	-0-	-17	B	-0-	1423	2			N	-0-					-0-
12	1364	N	1163	-0-	-201	B	-0-	1163	2			N	-0-					-0-
*01	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	820	-0-	-50	B	-0-	820	2			N	-0-					-0-
10	930	N	849	-0-	-81	B	-0-	849	2			N	-0-					-0-
11	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-					-0-
12	837	N	708	-0-	-129	B	-0-	708	2			N	-0-					-0-
*01	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
10	651	N	508	-0-	-143	B	-0-	508	2			N	-0-					-0-
11	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
12	589	N	405	-0-	-184	B	-0-	405	2			N	-0-					-0-
*01	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1189	-0-	-71	B	-0-	1189	2			N	-0-					-0-
10	1333	N	1095	-0-	-238	B	-0-	1095	2			N	-0-					-0-
11	1290	N	1290	-0-	-0-	B	-0-	1290	2			N	-0-					-0-
12	1240	N	880	-0-	-360	B	-0-	880	2			N	-0-					-0-
*01	1222	N	1222	-0-	-0-	B	-0-	1222	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
10	899	N	736	-0-	-163	B	-0-	736	2			N	-0-					-0-
11	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-
12	868	N	513	-0-	-355	B	-0-	513	2			N	-0-					-0-
*01	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-
10	310	N	249	-0-	-61	B	-0-	249	2			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
12	279	N	160	-0-	-119	B	-0-	160	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
10	589	N	529	-0-	-60	B	-0-	529	2			N	-0-					-0-
11	600	N	528	-0-	-72	B	-0-	528	2			N	-0-					-0-
12	589	N	444	-0-	-145	B	-0-	444	2			N	-0-					-0-
01	527	N	293	-0-	-234	B	-0-	293	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
10	558	N	472	-0-	-86	B	-0-	472	2			N	-0-					-0-
11	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
12	558	N	456	-0-	-102	B	-0-	456	2			N	-0-					-0-
*01	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1888	N	1844	-0-	-44	B	-0-	1844	2			N	-0-					-0-
10	2015	N	1843	-0-	-172	B	-0-	1843	2			N	-0-					-0-
11	1920	N	1895	-0-	-25	B	-0-	1895	2			N	-0-					-0-
12	1891	N	1763	-0-	-128	B	-0-	1763	2			N	-0-					-0-
*01	1919	N	1919	-0-	-0-	B	-0-	1919	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	209	-0-	-31	B	-0-	209	2			N	-0-					-0-
10	279	N	182	-0-	-97	B	-0-	182	2			N	-0-					-0-
11	270	N	202	-0-	-68	B	-0-	202	2			N	-0-					-0-
12	217	N	178	-0-	-39	B	-0-	178	2			N	-0-					-0-
*01	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	48	-0-	-102	B	-0-	48	2			N	-0-					-0-
10	186	N	44	-0-	-142	B	-0-	44	2			N	-0-					-0-
11	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
*01	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	399	-0-	-81	B	-0-	399	2			N	-0-					-0-
10	434	N	398	-0-	-36	B	-0-	398	2			N	-0-					-0-
11	420	N	404	-0-	-16	B	-0-	404	2			N	-0-					-0-
12	403	N	380	-0-	-23	B	-0-	380	2			N	-0-					-0-
01	403	N	384	-0-	-19	B	-0-	384	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	255	-0-	-15	B	-0-	255	2			N	-0-					-0-
10	279	N	231	-0-	-48	B	-0-	231	2			N	-0-					-0-
11	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
12	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
*01	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1041	-0-	-219	B	-0-	1041	2			N	-0-					-0-
10	1395	N	868	-0-	-527	B	-0-	868	2			N	-0-					-0-
11	1230	N	1056	-0-	-174	B	-0-	1056	2			N	-0-					-0-
12	1085	N	1034	-0-	-51	B	-0-	1034	2			N	-0-					-0-
*01	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1464	N	1464	-0-	-0-	B	-0-	1464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1280	N	1280	-0-	-0-	B	-0-	1280	2			N	-0-					-0-
10	1519	N	1130	-0-	-389	B	-0-	1130	2			N	-0-					-0-
11	1410	N	1351	-0-	-59	B	-0-	1351	2			N	-0-					-0-
12	1333	N	430	-0-	-903	B	-0-	430	2			N	-0-					-0-
01	1116	N	529	-0-	-587	B	-0-	529	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1197	N	1046	-0-	-151	B	-0-	1046	2			N	-0-					-0-
10	1364	N	970	-0-	-394	B	-0-	970	2			N	-0-					-0-
11	1200	N	1161	-0-	-39	B	-0-	1161	2			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-
*01	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	320	-0-	-460 B	-0-	320	2			N	-0-					-0-
10	775	N	318	-0-	-457 B	-0-	318	2			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
*01	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	6	-0-	-397 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	892	-0-	-68 B	-0-	892	2			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
12	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
*01	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	590	-0-	-250 B	-0-	590	2			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
11	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
01	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	775	N	552	-0-	-223 B	-0-	552	2			N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
12	620	N	450	-0-	-170 B	-0-	450	2			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
10	837	N	680	-0-	-157 B	-0-	680	2			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
12	744	N	506	-0-	-238 B	-0-	506	2			N	-0-					-0-
*01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	599	-0-	-1 B	-0-	599	2			N	-0-					-0-
10	713	N	554	-0-	-159 B	-0-	554	2			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
12	620	N	342	-0-	-278 B	-0-	342	2			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	9	1	424	2	N	1					99
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	408	-0-	-42 B	-0-	9	1	398	2	N	1					100
							1	9									
10	434	N	382	-0-	-52 B	-0-	9	1	372	2	N	1					101
							1	9									
11	420	N	410	-0-	-10 B	-0-	9	1	400	2	N	1					102
							1	9									
12	434	N	343	-0-	-91 B	-0-	9	1	333	2	N	1					103
							1	9									
*01	401	N	401	-0-	-0- B	-0-	9	1	391	2	N	1					104
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1022	-0-	-58 B	-0-	1022	2			N	-0-					-0-
10	1116	N	1009	-0-	-107 B	-0-	1009	2			N	-0-					-0-
11	1080	N	1047	-0-	-33 B	-0-	1047	2			N	-0-					-0-
12	1054	N	946	-0-	-108 B	-0-	946	2			N	-0-					-0-
01	1023	N	1020	-0-	-3 B	-0-	1020	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	722	-0-	-28 B	-0-	722	2			N	-0-					-0-
10	806	N	668	-0-	-138 B	-0-	668	2			N	-0-					-0-
11	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
12	744	N	600	-0-	-144 B	-0-	600	2			N	-0-					-0-
*01	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
10	806	N	675	-0-	-131 B	-0-	675	2			N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
12	775	N	540	-0-	-235 B	-0-	540	2			N	-0-					-0-
*01	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0- B	-0-	507	2	6	9	Y	5					111
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	478	2	6	9	Y	5					116
10	493	N	430	-0-	-63 B	-0-	424	2	6	9	Y	5					121
11	527	N	527	-0-	-0- B	-0-	521	2	6	9	Y	5					126
12	496	N	444	-0-	-52 B	-0-	438	2	6	9	Y	5					131
*01	436	N	436	-0-	-0- B	-0-	430	2	6	9	Y	5					136

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
10	2139	N	1790	-0-	-349 B	-0-	1790	2			N	-0-					-0-
11	2070	N	2045	-0-	-25 B	-0-	2045	2			N	-0-					-0-
12	2015	N	1736	-0-	-279 B	-0-	1736	2			N	-0-					-0-
*01	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3808	N	3808	-0-	-0- B	-0-	3808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3467	-0-	-223 B	-0-	3467	2			N	-0-					-0-
10	3844	N	3391	-0-	-453 B	-0-	3391	2			N	-0-					-0-
11	3690	N	3576	-0-	-114 B	-0-	3576	2			N	-0-					-0-
12	3596	N	3184	-0-	-412 B	-0-	3184	2			N	-0-					-0-
*01	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1066	-0-	-194 B	-0-	1066	2			N	-0-					-0-
10	1271	N	1158	-0-	-113 B	-0-	1158	2			N	-0-					-0-
11	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
12	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
*01	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	373	-0-	-197 B	-0-	373	2			N	-0-					-0-
10	589	N	328	-0-	-261 B	-0-	328	2			N	-0-					-0-
11	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	414	-0-	-156 B	-0-	414	2			N	-0-					-0-
10	620	N	369	-0-	-251 B	-0-	369	2			N	-0-					-0-
11	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
10	1085	N	852	-0-	-233	B	-0-	852	2			N	-0-					-0-
11	990	N	957	-0-	-33	B	-0-	957	2			N	-0-					-0-
12	930	N	600	-0-	-330	B	-0-	600	2			N	-0-					-0-
01	837	N	714	-0-	-123	B	-0-	714	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	986	N	986	-0-	-0-	B	-0-	986	2			N	-0-					-0-
10	1085	N	909	-0-	-176	B	-0-	909	2			N	-0-					-0-
11	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-					-0-
12	1023	N	656	-0-	-367	B	-0-	656	2			N	-0-					-0-
*01	992	N	992	-0-	-0-	B	-0-	992	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	N	1563	-0-	-0-	B	-0-	1563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1442	-0-	-28	B	-0-	1442	2			N	-0-					-0-
10	1550	N	1421	-0-	-129	B	-0-	1421	2			N	-0-					-0-
11	1501	N	1501	-0-	-0-	B	-0-	1501	2			N	-0-					-0-
12	1488	N	1385	-0-	-103	B	-0-	1385	2			N	-0-					-0-
*01	1527	N	1527	-0-	-0-	B	-0-	1527	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
10	651	N	439	-0-	-212	B	-0-	439	2			N	-0-					-0-
11	630	N	615	-0-	-15	B	-0-	615	2			N	-0-					-0-
12	620	N	527	-0-	-93	B	-0-	527	2			N	-0-					-0-
*01	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2740	-0-	-360	B	208	2740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 208																		
09	2201		2604	-0-	403	B	611	2604	2			N	-0-					-0-
10	3461		2053	-0-	-1408	B	-797	2053	2			N	-0-					-0-
11	2809		2658	-0-	-151	B	-948	2658	2			N	-0-					-0-
12	3058		2445	-0-	-613	B	-1561	2445	2			N	-0-					-0-
01	3140		2328	-0-	-812	B	-2373	2328	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2504	N	2504	-0-	-0-	B	-0-	2504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2249	N	2249	-0-	-0-	B	-0-	2249	2			N	-0-					-0-
10	2728	N	1668	-0-	-1060	B	-0-	1668	2			N	-0-					-0-
11	2430	N	2162	-0-	-268	B	-0-	2162	2			N	-0-					-0-
12	2325	N	2085	-0-	-240	B	-0-	2085	2			N	-0-					-0-
*01	2081	N	2081	-0-	-0-	B	-0-	2081	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	957	N	869	-0-	-88	B	-0-	869	2			N	-0-					-0-
10	992	N	772	-0-	-220	B	-0-	772	2			N	-0-					-0-
11	930	N	821	-0-	-109	B	-0-	821	2			N	-0-					-0-
12	899	N	833	-0-	-66	B	-0-	833	2			N	-0-					-0-
*01	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

08	1453	N	1453	-0-	-0-	B	-0-	1453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1327	N	1327	-0-	-0-	B	-0-	1327	2			N	-0-					-0-
10	1457	N	1293	-0-	-164	B	-0-	1293	2			N	-0-					-0-
11	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-					-0-
12	1364	N	1181	-0-	-183	B	-0-	1181	2			N	-0-					-0-
*01	1370	N	1370	-0-	-0-	B	-0-	1370	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

08	372	N	227	-0-	-145	B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	114	-0-	-36	B	-0-	114	2			N	-0-					-0-
10	248	N	63	-0-	-185	B	-0-	63	2			N	-0-					-0-
11	210	N	128	-0-	-82	B	-0-	128	2			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
*01	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
10	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
11	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
*01	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

08	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	480	-0-	-30	B	-0-	480	2			N	-0-					-0-
10	527	N	428	-0-	-99	B	-0-	428	2			N	-0-					-0-
11	510	N	500	-0-	-10	B	-0-	500	2			N	-0-					-0-
12	496	N	386	-0-	-110	B	-0-	386	2			N	-0-					-0-
*01	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
10	1364	N	1342	-0-	-22	B	-0-	1342	3			N	-0-					-0-
11	1290	N	1251	-0-	-39	B	-0-	1251	3			N	-0-					-0-
12	1271	N	972	-0-	-299	B	-0-	972	3			N	-0-					-0-
01	1333	N	932	-0-	-401	B	-0-	932	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
10	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
11	600	N	543	-0-	-57	B	-0-	543	2			N	-0-					-0-
12	651	N	397	-0-	-254	B	-0-	397	2			N	-0-					-0-
01	589	N	358	-0-	-231	B	-0-	358	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	920	-0-	-130	B	-0-	920	2			N	-0-					-0-
10	1023	N	835	-0-	-188	B	-0-	835	2			N	-0-					-0-
11	990	N	964	-0-	-26	B	-0-	964	2			N	-0-					-0-
12	961	N	813	-0-	-148	B	-0-	813	2			N	-0-					-0-
*01	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	450	N	387	-0-	-63	B	-0-	387	3			N	-0-					-0-
12	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
10	899	N	318	-0-	-581 B	-0-	318	3			N	-0-					-0-
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	837	N	653	-0-	-184 B	-0-	653	3			N	-0-					-0-
*01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-
10	1085	N	190	-0-	-895 B	-0-	190	3			N	-0-					-0-
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
*01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
10	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
11	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
12	651	N	314	-0-	-337 B	-0-	314	3			N	-0-					-0-
01	527	N	245	-0-	-282 B	-0-	245	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

08	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	29	-0-	-661 B	-0-	29	3			N	-0-					-0-
10	868	N	47	-0-	-821 B	-0-	47	3			N	-0-					-0-
11	720	N	317	-0-	-403 B	-0-	317	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	510	N	230	-0-	-280 B	-0-	230	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1082	-0-	-268 B	-0-	1082	3			N	-0-					-0-
10	1426	N	951	-0-	-475 B	-0-	951	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
10	837	N	534	-0-	-303 B	-0-	534	3			N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	381	-0-	-159 B	-0-	381	3			N	-0-					-0-
10	775	N	246	-0-	-529 B	-0-	246	3			N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
12	403	N	321	-0-	-82 B	-0-	321	3			N	-0-					-0-
01	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
10	1492	N	1427	-0-	-65 B	-0-	1427	3			N	-0-					-0-
11	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
12	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
01	1356	N	1056	-0-	-300 B	-0-	1056	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	811	-0-	-659 B	-0-	811	3			N	-0-					-0-
10	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
01	1457	N	1228	-0-	-229 B	-0-	1228	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
10	713	N	294	-0-	-419 B	-0-	294	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
*01	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
10	1271	N	1162	-0-	-109 B	-0-	1162	3			N	-0-					-0-
11	840	N	646	-0-	-194 B	-0-	646	3			N	-0-					-0-
12	1209	N	973	-0-	-236 B	-0-	973	3			N	-0-					-0-
01	1147	N	983	-0-	-164 B	-0-	983	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	1787	-0-	-883 B	-0-	1787	3			N	-0-					-0-
10	3100	N	1662	-0-	-1438 B	-0-	1662	3			N	-0-					-0-
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					-0-
*01	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	604	-0-	-146 B	-0-	604	3			N	-0-					-0-
10	1612	N	1319	-0-	-293 B	-0-	1319	3			N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
12	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
*01	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	922	-0-	-278 B	-0-	922	3			N	-0-					-0-
10	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
*01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	717	-0-	-33 B	-0-	717	3			N	-0-					-0-
10	806	N	509	-0-	-297 B	-0-	509	3			N	-0-					-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1559	-0-	-61 B	-0-	1559	3			N	-0-					-0-
10	1612	N	1156	-0-	-456 B	-0-	1156	3			N	-0-					-0-
11	1710	N	1689	-0-	-21 B	-0-	1689	3			N	-0-					-0-
12	1612	N	815	-0-	-797 B	-0-	815	3			N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
10	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
11	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
*01	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
10	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
11	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-
12	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
*01	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
10	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
11	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
12	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
*01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	796	-0-	-524	B	-0-	796	3			N	-0-					-0-
10	961	N	776	-0-	-185	B	-0-	776	3			N	-0-					-0-
11	840	N	793	-0-	-47	B	-0-	793	3			N	-0-					-0-
12	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
*01	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	724	-0-	-146	B	-0-	724	3			N	-0-					-0-
10	651	N	466	-0-	-185	B	-0-	466	3			N	-0-					-0-
11	720	N	288	-0-	-432	B	-0-	288	3			N	-0-					-0-
12	744	N	521	-0-	-223	B	-0-	521	3			N	-0-					-0-
*01	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1235	-0-	-145 B	-0-	1235	3			N	-0-					-0-
10	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-
11	1170	N	853	-0-	-317 B	-0-	853	3			N	-0-					-0-
12	1271	N	866	-0-	-405 B	-0-	866	3			N	-0-					-0-
*01	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	556	-0-	-104 B	-0-	556	3			N	-0-					-0-
10	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
11	960	N	951	-0-	-9 B	-0-	951	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
*01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-
10	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	558	N	453	-0-	-105 B	-0-	453	3			N	-0-					-0-
*01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1596	-0-	-144 B	-0-	1596	3			N	-0-					-0-
10	1953	N	1345	-0-	-608 B	-0-	1345	3			N	-0-					-0-
11	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
*01	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	1390	-0-	1379 B	-6620	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2891 CANCELLED UNDERAGE -> -3729																	
09	1290	N	1363	-0-	73 B	-2818	1363	3			N	-0-					-0-
10	1488	N	1055	-0-	-433 B	-2818	1055	3			N	-0-					-0-
11	1350	N	1381	-0-	31 B	-2787	1381	3			N	-0-					-0-
12	1395	N	1415	-0-	20 B	-2767	1415	3			N	-0-					-0-
01	1054	N	1422	-0-	368 B	-2399	1422	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	1676	-0-	1151 B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
10	1581	N	1124	-0-	-457 B	-0-	1124	3			N	-0-					-0-
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	1054	N	805	-0-	-249 B	-0-	805	3			N	-0-					-0-
01	1116	N	954	-0-	-162 B	-0-	954	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1509	-0-	-537 B	-18681	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4946 CANCELLED UNDERAGE -> -13735																	
09	1860	N	1890	-0-	30 B	-4916	1890	3			N	-0-					-0-
10	1488	N	1899	-0-	411 B	-4505	1899	3			N	-0-					-0-
11	1470	N	1659	-0-	189 B	-4316	1659	3			N	-0-					-0-
12	1683	N	1822	-0-	139 B	-4177	1822	3			N	-0-					-0-
01	1664	N	1460	-0-	-204 B	-4177	1460	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	481	-0-	-573 B	-1894	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1894																	
09	540	N	533	-0-	-7 B	-1894	533	3			N	-0-					-0-
10	930	N	1001	-0-	71 B	-1823	1001	3			N	-0-					-0-
11	480	N	721	-0-	241 B	-1582	721	3			N	-0-					-0-
12	558	N	717	-0-	159 B	-1423	717	3			N	-0-					-0-
01	992	N	286	-0-	-706 B	-1423	286	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1593	-0-	-1197 B	-26268	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10243 CANCELLED UNDERAGE -> -16025																	
09	2760	N	2527	-0-	-233 B	-10243	2527	3			N	-0-					-0-
10	1705	N	2884	-0-	1179 B	-9064	2884	3			N	-0-					-0-
11	1530	N	2542	-0-	1012 B	-8052	2542	3			N	-0-					-0-
12	2604	N	2616	-0-	12 B	-8040	2616	3			N	-0-					-0-
01	2883	N	2166	-0-	-717 B	-8040	2166	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER-PITTMAN WELL #: RRCID -> 280887 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4154	#	2191	-0-	-1963 B	-1963	2191	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-1963											
09	4020	#	4756	-0-	736 B	-1227	4756	3		N	-0-			-0-
10	4154	#	4507	-0-	353 B	-874	4507	3		N	-0-			-0-
11	4291	R	5165	-0-	874 B	-0-	5165	3		N	-0-			-0-
12	3100	N	4477	-0-	1377 B	1377	4477	3		N	-0-			-0-
*01	5332	R	3955	-0-	-1377 B	-0-	3955	3		N	-0-			-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

08	414	N	358	-0-	-56 B	-0-	358	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	352	N	352	-0-	-0- B	-0-	352	3		N	-0-			-0-
10	372	N	358	-0-	-14 B	-0-	358	3		N	-0-			-0-
11	360	N	358	-0-	-2 B	-0-	358	3		N	-0-			-0-
12	380	N	380	-0-	-0- B	-0-	380	3		N	-0-			-0-
01	372	N	345	-0-	-27 B	-0-	345	3		N	-0-			-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

08	93	N	74	-0-	-19 B	-0-	74	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	72	N	72	-0-	-0- B	-0-	72	2		N	-0-			-0-
10	44	N	44	-0-	-0- B	-0-	44	2		N	-0-			-0-
11	60	N	-0-	-0-	-60 B	-0-				N	-0-			-0-
12	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
01	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

08	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	60	N	24	-0-	-36 B	-0-	24	2		N	-0-			-0-
10	35	N	35	-0-	-0- B	-0-	35	2		N	-0-			-0-
11	SHUT IN		25	-0-	25 B	25	25	2		N	-0-			-0-
12	SHUT IN		17	-0-	17 B	42	17	2		N	-0-			-0-
01	SHUT IN		32	-0-	32 B	74	32	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
10	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
10	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
11	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-
12	2635	N	2499	-0-	-136 B	-0-	2499	3			N	-0-					-0-
01	3022	N	2341	-0-	-681 B	-0-	2341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

08	1393 N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320 N	879	-0-	-441	B	-0-	879	3			N	-0-					-0-
10	1426 N	808	-0-	-618	B	-0-	808	3			N	-0-					-0-
11	1350 N	902	-0-	-448	B	-0-	902	3			N	-0-					-0-
12	950 N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
*01	919 N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

08	1011 N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1446 N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
10	1426 N	1385	-0-	-41	B	-0-	1385	3			N	-0-					-0-
11	1543 N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
12	1510 N	1510	-0-	-0-	B	-0-	1510	3			N	-0-					-0-
01	1395 N	1010	-0-	-385	B	-0-	1010	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

08	298 N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690 N	619	-0-	-71	B	-0-	619	3			N	-0-					-0-
10	713 N	561	-0-	-152	B	-0-	561	3			N	-0-					-0-
11	639 N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
12	651 N	620	-0-	-31	B	-0-	620	3			N	-0-					-0-
*01	636 N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

08	589 N	443	-0-	-146	B	-2907	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2907																	
09	579 N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
10	589 N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
11	503 N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	613 N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
*01	536 N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

08	26 N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15 N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
10	31 N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
11	30 N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
12	31 N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
*01	24 N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1330	-0-	-468 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
10	1798	N	1591	-0-	-207 B	-0-	1591	3			N	-0-					-0-
11	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
12	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
*01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	558	N	467	-0-	-91 B	-0-	467	3			N	-0-					-0-
11	570	N	388	-0-	-182 B	-0-	388	3			N	-0-					-0-
12	558	N	398	-0-	-160 B	-0-	398	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	197	-0-	-103 B	-0-	197	3			N	-0-					-0-
10	310	N	163	-0-	-147 B	-0-	163	3			N	-0-					-0-
11	240	N	110	-0-	-130 B	-0-	110	3			N	-0-					-0-
12	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
01	775	N	561	-0-	-214 B	-0-	561	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	625	-0-	-88 B	-0-	625	3			N	-0-					117
09/01 BALANCING DATE STATUS -> -0-																	
09	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					117
10	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					117
11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					117
12	637	N	637	-0-	-0- B	-0-	608	3	29	9	N	26					143
01	682	N	545	-0-	-137 B	-0-	519	3	26	9	N	24					167

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
10	961	N	739	-0-	-222 B	-0-	739	2			N	-0-					-0-
11	990	N	905	-0-	-85 B	-0-	905	2			N	-0-					-0-
12	930	N	552	-0-	-378 B	-0-	552	2			N	-0-					-0-
*01	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	217	N	21	-0-	-196 B	-0-	21	2			N	-0-					-0-
11	180	N	76	-0-	-104 B	-0-	76	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

08	124 #	-0-	-0-	-124	B	-976					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -736 CANCELLED UNDERAGE -> -240																	
09	120 #	-0-	-0-	-120	B	-856					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-856					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-856					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-856					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-856					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

08	155 #	-0-	-0-	-155	B	-1220					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -920 CANCELLED UNDERAGE -> -300																	
09	150 #	-0-	-0-	-150	B	-1070					N	-0-					-0-
10	155 #	-0-	-0-	-155	B	-1225					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-1225					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-1225					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-1225					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

08	93 #	-0-	-0-	-93	B	-732					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -552 CANCELLED UNDERAGE -> -180																	
09	90 #	-0-	-0-	-90	B	-642					N	-0-					-0-
10	93 #	-0-	-0-	-93	B	-735					N	-0-					-0-
11	90 #	-0-	-0-	-90	B	-825					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-825					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-825					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

08	0 N	3477	-0-	3477	B	-511	3477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -511																	
09	2885 N	2885	-0-	-0-	B	-0-	2885	2			N	-0-					-0-
10	2635 N	2591	-0-	-44	B	-0-	2591	2			N	-0-					-0-
11	3360 N	2853	-0-	-507	B	-0-	2853	2			N	-0-					-0-
12	2976 N	1977	-0-	-999	B	-0-	1977	2			N	-0-					-0-
*01	2604 N	2593	-0-	-11	B	-0-	2593	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
12	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
*01	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
*12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	45	-0-	-345 B	-0-	45	2			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
01	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	353	-0-	353	B	353	353	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		353												
09	14B2 EXT	-0-	-0-	-0-	B	353				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	353				N	-0-			-0-
11	353 R	-0-	-0-	-353	B	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

08	573 N	573	-0-	-0-	B	-0-	573	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	630 N	269	-0-	-361	B	-0-	269	3		N	-0-			-0-
10	589 N	469	-0-	-120	B	-0-	469	3		N	-0-			-0-
11	636 N	636	-0-	-0-	B	-0-	636	3		N	-0-			-0-
12	488 N	488	-0-	-0-	B	-0-	488	3		N	-0-			-0-
*01	568 N	568	-0-	-0-	B	-0-	568	3		N	-0-			-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

08	191 N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	182 N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
10	186 N	37	-0-	-149	B	-0-	37	3		N	-0-			-0-
11	180 N	-0-	-0-	-180	B	-0-				N	-0-			-0-
12	186 N	-0-	-0-	-186	B	-0-				N	-0-			-0-
01	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

08	556 N	556	-0-	-0-	B	-0-	556	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	600 N	514	-0-	-86	B	-0-	514	3		N	-0-			-0-
10	527 N	412	-0-	-115	B	-0-	412	3		N	-0-			-0-
11	540 N	495	-0-	-45	B	-0-	495	3		N	-0-			-0-
12	527 N	247	-0-	-280	B	-0-	247	3		N	-0-			-0-
01	403 N	65	-0-	-338	B	-0-	65	3		N	-0-			-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

08	259 N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	420 N	227	-0-	-193	B	-0-	227	3		N	-0-			-0-
10	331 N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-
11	341 N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
12	370 N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
*01	403 N	403	-0-	-0-	B	-0-	403	3		N	-0-			-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

08	266 N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	211 N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
10	186 N	154	-0-	-32	B	-0-	154	3		N	-0-			-0-
11	270 N	137	-0-	-133	B	-0-	137	3		N	-0-			-0-
12	263 N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
*01	281 N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-		-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	261	-0-		-99 B	-0-	261	3			N	-0-					-0-
10	341	N	273	-0-		-68 B	-0-	273	3			N	-0-					-0-
11	313	N	313	-0-		-0- B	-0-	313	3			N	-0-					-0-
12	279	N	266	-0-		-13 B	-0-	266	3			N	-0-					-0-
01	279	N	180	-0-		-99 B	-0-	180	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-		-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	201	-0-		-129 B	-0-	201	3			N	-0-					-0-
10	527	N	236	-0-		-291 B	-0-	236	3			N	-0-					-0-
11	420	N	270	-0-		-150 B	-0-	270	3			N	-0-					-0-
12	217	N	87	-0-		-130 B	-0-	87	3			N	-0-					-0-
01	248	N	84	-0-		-164 B	-0-	84	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-		-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-		-5 B	-0-	205	3			N	-0-					-0-
10	217	N	96	-0-		-121 B	-0-	96	3			N	-0-					-0-
11	210	N	-0-	-0-		-210 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-		-217 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-		-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-		-0- B	-0-	35	3			N	-0-					-0-
10	13	N	13	-0-		-0- B	-0-	13	3			N	-0-					-0-
11	17	N	17	-0-		-0- B	-0-	17	3			N	-0-					-0-
12	31	N	5	-0-		-26 B	-0-	5	3			N	-0-					-0-
01	13	N	4	-0-		-9 B	-0-	4	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-		-0- B	-0-	50	1	266	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	263	-0-		-67 B	-0-	47	1	216	3	N	-0-					-0-
10	341	N	187	-0-		-154 B	-0-	31	1	156	3	N	-0-					-0-
11	309	N	309	-0-		-0- B	-0-	49	1	260	3	N	-0-					-0-
12	279	N	248	-0-		-31 B	-0-	50	1	198	3	N	-0-					-0-
01	186	N	114	-0-		-72 B	-0-	24	1	90	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-		-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	702	-0-		-228 B	-0-	702	3			N	-0-					-0-
10	868	N	620	-0-		-248 B	-0-	620	3			N	-0-					-0-
11	920	N	920	-0-		-0- B	-0-	920	3			N	-0-					-0-
12	749	N	749	-0-		-0- B	-0-	749	3			N	-0-					-0-
01	620	N	474	-0-		-146 B	-0-	474	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	296	-0-	-244 B	-0-	296	3			N	-0-					-0-
10	527	N	298	-0-	-229 B	-0-	298	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	310	N	133	-0-	-177 B	-0-	133	3			N	-0-					-0-
01	310	N	79	-0-	-231 B	-0-	79	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	186	N	39	-0-	-147 B	-0-	39	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	441	-0-	-69 B	-0-	441	3			N	-0-					-0-
10	496	N	346	-0-	-150 B	-0-	346	3			N	-0-					-0-
11	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
01	341	N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
10	620	N	345	-0-	-275 B	-0-	345	3			N	-0-					-0-
11	600	N	433	-0-	-167 B	-0-	433	3			N	-0-					-0-
12	558	N	85	-0-	-473 B	-0-	85	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	158	-0-	-82 B	-0-	158	3			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
10	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	115	-0-	-245 B	-0-	115	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
12	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
*01	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	410	-0-	-100 B	-0-	410	3			N	-0-					-0-
10	403	N	317	-0-	-86 B	-0-	317	3			N	-0-					-0-
11	420	N	7	-0-	-413 B	-0-	7	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1310	N	1310	-0-	-0-	B	-0-	1310	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1159	N	1159	-0-	-0-	B	-0-	1159	3		N	-0-			-0-
10	1116	N	1001	-0-	-115	B	-0-	1001	3		N	-0-			-0-
11	1304	N	1304	-0-	-0-	B	-0-	1304	3		N	-0-			-0-
12	1304	N	1304	-0-	-0-	B	-0-	1304	3		N	-0-			-0-
*01	1284	N	1284	-0-	-0-	B	-0-	1284	3		N	-0-			-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	B	-0-	1249	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1470	N	824	-0-	-646	B	-0-	824	3		N	-0-			-0-
10	1364	N	898	-0-	-466	B	-0-	898	3		N	-0-			-0-
11	1229	N	1229	-0-	-0-	B	-0-	1229	3		N	-0-			-0-
12	1159	N	1159	-0-	-0-	B	-0-	1159	3		N	-0-			-0-
*01	1108	N	1108	-0-	-0-	B	-0-	1108	3		N	-0-			-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	875	N	3158	-0-	2283	B	-0-	3158	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2219	N	2219	-0-	-0-	B	-0-	2219	3		N	-0-			-0-
10	1825		2037	-0-	212	B	212	2037	3		N	-0-			-0-
11	1904		3104	-0-	1200	B	1412	3104	3		N	-0-			-0-
12	1681		2969	-0-	1288	B	2700	2969	3		N	-0-			-0-
01	1692		2851	-0-	1159	B	3859	2851	3		N	-0-			-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2011	N	2011	-0-	-0-	B	-0-	2011	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1932	N	1725	-0-	-207	B	-0-	1725	3		N	-0-			-0-
10	1813	N	1738	-0-	-75	B	-0-	1738	3		N	-0-			-0-
11	2176	N	2176	-0-	-0-	B	-0-	2176	3		N	-0-			-0-
12	2142	N	2142	-0-	-0-	B	-0-	2142	3		N	-0-			-0-
*01	2067	N	2067	-0-	-0-	B	-0-	2067	3		N	-0-			-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
10	310	N	286	-0-	-24	B	-0-	286	3		N	-0-			-0-
11	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
12	310	N	138	-0-	-172	B	-0-	138	3		N	-0-			-0-
01	279	N	124	-0-	-155	B	-0-	124	3		N	-0-			-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	416	-0-	-4	B	-0-	416	3		N	-0-			-0-
10	775	N	463	-0-	-312	B	-0-	463	3		N	-0-			-0-
11	652	N	652	-0-	-0-	B	-0-	652	3		N	-0-			-0-
12	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-
*01	588	N	588	-0-	-0-	B	-0-	588	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-
10	589	N	495	-0-	-94 B	-0-	495	3			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
*01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	464	-0-	-376 B	-0-	464	3			N	-0-					-0-
10	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
11	1022	N	1022	-0-	-0- B	-0-	46	1	976	3	N	-0-					-0-
12	912	N	912	-0-	-0- B	-0-	61	1	851	3	N	-0-					-0-
*01	927	N	927	-0-	-0- B	-0-	46	1	881	3	N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	178	-0-	-122 B	-0-	178	3			N	-0-					-0-
10	248	N	146	-0-	-102 B	-0-	146	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
*01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
10	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	-0-	-0-	-210 B	-0-					N	-0-			-0-
10	217	N	188	-0-	-29 B	-0-	188	2			N	-0-			-0-
*11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-			-0-
12	212	N	212	-0-	-0- B	-0-	212	2			N	-0-			-0-
*01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-			-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-			-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-			-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-
*01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-			-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-			-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-			-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-			-0-
12	99	N	74	-0-	-25 B	-0-	74	3			N	-0-			-0-
01	98	N	-0-	-0-	-98 B	-0-					N	-0-			-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	586	N	442	-0-	-144 B	-0-	442	3			N	-0-			-0-
10	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-			-0-
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-			-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-			-0-
*01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2436	N	2436	-0-	-0- B	-0-	1091	1	1345	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1452	N	1452	-0-	-0- B	-0-	1056	1	396	3	N	-0-			-0-
10	686	N	686	-0-	-0- B	-0-	1	1	685	3	N	-0-			-0-
11	2376	N	2376	-0-	-0- B	-0-	1056	1	1320	3	N	-0-			-0-
12	2349	N	2349	-0-	-0- B	-0-	1091	1	1258	3	N	-0-			-0-
*01	2315	N	2315	-0-	-0- B	-0-	1091	1	1224	3	N	-0-			-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	341	N	99	-0-	-242 B	-0-	99	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	155	N	107	-0-	-48 B	-0-	107	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	155	N	99	-0-	-56 B	-0-	99	3			N	-0-					-0-
*01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
10	434	N	283	-0-	-151 B	-0-	283	3			N	-0-					-0-
11	360	N	268	-0-	-92 B	-0-	268	3			N	-0-					-0-
12	434	N	261	-0-	-173 B	-0-	261	3			N	-0-					-0-
*01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
10	775	N	454	-0-	-321 B	-0-	454	3			N	-0-					-0-
11	660	N	461	-0-	-199 B	-0-	461	3			N	-0-					-0-
12	620	N	329	-0-	-291 B	-0-	329	3			N	-0-					-0-
01	465	N	136	-0-	-329 B	-0-	136	2			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					-0-
11	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
12	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
*01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	248	N	114	-0-	-134 B	-0-	114	3			N	-0-					-0-
11	210	N	104	-0-	-106 B	-0-	104	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	645	-0-	-37 B	-0-	645	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-			-0-
10	682	N	535	-0-	-147 B	-0-	535	3			N	-0-			-0-
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-			-0-
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-			-0-
*01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-			-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-			-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-			-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-			-0-
12	279	N	199	-0-	-80 B	-0-	199	3			N	-0-			-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-			-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-			-0-
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-			-0-
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-			-0-
12	310	N	166	-0-	-144 B	-0-	166	3			N	-0-			-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-			-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	49	1	329	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	362	N	362	-0-	-0- B	-0-	47	1	315	3	N	-0-			-0-
10	372	N	336	-0-	-36 B	-0-	44	1	292	3	N	-0-			-0-
11	360	N	335	-0-	-25 B	-0-	45	1	290	3	N	-0-			-0-
12	372	N	61	-0-	-311 B	-0-	8	1	53	3	N	-0-			-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-			-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-			-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-			-0-
12	217	N	182	-0-	-35 B	-0-	182	3			N	-0-			-0-
*01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-			-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
10	279	N	129	-0-	-150 B	-0-	129	3			N	-0-			-0-
11	300	N	126	-0-	-174 B	-0-	126	3			N	-0-			-0-
12	310	N	189	-0-	-121 B	-0-	189	3			N	-0-			-0-
*01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	279	N	74	-0-	-205 B	-0-	74	2			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	450	N	413	-0-	-37	B	-0-	413	3			N	-0-					-0-
12	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

08	248	N	127	-0-	-121	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	155	N	82	-0-	-73	B	-0-	82	3			N	-0-					-0-
01	155	N	69	-0-	-86	B	-0-	69	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	188	-0-	-153	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
12	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
01	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

08	744	N	624	-0-	-120	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
10	713	N	280	-0-	-433	B	-0-	280	2			N	-0-					-0-
11	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
12	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
*01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

08	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	279	N	75	-0-	-204	B	-0-	75	2			N	-0-					-0-
11	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
12	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
*01	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

08	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	279	N	122	-0-	-157	B	-0-	122	3			N	-0-					-0-
11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

08	217	N	91	-0-	-126	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
10	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
11	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
12	124	N	76	-0-	-48	B	-0-	76	3			N	-0-					-0-
01	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410 N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	403 N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	403 N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	390 N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
12	403 N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	372 N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613 N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	583 N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	620 N	249	-0-	-371 B	-0-	249	3			N	-0-					-0-
11	600 N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
12	589 N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
*01	525 N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434 N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	420 N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
10	434 N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	454 N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
12	434 N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
01	434 N	345	-0-	-89 B	-0-	345	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
10	341	N	283	-0-	-58 B	-0-	283	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-
10	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-
11	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
12	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	124	N	12	-0-	-112 B	-0-	12	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	129	-0-	-336 B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
01	155	N	26	-0-	-129 B	-0-	26	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	2					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																	
09 14B2 EXT			-0-	-0-	-0- B	2					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	2					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	2					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	2					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	2					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
12	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
*01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330 N	330	-0-	-0-	B	-0-	43	1	287	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301 N	301	-0-	-0-	B	-0-	39	1	262	3	N	-0-					-0-
10	248 N	225	-0-	-23	B	-0-	30	1	195	3	N	-0-					-0-
11	330 N	227	-0-	-103	B	-0-	31	1	196	3	N	-0-					-0-
12	310 N	49	-0-	-261	B	-0-	7	1	42	3	N	-0-					-0-
01	217 N	-0-	-0-	-217	B	-0-					N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131 N	131	-0-	-0-	B	-0-	48	1	83	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150 N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	186 N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	120 N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388 N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360 N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-
10	372 N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
11	419 N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	443 N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
*01	401 N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	93	-0-	-62	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180 N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	182 N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	139 N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	98	-0-	-150	B	-0-	98	3			N	-0-	17	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	180 N	-0-	-0-	-180	B	-0-					N	-0-					5
10	155 N	-0-	-0-	-155	B	-0-					N	-0-					5
11	90 N	-0-	-0-	-90	B	-0-					N	-0-					5
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					5
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
11	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
10	310	N	244	-0-	-66 B	-0-	244	3			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
10	992	N	791	-0-	-201 B	-0-	791	3			N	-0-					-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
12	899	N	743	-0-	-156 B	-0-	743	3			N	-0-					-0-
*01	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	287	-0-	-193	B	-0-	287	3			N	-0-					-0-
10	372	N	340	-0-	-32	B	-0-	340	3			N	-0-					-0-
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	310	N	146	-0-	-164	B	-0-	146	3			N	-0-					-0-
01	341	N	101	-0-	-240	B	-0-	101	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	456	-0-	-84	B	-0-	456	3			N	-0-					-0-
10	527	N	317	-0-	-210	B	-0-	317	3			N	-0-					-0-
11	420	N	269	-0-	-151	B	-0-	269	3			N	-0-					-0-
12	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	248	-0-	-82	B	-0-	248	3			N	-0-					-0-
10	310	N	185	-0-	-125	B	-0-	185	3			N	-0-					-0-
11	270	N	156	-0-	-114	B	-0-	156	3			N	-0-					-0-
12	248	N	135	-0-	-113	B	-0-	135	3			N	-0-					-0-
01	186	N	52	-0-	-134	B	-0-	52	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	314	-0-	-46	B	-0-	314	3			N	-0-					-0-
10	341	N	231	-0-	-110	B	-0-	231	3			N	-0-					-0-
11	270	N	194	-0-	-76	B	-0-	194	3			N	-0-					-0-
12	310	N	161	-0-	-149	B	-0-	161	3			N	-0-					-0-
01	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
10	217	N	135	-0-	-82	B	-0-	135	3			N	-0-					-0-
11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
12	186	N	123	-0-	-63	B	-0-	123	3			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	562	-0-	-188	B	-0-	562	3			N	-0-					-0-
10	713	N	364	-0-	-349	B	-0-	364	3			N	-0-					-0-
11	510	N	407	-0-	-103	B	-0-	407	3			N	-0-					-0-
12	589	N	409	-0-	-180	B	-0-	409	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	301	-0-	-89 B	-0-	301	3			N	-0-					-0-
10	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
11	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					-0-
12	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	269	-0-	-121 B	-0-	269	3			N	-0-					-0-
10	341	N	181	-0-	-160 B	-0-	181	3			N	-0-					-0-
11	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	373	-0-	-107 B	-0-	373	3			N	-0-					-0-
10	434	N	290	-0-	-144 B	-0-	290	3			N	-0-					-0-
11	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
12	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
10	341	N	166	-0-	-175 B	-0-	166	3			N	-0-					-0-
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
12	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	372	-0-	-288 B	-0-	372	3			N	-0-					-0-
10	558	N	312	-0-	-246 B	-0-	312	3			N	-0-					-0-
11	420	N	285	-0-	-135 B	-0-	285	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
01	310	N	26	-0-	-284 B	-0-	26	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	322	-0-	-188 B	-0-	322	3			N	-0-					-0-
10	403	N	251	-0-	-152 B	-0-	251	3			N	-0-					-0-
11	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
12	341	N	240	-0-	-101 B	-0-	240	3			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

08	434 N	414	-0-	-20	B	-0-	414	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420 N	420	-0-	-0-	B	-0-	420	3		N	-0-			-0-
10	465 N	422	-0-	-43	B	-0-	422	3		N	-0-			-0-
11	443 N	443	-0-	-0-	B	-0-	443	3		N	-0-			-0-
12	434 N	426	-0-	-8	B	-0-	426	3		N	-0-			-0-
*01	456 N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

08	315 N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	360 N	313	-0-	-47	B	-0-	313	3		N	-0-			-0-
10	403 N	227	-0-	-176	B	-0-	227	3		N	-0-			-0-
11	300 N	228	-0-	-72	B	-0-	228	3		N	-0-			-0-
12	310 N	249	-0-	-61	B	-0-	249	3		N	-0-			-0-
*01	251 N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

08	252 N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270 N	-0-	-0-	-270	B	-0-				N	-0-			-0-
10	279 N	14	-0-	-265	B	-0-	14	2		N	-0-			-0-
11	240 N	122	-0-	-118	B	-0-	122	2		N	-0-			-0-
12	89 N	89	-0-	-0-	B	-0-	89	2		N	-0-			-0-
*01	84 N	84	-0-	-0-	B	-0-	84	2		N	-0-			-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

08	372 N	313	-0-	-59	B	-0-	313	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	360 N	-0-	-0-	-360	B	-0-				N	-0-			-0-
10	372 N	194	-0-	-178	B	-0-	194	2		N	-0-			-0-
11	417 N	417	-0-	-0-	B	-0-	417	2		N	-0-			-0-
12	357 N	357	-0-	-0-	B	-0-	357	2		N	-0-			-0-
*01	415 N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

08	414 N	414	-0-	-0-	B	-0-	414	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540 N	395	-0-	-145	B	-0-	395	3		N	-0-			-0-
10	496 N	287	-0-	-209	B	-0-	287	3		N	-0-			-0-
11	390 N	286	-0-	-104	B	-0-	286	3		N	-0-			-0-
12	403 N	273	-0-	-130	B	-0-	273	3		N	-0-			-0-
*01	321 N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1112	-0-	-97 B	-0-	1112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1148	-0-	-22 B	-0-	1148	3			N	-0-					-0-
10	1209	N	1052	-0-	-157 B	-0-	1052	3			N	-0-					-0-
11	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
12	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
*01	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
12	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	279	N	177	-0-	-102 B	-0-	177	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
01	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
10	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
11	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
12	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
10	1178	N	969	-0-	-209 B	-0-	969	3			N	-0-					-0-
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-					-0-
*01	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	818	-0-	-262 B	-0-	818	3			N	-0-					-0-
10	930	N	710	-0-	-220 B	-0-	710	3			N	-0-					-0-
11	870	N	758	-0-	-112 B	-0-	758	3			N	-0-					-0-
12	837	N	702	-0-	-135 B	-0-	702	3			N	-0-					-0-
01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
10	403	N	233	-0-	-170	B	-0-	233	3			N	-0-					-0-
11	360	N	298	-0-	-62	B	-0-	298	3			N	-0-					-0-
12	589	N	327	-0-	-262	B	-0-	327	3			N	-0-					-0-
*01	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
10	465	N	239	-0-	-226	B	-0-	239	3			N	-0-					-0-
11	390	N	267	-0-	-123	B	-0-	267	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	533	-0-	-247	B	-0-	533	3			N	-0-					-0-
10	651	N	458	-0-	-193	B	-0-	458	3			N	-0-					-0-
11	540	N	490	-0-	-50	B	-0-	490	3			N	-0-					-0-
12	558	N	504	-0-	-54	B	-0-	504	3			N	-0-					-0-
*01	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
12	155	N	9	-0-	-146 B	-0-	9	2			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
01	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
10	558	N	344	-0-	-214 B	-0-	344	2			N	-0-					-0-
11	570	N	502	-0-	-68 B	-0-	502	2			N	-0-					-0-
*12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	420	N	121	-0-	-299 B	-0-	121	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	12	-0-	-108 B	-0-	12	3			N	-0-					-0-
10	155	N	54	-0-	-101 B	-0-	54	3			N	-0-					-0-
11	150	N	78	-0-	-72 B	-0-	78	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
11	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
12	244	N	68	-0-	-176	B	-0-	68	3			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	204	N	74	-0-	-130	B	-0-	74	3			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
12	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	284	N	-0-	-0-	-284	B	-0-					N	-0-					-0-
10	280	N	31	-0-	-249	B	-0-	31	3			N	-0-					-0-
11	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
12	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
*01	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
10	279	N	190	-0-	-89	B	-0-	190	3			N	-0-					-0-
11	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
12	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	186	-0-	-86	B	-0-	186	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	192	-0-	-108 B	-0-	192	3			N	-0-					-0-
10	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
01	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	221	-0-	-79	B	-0-	221	3			N	-0-					-0-
10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
11	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
10	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-
11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
01	899	N	824	-0-	-75	B	-0-	824	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
10	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
12	372	N	274	-0-	-98	B	-0-	274	3			N	-0-					-0-
01	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
10	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
01	558	N	488	-0-	-70	B	-0-	488	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
12	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
01	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1132	-0-	-77	B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1013	-0-	-97	B	-0-	1013	3			N	-0-					-0-
10	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
11	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
12	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
01	1240	N	1188	-0-	-52	B	-0-	1188	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
11	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
12	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-
01	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
10	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
01	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
12	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
01	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1261	-0-	-134	B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
10	1395	N	1347	-0-	-48	B	-0-	1347	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
12	1364	N	1347	-0-	-17	B	-0-	1347	3			N	-0-					-0-
*01	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1031	-0-	-54	B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
10	1085	N	1066	-0-	-19	B	-0-	1066	3			N	-0-					-0-
11	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
12	1085	N	1039	-0-	-46	B	-0-	1039	3			N	-0-					-0-
01	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*01	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

08	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
10	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-
11	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
12	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

08	1364	N	919	-0-	-445	B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1133	-0-	-127	B	-0-	1133	3			N	-0-					-0-
10	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
11	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
01	1364	N	1198	-0-	-166	B	-0-	1198	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	671	-0-	-259 B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
10	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
01	1054	N	1034	-0-	-20 B	-0-	1034	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	496	N	415	-0-	-81 B	-0-	415	3			N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	872	-0-	-151 B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	992	N	722	-0-	-270 B	-0-	722	3			N	-0-					-0-
11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
*01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	686	-0-	-154 B	-0-	686	3			N	-0-					-0-
10	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
11	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
01	899	N	821	-0-	-78 B	-0-	821	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	399	-0-	-128 B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	365	-0-	-145 B	-0-	365	3			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	620	N	327	-0-	-293 B	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1004	-0-	-143 B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	993	-0-	-117 B	-0-	993	3			N	-0-					-0-
10	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
01	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	756	-0-	-50 B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	151	-0-	-659 B	-0-	151	3			N	-0-					-0-
10	806	N	730	-0-	-76 B	-0-	730	3			N	-0-					-0-
11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	592	-0-	-59 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	19	-0-	-611 B	-0-	19	3			N	-0-					-0-
10	651	N	561	-0-	-90 B	-0-	561	3			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

08	2066	N	2066	-0-	-0-	B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	736	-0-	-1184	B	-0-	736	3			N	-0-					-0-
10	2371	N	2371	-0-	-0-	B	-0-	2371	3			N	-0-					-0-
11	2211	N	2211	-0-	-0-	B	-0-	2211	3			N	-0-					-0-
12	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
*01	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

08	186	N	181	-0-	-5	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

08	899	N	822	-0-	-77	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	258	-0-	-582	B	-0-	258	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
11	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
12	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
01	1178	N	880	-0-	-298	B	-0-	880	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

08	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
12	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
10	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
01	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	243	-0-	-191 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	255	-0-	-135 B	-0-	255	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
01	372	N	209	-0-	-163 B	-0-	209	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
10	868	N	806	-0-	-62 B	-0-	806	3			N	-0-					-0-
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	806	N	689	-0-	-117 B	-0-	689	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
12	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
01	155	N	38	-0-	-117	B	-0-	38	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	681	-0-	-94	B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	717	-0-	-3	B	-0-	717	3			N	-0-					-0-
10	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
11	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
12	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
01	744	N	721	-0-	-23	B	-0-	721	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	637	-0-	-45	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
10	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	96	-0-	-121	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	110	-0-	-40	B	-0-	110	3			N	-0-					-0-
10	155	N	29	-0-	-126	B	-0-	29	3			N	-0-					-0-
11	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
12	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	160	-0-	-119	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	127	-0-	-53	B	-0-	127	3			N	-0-					-0-
10	217	N	45	-0-	-172	B	-0-	45	3			N	-0-					-0-
11	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	299	-0-	-197	B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
10	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
11	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
12	465	N	400	-0-	-65	B	-0-	400	3			N	-0-					-0-
01	496	N	285	-0-	-211	B	-0-	285	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
10	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
11	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
12	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
01	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
10	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
01	155	N	39	-0-	-116	B	-0-	39	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	775	-0-	-93	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
10	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-
01	868	N	839	-0-	-29	B	-0-	839	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	619	-0-	-94	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	47	-0-	-643	B	-0-	47	3			N	-0-					-0-
10	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
01	992	N	718	-0-	-274	B	-0-	718	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	585	-0-	-66	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	569	-0-	-61	B	-0-	569	3			N	-0-					-0-
10	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
11	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
12	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
01	651	N	599	-0-	-52	B	-0-	599	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	492	-0-	-283	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	295	-0-	-365	B	-0-	295	3			N	-0-					-0-
10	620	N	340	-0-	-280	B	-0-	340	3			N	-0-					-0-
11	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
12	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
*01	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	176	-0-	-64	B	-0-	176	3			N	-0-					-0-
10	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
11	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	804	-0-	-157	B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
10	837	N	756	-0-	-81	B	-0-	756	3			N	-0-					-0-
11	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
12	899	N	755	-0-	-144	B	-0-	755	3			N	-0-					-0-
01	744	N	605	-0-	-139	B	-0-	605	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-
10	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
11	2007	N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-
12	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
*01	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
10	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	186	N	101	-0-	-85 B	-0-	101	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	163	-0-	-617 B	-0-	163	3			N	-0-					-0-
10	775	N	223	-0-	-552 B	-0-	223	3			N	-0-					-0-
11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
12	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
*01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	309	-0-	-441 B	-0-	309	3			N	-0-					-0-
10	775	N	338	-0-	-437 B	-0-	338	3			N	-0-					-0-
11	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*01	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
11	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
12	1302	N	1051	-0-	-251 B	-0-	1051	3			N	-0-					-0-
01	1178	N	1055	-0-	-123 B	-0-	1055	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	143	-0-	-384	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	132	-0-	-258	B	-0-	132	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	201	-0-	-109	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	102	-0-	-138	B	-0-	102	3			N	-0-					-0-
10	217	N	147	-0-	-70	B	-0-	147	3			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	103	-0-	-287	B	-0-	103	3			N	-0-					-0-
10	403	N	155	-0-	-248	B	-0-	155	3			N	-0-					-0-
11	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	248	N	186	-0-	-62	B	-0-	186	3			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1611	N	1305	-0-	-306	B	-0-	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
10	1612	N	1427	-0-	-185	B	-0-	1427	3			N	-0-					-0-
11	1260	N	1119	-0-	-141	B	-0-	1119	3			N	-0-					-0-
12	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
01	1426	N	1423	-0-	-3	B	-0-	1423	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	588	-0-	-32	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	478	-0-	-92	B	-0-	478	3			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
11	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
12	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
01	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
10	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	836	-0-	-187 B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
10	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	1023	N	804	-0-	-219 B	-0-	804	3			N	-0-					-0-
01	992	N	814	-0-	-178 B	-0-	814	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

08	620	N	555	-0-	-65	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	278	-0-	-322	B	-0-	278	3			N	-0-					-0-
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
12	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
01	682	N	599	-0-	-83	B	-0-	599	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

08	434	N	304	-0-	-130	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	337	-0-	-83	B	-0-	337	3			N	-0-					-0-
10	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
12	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

08	620	N	440	-0-	-180	B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
10	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-
11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
12	744	N	516	-0-	-228	B	-0-	516	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

08	403	N	309	-0-	-94	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	249	-0-	-111	B	-0-	249	3			N	-0-					-0-
10	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
11	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
01	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

08	1116	N	1024	-0-	-92	B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1104	-0-	-6	B	-0-	1104	3			N	-0-					-0-
10	1147	N	1127	-0-	-20	B	-0-	1127	3			N	-0-					-0-
11	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
12	1147	N	1056	-0-	-91	B	-0-	1056	3			N	-0-					-0-
01	1116	N	1081	-0-	-35	B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	162	-0-	-117	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	138	-0-	-132	B	-0-	138	3			N	-0-					-0-
10	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-
10	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	341	N	271	-0-	-70	B	-0-	271	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	343	-0-	-60	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	465	N	169	-0-	-296	B	-0-	169	3			N	-0-					-0-
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	216	-0-	-94	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	184	-0-	-86	B	-0-	184	3			N	-0-					-0-
10	279	N	49	-0-	-230	B	-0-	49	3			N	-0-					-0-
11	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
12	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

08	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
10	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
12	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
01	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

08	527	N	374	-0-	-153	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
10	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	558	N	449	-0-	-109	B	-0-	449	3			N	-0-					-0-
01	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

08	1178	N	808	-0-	-370	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	620	-0-	-490	B	-0-	620	3			N	-0-					-0-
10	899	N	577	-0-	-322	B	-0-	577	3			N	-0-					-0-
11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	651	N	650	-0-	-1	B	-0-	650	3			N	-0-					-0-
01	589	N	484	-0-	-105	B	-0-	484	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

08	961	N	822	-0-	-139	B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	739	-0-	-161	B	-0-	739	3			N	-0-					-0-
10	930	N	801	-0-	-129	B	-0-	801	3			N	-0-					-0-
11	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
12	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
*01	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

08	651	N	619	-0-	-32	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-
10	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	651	N	573	-0-	-78	B	-0-	573	3			N	-0-					-0-
*01	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	450	-0-	-170 B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	982	-0-	-630 B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
12	1364	N	1361	-0-	-3 B	-0-	1361	3			N	-0-					-0-
*01	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	330	-0-	-420 B	-0-	330	3			N	-0-					-0-
10	806	N	298	-0-	-508 B	-0-	298	3			N	-0-					-0-
11	750	N	696	-0-	-54 B	-0-	696	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	577	-0-	-136 B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	419	-0-	-181 B	-0-	419	3			N	-0-					-0-
10	682	N	498	-0-	-184 B	-0-	498	3			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	476	-0-	-82 B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	527	N	364	-0-	-163 B	-0-	364	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	624	-0-	-213 B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	759	-0-	-51 B	-0-	759	3			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
01	899	N	786	-0-	-113 B	-0-	786	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	490	-0-	-254 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	603	-0-	-117 B	-0-	603	3			N	-0-					-0-
10	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	880	-0-	-267 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
10	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
11	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
12	1178	N	1057	-0-	-121 B	-0-	1057	3			N	-0-					-0-
01	1178	N	1031	-0-	-147 B	-0-	1031	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1152	-0-	-212 B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
10	1333	N	1291	-0-	-42 B	-0-	1291	3			N	-0-					-0-
11	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
12	1364	N	1220	-0-	-144 B	-0-	1220	3			N	-0-					-0-
01	1302	N	1212	-0-	-90 B	-0-	1212	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
10	992	N	926	-0-	-66 B	-0-	926	3			N	-0-					-0-
11	900	N	895	-0-	-5 B	-0-	895	3			N	-0-					-0-
12	992	N	868	-0-	-124 B	-0-	868	3			N	-0-					-0-
01	930	N	844	-0-	-86 B	-0-	844	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	442	-0-	-302 B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	494	-0-	-196 B	-0-	494	3			N	-0-					-0-
10	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
11	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	1692	N	358	-0-	-1334 B	-0-	358	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	433	-0-	-94 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
01	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	509	-0-	-204 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-
10	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
01	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	71	-0-	-79 B	-0-	71	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	47	-0-	-163	B	-0-	47	3			N	-0-					-0-
10	217	N	54	-0-	-163	B	-0-	54	3			N	-0-					-0-
11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*01	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	666	-0-	-171	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	755	-0-	-25	B	-0-	755	3			N	-0-					-0-
10	775	N	730	-0-	-45	B	-0-	730	3			N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	775	N	722	-0-	-53	B	-0-	722	3			N	-0-					-0-
01	744	N	720	-0-	-24	B	-0-	720	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
10	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
*01	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-
10	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
11	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
12	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	808	-0-	-122	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
10	868	N	853	-0-	-15	B	-0-	853	3			N	-0-					-0-
11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	930	N	829	-0-	-101	B	-0-	829	3			N	-0-					-0-
01	868	N	816	-0-	-52	B	-0-	816	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1022	-0-	-125 B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
12	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
01	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	18	-0-	-852 B	-0-	18	3			N	-0-					-0-
10	713	N	394	-0-	-319 B	-0-	394	3			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	348	-0-	-210 B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	481	-0-	-59 B	-0-	481	3			N	-0-					-0-
10	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	684	-0-	-277 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	908	-0-	-52 B	-0-	908	3			N	-0-					-0-
10	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	1054	N	945	-0-	-109 B	-0-	945	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	372	N	283	-0-	-89 B	-0-	283	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	597	-0-	-63 B	-0-	597	3			N	-0-					-0-
10	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	165	-0-	-83 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	885	-0-	-293	B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1132	-0-	-8	B	-0-	1132	3			N	-0-					-0-
10	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
11	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
12	1178	N	1119	-0-	-59	B	-0-	1119	3			N	-0-					-0-
01	1302	N	960	-0-	-342	B	-0-	960	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	620	-0-	-248	B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	787	-0-	-53	B	-0-	787	3			N	-0-					-0-
10	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
11	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
12	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
01	930	N	852	-0-	-78	B	-0-	852	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
10	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
10	558	N	403	-0-	-155	B	-0-	403	3			N	-0-					-0-
11	510	N	428	-0-	-82	B	-0-	428	3			N	-0-					-0-
12	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
*01	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	747	-0-	-3	B	-0-	747	3			N	-0-					-0-
10	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
11	750	N	738	-0-	-12	B	-0-	738	3			N	-0-					-0-
12	775	N	767	-0-	-8	B	-0-	767	3			N	-0-					-0-
01	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
10	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
01	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
01	93	N	56	-0-	-37	B	-0-	56	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

08	775	N	515	-0-	-260	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	720	N	682	-0-	-38	B	-0-	682	3			N	-0-					-0-
10	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
11	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
12	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
01	806	N	791	-0-	-15	B	-0-	791	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

08	1534	N	973	-0-	-561	B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1530	N	770	-0-	-760	B	-0-	770	3			N	-0-					-0-
10	1612	N	848	-0-	-764	B	-0-	848	3			N	-0-					-0-
11	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
12	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
*01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

08	62	N	30	-0-	-32	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	60	N	26	-0-	-34	B	-0-	26	3			N	-0-					-0-
10	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
11	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	344	-0-	-196	B	-0-	344	3			N	-0-					-0-
10	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
11	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
01	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	383	-0-	-82	B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
10	465	N	290	-0-	-175	B	-0-	290	3			N	-0-					-0-
11	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	511	-0-	-29	B	-0-	511	3			N	-0-					-0-
10	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
12	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
*01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
10	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
11	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-
12	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
01	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
10	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	63	-0-	-447	B	-0-	63	3			N	-0-					-0-
10	558	N	103	-0-	-455	B	-0-	103	3			N	-0-					-0-
11	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
12	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

08	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	352	-0-	-38	B	-0-	352	3			N	-0-					-0-
10	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	403	N	256	-0-	-147	B	-0-	256	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

08	775	N	692	-0-	-83	B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	626	-0-	-124	B	-0-	626	3			N	-0-					-0-
10	775	N	436	-0-	-339	B	-0-	436	3			N	-0-					-0-
11	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
12	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
*01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

08	868	N	785	-0-	-83	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
10	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	899	N	849	-0-	-50	B	-0-	849	3			N	-0-					-0-
01	868	N	853	-0-	-15	B	-0-	853	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
10	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
12	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
01	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

08	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
10	1627	N	1612	-0-	-15	B	-0-	1612	3			N	-0-					-0-
11	1530	N	1452	-0-	-78	B	-0-	1452	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
01	1504	N	1445	-0-	-59	B	-0-	1445	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

08	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
01	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

08	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
10	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
11	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
12	651	N	584	-0-	-67	B	-0-	584	3			N	-0-					-0-
01	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
10	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
11	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
12	93	N	21	-0-	-72	B	-0-	21	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	472	-0-	-117	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
10	589	N	586	-0-	-3	B	-0-	586	3			N	-0-					-0-
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-
01	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	131	-0-	-86	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
10	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	489	-0-	-21	B	-0-	489	3			N	-0-					-0-
10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	496	N	442	-0-	-54	B	-0-	442	3			N	-0-					-0-
01	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	799	-0-	-38	B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	793	-0-	-47	B	-0-	793	3			N	-0-					-0-
10	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
11	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
01	868	N	835	-0-	-33	B	-0-	835	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
10	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
01	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
10	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
11	1020	N	815	-0-	-205	B	-0-	815	3			N	-0-					-0-
12	1435	N	1099	-0-	-336	B	-0-	1099	3			N	-0-					-0-
01	1240	N	1029	-0-	-211	B	-0-	1029	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	535	-0-	-54	B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	384	-0-	-156	B	-0-	384	3			N	-0-					-0-
10	620	N	406	-0-	-214	B	-0-	406	3			N	-0-					-0-
11	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
12	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
*01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
11	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
12	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1362	-0-	-166	B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1738	N	1377	-0-	-361	B	-0-	1377	3			N	-0-					-0-
10	1612	N	1353	-0-	-259	B	-0-	1353	3			N	-0-					-0-
11	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
12	1426	N	1393	-0-	-33	B	-0-	1393	3			N	-0-					-0-
01	1364	N	1211	-0-	-153	B	-0-	1211	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	422	-0-	-136	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
11	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	912	-0-	-111	B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	394	-0-	-596	B	-0-	394	3			N	-0-					-0-
10	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
01	1333	N	1001	-0-	-332	B	-0-	1001	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1280	-0-	-177	B	-0-	1280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	405	-0-	-945	B	-0-	405	3			N	-0-					-0-
10	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
11	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
12	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
01	1526	N	1388	-0-	-138	B	-0-	1388	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	533	-0-	-7	B	-0-	533	3			N	-0-					-0-
10	558	N	552	-0-	-6	B	-0-	552	3			N	-0-					-0-
11	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
12	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
01	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
10	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
01	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	527	-0-	-217	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	548	-0-	-142	B	-0-	548	3			N	-0-					-0-
10	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
11	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
12	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
*01	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
10	1147	N	1131	-0-	-16	B	-0-	1131	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
12	1178	N	1048	-0-	-130	B	-0-	1048	3			N	-0-					-0-
01	1116	N	1012	-0-	-104	B	-0-	1012	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	687	-0-	-119	B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	765	-0-	-15	B	-0-	765	3			N	-0-					-0-
10	775	N	739	-0-	-36	B	-0-	739	3			N	-0-					-0-
11	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
12	806	N	741	-0-	-65	B	-0-	741	3			N	-0-					-0-
01	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	952	-0-	-102	B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
10	1054	N	1019	-0-	-35	B	-0-	1019	3			N	-0-					-0-
11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	1085	N	903	-0-	-182	B	-0-	903	3			N	-0-					-0-
01	1023	N	1007	-0-	-16	B	-0-	1007	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	520	-0-	-80	B	-0-	520	3			N	-0-					-0-
10	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
11	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
12	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
01	651	N	625	-0-	-26	B	-0-	625	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	574	-0-	-852	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
10	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
11	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
12	1611	N	1348	-0-	-263	B	-0-	1348	3			N	-0-					-0-
01	1426	N	1350	-0-	-76	B	-0-	1350	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1379	-0-	-202	B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1473	-0-	-27	B	-0-	1473	3			N	-0-					-0-
10	1550	N	1537	-0-	-13	B	-0-	1537	3			N	-0-					-0-
11	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
12	1519	N	1435	-0-	-84	B	-0-	1435	3			N	-0-					-0-
01	1550	N	1388	-0-	-162	B	-0-	1388	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	635	-0-	-109 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	561	-0-	-159 B	-0-	561	3			N	-0-					-0-
10	713	N	637	-0-	-76 B	-0-	637	3			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1367	-0-	-121 B	-0-	1367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
10	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
11	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
12	1519	N	990	-0-	-529 B	-0-	990	3			N	-0-					-0-
*01	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-
10	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
11	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
12	1023	N	1001	-0-	-22 B	-0-	1001	3			N	-0-					-0-
*01	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	323	-0-	-67 B	-0-	323	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	305	-0-	-205 B	-0-	305	3			N	-0-					-0-
10	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1391	-0-	-19 B	-0-	1391	3			N	-0-					-0-
10	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
11	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
12	1426	N	1379	-0-	-47 B	-0-	1379	3			N	-0-					-0-
01	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
01	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	856	-0-	-105 B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	834	-0-	-36 B	-0-	834	3			N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	527	N	325	-0-	-202 B	-0-	325	3			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
10	682	N	548	-0-	-134 B	-0-	548	3			N	-0-					-0-
11	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
12	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
01	558	N	382	-0-	-176 B	-0-	382	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	341	-0-	-93	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
10	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
11	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
12	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
*01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	44	-0-	-49	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	30	-0-	-30	B	-0-	30	3			N	-0-					-0-
10	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
11	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1391	-0-	-128	B	-0-	1391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1367	-0-	-133	B	-0-	1367	3			N	-0-					-0-
10	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
12	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
01	1550	N	1412	-0-	-138	B	-0-	1412	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1409	-0-	-141	B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	198	-0-	-1272	B	-0-	198	3			N	-0-					-0-
10	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
01	1675	N	1386	-0-	-289	B	-0-	1386	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1604	-0-	-76	B	-0-	1604	3			N	-0-					-0-
10	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
11	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
12	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
*01	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	266	-0-	-106	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	176	-0-	-154	B	-0-	176	3			N	-0-					-0-
10	341	N	207	-0-	-134	B	-0-	207	3			N	-0-					-0-
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	611	-0-	-195	B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	540	-0-	-150	B	-0-	540	3			N	-0-					-0-
10	775	N	345	-0-	-430	B	-0-	345	3			N	-0-					-0-
11	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
12	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
*01	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	435	-0-	-61	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
10	496	N	261	-0-	-235	B	-0-	261	3			N	-0-					-0-
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*01	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	623	-0-	-121	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	444	-0-	-216	B	-0-	444	3			N	-0-					-0-
10	682	N	655	-0-	-27	B	-0-	655	3			N	-0-					-0-
11	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
12	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
01	651	N	648	-0-	-3	B	-0-	648	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1915	N	1913	-0-	-2	B	-0-	1913	3			N	-0-					-0-
10	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
11	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
12	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
*01	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	181	-0-	-563	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
10	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
11	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
12	868	N	759	-0-	-109	B	-0-	759	3			N	-0-					-0-
01	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1371	-0-	-148	B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
10	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
11	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
12	1581	N	1472	-0-	-109	B	-0-	1472	3			N	-0-					-0-
01	1519	N	1474	-0-	-45	B	-0-	1474	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1891	N	1771	-0-	-120	B	-0-	1771	3			N	-0-					-0-
10	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
11	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
12	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
*01	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	725	-0-	-81	B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
10	806	N	798	-0-	-8	B	-0-	798	3			N	-0-					-0-
11	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
12	806	N	789	-0-	-17	B	-0-	789	3			N	-0-					-0-
01	806	N	773	-0-	-33	B	-0-	773	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	132	-0-	-378	B	-0-	132	3			N	-0-					-0-
10	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
11	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-
12	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
01	186	N	59	-0-	-127	B	-0-	59	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961		1277	-0-	-684 B	9610	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					9610												
09	2168		1446	-0-	-722 B	8888	1446	3			N	-0-					-0-
10	2071		1683	-0-	-388 B	8500	1683	3			N	-0-					-0-
11	2085		1405	-0-	-680 B	7820	1405	3			N	-0-					-0-
12	1922		1343	-0-	-579 B	7241	1343	3			N	-0-					-0-
*01	1925	N	1323	-0-	-602 B	6639	1323	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	604	-0-	-140 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	577	-0-	-83 B	-0-	577	3			N	-0-					-0-
10	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	730	-0-	-107 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-
10	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
11	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
12	806	N	761	-0-	-45 B	-0-	761	3			N	-0-					-0-
01	806	N	670	-0-	-136 B	-0-	670	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	120	-0-	-97 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	186	N	6	-0-	-180 B	-0-	6	3			N	-0-					-0-
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
10	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
01	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	655	-0-	-120 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	394	-0-	-296 B	-0-	394	3			N	-0-					-0-
10	713	N	441	-0-	-272 B	-0-	441	3			N	-0-					-0-
11	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
12	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
10	465	N	454	-0-	-11	B	-0-	454	3			N	-0-					-0-
11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	465	N	444	-0-	-21	B	-0-	444	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1460	-0-	-152	B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	437	-0-	-1093	B	-0-	437	3			N	-0-					-0-
10	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
11	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
01	1709	N	1314	-0-	-395	B	-0-	1314	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	404	-0-	-123	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	283	-0-	-137	B	-0-	283	3			N	-0-					-0-
10	465	N	352	-0-	-113	B	-0-	352	3			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
*01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	351	-0-	-99	B	-0-	351	3			N	-0-					-0-
10	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
11	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
12	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
01	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	481	-0-	-108	B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
10	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
11	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
12	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
01	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	237	-0-	-166	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
10	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
01	434	N	373	-0-	-61	B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	310	-0-	-80 B	-0-	310	3			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
10	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1395	-0-	-155 B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
10	1550	N	1525	-0-	-25 B	-0-	1525	3			N	-0-					-0-
11	1350	N	1227	-0-	-123 B	-0-	1227	3			N	-0-					-0-
12	1581	N	1549	-0-	-32 B	-0-	1549	3			N	-0-					-0-
01	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1017	-0-	-192 B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
10	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1240	N	1153	-0-	-87 B	-0-	1153	3			N	-0-					-0-
01	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
10	1023	N	1007	-0-	-16 B	-0-	1007	3			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1054	N	984	-0-	-70 B	-0-	984	3			N	-0-					-0-
01	992	N	914	-0-	-78 B	-0-	914	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1627	-0-	-32 B	-0-	1627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1867	N	1779	-0-	-88 B	-0-	1779	3			N	-0-					-0-
10	1747	N	1685	-0-	-62 B	-0-	1685	3			N	-0-					-0-
11	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
12	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
01	1618	N	1614	-0-	-4 B	-0-	1614	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	403	N	281	-0-	-122 B	-0-	281	3			N	-0-					-0-
01	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	789	-0-	-265 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	692	-0-	-238 B	-0-	692	3			N	-0-					-0-
10	899	N	566	-0-	-333 B	-0-	566	3			N	-0-					-0-
11	750	N	706	-0-	-44 B	-0-	706	3			N	-0-					-0-
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1326	-0-	-255 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1188	-0-	-312 B	-0-	1188	3			N	-0-					-0-
10	1519	N	1309	-0-	-210 B	-0-	1309	3			N	-0-					-0-
11	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
12	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
*01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
01	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1748	N	1209	-0-	-539 B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1668	-0-	-72 B	-0-	1668	3			N	-0-					-0-
10	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
11	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
12	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
*01	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	465	N	374	-0-	-91 B	-0-	374	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
10	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
11	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
12	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
*01	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1761	N	935	-0-	-826 B	-0-	935	3			N	-0-					-0-
10	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-
11	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-
12	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
*01	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	368	-0-	-66 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	338	-0-	-52 B	-0-	338	3			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	137	-0-	-223 B	-0-	137	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1095	-0-	-548 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
10	1550	N	1526	-0-	-24 B	-0-	1526	3			N	-0-					-0-
11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
12	1674	N	1369	-0-	-305 B	-0-	1369	3			N	-0-					-0-
01	1519	N	1341	-0-	-178 B	-0-	1341	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	905	-0-	-115 B	-0-	905	3			N	-0-					-0-
10	1116	N	964	-0-	-152 B	-0-	964	3			N	-0-					-0-
11	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
12	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
01	961	N	545	-0-	-416 B	-0-	545	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

08	682 N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	720 N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
10	744 N	708	-0-	-36 B	-0-	708	3			N	-0-					-0-
11	680 N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	713 N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
01	713 N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1219	-0-	-145 B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
10	1364	N	1312	-0-	-52 B	-0-	1312	3			N	-0-					-0-
11	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
12	1395	N	1279	-0-	-116 B	-0-	1279	3			N	-0-					-0-
01	1302	N	1293	-0-	-9 B	-0-	1293	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	740	-0-	-66 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-
10	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
11	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
12	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-
01	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
10	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	899	N	775	-0-	-124 B	-0-	775	3			N	-0-					-0-
*01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

08	589 N	566	-0-	-23	B	-0-	566	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	570 N	548	-0-	-22	B	-0-	548	3		N	-0-			-0-
10	563 N	563	-0-	-0-	B	-0-	563	3		N	-0-			-0-
11	548 N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
12	558 N	551	-0-	-7	B	-0-	551	3		N	-0-			-0-
01	558 N	539	-0-	-19	B	-0-	539	3		N	-0-			-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

08	1364 N	1124	-0-	-240	B	-0-	1124	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	1264 N	1264	-0-	-0-	B	-0-	1264	3		N	-0-			-0-
10	1395 N	1215	-0-	-180	B	-0-	1215	3		N	-0-			-0-
11	1269 N	1269	-0-	-0-	B	-0-	1269	3		N	-0-			-0-
12	1302 N	1165	-0-	-137	B	-0-	1165	3		N	-0-			-0-
01	1209 N	1103	-0-	-106	B	-0-	1103	3		N	-0-			-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

08	124 N	15	-0-	-109	B	-0-	15	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	30 N	6	-0-	-24	B	-0-	6	3		N	-0-			-0-
10	31 N	5	-0-	-26	B	-0-	5	3		N	-0-			-0-
11	15 N	7	-0-	-8	B	-0-	7	3		N	-0-			-0-
12	40 N	40	-0-	-0-	B	-0-	40	3		N	-0-			-0-
*01	29 N	29	-0-	-0-	B	-0-	29	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1255	-0-	-388	B	-0-	1255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
10	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
11	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
12	1550	N	1301	-0-	-249	B	-0-	1301	3			N	-0-					-0-
01	1395	N	1258	-0-	-137	B	-0-	1258	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

08	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-
10	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
01	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1174	-0-	-128	B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
10	1302	N	1271	-0-	-31	B	-0-	1271	3			N	-0-					-0-
11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
12	1333	N	1239	-0-	-94	B	-0-	1239	3			N	-0-					-0-
01	1271	N	1123	-0-	-148	B	-0-	1123	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	612	-0-	-225	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
10	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
12	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
01	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	525	-0-	-95	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
10	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
11	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

08	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2408	N	2408	-0-	-0-	B	-0-	2408	3			N	-0-					-0-
10	2312	N	2312	-0-	-0-	B	-0-	2312	3			N	-0-					-0-
11	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
12	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
*01	2112	N	2112	-0-	-0-	B	-0-	2112	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

08	899	N	799	-0-	-100	B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
10	899	N	881	-0-	-18	B	-0-	881	3			N	-0-					-0-
11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
12	899	N	832	-0-	-67	B	-0-	832	3			N	-0-					-0-
01	868	N	829	-0-	-39	B	-0-	829	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

08	155	N	83	-0-	-72	B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
11	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
12	279	N	206	-0-	-73	B	-0-	206	3			N	-0-					-0-
01	248	N	146	-0-	-102	B	-0-	146	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	424	-0-	-165 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-
10	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
12	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
01	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1611	-0-	-39 B	-0-	1611	3			N	-0-					-0-
10	1573	N	1510	-0-	-63 B	-0-	1510	3			N	-0-					-0-
11	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
12	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
01	1452	N	1365	-0-	-87 B	-0-	1365	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	914	-0-	-450 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	695	-0-	-625 B	-0-	695	3			N	-0-					-0-
10	1023	N	643	-0-	-380 B	-0-	643	3			N	-0-					-0-
11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	651	N	453	-0-	-198 B	-0-	453	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	781	-0-	-459 B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	654	-0-	-456 B	-0-	654	3			N	-0-					-0-
10	930	N	620	-0-	-310 B	-0-	620	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	819	-0-	-21 B	-0-	819	3			N	-0-					-0-
10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
12	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
01	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	335	-0-	-161 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	527	N	443	-0-	-84 B	-0-	443	3			N	-0-					-0-
01	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	792	-0-	-169	B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-
10	930	N	836	-0-	-94	B	-0-	836	3			N	-0-					-0-
11	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
12	899	N	831	-0-	-68	B	-0-	831	3			N	-0-					-0-
01	837	N	807	-0-	-30	B	-0-	807	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

08	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
10	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
11	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

08	1395	N	1038	-0-	-357	B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
10	1333	N	1332	-0-	-1	B	-0-	1332	3			N	-0-					-0-
11	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
12	1457	N	1301	-0-	-156	B	-0-	1301	3			N	-0-					-0-
01	1333	N	1304	-0-	-29	B	-0-	1304	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

08	1240	N	1045	-0-	-195	B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
10	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
11	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
12	1364	N	1277	-0-	-87	B	-0-	1277	3			N	-0-					-0-
01	1240	N	1209	-0-	-31	B	-0-	1209	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

08	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
12	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
*01	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	9	-0-	-51	B	-0-	9	3			N	-0-					-0-
10	10	N	2	-0-	-8	B	-0-	2	3			N	-0-					-0-
11	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
12	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	690	-0-	-209	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
10	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
11	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
12	899	N	461	-0-	-438	B	-0-	461	3			N	-0-					-0-
01	899	N	751	-0-	-148	B	-0-	751	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	420	-0-	-200	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	534	-0-	-66	B	-0-	534	3			N	-0-					-0-
10	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
11	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
12	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
01	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	260	-0-	-81	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
12	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
01	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	449	-0-	-47	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-
10	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
11	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
12	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
01	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
10	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
11	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
12	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	671	-0-	-259 B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	363	-0-	-57 B	-0-	363	3			N	-0-					-0-
10	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	465	N	207	-0-	-258 B	-0-	207	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	505	-0-	-35 B	-0-	505	3			N	-0-					-0-
10	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	620	N	500	-0-	-120 B	-0-	500	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1200	-0-	-71 B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
10	1333	N	1297	-0-	-36 B	-0-	1297	3			N	-0-					-0-
11	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
12	1240	N	1236	-0-	-4 B	-0-	1236	3			N	-0-					-0-
01	1302	N	1206	-0-	-96 B	-0-	1206	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
10	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
11	360	N	95	-0-	-265 B	-0-	95	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

08	16 N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

08	49 N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	43 N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	62 N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
11	60 N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
12	35 N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*01	34 N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

08	29 N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	44 N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	14 N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	36 N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*12	34 N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*01	28 N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

08	11 N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	13 N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
10	19 N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	21 N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*12	9 N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	31 N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
*01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	68	-0-	-118 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
12	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-
01	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	228	-0-	-102 B	-0-	228	2			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	248	N	14	-0-	-234 B	-0-	14	2			N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
11	570	N	159	-0-	-411 B	-0-	159	2			N	-0-					-0-
12	589	N	255	-0-	-334 B	-0-	255	2			N	-0-					-0-
01	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	368	-0-	-47 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	191	-0-	-109 B	-0-	191	2			N	-0-					-0-
10	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
10	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
11	493	N	336	-0-	-157 B	-0-	336	2			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
*01	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*10	72	N	72	-0-	-0- B	-0-					N	-0-					-0-
*11	559	N	559	-0-	-0- B	-0-					N	-0-					-0-
12	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
*10	558	N	558	-0-	-0- B	-0-					N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*10	261	N	261	-0-	-0- B	-0-					N	-0-					-0-
*11	936	N	936	-0-	-0- B	-0-					N	-0-					-0-
12	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	481	-0-	-139 B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	496	-0-	-74 B	-0-	496	2			N	-0-					-0-
*10	699	N	699	-0-	-0- B	-0-					N	-0-					-0-
*11	375	N	375	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	391	-0-	-59 B	-0-	391	2			N	-0-					-0-
*10	403	N	403	-0-	-0- B	-0-					N	-0-					-0-
*11	930	N	930	-0-	-0- B	-0-					N	-0-					-0-
12	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	973	-0-	-19 B	-0-	973	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	848	-0-	-82 B	-0-	848	2			N	-0-					-0-
*10	908	N	908	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	471	N	-0-	-0-	-471	B	-0-					N	-0-					-0-
*12	155	N	90	-0-	-65	B	-0-	90	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
*12	275	N	268	-0-	-7	B	-0-	268	3			N	-0-					-0-
01	271	N	NO RPT	-0-	-271	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
10	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
11	990	N	919	-0-	-71	B	-0-	919	3			N	-0-					-0-
*12	868	N	754	-0-	-114	B	-0-	754	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
10	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*12	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	510	N	467	-0-	-43	B	-0-	467	3			N	-0-					-0-
*12	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-
*12	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
10	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
*12	791	N	717	-0-	-74	B	-0-	717	3			N	-0-					-0-
01	799	N	NO RPT	-0-	-799	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	86	-0-	-64 B	-0-	86	3			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
*12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
*10	569	N	569	-0-	-0- B	-0-					N	-0-					-0-
*11	1016	N	1016	-0-	-0- B	-0-					N	-0-					-0-
12	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
*10	985	N	985	-0-	-0- B	-0-					N	-0-					-0-
*11	1107	N	1107	-0-	-0- B	-0-					N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1037	-0-	-110 B	-0-	1037	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	914	-0-	-196 B	-0-	914	2			N	-0-					-0-
*10	1047	N	1047	-0-	-0- B	-0-					N	-0-					-0-
*11	889	N	889	-0-	-0- B	-0-					N	-0-					-0-
12	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-
*10	670	N	670	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	716	N	716	-0-	-0-	B	-0-	716	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	504	N	504	-0-	-0-	B	-0-	504	2		N	-0-			-0-
*10	100	N	100	-0-	-0-	B	-0-				N	-0-			-0-
*11	390	N	390	-0-	-0-	B	-0-				N	-0-			-0-
12	466	N	NO RPT	-0-	-466	B	-0-				N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	372	-0-	-31	B	-0-	372	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	340	-0-	-50	B	-0-	340	2		N	-0-			-0-
*10	381	N	381	-0-	-0-	B	-0-				N	-0-			-0-
*11	1856	N	1856	-0-	-0-	B	-0-				N	-0-			-0-
12	341	N	NO RPT	-0-	-341	B	-0-				N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	507	N	507	-0-	-0-	B	-0-	507	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	507	N	507	-0-	-0-	B	-0-	507	3		N	-0-			-0-
10	507	N	507	-0-	-0-	B	-0-	507	3		N	-0-			-0-
11	507	N	507	-0-	-0-	B	-0-	507	3		N	-0-			-0-
*12	527	N	507	-0-	-20	B	-0-	507	3		N	-0-			-0-
01	496	N	NO RPT	-0-	-496	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	572	N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-
10	619	N	619	-0-	-0-	B	-0-	619	3		N	-0-			-0-
11	600	N	578	-0-	-22	B	-0-	578	3		N	-0-			-0-
*12	617	N	617	-0-	-0-	B	-0-	617	3		N	-0-			-0-
01	620	N	NO RPT	-0-	-620	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	506	N	506	-0-	-0-	B	-0-	506	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	485	N	485	-0-	-0-	B	-0-	485	3		N	-0-			-0-
10	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
11	480	N	474	-0-	-6	B	-0-	474	3		N	-0-			-0-
*12	496	N	482	-0-	-14	B	-0-	482	3		N	-0-			-0-
01	496	N	NO RPT	-0-	-496	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*10	302	N	302	-0-	-0- B	-0-					N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-					N	-0-					-0-
12	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-
*10	333	N	333	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	B	-0-	150	1	1118	3	N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																		
09	1239	N	1239	-0-	-0-	B	-0-	150	1	1089	3	N	-0-					212
10	1248	N	1248	-0-	-0-	B	-0-	155	1	1093	3	N	-0-					212
11	1173	N	1173	-0-	-0-	B	-0-	150	1	1023	3	N	-0-					212
*12	979	N	705	-0-	-274	B	-0-	85	1	620	3	N	-0-					212
01	980	N	NO RPT	-0-	-980	B	-0-					N	NO RPT					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

08	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
10	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
11	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*12	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

08	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

08	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
10	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
*12	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
01	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1260	N	1182	-0-	-78	B	-0-	1182	2			N	-0-					-0-
*10	1225	N	1225	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
*10	592	N	592	-0-	-0-	B	-0-					N	-0-					-0-
*11	566	N	566	-0-	-0-	B	-0-					N	-0-					-0-
12	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	673	-0-	-71	B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	720	N	622	-0-	-98	B	-0-	622	2			N	-0-					-0-
*10	727	N	727	-0-	-0-	B	-0-					N	-0-					-0-
*11	771	N	771	-0-	-0-	B	-0-					N	-0-					-0-
12	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	360	N	275	-0-	-85	B	-0-	275	2			N	-0-					-0-
*10	488	N	488	-0-	-0-	B	-0-					N	-0-					-0-
*11	573	N	573	-0-	-0-	B	-0-					N	-0-					-0-
12	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	476	-0-	-51	B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	510	N	470	-0-	-40	B	-0-	470	2			N	-0-					-0-
*10	493	N	493	-0-	-0-	B	-0-					N	-0-					-0-
*11	541	N	541	-0-	-0-	B	-0-					N	-0-					-0-
12	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1136	-0-	-73 B	-0-	1136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	990	-0-	-150 B	-0-	990	2			N	-0-					-0-
*10	1191	N	1191	-0-	-0- B	-0-					N	-0-					-0-
*11	1315	N	1315	-0-	-0- B	-0-					N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	611	-0-	-40 B	-0-	611	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-
*10	622	N	622	-0-	-0- B	-0-					N	-0-					-0-
*11	641	N	641	-0-	-0- B	-0-					N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
11	990	N	684	-0-	-306 B	-0-	684	3			N	-0-					-0-
*12	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
01	928	N	NO RPT	-0-	-928 B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
10	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
*12	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
01	1082	N	NO RPT	-0-	-1082 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	548	-0-	-52 B	-0-	548	2			N	-0-					-0-
*10	570	N	570	-0-	-0- B	-0-					N	-0-					-0-
*11	592	N	592	-0-	-0- B	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	51	-0-	-259 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*10	571	N	571	-0-	-0- B	-0-					N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
10	248	N	25	-0-	-223 B	-0-	25	2			N	-0-					-0-
11	210	N	93	-0-	-117 B	-0-	93	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
10	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-
11	810	N	637	-0-	-173	-0-	637	3			N	-0-					-0-
12	1178	N	45	-0-	-1133	-0-	45	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	248	-0-	-155	-0-	248	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	24	-0-	-162	-0-	24	3			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

08	496	N	338	-0-	-158	-0-	338	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	465	N	241	-0-	-224	-0-	241	3			N	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

08	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

08	1147	N	924	-0-	-223	-0-	924	3			N	-0-					-0-
09	1050	N	1024	-0-	-26	-0-	1024	3			N	-0-					-0-
10	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1054	N	880	-0-	-174	-0-	880	3			N	-0-					-0-
01	992	N	895	-0-	-97	-0-	895	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	799	-0-	-317	-0-	799	3			N	-0-					-0-
09	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	1333	N	799	-0-	-534	-0-	799	3			N	-0-					-0-
01	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	403	N	255	-0-	-148	-0-	255	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	434	N	138	-0-	-296	-0-	138	3			N	-0-					-0-
01	403	N	8	-0-	-395	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
10	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
09	600	N	542	-0-	-58	-0-	542	3			N	-0-					-0-
10	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
09	690	N	642	-0-	-48	-0-	642	2			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-					N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-					N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2193	N	2193	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					357
09	360	N	321	-0-	-39	-0-	321	3			N	-0-					357
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					357
11	330	N	272	-0-	-58	-0-	272	3			N	-0-					357
*12	341	N	248	-0-	-93	-0-	248	3			N	-0-					357
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					49
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					49
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					49
*12	93	N	82	-0-	-11	-0-	82	3			N	-0-					49
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					77
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					77
*12	31	N	30	-0-	-1	-0-	30	3			N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
*12	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	140	1	160	3	N	-0-					144
09	306	N	306	-0-	-0-	-0-	145	1	161	3	N	-0-					144
10	327	N	327	-0-	-0-	-0-	150	1	177	3	N	-0-					144
11	302	N	302	-0-	-0-	-0-	140	1	162	3	N	-0-					144
*12	310	N	310	-0-	-0-	-0-	130	1	180	3	N	-0-					144
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					144

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*12	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-					N	-0-					-0-
*11	1246	N	1246	-0-	-0-	-0-					N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
09	150	N	7	-0-	-143	-0-	7	3			N	-0-					129
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	155	1	433	3	N	-0-			115
09	568	N	568	-0-	-0-	-0-	150	1	418	3	N	-0-			115
10	580	N	580	-0-	-0-	-0-	155	1	425	3	N	-0-			115
11	570	N	560	-0-	-10	-0-	150	1	410	3	N	-0-			115
*12	589	N	572	-0-	-17	-0-	155	1	417	3	N	-0-			115
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

08	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
*12	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

08	270	N	270	-0-	-0-	-0-	270	3			N	-0-			-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
11	270	N	240	-0-	-30	-0-	240	3			N	-0-			-0-
*12	279	N	247	-0-	-32	-0-	247	3			N	-0-			-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

08	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-			-0-
*10	215	N	215	-0-	-0-	-0-					N	-0-			-0-
*11	203	N	203	-0-	-0-	-0-					N	-0-			-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

08	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
*12	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

08	31	N	27	-0-	-4	-0-	27	2			N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-			-0-
*10	32	N	32	-0-	-0-	-0-					N	-0-			-0-
*11	33	N	33	-0-	-0-	-0-					N	-0-			-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-					N	-0-					-0-
12	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	360	N	196	-0-	-164	-0-	196	3			N	-0-					-0-
*12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					155
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					155
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					155
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					155
*12	93	N	74	-0-	-19	-0-	74	3			N	-0-					155
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					354
09	0	N	-0-	-0-	-0-	-0-					N	-0-					354
10	0	N	-0-	-0-	-0-	-0-					N	-0-					354
11	0	N	-0-	-0-	-0-	-0-					N	-0-					354
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	145	1	395	3	N	2					206
							2	9									
09	533	N	533	-0-	-0-	-0-	150	1	383	3	N	-0-					206
10	541	N	541	-0-	-0-	-0-	155	1	386	3	N	-0-					206
11	511	N	511	-0-	-0-	-0-	150	1	361	3	N	-0-					206
*12	563	N	563	-0-	-0-	-0-	150	1	413	3	N	-0-					206
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					20
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					20
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					20
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					20
*12	186	N	177	-0-	-9	-0-	177	3			N	-0-					20
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					20

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	155	1	396	3	N	-0-					29
09	488	N	488	-0-	-0-	-0-	150	1	338	3	N	-0-					29
10	567	N	567	-0-	-0-	-0-	155	1	412	3	N	-0-					29
11	575	N	575	-0-	-0-	-0-	150	1	425	3	N	-0-					29
*12	665	N	665	-0-	-0-	-0-	150	1	515	3	N	-0-					29
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	130	1	214	3	N	-0-					191
09	363	N	363	-0-	-0-	-0-	140	1	223	3	N	-0-					191
10	383	N	383	-0-	-0-	-0-	145	1	238	3	N	-0-					191
11	355	N	355	-0-	-0-	-0-	130	1	225	3	N	-0-					191
*12	372	N	364	-0-	-8	-0-	120	1	244	3	N	-0-					191
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					99
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					99
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					99
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					99
*12	124	N	109	-0-	-15	-0-	109	3			N	-0-					99
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	145	1	523	3	N	-0-					441
09	1020	N	634	-0-	-386	-0-	150	1	484	3	N	-0-					441
10	632	N	632	-0-	-0-	-0-	150	1	482	3	N	-0-					441
11	660	N	569	-0-	-91	-0-	145	1	424	3	N	-0-					441
*12	651	N	542	-0-	-109	-0-	130	1	412	3	N	-0-					441
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	135	1	147	3	N	-0-					37
09	286	N	286	-0-	-0-	-0-	140	1	146	3	N	-0-					37
10	309	N	309	-0-	-0-	-0-	145	1	164	3	N	-0-					37
11	292	N	292	-0-	-0-	-0-	135	1	157	3	N	-0-					37
*12	310	N	285	-0-	-25	-0-	130	1	155	3	N	-0-					37
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	155	1	863	3	N	-0-					64
09	989	N	989	-0-	-0-	-0-	150	1	839	3	N	-0-					64
10	1028	N	1028	-0-	-0-	-0-	155	1	873	3	N	-0-					64
11	1002	N	1002	-0-	-0-	-0-	150	1	852	3	N	-0-					64
*12	1049	N	1049	-0-	-0-	-0-	155	1	894	3	N	-0-					64
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					10
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					10
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					10
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					10
*12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					10
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					6
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					6
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					6
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					6
*12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					6
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-
12	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	155	1	861	3	N	1					78
							1	9									
09	979	N	979	-0-	-0-	-0-	150	1	829	3	N	-0-					78
10	1004	N	1004	-0-	-0-	-0-	155	1	849	3	N	-0-					78
11	990	N	975	-0-	-15	-0-	150	1	825	3	N	-0-					78
*12	1023	N	1009	-0-	-14	-0-	155	1	854	3	N	-0-					78
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	145	1	204	3	N	2					258
							2	9									
09	347	N	347	-0-	-0-	-0-	150	1	197	3	N	-0-					258
10	363	N	363	-0-	-0-	-0-	155	1	208	3	N	-0-					258
11	348	N	348	-0-	-0-	-0-	145	1	203	3	N	-0-					258
*12	372	N	348	-0-	-24	-0-	140	1	208	3	N	-0-					258
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	155	1	215	3	N	-0-					408
09	350	N	350	-0-	-0-	-0-	150	1	200	3	N	-0-					408
10	350	N	350	-0-	-0-	-0-	155	1	195	3	N	-0-					408
11	360	N	329	-0-	-31	-0-	150	1	179	3	N	-0-					408
*12	372	N	332	-0-	-40	-0-	155	1	177	3	N	-0-					408
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					130
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					130
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					130
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					130
*12	124	N	118	-0-	-6	-0-	118	3			N	-0-					130
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	57	1	77	3	N	-0-					10
09	137	N	137	-0-	-0-	-0-	57	1	80	3	N	-0-					10
10	92	N	92	-0-	-0-	-0-	42	1	50	3	N	-0-					10
11	172	N	172	-0-	-0-	-0-	72	1	100	3	N	-0-					10
*12	155	N	111	-0-	-44	-0-	51	1	60	3	N	-0-					10
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					27
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					27
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					27
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					27
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	155	1	1112	3	N	-0-					298
09	1192	N	1192	-0-	-0-	-0-	150	1	1042	3	N	-0-					298
10	1211	N	1211	-0-	-0-	-0-	155	1	1056	3	N	-0-					298
11	1230	N	1174	-0-	-56	-0-	150	1	1024	3	N	-0-					298
*12	1240	N	1203	-0-	-37	-0-	155	1	1048	3	N	-0-					298
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					162
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					162
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					162
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					162
*12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					162
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	10	1	28	3	N	-0-					118
09	33	N	33	-0-	-0-	-0-	10	1	23	3	N	-0-					118
10	59	N	59	-0-	-0-	-0-	20	1	39	3	N	-0-					118
11	53	N	53	-0-	-0-	-0-	15	1	38	3	N	-0-					118
*12	105	N	105	-0-	-0-	-0-	35	1	70	3	N	-0-					118
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					179
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					179
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					179
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					179
*12	124	N	112	-0-	-12	-0-	112	3			N	-0-					179
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
11	300	N	240	-0-	-60	-0-	240	3			N	-0-			-0-
*12	270	N	270	-0-	-0-	-0-	270	3			N	-0-			-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-			173
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-			173
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-			173
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-			173
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-			173
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	150	1	214	3	N	-0-			436
09	352	N	352	-0-	-0-	-0-	150	1	202	3	N	-0-			436
10	356	N	356	-0-	-0-	-0-	155	1	201	3	N	-0-			436
11	360	N	305	-0-	-55	-0-	135	1	170	3	N	-0-			436
*12	372	N	31	-0-	-341	-0-	15	1	16	3	N	-0-			436
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-			150
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-			150
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-			150
11	60	N	51	-0-	-9	-0-	51	3			N	-0-			150
*12	62	N	40	-0-	-22	-0-	40	3			N	-0-			150
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-			56
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-			56
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-			56
11	60	N	48	-0-	-12	-0-	48	3			N	-0-			56
*12	78	N	78	-0-	-0-	-0-	78	3			N	-0-			56
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			7
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			7
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-			7
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-			7
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-			7
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	155	1	35	3	N	-0-			28
09	184	N	184	-0-	-0-	-0-	150	1	34	3	N	-0-			28
10	191	N	191	-0-	-0-	-0-	155	1	36	3	N	-0-			28
11	185	N	185	-0-	-0-	-0-	150	1	35	3	N	-0-			28
*12	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-			28
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	150	1	245	3	N	-0-			149
09	570	N	373	-0-	-197	-0-	145	1	228	3	N	-0-			149
10	384	N	384	-0-	-0-	-0-	155	1	229	3	N	-0-			149
11	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-			149
*12	372	N	357	-0-	-15	-0-	150	1	207	3	N	-0-			149
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-			30
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-			30
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-			30
11	210	N	209	-0-	-1	-0-	209	3			N	-0-			30
*12	217	N	187	-0-	-30	-0-	187	3			N	-0-			30
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-			-0-
*12	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-			-0-
*12	124	N	103	-0-	-21	-0-	103	3			N	-0-			-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-			-0-
*12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-			-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					64
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					64
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					64
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					64
*12	310	N	286	-0-	-24	-0-	286	3			N	-0-					64
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-					N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-					N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
*12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1169	-0-	-288	-0-	1169	2			N	-0-					-0-
09	1680	N	886	-0-	-794	-0-	886	2			N	-0-					-0-
*10	1389	N	1389	-0-	-0-	-0-					N	-0-					-0-
*11	1510	N	1510	-0-	-0-	-0-					N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	155	-0-	-558	-0-	155	2			N	-0-					-0-
09	1230	N	215	-0-	-1015	-0-	215	2			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-					N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-					N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-					N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-					N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					70
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					70
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					70
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					70
*12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					70
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-					N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-					N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
09	510	N	443	-0-	-67	-0-	443	2			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-					N	-0-					-0-
*11	472	N	472	-0-	-0-	-0-					N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-					N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-					N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-					N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-					N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	247	-0-	-94	-0-	247	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-					N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-					N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-					N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	964	-0-	-28	-0-	964	2			N	-0-					-0-
09	960	N	916	-0-	-44	-0-	916	2			N	-0-					-0-
*10	1277	N	1277	-0-	-0-	-0-					N	-0-					-0-
*11	1206	N	1206	-0-	-0-	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	162	-0-	-365	-0-	162	2			N	-0-					-0-
09	600	N	1	-0-	-599	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-					N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-					N	-0-					-0-
*11	510	N	510	-0-	-0-	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-					N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
10	1085	N	836	-0-	-249	-0-	836	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
*01	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

08	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-
09	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
11	780	N	646	-0-	-134	-0-	646	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					13
10	961	N	787	-0-	-174 B	-0-	787	2			N	-0-					13
11	990	N	970	-0-	-20 B	-0-	970	2			N	-0-					13
*12	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					13
*01	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					13

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

08	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					1
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					1
10	837	N	814	-0-	-23	-0-	814	2			N	-0-					1
11	1020	N	588	-0-	-432	-0-	588	2			N	-0-					1
12	682	N	568	-0-	-114	-0-	568	2			N	-0-					1
*01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

08	15	N	-0-	-0-	-15	-0-					N	-0-					82
09	630	N	-0-	-0-	-630	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1945	-0-	-70	-0-	1945	3			N	-0-					23
09	1890	N	1879	-0-	-11	-0-	1879	3			N	-0-					23
10	1953	N	1932	-0-	-21	-0-	1932	3			N	-0-					23
11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					23
12	1953	N	1942	-0-	-11	-0-	1942	3			N	-0-					23
01	1922	N	1840	-0-	-82	-0-	1839	3	1	9	N	1					24

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	546	3			N	-0-					78
09	600	N	-0-	-0-	-600	-0-					N	-0-					78
10	620	N	604	-0-	-16	-0-	604	3			N	-0-					78
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					78
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					78
01	589	N	551	-0-	-38	-0-	551	3			N	-0-					78

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4524	X	4524	-0-	-0-	-0-	4524	2			N	-0-					-0-
09	4373	X	4373	-0-	-0-	-0-	4373	2			N	-0-					-0-
10	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
11	4410	X	4082	-0-	-328	-0-	4082	2			N	-0-					-0-
12	4557	X	2988	-0-	-1569	-0-	2988	2			N	-0-					-0-
01	4526	X	3322	-0-	-1204	-0-	3322	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
10	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					-0-
11	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
*12	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
01	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

08	930	X	858	-0-	-72	-0-	62	1	796	2	N	-0-					52
09	1073	X	1073	-0-	-0-	-0-	54	1	1019	2	N	-0-					52
10	1087	X	1087	-0-	-0-	-0-	62	1	1025	2	N	-0-					52
11	987	X	987	-0-	-0-	-0-	60	1	927	2	N	-0-					52
12	1116	X	959	-0-	-157	-0-	62	1	897	2	N	-0-					52
01	1116	X	1038	-0-	-78	-0-	48	1	990	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

08	1457	N	1419	-0-	-38	-0-	62	1	1342	2	N	14					199
							15	9									
09	1380	N	1350	-0-	-30	-0-	60	1	1283	2	N	6					205
							7	9									
10	1505	N	1505	-0-	-0-	-0-	62	1	1424	2	N	17					222
							19	9									
11	1665	N	1665	-0-	-0-	-0-	56	1	1605	2	N	4	177	1			49
							4	9									
12	1856	N	1856	-0-	-0-	-0-	62	1	1771	2	N	21					70
							23	9									
01	1519	N	1437	-0-	-82	-0-	44	1	1367	2	N	24					94
							26	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

08	310	X	28	-0-	-282	-0-	28	1			N	-0-					121
09	180	X	162	-0-	-18	-0-	32	1	128	2	N	2	2	8			121
							2	9									
10	464	X	464	-0-	-0-	-0-	62	1	402	2	N	-0-					121
11	450	X	450	-0-	-0-	-0-	60	1	390	2	N	-0-					121
12	414	X	414	-0-	-0-	-0-	60	1	354	2	N	-0-					121
01	465	X	392	-0-	-73	-0-	62	1	330	2	N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	88	-0-	88	88	8	1	4	2	N	69	15	8			131
							76	9									
11	14B2	EXT	216	-0-	216	304	52	1	41	2	N	112	180	1			63
							123	9									
12	14B2	EXT	202	-0-	202	506	48	1	29	2	N	114					177
							125	9									
01	14B2	EXT	253	-0-	253	759	62	1	77	2	N	104	190	1			91
							114	9									

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

08	4907	X	4907	-0-	-0-	-0-	4907	3			N	-0-					24
09	4889	X	4889	-0-	-0-	-0-	4889	3			N	-0-					24
10	4247	X	-0-	-0-	-4247	-0-					N	-0-					24
11	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					24
12	4513	X	4513	-0-	-0-	-0-	4513	3			N	-0-					24
01	4247	X	1625	-0-	-2622	-0-	1625	3			N	-0-					24

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

08	2077	N	2046	-0-	-31	-0-	2035	2	11	9	N	10	177	1			119
09	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					119
10	2015	N	1972	-0-	-43	-0-	1972	2			N	-0-					119
11	1980	N	1885	-0-	-95	-0-	1885	2			N	-0-					119
12	2077	N	1757	-0-	-320	-0-	1757	2			N	-0-					119
01	1984	N	793	-0-	-1191	-0-	793	2			N	-0-					119

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

08	10952	X	10952	-0-	-0-	-0-	10952	2			N	-0-					-0-
09	10446	X	10446	-0-	-0-	-0-	10446	2			N	-0-					-0-
10	10662	X	10662	-0-	-0-	-0-	10662	2			N	-0-					-0-
11	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
12	10428	X	10428	-0-	-0-	-0-	10428	2			N	-0-					-0-
*01	6555	X	6555	-0-	-0-	-0-	6555	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	3 2	1 4	153	3	N	-0-			-0-
09	162	N	162	-0-	-0-	-0-	3	1	159	3	N	-0-			-0-
10	210	N	210	-0-	-0-	-0-	31	1	179	3	N	-0-			-0-
11	183	N	183	-0-	-0-	-0-	4	1	179	3	N	-0-			-0-
12	167	N	167	-0-	-0-	-0-	5	1	162	3	N	-0-			-0-
01	217	N	122	-0-	-95	-0-	2	1	120	3	N	-0-			-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	724	-0-	-20	-0-	724	3			N	-0-			5
09	690	N	671	-0-	-19	-0-	671	3			N	-0-			5
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-			5
11	690	N	660	-0-	-30	-0-	660	3			N	-0-			5
12	682	N	235	-0-	-447	-0-	235	3			N	-0-			5
01	682	N	595	-0-	-87	-0-	595	3			N	-0-			5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	328	-0-	-13	-0-	7 2	1 4	319	3	N	-0-			-0-
09	330	N	319	-0-	-11	-0-	5	1	314	3	N	-0-			-0-
10	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-			-0-
11	330	N	285	-0-	-45	-0-	5	1	280	3	N	-0-			-0-
12	341	N	320	-0-	-21	-0-	6	1	314	3	N	-0-			-0-
01	341	N	314	-0-	-27	-0-	5	1	309	3	N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	11	1	579	3	N	-0-					141
							2	4									
09	510	N	297	-0-	-213	-0-	7	1	290	3	N	-0-					141
10	732	N	732	-0-	-0-	-0-	38	1	694	3	N	-0-					141
11	906	N	906	-0-	-0-	-0-	14	1	892	3	N	-0-	101	1	22	5	18
12	1256	N	1256	-0-	-0-	-0-	21	1	1235	3	N	-0-					18
*01	943	N	943	-0-	-0-	-0-	14	1	758	3	N	2					20
							169	4	2	9							

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

08	2635	N	2541	-0-	-94	-0-	110	1	2429	3	N	-0-					77
							2	4									
09	2520	N	2381	-0-	-139	-0-	94	1	2287	3	N	-0-					77
10	2572	N	2572	-0-	-0-	-0-	135	1	2389	3	N	44					121
							48	9									
11	2460	N	2400	-0-	-60	-0-	96	1	2304	3	N	-0-					121
12	2497	N	2497	-0-	-0-	-0-	96	1	2373	3	N	25					146
							28	9									
01	2573	N	2162	-0-	-411	-0-	73	1	2089	3	N	-0-					146

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

08	3013	X	3013	-0-	-0-	-0-	53	1	2958	3	N	-0-					-0-
							2	4									
09	3092	X	3092	-0-	-0-	-0-	49	1	3043	3	N	-0-					-0-
10	2890	X	2890	-0-	-0-	-0-	70	1	2655	3	N	-0-					-0-
							165	4									
11	2880	X	2880	-0-	-0-	-0-	56	1	2824	3	N	-0-					-0-
12	3628	X	3628	-0-	-0-	-0-	44	1	2869	3	N	-0-					-0-
							715	4									
*01	2467	X	2467	-0-	-0-	-0-	52	1	2359	3	N	-0-					-0-
							56	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	766	3	13	4	N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	585	3	33	4	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	662	3	44	4	N	-0-					-0-
01	775	N	752	-0-	-23	-0-	638	3	114	4	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

08	496	N	464	-0-	-32	-0-	12	1	450	3	N	-0-					5
							2	4									
09	450	N	428	-0-	-22	-0-	10	1	418	3	N	-0-					5
10	496	N	496	-0-	-0-	-0-	44	1	452	3	N	-0-	5	5			-0-
11	450	N	444	-0-	-6	-0-	17	1	427	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	14	1	430	3	N	-0-					-0-
01	496	N	414	-0-	-82	-0-	8	1	406	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

08	1271	N	1110	-0-	-161	-0-	1086	3	24	9	N	22					81
09	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					81
10	1209	N	1115	-0-	-94	-0-	1115	3			N	-0-					81
11	1080	N	975	-0-	-105	-0-	975	3			N	-0-					81
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-	5	5			76
01	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					76

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	893	-0-	-409	-0-	25	1	866	3	N	-0-					-0-
							2	4									
09	1050	N	693	-0-	-357	-0-	12	1	681	3	N	-0-					-0-
10	992	N	753	-0-	-239	-0-	39	1	698	3	N	-0-					-0-
							16	4									
11	870	N	712	-0-	-158	-0-	10	1	702	3	N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	32	1	1439	3	N	-0-					-0-
*01	844	N	844	-0-	-0-	-0-	14	1	830	3	N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2124	-0-	-77	-0-	33	1	2089	3	N	-0-					-0-
							2	4									
09	2130	N	2033	-0-	-97	-0-	23	1	2010	3	N	-0-					-0-
10	2201	N	2124	-0-	-77	-0-	54	1	2070	3	N	-0-					-0-
11	2070	N	2049	-0-	-21	-0-	22	1	2027	3	N	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	28	1	2151	3	N	-0-					-0-
01	2139	N	1695	-0-	-444	-0-	17	1	1678	3	N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	585	-0-	-717	-0-	72	1	511	3	N	-0-					45
							2	4									
09	1260	N	84	-0-	-1176	-0-	11	1	73	3	N	-0-					45
10	1732	N	1732	-0-	-0-	-0-	63	1	1181	3	N	-0-					45
							488	4									
11	2017	N	2017	-0-	-0-	-0-	65	1	1952	3	N	-0-					45
12	1965	N	1965	-0-	-0-	-0-	67	1	1898	3	N	-0-					45
*01	2362	N	2362	-0-	-0-	-0-	22	1	2340	3	N	-0-					45

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	678	-0-	-35	-0-	24	1	652	3	N	-0-					-0-
							2	4									
09	690	N	629	-0-	-61	-0-	22	1	607	3	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	50	1	664	3	N	-0-					-0-
11	660	N	652	-0-	-8	-0-	20	1	632	3	N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	22	1	655	3	N	-0-					-0-
01	713	N	483	-0-	-230	-0-	13	1	470	3	N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	15	1	1102	3	N	6					161
							2	4	7	9							
09	1170	N	1142	-0-	-28	-0-	14	1	1089	3	N	35	184	1			12
							39	9									
10	1178	N	1141	-0-	-37	-0-	40	1	1101	3	N	-0-					12
11	1080	N	1035	-0-	-45	-0-	14	1	1012	3	N	8					20
							9	9									
12	1178	N	1108	-0-	-70	-0-	16	1	1092	3	N	-0-					20
01	1147	N	990	-0-	-157	-0-	10	1	980	3	N	-0-					20

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					17
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					17
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					17
11	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					17
12	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					17
01	1147	N	715	-0-	-432	-0-	715	2			N	-0-					17

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	241	-0-	-69	-0-	241	2			N	-0-					90
09	1470	N	89	-0-	-1381	-0-	89	2			N	-0-					90
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					90
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					90
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					90
01	1581	N	1020	-0-	-561	-0-	1020	2			N	-0-					90

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	X	14004	-0-	-1062	-0-	13952	2	52	9	N	47					222
09	10890	X	6732	-0-	-4158	-0-	6715	2	17	9	N	15					237
10	11253	X	10738	-0-	-515	-0-	10699	2	39	9	N	35					272
11	14341	X	14341	-0-	-0-	-0-	14296	2	45	9	N	41					313
12	14012	X	10261	-0-	-3751	-0-	10235	2	26	9	N	24					337
*01	14331	X	14331	-0-	-0-	-0-	14281	2	50	9	N	45					382

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

08	2814	X	2814	-0-	-0-	-0-	62	1	2749	2	N	3					10
							3	9									
09	3390	X	1808	-0-	-1582	-0-	60	1	1748	2	N	-0-					10
10	3503	X	2523	-0-	-980	-0-	62	1	2461	2	N	-0-					10
11	3390	X	1637	-0-	-1753	-0-	58	1	1579	2	N	-0-					10
12	2852	X	1933	-0-	-919	-0-	62	1	1871	2	N	-0-					10
01	2821	X	2030	-0-	-791	-0-	48	1	1982	2	N	-0-					10

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
10	527	N	380	-0-	-147	-0-	380	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
01	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

08	1922	N	1800	-0-	-122	-0-	31	1	1741	2	N	25					137
							28	9									
09	1800	N	1544	-0-	-256	-0-	30	1	1496	2	N	16					153
							18	9									
10	1922	N	1635	-0-	-287	-0-	31	1	1576	2	N	25					178
							28	9									
11	1740	N	1497	-0-	-243	-0-	30	1	1456	2	N	10					188
							11	9									
12	1581	N	1182	-0-	-399	-0-	31	1	1151	2	N	-0-					188
01	1643	N	1184	-0-	-459	-0-	31	1	1109	2	N	40	191	1			37
							44	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

08	1550	N	1365	-0-	-185	-0-	180	1	1185	2	N	-0-					10
09	1566	N	1566	-0-	-0-	-0-	180	1	1386	2	N	-0-					10
10	1692	N	1692	-0-	-0-	-0-	186	1	1506	2	N	-0-					10
11	1370	N	1370	-0-	-0-	-0-	32	1	1338	2	N	-0-					10
12	1612	N	1568	-0-	-44	-0-	31	1	1537	2	N	-0-					10
01	1705	N	935	-0-	-770	-0-	22	1	913	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	480	1	306	2	N	-0-					2
09	982	N	982	-0-	-0-	-0-	480	1	502	2	N	-0-					2
10	875	N	875	-0-	-0-	-0-	496	1	379	2	N	-0-					2
11	852	N	852	-0-	-0-	-0-	384	1	468	2	N	-0-					2
12	1023	N	140	-0-	-883	-0-	80	1	60	2	N	-0-					2
01	868	N	-0-	-0-	-868	-0-					N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1288	-0-	-169	-0-	21	1	1267	2	N	-0-					-0-
09	1687	N	1687	-0-	-0-	-0-	30	1	1657	2	N	-0-					-0-
10	1646	N	1646	-0-	-0-	-0-	31	1	1615	2	N	-0-					-0-
11	1502	N	1502	-0-	-0-	-0-	30	1	1472	2	N	-0-					-0-
12	1736	N	1166	-0-	-570	-0-	26	1	1140	2	N	-0-					-0-
01	1643	N	759	-0-	-884	-0-	24	1	735	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3224	-0-	124	250	62	1	3162	2	N	-0-					2
09	3000	N	3072	-0-	72	322	60	1	3012	2	N	-0-					2
10	3509	X	3187	-0-	-322	-0-	62	1	3125	2	N	-0-					2
11	3000	X	1675	-0-	-1325	-0-	40	1	1635	2	N	-0-					2
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					2
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2542	-0-	-0-	-0-	2542	1			N	-0-					22
09	2365	N	2365	-0-	-0-	-0-	2365	1			N	-0-					22
10	2813	N	2813	-0-	-0-	-0-	2813	1			N	-0-					22
11	2340	N	1313	-0-	-1027	-0-	1313	1			N	-0-					22
*12	2799	N	2799	-0-	-0-	-0-	2799	1			N	-0-					22
01	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					22

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5007	X	5007	-0-	-0-	-0-	5007	1			N	-0-					-0-
09	4362	X	4362	-0-	-0-	-0-	4362	1			N	-0-					-0-
10	4595	X	4595	-0-	-0-	-0-	4595	1			N	-0-					-0-
11	4290	X	4290	-0-	-0-	-0-	4290	1			N	-0-					-0-
*12	4411	X	4411	-0-	-0-	-0-	4411	1			N	-0-					-0-
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0-	-0-	1342	1			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	1			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	1			N	-0-					-0-
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2286	-0-	-163	-0-	2286	1			N	-0-					-0-
09	2340	N	2151	-0-	-189	-0-	2151	1			N	-0-					-0-
10	2216	N	2216	-0-	-0-	-0-	2216	1			N	-0-					-0-
11	2220	N	2062	-0-	-158	-0-	2062	1			N	-0-					-0-
12	2232	N	2175	-0-	-57	-0-	2175	1			N	-0-					-0-
01	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	1			N	-0-					10
09	540	N	260	-0-	-280	-0-	260	1			N	-0-					10
10	491	N	491	-0-	-0-	-0-	491	1			N	-0-					10
11	660	N	269	-0-	-391	-0-	269	1			N	-0-					10
*12	741	N	741	-0-	-0-	-0-	741	1			N	-0-					10
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2418	-0-	-0-	-0-	2418	1			N	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	1			N	-0-					-0-
10	2096	N	2096	-0-	-0-	-0-	2096	1			N	-0-					-0-
11	2093	N	2093	-0-	-0-	-0-	2093	1			N	-0-					-0-
*12	1644	N	1644	-0-	-0-	-0-	1644	1			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	537	1			N	-0-					182
09	481	N	481	-0-	-0-	-0-	481	1			N	-0-					182
10	501	N	501	-0-	-0-	-0-	501	1			N	-0-					182
11	539	N	539	-0-	-0-	-0-	539	1			N	-0-					182
12	341	N	279	-0-	-62	-0-	279	1			N	-0-					182
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4189	X	4189	-0-	-0-	-0-	4189	1			N	-0-					-0-
09	4292	X	4292	-0-	-0-	-0-	4292	1			N	-0-					-0-
10	4534	X	4534	-0-	-0-	-0-	4534	1			N	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	1			N	-0-					-0-
*12	4091	X	4091	-0-	-0-	-0-	4091	1			N	-0-					-0-
01	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

08	2456	N	2456	-0-	-0-	-0-	102	1	2354	2	N	-0-				-0-
09	1850	N	1850	-0-	-0-	-0-	102	1	1748	2	N	-0-				-0-
10	1860	N	1780	-0-	-80	-0-	102	1	1678	2	N	-0-				-0-
11	2370	N	1726	-0-	-644	-0-	102	1	1624	2	N	-0-				-0-
12	2562	N	2562	-0-	-0-	-0-	102	1	2460	2	N	-0-				-0-
*01	2770	N	2770	-0-	-0-	-0-	102	1	2668	2	N	-0-				-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

08	1457	N	1362	-0-	-95	-0-	1362	2			N	-0-				-0-
09	1440	N	1359	-0-	-81	-0-	1359	2			N	-0-				-0-
10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-				-0-
11	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-				-0-
*12	1462	N	1462	-0-	-0-	-0-	310	1	1152	3	N	-0-				-0-
01	1457	N	827	-0-	-630	-0-	310	1	517	3	N	-0-				-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

*07	2438	N	2438	-0-	-0-	-0-	241	1	2197	2	N	-0-				60
*08	2241	N	2241	-0-	-0-	-0-	221	1	2017	2	N	3				63
							3	9								
*09	2084	N	2084	-0-	-0-	-0-	206	1	1878	2	N	-0-				63
*10	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-				60
*11	240	N	240	-0-	-0-	-0-	240	2			N	-0-				60
*12	1824	N	1824	-0-	-0-	-0-	1794	2	30	9	N	27				87
*01	1155	N	1155	-0-	-0-	-0-	1138	2	17	9	N	15				102

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				115
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				115
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				115
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				115
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				115
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

08	0 #	-0-	-0-	-0-	B	-14857					N	-0-				119
09	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-				119
10	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-				119
11	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-				119
12	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-				119
01	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-				119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

08	806	N	583	-0-	-223	-0-	583	2			N	-0-				20
09	600	N	516	-0-	-84	-0-	516	2			N	-0-				20
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-				20
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-				20
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-				20
01	651	N	633	-0-	-18	-0-	633	2			N	-0-				20

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

08	527	N	495	-0-	-32	-0-	487	3	8	9	N	7					168
09	510	N	448	-0-	-62	-0-	448	3			N	-0-					168
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					168
11	480	N	458	-0-	-22	-0-	441	3	17	9	N	15	166	1			17
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					17
01	465	N	359	-0-	-106	-0-	356	3	3	9	N	3					20

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

08	2536	N	2536	-0-	-0-	-0-	2536	3			N	-0-					60
09	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					60
10	2639	N	2639	-0-	-0-	-0-	2498	3	141	9	N	128	170	1			18
11	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					18
12	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					18
*01	2314	N	2314	-0-	-0-	-0-	2290	3	24	9	N	22					40

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

08	868	N	658	-0-	-210	-0-	6	1	650	3	N	-0-					52
							2	4									
09	810	N	-0-	-0-	-810	-0-					N	-0-					52
10	837	N	28	-0-	-809	-0-	28	1			N	-0-	52	5			-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

08	1332	N	1332	-0-	-0-	-0-	14	1	1316	3	N	-0-					24
							2	4									
09	1359	N	1359	-0-	-0-	-0-	14	1	1334	3	N	10					34
							11	9									
10	1435	N	1435	-0-	-0-	-0-	42	1	1338	3	N	-0-					34
							55	4									
11	1382	N	1382	-0-	-0-	-0-	16	1	1366	3	N	-0-	7	5			27
12	1469	N	1469	-0-	-0-	-0-	12	1	1059	3	N	-0-					27
							398	4									
01	1426	N	1326	-0-	-100	-0-	13	1	1313	3	N	-0-					27

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	29	1	1119	3	N	-0-					20
							2	4									
09	1037	N	1037	-0-	-0-	-0-	30	1	1007	3	N	-0-					20
10	1178	N	942	-0-	-236	-0-	45	1	868	3	N	-0-					20
							29	4									
11	1110	N	1032	-0-	-78	-0-	21	1	1011	3	N	-0-					20
12	1085	N	810	-0-	-275	-0-	18	1	715	3	N	-0-					20
							77	4									
01	930	N	400	-0-	-530	-0-	7	1	384	3	N	-0-					20
							9	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	182	-0-	-128	-0-	6	1	174	3	N	-0-					87
							2	4									
09	240	N	151	-0-	-89	-0-	4	1	147	3	N	-0-					87
10	217	N	162	-0-	-55	-0-	32	1	130	3	N	-0-					87
11	180	N	89	-0-	-91	-0-	3	1	86	3	N	-0-					87
12	155	N	139	-0-	-16	-0-	4	1	135	3	N	-0-					87
01	155	N	96	-0-	-59	-0-	2	1	94	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	30	1	1023	3	N	14					118
							2	4	15	9							
09	965	N	965	-0-	-0-	-0-	28	1	937	3	N	-0-					118
10	879	N	879	-0-	-0-	-0-	46	1	833	3	N	-0-					118
11	870	N	870	-0-	-0-	-0-	21	1	783	3	N	60	84	1			94
							66	9									
12	1624	N	1624	-0-	-0-	-0-	37	1	1568	3	N	17					111
							19	9									
*01	1038	N	1038	-0-	-0-	-0-	18	1	1020	3	N	-0-					111

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	742	-0-	-2	-0-	742	2			N	-0-					36
09	750	N	703	-0-	-47	-0-	703	2			N	-0-					36
10	775	N	698	-0-	-77	-0-	698	2			N	-0-					36
11	720	N	715	-0-	-5	-0-	715	2			N	-0-					36
12	713	N	659	-0-	-54	-0-	659	2			N	-0-					36
*01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1834	N	1834	-0-	-0-	-0-	1811	2	23	9	N	21					160
09	1760	N	1760	-0-	-0-	-0-	1740	2	20	9	N	18					178
10	1769	N	1769	-0-	-0-	-0-	1736	2	33	9	N	30	182	1			26
11	1703	N	1703	-0-	-0-	-0-	1688	2	15	9	N	14					40
*12	1706	N	1706	-0-	-0-	-0-	1678	2	28	9	N	25					65
*01	1214	N	1214	-0-	-0-	-0-	1205	2	9	9	N	8					73

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					132
09	30	N	-0-	-0-	-30	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

08	7533	X	7489	-0-	-44	-0-	7445	2	44	9	N	40					242
09	7608	X	7608	-0-	-0-	-0-	7525	2	83	9	N	75	195	1			122
10	7533	X	7006	-0-	-527	-0-	6951	2	55	9	N	50					172
11	7832	X	7832	-0-	-0-	-0-	7782	2	50	9	N	45					217
12	7781	X	7322	-0-	-459	-0-	7247	2	75	9	N	68	200	1			85
01	7781	X	7159	-0-	-622	-0-	7093	2	66	9	N	60					145

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

08	1116	N	1099	-0-	-17	-0-	170	1	929	2	N	-0-					137
09	1601	N	1601	-0-	-0-	-0-	208	1	1393	2	N	-0-					137
10	1559	N	1559	-0-	-0-	-0-	213	1	1346	2	N	-0-					137
11	1236	N	1236	-0-	-0-	-0-	177	1	1059	2	N	-0-					137
12	1643	N	1241	-0-	-402	-0-	196	1	1045	2	N	-0-					137
01	1550	N	748	-0-	-802	-0-	132	1	616	2	N	-0-					137

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-					60
09	619	N	619	-0-	-0-	-0-	30	1	589	2	N	-0-					60
10	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					60
11	660	N	646	-0-	-14	-0-	27	1	619	2	N	-0-					60
12	740	N	740	-0-	-0-	-0-	31	1	709	2	N	-0-					60
01	620	N	372	-0-	-248	-0-	18	1	354	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					187
09	0	N	-0-	-0-	-0-	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	158	-0-	-617	-0-	158	1			N	-0-					139
09	810	N	477	-0-	-333	-0-	476	1	1	9	N	1					140
10	812	N	812	-0-	-0-	-0-	810	1	2	9	N	2					142
11	695	N	695	-0-	-0-	-0-	691	1	4	9	N	4					146
*12	695	N	695	-0-	-0-	-0-	692	1	3	9	N	3					149
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					149

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3150	X	3150	-0-	-0-	-0-	3143	1	7	9	N	6					178
09	2656	X	2656	-0-	-0-	-0-	2648	1	8	9	N	7					185
10	2742	N	2742	-0-	-0-	-0-	2739	1	3	9	N	3					188
11	3316	X	3316	-0-	-0-	-0-	3297	1	19	9	N	17					205
*12	2793	X	2793	-0-	-0-	-0-	2793	1			N	-0-					205
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					205

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	-0-	1448	1	3	9	N	3					158
09	1857	N	1857	-0-	-0-	-0-	1849	1	8	9	N	7					165
10	2198	N	2198	-0-	-0-	-0-	2198	1			N	-0-					165
11	2105	N	2105	-0-	-0-	-0-	2066	1	39	9	N	35					200
*12	1905	N	1905	-0-	-0-	-0-	1874	1	31	9	N	28					228
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					228

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					27
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					27
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					27
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					27
01	403	N	351	-0-	-52	-0-	351	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4477	X	4477	-0-	-0-	-0-	4267	2	210	9	N	191	179	1			42
09	3956	X	3956	-0-	-0-	-0-	3941	2	15	9	N	14					56
10	3901	X	3901	-0-	-0-	-0-	3884	2	17	9	N	15					71
11	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					71
*12	4124	X	4124	-0-	-0-	-0-	305	1	3817	3	N	2					73
							2	9									
*01	2158	X	2158	-0-	-0-	-0-	310	1	1848	3	N	-0-					73

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					200
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					200
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					200
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					200
*12	697	N	697	-0-	-0-	-0-	697	3			N	-0-	30	1			170
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					170

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	327	2	2	9	N	2					74
09	327	N	327	-0-	-0-	-0-	307	2	20	9	N	18					92
10	186	N	36	-0-	-150	-0-	36	2			N	-0-					92
11	180	N	92	-0-	-88	-0-	92	2			N	-0-					92
12	186	N	41	-0-	-145	-0-	39	2	2	9	N	2					94
01	31	N	-0-	-0-	-31	-0-					N	7					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

*07	744	N	558	-0-	-186	-0-	8	1	550	2	N	-0-					83
*08	257	N	257	-0-	-0-	-0-	4	1	253	2	N	-0-					83
*09	266	N	266	-0-	-0-	-0-	4	1	262	2	N	-0-					83
*10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					83
*11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					83
*12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					83
*01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

*07	DLQ G-10	1337	-0-	1337	4062	242	1	1089	2	Y	5					121
						6	9									
*08	DLQ G-10	1049	-0-	1049	5111	191	1	858	2	Y	-0-					121
09	DLQ G-10	1088	-0-	1088	6199	198	1	890	2	Y	-0-					121
10	DLQ G-10	1286	-0-	1286	7485	1286	2			Y	-0-					121
11	DLQ G-10	2067	-0-	2067	9552	1951	2	116	9	Y	105					226
12	DLQ G-10	1283	-0-	1283	10835	1272	2	11	9	Y	10					236
*01	DLQ G-10	683	-0-	683	11518	683	2			Y	-0-					236

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

08	2725	N	2725	-0-	-0-	-0-	76	1	2647	3	N	-0-					-0-
							2	4									
09	2616	N	2616	-0-	-0-	-0-	70	1	2546	3	N	-0-					-0-
10	2811	N	2811	-0-	-0-	-0-	104	1	2707	3	N	-0-					-0-
11	2487	N	2487	-0-	-0-	-0-	64	1	2423	3	N	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	64	1	2457	3	N	-0-					-0-
01	2511	N	2416	-0-	-95	-0-	42	1	2374	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

08	3100	X	-0-	-0-	-3100	-0-					N	-0-					6
09	3107	X	3107	-0-	-0-	-0-	80	1	3027	3	N	-0-					6
10	3742	X	3742	-0-	-0-	-0-	80	1	3662	3	N	-0-					6
11	3569	X	3569	-0-	-0-	-0-	80	1	3489	3	N	-0-					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					15
09	450	N	403	-0-	-47	-0-	403	2			N	-0-					15
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					15
11	330	N	244	-0-	-86	-0-	244	2			N	-0-					15
12	403	N	297	-0-	-106	-0-	297	2			N	-0-					15
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
09	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	806	N	674	-0-	-132	-0-	674	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	47	1	828	3	N	-0-					-0-
							2	4									
09	760	N	760	-0-	-0-	-0-	42	1	718	3	N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	64	1	710	3	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	39	1	689	3	N	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	22	1	510	3	N	14					96
							2	4	15	9							
09	484	N	484	-0-	-0-	-0-	19	1	465	3	N	-0-					96
10	556	N	556	-0-	-0-	-0-	64	1	462	3	N	27					123
							30	9									
11	540	N	458	-0-	-82	-0-	19	1	390	3	N	12	118	1			17
							36	4	13	9							
12	504	N	504	-0-	-0-	-0-	28	1	397	3	N	-0-					17
							79	4									
*01	601	N	601	-0-	-0-	-0-	32	1	341	3	N	-0-					17
							228	4									

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	#	3176	-0-	-79	-0-	3176	2			N	-0-					47
09	3150	#	2978	-0-	-172	-0-	2978	2			N	-0-					47
10	3255	#	2668	-0-	-587	-0-	2668	2			N	-0-					47
11	3222	R	3222	-0-	-0-	-0-	3222	2			N	-0-					47
12	3382	R	3382	-0-	-0-	-0-	3382	2			N	-0-					47
01	3162	#	2100	-0-	-1062	-0-	2100	2			N	-0-					22

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	422	-0-	-167 B	-0-	422	3			N	-0-					-0-
09	630	N	305	-0-	-325 B	-0-	305	3			N	-0-					-0-
10	434	N	322	-0-	-112 B	-0-	322	3			N	-0-					-0-
11	420	N	286	-0-	-134 B	-0-	286	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

*05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*06	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-
*07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

08	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
09	1140	N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-
10	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
11	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
01	1364	N	868	-0-	-496 B	-0-	868	3			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

*05	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*06	570	N	239	-0-	-331 B	-0-	239	3			N	-0-					-0-
07	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*08	310	N	184	-0-	-126 B	-0-	184	3			N	-0-					-0-
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

08	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
09	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
10	93	N	16	-0-	-77 B	-0-	16	3			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
12	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	464	-0-	-466 B	-0-	464	3			N	-0-					-0-
09	870	N	320	-0-	-550 B	-0-	320	3			N	-0-					-0-
10	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	87	-0-	-378 B	-0-	87	3			N	-0-					-0-
09	390	N	280	-0-	-110 B	-0-	280	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	248	N	53	-0-	-195 B	-0-	53	3			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	37	-0-	-118 B	-0-	37	3			N	-0-					-0-
09	180	N	20	-0-	-160 B	-0-	20	3			N	-0-					-0-
10	93	N	35	-0-	-58 B	-0-	35	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
12	992	N	764	-0-	-228 B	-0-	764	3			N	-0-					-0-
01	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	85	-0-	-259 B	-0-	85	3			N	-0-					-0-
09	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
10	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
11	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
12	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09	390	N	282	-0-	-108 B	-0-	282	3			N	-0-					-0-
10	341	N	182	-0-	-159 B	-0-	182	3			N	-0-					-0-
11	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
09	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	297	-0-	-416 B	-0-	297	3			N	-0-					-0-
09	690	N	222	-0-	-468 B	-0-	222	3			N	-0-					-0-
10	465	N	197	-0-	-268 B	-0-	197	3			N	-0-					-0-
11	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
10	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	109	-0-	-542 B	-0-	109	3			N	-0-					-0-
09	690	N	157	-0-	-533 B	-0-	157	3			N	-0-					-0-
10	310	N	216	-0-	-94 B	-0-	216	3			N	-0-					-0-
11	120	N	67	-0-	-53 B	-0-	67	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	217	N	50	-0-	-167 B	-0-	50	3			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
09	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
10	1984	N	1856	-0-	-128 B	-0-	1856	3			N	-0-					-0-
11	1740	N	1683	-0-	-57 B	-0-	1683	3			N	-0-					-0-
12	1798	N	1517	-0-	-281 B	-0-	1517	3			N	-0-					-0-
01	1860	N	1097	-0-	-763 B	-0-	1097	3			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	35	-0-	-244 B	-0-	35	3			N	-0-					-0-
09	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	341	N	13	-0-	-328 B	-0-	13	3			N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
01	248	N	134	-0-	-114 B	-0-	134	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
12	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
01	372	N	260	-0-	-112	B	-0-	260	3			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
10	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
11	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
12	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
01	1271	N	1229	-0-	-42	B	-0-	1229	3			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
09	540	N	1	-0-	-539	B	-0-	1	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	80	-0-	-230	B	-0-	80	3			N	-0-					-0-
09	300	N	21	-0-	-279	B	-0-	21	3			N	-0-					-0-
10	155	N	78	-0-	-77	B	-0-	78	3			N	-0-					-0-
11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
01	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
09	960	N	898	-0-	-62	B	-0-	898	3			N	-0-					-0-
10	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
11	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
12	930	N	867	-0-	-63	B	-0-	867	3			N	-0-					-0-
01	930	N	776	-0-	-154	B	-0-	776	3			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	154	-0-	-1117	B	-0-	154	3			N	-0-					-0-
09	510	N	145	-0-	-365	B	-0-	145	3			N	-0-					-0-
10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	155	N	55	-0-	-100	B	-0-	55	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	253	-0-	-1204	B	-0-	253	3			N	-0-					-0-
09	570	N	205	-0-	-365	B	-0-	205	3			N	-0-					-0-
10	310	N	210	-0-	-100	B	-0-	210	3			N	-0-					-0-
11	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-
12	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
01	217	N	40	-0-	-177	B	-0-	40	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
09	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*06	540	N	113	-0-	-427 B	-0-	113	3			N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*08	341	N	42	-0-	-299 B	-0-	42	3			N	-0-					-0-
*09	150	N	18	-0-	-132 B	-0-	18	3			N	-0-					-0-
*10	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*11	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
*12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	842	-0-	-522 B	-0-	842	3			N	-0-					-0-
09	840	N	585	-0-	-255 B	-0-	585	3			N	-0-					-0-
10	930	N	614	-0-	-316 B	-0-	614	3			N	-0-					-0-
11	810	N	576	-0-	-234 B	-0-	576	3			N	-0-					-0-
12	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
*01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
09	270	N	132	-0-	-138 B	-0-	132	3			N	-0-					-0-
10	186	N	103	-0-	-83 B	-0-	103	3			N	-0-					-0-
11	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	158	-0-	-493 B	-0-	158	3			N	-0-					-0-
09	600	N	9	-0-	-591 B	-0-	9	3			N	-0-					-0-
10	341	N	2	-0-	-339 B	-0-	2	3			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

08	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
09	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

08	14B2 EXT		57	-0-	57 B	987	57	3			N	-0-					-0-
09	1153	X	166	-0-	-987 B	-0-	166	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	427	-0-	-131	B	-0-	130	1	297	2	N	-0-					-0-
09	540	N	398	-0-	-142	B	-0-	130	1	268	2	N	-0-					-0-
10	570	N	570	-0-	-0-	B	-0-	130	1	440	2	N	-0-					-0-
11	601	N	601	-0-	-0-	B	-0-	130	1	471	2	N	-0-					-0-
12	525	N	525	-0-	-0-	B	-0-	130	1	395	2	N	-0-					-0-
*01	596	N	596	-0-	-0-	B	-0-	130	1	466	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	B	-0-	488	2			N	-0-					-0-
09	480	N	472	-0-	-8	B	-0-	472	2			N	-0-					-0-
10	496	N	489	-0-	-7	B	-0-	489	2			N	-0-					-0-
11	480	N	468	-0-	-12	B	-0-	468	2			N	-0-					-0-
12	496	N	483	-0-	-13	B	-0-	483	2			N	-0-					-0-
01	496	N	477	-0-	-19	B	-0-	477	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

08	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-
09	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
10	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
11	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
12	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
01	1333	N	386	-0-	-947	B	-0-	386	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
10	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

08	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					97
09	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					97
10	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					97
11	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-		23934					N	-0-	3	5			94
01	14B2	EXT	-0-	-0-	-0-		23934					N	-0-					94

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1698	-0-	-131	-0-	1698	3			N	-0-					170
09	1710	N	1596	-0-	-114	-0-	1594	3	2	9	N	2	52	5			120
10	1705	N	1587	-0-	-118	-0-	1587	3			N	-0-					120
11	1650	N	1509	-0-	-141	-0-	1509	3			N	-0-					120
12	1643	N	1299	-0-	-344	-0-	1275	3	24	9	N	22					142
01	1581	N	1376	-0-	-205	-0-	1376	3			N	-0-					142

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

08	2782	R	2782	-0-	-0-	-0-	57	1	2712	3	N	10					232
							2	4	11	9							
09	2718	R	2718	-0-	-0-	-0-	59	1	2620	3	N	35					267
							39	9									
10	2945	#	2782	-0-	-163	-0-	77	1	2701	3	N	4	173	1			98
							4	9									
11	2850	#	2637	-0-	-213	-0-	53	1	2566	3	N	16					114
							18	9									
12	2945	#	2668	-0-	-277	-0-	68	1	2600	3	N	-0-					114
01	2821	#	2206	-0-	-615	-0-	49	1	2157	3	N	-0-					114

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

08	124	#	67	-0-	-57	-0-	67	2			N	-0-					163
09	300	#	249	-0-	-51	-0-	249	2			N	-0-					163
10	310	#	192	-0-	-118	-0-	192	2			N	-0-					163
11	178	R	178	-0-	-0-	-0-	178	2			N	-0-					163
12	248	#	202	-0-	-46	-0-	202	2			N	-0-					163
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

08	0	#	-0-	-0-	-0-	-0-					N	-0-					157
09	0	#	-0-	-0-	-0-	-0-					N	-0-					157
10	0	#	-0-	-0-	-0-	-0-					N	-0-					157
11	0	#	-0-	-0-	-0-	-0-					N	-0-					157
12	0	#	-0-	-0-	-0-	-0-					N	-0-					157
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					157

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

08	620	#	113	-0-	-507	-0-	113	2			N	-0-					82
09	600	#	239	-0-	-361	-0-	239	2			N	-0-					82
10	620	#	37	-0-	-583	-0-					N	-0-					82
11	450	#	-0-	-0-	-450	-0-					N	-0-					82
12	279	#	264	-0-	-15	-0-					N	-0-					82
*01	263	R	263	-0-	-0-	-0-					N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2416	-0-	-95	-0-	41	1	2373	3	N	-0-					71
							2	4									
09	2340	N	2092	-0-	-248	-0-	36	1	2056	3	N	-0-	31	5			40
10	2356	N	2155	-0-	-201	-0-	57	1	2098	3	N	-0-					40
11	2340	N	2173	-0-	-167	-0-	33	1	2097	3	N	39					79
							43	9									
12	2401	N	2401	-0-	-0-	-0-	47	1	2340	3	N	-0-					79
							14	4									
*01	2606	N	2606	-0-	-0-	-0-	70	1	2519	3	N	15					94
							17	9									

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

08	1612	#	1473	-0-	-139	-0-	1473	3			N	-0-					63
09	1560	#	1437	-0-	-123	-0-	1437	3			N	-0-					63
10	1612	#	1510	-0-	-102	-0-	1510	3			N	-0-					63
11	1503	R	1503	-0-	-0-	-0-	1502	3	1	9	N	1	39	1			25
12	1875	R	1875	-0-	-0-	-0-	1875	3			N	-0-					25
*01	1637	R	1637	-0-	-0-	-0-	1637	3			N	-0-					25

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

08	930	#	851	-0-	-79	-0-	786	3	65	9	N	59					94
09	900	#	784	-0-	-116	-0-	740	3	44	9	N	40					134
10	930	#	849	-0-	-81	-0-	799	3	50	9	N	45					179
11	1023	R	1023	-0-	-0-	-0-	993	3	30	9	N	27	101	1			105
12	873	R	873	-0-	-0-	-0-	827	3	46	9	N	42					147
*01	858	R	858	-0-	-0-	-0-	817	3	41	9	N	37					184

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	R	1973	-0-	-0-	-0-	1971	2	2	9	N	2					104
09	1910	R	1910	-0-	-0-	-0-	1899	2	11	9	N	10					114
10	1985	R	1985	-0-	-0-	-0-	1957	2	28	9	N	25					139
11	1958	R	1958	-0-	-0-	-0-	1927	2	31	9	N	28	94	1			73
12	2026	R	2026	-0-	-0-	-0-	2019	2	7	9	N	6					79
*01	2117	R	2117	-0-	-0-	-0-	2061	2	56	9	N	51					130

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

08	899	#	833	-0-	-66	-0-	833	2			N	-0-					122
09	870	#	802	-0-	-68	-0-	802	2			N	-0-					122
10	899	#	843	-0-	-56	-0-	843	2			N	-0-					122
11	840	#	808	-0-	-32	-0-	798	2	10	9	N	9	94	1			37
12	842	R	842	-0-	-0-	-0-	842	2			N	-0-					37
01	837	#	814	-0-	-23	-0-	814	2			N	-0-					37

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

08	558	#	469	-0-	-89	-0-	462	2	7	9	N	6					22
09	749	R	749	-0-	-0-	-0-	738	2	11	9	N	10					32
10	558	#	462	-0-	-96	-0-	418	2	44	9	N	40					72
11	480	#	428	-0-	-52	-0-	424	2	4	9	N	4					76
12	775	#	452	-0-	-323	-0-	441	2	11	9	N	10					86
01	775	#	442	-0-	-333	-0-	435	2	7	9	N	6					92

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	527	-0-	-31	-0-	518	3	9	9	N	8					110
09	540	#	499	-0-	-41	-0-	491	3	8	9	N	7					117
10	527	#	522	-0-	-5	-0-	512	3	10	9	N	9					126
11	510	#	494	-0-	-16	-0-	484	3	10	9	N	9					135
12	527	#	520	-0-	-7	-0-	61	1	449	3	N	9					144
							10	9									
01	527	#	505	-0-	-22	-0-	59	1	437	3	N	8					152
							9	9									

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	R	1315	-0-	-0-	-0-	140	1	1068	2	N	97	176	1			100
							107	9									
09	1530	#	953	-0-	-577	-0-	117	1	793	2	N	39					139
							43	9									
10	1581	#	1055	-0-	-526	-0-	140	1	915	2	N	-0-					139
11	1530	#	1028	-0-	-502	-0-	140	1	821	2	N	61					200
							67	9									
12	1364	#	1006	-0-	-358	-0-	140	1	816	2	N	45	185	1			60
							50	9									
01	1302	#	908	-0-	-394	-0-	140	1	748	2	N	18					78
							20	9									

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	550	R	550	-0-	-0-	-0-	550	2			N	-0-					102
*08	649	R	649	-0-	-0-	-0-	640	2	9	9	N	8					110
*09	493	R	493	-0-	-0-	-0-	484	2	9	9	N	8					119
*10	587	R	587	-0-	-0-	-0-	587	2			N	-0-					102
*11	611	R	611	-0-	-0-	-0-	597	2	14	9	N	13					115
*12	262	R	262	-0-	-0-	-0-	259	2	3	9	N	3					119
*01	29	R	29	-0-	-0-	-0-	25	2	4	9	N	4					122

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	822	R	822	-0-	-0-	-0-	822	2			N	-0-					272
*08	849	R	849	-0-	-0-	-0-	849	2			N	-0-					272
*09	701	R	701	-0-	-0-	-0-	688	2	13	9	N	12					284
*10	956	R	956	-0-	-0-	-0-	956	2			N	-0-					272
*11	899	R	899	-0-	-0-	-0-	864	2	35	9	N	32					304
*12	792	R	792	-0-	-0-	-0-	789	2	3	9	N	3					307
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					307

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1684	-0-	-83	-0-	1578	3	106	9	N	96					166
09	1637	N	1637	-0-	-0-	-0-	1554	3	83	9	N	75					241
10	1662	N	1662	-0-	-0-	-0-	1579	3	83	9	N	75	180	1			136
11	1620	N	1617	-0-	-3	-0-	1527	3	90	9	N	82	143	1			75
12	1705	N	1587	-0-	-118	-0-	1524	3	63	9	N	57					132
*01	1696	N	1696	-0-	-0-	-0-	1606	3	90	9	N	82					214

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5728	X	1750	-0-	-3978	-0-	940	1	751	2	N	54					218
							59	9									
09	243	X	243	-0-	-0-	-0-	52	1	169	2	N	20	176	1			62
							22	9									
10	2232	X	1068	-0-	-1164	-0-	1022	2	46	9	N	42					104
11	2160	X	779	-0-	-1381	-0-	735	2	44	9	N	40					144
12	703	N	703	-0-	-0-	-0-	681	2	22	9	N	20					164
01	1054	N	746	-0-	-308	-0-	703	2	43	9	N	39					203

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3070	N	3070	-0-	-0-	-0-	1079	1	1836	2	N	141					265
							155	9									
09	3000	N	3250	-0-	250	250	1044	1	2059	2	N	134	178	1			221
							147	9									
10	2931	N	2681	-0-	-250	-0-	1061	1	1534	2	N	78	171	1			128
							86	9									
11	2146	N	2146	-0-	-0-	-0-	905	1	1129	2	N	102	183	1			47
							112	9									
12	1366	X	1366	-0-	-0-	-0-	1314	2	52	9	N	47					94
01	1333	X	493	-0-	-840	-0-	439	2	54	9	N	49					143

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	25	1	47	3	N	15					77
							2	4	17	9							
09	150	N	147	-0-	-3	-0-	53	1	94	3	N	-0-					77
10	255	N	255	-0-	-0-	-0-	93	1	149	3	N	12					89
							13	9									
11	219	N	219	-0-	-0-	-0-	68	1	145	3	N	5					94
							6	9									
12	155	N	151	-0-	-4	-0-	55	1	96	3	N	-0-	2	5			92
01	248	N	136	-0-	-112	-0-	33	1	103	3	N	-0-					92

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	973	N	973	-0-	-0-	-0-	973	2			N	-0-					352
*03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					352
*04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					352
*05	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					352
*06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					352
*07	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					352
*08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					352
*09	1020	N	429	-0-	-591	-0-	429	2			N	-0-					352
*10	455	N	455	-0-	-0-	-0-	455	2			N	-0-	132	1			220
*11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					220
*12	1119	N	1119	-0-	-0-	-0-	295	1	824	3	N	-0-	183	1			37
*01	1118	N	1118	-0-	-0-	-0-	300	1	815	3	N	3					40
							3	9									

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2087	-0-	-238	-0-	166	1	1903	2	N	16					40
							18	9									
09	2250	X	2040	-0-	-210	-0-	163	1	1877	2	N	-0-					40
10	2325	X	2149	-0-	-176	-0-	172	1	1977	2	N	-0-					40
11	2250	X	1955	-0-	-295	-0-	156	1	1790	2	N	8					48
							9	9									
12	2232	X	2038	-0-	-194	-0-	163	1	1875	2	N	-0-					48
*01	1919	X	1919	-0-	-0-	-0-	154	1	1763	2	N	2					50
							2	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

08	9021	X	6810	-0-	-2211	-0-	1003	1	5764	2	N	39	181	1			134
							43	9									
09	9723	X	9723	-0-	-0-	-0-	951	1	8683	2	N	81	59	1			156
							89	9									
10	10074	X	10074	-0-	-0-	-0-	973	1	9021	2	N	73					229
							80	9									
11	8190	X	5654	-0-	-2536	-0-	17	1	5620	2	N	15					244
							17	9									
12	10044	X	7437	-0-	-2607	-0-	7354	2	83	9	N	75	183	1			136
01	10075	X	7086	-0-	-2989	-0-	7025	2	61	9	N	55					191

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

08	124	N	49	-0-	-75	-0-	14	1	35	2	N	-0-					32
09	185	N	185	-0-	-0-	-0-	34	1	151	2	N	-0-					32
10	319	N	319	-0-	-0-	-0-	62	1	257	2	N	-0-					32
11	301	N	301	-0-	-0-	-0-	58	1	243	2	N	-0-					32
12	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					32
*01	320	N	320	-0-	-0-	-0-	60	1	260	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

08	8990	X	8492	-0-	-498	-0-	8492	2			N	-0-					86
09	8700	X	8079	-0-	-621	-0-	8079	2			N	-0-					86
10	8990	X	7775	-0-	-1215	-0-	7775	2			N	-0-					86
11	8250	X	7921	-0-	-329	-0-	7921	2			N	-0-					86
*12	8357	X	8357	-0-	-0-	-0-	8357	2			N	-0-					86
*01	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

08	5952	X	5382	-0-	-570	-0-	5338	2	44	9	N	40					170
09	5760	X	5048	-0-	-712	-0-	5002	2	46	9	N	42					212
10	5952	X	5066	-0-	-886	-0-	4956	2	110	9	N	100	183	1			129
11	5670	X	3664	-0-	-2006	-0-	3639	2	25	9	N	23					152
12	5673	X	4769	-0-	-904	-0-	4723	2	46	9	N	42					194
01	5394	X	4051	-0-	-1343	-0-	4007	2	44	9	N	40					234

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	155	X	-0-	-0-	-155	-0-					N	-0-			43
*08	0	X	-0-	-0-	-0-	-0-					N	-0-			43
09	0	X	-0-	-0-	-0-	-0-					N	-0-			43
10	0	X	-0-	-0-	-0-	-0-					N	-0-			43
*11	831	X	831	-0-	-0-	-0-	818	2	13	9	N	12			55
12	0	X	-0-	-0-	-0-	-0-					N	-0-			55
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			55

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

08	1364	X	1252	-0-	-112	-0-	58	1	1194	2	N	-0-			47
09	1290	X	1250	-0-	-40	-0-	60	1	1188	2	N	2			49
							2	9							
10	1333	X	1231	-0-	-102	-0-	60	1	1143	2	N	25			74
							28	9							
11	1261	X	1261	-0-	-0-	-0-	60	1	1201	2	N	-0-			74
12	1302	X	1269	-0-	-33	-0-	62	1	1207	2	N	-0-			74
01	1302	X	189	-0-	-1113	-0-	12	1	177	2	N	-0-			74

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

08	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-			213
09	654	N	654	-0-	-0-	-0-	29	1	625	2	N	-0-			213
10	682	N	573	-0-	-109	-0-	28	1	545	2	N	-0-			213
11	611	N	611	-0-	-0-	-0-	29	1	582	2	N	-0-			213
12	682	N	577	-0-	-105	-0-	23	1	554	2	N	-0-			213
*01	564	N	564	-0-	-0-	-0-	26	1	538	2	N	-0-			213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

*07	DLQ G-10	893	-0-	893	1786	893	2				N	-0-			85
*08	DLQ G-10	806	-0-	806	2592	806	2				N	-0-			85
09	DLQ G-10	755	-0-	755	3347	755	2				N	-0-			85
10	DLQ G-10	791	-0-	791	4138	788	2	3	9		N	3			88
11	DLQ G-10	657	-0-	657	4795	327	2	330	9		N	300			388
12	DLQ G-10	817	-0-	817	5612	805	2	12	9		N	11			399
*01	DLQ G-10	841	-0-	841	6453	831	2	10	9		N	9			408

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			13
11	14B2 EXT	2348	-0-	2348	2348	2348	2				N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	2348						N	-0-			13
*01	14B2 EXT	-0-	-0-	-0-	2348						N	-0-			13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					35
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					35
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					35
*11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					35
*12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	62	1	911	2	N	43					219
							47	9									
09	924	N	924	-0-	-0-	-0-	58	1	829	2	N	34	172	1			81
							37	9									
10	1010	N	1010	-0-	-0-	-0-	62	1	881	2	N	61					142
							67	9									
11	959	N	959	-0-	-0-	-0-	60	1	866	2	N	30					172
							33	9									
12	959	N	959	-0-	-0-	-0-	62	1	865	2	N	29					201
							32	9									
*01	753	N	753	-0-	-0-	-0-	62	1	656	2	N	32					233
							35	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2827	X	2827	-0-	-0-	-0-	99	1	2662	2	N	60	17	8			195
							66	9									
09	1950	X	549	-0-	-1401	-0-	39	1	479	2	N	28	170	1			53
							31	9									
10	1178	X	584	-0-	-594	-0-	41	1	521	2	N	20	3	8			70
							22	9									
11	2730	X	2559	-0-	-171	-0-	97	1	2326	2	N	124	21	8			173
							136	9									
12	2821	X	1808	-0-	-1013	-0-	92	1	1588	2	N	116	24	8			265
							128	9									
01	2821	X	1018	-0-	-1803	-0-	68	1	828	2	N	111	42	8			334
							122	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					34
09	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					34
10	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					34
11	1140	N	1110	-0-	-30	-0-	1110	3			N	-0-					34
12	1178	N	1001	-0-	-177	-0-	1001	3			N	-0-					34
01	1178	N	811	-0-	-367	-0-	811	3			N	-0-					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	889	-0-	-909	-0-	871	2	18	9	N	16					340
09	1280	N	1280	-0-	-0-	-0-	1266	2	14	9	N	13					353
10	1288	N	1288	-0-	-0-	-0-	1264	2	24	9	N	22	184	1			191
11	1154	N	1154	-0-	-0-	-0-	1081	2	73	9	N	66	165	1			92
12	1454	N	1454	-0-	-0-	-0-	1430	2	24	9	N	22					114
01	1302	N	1208	-0-	-94	-0-	1191	2	17	9	N	15					129

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	576	-0-	-13	-0-	62	1	514	2	N	-0-					162
09	579	N	579	-0-	-0-	-0-	60	1	519	2	N	-0-					162
10	599	N	599	-0-	-0-	-0-	62	1	537	2	N	-0-					162
11	583	N	583	-0-	-0-	-0-	60	1	523	2	N	-0-					162
12	589	N	583	-0-	-6	-0-	62	1	521	2	N	-0-					162
01	589	N	565	-0-	-24	-0-	62	1	503	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					67
09	690	N	580	-0-	-110	-0-	30	1	550	2	N	-0-					67
10	651	N	636	-0-	-15	-0-	31	1	605	2	N	-0-					67
11	635	N	635	-0-	-0-	-0-	29	1	606	2	N	-0-					67
12	589	N	525	-0-	-64	-0-	25	1	500	2	N	-0-					67
01	651	N	556	-0-	-95	-0-	27	1	529	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					18
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					18
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					18
*11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					18
*12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					121
09	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					121
10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					121
*11	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1					122
*12	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					123
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

08	3317	X	3231	-0-	-86	-0-	3229	1	2	9	N	2					69
09	3150	X	2976	-0-	-174	-0-	2963	1	13	9	N	12					81
10	3193	X	3030	-0-	-163	-0-	3030	1			N	-0-					81
11	3120	X	2864	-0-	-256	-0-	2863	1	1	9	N	1					82
12	3224	X	2532	-0-	-692	-0-	2514	1	18	9	N	16	51	1			47
01	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					47

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

08	961	N	802	-0-	-159	-0-	802	2			N	-0-					66
09	900	N	756	-0-	-144	-0-	1	1	754	2	N	1					67
							1	9									
10	868	N	744	-0-	-124	-0-	1	1	742	2	N	1					68
							1	9									
11	699	N	699	-0-	-0-	-0-	1	1	697	2	N	1					69
							1	9									
12	775	N	700	-0-	-75	-0-	1	1	698	2	N	1					70
							1	9									
01	744	N	663	-0-	-81	-0-	1	1	661	2	N	1					71
							1	9									

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

08	461	R	461	-0-	-0-	-0-	62	1	399	2	N	-0-					52
09	431	R	431	-0-	-0-	-0-	60	1	371	2	N	-0-					52
10	465	#	442	-0-	-23	-0-	62	1	380	2	N	-0-					52
11	450	#	412	-0-	-38	-0-	58	1	354	2	N	-0-					52
12	465	#	378	-0-	-87	-0-	60	1	311	2	N	6					58
							7	9									
01	465	#	379	-0-	-86	-0-	62	1	317	2	N	-0-					58

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

08	1147	#	635	-0-	-512	-0-	635	2			N	-0-					27
09	900	#	824	-0-	-76	-0-	824	2			N	-0-					27
10	1031	R	1031	-0-	-0-	-0-	1031	2			N	-0-					27
11	934	R	934	-0-	-0-	-0-	934	2			N	-0-					27
12	1135	R	1135	-0-	-0-	-0-	1135	2			N	-0-					27
*01	1666	R	1666	-0-	-0-	-0-	1666	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

08	1023	#	1010	-0-	-13	-0-	1010	2			N	-0-					132
09	990	#	982	-0-	-8	-0-	982	2			N	-0-					132
10	1050	R	1050	-0-	-0-	-0-	31	1	1019	2	N	-0-					132
11	996	R	996	-0-	-0-	-0-	30	1	966	2	N	-0-					132
12	1023	#	967	-0-	-56	-0-	31	1	936	2	N	-0-					132
01	1054	#	947	-0-	-107	-0-	31	1	916	2	N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

08	689	R	689	-0-	-0-	-0-	58	1	631	2	N	-0-					37
09	629	R	629	-0-	-0-	-0-	50	1	579	2	N	-0-					37
10	539	R	539	-0-	-0-	-0-	46	1	493	2	N	-0-					37
11	744	R	744	-0-	-0-	-0-	58	1	686	2	N	-0-					37
*12	465	#	419	-0-	-46	-0-	52	1	361	2	N	5					42
							6	9									
*01	465	#	360	-0-	-105	-0-	58	1	302	2	N	-0-					42

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	289	-0-	-83	-0-	36	1	253	2	N	-0-					40
09	377	R	377	-0-	-0-	-0-	22	1	322	2	N	30					70
							33	9									
10	1130	R	1130	-0-	-0-	-0-	62	1	1055	2	N	12					82
							13	9									
11	1023	R	1023	-0-	-0-	-0-	60	1	941	2	N	20					102
							22	9									
12	1171	R	1171	-0-	-0-	-0-	62	1	1068	2	N	37					139
							41	9									
01	1116	#	608	-0-	-508	-0-	58	1	539	2	N	10					149
							11	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	R	1171	-0-	-0-	-0-	1171	3			N	-0-					227
09	1208	R	1208	-0-	-0-	-0-	1190	3	18	9	N	16					243
10	1085	#	980	-0-	-105	-0-	972	3	8	9	N	7	190	1			60
11	1246	R	1246	-0-	-0-	-0-	1235	3	11	9	N	10					70
12	1240	#	1048	-0-	-192	-0-	1035	3	13	9	N	12					82
01	1240	#	703	-0-	-537	-0-	697	3	6	9	N	5					87

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	1712	-0-	-148	-0-	1712	2			N	-0-					33
09	1740	#	1423	-0-	-317	-0-	1423	2			N	-0-					33
10	2120	R	2120	-0-	-0-	-0-	2092	2	28	9	N	25					58
11	1820	R	1820	-0-	-0-	-0-	1809	2	11	9	N	10					68
12	1980	R	1980	-0-	-0-	-0-	1980	2			N	-0-					68
01	2108	#	1858	-0-	-250	-0-	1858	2			N	-0-					68

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2123	-0-	-636 B	-0-	2123	3			N	-0-					30
09	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					30
10	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					30
11	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					30
12	3038	N	2641	-0-	-397 B	-0-	2641	3			N	-0-					30
01	2852	N	2564	-0-	-288 B	-0-	2564	3			N	-0-					30

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2720	-0-	-318 B	-0-	2708	3	12	9	N	11					129
09	2850	X	2143	-0-	-707 B	-0-	2131	3	12	9	N	11					140
10	2914	X	2255	-0-	-659 B	-0-	2244	3	11	9	N	10					150
11	2640	N	1536	-0-	-1104 B	-0-	1535	3	1	9	N	1	125	1			26
12	2201	N	934	-0-	-1267 B	-0-	934	3			N	-0-					26
01	2263	N	476	-0-	-1787 B	-0-	476	3			N	-0-					26

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

08	1333	N	1256	-0-	-77 B	-0-	1234	2	22	9	N	20					55
09	1260	N	1201	-0-	-59 B	-0-	1180	2	21	9	N	19					74
10	1240	N	1225	-0-	-15 B	-0-	1211	2	14	9	N	13					87
11	1230	N	1199	-0-	-31 B	-0-	1168	2	31	9	N	28					115
12	1286	N	1286	-0-	-0- B	-0-	1223	2	63	9	N	57	169	1			3
01	1240	N	849	-0-	-391 B	-0-	838	2	11	9	N	10					13

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

08	1550	N	1672	-0-	122 B	-9757	62	1	1610	2	N	-0-					152
09	1530	N	1535	-0-	5 B	-9752	60	1	1475	2	N	-0-					152
10	1612	N	1512	-0-	-100 B	-9752	62	1	1450	2	N	-0-					152
11	1620	N	1439	-0-	-181 B	-9752	60	1	1379	2	N	-0-					152
12	1581	N	1384	-0-	-197 B	-9752	62	1	1322	2	N	-0-					152
01	1519	N	988	-0-	-531 B	-9752	62	1	926	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

08	1364	N	1341	-0-	-23 B	-0-	62	1	1277	2	N	2					88
							2	9									
09	1350	N	1299	-0-	-51 B	-0-	60	1	1236	2	N	3					91
							3	9									
10	1364	N	1340	-0-	-24 B	-0-	62	1	1275	2	N	3					94
							3	9									
11	1290	N	1278	-0-	-12 B	-0-	60	1	1215	2	N	3					97
							3	9									
12	1333	N	1318	-0-	-15 B	-0-	62	1	1252	2	N	4					101
							4	9									
01	1333	N	1310	-0-	-23 B	-0-	62	1	1245	2	N	3					104
							3	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

08	372	N	346	-0-	-26 B	-0-	52	1	285	2	N	8					115
							9	9									
09	360	N	337	-0-	-23 B	-0-	60	1	277	2	N	-0-					115
10	372	N	345	-0-	-27 B	-0-	62	1	283	2	N	-0-					115
11	338	N	338	-0-	-0- B	-0-	60	1	278	2	N	-0-					115
12	341	N	341	-0-	-0- B	-0-	62	1	279	2	N	-0-					115
01	341	N	262	-0-	-79 B	-0-	62	1	200	2	N	-0-					115

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2418	-0-	-93 B	-0-	97	1	2269	2	N	47					112
							52	9									
09	2520	N	2312	-0-	-208 B	-0-	94	1	2179	2	N	35					147
							39	9									
10	2506	N	2506	-0-	-0- B	-0-	97	1	2365	2	N	40	117	1			70
							44	9									
11	2454	N	2454	-0-	-0- B	-0-	94	1	2297	2	N	57					127
							63	9									
12	2387	N	2277	-0-	-110 B	-0-	93	1	2145	2	N	35					162
							39	9									
01	2511	N	1096	-0-	-1415 B	-0-	44	1	1052	2	N	-0-					162

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

08	2614	N	2614	-0-	-0- B	-0-	2611	2	3	9	N	3					8
09	2490	N	2041	-0-	-449 B	-0-	2041	2			N	-0-					8
10	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					8
*11	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					8
*12	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					8
*01	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					8

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

08	1457	N	1324	-0-	-133 B	-0-	1283	2	41	9	N	37					181
09	1380	N	269	-0-	-1111 B	-0-	269	2			N	-0-					181
10	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					181
*11	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					181
*12	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					181
*01	570	N	570	-0-	-0- B	-0-	568	2	2	9	N	2					183

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

08	682	N	491	-0-	-191 B	-0-	485	2	6	9	N	5					97
09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					97
10	759	N	759	-0-	-0- B	-0-	751	2	8	9	N	7					104
11	761	N	761	-0-	-0- B	-0-	742	2	19	9	N	17					121
*12	721	N	721	-0-	-0- B	-0-	717	2	4	9	N	4					125
*01	778	N	778	-0-	-0- B	-0-	766	2	12	9	N	11					136

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	110	-0-	-696 B	-0-	107	2	3	9	N	3	185	1			188
09	690	N	20	-0-	-670 B	-0-	17	2	3	9	N	3					191
10	651	N	12	-0-	-639 B	-0-	8	2	4	9	N	4					195
11	120	N	9	-0-	-111 B	-0-	5	2	4	9	N	4					199
12	31	N	12	-0-	-19 B	-0-	5	2	7	9	N	6					205
01	12	N	9	-0-	-3 B	-0-	3	2	6	9	N	5					210

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11	-0-	31	1	299	2	N	-0-					80
09	330	N	315	-0-	-15	-0-	30	1	285	2	N	-0-					80
10	341	N	323	-0-	-18	-0-	31	1	292	2	N	-0-					80
11	330	N	314	-0-	-16	-0-	30	1	284	2	N	-0-					80
12	341	N	302	-0-	-39	-0-	31	1	271	2	N	-0-					80
01	310	N	245	-0-	-65	-0-	31	1	214	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	R	711	-0-	-0-	-0-	46	1	665	2	N	-0-					112
09	660	#	637	-0-	-23	-0-	40	1	597	2	N	-0-					112
10	757	R	757	-0-	-0-	-0-	62	1	695	2	N	-0-					112
11	690	#	647	-0-	-43	-0-	58	1	587	2	N	2					114
							2	9									
12	713	#	616	-0-	-97	-0-	62	1	554	2	N	-0-					114
01	744	#	635	-0-	-109	-0-	62	1	573	2	N	-0-					114

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	R	2104	-0-	-0-	-0-	2104	2			N	-0-					128
09	1950	#	1751	-0-	-199	-0-	1751	2			N	-0-					128
10	2255	R	2255	-0-	-0-	-0-	2251	2	4	9	N	4					132
11	4837		4837	-0-	-0-	-0-	4820	2	17	9	N	15					147
*12	3473	R	3473	-0-	-0-	-0-	3434	2	39	9	N	35					182
*01	2758	R	2758	-0-	-0-	-0-	2740	2	18	9	N	16					198

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	N	2129	-0-	-0-	-0-	1990	2	139	9	N	126					286
09	2005	N	2005	-0-	-0-	-0-	1922	2	83	9	N	75	189	1			172
10	2035	N	2035	-0-	-0-	-0-	1948	2	87	9	N	79					251
11	1938	N	1938	-0-	-0-	-0-	1855	2	83	9	N	75	197	1			129
12	1948	N	1948	-0-	-0-	-0-	1862	2	86	9	N	78					207
*01	1662	N	1662	-0-	-0-	-0-	1590	2	72	9	N	65					272

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	235	-0-	-44	-0-	235	2			N	-0-					147
09	242	X	242	-0-	-0-	-0-	242	2			N	-0-					147
10	279	X	235	-0-	-44	-0-	235	2			N	-0-					147
11	270	X	245	-0-	-25	-0-	245	2			N	-0-					147
12	279	X	245	-0-	-34	-0-	245	2			N	-0-					147
*01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1508	-0-	-166	-0-	1508	1			N	-0-					208
09	1620	#	1509	-0-	-111	-0-	1509	1			N	-0-					208
10	1674	#	1543	-0-	-131	-0-	1543	1			N	-0-					208
11	1590	#	1491	-0-	-99	-0-	1491	1			N	-0-					208
12	1643	#	1475	-0-	-168	-0-	1475	1			N	-0-					208
01	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					208

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

08	217	N	204	-0-	-13	-0-	60	1	144	2	N	-0-					140
09	240	N	209	-0-	-31	-0-	60	1	149	2	N	-0-					140
10	259	N	259	-0-	-0-	-0-	62	1	197	2	N	-0-					140
11	220	N	220	-0-	-0-	-0-	60	1	160	2	N	-0-					140
12	217	N	157	-0-	-60	-0-	50	1	107	2	N	-0-					140
01	248	N	173	-0-	-75	-0-	62	1	111	2	N	-0-					140

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	W	244	-0-	244	244	38	1	191	2	N	14					14
							15	9									
10	0	W	552	-0-	552	796	62	1	475	2	N	14					28
							15	9									
11	0	W	626	-0-	626	1422	60	1	551	2	N	14					42
							15	9									
12	0	W	577	-0-	577	1999	62	1	515	2	N	-0-					42
01	0	W	553	-0-	553	2552	62	1	491	2	N	-0-					42

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					127
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					127
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					127
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					127
*12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					127
*01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					127

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

08	868	N	-0-	-0-	-868	-0-					N	-0-					141
09	810	N	-0-	-0-	-810	-0-					N	-0-					141
10	124	N	-0-	-0-	-124	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	803	-0-	-3	-0-	803	2			N	-0-					24
09	810	N	770	-0-	-40	-0-	770	2			N	-0-					24
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					24
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					24
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					24
01	806	N	794	-0-	-12	-0-	794	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					54
*12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-	54	7			-0-
*01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-	54	7			-0-

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	-0-	31	1	1690	2	N	-0-					142
09	1950	N	1679	-0-	-271	-0-	30	1	1649	2	N	-0-					142
10	1920	N	1920	-0-	-0-	-0-	31	1	1889	2	N	-0-					142
11	1992	N	1992	-0-	-0-	-0-	30	1	1962	2	N	-0-					142
12	2033	N	2033	-0-	-0-	-0-	31	1	2002	2	N	-0-					142
01	1922	N	1910	-0-	-12	-0-	31	1	1879	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					68
09	1500	N	1164	-0-	-336	-0-	1164	3			N	-0-					68
10	1550	N	1138	-0-	-412	-0-	1138	3			N	-0-					68
11	1230	N	1026	-0-	-204	-0-	1026	3			N	-0-					68
12	1209	N	949	-0-	-260	-0-	949	3			N	-0-					68
01	1147	N	920	-0-	-227	-0-	920	3			N	-0-					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	#	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	279	#	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	#	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	#	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	#	265	-0-	-14	-0-	265	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	600	#	573	-0-	-27	-0-	573	2			N	-0-					-0-
10	620	R	620	-0-	-0-	-0-	31	1	589	2	N	-0-					-0-
11	604	R	604	-0-	-0-	-0-	30	1	574	2	N	-0-					-0-
12	614	R	614	-0-	-0-	-0-	31	1	583	2	N	-0-					-0-
01	620	#	603	-0-	-17	-0-	31	1	572	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	R	726	-0-	-0-	-0-	31	1	695	2	N	-0-					158
09	554	R	554	-0-	-0-	-0-	28	1	526	2	N	-0-					158
10	705	R	705	-0-	-0-	-0-	31	1	674	2	N	-0-					158
11	690	#	450	-0-	-240	-0-	27	1	423	2	N	-0-					158
12	713	#	475	-0-	-238	-0-	22	1	453	2	N	-0-					158
01	713	#	431	-0-	-282	-0-	24	1	407	2	N	-0-					158

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

08		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

08	4575	X	4575	-0-	-0-	B	-0-	4574	2	1	9	N	1				37
09	3952	X	3952	-0-	-0-	B	-0-	3952	2			N	-0-				37
10	3379	X	2133	-0-	-1246	B	-0-	2133	2			N	-0-				37
11	4440	X	1904	-0-	-2536	B	-0-	1904	2			N	-0-				37
12	4588	X	1759	-0-	-2829	B	-0-	1758	2	1	9	N	1				38
01	4588	X	1612	-0-	-2976	B	-0-	1612	2			N	-0-				38

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

08	906	X	906	-0-	-0-	B	-0-	62	1	844	2	N	-0-				-0-
09	810	X	739	-0-	-71	B	-0-	60	1	679	2	N	-0-				-0-
10	868	X	463	-0-	-405	B	-0-	54	1	409	2	N	-0-				-0-
11	870	X	450	-0-	-420	B	-0-	48	1	402	2	N	-0-				-0-
12	899	X	366	-0-	-533	B	-0-	62	1	304	2	N	-0-				-0-
01	899	X	266	-0-	-633	B	-0-	60	1	206	2	N	-0-				-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

08	0	N	-0-	-0-	-0-	B	-23454					N	-0-				162
09	0	N	86	-0-	86	B	-23368	20	1	66	2	N	-0-				162
10	0	N	59	-0-	59	B	-23309	22	1	37	2	N	-0-				162
11	0	N	-0-	-0-	-0-	B	-23309					N	-0-				162
12	93	N	-0-	-0-	-93	B	-23309					N	-0-				162
01	62	N	-0-	-0-	-62	B	-23309					N	-0-				162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

08	367	N	367	-0-	-0-		-0-	10	1	357	2	N	-0-				65
09	390	N	256	-0-	-134		-0-	10	1	246	2	N	-0-				65
10	372	N	-0-	-0-	-372		-0-					N	-0-				65
11	360	N	-0-	-0-	-360		-0-					N	-0-				65
12	279	N	-0-	-0-	-279		-0-					N	-0-				65
01	0	N	-0-	-0-	-0-		-0-					N	-0-				65

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	625	-0-	-243	-0-	46	1	579	2	N	-0-					125
09	810	N	649	-0-	-161	-0-	38	1	611	2	N	-0-					125
10	837	N	826	-0-	-11	-0-	62	1	764	2	N	-0-					125
11	804	N	804	-0-	-0-	-0-	60	1	744	2	N	-0-					125
12	848	N	848	-0-	-0-	-0-	62	1	786	2	N	-0-					125
*01	1088	N	1088	-0-	-0-	-0-	62	1	1026	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

08	1395	#	822	-0-	-573	-0-	822	2			N	-0-					437
09	1350	#	991	-0-	-359	-0-	991	2			N	-0-					437
10	1473	R	1473	-0-	-0-	-0-	1473	2			N	-0-					437
11	1465	R	1465	-0-	-0-	-0-	1465	2			N	-0-					437
12	1587	R	1587	-0-	-0-	-0-	1587	2			N	-0-					437
01	1395	#	1161	-0-	-234	-0-	1161	2			N	-0-					437

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

08	868	X	253	-0-	-615	-0-	253	2			N	-0-					8
09	510	X	246	-0-	-264	-0-	246	2			N	-0-					8
10	378	X	378	-0-	-0-	-0-	378	2			N	-0-					8
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					8
12	887	X	887	-0-	-0-	-0-	887	2			N	-0-					8
*01	980	X	980	-0-	-0-	-0-	980	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

08	436	X	436	-0-	-0-	-0-	436	2			N	-0-					78
09	420	X	418	-0-	-2	-0-	418	2			N	-0-					78
10	435	X	435	-0-	-0-	-0-	435	2			N	-0-					78
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-	11	1			67
12	434	X	408	-0-	-26	-0-	408	3			N	-0-					67
01	434	X	399	-0-	-35	-0-	399	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

08	279	N	264	-0-	-15	-0-	264	3			N	-0-					187
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					187
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					187
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					187
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					187
01	837	N	164	-0-	-673	-0-	164	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	#	1823	-0-	-223 B	-31868	62	1	1761	2	N	-0-					3
09	1860	#	1735	-0-	-125 B	-31993	60	1	1675	2	N	-0-					3
10	1922	#	1767	-0-	-155 B	-32148	62	1	1705	2	N	-0-					3
11	1800	#	1710	-0-	-90 B	-32238	60	1	1650	2	N	-0-					3
12	1829	#	1685	-0-	-144 B	-32382	52	1	1633	2	N	-0-					3
01	1829	#	1108	-0-	-721 B	-33103	22	1	1086	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	272	-0-	272 B	-8181	272	2			N	-0-					87
09	210	N	170	-0-	-40 B	-8181	170	2			N	-0-					87
10	217	N	135	-0-	-82 B	-8181	135	2			N	-0-					87
11	210	N	6	-0-	-204 B	-8181	6	2			N	-0-					87
12	0	N	158	-0-	158 B	-8023	158	2			N	-0-					87
01	124	N	158	-0-	34 B	-7989	158	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	R	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	1904	R	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
10	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
11	911	R	911	-0-	-0-	-0-	911	3			N	-0-					-0-
12	1953	#	904	-0-	-1049	-0-	904	3			N	-0-					-0-
01	1953	#	856	-0-	-1097	-0-	856	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
10	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

08	3534	X	2841	-0-	-693	-0-	620	1	2221	2	N	-0-					-0-
09	3655	X	3655	-0-	-0-	-0-	1050	1	2605	3	N	-0-					-0-
10	3534	X	1755	-0-	-1779	-0-	1755	3			N	-0-					-0-
11	3360	X	1265	-0-	-2095	-0-	1265	3			N	-0-					-0-
12	3038	X	19	-0-	-3019	-0-	19	3			N	-0-					-0-
01	2852	X	3	-0-	-2849	-0-	3	3			N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

08	5542	X	5542	-0-	-0-	-0-	5542	3			N	-0-					45
09	5311	X	5311	-0-	-0-	-0-	5294	3	17	9	N	15					60
10	5553	X	5553	-0-	-0-	-0-	5552	3	1	9	N	1	7	5			54
11	5458	X	5458	-0-	-0-	-0-	5458	3			N	-0-					54
12	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					54
*01	4403	X	4403	-0-	-0-	-0-	4402	3	1	9	N	1					55

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

08	155 N	124	-0-	-31	-0-	62	1	62	2	N	-0-					46
09	150 N	115	-0-	-35	-0-	60	1	55	2	N	-0-					46
10	124 N	122	-0-	-2	-0-	62	1	60	2	N	-0-					46
11	130 N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					46
12	129 N	129	-0-	-0-	-0-	48	1	81	2	N	-0-					46
01	124 N	60	-0-	-64	-0-	30	1	30	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

08	465 N	342	-0-	-123	-0-	62	1	280	2	N	-0-					20
09	390 N	316	-0-	-74	-0-	60	1	256	2	N	-0-					20
10	341 N	291	-0-	-50	-0-	62	1	229	2	N	-0-					20
11	330 N	89	-0-	-241	-0-	24	1	65	2	N	-0-					20
12	341 N	288	-0-	-53	-0-	54	1	234	2	N	-0-					20
01	279 N	119	-0-	-160	-0-	24	1	95	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

08	6618 X	6618	-0-	-0-	-0-	45	1	6573	2	N	-0-					-0-
09	6360 X	6320	-0-	-40	-0-	45	1	6275	2	N	-0-					-0-
10	7077 X	7077	-0-	-0-	-0-	45	1	7032	2	N	-0-					-0-
11	6360 X	5187	-0-	-1173	-0-	42	1	5145	2	N	-0-					-0-
12	6788 X	6788	-0-	-0-	-0-	45	1	6743	2	N	-0-					-0-
01	7068 X	3579	-0-	-3489	-0-	30	1	3549	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	#	1330	-0-	-1026	-0-	15	1	1315	2	N	-0-					108
09	2250	#	1477	-0-	-773	-0-	15	1	1462	2	N	-0-					108
10	2325	#	2058	-0-	-267	-0-	15	1	2043	2	N	-0-					108
11	2250	#	1648	-0-	-602	-0-	15	1	1633	2	N	-0-					108
12	1836	R	1836	-0-	-0-	-0-	15	1	1821	2	N	-0-					108
01	2046	#	1902	-0-	-144	-0-	15	1	1874	2	N	12					120
							13	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

08	1581	N	1406	-0-	-175	-0-	1405	3	1	9	N	1					25
09	1530	N	1220	-0-	-310	-0-	1220	3			N	-0-					25
10	1643	N	1187	-0-	-456	-0-	1187	3			N	-0-					25
11	1350	N	1338	-0-	-12	-0-	1338	3			N	-0-					25
12	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					25
*01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					25

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

08	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					100
09	4544	X	4544	-0-	-0-	-0-	4543	3	1	9	N	1					101
10	4691	X	4691	-0-	-0-	-0-	4691	3			N	-0-					101
11	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					101
12	4810	X	4810	-0-	-0-	-0-	4810	3			N	-0-					101
*01	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-					101

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	#	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	#	242	-0-	-68	-0-	242	3			N	-0-					-0-
11	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	R	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	510	#	481	-0-	-29	-0-	481	3			N	-0-					-0-
10	527	#	402	-0-	-125	-0-	402	3			N	-0-					-0-
11	510	#	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	527	#	379	-0-	-148	-0-	379	3			N	-0-					-0-
01	527	#	231	-0-	-296	-0-	231	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	330	#	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	#	263	-0-	-78	-0-	263	3			N	-0-					-0-
11	330	R	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	#	247	-0-	-94	-0-	247	3			N	-0-					-0-
01	341	#	150	-0-	-191	-0-	150	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	334	R	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	372	#	279	-0-	-93	-0-	279	3			N	-0-					-0-
11	360	#	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	372	#	263	-0-	-109	-0-	263	3			N	-0-					-0-
01	372	#	160	-0-	-212	-0-	160	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	172	-0-	-169	-0-	172	3			N	-0-					-0-
09	270	#	199	-0-	-71	-0-	199	3			N	-0-					-0-
10	279	#	190	-0-	-89	-0-	190	3			N	-0-					-0-
11	270	#	213	-0-	-57	-0-	213	3			N	-0-					-0-
12	217	#	128	-0-	-89	-0-	128	3			N	-0-					-0-
01	217	#	93	-0-	-124	-0-	93	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	R	859	-0-	-0-	-0-	859	3			N	-0-					-0-
09	780	R	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	806	#	651	-0-	-155	-0-	651	3			N	-0-					-0-
11	819	R	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	806	#	614	-0-	-192	-0-	614	3			N	-0-					-0-
01	806	#	374	-0-	-432	-0-	374	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	250	-0-	-60	-0-	250	3			N	-0-					-0-
09	270	#	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	279	#	207	-0-	-72	-0-	207	3			N	-0-					-0-
11	270	#	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	316	R	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	248	#	218	-0-	-30	-0-	218	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	R	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	510	#	490	-0-	-20	-0-	490	3			N	-0-					-0-
10	558	#	409	-0-	-149	-0-	409	3			N	-0-					-0-
11	540	#	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	558	#	386	-0-	-172	-0-	386	3			N	-0-					-0-
01	527	#	235	-0-	-292	-0-	235	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	167	-0-	-174	-0-	167	3			N	-0-					-0-
09	270	#	194	-0-	-76	-0-	194	3			N	-0-					-0-
10	279	#	185	-0-	-94	-0-	185	3			N	-0-					-0-
11	270	#	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	217	#	125	-0-	-92	-0-	125	3			N	-0-					-0-
01	186	#	90	-0-	-96	-0-	90	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	210	#	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	217	#	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	#	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	232	R	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	240	#	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	#	186	-0-	-62	-0-	186	3			N	-0-					-0-
11	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	#	175	-0-	-73	-0-	175	3			N	-0-					-0-
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	360	#	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	#	288	-0-	-84	-0-	288	3			N	-0-					-0-
11	363	R	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
01	372	#	165	-0-	-207	-0-	165	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	334	-0-	-69	-0-	334	3			N	-0-					-0-
09	360	#	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	372	#	276	-0-	-96	-0-	276	3			N	-0-					-0-
11	360	#	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	421	R	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	341	#	290	-0-	-51	-0-	290	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	128	-0-	-120	-0-	128	3			N	-0-					-0-
09	210	#	148	-0-	-62	-0-	148	3			N	-0-					-0-
10	217	#	142	-0-	-75	-0-	142	3			N	-0-					-0-
11	210	#	159	-0-	-51	-0-	159	3			N	-0-					-0-
12	155	#	96	-0-	-59	-0-	96	3			N	-0-					-0-
01	155	#	69	-0-	-86	-0-	69	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	90	-0-	-96	-0-	90	3			N	-0-					-0-
09	150	#	104	-0-	-46	-0-	104	3			N	-0-					-0-
10	155	#	100	-0-	-55	-0-	100	3			N	-0-					-0-
11	150	#	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	124	#	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	#	49	-0-	-44	-0-	49	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	410	-0-	-179	-0-	410	2			N	-0-					-0-
09	465	R	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	434	#	331	-0-	-103	-0-	331	2			N	-0-					-0-
11	420	#	328	-0-	-92	-0-	328	2			N	-0-					-0-
12	496	#	312	-0-	-184	-0-	312	2			N	-0-					-0-
01	496	#	170	-0-	-326	-0-	170	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	748	-0-	-89	-0-	748	3			N	-0-					-0-
09	780	#	672	-0-	-108	-0-	672	3			N	-0-					-0-
10	806	#	604	-0-	-202	-0-	604	3			N	-0-					-0-
11	780	#	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	806	#	569	-0-	-237	-0-	569	3			N	-0-					-0-
01	744	#	451	-0-	-293	-0-	451	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	R	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
09	1176	R	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
10	1130	R	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
11	1170	#	757	-0-	-413	-0-	757	3			N	-0-					-0-
12	1209	#	572	-0-	-637	-0-	572	3			N	-0-					-0-
01	1209	#	398	-0-	-811	-0-	398	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	#	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	#	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	216	R	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2016 - P/A 08/06/2016

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

08	1281	R	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
09	1260	#	1249	-0-	-11	-0-	1249	3			N	-0-					-0-
10	1333	#	1044	-0-	-289	-0-	1044	3			N	-0-					-0-
11	1290	#	1177	-0-	-113	-0-	1177	3			N	-0-					-0-
12	1333	#	1000	-0-	-333	-0-	1000	3			N	-0-					-0-
01	1302	#	1264	-0-	-38	-0-	1264	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

08	1736	#	1649	-0-	-87	-0-	1649	3			N	-0-					-0-
09	1470	#	1430	-0-	-40	-0-	1430	3			N	-0-					-0-
10	1612	#	1220	-0-	-392	-0-	1220	3			N	-0-					-0-
11	1611	R	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
12	1643	#	1368	-0-	-275	-0-	1368	3			N	-0-					-0-
01	1643	#	864	-0-	-779	-0-	864	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

08	2077	#	2035	-0-	-42	-0-	2035	3			N	-0-					-0-
09	2130	#	1776	-0-	-354	-0-	1776	3			N	-0-					-0-
10	2201	#	1678	-0-	-523	-0-	1678	3			N	-0-					-0-
11	2130	#	1985	-0-	-145	-0-	1985	3			N	-0-					-0-
12	2046	#	1639	-0-	-407	-0-	1639	3			N	-0-					-0-
01	2046	#	1755	-0-	-291	-0-	1755	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	R	203	-0-	-0-	-0-	202	3	1	9	N	1					2
09	206	R	206	-0-	-0-	-0-	205	3	1	9	N	1	2	1			1
10	140	R	140	-0-	-0-	-0-	139	3	1	9	N	1					2
11	164	R	164	-0-	-0-	-0-	163	3	1	9	N	1					3
12	160	R	160	-0-	-0-	-0-	159	3	1	9	N	1	2	1			2
*01	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1					3

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

08	1549	R	1549	-0-	-0-	-0-	1549	3			Y	-0-					-0-
09	1392	R	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
10	1252	R	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
11	1500	#	1173	-0-	-327	-0-	1173	3			Y	-0-					-0-
12	1550	#	864	-0-	-686	-0-	864	3			Y	-0-					-0-
01	1550	#	685	-0-	-865	-0-	685	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

08	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
09	960	#	959	-0-	-1	-0-	959	3			N	-0-					-0-
10	1085	#	526	-0-	-559	-0-	526	3			N	-0-					-0-
11	1059	R	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1085	#	844	-0-	-241	-0-	844	3			N	-0-					-0-
01	1085	#	641	-0-	-444	-0-	641	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

08	1950	R	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
09	1860	#	1752	-0-	-108	-0-	1752	3			N	-0-					-0-
10	1922	#	1576	-0-	-346	-0-	1576	3			N	-0-					-0-
11	1890	#	1688	-0-	-202	-0-	1688	3			N	-0-					-0-
12	1953	#	1243	-0-	-710	-0-	1243	3			N	-0-					-0-
01	1953	#	986	-0-	-967	-0-	986	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	527	-0-	-62	-0-	527	3			N	-0-					-0-
09	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	498	R	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	#	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	527	#	343	-0-	-184	-0-	343	3			N	-0-					-0-
01	527	#	239	-0-	-288	-0-	239	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	518	-0-	-71	-0-	518	3			Y	-0-					-0-
09	521	R	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
10	403	#	304	-0-	-99	-0-	304	3			Y	-0-					-0-
11	634	R	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
12	527	#	508	-0-	-19	-0-	508	3			Y	-0-					-0-
01	527	#	428	-0-	-99	-0-	428	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	R	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
09	935	R	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
10	930	#	463	-0-	-467	-0-	463	3			Y	-0-					-0-
11	901	R	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
12	930	#	706	-0-	-224	-0-	706	3			Y	-0-					-0-
01	930	#	669	-0-	-261	-0-	669	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	690	#	598	-0-	-92	-0-	598	3			N	-0-					-0-
10	713	#	574	-0-	-139	-0-	574	3			N	-0-					-0-
11	690	#	627	-0-	-63	-0-	627	3			N	-0-					-0-
12	713	#	474	-0-	-239	-0-	474	3			N	-0-					-0-
01	620	#	330	-0-	-290	-0-	330	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	#	281	-0-	-91	-0-	281	3		N	-0-			-0-
09	270	#	260	-0-	-10	-0-	260	3		N	-0-			-0-
10	279	#	140	-0-	-139	-0-	140	3		N	-0-			-0-
11	950	R	950	-0-	-0-	-0-	950	3		N	-0-			-0-
12	679	R	679	-0-	-0-	-0-	679	3		N	-0-			-0-
*01	512	R	512	-0-	-0-	-0-	512	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

08	1287	R	1287	-0-	-0-	-0-	1287	3		N	-0-			-0-
09	1196	R	1196	-0-	-0-	-0-	1196	3		N	-0-			-0-
10	1209	#	921	-0-	-288	-0-	921	3		N	-0-			-0-
11	1170	#	1167	-0-	-3	-0-	1167	3		N	-0-			-0-
12	1209	#	991	-0-	-218	-0-	991	3		N	-0-			-0-
01	1209	#	867	-0-	-342	-0-	867	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

08	558	#	494	-0-	-64	-0-	494	3		Y	-0-			-0-
09	480	#	432	-0-	-48	-0-	432	3		Y	-0-			-0-
10	527	#	393	-0-	-134	-0-	393	3		Y	-0-			-0-
11	510	#	502	-0-	-8	-0-	502	3		Y	-0-			-0-
12	527	#	403	-0-	-124	-0-	403	3		Y	-0-			-0-
01	496	#	475	-0-	-21	-0-	475	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

08	527	R	527	-0-	-0-	-0-	527	3		N	-0-			-0-
09	518	R	518	-0-	-0-	-0-	518	3		N	-0-			-0-
10	498	R	498	-0-	-0-	-0-	498	3		N	-0-			-0-
11	519	R	519	-0-	-0-	-0-	519	3		N	-0-			-0-
12	392	R	392	-0-	-0-	-0-	392	3		N	-0-			-0-
01	372	#	273	-0-	-99	-0-	273	3		N	-0-			-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

08	496	#	238	-0-	-258	-0-	238	3		N	-0-			-0-
09	330	#	220	-0-	-110	-0-	220	3		N	-0-			-0-
10	341	#	118	-0-	-223	-0-	118	3		N	-0-			-0-
11	499	R	499	-0-	-0-	-0-	499	3		N	-0-			-0-
12	357	R	357	-0-	-0-	-0-	357	3		N	-0-			-0-
*01	269	R	269	-0-	-0-	-0-	269	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

08	53	R	53	-0-	-0-	-0-	53	3		N	-0-			-0-
09	60	#	48	-0-	-12	-0-	48	3		N	-0-			-0-
10	62	#	43	-0-	-19	-0-	43	3		N	-0-			-0-
11	60	#	57	-0-	-3	-0-	57	3		N	-0-			-0-
12	62	#	42	-0-	-20	-0-	42	3		N	-0-			-0-
01	62	#	33	-0-	-29	-0-	33	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1683	R	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
09	1740	#	1512	-0-	-228	-0-	1512	3			N	-0-					-0-
10	1798	#	1360	-0-	-438	-0-	1360	3			N	-0-					-0-
11	1831	R	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
12	1798	#	1349	-0-	-449	-0-	1349	3			N	-0-					-0-
01	1674	#	1070	-0-	-604	-0-	1070	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

08	868	#	844	-0-	-24	-0-	844	3			N	-0-					-0-
09	780	R	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	744	#	419	-0-	-325	-0-	419	3			N	-0-					-0-
11	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	837	#	679	-0-	-158	-0-	679	3			N	-0-					-0-
01	837	#	512	-0-	-325	-0-	512	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

08	620	#	519	-0-	-101	-0-	519	3			N	-0-					-0-
09	480	R	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	#	258	-0-	-238	-0-	258	3			N	-0-					-0-
11	688	R	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	527	#	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	527	#	371	-0-	-156	-0-	371	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

08	1116	#	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
09	980	R	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	992	#	527	-0-	-465	-0-	527	3			N	-0-					-0-
11	1235	R	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1054	#	883	-0-	-171	-0-	883	3			N	-0-					-0-
01	1054	#	666	-0-	-388	-0-	666	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

08	14B2 EXT		43	-0-	43	43	43	3			Y	-0-					-0-
09	14B2 EXT		40	-0-	40	83	40	3			Y	-0-					-0-
10	14B2 EXT		22	-0-	22	105	22	3			Y	-0-					-0-
11	152	R	47	-0-	-105	-0-	47	3			Y	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

08	1054	#	541	-0-	-513	-0-	541	3			Y	-0-					-0-
09	570	#	500	-0-	-70	-0-	500	3			Y	-0-					-0-
10	620	#	269	-0-	-351	-0-	269	3			Y	-0-					-0-
11	665	R	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
12	620	#	476	-0-	-144	-0-	476	3			Y	-0-					-0-
01	527	#	359	-0-	-168	-0-	359	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

08	2108	#	1870	-0-	-238	-0-	1870	3			N	-0-					-0-
09	2010	#	1680	-0-	-330	-0-	1680	3			N	-0-					-0-
10	2077	#	1511	-0-	-566	-0-	1511	3			N	-0-					-0-
11	2289	R	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
12	2077	#	1686	-0-	-391	-0-	1686	3			N	-0-					-0-
01	1860	#	1337	-0-	-523	-0-	1337	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
09	2064	R	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
10	2046	#	1856	-0-	-190	-0-	1856	3			N	-0-					-0-
11	2146	R	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
12	2046	#	1581	-0-	-465	-0-	1581	3			N	-0-					-0-
01	2046	#	1254	-0-	-792	-0-	1254	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
09	1120	R	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
10	1023	#	602	-0-	-421	-0-	602	3			N	-0-					-0-
11	1170	#	1140	-0-	-30	-0-	1140	3			N	-0-					-0-
12	1209	#	815	-0-	-394	-0-	815	3			N	-0-					-0-
01	1209	#	615	-0-	-594	-0-	615	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	692	-0-	-641	-0-	692	3			N	-0-					-0-
09	1140	#	640	-0-	-500	-0-	640	3			N	-0-					-0-
10	1240	#	344	-0-	-896	-0-	344	3			N	-0-					-0-
11	1200	#	427	-0-	-773	-0-	427	3			N	-0-					-0-
12	1240	#	306	-0-	-934	-0-	306	3			N	-0-					-0-
01	682	#	230	-0-	-452	-0-	230	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
10	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	R	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
09	1296	R	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
10	1165	R	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1402	R	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
12	1033	R	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*01	819	R	819	-0-	-0-	-0-	819	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	#	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	#	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	216	R	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	1095	-0-	-362	-0-	1095	3			N	-0-					-0-
09	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
10	1034	R	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
11	1060	R	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1116	#	800	-0-	-316	-0-	800	3			N	-0-					-0-
01	1116	#	557	-0-	-559	-0-	557	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

08	558	#	535	-0-	-23	-0-	535	3			N	-0-					50
09	540	#	501	-0-	-39	-0-	501	3			N	-0-					50
10	558	#	401	-0-	-157	-0-	401	3			N	-0-					50
11	540	#	441	-0-	-99	-0-	441	3			N	-0-					50
12	527	#	396	-0-	-131	-0-	396	3			N	-0-					50
01	527	#	408	-0-	-119	-0-	408	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

08	992	#	935	-0-	-57	-0-	935	3			N	-0-					-0-
09	960	#	892	-0-	-68	-0-	892	3			N	-0-					-0-
10	992	#	788	-0-	-204	-0-	788	3			N	-0-					-0-
11	960	#	928	-0-	-32	-0-	928	3			N	-0-					-0-
12	961	#	841	-0-	-120	-0-	841	3			N	-0-					-0-
01	930	#	829	-0-	-101	-0-	829	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

08	623	R	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	750	#	587	-0-	-163	-0-	587	3			N	-0-					-0-
10	775	#	528	-0-	-247	-0-	528	3			N	-0-					-0-
11	750	#	608	-0-	-142	-0-	608	3			N	-0-					-0-
12	651	#	579	-0-	-72	-0-	579	3			N	-0-					-0-
01	620	#	575	-0-	-45	-0-	575	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	150	#	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	#	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	#	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	155	#	80	-0-	-75	-0-	80	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	R	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	778	R	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	806	#	747	-0-	-59	-0-	747	3			N	-0-					-0-
11	780	#	736	-0-	-44	-0-	736	3			N	-0-					-0-
12	806	#	555	-0-	-251	-0-	555	3			N	-0-					-0-
01	806	#	386	-0-	-420	-0-	386	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	142	-0-	-199	-0-	142	3			N	-0-					-0-
09	330	#	140	-0-	-190	-0-	140	3			N	-0-					-0-
10	341	#	134	-0-	-207	-0-	134	3			N	-0-					-0-
11	330	#	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	#	212	-0-	-129	-0-	212	3			N	-0-					-0-
01	155	#	148	-0-	-7	-0-	148	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
09	90	#	-0-	-0-	-90	-0-					Y	-0-					13
10	62	#	-0-	-0-	-62	-0-					Y	-0-					13
11	60	#	-0-	-0-	-60	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	1174	-0-	-159 B	-49597	1174	3			N	-0-					282
09	1290	#	1078	-0-	-212 B	-49809	1078	3			N	-0-					282
10	1302	#	980	-0-	-322 B	-50131	980	3			N	-0-					282
11	1260	#	1126	-0-	-134 B	-50265	1126	3			N	-0-					282
12	1302	#	1096	-0-	-206 B	-50471	1096	3			N	-0-					282
01	1178	#	1163	-0-	-15 B	-50486	1163	3			N	-0-					282

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	-0-	-0-	-217 B	-61182					N	-0-					238
09	180	#	-0-	-0-	-180 B	-61362					N	-0-					238
10	186	#	-0-	-0-	-186 B	-61548					N	-0-					238
11	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
12	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
01	0	#	-0-	-0-	-0- B	-61548					N	-0-					238

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	#		2803	-0-	-297	-0-	2758	1	45	9	N	41					248
09	3000	#		2790	-0-	-210	-0-	2743	1	47	9	N	43	188	1			103
10	3007	#		2792	-0-	-215	-0-	2740	1	52	9	N	47					150
11	2820	#		2629	-0-	-191	-0-	2560	1	69	9	N	63					213
*12	8859			8859	-0-	-0-	-0-	8797	1	62	9	N	56	197	1			72
01	2883	#	NO RPT		-0-	-2883	-0-					N	NO RPT					72

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#		513	-0-	-107	-0-	32	1	481	2	N	-0-					108
09	1290	#		726	-0-	-564	-0-	36	1	690	2	N	-0-					108
10	1333	#		581	-0-	-752	-0-	50	1	531	2	N	-0-					108
11	1290	#		561	-0-	-729	-0-	34	1	527	2	N	-0-					108
12	1085	#		573	-0-	-512	-0-	40	1	533	2	N	-0-					108
01	744	#		458	-0-	-286	-0-	22	1	436	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N		728	-0-	-0-	-0-	645	3	83	9	N	75	170	1	10	5	192
09	750	N		529	-0-	-221	-0-	529	3			N	-0-					192
10	744	N		338	-0-	-406	-0-	338	3			N	-0-					192
11	900	N		345	-0-	-555	-0-	266	3	79	9	N	72					264
12	558	N		235	-0-	-323	-0-	235	3			N	-0-					264
01	341	N		216	-0-	-125	-0-	216	3			N	-0-					264

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	16	1	572	3	N	-0-					139
							2	4									
09	546	N	546	-0-	-0-	-0-	15	1	531	3	N	-0-					139
10	589	N	576	-0-	-13	-0-	42	1	534	3	N	-0-					139
11	570	N	498	-0-	-72	-0-	15	1	483	3	N	-0-					139
12	558	N	507	-0-	-51	-0-	20	1	487	3	N	-0-					139
01	589	N	503	-0-	-86	-0-	17	1	486	3	N	-0-					139

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

08	1053	N	1053	-0-	-0-	-0-	10	1	1043	2	N	-0-					55
09	1020	N	806	-0-	-214	-0-	10	1	796	2	N	-0-					55
10	868	N	825	-0-	-43	-0-	10	1	815	2	N	-0-					55
11	1020	N	980	-0-	-40	-0-	10	1	970	2	N	-0-					55
12	991	N	991	-0-	-0-	-0-	10	1	981	2	N	-0-					55
*01	1056	N	1056	-0-	-0-	-0-	10	1	1046	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

08	1392	X	1392	-0-	-0-	-0-	1371	2	21	9	N	19					37
09	1320	X	1320	-0-	-0-	-0-	1303	2	17	9	N	15					52
10	1366	X	1366	-0-	-0-	-0-	1342	2	24	9	N	22					74
11	1350	X	1281	-0-	-69	-0-	1274	2	7	9	N	6	68	1			12
12	1395	X	1240	-0-	-155	-0-	1216	2	24	9	N	22					34
01	1395	X	1202	-0-	-193	-0-	1191	2	11	9	N	10					44

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

08	2852	X	2019	-0-	-833	-0-	2008	2	11	9	N	10					53
09	2760	X	1791	-0-	-969	-0-	1788	2	3	9	N	3					56
10	2635	X	2232	-0-	-403	-0-	2195	2	37	9	N	34					90
11	2460	X	2399	-0-	-61	-0-	2381	2	18	9	N	16	99	1			7
12	2325	X	1359	-0-	-966	-0-	1356	2	3	9	N	3					10
01	2232	X	817	-0-	-1415	-0-	810	2	7	9	N	6					16

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	665	-0-	-141	-0-	665	2			N	-0-					109
09	780	X	622	-0-	-158	-0-	622	2			N	-0-					109
10	775	X	664	-0-	-111	-0-	664	2			N	-0-					109
11	752	X	752	-0-	-0-	-0-	752	2			N	-0-					109
12	754	X	754	-0-	-0-	-0-	754	2			N	-0-					109
*01	733	X	733	-0-	-0-	-0-	733	2			N	-0-					109

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

08	3100	X	2699	-0-	-401	-0-	2699	2			N	-0-					112
09	2820	X	2024	-0-	-796	-0-	2024	2			N	-0-					112
10	2790	X	2324	-0-	-466	-0-	2309	2	15	9	N	14					126
11	2640	X	2165	-0-	-475	-0-	2165	2			N	-0-	78	1			48
12	2697	X	2266	-0-	-431	-0-	2266	2			N	-0-					48
*01	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					48

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

08	1661	X	1661	-0-	-0-	-0-	1643	2	18	9	N	16					100
09	1652	X	1652	-0-	-0-	-0-	1633	2	19	9	N	17					117
10	1736	X	1638	-0-	-98	-0-	1618	2	20	9	N	18					135
11	1680	X	1615	-0-	-65	-0-	1597	2	18	9	N	16	109	1			42
12	1736	X	1572	-0-	-164	-0-	1548	2	24	9	N	22					64
01	1705	X	1310	-0-	-395	-0-	1292	2	18	9	N	16					80

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

08	9827	X	9637	-0-	-190	-0-	1077	1	8443	2	N	106					207
							117	9									
09	9510	X	9273	-0-	-237	-0-	1044	1	8121	2	N	98	182	1			123
							108	9									
10	9548	X	9129	-0-	-419	-0-	1032	1	7942	2	N	141	188	1			76
							155	9									
11	9330	X	8671	-0-	-659	-0-	1038	1	7523	2	N	100					176
							110	9									
12	9331	X	9224	-0-	-107	-0-	945	1	8168	2	N	101	193	1			84
							111	9									
01	9331	X	9169	-0-	-162	-0-	853	1	8169	2	N	134					218
							147	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

08	8556	X	6488	-0-	-2068	-0-	1079	1	5314	2	N	86	189	1			137
							95	9									
09	8280	X	6388	-0-	-1892	-0-	1044	1	5294	2	N	45					182
							50	9									
10	8370	X	6898	-0-	-1472	-0-	1079	1	5700	2	N	108					290
							119	9									
11	7860	X	6780	-0-	-1080	-0-	1044	1	5571	2	N	150	189	1			251
							165	9									
12	7000	X	7000	-0-	-0-	-0-	973	1	5903	2	N	113	196	1			168
							124	9									
01	6696	X	6364	-0-	-332	-0-	892	1	5362	2	N	100					268
							110	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	5982	-0-	-1086	-0-	957	1	4900	2	N	114					243
							125	9									
09	6540	X	5676	-0-	-864	-0-	1044	1	4492	2	N	127	190	1			180
							140	9									
10	6758	X	5707	-0-	-1051	-0-	1019	1	4512	2	N	160	178	1			162
							176	9									
11	6330	X	5471	-0-	-859	-0-	1044	1	4258	2	N	154	185	1			131
							169	9									
12	5797	X	5123	-0-	-674	-0-	845	1	4143	2	N	123					254
							135	9									
01	5797	X	5422	-0-	-375	-0-	937	1	4322	2	N	148	190	1			212
							163	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	12086	-0-	-1027	-0-	1079	1	10795	2	N	193					271
							212	9									
09	12600	X	11447	-0-	-1153	-0-	1043	1	10219	2	N	168	188	1			251
							185	9									
10	12679	X	11480	-0-	-1199	-0-	1079	1	10191	2	N	191	369	1			73
							210	9									
11	12270	X	10695	-0-	-1575	-0-	1044	1	9474	2	N	161					234
							177	9									
12	11501	X	9799	-0-	-1702	-0-	1005	1	8673	2	N	110	182	1			162
							121	9									
01	11501	X	9210	-0-	-2291	-0-	1002	1	8077	2	N	119	192	1			89
							131	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1015	-0-	-1465	-0-	1011	2	4	9	N	4					81
09	2400	X	1751	-0-	-649	-0-	1732	2	19	9	N	17					98
10	2480	X	1064	-0-	-1416	-0-	1044	2	20	9	N	18					116
11	2280	X	375	-0-	-1905	-0-	352	2	23	9	N	21					137
12	2356	X	-0-	-0-	-2356	-0-					N	5	124	1			18
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					18

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2355	-0-	-218	-0-	2347	2	8	9	N	7					75
09	2490	X	2218	-0-	-272	-0-	2138	2	80	9	N	73					148
10	2656	X	2656	-0-	-0-	-0-	2584	2	72	9	N	65	185	1			28
11	2602	X	2602	-0-	-0-	-0-	2587	2	15	9	N	14					42
12	2398	X	2398	-0-	-0-	-0-	2375	2	23	9	N	21					63
01	2666	X	2446	-0-	-220	-0-	2427	2	19	9	N	17					80

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	-0-	1098	2	73	9	N	66					463
09	998	N	998	-0-	-0-	-0-	981	2	17	9	N	15					478
10	899	N	629	-0-	-270	-0-	509	2	120	9	N	109	390	1			197
11	1419	N	1419	-0-	-0-	-0-	1342	2	77	9	N	70	197	1			70
12	1354	N	1354	-0-	-0-	-0-	1285	2	69	9	N	63					133
*01	2085	N	2085	-0-	-0-	-0-	1999	2	86	9	N	78					211

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					102
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					102
10	1116	N	1036	-0-	-80	-0-	1036	2			N	-0-					102
11	1050	N	996	-0-	-54	-0-	996	2			N	-0-					102
12	1085	N	1027	-0-	-58	-0-	1026	2	1	9	N	1					103
01	1023	N	900	-0-	-123	-0-	878	2	22	9	N	20					123

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2026	-0-	-20	-0-	2022	2	4	9	N	4					118
09	2070	N	2021	-0-	-49	-0-	1999	2	22	9	N	20					138
10	2046	N	1647	-0-	-399	-0-	1628	2	19	9	N	17					155
11	1950	N	1581	-0-	-369	-0-	1581	2			N	-0-					155
12	2077	N	1426	-0-	-651	-0-	1419	2	7	9	N	6					161
01	1643	N	1436	-0-	-207	-0-	1434	2	2	9	N	2					163

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2105	N	2105	-0-	-0-	-0-	2050	2	55	9	N	50	1	8			192
09	2047	N	2047	-0-	-0-	-0-	2032	2	15	9	N	14					206
10	2263	N	2078	-0-	-185	-0-	2035	2	43	9	N	39	195	1			50
11	2040	N	1673	-0-	-367	-0-	1647	2	26	9	N	24	1	8			73
12	2108	N	1994	-0-	-114	-0-	1982	2	12	9	N	11					84
01	2077	N	1344	-0-	-733	-0-	1344	2			N	-0-					84

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1067	-0-	-266	-0-	1059	2	8	9	N	7					172
09	1290	N	986	-0-	-304	-0-	983	2	3	9	N	3					175
10	1147	N	1040	-0-	-107	-0-	1027	2	13	9	N	12					187
11	1020	N	981	-0-	-39	-0-	968	2	13	9	N	12					199
12	1023	N	842	-0-	-181	-0-	835	2	7	9	N	6					205
*01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					205

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1347	-0-	-203	-0-	1345	2	2	9	N	2					132
09	1530	N	1418	-0-	-112	-0-	1403	2	15	9	N	14					146
10	1486	N	1486	-0-	-0-	-0-	1480	2	6	9	N	5					151
11	1422	N	1422	-0-	-0-	-0-	1414	2	8	9	N	7					158
12	1457	N	1263	-0-	-194	-0-	1257	2	6	9	N	5					163
01	1488	N	1028	-0-	-460	-0-	1028	2			N	-0-					163

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3209	-0-	109	1371	3209	2			N	-0-					85
09	4303	X	2932	-0-	-1371	-0-	2932	2			N	-0-					85
10	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					85
11	2310	X	1227	-0-	-1083	-0-	1227	2			N	-0-					85
12	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

08	3100	N	1541	-0-	-1559	6935	1532	2	9	9	N	8					162
09	3000	N	1506	-0-	-1494	5441	1498	2	8	9	N	7					169
10	3100	N	1580	-0-	-1520	3921	1571	2	9	9	N	8					177
11	3000	N	1543	-0-	-1457	2464	1532	2	11	9	N	10					187
*12	3100	N	2115	-0-	-985	1479	505	1	1544	3	N	60					247
							66	9									
*01	3100	N	2057	-0-	-1043	436	505	1	1546	3	N	5	199	1			53
							6	9									

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

08	7750		4962	-0-	-2788	4146	4923	2	39	9	N	35					247
09	7500		4732	-0-	-2768	1378	4699	2	33	9	N	30					277
10	2940	R	1562	-0-	-1378	-0-	1525	2	37	9	N	34	179	1			132
11	4740		4740	-0-	-0-	-0-	4709	2	31	9	N	28					160
*12	4160		4160	-0-	-0-	-0-	4118	2	42	9	N	38					198
01	3875		3866	-0-	-9	-0-	810	1	3030	3	N	24					222
							26	9									

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					80
*01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					80

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	#	1511	-0-	-39 B	-14181	1501	3	10	9	N	9	9	8			35
09	1470	#	1472	-0-	2 B	-14179	1462	3	10	9	N	9	9	8			35
10	1519	#	1507	-0-	-12 B	-14191	1507	3			N	-0-					35
11	1470	#	1519	-0-	49 B	-14142	1506	3	13	9	N	12	12	8			35
12	1519	#	1604	-0-	85 B	-14057	1604	3			N	-0-					35
*01	1519	#	1492	-0-	-27 B	-14084	1492	3			N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-6283					N	-0-					5
09	14B2	EXT	-0-	-0-	-0- B	-6283					N	-0-					5
10	14B2	EXT	-0-	-0-	-0- B	-6283					N	-0-					5
11	14B2	EXT	-0-	-0-	-0- B	-6283					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-6283					N	-0-					5
*01	14B2	EXT	-0-	-0-	-0- B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	112	-0-	-74	-0-	112	2			N	-0-					75
09	180	N	-0-	-0-	-180	-0-					N	-0-					75
10	155	N	-0-	-0-	-155	-0-					N	-0-					75
11	120	N	4	-0-	-116	-0-	4	2			N	-0-					75
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					75
*01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-	-38	-0-	241	2			N	-0-					23
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					23
10	217	N	105	-0-	-112	-0-	105	2			N	-0-					23
11	240	N	17	-0-	-223	-0-	17	2			N	-0-					23
12	434	N	32	-0-	-402	-0-	32	2			N	-0-					23
01	93	N	15	-0-	-78	-0-	15	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					35
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					35
10	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					35
11	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					35
12	3100	N	3693	-0-	593	593	3693	2			N	-0-					35
*01	2600	N	2007	-0-	-593	-0-	2007	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		2	-0-	2	2	2	2			N	-0-					102
11	14B2 EXT		1	-0-	1	3	1	2			N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					50
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					50
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					50
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					50
12	93	N	33	-0-	-60	-0-	33	2			N	-0-					50
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					73
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					73
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					73
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					73
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					73
01	403	N	222	-0-	-181	-0-	222	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					33
09	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					33
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					33
11	570	N	492	-0-	-78	-0-	492	2			N	-0-					33
12	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					33
01	496	N	-0-	-0-	-496	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					100
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					100
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					100
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					100
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					100
01	589	N	469	-0-	-120	-0-	469	2			N	-0-					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2650	N	2650	-0-	-0-	-0-	2648	2	2	9	N	2					219
09	2460	N	2368	-0-	-92	-0-	2362	2	6	9	N	5	191	1			33
10	2408	N	2408	-0-	-0-	-0-	2402	2	6	9	N	5					38
11	2550	N	1632	-0-	-918	-0-	1626	2	6	9	N	5					43
12	2470	N	2470	-0-	-0-	-0-	2464	2	6	9	N	5					48
01	2418	N	1654	-0-	-764	-0-	1648	2	6	9	N	5					53

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					83
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	465	N	-0-	-0-	-465	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					36
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					36
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					36
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					88
09	1506	N	1506	-0-	-0-	-0-	1376	2	130	9	N	118	186	1			20
10	1264	N	1264	-0-	-0-	-0-	1152	2	112	9	N	102					122
11	900	N	897	-0-	-3	-0-	840	2	57	9	N	52					174
12	1550	N	829	-0-	-721	-0-	818	2	11	9	N	10					184
01	1271	N	219	-0-	-1052	-0-	219	2			N	-0-					184

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1914	-0-	-39	-0-	1914	2			N	-0-					33
09	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					33
10	1829	N	801	-0-	-1028	-0-	801	2			N	-0-					33
11	1860	N	-0-	-0-	-1860	-0-					N	-0-					33
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					33
01	806	N	-0-	-0-	-806	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

08	713	X	-0-	-0-	-713	-0-					N	-0-					31
09	690	X	-0-	-0-	-690	-0-					N	-0-					31
10	713	X	-0-	-0-	-713	-0-					N	-0-					31
11	0	X	-0-	-0-	-0-	-0-					N	-0-					31
12	0	X	-0-	-0-	-0-	-0-					N	-0-					31
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

08	4061	X	3972	-0-	-89	-0-	3875	2	97	9	N	88					248
09	3930	X	3076	-0-	-854	-0-	2992	2	84	9	N	76	174	1			150
10	4061	X	-0-	-0-	-4061	-0-					N	-0-					150
11	3870	X	-0-	-0-	-3870	-0-					N	-0-					150
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
01	T. A.		3	-0-	3	3	3	2			N	-0-					150

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					5
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					5
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					5
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					5
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					5
*01	558	N	491	-0-	-67	-0-	491	3			N	-0-					5

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

08	682	N	641	-0-	-41	-0-	641	3			N	-0-					74
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					74
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					74
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					74
12	744	N	662	-0-	-82	-0-	639	3	23	9	N	21					95
*01	713	N	517	-0-	-196	-0-	515	3	2	9	N	2					97

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	1303	3	14	9	N	13					145
09	1260	N	997	-0-	-263	-0-	987	3	10	9	N	9					154
10	1209	N	1101	-0-	-108	-0-	1092	3	9	9	N	8					162
11	1443	N	1443	-0-	-0-	-0-	1441	3	2	9	N	2					164
12	1221	N	1221	-0-	-0-	-0-	1218	3	3	9	N	3	161	1	1 8		5
*01	1116	N	865	-0-	-251	-0-	858	3	7	9	N	6					11

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

08	186	N	166	-0-	-20	-0-	166	3			N	-0-					13
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					13
10	186	N	116	-0-	-70	-0-	116	3			N	-0-					13
11	150	N	111	-0-	-39	-0-	111	3			N	-0-					13
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					13
*01	124	N	-0-	-0-	-124	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 10154 - 10508

08	1346	N	1346	-0-	-0-	-0-	582	1	729	3	N	32	1	8			163
							35	9									
09	1290	N	1082	-0-	-208	-0-	585	1	451	3	N	42	184	1	1 8		20
							46	9									
10	1364	N	1144	-0-	-220	-0-	597	1	528	3	N	17	1	8			36
							19	9									
11	1383	N	1383	-0-	-0-	-0-	609	1	699	3	N	68	4	8			100
							75	9									
12	1904	N	1904	-0-	-0-	-0-	650	1	1208	3	N	42	3	8			139
							46	9									
*01	1307	N	1307	-0-	-0-	-0-	576	1	712	3	N	17	41	1	1 8		114
							19	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

08	1829	N	1759	-0-	-70	-0-	1741	3	18	9	N	16	1	8			115
09	1740	N	1631	-0-	-109	-0-	1613	3	18	9	N	16	2	8			129
10	1798	N	1629	-0-	-169	-0-	1606	3	23	9	N	21	1	8			149
11	1710	N	1682	-0-	-28	-0-	1660	3	22	9	N	20	5	8			164
12	1691	N	1691	-0-	-0-	-0-	1667	3	24	9	N	22	178	1	3 8		5
*01	1755	N	1755	-0-	-0-	-0-	1724	3	31	9	N	28	1	8			32

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF. 10000 - 10324

08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 10102 - 10587

08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	761	N	761	-0-	-0-	-0-	749	3	12	9	N	11	1	8			215
*09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					215
*10	901	N	901	-0-	-0-	-0-	900	3	1	9	N	1	1	8			215
*11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					215
*12	899	N	726	-0-	-173	-0-	724	3	2	9	N	2	171	1	2	8	44
*01	899	N	716	-0-	-183	-0-	716	3			N	-0-					44

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

08	2015	N	1917	-0-	-98	-0-	1897	3	20	9	N	18					127
09	1890	N	1790	-0-	-100	-0-	1777	3	13	9	N	12					139
10	1864	N	1864	-0-	-0-	-0-	1835	3	29	9	N	26					165
11	1860	N	1854	-0-	-6	-0-	1830	3	24	9	N	22	1	8			186
12	1860	N	1524	-0-	-336	-0-	1507	3	17	9	N	15	186	1			15
*01	1860	N	1481	-0-	-379	-0-	1460	3	21	9	N	19					34

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

08	3079	X	3079	-0-	-0-	-0-	3055	3	24	9	N	22	1	8			190
09	3031	X	3031	-0-	-0-	-0-	3001	3	30	9	N	27	184	1	6	8	27
10	3105	X	3105	-0-	-0-	-0-	3068	3	37	9	N	34	1	8			60
11	3003	X	3003	-0-	-0-	-0-	2977	3	26	9	N	24	2	8			82
12	3076	X	3076	-0-	-0-	-0-	3054	3	22	9	N	20	2	8			100
*01	3152	X	3152	-0-	-0-	-0-	3105	3	47	9	N	43	1	8			142

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	71	1			9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

08	1488	N	1466	-0-	-22	-0-	1448	3	18	9	N	16	1	8			43
09	1440	N	1355	-0-	-85	-0-	1332	3	23	9	N	21	2	8			62
10	1457	N	1369	-0-	-88	-0-	1349	3	20	9	N	18	1	8			79
11	1410	N	1323	-0-	-87	-0-	1311	3	12	9	N	11	2	8			88
12	1395	N	1303	-0-	-92	-0-	1286	3	17	9	N	15	30	1	2	8	71
*01	1364	N	1177	-0-	-187	-0-	1175	3	2	9	N	2					73

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

08	2666	N	2634	-0-	-32	-0-	2616	3	18	9	N	16	1	8			117
09	2527	N	2527	-0-	-0-	-0-	2506	3	21	9	N	19	2	8			134
10	2604	N	2567	-0-	-37	-0-	2544	3	23	9	N	21	1	8			154
11	2550	N	2514	-0-	-36	-0-	2503	3	11	9	N	10	2	8			162
12	2604	N	2479	-0-	-125	-0-	2457	3	22	9	N	20					182
*01	2573	N	1790	-0-	-783	-0-	1775	3	15	9	N	14	161	1			35

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

08	589	N	382	-0-	-207	-0-	382	3			N	-0-					37
09	780	N	375	-0-	-405	-0-	375	3			N	-0-					37
10	465	N	397	-0-	-68	-0-	397	3			N	-0-					37
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					37
12	403	N	281	-0-	-122	-0-	281	3			N	-0-					37
*01	403	N	-0-	-0-	-403	-0-					N	-0-					37

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

08	2771	X	2771	-0-	-0-	-0-	2763	3	8	9	N	7	2	8			143
09	2735	X	2735	-0-	-0-	-0-	2718	3	17	9	N	15	7	8			151
10	2732	X	2732	-0-	-0-	-0-	2697	3	35	9	N	32	2	8			181
11	2704	X	2704	-0-	-0-	-0-	2667	3	37	9	N	34	7	8			208
12	2821	X	2745	-0-	-76	-0-	2699	3	46	9	N	42	186	1	5	8	59
*01	2821	X	2686	-0-	-135	-0-	2645	3	41	9	N	37	2	8			94

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			57

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					20
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					20
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					20
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					20
12	279	N	238	-0-	-41	-0-	236	3	2	9	N	2	2	8			20
*01	279	N	250	-0-	-29	-0-	250	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1690	-0-	-139	-0-	1678	3	12	9	N	11					79
09	1800	N	1680	-0-	-120	-0-	1661	3	19	9	N	17	7	8			89
10	1767	N	1579	-0-	-188	-0-	1570	3	9	9	N	8					97
11	1650	N	1475	-0-	-175	-0-	1457	3	18	9	N	16	2	8			111
12	1736	N	1045	-0-	-691	-0-	1032	3	13	9	N	12	2	8			121
*01	1581	N	1446	-0-	-135	-0-	1434	3	12	9	N	11	1	8			131

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	831	-0-	-37	-0-	825	3	6	9	N	5					68
09	860	N	860	-0-	-0-	-0-	852	3	8	9	N	7	4	8			71
10	927	N	927	-0-	-0-	-0-	913	3	14	9	N	13	1	8			83
11	835	N	835	-0-	-0-	-0-	823	3	12	9	N	11	1	8			93
12	899	N	829	-0-	-70	-0-	825	3	4	9	N	4	1	8			96
*01	930	N	548	-0-	-382	-0-	531	3	17	9	N	15	1	8			110

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	1051	3	11	9	N	10	1	8			73
09	1020	N	1010	-0-	-10	-0-	1000	3	10	9	N	9	2	8			80
10	1054	N	999	-0-	-55	-0-	991	3	8	9	N	7					87
11	1020	N	976	-0-	-44	-0-	965	3	11	9	N	10	5	8			92
12	1054	N	949	-0-	-105	-0-	938	3	11	9	N	10	2	8			100
*01	992	N	719	-0-	-273	-0-	713	3	6	9	N	5					105

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1458	-0-	-154	-0-	1458	3			N	-0-					194
09	1500	N	1378	-0-	-122	-0-	1375	3	3	9	N	3	3	8			194
10	1488	N	1373	-0-	-115	-0-	1373	3			N	-0-					194
11	1410	N	1310	-0-	-100	-0-	1307	3	3	9	N	3	3	8			194
12	1426	N	1199	-0-	-227	-0-	1196	3	3	9	N	3	3	8			194
*01	1364	N	1259	-0-	-105	-0-	1257	3	2	9	N	2	162	1	1	8	33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4346	-0-	-1141	-0-	554	1	3739	3	N	48	4	8			120
							53	9									
09	5310	X	4193	-0-	-1117	-0-	546	1	3590	3	N	52	9	8			163
							57	9									
10	4358	X	4358	-0-	-0-	-0-	583	1	3712	3	N	57	5	8			215
							63	9									
11	4200	X	3895	-0-	-305	-0-	519	1	3330	3	N	42	184	1	13	8	60
							46	9									
12	4340	X	3228	-0-	-1112	-0-	481	1	2670	3	N	70	13	8			117
							77	9									
*01	4371	X	3408	-0-	-963	-0-	468	1	2831	3	N	99	183	1			33
							109	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1676	N	1676	-0-	-0-	-0-	1656	3	20	9	N	18					132
09	1615	N	1615	-0-	-0-	-0-	1593	3	22	9	N	20	3	8			149
10	1596	N	1596	-0-	-0-	-0-	1568	3	28	9	N	25					174
11	1620	N	1620	-0-	-0-	-0-	1590	3	30	9	N	27	184	1			17
12	1519	N	1519	-0-	-0-	-0-	1500	3	19	9	N	17	1	8			33
*01	1540	N	1540	-0-	-0-	-0-	1507	3	33	9	N	30					63

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1237	3	3	9	N	3	1	8			137
09	1356	N	1356	-0-	-0-	-0-	1332	3	24	9	N	22	11	8			148
10	1594	N	1594	-0-	-0-	-0-	1576	3	18	9	N	16	2	8			162
11	1685	N	1685	-0-	-0-	-0-	1679	3	6	9	N	5	4	8			163
12	1776	N	1776	-0-	-0-	-0-	1767	3	9	9	N	8	7	8			164
*01	1760	N	1760	-0-	-0-	-0-	1690	3	70	9	N	64	121	1	3	8	104

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	485	-0-	-11	-0-	485	2			N	-0-					23
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					23
10	610	N	610	-0-	-0-	-0-	610	2			N	-0-					23
11	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			23
12	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2	2	8			23
*01	620	N	406	-0-	-214	-0-	397	2	9	9	N	8					31

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	N	2313	-0-	-0-	-0-	440	1	1838	3	N	32	5	8			170
							35	9									
09	2250	N	2017	-0-	-233	-0-	389	1	1527	3	N	92	8	8			254
							101	9									
10	2356	N	1821	-0-	-535	-0-	356	1	1433	3	N	29	186	1	3	8	94
							32	9									
11	2250	N	1808	-0-	-442	-0-	358	1	1421	3	N	26	11	8			109
							29	9									
12	2077	N	1635	-0-	-442	-0-	351	1	1256	3	N	25	8	8			126
							28	9									
*01	1829	N	1819	-0-	-10	-0-	348	1	1409	3	N	56					182
							62	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2097	-0-	-11	-0-	2083	3	14	9	N	13	189	1			150
09	2100	N	2000	-0-	-100	-0-	1979	3	21	9	N	19	2	8			167
10	2201	N	2066	-0-	-135	-0-	2052	3	14	9	N	13	1	8			179
11	2040	N	1999	-0-	-41	-0-	1982	3	17	9	N	15	2	8			192
12	2077	N	1465	-0-	-612	-0-	1452	3	13	9	N	12	155	1	2	8	47
*01	2077	N	1920	-0-	-157	-0-	1914	3	6	9	N	5					52

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1169	-0-	-9	-0-	1150	3	19	9	N	17					109
09	1110	N	1101	-0-	-9	-0-	1087	3	14	9	N	13	3	8			119
10	1150	N	1150	-0-	-0-	-0-	1125	3	25	9	N	23					142
11	1140	N	1103	-0-	-37	-0-	1085	3	18	9	N	16	2	8			156
12	1147	N	1133	-0-	-14	-0-	1109	3	24	9	N	22	173	1	3	8	2
*01	1147	N	1101	-0-	-46	-0-	1077	3	24	9	N	22	1	8			23

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					82
09	133	N	133	-0-	-0-	-0-	131	3	2	9	N	2					84
10	217	N	93	-0-	-124	-0-	90	3	3	9	N	3					87
11	156	N	156	-0-	-0-	-0-	153	3	3	9	N	3					90
12	124	N	32	-0-	-92	-0-	30	3	2	9	N	2					92
*01	351	N	351	-0-	-0-	-0-	217	3	134	9	N	122	62	1			152

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1431	-0-	-26	-0-	1425	3	6	9	N	5	1	8			147
09	1399	N	1399	-0-	-0-	-0-	1370	3	29	9	N	26	6	8			167
10	1426	N	1381	-0-	-45	-0-	1360	3	21	9	N	19	1	8			185
11	1380	N	1338	-0-	-42	-0-	1332	3	6	9	N	5	5	8			185
12	1457	N	1339	-0-	-118	-0-	1336	3	3	9	N	3	2	8			186
*01	1395	N	1394	-0-	-1	-0-	1387	3	7	9	N	6	143	1	1	8	48

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	359	-0-	-168	-0-	359	2			N	-0-					215
09	450	N	305	-0-	-145	-0-	305	2			N	-0-					215
10	403	N	275	-0-	-128	-0-	275	2			N	-0-	177	1			38
11	360	N	275	-0-	-85	-0-	275	2			N	-0-					38
12	310	N	242	-0-	-68	-0-	242	2			N	-0-					38
*01	279	N	229	-0-	-50	-0-	227	2	2	9	N	2					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	11					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2024	N	2024	-0-	-0-	-0-	509	1	1403	3	N	102	176	1	5	8	150
							112	9									
09	1957	N	1957	-0-	-0-	-0-	495	1	1329	3	N	121	180	1	9	8	82
							133	9									
10	1862	N	1862	-0-	-0-	-0-	534	1	1212	3	N	105	5	8			182
							116	9									
11	1722	N	1722	-0-	-0-	-0-	488	1	1099	3	N	123	182	1	12	8	111
							135	9									
12	1736	N	1736	-0-	-0-	-0-	459	1	1172	3	N	95	9	8			197
							105	9									
*01	1655	N	1655	-0-	-0-	-0-	434	1	1191	3	N	27	174	1			50
							30	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					41
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					41
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					41
11	480	N	422	-0-	-58	-0-	422	3			N	-0-					41
12	496	N	390	-0-	-106	-0-	390	3			N	-0-					41
*01	465	N	446	-0-	-19	-0-	444	3	2	9	N	2					43

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	445	1	876	3	N	-0-					117
09	1547	N	1547	-0-	-0-	-0-	579	1	968	3	N	-0-					117
10	2128	N	2128	-0-	-0-	-0-	874	1	1254	3	N	-0-					117
11	2853	N	2853	-0-	-0-	-0-	756	1	2097	3	N	-0-					117
12	1773	N	1773	-0-	-0-	-0-	750	1	1009	3	N	13					130
							14	9									
*01	2139	N	1077	-0-	-1062	-0-	587	1	490	3	N	-0-					130

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1830	N	1830	-0-	-0-	-0-	1824	3	6	9	N	5					212
09	1860	N	1854	-0-	-6	-0-	1824	3	30	9	N	27	179	1	17	8	43
10	1922	N	1863	-0-	-59	-0-	1851	3	12	9	N	11	2	8			52
11	1770	N	1723	-0-	-47	-0-	1684	3	39	9	N	35	5	8			82
12	1922	N	1763	-0-	-159	-0-	1752	3	11	9	N	10	5	8			87
*01	1860	N	1738	-0-	-122	-0-	1718	3	20	9	N	18	2	8			103

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0-	-0-	1694	3	25	9	N	23					85
09	1621	N	1621	-0-	-0-	-0-	1598	3	23	9	N	21	2	8			104
10	1736	N	1594	-0-	-142	-0-	1565	3	29	9	N	26	1	8			129
11	1650	N	1370	-0-	-280	-0-	1347	3	23	9	N	21	3	8			147
12	1788	N	1788	-0-	-0-	-0-	1768	3	20	9	N	18					165
*01	1686	N	1686	-0-	-0-	-0-	1654	3	32	9	N	29	134	1			60

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1801	-0-	-710	-0-	393	1	1385	3	N	21	10	8			153
							23	9									
09	1740	X	1532	-0-	-208	-0-	365	1	1099	3	N	62	187	1	15	8	13
							68	9									
10	1708	X	1708	-0-	-0-	-0-	397	1	1298	3	N	12	10	8			15
							13	9									
11	1748	X	1748	-0-	-0-	-0-	380	1	1334	3	N	31	27	8			19
							34	9									
12	1798	X	1644	-0-	-154	-0-	341	1	1266	3	N	34	26	8			27
							37	9									
*01	1798	X	1078	-0-	-720	-0-	357	1	698	3	N	21	8	8			40
							23	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	824	-0-	-106	-0-	824	3			N	-0-					80
09	870	N	791	-0-	-79	-0-	791	3			N	-0-					80
10	899	N	786	-0-	-113	-0-	785	3	1	9	N	1	1	8			80
11	810	N	784	-0-	-26	-0-	784	3			N	-0-					80
12	848	N	848	-0-	-0-	-0-	848	3			N	-0-					80
*01	775	N	702	-0-	-73	-0-	702	3			N	-0-					80

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1582	-0-	-30	-0-	1558	3	24	9	N	22					142
09	1530	N	1435	-0-	-95	-0-	1416	3	19	9	N	17					159
10	1581	N	1303	-0-	-278	-0-	1285	3	18	9	N	16					175
11	1530	N	1358	-0-	-172	-0-	1345	3	13	9	N	12					187
12	1488	N	1321	-0-	-167	-0-	1308	3	13	9	N	12					199
*01	1463	N	1463	-0-	-0-	-0-	1430	3	33	9	N	30	180	1			49

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	82	1			68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	940	-0-	-21	-0-	934	3	6	9	N	5	1	8			169
09	900	N	880	-0-	-20	-0-	869	3	11	9	N	10	4	8			175
10	1018	N	1018	-0-	-0-	-0-	1014	3	4	9	N	4	2	8			177
11	1098	N	1098	-0-	-0-	-0-	1095	3	3	9	N	3	3	8			177
12	1025	N	1025	-0-	-0-	-0-	1018	3	7	9	N	6	4	8			179
*01	1023	N	994	-0-	-29	-0-	991	3	3	9	N	3	145	1	1	8	36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	759	-0-	-233	-0-	442	1	313	3	N	4	4	8			77
							4	9									
09	1503	N	1503	-0-	-0-	-0-	756	1	728	3	N	17	17	8			77
							19	9									
10	992	N	547	-0-	-445	-0-	478	1	66	3	N	3	3	8			77
							3	9									
11	720	N	534	-0-	-186	-0-	511	1	23	9	N	21	21	8			77
12	992	N	911	-0-	-81	-0-	562	1	335	3	N	13	13	8			77
							14	9									
*01	1353	N	1353	-0-	-0-	-0-	548	1	801	3	N	4	4	8			77
							4	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

08	1240	X	993	-0-	-247	-0-	16	1	946	3	N	28					78
							31	9									
09	1200	X	502	-0-	-698	-0-	480	3	22	9	N	20					98
10	2572	X	2572	-0-	-0-	-0-	2494	3	78	9	N	71	15	8			154
11	2445	X	2445	-0-	-0-	-0-	2358	3	87	9	N	79	49	8			184
12	1508	X	1508	-0-	-0-	-0-	1440	3	68	9	N	62	188	1	30	8	28
*01	1513	X	1513	-0-	-0-	-0-	1477	3	36	9	N	33					61

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

08	2021	N	2021	-0-	-0-	-0-	593	1	1393	3	N	32	6	8			201
							35	9									
09	2070	N	1855	-0-	-215	-0-	607	1	1185	3	N	57	184	1	11	8	63
							63	9									
10	2102	N	2102	-0-	-0-	-0-	846	1	1214	3	N	38	6	8			95
							42	9									
11	1950	N	1876	-0-	-74	-0-	705	1	1127	3	N	40	6	8			129
							44	9									
12	1922	N	1777	-0-	-145	-0-	605	1	1144	3	N	25	6	8			148
							28	9									
*01	2108	N	1536	-0-	-572	-0-	233	1	1263	3	N	36	4	8			180
							40	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

08	124	N	20	-0-	-104	-0-	20	3			N	-0-					129
09	60	N	-0-	-0-	-60	-0-					N	-0-					129
10	62	N	-0-	-0-	-62	-0-					N	-0-					129
11	30	N	-0-	-0-	-30	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	4	105	1	1	8	27
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	5	N	-0-	-0-	-5	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					41

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

08	934	N	934	-0-	-0-	-0-	923	3	11	9	N	10	1	8			92
09	900	N	866	-0-	-34	-0-	860	3	6	9	N	5	2	8			95
10	930	N	895	-0-	-35	-0-	875	3	20	9	N	18	1	8			112
11	900	N	827	-0-	-73	-0-	821	3	6	9	N	5					117
12	899	N	774	-0-	-125	-0-	771	3	3	9	N	3	2	8			118
*01	899	N	835	-0-	-64	-0-	817	3	18	9	N	16	85	1	1	8	48

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

08	1674	N	1634	-0-	-40	-0-	395	1	1202	3	N	34	5	8			104
							37	9									
09	1632	N	1632	-0-	-0-	-0-	372	1	1155	3	N	95	11	8			188
							105	9									
10	1586	N	1586	-0-	-0-	-0-	376	1	1178	3	N	29	182	1	6	8	29
							32	9									
11	1590	N	1577	-0-	-13	-0-	362	1	1174	3	N	37	13	8			53
							41	9									
12	1963	N	1963	-0-	-0-	-0-	379	1	1518	3	N	60	12	8			101
							66	9									
*01	1581	N	1450	-0-	-131	-0-	378	1	1017	3	N	50	5	8			146
							55	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1057	-0-	-1423	-0-	390 13	1 9	654	3	N	12	7	8			118
09	1950	X	299	-0-	-1651	-0-	291	1	8	9	N	7	7	8			118
10	2852	X	340	-0-	-2512	-0-	336	1	4	9	N	4	4	8			118
11	2760	X	318	-0-	-2442	-0-	308	1	10	9	N	9	9	8			118
12	2852	X	1146	-0-	-1706	-0-	271 21	1 9	854	3	N	19	18	8			119
*01	1054	X	-0-	-0-	-1054	-0-					N	-0-	80	1			39

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					8
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					8
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					8
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					8
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					8
*01	403	N	-0-	-0-	-403	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	N	2420	-0-	-0-	-0-	707 7	1 9	1706	3	N	6	3	8			93
09	2371	N	2371	-0-	-0-	-0-	729 20	1 9	1622	3	N	18	6	8			105
10	2385	N	2385	-0-	-0-	-0-	876 10	1 9	1499	3	N	9	3	8			111
11	2340	N	2172	-0-	-168	-0-	819 23	1 9	1330	3	N	21	10	8			122
12	2449	N	2099	-0-	-350	-0-	817 24	1 9	1258	3	N	22	9	8			135
*01	2387	N	1578	-0-	-809	-0-	301 39	1 9	1238	3	N	35	3	8			167

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117
09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	-0-	-0-	-1054	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					134

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6256	-0-	-192	-0-	6205	3	51	9	N	46	1	8			113
09	6240	X	5873	-0-	-367	-0-	5826	3	47	9	N	43					156
10	6448	X	5704	-0-	-744	-0-	5645	3	59	9	N	54	181	1			29
11	6090	X	5694	-0-	-396	-0-	5640	3	54	9	N	49					78
12	6262	X	5494	-0-	-768	-0-	5447	3	47	9	N	43					121
*01	6262	X	5665	-0-	-597	-0-	5608	3	57	9	N	52					173

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	454	-0-	-42	-0-	453	3	1	9	N	1	1	8			124
09	480	N	336	-0-	-144	-0-	336	3			N	-0-					124
10	434	N	306	-0-	-128	-0-	306	3			N	-0-					124
11	450	N	262	-0-	-188	-0-	262	3			N	-0-					124
12	341	N	161	-0-	-180	-0-	152	3	9	9	N	8	3	8			129
*01	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1	1	8			129

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-		-0-	-0-	544	1	699	3	N	25	5	8			119
								28	9									
09	1320	N	1135	-0-		-185	-0-	491	1	593	3	N	46	11	8			154
								51	9									
10	1271	N	-0-	-0-		-1271	-0-					N	-0-					154
11	1230	N	-0-	-0-		-1230	-0-					N	-0-					154
12	1178	N	-0-	-0-		-1178	-0-					N	-0-					154
*01	0	N	-0-	-0-		-0-	-0-					N	-0-					154

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	7	-0-		-117	-0-	7	3			N	-0-					155
09	30	N	-0-	-0-		-30	-0-					N	-0-					155
10	31	N	-0-	-0-		-31	-0-					N	-0-					155
11	7	N	-0-	-0-		-7	-0-					N	-0-					155
12	0	N	-0-	-0-		-0-	-0-					N	1	136	1	1	8	19
*01	0	N	-0-	-0-		-0-	-0-					N	-0-					19

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					87
09	0	N	-0-	-0-		-0-	-0-					N	-0-					87
10	0	N	-0-	-0-		-0-	-0-					N	-0-					87
11	0	N	-0-	-0-		-0-	-0-					N	-0-					87
12	0	N	-0-	-0-		-0-	-0-					N	-0-					87
*01	0	N	-0-	-0-		-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	795	-0-		-42	-0-	792	3	3	9	N	3					159
09	744	N	744	-0-		-0-	-0-	740	3	4	9	N	4					163
10	775	N	759	-0-		-16	-0-	749	3	10	9	N	9					172
11	780	N	650	-0-		-130	-0-	646	3	4	9	N	4					176
12	775	N	700	-0-		-75	-0-	689	3	11	9	N	10					186
*01	744	N	707	-0-		-37	-0-	694	3	13	9	N	12	180	1			18

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2264	-0-		-61	-0-	496	1	1689	3	N	72	4	8			210
								79	9									
09	2010	N	1933	-0-		-77	-0-	480	1	1408	3	N	41	12	8			239
								45	9									
10	2139	N	1753	-0-		-386	-0-	487	1	1224	3	N	38	4	8			273
								42	9									
11	2754	N	2754	-0-		-0-	-0-	422	1	2227	3	N	95	184	1	7	8	177
								105	9									
12	2341	N	2341	-0-		-0-	-0-	427	1	1842	3	N	65	17	8			225
								72	9									
*01	2367	N	2367	-0-		-0-	-0-	469	1	1868	3	N	27	108	1			144
								30	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					87
09	0	N	-0-	-0-		-0-	-0-					N	-0-					87
10	0	N	-0-	-0-		-0-	-0-					N	-0-					87
11	0	N	-0-	-0-		-0-	-0-					N	-0-					87
12	0	N	-0-	-0-		-0-	-0-					N	-0-					87
*01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	652	-0-	-154	-0-	652	3			N	-0-					206
09	630	N	616	-0-	-14	-0-	614	3	2	9	N	2	2	8			206
10	682	N	682	-0-	-0-	-0-	664	3	18	9	N	16	1	8			221
11	630	N	625	-0-	-5	-0-	613	3	12	9	N	11	183	1	9	8	40
12	651	N	561	-0-	-90	-0-	558	3	3	9	N	3					43
*01	682	N	597	-0-	-85	-0-	590	3	7	9	N	6	2	8			47

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2552	-0-	-83	-0-	496	1	2053	3	N	3	3	8			189
							3	9									
09	2550	X	2541	-0-	-9	-0-	434	1	2099	3	N	7	7	8			189
							8	9									
10	2819	X	2819	-0-	-0-	-0-	496	1	2320	3	N	3	3	8			189
							3	9									
11	2646	X	2646	-0-	-0-	-0-	469	1	2168	3	N	8	8	8			189
							9	9									
12	2635	X	2396	-0-	-239	-0-	480	1	1907	3	N	8	158	1	8	8	31
							9	9									
*01	2821	X	2467	-0-	-354	-0-	405	1	2059	3	N	3	3	8			31
							3	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					N	13	97	1			27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2807	-0-	-231	-0-	2807	3			N	-0-					91
09	2940	X	2567	-0-	-373	-0-	2567	3			N	-0-					91
10	2976	X	2624	-0-	-352	-0-	2624	3			N	-0-					91
11	2790	X	2539	-0-	-251	-0-	2539	3			N	-0-					91
12	2821	X	2513	-0-	-308	-0-	2507	3	6	9	N	5					96
*01	2821	X	2535	-0-	-286	-0-	2534	3	1	9	N	1	43	1			54

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1881	-0-	-72	-0-	1874	3	7	9	N	6	2	8			65
09	1860	N	1807	-0-	-53	-0-	1795	3	12	9	N	11	4	8			72
10	1922	N	1724	-0-	-198	-0-	1721	3	3	9	N	3	2	8			73
11	1830	N	1673	-0-	-157	-0-	1664	3	9	9	N	8	4	8			77
12	1860	N	1727	-0-	-133	-0-	1686	3	41	9	N	37	5	8			109
*01	1736	N	1686	-0-	-50	-0-	1675	3	11	9	N	10	2	8			117

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

08	1413	N	1413	-0-	-0-	-0-	586	1	795	3	N	29	2	8			91
							32	9									
09	1385	N	1385	-0-	-0-	-0-	603	1	750	3	N	29	6	8			114
							32	9									
10	1568	N	1568	-0-	-0-	-0-	789	1	726	3	N	48	3	8			159
							53	9									
11	1447	N	1447	-0-	-0-	-0-	730	1	662	3	N	50	5	8			204
							55	9									
12	1476	N	1476	-0-	-0-	-0-	724	1	712	3	N	36	184	1	10	8	46
							40	9									
*01	1581	N	759	-0-	-822	-0-	182	1	562	3	N	14	1	8			59
							15	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

08	992	N	-0-	-0-	-992	-0-					N	-0-					43
09	270	N	-0-	-0-	-270	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

08	186	N	165	-0-	-21	-0-	165	3			N	-0-					132
09	180	N	93	-0-	-87	-0-	91	3	2	9	N	2	2	8			132
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					132
11	150	N	62	-0-	-88	-0-	62	3			N	-0-					132
12	142	N	142	-0-	-0-	-0-	72	3	70	9	N	64	29	1			167
*01	206	N	206	-0-	-0-	-0-	162	3	44	9	N	40	123	1			84

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

08	3522	X	3522	-0-	-0-	-0-	400	1	3088	3	N	31	13	8			143
							34	9									
09	3817	X	3817	-0-	-0-	-0-	461	1	3323	3	N	30	30	8			143
							33	9									
10	2932	X	2932	-0-	-0-	-0-	386	1	2533	3	N	12	12	8			143
							13	9									
11	3420	X	2967	-0-	-453	-0-	429	1	2502	3	N	33	33	8			143
							36	9									
12	3937	X	2127	-0-	-1810	-0-	304	1	1788	3	N	32	32	8			143
							35	9									
*01	3937	X	2493	-0-	-1444	-0-	604	1	1875	3	N	13	103	1	13	8	40
							14	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3902	-0-	-128	-0-	3852	3	50	9	N	45					112
09	3900	X	3719	-0-	-181	-0-	3682	3	37	9	N	34	2	8			144
10	4030	X	3781	-0-	-249	-0-	3751	3	30	9	N	27	1	8			170
11	3840	X	3731	-0-	-109	-0-	3694	3	37	9	N	34	2	8			202
12	3906	X	3689	-0-	-217	-0-	3657	3	32	9	N	29	179	1	3	8	49
*01	3906	X	3520	-0-	-386	-0-	3486	3	34	9	N	31					80

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3386	-0-	-148	-0-	3343	3	43	9	N	39					83
09	3420	X	3113	-0-	-307	-0-	3073	3	40	9	N	36					119
10	3534	X	3191	-0-	-343	-0-	3135	3	56	9	N	51					170
11	3390	X	3147	-0-	-243	-0-	3092	3	55	9	N	50	188	1			32
12	3441	X	3251	-0-	-190	-0-	3197	3	54	9	N	49	1	8			80
*01	3379	X	3165	-0-	-214	-0-	3102	3	63	9	N	57	43	1			94

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2048	-0-	-618	-0-	2027	3	21	9	N	19	2	8			291
09	3330	X	1499	-0-	-1831	-0-	1478	3	21	9	N	19	6	8			304
10	3441	X	1229	-0-	-2212	-0-	1216	3	13	9	N	12	2	8			314
11	3330	X	1252	-0-	-2078	-0-	1244	3	8	9	N	7	5	8			316
*12	3193	X	362	-0-	-2831	-0-	355	3	7	9	N	6	188	1	5	8	129
*01	2046	X	391	-0-	-1655	-0-	391	3			N	-0-	85	1			44

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	832	-0-	-36	-0-	819	3	13	9	N	12					124
09	840	N	813	-0-	-27	-0-	796	3	17	9	N	15					139
10	837	N	815	-0-	-22	-0-	805	3	10	9	N	9	1	8			147
11	810	N	767	-0-	-43	-0-	753	3	14	9	N	13					160
12	837	N	777	-0-	-60	-0-	756	3	21	9	N	19	2	8			177
*01	806	N	754	-0-	-52	-0-	739	3	15	9	N	14	172	1			19

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2821	X	1822	-0-	-999	-0-	1816	3	6	9	N	5					237
*08	2511	X	2361	-0-	-150	-0-	2361	3			N	-0-					237
*09	2400	X	1806	-0-	-594	-0-	1804	3	2	9	N	2	2	8			237
*10	2387	X	2224	-0-	-163	-0-	2223	3	1	9	N	1	187	1	1	8	50
*11	2280	X	2177	-0-	-103	-0-	2163	3	14	9	N	13	13	8			50
*12	2356	X	1992	-0-	-364	-0-	1990	3	2	9	N	2	2	8			50
*01	2356	X	1673	-0-	-683	-0-	1673	3			N	-0-					50

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					134
09	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					134
10	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					134
11	2310	N	2085	-0-	-225	-0-	2077	3	8	9	N	7	2	8			139
12	2325	N	2192	-0-	-133	-0-	2141	3	51	9	N	46	5	8			180
*01	2356	N	2255	-0-	-101	-0-	2204	3	51	9	N	46	161	1	1	8	64

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2395	-0-	-85	-0-	2363	3	32	9	N	29	1	8			181
09	2370	N	2298	-0-	-72	-0-	2266	3	32	9	N	29	2	8			208
10	2418	N	2312	-0-	-106	-0-	2286	3	26	9	N	24	183	1	1	8	48
11	2310	N	2255	-0-	-55	-0-	2219	3	36	9	N	33	3	8			78
12	2387	N	2268	-0-	-119	-0-	2215	3	53	9	N	48	4	8			122
*01	2325	N	2239	-0-	-86	-0-	2194	3	45	9	N	41	1	8			162

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF. 10148 - 10390

08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	15					190
*01	0	N	-0-	-0-	-0-	-0-					N	4	177	1			17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

08	1395	N	-0-	-0-	-1395	-0-					N	-0-					119
09	630	N	-0-	-0-	-630	-0-					N	-0-					119
10	93	N	-0-	-0-	-93	-0-					N	1	1	8			119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

08	186	N	44	-0-	-142	-0-	44	3			N	-0-					122
09	120	N	-0-	-0-	-120	-0-					N	-0-					122
10	93	N	-0-	-0-	-93	-0-					N	-0-					122
11	30	N	-0-	-0-	-30	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			52
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

08	1049	N	1049	-0-	-0-	-0-	1024	3	25	9	N	23	1	8			127
09	1222	N	1222	-0-	-0-	-0-	1193	3	29	9	N	26					153
10	1209	N	1109	-0-	-100	-0-	1075	3	34	9	N	31	1	8			183
11	994	N	994	-0-	-0-	-0-	973	3	21	9	N	19					202
12	1271	N	1050	-0-	-221	-0-	1033	3	17	9	N	15	3	8			214
*01	1116	N	1102	-0-	-14	-0-	1046	3	56	9	N	51	187	1			78

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF. 10192 - 10768

08	465	N	461	-0-	-4	-0-	461	3			N	-0-					1
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					1
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					1
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					1
12	465	N	432	-0-	-33	-0-	432	3			N	-0-					1
*01	465	N	428	-0-	-37	-0-	428	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

08	0	N	-0-	-0-	-0-	-0-					N	-0-					154
09	0	N	-0-	-0-	-0-	-0-					N	-0-					154
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
*01	0	N	-0-	-0-	-0-	-0-					N	31	150	1	2	8	33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1573	-0-	-39	-0-	1538	3	35	9	N	32	1	8			138
09	1495	N	1495	-0-	-0-	-0-	1483	3	12	9	N	11	2	8			147
10	1643	N	1518	-0-	-125	-0-	1492	3	26	9	N	24	1	8			170
11	1530	N	1434	-0-	-96	-0-	1401	3	33	9	N	30	4	8			196
12	1550	N	1445	-0-	-105	-0-	1413	3	32	9	N	29	188	1	4	8	33
*01	1519	N	1335	-0-	-184	-0-	1311	3	24	9	N	22	1	8			54

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2367	N	2367	-0-	-0-	-0-	475	1	1853	3	N	35	4	8			84
							39	9									
09	2304	N	2304	-0-	-0-	-0-	469	1	1785	3	N	45	9	8			120
							50	9									
10	2478	N	2478	-0-	-0-	-0-	511	1	1920	3	N	43	5	8			158
							47	9									
11	1914	N	1914	-0-	-0-	-0-	453	1	1386	3	N	68	11	8			215
							75	9									
12	2035	N	2035	-0-	-0-	-0-	432	1	1567	3	N	33	189	1	4	8	55
							36	9									
*01	2096	N	2096	-0-	-0-	-0-	443	1	1634	3	N	17					72
							19	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2219	-0-	-199	-0-	2187	3	32	9	N	29	176	1	2	8	57
09	2191	N	2191	-0-	-0-	-0-	2128	3	63	9	N	57	12	8			102
10	2207	N	2207	-0-	-0-	-0-	2173	3	34	9	N	31	3	8			130
11	2160	N	2101	-0-	-59	-0-	2044	3	57	9	N	52	5	8			177
12	2263	N	2235	-0-	-28	-0-	2162	3	73	9	N	66	176	1	10	8	57
*01	2201	N	1979	-0-	-222	-0-	1922	3	57	9	N	52	2	8			107

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			59
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					62
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					62
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					62
11	750	N	748	-0-	-2	-0-	748	3			N	-0-					62
*12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					62
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					99
09	1897	N	1897	-0-	-0-	-0-	1895	3	2	9	N	2					101
10	1941	N	1941	-0-	-0-	-0-	1938	3	3	9	N	3					104
11	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-	12	1			92
*12	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-	8	1			84
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					84

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					131
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					131
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					131

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF. 10013 - 10329

08	2812	N	2812	-0-	-0-	-0-	2775	3	37	9	N	34					215
09	2706	N	2706	-0-	-0-	-0-	2678	3	28	9	N	25					240
10	2856	N	2856	-0-	-0-	-0-	2831	3	25	9	N	23					263
11	2730	N	2684	-0-	-46	-0-	2684	3			N	-0-	35	1			228
*12	3025	N	3025	-0-	-0-	-0-	2819	3	206	9	N	187	20	1			395
01	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					395

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					95
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					95
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					95
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					95
*12	558	N	452	-0-	-106	-0-	452	3			N	-0-					95
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					95

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

08	2754	N	2754	-0-	-0-	-0-	2735	3	19	9	N	17					253
*09	2605	N	2605	-0-	-0-	-0-	2569	3	36	9	N	33					286
*10	2618	N	2618	-0-	-0-	-0-	2590	3	28	9	N	25					311
11	2670	N	2522	-0-	-148	-0-	2522	3			N	-0-	30	1			282
*12	2697	N	2549	-0-	-148	-0-	2549	3			N	-0-					282
01	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					282

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

08	3348	X	3328	-0-	-20	-0-	3295	3	33	9	N	30					225
09	3329	X	3329	-0-	-0-	-0-	3301	3	28	9	N	25					250
10	3317	X	3039	-0-	-278	-0-	3014	3	25	9	N	23					273
*11	3210	X	2693	-0-	-517	-0-	2693	3			N	-0-	27	1			246
*12	3441	X	2778	-0-	-663	-0-	2778	3			N	-0-	30	1			216
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					216

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					115
09	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					115
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					115
11	1500	N	1114	-0-	-386	-0-	1114	3			N	-0-					115
*12	1457	N	1239	-0-	-218	-0-	1239	3			N	-0-					115
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					115

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					60
09	1230	N	1171	-0-	-59	-0-	1171	3			N	-0-					60
10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					60
11	1200	N	1168	-0-	-32	-0-	1168	3			N	-0-					60
*12	1209	N	1113	-0-	-96	-0-	1113	3			N	-0-					60
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					127
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					127
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					127
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					127
*12	31	N	15	-0-	-16	-0-	15	3			N	-0-					127
01	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					127

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					112
09	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					112
10	1375	N	1375	-0-	-0-	-0-	1361	3	14	9	N	13					125
11	1770	N	569	-0-	-1201	-0-	569	3			N	-0-					125
*12	1829	N	285	-0-	-1544	-0-	285	3			N	-0-	2	1			123
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					123

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1968	N	1968	-0-	-0-	-0-	1940	3	28	9	N	25					183
09	1862	N	1862	-0-	-0-	-0-	1845	3	17	9	N	15					198
10	1877	N	1877	-0-	-0-	-0-	1869	3	8	9	N	7					205
11	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-	53	1			152
*12	1922	N	1893	-0-	-29	-0-	1684	3	209	9	N	190	17	1			325
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					325

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	323	3	22	9	N	20					155
09	321	N	321	-0-	-0-	-0-	304	3	17	9	N	15					170
10	299	N	299	-0-	-0-	-0-	274	3	25	9	N	23					193
*11	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-	2	1			191
*12	341	N	235	-0-	-106	-0-	235	3			N	-0-					191
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					191

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	212	3	22	9	N	20					162
09	238	N	238	-0-	-0-	-0-	192	3	46	9	N	42					204
10	241	N	241	-0-	-0-	-0-	219	3	22	9	N	20					224
11	240	N	202	-0-	-38	-0-	202	3			N	-0-	8	1			216
*12	446	N	446	-0-	-0-	-0-	446	3			N	-0-	5	1			211
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					211

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					113
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					113
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					113
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					113
*12	434	N	419	-0-	-15	-0-	419	3			N	-0-					113
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					60
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					60
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					60
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					60
*12	62	N	45	-0-	-17	-0-	45	3			N	-0-					60
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	309	2			N	-0-					69
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					69
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					69
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					69
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					69
*01	534	N	534	-0-	-0-	-0-	97	1	437	2	N	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	3					129
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2638	-0-	-369	-0-	2587	2	51	9	N	46					125
09	2910	X	2551	-0-	-359	-0-	2504	2	47	9	N	43					168
10	3007	X	2756	-0-	-251	-0-	2709	2	47	9	N	43					211
11	2910	X	2642	-0-	-268	-0-	2597	2	45	9	N	41	189	1			63
*12	3157	X	3157	-0-	-0-	-0-	455	1	2646	3	N	51					114
							56	9									
*01	3098	X	3098	-0-	-0-	-0-	455	1	2599	3	N	40					154
							44	9									

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	N	2266	-0-	-0-	-0-	2243	2	23	9	N	21					116
09	2183	N	2183	-0-	-0-	-0-	2161	2	22	9	N	20					136
10	2309	N	2309	-0-	-0-	-0-	2284	2	25	9	N	23					159
11	2285	N	2285	-0-	-0-	-0-	2272	2	13	9	N	12					171
*12	2796	N	2796	-0-	-0-	-0-	455	1	2323	3	N	16					187
							18	9									
*01	2726	N	2726	-0-	-0-	-0-	455	1	2254	3	N	15					202
							17	9									

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3089	-0-	-569	-0-	3056	2	33	9	N	30					232
09	3570	X	2956	-0-	-614	-0-	2916	2	40	9	N	36	183	1			85
10	3689	X	2999	-0-	-690	-0-	2966	2	33	9	N	30					115
11	3570	X	2997	-0-	-573	-0-	2962	2	35	9	N	32					147
12	DLQ G-10		3473	-0-	3473	3473	438	1	3000	3	N	32					179
							35	9									
*01	6800	X	3327	-0-	-3473	-0-	438	1	2863	3	N	24					203
							26	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	53	-0-	-784	-0-	53	2			N	-0-					-0-
09	480	N	32	-0-	-448	-0-	32	2			N	-0-					-0-
10	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	#	6	-0-	-8	-0-	2	1	4	2	N	-0-					173
09	30	#	6	-0-	-24	-0-	2	1	4	2	N	-0-					173
10	62	#	9	-0-	-53	-0-	2	1	7	2	N	-0-					173
11	60	#	6	-0-	-54	-0-	2	1	4	2	N	-0-					173
12	62	#	5	-0-	-57	-0-	2	1	3	2	N	-0-					173
*01	14	R	14	-0-	-0-	-0-	4	1	10	2	N	-0-					173

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1020	-0-	-3	-0-	31	1	975	2	N	13					113
							14	9									
09	990	N	917	-0-	-73	-0-	30	1	876	2	N	10					123
							11	9									
10	1116	N	1069	-0-	-47	-0-	31	1	1027	2	N	10					133
							11	9									
11	990	N	952	-0-	-38	-0-	30	1	918	2	N	4					137
							4	9									
12	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-					137
01	1054	N	779	-0-	-275	-0-	31	1	748	2	N	-0-					137

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	609	-0-	-166	-0-	48	1	561	2	N	-0-					72
09	720	N	663	-0-	-57	-0-	54	1	606	2	N	3					75
							3	9									
*10	617	N	617	-0-	-0-	-0-	49	1	557	2	N	10					85
							11	9									
*11	600	N	113	-0-	-487	-0-	10	1	103	2	N	-0-					85
*12	682	N	81	-0-	-601	-0-	9	1	72	2	N	-0-					85
*01	620	N	-0-	-0-	-620	-0-					N	-0-					85

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	188	-0-	-277	-0-	15	1	173	2	N	-0-					120
09	420	N	285	-0-	-135	-0-	23	1	262	2	N	-0-					120
10	237	N	237	-0-	-0-	-0-	19	1	218	2	N	-0-					120
11	275	N	275	-0-	-0-	-0-	25	1	250	2	N	-0-					120
12	310	N	201	-0-	-109	-0-	21	1	180	2	N	-0-					120
*01	635	N	635	-0-	-0-	-0-	29	1	606	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1545	-0-	-129	-0-	121	1	1424	2	N	-0-					98
09	1530	#	1265	-0-	-265	-0-	103	1	1151	2	N	10					108
							11	9									
10	1550	#	1323	-0-	-227	-0-	106	1	1214	2	N	3					111
							3	9									
11	1500	#	1231	-0-	-269	-0-	113	1	1118	2	N	-0-					111
12	1550	#	898	-0-	-652	-0-	94	1	798	2	N	5					116
							6	9									
01	1550	#	695	-0-	-855	-0-	31	1	658	2	N	5					121
							6	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79484	X	71325	-0-	-8159	-0-	70510	2	815	9	N	741	698	1			440
09	74340	X	66766	-0-	-7574	-0-	66539	2	227	9	N	206	386	1			260
10	75640	X	69144	-0-	-6496	-0-	68725	2	419	9	N	381	571	1			70
11	76920	X	65244	-0-	-11676	-0-	64556	2	688	9	N	625	522	1			173
*12	70122	X	65715	-0-	-4407	-0-	65340	2	375	9	N	341	388	1			126
*01	81927	X	81927	-0-	-0-	-0-	81631	2	296	9	N	269	189	1			206

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9438	X	9438	-0-	-0-	-0-	623	1	8801	2	N	9	68	5			170
							4	4	10	9							
09	9633	X	9633	-0-	-0-	-0-	601	1	8955	2	N	70	191	1	24	5	25
							77	9									
10	8486	X	8486	-0-	-0-	-0-	332	1	8078	2	N	69					94
							76	9									
11	7245	X	7245	-0-	-0-	-0-	578	1	6597	2	N	64					158
							70	9									
12	7561	X	7561	-0-	-0-	-0-	611	1	6870	2	N	73	189	1			42
							80	9									
*01	16575	X	16575	-0-	-0-	-0-	569	1	15949	2	N	52					94
							57	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35278	X	31189	-0-	-4089	-0-	669	1	30113	2	N	366	358	1	45	5	224
							4	4	403	9							
09	34140	X	30131	-0-	-4009	-0-	621	1	29044	2	N	424	373	1	11	5	264
							466	9									
10	34472	X	31115	-0-	-3357	-0-	341	1	30721	2	N	48					312
							53	9									
11	38940	X	30055	-0-	-8885	-0-	604	1	29037	2	N	376	392	1			296
							414	9									
*12	32829	X	30220	-0-	-2609	-0-	648	1	29238	2	N	304	383	1			217
							334	9									
*01	35735	X	35735	-0-	-0-	-0-	536	1	35174	2	N	23					240
							25	9									

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					230
09	2	N	-0-	-0-	-2	-0-					N	-0-					230
10	2	N	-0-	-0-	-2	-0-					N	-0-					230
11	2	N	-0-	-0-	-2	-0-					N	-0-					230
12	0	N	-0-	-0-	-0-	-0-					N	-0-					230
01	0	N	-0-	-0-	-0-	-0-					N	-0-					230

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

08	74028	X	66484	-0-	-7544	-0-	65807	2	2	4	N	614	540	1	64	5	337
							675	9									
09	69570	X	63689	-0-	-5881	-0-	63042	2	647	9	N	588	561	1	25	5	339
10	70556	X	64005	-0-	-6551	-0-	63920	2	85	9	N	77	188	1			228
11	67080	X	60978	-0-	-6102	-0-	60485	2	493	9	N	448	382	1			294
*12	68355	X	61458	-0-	-6897	-0-	61014	2	444	9	N	404	369	1			329
*01	74105	X	74105	-0-	-0-	-0-	73862	2	243	9	N	221	184	1			366

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

08	5425	X	5026	-0-	-399	-0-	4996	2	2	4	N	25					176
							28	9									
09	5250	X	4845	-0-	-405	-0-	4845	2			N	-0-					176
10	5413	X	5413	-0-	-0-	-0-	5318	2	95	9	N	86	180	1			82
11	5070	X	5021	-0-	-49	-0-	4991	2	30	9	N	27					109
12	5084	X	4727	-0-	-357	-0-	4727	2			N	-0-					109
*01	6039	X	6039	-0-	-0-	-0-	5960	2	79	9	N	72					181

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795

SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6643	X	6643	-0-	-0-	-0-	6534	1	109	9	N	99					140
09	5496	X	5496	-0-	-0-	-0-	5393	1	103	9	N	94	191	1			43
10	3472	X	2138	-0-	-1334	-0-	2070	1	68	9	N	62					105
11	3360	X	997	-0-	-2363	-0-	972	1	25	9	N	23					128
*12	273	X	273	-0-	-0-	-0-	255	1	18	9	N	16	92	1			52
01	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					52

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	9862	-0-	-1205	-0-	9777	1	85	9	N	77	190	1			82
09	10440	X	9259	-0-	-1181	-0-	9185	1	74	9	N	67					149
10	10540	X	9562	-0-	-978	-0-	9481	1	81	9	N	74	125	1			98
11	10050	X	9029	-0-	-1021	-0-	8946	1	83	9	N	75					173
*12	9088	X	9088	-0-	-0-	-0-	9012	1	76	9	N	69	180	1			62
01	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					62

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2016 - PLUGGED 07/22/16

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	136	-0-	-174	-0-	127	1	9	9	N	8					90
09	330	N	159	-0-	-171	-0-	151	1	8	9	N	7					97
10	125	N	125	-0-	-0-	-0-	125	1			N	-0-					97
11	121	N	121	-0-	-0-	-0-	121	1			N	-0-					97
12	155	N	74	-0-	-81	-0-	74	1			N	-0-					97
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					97

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3643	-0-	-387	-0-	3573	1	70	9	N	64	143	1			103
09	3750	X	3746	-0-	-4	-0-	3602	1	144	9	N	131	176	1			58
10	3963	X	3963	-0-	-0-	-0-	3904	1	59	9	N	54					112
11	3857	X	3857	-0-	-0-	-0-	3763	1	94	9	N	85					197
*12	3718	X	3718	-0-	-0-	-0-	3613	1	105	9	N	95	194	1			98
01	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					98

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64666	X	53125	-0-	-11541	-0-	52897	1	228	9	N	207	229	1			178
09	59910	X	59646	-0-	-264	-0-	59486	1	160	9	N	145					323
10	58683	X	53438	-0-	-5245	-0-	53311	1	127	9	N	115	190	1			248
11	56790	X	48393	-0-	-8397	-0-	48221	1	172	9	N	156	191	1			213
*12	46577	X	46577	-0-	-0-	-0-	46409	1	168	9	N	153	191	1			175
01	50623	X	NO RPT	-0-	-50623	-0-					N	NO RPT					175

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35402	X	28435	-0-	-6967	-0-	28271	1	164	9	N	149	177	1			187
09	32730	X	26432	-0-	-6298	-0-	26310	1	122	9	N	111					298
10	33821	X	28049	-0-	-5772	-0-	27828	1	221	9	N	201	187	1			312
11	29790	X	26526	-0-	-3264	-0-	26332	1	194	9	N	176	383	1			105
*12	27070	X	27070	-0-	-0-	-0-	26829	1	241	9	N	219	195	1			129
01	26567	X	NO RPT	-0-	-26567	-0-					N	NO RPT					129

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2470	N	2470	-0-	-0-	-0-	2354	1	116	9	N	105					257
09	2406	N	2406	-0-	-0-	-0-	2299	1	107	9	N	97	192	1			162
10	2753	N	2753	-0-	-0-	-0-	2646	1	107	9	N	97	189	1			70
11	2798	N	2798	-0-	-0-	-0-	2696	1	102	9	N	93					163
*12	2730	N	2730	-0-	-0-	-0-	2674	1	56	9	N	51	90	1			124
01	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					124

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18135	X	16573	-0-	-1562	-0-	16364	1	209	9	N	190	187	1			125
09	17100	X	15777	-0-	-1323	-0-	15577	1	200	9	N	182	192	1			115
10	17422	X	15873	-0-	-1549	-0-	15719	1	154	9	N	140					255
11	16500	X	14557	-0-	-1943	-0-	14406	1	151	9	N	137	190	1			202
*12	14573	X	14573	-0-	-0-	-0-	14465	1	108	9	N	98	192	1			108
01	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					108

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					231
09	6840	X	-0-	-0-	-6840	-0-					N	-0-					231
10	7068	X	-0-	-0-	-7068	-0-					N	-0-					231
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					231
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					231

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	1			N	-0-					142
09	150	N	146	-0-	-4	-0-	146	1			N	-0-					142
10	147	N	147	-0-	-0-	-0-	147	1			N	-0-					142
11	150	N	146	-0-	-4	-0-	146	1			N	-0-					142
12	155	N	144	-0-	-11	-0-	144	1			N	-0-					142
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26417	X	26417	-0-	-0-	-0-	26151	1	266	9	N	242	185	1			245
09	23730	X	23718	-0-	-12	-0-	23464	1	254	9	N	231	190	1			286
10	24521	X	23764	-0-	-757	-0-	23510	1	254	9	N	231	189	1			328
11	23730	X	22793	-0-	-937	-0-	22552	1	241	9	N	219	189	1			358
*12	22559	X	22559	-0-	-0-	-0-	22292	1	267	9	N	243	424	1			177
01	23932	X	NO RPT	-0-	-23932	-0-					N	NO RPT					177

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5059	-0-	-645	-0-	4994	1	65	9	N	59	178	1			183
09	5580	X	3911	-0-	-1669	-0-	3872	1	39	9	N	35					218
10	5766	X	4904	-0-	-862	-0-	4760	1	144	9	N	131	177	1			172
11	5580	X	4724	-0-	-856	-0-	4567	1	157	9	N	143					315
*12	4943	X	4943	-0-	-0-	-0-	4803	1	140	9	N	127	174	1			268
01	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					268

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26629	X	25076	-0-	-1553	-0-	24875	1	201	9	N	183	183	1			320
09	25740	X	24189	-0-	-1551	-0-	24023	1	166	9	N	151	188	1			283
10	26381	X	24837	-0-	-1544	-0-	24640	1	197	9	N	179	184	1			278
11	24990	X	24051	-0-	-939	-0-	23900	1	151	9	N	137	191	1			224
*12	20307	X	20307	-0-	-0-	-0-	20183	1	124	9	N	113	104	1			233
01	25079	X	NO RPT	-0-	-25079	-0-					N	NO RPT					233

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48825	X	44245	-0-	-4580	-0-	43835	1	410	9	N	373	187	1			373
09	45870	X	41574	-0-	-4296	-0-	41191	1	383	9	N	348	378	1			343
10	47399	X	42940	-0-	-4459	-0-	42597	1	343	9	N	312	373	1			282
11	44730	X	40630	-0-	-4100	-0-	40296	1	334	9	N	304	391	1			195
*12	42119	X	42119	-0-	-0-	-0-	41753	1	366	9	N	333	320	1			208
01	42284	X	NO RPT	-0-	-42284	-0-					N	NO RPT					208

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98707	X	98707	-0-	-0-	-0-	98563	1	144	9	N	131	186	1			335
09	97256	X	97256	-0-	-0-	-0-	97045	1	211	9	N	192	184	1			343
10	103318	X	103318	-0-	-0-	-0-	103131	1	187	9	N	170	188	1			325
11	95979	X	95979	-0-	-0-	-0-	95799	1	180	9	N	164	189	1			300
*12	96178	X	96178	-0-	-0-	-0-	96020	1	158	9	N	144	294	1			150
01	102734	X	NO RPT	-0-	-102734	-0-					N	NO RPT					150

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35619	X	31420	-0-	-4199	-0-	31080	1	340	9	N	309	372	1			180
09	32580	X	29299	-0-	-3281	-0-	28982	1	317	9	N	288	189	1			279
10	33666	X	30801	-0-	-2865	-0-	30462	1	339	9	N	308	370	1			217
11	31830	X	29155	-0-	-2675	-0-	28806	1	349	9	N	317	392	1			142
*12	27914	X	27914	-0-	-0-	-0-	27567	1	347	9	N	315	334	1			123
01	31434	X	NO RPT	-0-	-31434	-0-					N	NO RPT					123

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56761	X	44955	-0-	-11806	-0-	44518	1	437	9	N	397	372	1			275
09	54930	X	49680	-0-	-5250	-0-	49238	1	442	9	N	402	192	1			485
10	56761	X	54732	-0-	-2029	-0-	54112	1	620	9	N	564	762	1			287
11	50280	X	47404	-0-	-2876	-0-	46850	1	554	9	N	504	583	1			208
*12	43466	X	43466	-0-	-0-	-0-	42943	1	523	9	N	475	385	1			298
01	50499	X	NO RPT	-0-	-50499	-0-					N	NO RPT					298

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32953	X	27727	-0-	-5226	-0-	27317	1	410	9	N	373	369	1			297
09	32100	X	28599	-0-	-3501	-0-	28125	1	474	9	N	431	566	1			162
10	33170	X	29372	-0-	-3798	-0-	28865	1	507	9	N	461	328	1			295
11	32100	X	26995	-0-	-5105	-0-	26519	1	476	9	N	433	385	1			343
*12	27003	X	27003	-0-	-0-	-0-	26593	1	410	9	N	373	564	1			152
01	28675	X	NO RPT	-0-	-28675	-0-					N	NO RPT					152

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40517	X	36267	-0-	-4250	-0-	35880	1	387	9	N	352	372	1			202
09	38460	X	34861	-0-	-3599	-0-	34467	1	394	9	N	358	192	1			368
10	39618	X	36995	-0-	-2623	-0-	36611	1	384	9	N	349	377	1			340
11	37980	X	34717	-0-	-3263	-0-	34372	1	345	9	N	314	387	1			267
*12	34219	X	34219	-0-	-0-	-0-	33881	1	338	9	N	307	252	1			322
01	36704	X	NO RPT	-0-	-36704	-0-					N	NO RPT					322

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71734	X	44486	-0-	-27248	-0-	43644	1	842	9	N	765	749	1			226
09	59520	X	39979	-0-	-19541	-0-	39183	1	796	9	N	724	757	1			193
10	56575	X	40015	-0-	-16560	-0-	39236	1	779	9	N	708	756	1			145
11	51600	X	39095	-0-	-12505	-0-	38343	1	752	9	N	684	583	1			246
*12	37042	X	37042	-0-	-0-	-0-	36247	1	795	9	N	723	772	1			197
01	42997	X	NO RPT	-0-	-42997	-0-					N	NO RPT					197

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34658	X	31296	-0-	-3362	-0-	30978	1	318	9	N	289	367	1			137
09	33090	X	29244	-0-	-3846	-0-	28981	1	263	9	N	239	188	1			188
10	33604	X	30877	-0-	-2727	-0-	30518	1	359	9	N	326	379	1			135
11	31860	X	29829	-0-	-2031	-0-	29490	1	339	9	N	308	190	1			253
*12	28678	X	28678	-0-	-0-	-0-	28352	1	326	9	N	296	382	1			167
01	30442	X	NO RPT	-0-	-30442	-0-					N	NO RPT					167

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28830	X	25336	-0-	-3494	-0-	24927	1	409	9	N	372	187	1			526
09	27900	X	27005	-0-	-895	-0-	26466	1	539	9	N	490	568	1			448
10	28830	X	25768	-0-	-3062	-0-	25219	1	549	9	N	499	561	1			386
11	26520	X	20924	-0-	-5596	-0-	20459	1	465	9	N	423	371	1			438
*12	22209	X	22209	-0-	-0-	-0-	21779	1	430	9	N	391	576	1			253
01	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					253

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					130
*08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					130
*09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					130
*10	513	N	513	-0-	-0-	-0-					N	-0-					130
*11	3000	N	12289	-0-	9289	9289	536	9			N	487					617
*12	3100	N	450	-0-	-2650	6639					N	-0-					617
*01	3100	N	388	-0-	-2712	3927					N	-0-					617

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35123	X	31682	-0-	-3441	-0-	31037	2	645	9	N	586	515	1			409
09	33540	X	30123	-0-	-3417	-0-	29691	2	432	9	N	393	355	1			447
10	33976	X	30206	-0-	-3770	-0-	59	9			N	54	184	1			317
11	31770	X	29403	-0-	-2367	-0-					N	-0-					317
*12	31118	X	31118	-0-	-0-	-0-	827	9			N	752					1069
01	30008	X	27858	-0-	-2150	-0-	608	9			N	553					1622

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1385	-0-	-382	-0-	68	1	1315	2	N	-0-	2	5			13
							2	4									
09	1710	X	1138	-0-	-572	-0-	44	1	1094	2	N	-0-					13
10	1767	X	1423	-0-	-344	-0-	69	1	1354	2	N	-0-					13
11	1710	X	1205	-0-	-505	-0-	38	1	1165	2	N	2					15
							2	9									
12	1612	X	1110	-0-	-502	-0-	36	1	1074	2	N	-0-					15
01	1426	X	870	-0-	-556	-0-	33	1	837	2	N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1907	-0-	-356	-0-	1907	3			N	-0-					62
09	2190	X	1511	-0-	-679	-0-	1511	3			N	-0-					62
10	2108	X	1159	-0-	-949	-0-	1159	3			N	-0-					62
11	2040	X	1711	-0-	-329	-0-	1711	3			N	-0-					62
12	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					62
01	1922	X	1519	-0-	-403	-0-	1519	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	107	1			20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					14
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					14
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					14
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					14
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	567	-0-	-549	-0-	556	2	11	9	N	10					175
09	810	N	538	-0-	-272	-0-	525	2	13	9	N	12					187
10	744	N	532	-0-	-212	-0-	511	2	21	9	N	19					206
11	540	N	539	-0-	-1	-0-	521	2	18	9	N	16					222
12	558	N	469	-0-	-89	-0-	462	2	7	9	N	6	169	1			59
*01	693	N	693	-0-	-0-	-0-	665	2	28	9	N	25					84

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	826	2	43	9	N	39					217
09	896	N	896	-0-	-0-	-0-	866	2	30	9	N	27	183	1			61
10	956	N	956	-0-	-0-	-0-	924	2	32	9	N	29					90
11	1002	N	1002	-0-	-0-	-0-	961	2	41	9	N	37					127
12	1040	N	1040	-0-	-0-	-0-	998	2	42	9	N	38					165
*01	967	N	967	-0-	-0-	-0-	942	2	25	9	N	23					188

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	762	2	55	9	N	50					225
09	881	N	881	-0-	-0-	-0-	835	2	46	9	N	42	181	1			86
10	1164	N	1164	-0-	-0-	-0-	1094	2	70	9	N	64					150
11	1316	N	1316	-0-	-0-	-0-	1229	2	87	9	N	79					229
12	1445	N	1445	-0-	-0-	-0-	1357	2	88	9	N	80	182	1			127
*01	1817	N	1817	-0-	-0-	-0-	1717	2	100	9	N	91					218

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2538	N	2538	-0-	-0-	-0-	2460	2	78	9	N	71					355
09	2568	N	2568	-0-	-0-	-0-	2476	2	92	9	N	84	180	1			259
10	2709	N	2709	-0-	-0-	-0-	2618	2	91	9	N	83	178	1			164
11	2557	N	2557	-0-	-0-	-0-	2478	2	79	9	N	72					236
12	2586	N	2586	-0-	-0-	-0-	2506	2	80	9	N	73					309
*01	2559	N	2559	-0-	-0-	-0-	2471	2	88	9	N	80	182	1			207

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

08	19777	X	19777	-0-	-0-	-0-	1079	1	18238	2	N	418	547	1			477
							460	9									
09	19109	X	19109	-0-	-0-	-0-	1012	1	17642	2	N	414	541	1			350
							455	9									
10	18617	X	18617	-0-	-0-	-0-	1044	1	17138	2	N	395	534	1			211
							435	9									
11	19879	X	19879	-0-	-0-	-0-	1012	1	18339	2	N	480	371	1			320
							528	9									
12	17953	X	17953	-0-	-0-	-0-	1057	1	16503	2	N	357	352	1			325
							393	9									
*01	13773	X	13773	-0-	-0-	-0-	760	1	12760	2	N	230	184	1			371
							253	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

08	3596	X	2472	-0-	-1124	-0-	2428	2	44	9	N	40					102
09	3000	X	2160	-0-	-840	-0-	2132	2	28	9	N	25					127
10	2994	X	2994	-0-	-0-	-0-	2922	2	72	9	N	65					192
11	2837	X	2837	-0-	-0-	-0-	2775	2	62	9	N	56	175	1			73
12	2878	N	2878	-0-	-0-	-0-	2798	2	80	9	N	73					146
01	2852	N	2521	-0-	-331	-0-	2452	2	69	9	N	63					209

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

08	67332	X	32163	-0-	-35169	-0-	283	1	31645	2	N	214	184	1			282
							235	9									
09	60930	X	36411	-0-	-24519	-0-	36096	2	315	9	N	286	181	1			387
10	58714	X	37471	-0-	-21243	-0-	37046	2	425	9	N	386	554	1			219
11	35137	X	35137	-0-	-0-	-0-	34702	2	435	9	N	395	367	1			247
12	32942	X	32942	-0-	-0-	-0-	32551	2	391	9	N	355	374	1			228
*01	30653	X	30653	-0-	-0-	-0-	30294	2	359	9	N	326	379	1			175

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

08	496	N	492	-0-	-4	-0-	9	1	481	3	N	-0-					81
							2	4									
09	390	N	352	-0-	-38	-0-	9	1	343	3	N	-0-					81
10	522	N	522	-0-	-0-	-0-	50	1	472	3	N	-0-					81
11	480	N	469	-0-	-11	-0-	8	1	461	3	N	-0-					81
12	463	N	463	-0-	-0-	-0-	8	1	455	3	N	-0-					81
01	527	N	495	-0-	-32	-0-	7	1	488	3	N	-0-					81

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	5			2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

08	389	N	389	-0-	-0-	-0-	21	1	366	3	N	-0-					91
							2	4									
09	360	N	351	-0-	-9	-0-	18	1	330	3	N	3					94
							3	9									
10	424	N	424	-0-	-0-	-0-	73	1	348	3	N	3					97
							3	9									
11	390	N	369	-0-	-21	-0-	18	1	345	3	N	5					102
							6	9									
12	372	N	330	-0-	-42	-0-	16	1	314	3	N	-0-					102
01	434	N	354	-0-	-80	-0-	15	1	339	3	N	-0-					102

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

08	187	N	187	-0-	-0-	-0-	8	1	177	3	N	-0-					89
							2	4									
09	210	N	178	-0-	-32	-0-	7	1	171	3	N	-0-					89
10	219	N	219	-0-	-0-	-0-	48	1	171	3	N	-0-					89
11	180	N	177	-0-	-3	-0-	7	1	170	3	N	-0-					89
12	186	N	105	-0-	-81	-0-	3	1	102	3	N	-0-					89
01	217	N	125	-0-	-92	-0-	4	1	121	3	N	-0-					89

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

08	1867	N	1867	-0-	-0-	-0-	45	1	1755	3	N	59	177	1	10	5	146
							2	4	65	9							
09	1890	N	1698	-0-	-192	-0-	41	1	1622	3	N	32					178
							35	9									
10	1829	N	1654	-0-	-175	-0-	77	1	1577	3	N	-0-					178
11	1800	N	1645	-0-	-155	-0-	37	1	1529	3	N	72	180	1			70
							79	9									
12	1767	N	1514	-0-	-253	-0-	37	1	1477	3	N	-0-					70
01	1643	N	1605	-0-	-38	-0-	47	1	1456	3	N	93					163
							102	9									

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					117
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					117
10	372	N	302	-0-	-70	-0-	302	2			N	-0-					117
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					117
12	341	N	304	-0-	-37	-0-	304	2			N	-0-					117
*01	319	N	319	-0-	-0-	-0-	319	2			N	-0-	16	5			101

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

08	463	N	463	-0-	-0-	-0-	6	1	414	3	N	37					222
							2	4	41	9							
09	417	N	417	-0-	-0-	-0-	7	1	410	3	N	-0-	160	1	32	5	30
10	465	N	465	-0-	-0-	-0-	35	1	415	3	N	14					44
							15	9									
11	450	N	419	-0-	-31	-0-	6	1	404	3	N	8					52
							9	9									
12	434	N	417	-0-	-17	-0-	6	1	411	3	N	-0-					52
01	465	N	411	-0-	-54	-0-	5	1	406	3	N	-0-					52

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

08	682	N	662	-0-	-20	-0-	14	1	638	3	N	7					178
							2	4	8	9							
09	600	N	379	-0-	-221	-0-	6	1	373	3	N	-0-					178
10	572	N	572	-0-	-0-	-0-	37	1	535	3	N	-0-					178
11	630	N	580	-0-	-50	-0-	12	1	553	3	N	14					192
							15	9									
12	577	N	577	-0-	-0-	-0-	12	1	565	3	N	-0-					192
01	558	N	426	-0-	-132	-0-	8	1	418	3	N	-0-					192

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

08	751	N	751	-0-	-0-	-0-	9	1	701	3	N	35					173
							2	4	39	9							
09	720	N	621	-0-	-99	-0-	7	1	571	3	N	39	182	1			30
							43	9									
10	651	N	614	-0-	-37	-0-	34	1	580	3	N	-0-					30
11	720	N	598	-0-	-122	-0-	8	1	564	3	N	24					54
							26	9									
12	739	N	739	-0-	-0-	-0-	7	1	664	3	N	-0-					54
							68	4									
01	620	N	512	-0-	-108	-0-	4	1	508	3	N	-0-					54

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

08	713	N	613	-0-	-100	-0-	12	1	591	3	N	7					49
							2	4	8	9							
09	690	N	592	-0-	-98	-0-	11	1	572	3	N	8					57
							9	9									
10	626	N	626	-0-	-0-	-0-	52	1	564	3	N	9					66
							10	9									
11	600	N	579	-0-	-21	-0-	11	1	559	3	N	8					74
							9	9									
12	620	N	571	-0-	-49	-0-	10	1	561	3	N	-0-					74
01	620	N	541	-0-	-79	-0-	7	1	534	3	N	-0-					74

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	524	3	8	9	N	7					131
09	510	N	351	-0-	-159	-0-	351	3			N	-0-					131
10	620	N	489	-0-	-131	-0-	487	3	2	9	N	2					133
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					133
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					133
01	496	N	10	-0-	-486	-0-	10	3			N	-0-					133

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

08	1490	N	1490	-0-	-0-	-0-	24	1	1456	3	N	7					25
							2	4	8	9							
09	1440	N	1370	-0-	-70	-0-	20	1	1350	3	N	-0-					25
10	1457	N	1455	-0-	-2	-0-	46	1	1381	3	N	25					50
							28	9									
11	1440	N	1369	-0-	-71	-0-	21	1	1348	3	N	-0-					50
12	1426	N	1336	-0-	-90	-0-	19	1	1317	3	N	-0-					50
01	1457	N	1298	-0-	-159	-0-	15	1	1279	3	N	4					54
							4	9									

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

08	558	N	523	-0-	-35	-0-	523	3			N	-0-					52
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					52
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					52
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					52
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					52
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					52

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

08	942	N	942	-0-	-0-	-0-	20	1	903	3	N	15					126
							2	4	17	9							
09	960	N	864	-0-	-96	-0-	15	1	840	3	N	8					134
							9	9									
10	930	N	905	-0-	-25	-0-	42	1	844	3	N	17					151
							19	9									
11	900	N	842	-0-	-58	-0-	19	1	812	3	N	10					161
							11	9									
12	899	N	811	-0-	-88	-0-	25	1	786	3	N	-0-					161
01	899	N	786	-0-	-113	-0-	26	1	760	3	N	-0-					161

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	15	1	795	3	N	15	10	5			240
							2	4	17	9							
09	750	N	743	-0-	-7	-0-	10	1	718	3	N	14	185	1	10	5	59
							15	9									
10	964	N	964	-0-	-0-	-0-	54	1	910	3	N	-0-					59
11	971	N	971	-0-	-0-	-0-	12	1	878	3	N	74					133
							81	9									
12	862	N	862	-0-	-0-	-0-	12	1	850	3	N	-0-					133
01	961	N	875	-0-	-86	-0-	21	1	834	3	N	18					151
							20	9									

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	22	1	2011	3	N	16					218
							2	4	18	9							
09	2073	N	2073	-0-	-0-	-0-	22	1	1932	3	N	108	198	1			128
							119	9									
10	2273	N	2273	-0-	-0-	-0-	52	1	2142	3	N	72					200
							79	9									
11	1963	N	1963	-0-	-0-	-0-	25	1	1868	3	N	64	193	1			71
							70	9									
12	1842	N	1842	-0-	-0-	-0-	25	1	1781	3	N	33					104
							36	9									
*01	1654	N	1654	-0-	-0-	-0-	19	1	1635	3	N	-0-					104

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1830	-0-	-30	-0-	1760	3	70	9	N	64					220
09	1800	N	1569	-0-	-231	-0-	1546	3	23	9	N	21	186	1			55
10	1705	N	1535	-0-	-170	-0-	1535	3			N	-0-					55
11	1770	N	1604	-0-	-166	-0-	1534	3	70	9	N	64					119
12	1612	N	1597	-0-	-15	-0-	1597	3			N	-0-					119
01	1550	N	1465	-0-	-85	-0-	1391	3	74	9	N	67					186

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1944	N	1944	-0-	-0-	-0-	45	1	1842	3	N	50					193
							2	4	55	9							
09	1710	N	1372	-0-	-338	-0-	38	1	1324	3	N	9	177	1			25
							10	9									
10	2015	N	1745	-0-	-270	-0-	75	1	1633	3	N	34					59
							37	9									
11	1890	N	1585	-0-	-305	-0-	36	1	1521	3	N	25					84
							28	9									
12	1626	N	1626	-0-	-0-	-0-	35	1	1591	3	N	-0-					84
01	1736	N	1418	-0-	-318	-0-	27	1	1391	3	N	-0-					84

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1556	-0-	-211	-0-	28	1	1496	3	N	27					30
							2	4	30	9							
09	1590	N	1245	-0-	-345	-0-	22	1	1213	3	N	9					39
							10	9									
10	1333	N	1250	-0-	-83	-0-	46	1	1192	3	N	11					50
							12	9									
11	1500	N	1172	-0-	-328	-0-	26	1	1123	3	N	21					71
							23	9									
12	1302	N	1110	-0-	-192	-0-	31	1	1079	3	N	-0-					71
01	1240	N	897	-0-	-343	-0-	22	1	875	3	N	-0-					71

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

08	7	N	2	-0-	-5	-0-	2	4			N	-0-	12	5			106
09	90	N	-0-	-0-	-90	-0-					N	-0-					106
10	62	N	42	-0-	-20	-0-	42	1			N	-0-					106
11	2	N	-0-	-0-	-2	-0-					N	3					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	31	N	-0-	-0-	-31	-0-					N	-0-					109

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

08	948	N	948	-0-	-0-	-0-	58	1	888	3	N	-0-					77
							2	4									
09	750	N	578	-0-	-172	-0-	20	1	534	3	N	22					99
							24	9									
10	744	N	686	-0-	-58	-0-	72	1	611	3	N	3					102
							3	9									
11	930	N	500	-0-	-430	-0-	14	1	479	3	N	6					108
							7	9									
12	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					108
*01	716	N	716	-0-	-0-	-0-	26	1	690	3	N	-0-					108

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	882	-0-	-79	-0-	12	1	868	3	N	-0-					178
							2	4									
09	900	N	756	-0-	-144	-0-	8	1	748	3	N	-0-					178
10	868	N	728	-0-	-140	-0-	35	1	693	3	N	-0-					178
11	840	N	789	-0-	-51	-0-	9	1	748	3	N	29					207
							32	9									
12	791	N	791	-0-	-0-	-0-	9	1	754	3	N	25					232
							28	9									
*01	781	N	781	-0-	-0-	-0-	10	1	771	3	N	-0-					232

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	3	1	297	3	N	-0-					34
							2	4									
09	330	N	282	-0-	-48	-0-	3	1	279	3	N	-0-					34
10	310	N	308	-0-	-2	-0-	31	1	277	3	N	-0-					34
11	300	N	275	-0-	-25	-0-	3	1	272	3	N	-0-					34
12	292	N	292	-0-	-0-	-0-	3	1	289	3	N	-0-					34
01	310	N	276	-0-	-34	-0-	3	1	273	3	N	-0-					34

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	5061	-0-	-2255	-0-	156	1	4756	3	N	135	164	1			206
							149	9									
09	7710	X	5587	-0-	-2123	-0-	173	1	5297	3	N	106	175	1			137
							117	9									
10	7967	X	7428	-0-	-539	-0-	183	1	7070	3	N	159	171	1			125
							175	9									
11	5506	X	5506	-0-	-0-	-0-	154	1	5191	3	N	146					271
							161	9									
12	4936	X	4936	-0-	-0-	-0-	147	1	4607	3	N	165	178	1	2	8	256
							182	9									
*01	7440	X	5253	-0-	-2187	-0-	134	1	4854	3	N	241	163	1			334
							265	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	407	2	31	9	N	28					1336
09	443	N	443	-0-	-0-	-0-	429	2	14	9	N	13					1349
10	429	N	429	-0-	-0-	-0-	421	2	8	9	N	7					1356
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					1356
12	465	N	357	-0-	-108	-0-	357	2			N	-0-					1356
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					1356

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0-	-0-	1181	2	21	9	N	19					1867
09	1790	N	1790	-0-	-0-	-0-	1761	2	29	9	N	26					1893
10	1623	N	1623	-0-	-0-	-0-	1609	2	14	9	N	13					1906
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					1906
12	1860	N	1607	-0-	-253	-0-	1592	2	15	9	N	14					1920
01	1612	N	1503	-0-	-109	-0-	1495	2	8	9	N	7					1927

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					145
09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					145
10	1112	N	1112	-0-	-0-	-0-	1073	2	39	9	N	35					180
11	1153	X	1153	-0-	-0-	-0-	1136	2	17	9	N	15					195
*12	1386	X	1386	-0-	-0-	-0-	1355	2	31	9	N	28					223
*01	1330	N	1330	-0-	-0-	-0-	1300	2	30	9	N	27					250

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

08	3993	X	3993	-0-	-0-	-0-	3907	2	86	9	N	78	183	1			159
09	4069	X	4069	-0-	-0-	-0-	3928	2	141	9	N	128					287
10	4458	X	4458	-0-	-0-	-0-	4314	2	144	9	N	131	171	1			247
11	3743	X	3743	-0-	-0-	-0-	3662	1	81	9	N	74	181	1			140
*12	3902	X	3902	-0-	-0-	-0-	3775	2	127	9	N	115					255
*01	4614	X	4614	-0-	-0-	-0-	4487	2	127	9	N	115	182	1			188

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					232
09	1586	N	1586	-0-	-0-	-0-	1579	2	7	9	N	6					238
10	3100	N	3521	-0-	421	421	3488	2	33	9	N	30	181	1			87
11	3139	X	2718	-0-	-421	-0-	2709	1	9	9	N	8					95
*12	1924	X	1924	-0-	-0-	-0-	1921	2	3	9	N	3					98
*01	1851	N	1851	-0-	-0-	-0-	1827	2	24	9	N	22					120

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	X	-0-	-0-	-0-	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					183
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					183
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					183
11	556	X	556	-0-	-0-	-0-	556	1			N	-0-					183
*12	582	X	582	-0-	-0-	-0-	582	2			N	-0-					183
*01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	X	-0-	-0-	-0-	-0-					N	-0-					113
12	0	X	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2883	-0-	-0-	-0-	2877	2	6	9	N	5					98
09	3000	N	3081	-0-	81	81	3057	2	24	9	N	22					120
10	3100	N	3277	-0-	177	258	3252	2	25	9	N	23					143
11	2965	X	2707	-0-	-258	-0-	2696	2	11	9	N	10					153
*12	2054	X	2054	-0-	-0-	-0-	2028	2	26	9	N	24					177
*01	2847	X	2847	-0-	-0-	-0-	2827	2	20	9	N	18					195

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					153
*01	1507	N	1507	-0-	-0-	-0-	1391	2	116	9	N	105					258

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

*04	1500	X	490	-0-	-1010	-0-	470	2	20	9	N	18	52	1			168
*05	1550	X	-0-	-0-	-1550	-0-					N	-0-					168
*06	960	X	-0-	-0-	-960	-0-					N	-0-					168
*07	744	X	-0-	-0-	-744	-0-					N	-0-					168
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					168
12	0	X	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

08	1652	N	1652	-0-	-0-	-0-	1564	2	88	9	N	80					227
09	1556	N	1556	-0-	-0-	-0-	1520	2	36	9	N	33	183	1			77
10	1372	N	1372	-0-	-0-	-0-	1353	2	19	9	N	17					94
11	1395	X	1395	-0-	-0-	-0-	1330	2	65	9	N	59					153
*12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

08	2108	X	2108	-0-	-0-	-0-	2005	2	103	9	N	94					197
09	2647	X	2647	-0-	-0-	-0-	2520	2	127	9	N	115	182	1			130
10	2683	X	2683	-0-	-0-	-0-	2540	2	143	9	N	130					260
11	2439	X	2439	-0-	-0-	-0-	2303	2	136	9	N	124	181	1			203
*12	2390	X	2390	-0-	-0-	-0-	2251	2	139	9	N	126	182	1			147
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					147

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

08	2233	N	2233	-0-	-0-	-0-	1705	2	528	9	N	480	379	1			265
09	1951	N	1951	-0-	-0-	-0-	1498	2	453	9	N	412	575	1			102
10	1969	N	1969	-0-	-0-	-0-	1531	2	438	9	N	398	392	1			108
11	1908	N	1908	-0-	-0-	-0-	1495	2	413	9	N	375	196	1			287
12	1970	N	1970	-0-	-0-	-0-	1541	2	429	9	N	390	589	1			88
*01	1731	N	1731	-0-	-0-	-0-	1304	2	427	9	N	388	199	1			277

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1712	-0-	-55	-0-	31	1	1681	2	N	-0-					202
09	1710	X	1641	-0-	-69	-0-	30	1	1611	2	N	-0-					202
10	1719	N	1719	-0-	-0-	-0-	31	1	1688	2	N	-0-					202
11	1650	N	1615	-0-	-35	-0-	30	1	1585	2	N	-0-					202
12	1705	N	1611	-0-	-94	-0-	29	1	1582	2	N	-0-					202
01	1705	N	1674	-0-	-31	-0-	31	1	1643	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4081	-0-	-290	-0-	31	1	3989	2	N	55					193
							61	9									
09	4230	X	3877	-0-	-353	-0-	30	1	3795	2	N	47					240
							52	9									
10	4278	X	3913	-0-	-365	-0-	31	1	3825	2	N	52	192	1			100
							57	9									
11	4080	X	3766	-0-	-314	-0-	30	1	3668	2	N	62					162
							68	9									
12	4123	X	3836	-0-	-287	-0-	31	1	3741	2	N	58					220
							64	9									
01	4092	X	3714	-0-	-378	-0-	31	1	3642	2	N	37					257
							41	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3741	-0-	-444	-0-	31	1	3619	2	N	83					323
							91	9									
09	4020	X	3501	-0-	-519	-0-	30	1	3412	2	N	54	192	1			185
							59	9									
10	4030	X	3466	-0-	-564	-0-	31	1	3356	2	N	72					257
							79	9									
11	3870	X	3163	-0-	-707	-0-	30	1	3065	2	N	62	172	1			147
							68	9									
12	3813	X	3199	-0-	-614	-0-	27	1	3106	2	N	60					207
							66	9									
01	3751	X	3175	-0-	-576	-0-	28	1	3078	2	N	63					270
							69	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2356	-0-	-93	-0-	31	1	2244	2	N	74					203
							81	9									
09	2340	N	2257	-0-	-83	-0-	30	1	2155	2	N	65					268
							72	9									
10	2387	N	2284	-0-	-103	-0-	31	1	2162	2	N	83	186	1			165
							91	9									
11	2280	N	2263	-0-	-17	-0-	30	1	2132	2	N	92					257
							101	9									
12	2325	N	2281	-0-	-44	-0-	31	1	2162	2	N	80	177	1			160
							88	9									
01	2294	N	2259	-0-	-35	-0-	31	1	2143	2	N	77					237
							85	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-		-0-	-0-	31	1	1496	2	N	15					190
								17	9									
09	1445	N	1445	-0-		-0-	-0-	30	1	1390	2	N	23					213
								25	9									
10	1223	N	1223	-0-		-0-	-0-	27	1	1185	2	N	10					223
								11	9									
11	1390	N	1390	-0-		-0-	-0-	30	1	1339	2	N	19					242
								21	9									
12	705	N	705	-0-		-0-	-0-	21	1	675	2	N	8					250
								9	9									
*01	266	N	266	-0-		-0-	-0-	13	1	253	2	N	-0-					250

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4470	-0-		-490	-0-	31	1	4373	2	N	60					258
								66	9									
09	4710	X	3999	-0-		-711	-0-	30	1	3897	2	N	65	185	1			138
								72	9									
10	4774	X	4127	-0-		-647	-0-	31	1	4026	2	N	64					202
								70	9									
11	4560	X	3972	-0-		-588	-0-	30	1	3876	2	N	60					262
								66	9									
12	4464	X	4174	-0-		-290	-0-	29	1	4068	2	N	70					332
								77	9									
01	4464	X	3628	-0-		-836	-0-	27	1	3539	2	N	56	196	1			192
								62	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2594	-0-		-196	-0-	31	1	2505	2	N	53					261
								58	9									
09	2700	N	2457	-0-		-243	-0-	30	1	2357	2	N	64	182	1			143
								70	9									
10	2666	N	2382	-0-		-284	-0-	31	1	2290	2	N	55					198
								61	9									
11	2520	N	2285	-0-		-235	-0-	30	1	2187	2	N	62					260
								68	9									
12	2542	N	2273	-0-		-269	-0-	31	1	2174	2	N	62	192	1			130
								68	9									
01	2387	N	2160	-0-		-227	-0-	31	1	2110	2	N	17					147
								19	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2373	-0-		-45	-0-	31	1	2303	2	N	35					152
								39	9									
09	2221	N	2221	-0-		-0-	-0-	30	1	2152	2	N	35					187
								39	9									
10	2449	N	2228	-0-		-221	-0-	31	1	2153	2	N	40					227
								44	9									
11	2310	N	1823	-0-		-487	-0-	30	1	1757	2	N	33					260
								36	9									
12	2294	N	2171	-0-		-123	-0-	31	1	2097	2	N	39	182	1			117
								43	9									
01	2232	N	2076	-0-		-156	-0-	31	1	2003	2	N	38					155
								42	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1817	-0-	-663	-0-	31	1	1764	2	N	20					157
							22	9									
09	2340	N	1868	-0-	-472	-0-	30	1	1824	2	N	13					170
							14	9									
10	2403	N	2403	-0-	-0-	-0-	31	1	2350	2	N	20					190
							22	9									
11	2110	N	2110	-0-	-0-	-0-	30	1	2052	2	N	25					215
							28	9									
12	2395	N	2395	-0-	-0-	-0-	31	1	2336	2	N	25					240
							28	9									
01	2418	N	2356	-0-	-62	-0-	31	1	2297	2	N	25	191	1			74
							28	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	31	1	79	2	N	-0-					183
09	145	N	145	-0-	-0-	-0-	30	1	115	2	N	-0-					183
10	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					183
11	132	N	132	-0-	-0-	-0-	30	1	102	2	N	-0-					183
12	155	N	134	-0-	-21	-0-	27	1	97	2	N	9					192
							10	9									
01	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					192

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3309	X	3309	-0-	-0-	-0-	31	1	3206	2	N	65					163
							72	9									
09	3105	X	3105	-0-	-0-	-0-	30	1	3020	2	N	50					213
							55	9									
10	3070	X	3070	-0-	-0-	-0-	31	1	3007	2	N	29					242
							32	9									
11	2973	X	2973	-0-	-0-	-0-	30	1	2926	2	N	15					257
							17	9									
12	3069	X	2767	-0-	-302	-0-	31	1	2688	2	N	44	184	1			117
							48	9									
01	3069	X	2792	-0-	-277	-0-	31	1	2754	2	N	6					123
							7	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1580	N	1580	-0-	-0-	-0-	31	1	1536	2	N	12					158
							13	9									
09	1490	N	1490	-0-	-0-	-0-	30	1	1454	2	N	5					163
							6	9									
10	1550	N	1500	-0-	-50	-0-	30	1	1464	2	N	5					168
							6	9									
11	1530	N	1395	-0-	-135	-0-	30	1	1357	2	N	7					175
							8	9									
12	1550	N	1369	-0-	-181	-0-	31	1	1326	2	N	11					186
							12	9									
01	1488	N	1314	-0-	-174	-0-	31	1	1273	2	N	9					195
							10	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	31	1	871	2	N	5					205
							6	9									
09	810	N	790	-0-	-20	-0-	28	1	754	2	N	7					212
							8	9									
10	930	N	836	-0-	-94	-0-	29	1	796	2	N	10					222
							11	9									
11	870	N	857	-0-	-13	-0-	30	1	820	2	N	6					228
							7	9									
12	806	N	800	-0-	-6	-0-	29	1	756	2	N	14					242
							15	9									
*01	864	N	864	-0-	-0-	-0-	30	1	828	2	N	5					247
							6	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2893	X	2893	-0-	-0-	-0-	31	1	2851	2	N	10					246
							11	9									
09	3802	X	3802	-0-	-0-	-0-	30	1	3725	2	N	43					289
							47	9									
10	3171	X	3171	-0-	-0-	-0-	31	1	3123	2	N	15					304
							17	9									
11	2326	X	2326	-0-	-0-	-0-	30	1	2296	2	N	-0-					304
12	3256	X	3256	-0-	-0-	-0-	31	1	3188	2	N	34					338
							37	9									
*01	2937	X	2937	-0-	-0-	-0-	31	1	2881	2	N	23					361
							25	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1897	-0-	-118	-0-	31	1	1844	2	N	20					193
							22	9									
09	1890	N	1758	-0-	-132	-0-	30	1	1707	2	N	19					212
							21	9									
10	1922	N	1743	-0-	-179	-0-	31	1	1687	2	N	23					235
							25	9									
11	1830	N	1782	-0-	-48	-0-	30	1	1724	2	N	25					260
							28	9									
12	1829	N	1697	-0-	-132	-0-	28	1	1641	2	N	25	183	1			102
							28	9									
01	1736	N	1713	-0-	-23	-0-	28	1	1657	2	N	25					127
							28	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1733	-0-	-220	-0-	31	1	1676	2	N	24	169	1			165
							26	9									
09	1770	N	1647	-0-	-123	-0-	30	1	1587	2	N	27					192
							30	9									
10	1674	N	1530	-0-	-144	-0-	31	1	1492	2	N	6					198
							7	9									
11	1680	N	1528	-0-	-152	-0-	30	1	1470	2	N	25					223
							28	9									
12	1705	N	1449	-0-	-256	-0-	27	1	1398	2	N	22					245
							24	9									
01	1519	N	1500	-0-	-19	-0-	28	1	1441	2	N	28					273
							31	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1691	-0-	-14	-0-	31	1	1619	2	N	37	190	1			77
							41	9									
09	1650	N	1565	-0-	-85	-0-	30	1	1499	2	N	33					110
							36	9									
10	1705	N	1575	-0-	-130	-0-	31	1	1502	2	N	38					148
							42	9									
11	1650	N	1576	-0-	-74	-0-	30	1	1498	2	N	44					192
							48	9									
12	1612	N	1483	-0-	-129	-0-	26	1	1413	2	N	40					232
							44	9									
01	1581	N	1527	-0-	-54	-0-	28	1	1455	2	N	40					272
							44	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

08	775	N	749	-0-	-26	-0-	31	1	718	2	N	-0-					270
09	750	N	647	-0-	-103	-0-	30	1	617	2	N	-0-					270
10	775	N	636	-0-	-139	-0-	31	1	605	2	N	-0-					270
11	720	N	618	-0-	-102	-0-	30	1	588	2	N	-0-					270
12	682	N	649	-0-	-33	-0-	29	1	620	2	N	-0-					270
01	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

08	5402	X	5402	-0-	-0-	-0-	31	1	5273	2	N	89					313
							98	9									
09	5203	X	5203	-0-	-0-	-0-	29	1	5094	2	N	73	188	1			198
							80	9									
10	4424	X	4424	-0-	-0-	-0-	31	1	4340	2	N	48					246
							53	9									
11	4437	X	4437	-0-	-0-	-0-	30	1	4274	2	N	121	183	1			184
							133	9									
12	4518	X	4518	-0-	-0-	-0-	31	1	4411	2	N	69					253
							76	9									
*01	4336	X	4336	-0-	-0-	-0-	30	1	4228	2	N	71					324
							78	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

08	7037	X	5807	-0-	-1230	-0-	31	1	5692	2	N	76					345
							84	9									
09	6630	X	5040	-0-	-1590	-0-	29	1	4928	2	N	75	193	1			227
							83	9									
10	6696	X	4494	-0-	-2202	-0-	31	1	4424	2	N	35					262
							39	9									
11	6120	X	3670	-0-	-2450	-0-	30	1	3590	2	N	45					307
							50	9									
12	6231	X	3741	-0-	-2490	-0-	31	1	3657	2	N	48	181	1			174
							53	9									
01	5797	X	2750	-0-	-3047	-0-	25	1	2714	2	N	10					184
							11	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3720	X	3135	-0-	-585	-0-	31 73	1 9	3031	2	N	66					323
09	3600	X	3261	-0-	-339	-0-	30 87	1 9	3144	2	N	79	192	1			210
10	3720	X	3409	-0-	-311	-0-	31 130	1 9	3248	2	N	118					328
11	3360	X	3062	-0-	-298	-0-	30 90	1 9	2942	2	N	82	192	1			218
12	3379	X	3307	-0-	-72	-0-	31 80	1 9	3196	2	N	73					291
01	3410	X	2786	-0-	-624	-0-	25 44	1 9	2717	2	N	40					331

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4433	X	3363	-0-	-1070	-0-	31 57	1 9	3275	2	N	52					264
09	4140	X	3716	-0-	-424	-0-	30 73	1 9	3613	2	N	66					330
10	4003	X	4003	-0-	-0-	-0-	31 96	1 9	3876	2	N	87	179	1			238
11	3969	X	3969	-0-	-0-	-0-	30 85	1 9	3854	2	N	77					315
12	3844	X	3821	-0-	-23	-0-	31 46	1 9	3744	2	N	42					357
01	3999	X	2390	-0-	-1609	-0-	21 28	1 9	2341	2	N	25					382

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4247	X	3052	-0-	-1195	-0-	31 77	1 9	2944	2	N	70					249
09	3810	X	3245	-0-	-565	-0-	30 76	1 9	3139	2	N	69					318
10	3596	X	3555	-0-	-41	-0-	31 138	1 9	3386	2	N	125	191	1			252
11	3376	X	3376	-0-	-0-	-0-	30 138	1 9	3208	2	N	125	189	1			188
12	3348	X	3347	-0-	-1	-0-	31 112	1 9	3204	2	N	102					290
01	3565	X	1969	-0-	-1596	-0-	21 39	1 9	1909	2	N	35					325

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	6448	X	5192	-0-	-1256	-0-	28 39	1 9	5125	2	N	35					333
09	6240	X	5260	-0-	-980	-0-	29 42	1 9	5189	2	N	38					371
10	6448	X	4425	-0-	-2023	-0-	29 36	1 9	4360	2	N	33					404
11	6060	X	4580	-0-	-1480	-0-	30 48	1 9	4502	2	N	44	194	1			254
12	5859	X	4410	-0-	-1449	-0-	31 50	1 9	4329	2	N	45					299
01	5425	X	4268	-0-	-1157	-0-	29 39	1 9	4200	2	N	35					334

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	1			N	-0-					100
09	40	N	40	-0-	-0-	-0-	37	1	3	9	N	3					103
10	38	N	38	-0-	-0-	-0-	38	1			N	-0-					103
11	30	N	29	-0-	-1	-0-	28	1	1	9	N	1					104
12	31	N	29	-0-	-2	-0-	29	1			N	-0-					104
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					104

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	-0-	9	1			N	-0-					37
09	36	N	36	-0-	-0-	-0-	36	1			N	-0-					37
10	25	N	25	-0-	-0-	-0-	25	1			N	-0-					37
11	26	N	26	-0-	-0-	-0-	26	1			N	-0-					37
12	31	N	28	-0-	-3	-0-	28	1			N	-0-					37
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1005	-0-	-111	-0-	1005	1			N	-0-					60
09	1052	N	1052	-0-	-0-	-0-	1049	1	3	9	N	3					63
10	1052	N	1052	-0-	-0-	-0-	1052	1			N	-0-					63
11	1062	N	1062	-0-	-0-	-0-	1062	1			N	-0-					63
*12	1145	N	1145	-0-	-0-	-0-	1145	1			N	-0-					63
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					63

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	62	1	418	3	N	-0-					259
09	600	N	425	-0-	-175	-0-	55	1	370	3	N	-0-					259
10	372	N	194	-0-	-178	-0-	25	1	169	3	N	-0-					259
11	450	N	436	-0-	-14	-0-	262	3	174	5	N	-0-					259
*12	1175	N	1175	-0-	-0-	-0-	109	1	37	3	N	303	193	1			369
							696	5	333	9							
*01	373	N	373	-0-	-0-	-0-	37	1	38	3	N	79					448
							211	5	87	9							

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	5643	-0-	-3068	-0-	732	1	4898	3	N	12					310
							13	9									
09	6930	X	6293	-0-	-637	-0-	815	1	5455	3	N	21	191	1			140
							23	9									
10	7161	X	5585	-0-	-1576	-0-	720	1	4819	3	N	42					182
							46	9									
11	DLQ G-10		6053	-0-	6053	6053	785	1	5251	3	N	15					197
							17	9									
12	DLQ G-10		5269	-0-	5269	11322	678	1	4541	3	N	45					242
							50	9									
01	DLQ G-10		5240	-0-	5240	16562	675	1	4520	3	N	41					283
							45	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15500	X	12154	-0-	-3346	-0-	1566	1	10478	3	N	100					305
							110	9									
09	14220	X	11133	-0-	-3087	-0-	1434	1	9594	3	N	95	185	1			215
							105	9									
10	13795	X	11210	-0-	-2585	-0-	1440	1	9637	3	N	121					336
							133	9									
11	DLQ G-10		10363	-0-	10363	10363	1333	1	8920	3	N	100	183	1			253
							110	9									
12	DLQ G-10		10199	-0-	10199	20562	1312	1	8784	3	N	94					347
							103	9									
01	DLQ G-10		9202	-0-	9202	29764	1182	1	7907	3	N	103	195	1			255
							113	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	73157	-0-	73157	251381	4262	1	66779	3	N	1924	1475	1			683
							2116	9									
09	0	Z	62985	-0-	62985	314366	3676	1	57586	3	N	1566	1678	1			571
							1723	9									
10	0	Z	57435	-0-	57435	371801	3352	1	52521	3	N	1420	1499	1			492
							1562	9									
11	0	Z	49938	-0-	49938	421739	2914	1	45652	3	N	1247	1145	1			594
							1372	9									
*12	469626	X	47887	-0-	-421739	-0-	2807	1	43972	3	N	1007	1153	1			448
							1108	9									
*01	42146	X	42146	-0-	-0-	-0-	2467	1	38646	3	N	939	976	1			411
							1033	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	91	1	606	3	N	-0-					68
09	791	N	791	-0-	-0-	-0-	103	1	688	3	N	-0-					68
10	651	N	594	-0-	-57	-0-	77	1	517	3	N	-0-					68
11	760	N	760	-0-	-0-	-0-	99	1	661	3	N	-0-					68
12	806	N	640	-0-	-166	-0-	83	1	557	3	N	-0-					68
*01	654	N	654	-0-	-0-	-0-	85	1	569	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1421	-0-	-191	-0-	125	1	1263	3	N	30	190	1			75
							33	9									
09	1530	N	1278	-0-	-252	-0-	115	1	1155	3	N	7					82
							8	9									
10	1519	N	1289	-0-	-230	-0-	114	1	1157	3	N	16					98
							18	9									
11	1380	N	1292	-0-	-88	-0-	113	1	1135	3	N	40					138
							44	9									
12	1333	N	1311	-0-	-22	-0-	116	1	1163	3	N	29					167
							32	9									
01	1302	N	1256	-0-	-46	-0-	113	1	1140	3	N	3					170
							3	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	181	1	1215	3	N	28					313
							31	9									
09	1380	N	1265	-0-	-115	-0-	164	1	1095	3	N	5	188	1			130
							6	9									
10	1465	N	1465	-0-	-0-	-0-	185	1	1236	3	N	40					170
							44	9									
11	1380	N	1373	-0-	-7	-0-	177	1	1187	3	N	8					178
							9	9									
*12	1362	N	1362	-0-	-0-	-0-	177	1	1181	3	N	4					182
							4	9									
01	1457	N	1384	-0-	-73	-0-	180	1	1204	3	N	-0-					182

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					120
09	420	N	420	-0-	-0-	-0-	55	1	365	3	N	-0-					120
10	186	N	21	-0-	-165	-0-	3	1	18	3	N	-0-					120
11	393	N	393	-0-	-0-	-0-	50	1	332	3	N	10					130
							11	9									
12	434	N	-0-	-0-	-434	-0-					N	-0-					130
*01	377	N	377	-0-	-0-	-0-	49	1	328	3	N	-0-					130

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	820	-0-	-327	-0-	107	1	713	3	N	-0-					260
09	826	N	826	-0-	-0-	-0-	104	1	697	3	N	23	191	1			92
							25	9									
10	1876	N	1876	-0-	-0-	-0-	238	1	1594	3	N	40					132
							44	9									
11	1673	N	1673	-0-	-0-	-0-	209	1	1397	3	N	61					193
							67	9									
*12	2073	N	2073	-0-	-0-	-0-	243	1	1624	3	N	187					380
							206	9									
01	1891	N	1181	-0-	-710	-0-	145	1	967	3	N	63					443
							69	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2446	-0-	-158	-0-	311	1	2079	3	N	51					208
							56	9									
09	2406	N	2406	-0-	-0-	-0-	305	1	2044	3	N	52					260
							57	9									
10	2449	N	2448	-0-	-1	-0-	311	1	2080	3	N	52	192	1			120
							57	9									
11	2407	N	2407	-0-	-0-	-0-	306	1	2048	3	N	48					168
							53	9									
*12	2499	N	2499	-0-	-0-	-0-	315	1	2105	3	N	72					240
							79	9									
01	2449	N	2339	-0-	-110	-0-	297	1	1984	3	N	53					293
							58	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	109	1	732	3	N	-0-					127
09	1002	N	1002	-0-	-0-	-0-	130	1	872	3	N	-0-					127
10	744	N	530	-0-	-214	-0-	69	1	461	3	N	-0-					127
11	840	N	840	-0-	-0-	-0-	109	1	731	3	N	-0-					127
*12	1092	N	1092	-0-	-0-	-0-	137	1	913	3	N	38					165
							42	9									
*01	984	N	984	-0-	-0-	-0-	128	1	854	3	N	2					167
							2	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3815	-0-	-773	-0-	489	1	3273	3	N	48					253
							53	9									
09	4350	X	4158	-0-	-192	-0-	535	1	3582	3	N	37	195	1			95
							41	9									
10	4495	X	4404	-0-	-91	-0-	565	1	3781	3	N	53					148
							58	9									
11	DLQ G-10		4334	-0-	4334	4334	556	1	3721	3	N	52					200
							57	9									
12	DLQ G-10		4346	-0-	4346	8680	553	1	3701	3	N	84	196	1			88
							92	9									
01	DLQ G-10		4298	-0-	4298	12978	549	1	3673	3	N	69					157
							76	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	158	1	1055	3	N	87	191	1			136
							96	9									
09	974	N	974	-0-	-0-	-0-	114	1	766	3	N	85					221
							94	9									
10	1213	N	1213	-0-	-0-	-0-	144	1	960	3	N	99	190	1			130
							109	9									
11	1416	N	1416	-0-	-0-	-0-	166	1	1109	3	N	128					258
							141	9									
*12	1244	N	1244	-0-	-0-	-0-	151	1	1013	3	N	73	193	1			138
							80	9									
01	1209	N	1152	-0-	-57	-0-	138	1	920	3	N	85					223
							94	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	N	1471	-0-	-0-	-0-	188	1	1261	3	N	20	190	1			80
							22	9									
09	1650	N	1357	-0-	-293	-0-	175	1	1171	3	N	10					90
							11	9									
10	1871	N	1871	-0-	-0-	-0-	235	1	1572	3	N	58					148
							64	9									
11	1913	N	1913	-0-	-0-	-0-	239	1	1602	3	N	65					213
							72	9									
*12	1799	N	1799	-0-	-0-	-0-	232	1	1552	3	N	14					227
							15	9									
01	1860	N	1747	-0-	-113	-0-	217	1	1451	3	N	72	194	1			105
							79	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	168
09	0	N	-0-	-0-	-0-	-0-	N	-0-	168
10	0	N	-0-	-0-	-0-	-0-	N	-0-	168
11	0	N	-0-	-0-	-0-	-0-	N	-0-	168
12	0	N	-0-	-0-	-0-	-0-	N	-0-	168
01	0	N	-0-	-0-	-0-	-0-	N	-0-	168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3					139
09	599	N	599	-0-	-0-	-0-	593	2	6	9	N	5					144
10	620	N	540	-0-	-80	-0-	532	2	8	9	N	7					151
11	600	N	583	-0-	-17	-0-	576	2	7	9	N	6					157
*12	953	N	953	-0-	-0-	-0-	408	1	530	3	N	14					171
							15	9									
*01	823	N	823	-0-	-0-	-0-	408	1	408	3	N	6					177
							7	9									

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

08	465	N	453	-0-	-12	-0-	453	2			N	-0-					2
09	450	N	445	-0-	-5	-0-	445	2			N	-0-					2
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					2
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					2
*12	856	N	856	-0-	-0-	-0-	415	1	441	3	N	-0-					2
*01	847	N	847	-0-	-0-	-0-	415	1	432	3	N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

08	1556	N	1556	-0-	-0-	-0-	1534	2	22	9	N	20					103
09	1547	N	1547	-0-	-0-	-0-	1526	2	21	9	N	19					122
10	1535	N	1535	-0-	-0-	-0-	1518	2	17	9	N	15					137
11	1403	N	1403	-0-	-0-	-0-	1391	2	12	9	N	11					148
*12	1693	N	1693	-0-	-0-	-0-	423	1	1263	3	N	6					154
							7	9									
*01	1721	N	1721	-0-	-0-	-0-	423	1	1278	3	N	18					172
							20	9									

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

08	4554	X	4554	-0-	-0-	-0-	4438	2	116	9	N	105					368
09	4444	X	4444	-0-	-0-	-0-	4352	2	92	9	N	84	189	1			263
10	4851	X	4851	-0-	-0-	-0-	4757	2	94	9	N	85					348
11	4363	X	4363	-0-	-0-	-0-	4279	2	84	9	N	76	191	1			233
*12	4628	X	4628	-0-	-0-	-0-	418	1	4129	3	N	74					307
							81	9									
*01	4847	X	4847	-0-	-0-	-0-	418	1	4352	3	N	70					377
							77	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

08	1080	N	1080	-0-	-0-	-0-	1069	2	11	9	N	10					203
09	1040	N	1040	-0-	-0-	-0-	1025	2	15	9	N	14					217
10	1159	N	1159	-0-	-0-	-0-	1142	2	17	9	N	15					232
11	1157	N	1157	-0-	-0-	-0-	1146	2	11	9	N	10					242
*12	1414	N	1414	-0-	-0-	-0-	410	1	997	3	N	6					248
							7	9									
*01	1442	N	1442	-0-	-0-	-0-	410	1	1021	3	N	10	196	1			62
							11	9									

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

08	1312	N	1312	-0-	-0-	-0-	1301	2	11	9	N	10					42
09	1272	N	1272	-0-	-0-	-0-	1263	2	9	9	N	8					50
10	1301	N	1301	-0-	-0-	-0-	1290	2	11	9	N	10					60
11	1209	N	1209	-0-	-0-	-0-	1199	2	10	9	N	9					69
*12	1555	N	1555	-0-	-0-	-0-	419	1	1126	3	N	9					78
							10	9									
*01	1460	N	1460	-0-	-0-	-0-	419	1	1034	3	N	6					84
							7	9									

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			193
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	135	1			58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

08	1072	N	1072	-0-	-0-	-0-	1059	2	13	9	N	12					132
09	960	N	940	-0-	-20	-0-	933	2	7	9	N	6					138
10	1054	N	1004	-0-	-50	-0-	994	2	10	9	N	9					147
11	1050	N	915	-0-	-135	-0-	908	2	7	9	N	6					153
*12	1249	N	1249	-0-	-0-	-0-	411	1	828	3	N	9					162
							10	9									
*01	1255	N	1255	-0-	-0-	-0-	411	1	832	3	N	11					173
							12	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	866	2	25	9	N	23					293
09	856	N	856	-0-	-0-	-0-	828	2	28	9	N	25					318
10	814	N	814	-0-	-0-	-0-	792	2	22	9	N	20					338
11	824	N	824	-0-	-0-	-0-	802	2	22	9	N	20	186	1			172
*12	1238	N	1238	-0-	-0-	-0-	414	1	806	3	N	16					188
							18	9									
*01	1263	N	1263	-0-	-0-	-0-	414	1	830	3	N	17					205
							19	9									

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1007	2	20	9	N	18					183
09	990	N	976	-0-	-14	-0-	959	2	17	9	N	15					198
10	995	N	995	-0-	-0-	-0-	980	2	15	9	N	14					212
11	990	N	952	-0-	-38	-0-	940	2	12	9	N	11					223
*12	1408	N	1408	-0-	-0-	-0-	415	1	976	3	N	15	190	1			48
							17	9									
*01	1443	N	1443	-0-	-0-	-0-	415	1	1007	3	N	19					67
							21	9									

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	7821	-0-	-642	-0-	7681	2	140	9	N	127					300
09	8190	X	7693	-0-	-497	-0-	7549	2	144	9	N	131	186	1			245
10	8463	X	7697	-0-	-766	-0-	7543	2	154	9	N	140	195	1			190
11	DLQ G-10		7079	-0-	7079	7079	6940	2	139	9	N	126	193	1			123
12	DLQ G-10		7488	-0-	7488	14567	681	1	6690	3	N	106					229
							117	9									
01	DLQ G-10		7644	-0-	7644	22211	681	1	6845	3	N	107	194	1			142
							118	9									

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2479	-0-	-714	-0-	79	1	2337	3	N	55					109
							2	4	61	9							
09	2820	X	2157	-0-	-663	-0-	67	1	2062	3	N	25					134
							28	9									
10	2852	X	1968	-0-	-884	-0-	103	1	1824	3	N	37					171
							41	9									
11	2610	X	1998	-0-	-612	-0-	63	1	1903	3	N	29	183	1			17
							32	9									
12	2480	X	2094	-0-	-386	-0-	62	1	2032	3	N	-0-					17
01	2480	X	1777	-0-	-703	-0-	42	1	1735	3	N	-0-					17

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			47
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

08	23343	X	22734	-0-	-609	-0-	22518	2	216	9	N	196	181	1			347
09	22590	X	21766	-0-	-824	-0-	21152	2	614	9	N	558	560	1			345
10	22847	X	21679	-0-	-1168	-0-	21457	2	222	9	N	202	382	1			165
11	22110	X	20761	-0-	-1349	-0-	20326	2	435	9	N	395	382	1			178
*12		DLQ G-10	22151	-0-	22151	22151	698	1	21043	3	N	373	192	1			359
							410	9									
*01	44048	X	21897	-0-	-22151	-0-	698	1	20764	3	N	395	387	1			367
							435	9									

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

08		DLQ G-10	205	-0-	205	599	205	2			N	-0-					-0-
09		DLQ G-10	178	-0-	178	777	178	2			N	-0-					-0-
10		DLQ G-10	191	-0-	191	968	191	2			N	-0-					-0-
11	1174	N	206	-0-	-968	-0-	206	2			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

08	1397	N	1397	-0-	-0-	-0-	10	1	1385	2	N	2					133
							2	9									
09	1493	N	1493	-0-	-0-	-0-	10	1	1483	2	N	-0-					133
10	1499	N	1499	-0-	-0-	-0-	10	1	1489	2	N	-0-					133
11	1363	N	1363	-0-	-0-	-0-	10	1	1350	2	N	3					136
							3	9									
12	1550	N	946	-0-	-604	-0-	10	1	932	2	N	4					140
							4	9									
01	1488	N	1148	-0-	-340	-0-	10	1	1135	2	N	3					143
							3	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	210	N	19	-0-	-191	-0-	19	3			N	-0-					-0-
10	341	N	15	-0-	-326	-0-	15	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	570	N	226	-0-	-344	-0-	226	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

08	372 N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	990 N	577	-0-	-413	-0-	577	2			N	-0-					-0-
10	502 N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	911 N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	589 N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	496 N	361	-0-	-135	-0-	361	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

08	1425 N	1425	-0-	-0-	-0-	130	1	1295	2	N	-0-					-0-
09	1138 N	1138	-0-	-0-	-0-	130	1	1008	2	N	-0-					-0-
10	1953 N	1242	-0-	-711	-0-	130	1	1112	2	N	-0-					-0-
11	1380 N	1131	-0-	-249	-0-	130	1	1001	2	N	-0-					-0-
12	1178 N	980	-0-	-198	-0-	130	1	850	2	N	-0-					-0-
01	1240 N	873	-0-	-367	-0-	126	1	747	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

08	496 #	485	-0-	-11	-0-	485	3			N	-0-					44
09	481 R	481	-0-	-0-	-0-	481	3			N	-0-					44
10	496 #	480	-0-	-16	-0-	480	3			N	-0-					44
11	480 #	438	-0-	-42	-0-	438	3			N	-0-					44
12	496 #	433	-0-	-63	-0-	433	3			N	-0-					44
01	496 #	360	-0-	-136	-0-	360	3			N	-0-					44

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	633	-0-	-297	-0-	633	3			N	-0-					102
09	750	#	351	-0-	-399	-0-	351	3			N	-0-					102
10	713	#	536	-0-	-177	-0-	536	3			N	-0-					102
11	660	#	638	-0-	-22	-0-	638	3			N	-0-					102
12	682	#	656	-0-	-26	-0-	656	3			N	-0-					102
01	620	#	516	-0-	-104	-0-	516	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	912	-0-	-142	-0-	903	2	9	9	N	8					340
09	990	#	772	-0-	-218	-0-	762	2	10	9	N	9					349
10	930	#	230	-0-	-700	-0-	230	2			N	-0-					349
11	900	#	162	-0-	-738	-0-	158	2	4	9	N	4					353
12	1101	R	1101	-0-	-0-	-0-	1101	2			N	-0-					353
01	899	#	770	-0-	-129	-0-	770	2			N	-0-					353

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	R	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
09	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
10	1773	R	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
11	1800	#	1727	-0-	-73	-0-	1727	3			N	-0-					-0-
12	1860	#	1734	-0-	-126	-0-	1734	3			N	-0-					-0-
01	1860	#	954	-0-	-906	-0-	954	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	R	1800	-0-	-0-	-0-	1798	3	2	9	N	2					37
09	1740	#	1692	-0-	-48	-0-	1692	3			N	-0-					37
10	1798	#	1742	-0-	-56	-0-	1742	3			N	-0-					37
11	1740	#	1654	-0-	-86	-0-	1654	3			N	-0-					37
12	1798	#	1171	-0-	-627	-0-	1171	3			N	-0-					37
01	1798	#	896	-0-	-902	-0-	896	3			N	-0-					37

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	R	259	-0-	-0-	-0-	251	3	8	9	N	7					82
09	240	#	116	-0-	-124	-0-	110	3	6	9	N	5					87
10	256	R	256	-0-	-0-	-0-	250	3	6	9	N	5					92
11	268	R	268	-0-	-0-	-0-	261	3	7	9	N	6					98
12	248	#	182	-0-	-66	-0-	180	3	2	9	N	2					100
01	248	#	51	-0-	-197	-0-	48	3	3	9	N	3					103

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

08	2170 #	1877	-0-	-293	-0-	1877	2			N	-0-					-0-
09	2010 #	1781	-0-	-229	-0-	1781	2			N	-0-					-0-
10	2015 #	1762	-0-	-253	-0-	1762	2			N	-0-					-0-
11	1860 #	1705	-0-	-155	-0-	1705	2			N	-0-					-0-
12	1922 #	1798	-0-	-124	-0-	1798	2			N	-0-					-0-
01	1891 #	1623	-0-	-268	-0-	1623	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

08	2170 #	1937	-0-	-233	-0-	1937	2			N	-0-					-0-
09	2077 R	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
10	2161 R	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
11	1976 R	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
12	2253 R	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
01	2170 #	1975	-0-	-195	-0-	1975	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

08	310 #	286	-0-	-24	-0-	286	2			N	-0-					-0-
09	300 #	278	-0-	-22	-0-	278	2			N	-0-					-0-
10	310 #	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	300 #	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	310 #	267	-0-	-43	-0-	267	2			N	-0-					-0-
01	279 #	246	-0-	-33	-0-	246	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

08	1092 R	1092	-0-	-0-	-0-	32	1	1060	2	N	-0-					-0-
09	1050 #	708	-0-	-342	-0-	36	1	672	2	N	-0-					-0-
10	1271 #	984	-0-	-287	-0-	38	1	946	2	N	-0-					-0-
11	1230 #	703	-0-	-527	-0-	27	1	676	2	N	-0-					-0-
12	1271 #	885	-0-	-386	-0-	167	1	718	2	N	-0-					-0-
01	1085 #	609	-0-	-476	-0-	31	1	578	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

08	2294 #	655	-0-	-1639	-0-	10	1	645	2	N	-0-					-0-
09	2160 #	-0-	-0-	-2160	-0-					N	-0-					-0-
10	2139 #	2	-0-	-2137	-0-	1	1	1	2	N	-0-					-0-
11	1950 #	9	-0-	-1941	-0-	4	1	5	2	N	-0-					-0-
12	2015 #	8	-0-	-2007	-0-	2	1	6	2	N	-0-					-0-
01	651 #	11	-0-	-640	-0-	3	1	8	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1236	-0-	-35	-0-	31	1	1205	2	N	-0-					-0-
09	1230	#	1203	-0-	-27	-0-	30	1	1173	2	N	-0-					-0-
10	1257	R	1257	-0-	-0-	-0-	31	1	1226	2	N	-0-					-0-
11	1200	#	1161	-0-	-39	-0-	30	1	1131	2	N	-0-					-0-
12	1240	#	1221	-0-	-19	-0-	31	1	1190	2	N	-0-					-0-
01	1271	#	1154	-0-	-117	-0-	30	1	1124	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2290	R	2290	-0-	-0-	-0-	2290	2			N	-0-					30
09	2970	#	1425	-0-	-1545	-0-	1403	2	22	9	N	20					50
10	3069	#	2312	-0-	-757	-0-	2268	2	44	9	N	40					90
11	2970	#	2020	-0-	-950	-0-	2020	2			N	-0-					90
12	3069	#	2411	-0-	-658	-0-	2411	2			N	-0-					90
01	2325	#	1805	-0-	-520	-0-	1805	2			N	-0-					90

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	256	-0-	-829	-0-	130	1	126	2	N	-0-					200
09	540	#	200	-0-	-340	-0-	65	1	135	2	N	-0-					200
10	558	#	470	-0-	-88	-0-	101	1	369	2	N	-0-					200
11	2599	R	2599	-0-	-0-	-0-	130	1	2469	2	N	-0-					200
12	2133	R	2133	-0-	-0-	-0-	130	1	2003	2	N	-0-					200
*01	1374	R	1374	-0-	-0-	-0-	130	1	1244	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1839	R	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
09	1860	#	1679	-0-	-181	-0-	1679	2			N	-0-					-0-
10	1922	#	1711	-0-	-211	-0-	1711	2			N	-0-					-0-
11	1860	#	1471	-0-	-389	-0-	1471	2			N	-0-					-0-
12	1860	#	1507	-0-	-353	-0-	1507	2			N	-0-					-0-
01	1829	#	1428	-0-	-401	-0-	1428	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	1028	-0-	-26	-0-	202	1	663	2	N	148	181	1			150
							163	9									
09	1020	#	981	-0-	-39	-0-	202	1	650	2	N	117	182	1			85
							129	9									
10	868	#	704	-0-	-164	-0-	137	1	413	2	N	140					225
							154	9									
11	1140	R	1140	-0-	-0-	-0-	202	1	743	2	N	177	178	1			224
							195	9									
12	1023	#	303	-0-	-720	-0-	52	1	225	2	N	24	165	1			83
							26	9									
01	1023	#	-0-	-0-	-1023	-0-					N	-0-					83

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	R	1092	-0-	-0-	-0-	130	1	950	2	N	11					175
							12	9									
09	1207	R	1207	-0-	-0-	-0-	130	1	1047	2	N	27					202
							30	9									
10	1083	R	1083	-0-	-0-	-0-	130	1	936	2	N	15	174	1			43
							17	9									
11	1050	#	839	-0-	-211	-0-	130	1	703	2	N	5					48
							6	9									
12	1240	#	986	-0-	-254	-0-	130	1	834	2	N	20					68
							22	9									
01	1240	#	519	-0-	-721	-0-	101	1	418	2	N	-0-					68

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	R	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	572	R	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	737	R	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	750	#	543	-0-	-207	-0-	543	2			N	-0-					-0-
12	775	#	634	-0-	-141	-0-	634	2			N	-0-					-0-
01	775	#	435	-0-	-340	-0-	435	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	-0-	-0-	-1581	-0-					N	-0-					185
09	600	#	-0-	-0-	-600	-0-					N	-0-					185
10	0	#	-0-	-0-	-0-	-0-					N	-0-					185
11	0	#	-0-	-0-	-0-	-0-					N	-0-					185
12	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185
*01	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2190	R	2190	-0-	-0-	-0-	2011	2	179	9	N	163	182	1			211
09	2095	R	2095	-0-	-0-	-0-	1960	2	135	9	N	123					334
10	2077	#	2064	-0-	-13	-0-	1930	2	134	9	N	122	187	1			269
11	2130	#	2007	-0-	-123	-0-	1884	2	123	9	N	112	182	1			199
12	2201	#	1968	-0-	-233	-0-	1893	2	75	9	N	68	184	1			83
01	2201	#	1506	-0-	-695	-0-	1439	2	67	9	N	61					144

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	#	993	-0-	-1084	-0-	993	2			N	-0-					-0-
09	2100	#	834	-0-	-1266	-0-	834	2			N	-0-					-0-
10	2170	#	1100	-0-	-1070	-0-	1100	2			N	-0-					-0-
11	2100	#	2048	-0-	-52	-0-	2048	2			N	-0-					-0-
12	2127	R	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
*01	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	393	-0-	-258	-0-	109	1	284	2	N	-0-					-0-
09	630	#	568	-0-	-62	-0-	130	1	438	2	N	-0-					-0-
10	651	#	477	-0-	-174	-0-	130	1	347	2	N	-0-					-0-
11	600	#	297	-0-	-303	-0-	130	1	167	2	N	-0-					-0-
12	589	#	302	-0-	-287	-0-	92	1	210	2	N	-0-					-0-
01	589	#	238	-0-	-351	-0-	71	1	167	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	#	370	-0-	-1273	-0-	370	2			N	-0-					-0-
09	1020	#	364	-0-	-656	-0-	364	2			N	-0-					-0-
10	775	#	304	-0-	-471	-0-	304	2			N	-0-					-0-
11	1312	R	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
*01	2016	R	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	934	-0-	-151	-0-	934	2			N	-0-					-0-
09	900	#	855	-0-	-45	-0-	855	2			N	-0-					-0-
10	961	#	821	-0-	-140	-0-	821	2			N	-0-					-0-
11	930	#	393	-0-	-537	-0-	393	2			N	-0-					-0-
12	961	#	440	-0-	-521	-0-	440	2			N	-0-					-0-
01	930	#	330	-0-	-600	-0-	330	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	885	-0-	-45	-0-	885	2			N	-0-					139
09	937	R	937	-0-	-0-	-0-	937	2			N	-0-					139
10	1215	R	1215	-0-	-0-	-0-	1215	2			N	-0-					139
11	930	#	166	-0-	-764	-0-	166	2			N	-0-					139
12	961	#	199	-0-	-762	-0-	156	2	43	9	N	39	162	1			16
01	1209	#	747	-0-	-462	-0-	747	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	411	R	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	341	#	318	-0-	-23	-0-	318	2			N	-0-					-0-
11	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	434	#	396	-0-	-38	-0-	396	2			N	-0-					-0-
01	434	#	332	-0-	-102	-0-	332	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	#	8283	-0-	-87	-0-	8283	2			N	-0-					-0-
09	7185	R	7185	-0-	-0-	-0-	7185	2			N	-0-					-0-
10	6386	#	3067	-0-	-3319	-0-	3067	2			N	-0-					-0-
11	8010	#	6942	-0-	-1068	-0-	6942	2			N	-0-					-0-
12	8277	#	6263	-0-	-2014	-0-	6263	2			N	-0-					-0-
01	8277	#	5351	-0-	-2926	-0-	5351	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	R	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	660	#	564	-0-	-96	-0-	564	2			N	-0-					-0-
10	682	#	520	-0-	-162	-0-	520	2			N	-0-					-0-
11	840	#	811	-0-	-29	-0-	811	2			N	-0-					-0-
12	914	R	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	868	#	728	-0-	-140	-0-	728	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	59	-0-	-623	-0-	59	2			N	-0-					-0-
09	660	#	599	-0-	-61	-0-	599	2			N	-0-					-0-
10	738	R	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	649	R	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*12	2520	R	2520	-0-	-0-	-0-	310	1	2210	3	N	-0-					-0-
*01	2454	R	2454	-0-	-0-	-0-	310	1	2144	3	N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1585	-0-	-89	-0-	1566	2	19	9	N	17					223
09	1560	#	1488	-0-	-72	-0-	1470	2	18	9	N	16					239
10	1612	#	1523	-0-	-89	-0-	1508	2	15	9	N	14					253
11	1530	#	1526	-0-	-4	-0-	1515	2	11	9	N	10					263
12	1581	#	332	-0-	-1249	-0-	310	1	22	9	N	20					283
*01	1581	#	332	-0-	-1249	-0-	310	1	22	9	N	20	84	7			219

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2789	R	2789	-0-	-0-	-0-	31	1	2758	2	N	-0-					96
09	2610	N	2466	-0-	-144	-0-	30	1	2436	2	N	-0-					96
10	3017	N	3017	-0-	-0-	-0-	31	1	2986	2	N	-0-					96
11	2826	N	2826	-0-	-0-	-0-	30	1	2796	2	N	-0-					96
12	2542	N	2216	-0-	-326	-0-	31	1	2185	2	N	-0-					96
01	3007	N	2833	-0-	-174	-0-	31	1	2802	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	R	841	-0-	-0-	-0-	841	2			N	-0-					57
09	1089	R	1089	-0-	-0-	-0-	1089	2			N	-0-					57
10	1104	R	1104	-0-	-0-	-0-	1104	2			N	-0-					57
11	995	R	995	-0-	-0-	-0-	995	2			N	-0-					57
12	412	R	412	-0-	-0-	-0-	411	2	1	9	N	1					58
01	155	#	49	-0-	-106	-0-	49	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1397	-0-	-60	-0-	31	1	1366	2	N	-0-					64
09	1284	N	1284	-0-	-0-	-0-	29	1	1255	2	N	-0-					64
10	1395	N	1391	-0-	-4	-0-	31	1	1360	2	N	-0-					64
11	1350	N	1342	-0-	-8	-0-	30	1	1312	2	N	-0-					64
12	1345	N	1345	-0-	-0-	-0-	28	1	1317	2	N	-0-					64
01	1395	N	1125	-0-	-270	-0-	20	1	1105	2	N	-0-					64

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	625	-0-	-26	-0-	31	1	594	2	N	-0-					185
09	570	N	469	-0-	-101	-0-	25	1	444	2	N	-0-					185
10	620	N	604	-0-	-16	-0-	31	1	573	2	N	-0-					185
11	600	N	548	-0-	-52	-0-	30	1	518	2	N	-0-					185
12	496	N	435	-0-	-61	-0-	26	1	409	2	N	-0-					185
01	589	N	109	-0-	-480	-0-	15	1	94	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

08	1736	X	1669	-0-	-67	-0-	31	1	1638	2	N	-0-					192
09	1658	X	1658	-0-	-0-	-0-	30	1	1628	2	N	-0-					192
10	1674	X	1661	-0-	-13	-0-	31	1	1630	2	N	-0-					192
11	1620	X	1609	-0-	-11	-0-	30	1	1579	2	N	-0-					192
12	1705	X	1570	-0-	-135	-0-	28	1	1542	2	N	-0-					192
01	1705	X	1350	-0-	-355	-0-	22	1	1328	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

*07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					17
*08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					17
*09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					17
*10	320	N	320	-0-	-0-	-0-					N	-0-					17
*11	282	N	282	-0-	-0-	-0-	50	9			N	45					62
*12	320	N	320	-0-	-0-	-0-					N	-0-					62
*01	314	N	314	-0-	-0-	-0-					N	-0-					62

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

08	6	N	3	-0-	-3	B	-0-	3	2		N	-0-					110
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
11	3	N	-0-	-0-	-3	B	-0-				N	-0-					110
12	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					110
*01	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

08	689	N	689	-0-	-0-	B	-0-	689	2		N	-0-					-0-
09	811	N	811	-0-	-0-	B	-0-	811	2		N	-0-					-0-
10	737	N	737	-0-	-0-	B	-0-	737	2		N	-0-					-0-
11	689	N	689	-0-	-0-	B	-0-	689	2		N	-0-					-0-
12	753	N	753	-0-	-0-	B	-0-	753	2		N	-0-					-0-
*01	667	N	667	-0-	-0-	B	-0-	667	2		N	-0-					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

08	889	N	889	-0-	-0-		-0-	889	3			N	-0-					-0-
09	870	N	825	-0-	-45		-0-	825	3			N	-0-					-0-
10	961	N	872	-0-	-89		-0-	872	3			N	-0-					-0-
11	870	N	846	-0-	-24		-0-	846	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-		-0-	1007	3			N	-0-					-0-
*01	927	N	927	-0-	-0-		-0-	927	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

08	2232	N	2134	-0-	-98		-0-	2134	2			N	-0-					39
09	2159	N	2159	-0-	-0-		-0-	2159	2			N	-0-					39
10	2263	N	2232	-0-	-31		-0-	2232	2			N	-0-					39
11	2170	N	2170	-0-	-0-		-0-	2170	2			N	-0-					39
12	2327	N	2327	-0-	-0-		-0-	2276	2	51	9	N	46					85
01	2232	N	666	-0-	-1566		-0-	631	2	35	9	N	32					117

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

08	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	58	-0-	-97	-0-	7	1	51	3	N	-0-					-0-
*01	186	N	51	-0-	-135	-0-	6	1	45	3	N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	30	-0-	-63	-0-	30	1			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	1			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	279	N	214	-0-	-65	-0-	214	2			N	-0-					11
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					11
*09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					11
*10	303	N	303	-0-	-0-	-0-					N	-0-					11
*11	84	N	84	-0-	-0-	-0-	48	9			N	44					55
12	310	N	216	-0-	-94	-0-					N	-0-					55
*01	514	N	514	-0-	-0-	-0-					N	-0-					55

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0- B	-0-	31	1	816	2	N	-0-					-0-
09	839	N	839	-0-	-0- B	-0-	30	1	809	2	N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	31	1	872	2	N	-0-					-0-
11	814	N	814	-0-	-0- B	-0-	26	1	788	2	N	-0-					-0-
12	868	N	768	-0-	-100 B	-0-	25	1	743	2	N	-0-					-0-
01	899	N	631	-0-	-268 B	-0-	23	1	608	2	N	-0-					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					52
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					52
10	651	N	344	-0-	-307 B	-0-	344	2			N	-0-					52
11	690	N	428	-0-	-262 B	-0-	428	2			N	-0-					52
*12	784	N	784	-0-	-0- B	-0-	310	1	474	3	N	-0-	1	1			51
*01	549	N	549	-0-	-0- B	-0-	310	1	239	3	N	-0-					51

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	277	-0-	277	277					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	277					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	277					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

08	837	#	591	-0-	-246	-0-	591	2			N	-0-					195
09	810	#	580	-0-	-230	-0-	580	2			N	-0-					195
10	837	#	567	-0-	-270	-0-	567	2			N	-0-					195
11	810	#	663	-0-	-147	-0-	663	2			N	-0-					195
12	864	R	864	-0-	-0-	-0-	864	2			N	-0-					195
*01	853	R	853	-0-	-0-	-0-	853	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

08	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
09	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	R	1485	-0-	-0-	-0-	1485	3			N	-0-					97
09	1560	#	957	-0-	-603	-0-	957	3			N	-0-					97
10	1612	#	594	-0-	-1018	-0-	594	3			N	-0-					97
11	1560	#	1098	-0-	-462	-0-	1096	3	2	9	N	2					99
12	1550	#	635	-0-	-915	-0-	635	3			N	-0-					99
01	1488	#	498	-0-	-990	-0-	498	3			N	-0-					99

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

08	186	#	140	-0-	-46	-0-	31	1	109	2	N	-0-					215
09	180	#	121	-0-	-59	-0-	30	1	91	2	N	-0-					215
10	155	#	126	-0-	-29	-0-	31	1	95	2	N	-0-					215
11	150	#	117	-0-	-33	-0-	30	1	87	2	N	-0-					215
12	155	#	124	-0-	-31	-0-	31	1	93	2	N	-0-					215
01	155	#	126	-0-	-29	-0-	31	1	95	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

08	1536	R	1536	-0-	-0-	-0-	1536	2			N	-0-					117
09	1353	R	1353	-0-	-0-	-0-	1353	2			N	-0-					117
10	1496	R	1496	-0-	-0-	-0-	1496	2			N	-0-					117
11	1429	R	1429	-0-	-0-	-0-	1429	2			N	-0-					117
12	1618	R	1618	-0-	-0-	-0-	1618	2			N	-0-					117
*01	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					117

QUANAH PANHANDLE, LLC 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

08	155	#	136	-0-	-19	-0-	136	2			N	-0-					-0-
09	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

08	2459	R	2459	-0-	-0-	-0-	2459	1			N	-0-					140
09	2280	#	2195	-0-	-85	-0-	2195	1			N	-0-					140
10	2534	R	2534	-0-	-0-	-0-	2534	1			N	-0-					140
11	2601	R	2601	-0-	-0-	-0-	2601	1			N	-0-					140
12	2356	#	2354	-0-	-2	-0-	2354	1			N	-0-					140
01	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					140

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	765	-0-	765	1467	765	2			N	-0-					1
09	14B2 EXT	664	-0-	664	2131	664	2			N	-0-					1
10	14B2 EXT	598	-0-	598	2729					N	-0-					1
11	14B2 EXT	5956	-0-	5956	8685	246	9			N	224					225
*12	9328 R	643	-0-	-8685	-0-					N	-0-					225
01	744 #	483	-0-	-261	-0-					N	-0-					225

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736 #	1110	-0-	-626	-0-	1064	2	46	9	N	42					656
09	1680 #	454	-0-	-1226	-0-	359	2	95	9	N	86	367	1			375
10	1736 #	34	-0-	-1702	-0-	10	2	24	9	N	22					397
11	1260 #	723	-0-	-537	-0-	616	2	107	9	N	97					494
*12	970 R	970	-0-	-0-	-0-	885	2	85	9	N	77					571
01	1116 #	NO RPT	-0-	-1116	-0-					N	NO RPT					571

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					37
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					140
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550 X	1042	-0-	-508	-0-	113	1	929	2	N	-0-					-0-
09	1470 X	710	-0-	-760	-0-	104	1	606	2	N	-0-					-0-
10	1488 X	998	-0-	-490	-0-	130	1	868	2	N	-0-					-0-
11	1526 X	1526	-0-	-0-	-0-	130	1	1396	2	N	-0-					-0-
12	1265 X	1265	-0-	-0-	-0-	130	1	1135	2	N	-0-					-0-
01	1054 X	382	-0-	-672	-0-	67	1	315	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	837	N	675	-0-	-162	-0-	675	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	242					242
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					242
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					42
09	300	N	292	-0-	-8	-0-	292	2			N	-0-					42
*10	39	N	39	-0-	-0-	-0-					N	-0-					42
*11	360	N	360	-0-	-0-	-0-					N	-0-					42
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	942	-0-	-205	-0-	917	2	25	9	N	23	175	1			47
09	1050	X	1028	-0-	-22	-0-	1015	2	13	9	N	12					59
10	1085	X	1048	-0-	-37	-0-	1034	2	14	9	N	13					72
11	1140	X	924	-0-	-216	-0-	905	2	19	9	N	17					89
12	1178	X	1024	-0-	-154	-0-	1006	2	18	9	N	16					105
01	1054	X	827	-0-	-227	-0-	816	2	11	9	N	10					115

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	-0-	-0-	-713	-0-					N	-0-					22
09	0	X	-0-	-0-	-0-	-0-					N	-0-					22
10	0	X	-0-	-0-	-0-	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

08	5259	X	5259	-0-	-0-	-0-	5180	2	79	9	N	72					423
09	5220	X	4936	-0-	-284	-0-	4903	2	33	9	N	30					453
10	5394	X	4633	-0-	-761	-0-	4621	2	12	9	N	11	177	1			287
11	5220	X	4571	-0-	-649	-0-	4507	2	64	9	N	58	186	1			159
12	5270	X	4750	-0-	-520	-0-	4664	2	86	9	N	78					237
01	5270	X	4127	-0-	-1143	-0-	4094	2	33	9	N	30					267

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

08	2263	X	-0-	-0-	-2263	-0-					N	-0-					36
09	2190	X	-0-	-0-	-2190	-0-					N	-0-					36
10	2201	X	-0-	-0-	-2201	-0-					N	-0-					36
11	180	X	-0-	-0-	-180	-0-					N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

08	SWR 10		5031	-0-	5031	76398	5031	2			N	-0-					19
09	SWR 10		4700	-0-	4700	81098	4700	2			N	-0-					19
10	SWR 10		5226	-0-	5226	86324	5226	2			N	-0-					19
11	SWR 10		4893	-0-	4893	91217	4893	2			N	-0-					19
12	SWR 10		4595	-0-	4595	95812	4595	2			N	-0-					19
01	SWR 10		5134	-0-	5134	100946	5134	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

08	2945	X	2767	-0-	-178	-0-	2767	1			N	-0-					47
09	2760	X	2760	-0-	-0-	-0-	2760	1			N	-0-					47
10	2735	X	2735	-0-	-0-	-0-	2735	1			N	-0-					47
11	2670	X	2508	-0-	-162	-0-	2508	1			N	-0-					47
12	2852	X	2627	-0-	-225	-0-	2627	1			N	-0-					47
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

08	2604	X	2063	-0-	-541	-0-	2063	1			N	-0-					222
09	2602	X	2602	-0-	-0-	-0-	2602	1			N	-0-					222
10	2528	X	2528	-0-	-0-	-0-	2528	1			N	-0-					222
11	2328	X	2328	-0-	-0-	-0-	2328	1			N	-0-					222
12	2697	X	2584	-0-	-113	-0-	2584	1			N	-0-					222
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					222

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

08	3216	X	3216	-0-	-0-	-0-	3197	1	19	9	N	17					145
09	3120	X	2922	-0-	-198	-0-	2902	1	20	9	N	18					163
10	3224	X	3084	-0-	-140	-0-	3069	1	15	9	N	14					177
11	3120	X	3075	-0-	-45	-0-	3061	1	14	9	N	13	3	8			187
12	3224	X	2848	-0-	-376	-0-	2831	1	17	9	N	15	2	1			200
01	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					200

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3694	-0-	-367	-0-	3680	1	14	9	N	13	9	1			58
09	3930	X	3516	-0-	-414	-0-	3499	1	17	9	N	15	3	1			70
10	3999	X	3784	-0-	-215	-0-	3765	1	19	9	N	17					87
11	3840	X	3703	-0-	-137	-0-	3675	1	28	9	N	25					112
12	3968	X	3300	-0-	-668	-0-	3264	1	36	9	N	33					145
01	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					145

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1391	-0-	-66	-0-	1363	1	28	9	N	25					78
09	1410	X	1265	-0-	-145	-0-	1252	1	13	9	N	12					90
10	1426	X	1353	-0-	-73	-0-	1339	1	14	9	N	13					103
11	1380	X	1288	-0-	-92	-0-	1260	1	28	9	N	25					128
12	1395	X	1274	-0-	-121	-0-	1244	1	30	9	N	27					155
01	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					155

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	498	-0-	-91	-0-	489	1	9	9	N	8					91
09	600	X	461	-0-	-139	-0-	458	1	3	9	N	3					94
10	620	X	495	-0-	-125	-0-	489	1	6	9	N	5					99
11	600	X	435	-0-	-165	-0-	429	1	6	9	N	5					104
12	527	X	489	-0-	-38	-0-	481	1	8	9	N	7					111
01	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					111

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	1241	-0-	-185	-0-	1227	1	14	9	N	13	1	1			170
09	1230	X	1183	-0-	-47	-0-	1153	1	30	9	N	27	21	1			176
10	1209	X	1150	-0-	-59	-0-	1129	1	21	9	N	19					195
11	1200	X	1063	-0-	-137	-0-	1040	1	23	9	N	21	21	8			195
12	1240	X	1164	-0-	-76	-0-	1142	1	22	9	N	20	18	1			197
01	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					197

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3164	-0-	-60	-0-	3147	1	17	9	N	15	13	1			83
09	3120	X	2893	-0-	-227	-0-	2865	1	28	9	N	25	18	1			90
10	3224	X	3076	-0-	-148	-0-	3052	1	24	9	N	22					112
11	3120	X	2987	-0-	-133	-0-	2959	1	28	9	N	25	8	8			129
12	3193	X	2692	-0-	-501	-0-	2666	1	26	9	N	24	1	1			152
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					152

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	86	-0-	-7	-0-	86	1			N	-0-					209
09	90	X	86	-0-	-4	-0-	86	1			N	-0-					209
10	93	X	86	-0-	-7	-0-	86	1			N	-0-					209
11	90	X	77	-0-	-13	-0-	77	1			N	-0-					209
*12	99	X	99	-0-	-0-	-0-	99	1			N	-0-					209
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2498	-0-	-137	-0-	2480	1	18	9	N	16					81
09	2550	X	2340	-0-	-210	-0-	2316	1	24	9	N	22	9	1			94
10	2604	X	2264	-0-	-340	-0-	2245	1	19	9	N	17					111
11	2520	X	2263	-0-	-257	-0-	2245	1	18	9	N	16	16	8			111
12	2604	X	2326	-0-	-278	-0-	2304	1	22	9	N	20	4	1			127
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					127

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2660	-0-	-440	-0-	2645	1	15	9	N	14	6	1			166
09	3000	X	2546	-0-	-454	-0-	2527	1	19	9	N	17	6	1			177
10	2728	X	2624	-0-	-104	-0-	2600	1	24	9	N	22					199
11	2672	X	2672	-0-	-0-	-0-	2625	1	47	9	N	43					242
12	2666	X	2365	-0-	-301	-0-	2343	1	22	9	N	20	198	1			64
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					64

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2093	-0-	-449	-0-	2074	1	19	9	N	17					143
09	2460	X	1926	-0-	-534	-0-	1908	1	18	9	N	16					159
10	2356	X	1874	-0-	-482	-0-	1863	1	11	9	N	10					169
11	2190	X	1798	-0-	-392	-0-	1796	1	2	9	N	2					171
12	2201	X	1688	-0-	-513	-0-	1688	1			N	-0-					171
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					171

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2210	-0-	-611	-0-	2165	1	45	9	N	41	22	1			125
09	2580	X	2223	-0-	-357	-0-	2145	1	78	9	N	71	46	1			150
10	2573	X	2284	-0-	-289	-0-	2222	1	62	9	N	56					206
11	2430	X	2186	-0-	-244	-0-	2121	1	65	9	N	59	54	8			211
12	2294	X	2252	-0-	-42	-0-	2135	1	117	9	N	106	61	1			256
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					256

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1821	-0-	-101	-0-	1810	1	11	9	N	10					93
09	2010	X	1726	-0-	-284	-0-	1704	1	22	9	N	20					113
10	2077	X	1808	-0-	-269	-0-	1794	1	14	9	N	13					126
11	2010	X	1655	-0-	-355	-0-	1627	1	28	9	N	25					151
12	1891	X	1601	-0-	-290	-0-	1559	1	42	9	N	38					189
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					189

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2155	-0-	-263	-0-	2155	1			N	-0-					48
09	2340	X	2091	-0-	-249	-0-	2091	1			N	-0-					48
10	2387	X	2036	-0-	-351	-0-	2036	1			N	-0-					48
11	2310	X	1968	-0-	-342	-0-	1968	1			N	-0-					48
12	2170	X	2139	-0-	-31	-0-	2139	1			N	-0-					48
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					48

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1783	-0-	-108	-0-	1770	1	13	9	N	12					172
09	1980	X	1600	-0-	-380	-0-	1582	1	18	9	N	16					188
10	2046	X	1643	-0-	-403	-0-	1628	1	15	9	N	14					202
11	1980	X	1507	-0-	-473	-0-	1467	1	40	9	N	36					238
12	1953	X	1543	-0-	-410	-0-	1520	1	23	9	N	21	191	1			68
01	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					68

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2524	X	2524	-0-	-0-	-0-	2479	1	45	9	N	41					174
09	2508	X	2508	-0-	-0-	-0-	2463	1	45	9	N	41					215
10	2449	X	2383	-0-	-66	-0-	2357	1	26	9	N	24					239
11	2580	X	2157	-0-	-423	-0-	2135	1	22	9	N	20					259
12	2666	X	2370	-0-	-296	-0-	2330	1	40	9	N	36	185	1			110
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					110

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2176	X	2176	-0-	-0-	-0-	2158	1	18	9	N	16					99
09	2145	X	2145	-0-	-0-	-0-	2121	1	24	9	N	22					121
10	2201	X	2131	-0-	-70	-0-	2106	1	25	9	N	23					144
11	2130	X	2003	-0-	-127	-0-	1973	1	30	9	N	27					171
12	2232	X	1916	-0-	-316	-0-	1888	1	28	9	N	25					196
01	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					196

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2459	-0-	-331	-0-	2459	1			N	-0-					44
09	2670	X	2168	-0-	-502	-0-	2168	1			N	-0-					44
10	2697	X	2337	-0-	-360	-0-	2337	1			N	-0-					44
11	2610	X	2140	-0-	-470	-0-	2140	1			N	-0-					44
12	2449	X	2214	-0-	-235	-0-	2214	1			N	-0-					44
01	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					44

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	689	-0-	-396	-0-	680	1	9	9	N	8					86
09	1050	X	586	-0-	-464	-0-	580	1	6	9	N	5					91
10	1085	X	580	-0-	-505	-0-	580	1			N	-0-					91
11	1050	X	546	-0-	-504	-0-	546	1			N	-0-					91
12	961	X	515	-0-	-446	-0-	515	1			N	-0-					91
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					91

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2220	-0-	-260	-0-	2166	1	54	9	N	49	8	1			156
09	2400	X	2128	-0-	-272	-0-	2064	1	64	9	N	58	19	1			195
10	2480	X	2155	-0-	-325	-0-	2091	1	64	9	N	58					253
11	2400	X	2123	-0-	-277	-0-	2061	1	62	9	N	56	190	1	18	8	101
12	2325	X	2006	-0-	-319	-0-	1895	1	111	9	N	101	30	1			172
01	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					172

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3274	-0-	-43	-0-	3249	1	25	9	N	23					145
09	3240	X	3071	-0-	-169	-0-	3002	1	69	9	N	63					208
10	3348	X	3020	-0-	-328	-0-	2977	1	43	9	N	39					247
11	3330	X	2897	-0-	-433	-0-	2878	1	19	9	N	17	194	1			70
12	3441	X	2574	-0-	-867	-0-	2555	1	19	9	N	17					87
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					87

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4959	X	4959	-0-	-0-	-0-	4919	1	40	9	N	36	47	1			178
09	4203	X	4203	-0-	-0-	-0-	4127	1	76	9	N	69	53	1			194
10	4270	X	4270	-0-	-0-	-0-	4213	1	57	9	N	52					246
11	4010	X	4010	-0-	-0-	-0-	3949	1	61	9	N	55	47	8			254
*12	3450	X	3450	-0-	-0-	-0-	3341	1	109	9	N	99	56	1			297
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					297

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	752	-0-	-240	-0-	724	2	28	9	N	25					210
09	870	X	767	-0-	-103	-0-	744	2	23	9	N	21	173	1			58
10	899	X	690	-0-	-209	-0-	690	2			N	-0-					58
11	870	X	641	-0-	-229	-0-	635	2	6	9	N	5					63
12	899	X	630	-0-	-269	-0-	630	2			N	-0-					63
*01	806	X	708	-0-	-98	-0-	112	1	595	2	N	1					64
							1	9									

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

*07	464	X	464	-0-	-0-	-0-	464	2			N	-0-					19
*08	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					19
*09	412	X	412	-0-	-0-	-0-	412	2			N	-0-					19
*10	484	X	484	-0-	-0-	-0-	61	9			N	55					74
*11	372	X	372	-0-	-0-	-0-	9	9			N	8					82
*12	2450	X	2450	-0-	-0-	-0-	263	9			N	239					321
*01	2789	X	2789	-0-	-0-	-0-	206	9			N	187					508

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

08	465	N	364	-0-	-101	-0-	364	2			N	-0-					201
09	420	N	310	-0-	-110	-0-	310	2			N	-0-					201
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					201
11	360	N	316	-0-	-44	-0-	316	2			N	-0-					201
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					201
01	310	N	246	-0-	-64	-0-	246	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					72
09	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					72
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					72
11	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					72
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					72
*01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

08	0	W	-0-	-0-	-0-	-0-					N	-0-					18
09	0	W	-0-	-0-	-0-	-0-					N	-0-					18
10	0	W	-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

08	2387	N	1955	-0-	-432	-0-	1955	2			N	-0-					28
09	2040	N	1733	-0-	-307	-0-	1733	2			N	-0-					28
10	2108	N	1758	-0-	-350	-0-	1754	2	4	9	N	4					32
11	1890	N	1668	-0-	-222	-0-	1666	2	2	9	N	2					34
12	1798	N	949	-0-	-849	-0-	949	2			N	-0-					34
*01	1767	N	1594	-0-	-173	-0-	1594	2			N	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					155
09	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					155
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					155
11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					155
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					155
*01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1321	-0-	-291	-0-	1321	1			N	-0-					140
09	1633	X	1633	-0-	-0-	-0-	1633	1			N	-0-					140
10	1985	X	1985	-0-	-0-	-0-	1985	1			N	-0-					140
11	2010	X	1722	-0-	-288	-0-	1722	1			N	-0-					140
12	2077	X	1896	-0-	-181	-0-	1896	1			N	-0-					140
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	704	-0-	-133	-0-	704	2			N	-0-					220
09	840	#	813	-0-	-27	-0-	791	2	22	9	N	20					240
10	1019	R	1019	-0-	-0-	-0-	771	2	248	9	N	225	353	1			112
11	1535	R	1535	-0-	-0-	-0-	1535	2			N	-0-					112
12	2914	R	2914	-0-	-0-	-0-	2914	2			N	-0-					112
*01	2590	R	2590	-0-	-0-	-0-	2590	2			N	-0-					112

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3469	-0-	-375	-0-	434	1	2970	2	N	59					267
							65	9									
09	2910	X	2875	-0-	-35	-0-	2868	2	7	9	N	6					273
10	2777	X	2777	-0-	-0-	-0-	434	1	2341	2	N	2					275
							2	9									
11	5827	X	5827	-0-	-0-	-0-	420	1	5352	2	N	50	177	1			148
							55	9									
12	3694	X	3694	-0-	-0-	-0-	434	1	3242	2	N	16					164
							18	9									
01	3472	X	3381	-0-	-91	-0-	434	1	2822	2	N	114	181	1			97
							125	9									

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

08	3565	X	3248	-0-	-317	-0-	3205	2	43	9	N	39	22	1			137
09	3090	X	2914	-0-	-176	-0-	2883	2	31	9	N	28					165
10	3224	X	3172	-0-	-52	-0-	3117	2	55	9	N	50	157	1			58
11	3157	X	3157	-0-	-0-	-0-	3138	2	19	9	N	17					75
12	3255	X	3012	-0-	-243	-0-	2977	2	35	9	N	32					107
01	3255	X	3122	-0-	-133	-0-	3122	3			N	-0-					107

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

08	558	X	187	-0-	-371	-0-	124	1	63	2	N	-0-					157
09	540	X	65	-0-	-475	-0-	65	2			N	-0-					157
10	372	X	183	-0-	-189	-0-	124	1	59	2	N	-0-					157
11	705	X	705	-0-	-0-	-0-	120	1	585	2	N	-0-					157
12	477	X	477	-0-	-0-	-0-	124	1	353	2	N	-0-					157
*01	341	X	341	-0-	-0-	-0-	124	1	217	2	N	-0-					157

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

08	4247	X	2515	-0-	-1732	-0-	2515	2			N	-0-					202
09	3780	X	2214	-0-	-1566	-0-	2214	2			N	-0-					202
10	4216	X	2550	-0-	-1666	-0-	2550	2			N	-0-					202
11	2670	X	2362	-0-	-308	-0-	2362	2			N	-0-					202
12	2759	X	2078	-0-	-681	-0-	2078	2			N	-0-					202
*01	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					202

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

08	4061	X	3677	-0-	-384	-0-	3677	2			N	-0-					-0-
09	3750	X	2218	-0-	-1532	-0-	2218	2			N	-0-					-0-
10	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
11	3750	X	3361	-0-	-389	-0-	3361	2			N	-0-					-0-
12	3844	X	3557	-0-	-287	-0-	3557	2			N	-0-					-0-
*01	4030	X	3728	-0-	-302	-0-	32	1	3694	2	N	2					2
							2	9									

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	300	N	130	-0-	-170	-0-	130	2			N	-0-					-0-
10	310	N	170	-0-	-140	-0-	170	2			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2	-0-	46	1	355	2	N	-0-					22
09	660	N	194	-0-	-466	-0-	26	1	168	2	N	-0-					22
10	434	N	285	-0-	-149	-0-	62	1	223	2	N	-0-					22
11	529	N	529	-0-	-0-	-0-	50	1	479	2	N	-0-					22
12	201	N	201	-0-	-0-	-0-	26	1	175	2	N	-0-					22
*01	291	N	291	-0-	-0-	-0-	58	1	233	2	N	-0-					22

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	926	-0-	-252	-0-	926	2			N	-0-					-0-
09	1080	N	978	-0-	-102	-0-	978	2			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
01	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2189	-0-	-539	-0-	2189	2			N	-0-					-0-
09	2490	N	2388	-0-	-102	-0-	2388	2			N	-0-					-0-
10	2449	N	2207	-0-	-242	-0-	2207	2			N	-0-					-0-
11	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2480	N	2392	-0-	-88	-0-	2392	2			N	-0-					-0-
01	2201	N	1917	-0-	-284	-0-	1917	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	31	1	329	2	N	-0-					61
09	360	N	354	-0-	-6	-0-	30	1	324	2	N	-0-					61
10	372	N	365	-0-	-7	-0-	31	1	334	2	N	-0-					61
11	360	N	320	-0-	-40	-0-	27	1	293	2	N	-0-					61
12	372	N	304	-0-	-68	-0-	24	1	280	2	N	-0-					61
01	372	N	359	-0-	-13	-0-	31	1	328	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	434	-0-	-31	-0-	31	1	403	2	N	-0-					27
09	420	N	419	-0-	-1	-0-	30	1	389	2	N	-0-					27
10	434	N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					27
11	420	N	368	-0-	-52	-0-	27	1	341	2	N	-0-					27
12	434	N	367	-0-	-67	-0-	24	1	343	2	N	-0-					27
01	434	N	420	-0-	-14	-0-	31	1	389	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1539	-0-	-104	-0-	25	1	1514	2	N	-0-					20
09	1696	N	1696	-0-	-0-	-0-	27	1	1658	2	N	10					30
							11	9									
10	1705	N	1654	-0-	-51	-0-	27	1	1616	2	N	10					40
							11	9									
11	1588	N	1588	-0-	-0-	-0-	27	1	1561	2	N	-0-					40
12	1767	N	1392	-0-	-375	-0-	22	1	1370	2	N	-0-					40
01	1643	N	1546	-0-	-97	-0-	19	1	1527	2	N	-0-					40

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

08	639 N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	624 N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	656 N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	630 N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	651 N	648	-0-	-3	-0-	78	1	570	3	N	-0-					-0-
01	651 N	648	-0-	-3	-0-	78	1	570	3	N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

08	179 N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180 N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

08	247 N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	215 N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	279 N	12	-0-	-267	-0-	12	2			N	-0-					-0-
11	361 N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	339 N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	12 N	-0-	-0-	-12	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

08	1026 N	1026	-0-	-0-	-0-	1026	2			N	-0-					228
09	988 N	988	-0-	-0-	-0-	988	2			N	-0-					228
10	1116 N	1020	-0-	-96	-0-	1020	2			N	-0-					228
11	1020 N	1020	-0-	-0-	-0-	1020	2			N	-0-					228
12	1072 N	1072	-0-	-0-	-0-	1072	2			N	-0-					228
01	1023 N	851	-0-	-172	-0-	851	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

08	1953 N	1897	-0-	-56	-0-	1897	3			N	-0-					119
09	1860 N	1834	-0-	-26	-0-	1834	3			N	-0-					119
10	1922 N	1890	-0-	-32	-0-	1890	3			N	-0-					119
11	1844 N	1844	-0-	-0-	-0-	1844	3			N	-0-					119
12	1891 N	1861	-0-	-30	-0-	1861	3			N	-0-					119
01	1891 N	1050	-0-	-841	-0-	1050	3			N	-0-					119

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

08	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
10	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-
12	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

08	31	N	-0-	-0-	-31	B	-0-				N	-0-					242
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
10	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					242
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
01	6	N	-0-	-0-	-6	B	-0-				N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					35
09	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					35
10	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					35
11	1882	N	1882	-0-	-0-	-0-	1881	3	1	9	N	1					36
12	1758	N	1758	-0-	-0-	-0-	1757	3	1	9	N	1					37
*01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					37

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
12	310	N	154	-0-	-156	-0-	154	2			N	-0-					-0-
01	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4203	-0-	4203	11495	4158	2	45	9	N	41					298
09	15138	X	3643	-0-	-11495	-0-	3624	2	19	9	N	17					315
10	3668	X	3668	-0-	-0-	-0-	3666	2	2	9	N	2					317
11	4080	X	3454	-0-	-626	-0-	3415	2	39	9	N	35					352
12	4216	X	2924	-0-	-1292	-0-	2924	2			N	-0-					352
01	4216	X	2957	-0-	-1259	-0-	2922	2	35	9	N	32	180	1			204

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	R	707	-0-	-0-	-0-	707	3			N	-0-					25
09	615	R	615	-0-	-0-	-0-	615	3			N	-0-					25
10	389	R	389	-0-	-0-	-0-	389	3			N	-0-					25
11	690	#	408	-0-	-282	-0-	408	3			N	-0-					25
12	713	#	150	-0-	-563	-0-	150	3			N	-0-					25
01	713	#	25	-0-	-688	-0-	25	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6639	-0-	-1111	-0-	6639	2			N	-0-					70
09	6900	X	6456	-0-	-444	-0-	6456	2			N	-0-					70
10	7006	X	6289	-0-	-717	-0-	6289	2			N	-0-					70
11	6720	X	5904	-0-	-816	-0-	5904	2			N	-0-					70
12	6665	X	4676	-0-	-1989	-0-	4676	2			N	-0-					70
01	6665	X	5099	-0-	-1566	-0-	5099	2			N	-0-					70

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1399	-0-	-213	-0-	260	1	1139	2	N	-0-					86
09	1703	N	1703	-0-	-0-	-0-	300	1	1400	2	N	3					89
							3	9									
10	1678	N	1678	-0-	-0-	-0-	310	1	1368	2	N	-0-					89
11	1503	N	1503	-0-	-0-	-0-	300	1	1203	2	N	-0-					89
12	1767	N	1533	-0-	-234	-0-	300	1	1233	2	N	-0-					89
01	1674	N	835	-0-	-839	-0-	160	1	675	2	N	-0-					89

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					126
09	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					126
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					126
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					126
12	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					126
01	1209	N	573	-0-	-636	-0-	573	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					45
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					45
10	93	N	23	-0-	-70	-0-	23	2			N	-0-					45
11	180	N	26	-0-	-154	-0-	26	2			N	-0-					45
12	155	N	105	-0-	-50	-0-	105	2			N	-0-					45
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3469	R	3469	-0-	-0-	-0-	3469	3			N	-0-					45
09	3184	R	3184	-0-	-0-	-0-	3184	3			N	-0-					45
10	3374	R	3374	-0-	-0-	-0-	3374	3			N	-0-					45
11	3259	R	3259	-0-	-0-	-0-	3259	3			N	-0-					45
12	3366	R	3366	-0-	-0-	-0-	3366	3			N	-0-					45
01	2945	#	2228	-0-	-717	-0-	2228	3			N	-0-					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	445	-0-	-299	-0-	445	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
12	527	N	272	-0-	-255	-0-	272	2			N	-0-					-0-
01	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

08	2521	R	2521	-0-	-0-	-0-	104	1	2411	2	N	5					129
							6	9									
09	3649	R	3649	-0-	-0-	-0-	202	1	3345	2	N	93					222
							102	9									
10	2660	R	2660	-0-	-0-	-0-	202	1	2458	2	N	-0-	184	1			38
11	2430	#	2117	-0-	-313	-0-	202	1	1915	2	N	-0-					38
12	3782	#	2636	-0-	-1146	-0-	202	1	2434	2	N	-0-					38
01	3782	#	1341	-0-	-2441	-0-	156	1	1175	2	N	9					47
							10	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

08	961	N	881	-0-	-80	-0-	864	2	17	9	N	15					99
09	930	N	914	-0-	-16	-0-	904	2	10	9	N	9					108
10	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					112
11	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					119
12	930	N	915	-0-	-15	-0-	907	2	8	9	N	7					126
01	899	N	788	-0-	-111	-0-	780	2	8	9	N	7					133

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

08	DLQ G-10		1269	-0-	1269	3638	1258	2	11	9	Y	10					123
09	2900	N	1260	-0-	-1640	1998	1227	2	33	9	Y	30	90	1			63
10	3100	N	1289	-0-	-1811	187	1256	2	33	9	Y	30	77	1			16
11	1328	N	1141	-0-	-187	-0-	1108	2	33	9	Y	30					46
12	1223	N	1223	-0-	-0-	-0-	1173	2	50	9	Y	45	86	1			5
*01	1116	N	1081	-0-	-35	-0-	1048	2	33	9	Y	30					35

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

08	DLQ G-10		1291	-0-	1291	3671	1258	2	33	9	Y	30					391
09	2900	N	1260	-0-	-1640	2031	1227	2	33	9	Y	30	90	1			331
10	3100	N	1295	-0-	-1805	226	1256	2	39	9	Y	35	77	1			289
11	1373	N	1147	-0-	-226	-0-	1108	2	39	9	Y	35					324
12	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	Y	30	86	1			268
*01	1116	N	1092	-0-	-24	-0-	1048	2	44	9	Y	40					308

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS //CONT.// 810310
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1128	2	6	9	N	5					115
09	1007	N	1007	-0-	-0-	-0-	1001	2	6	9	N	5					120
10	1030	N	1030	-0-	-0-	-0-	1024	2	6	9	N	5					125
11	1110	N	1017	-0-	-93	-0-	1009	2	8	9	N	7					132
12	1054	N	1014	-0-	-40	-0-	1008	2	6	9	N	5					137
*01	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					142

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	937	-0-	937	937					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	937					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	937					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
09	1846	X	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
10	2294	X	1810	-0-	-484	-0-	1810	2			N	-0-					-0-
11	2220	X	1583	-0-	-637	-0-	1583	2			N	-0-					-0-
12	2294	X	1526	-0-	-768	-0-	1526	2			N	-0-					-0-
01	1984	X	1800	-0-	-184	-0-	1800	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

08	1116	N	238	-0-	-878	-0-	238	2			Y	-0-					-0-
09	1080	N	276	-0-	-804	-0-	276	2			Y	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	2			Y	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

08	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

*07	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
*09	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*10	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*11	1917	X	1917	-0-	-0-	-0-	1753	2	164	9	N	149					149
*12	336	X	336	-0-	-0-	-0-	336	2			N	-0-					149
*01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					149

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					12
09	750	N	476	-0-	-274	-0-	476	2			N	-0-					12
10	713	N	641	-0-	-72	-0-	641	2			N	-0-					12
11	720	N	575	-0-	-145	-0-	575	2			N	-0-					12
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					12
*01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

08	1364	N	1147	-0-	-217	-0-	1147	3			N	-0-					35
09	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					35
10	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					35
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					35
12	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					35
01	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
12	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2115	X	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
09	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
10	1922	X	1613	-0-	-309	-0-	1613	3			N	-0-					-0-
11	2040	X	1892	-0-	-148	-0-	1892	3			N	-0-					-0-
12	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
01	2201	X	1695	-0-	-506	-0-	1695	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4539	X	4539	-0-	-0-	-0-	4537	3	2	4	N	-0-					-0-
09	4320	X	4320	-0-	-0-	-0-	4320	3			N	-0-					-0-
10	4190	X	4190	-0-	-0-	-0-	4178	3	12	4	N	-0-					-0-
11	4277	X	4277	-0-	-0-	-0-	4277	3			N	-0-					-0-
12	4123	X	4123	-0-	-0-	-0-	4121	3	2	9	N	2					2
*01	3641	X	3641	-0-	-0-	-0-	3641	3			N	-0-					2

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

08	744	X	738	-0-	-6	-0-	13	1	719	3	N	4					76
							2	4	4	9							
09	720	X	704	-0-	-16	-0-	12	1	692	3	N	-0-					76
10	745	X	745	-0-	-0-	-0-	39	1	706	3	N	-0-					76
11	720	X	681	-0-	-39	-0-	13	1	668	3	N	-0-	2	5			74
12	744	X	661	-0-	-83	-0-	13	1	648	3	N	-0-					74
01	744	X	637	-0-	-107	-0-	8	1	574	3	N	-0-					74
							55	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

08	2232	X	2055	-0-	-177	-0-	2055	3			N	-0-					135
09	2070	X	1573	-0-	-497	-0-	1573	3			N	-0-					135
10	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					135
11	1980	X	1412	-0-	-568	-0-	1412	3			N	-0-					135
12	2046	X	1813	-0-	-233	-0-	1813	3			N	-0-					135
01	2201	X	1951	-0-	-250	-0-	1951	3			N	-0-					135

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	320	-0-	-21	-0-	320	3			N	-0-					62
09	330	X	305	-0-	-25	-0-	305	3			N	-0-					62
10	341	X	313	-0-	-28	-0-	313	3			N	-0-					62
11	300	X	297	-0-	-3	-0-	297	3			N	-0-					62
12	310	X	284	-0-	-26	-0-	284	3			N	-0-					62
01	310	X	266	-0-	-44	-0-	266	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
09	510	N	464	-0-	-46	-0-	464	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	496	N	374	-0-	-122	-0-	374	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	R	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
09	1365	R	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
10	1302	#	1217	-0-	-85	-0-	1217	3			N	-0-					-0-
11	1380	#	688	-0-	-692	-0-	688	3			N	-0-					-0-
12	1532	R	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
01	1426	#	1393	-0-	-33	-0-	1393	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	415	-0-	-50	-0-	415	2			N	-0-					-0-
09	450	#	400	-0-	-50	-0-	400	2			N	-0-					-0-
10	434	#	413	-0-	-21	-0-	413	2			N	-0-					-0-
11	420	#	393	-0-	-27	-0-	393	2			N	-0-					-0-
12	403	#	263	-0-	-140	-0-	263	2			N	-0-					-0-
01	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

08	488	N	488	-0-	-0-	-0-	411	2	77	9	N	70	177	1			62
09	560	N	560	-0-	-0-	-0-	454	2	106	9	N	96	117	1			41
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					41
11	480	N	387	-0-	-93	-0-	387	2			N	-0-					41
12	589	N	549	-0-	-40	-0-	446	2	103	9	N	94	94	1			41
*01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					41

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

08	2697	X	2606	-0-	-91	-0-	2592	3	14	9	N	13					151
09	2670	N	2493	-0-	-177	-0-	2461	3	32	9	N	29					180
10	2514	N	2514	-0-	-0-	-0-	2488	3	26	9	N	24					204
11	2520	N	2126	-0-	-394	-0-	2120	3	6	9	N	5	86	1			123
12	2573	N	1600	-0-	-973	-0-	1600	3			N	-0-					123
01	2511	N	2090	-0-	-421	-0-	2090	3			N	-0-					123

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	58	1			20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					40
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					40
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					40
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					40
12	403	N	315	-0-	-88	-0-	315	2			N	-0-					40
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

08	992	N	971	-0-	-21	-0-	950	3	21	9	N	19					116
09	1050	N	975	-0-	-75	-0-	921	3	54	9	N	49					165
10	992	N	984	-0-	-8	-0-	950	3	34	9	N	31					196
11	930	N	928	-0-	-2	-0-	902	3	26	9	N	24	146	1			74
12	1023	N	961	-0-	-62	-0-	914	3	47	9	N	43	109	1			8
01	992	N	928	-0-	-64	-0-	900	3	28	9	N	25					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4897	X	4897	-0-	-0-	-0-	471	1	4417	2	N	8					244
							9	9									
09	4730	X	4730	-0-	-0-	-0-	468	1	4262	2	N	-0-					244
10	4908	X	4908	-0-	-0-	-0-	484	1	4416	2	N	7					251
							8	9									
11	4594	X	4594	-0-	-0-	-0-	468	1	4120	2	N	5					256
							6	9									
12	4503	X	4503	-0-	-0-	-0-	484	1	4019	2	N	-0-					256
*01	4299	X	4299	-0-	-0-	-0-	484	1	3814	2	N	1	185	1			72
							1	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					23
09	1020	N	989	-0-	-31	-0-	970	3	19	9	N	17					40
10	1209	N	981	-0-	-228	-0-	981	3			N	-0-					40
11	1050	N	924	-0-	-126	-0-	921	3	3	9	N	3	30	1			13
12	1023	N	919	-0-	-104	-0-	919	3			N	-0-					13
01	992	N	885	-0-	-107	-0-	885	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

08	775	N	749	-0-	-26	-0-	749	2			N	-0-					54
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					54
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					54
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					54
12	744	N	732	-0-	-12	-0-	732	2			N	-0-					54
01	744	N	742	-0-	-2	-0-	742	2			N	-0-					54

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					52
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					52
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					52
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					52
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					52
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

08	12826	X	12826	-0-	-0-	-0-	1025	1	11682	2	N	108	188	1			139
							119	9									
09	12270	X	11641	-0-	-629	-0-	874	1	10569	2	N	180	260	1			59
							198	9									
10	12690	X	12690	-0-	-0-	-0-	1079	1	11336	2	N	250	186	1			123
							275	9									
11	12420	X	11897	-0-	-523	-0-	1044	1	10747	2	N	96	189	1			30
							106	9									
12	12245	X	11915	-0-	-330	-0-	1044	1	10663	2	N	189	179	1			40
							208	9									
01	12245	X	12053	-0-	-192	-0-	1050	1	10824	2	N	163	186	1			17
							179	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	22432	X	22432	-0-	-0-	-0-	1957	1	19353	2	N	1020	1467	1	256
							1122	9							
09	20280	X	19838	-0-	-442	-0-	1882	1	16748	2	N	1098	915	1	439
							1208	9							
10	20192	X	20192	-0-	-0-	-0-	1957	1	17096	2	N	1035	377	1	1097
							1139	9							
11	20640	X	10775	-0-	-9865	-0-	1818	1	8194	2	N	694	1055	1	736
							763	9							
12	11811	X	9630	-0-	-2181	-0-	1806	1	6951	2	N	794	1080	1	450
							873	9							
01	11811	X	8232	-0-	-3579	-0-	1633	1	5848	2	N	683	827	1	306
							751	9							

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4934	X	4934	-0-	-0-	-0-	841	1	3894	2	N	181	188	1	82
							199	9							
09	4445	X	4445	-0-	-0-	-0-	850	1	3432	2	N	148	183	1	47
							163	9							
10	4647	X	4647	-0-	-0-	-0-	878	1	3579	2	N	173			220
							190	9							
11	4350	X	4327	-0-	-23	-0-	807	1	3362	2	N	144	180	1	184
							158	9							
12	4309	X	4187	-0-	-122	-0-	873	1	3134	2	N	164	182	1	166
							180	9							
01	4309	X	3797	-0-	-512	-0-	748	1	2885	2	N	149	189	1	126
							164	9							

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	13888	X	13447	-0-	-441	-0-	878	1	12457	2	N	102			197
							112	9							
09	13290	X	12177	-0-	-1113	-0-	742	1	11344	2	N	83	177	1	103
							91	9							
10	13516	X	12856	-0-	-660	-0-	878	1	11862	2	N	105			208
							116	9							
11	13020	X	12017	-0-	-1003	-0-	477	1	11481	2	N	54	178	1	84
							59	9							
12	13175	X	11675	-0-	-1500	-0-	28	1	11640	2	N	6			90
							7	9							
01	13175	X	11797	-0-	-1378	-0-	11713	2	84	9	N	76			166

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	16647	X	14928	-0-	-1719	-0-	1061	1	13523	2	N	313	346	1	162
							344	9							
09	16110	X	13963	-0-	-2147	-0-	1044	1	12630	2	N	263	344	1	81
							289	9							
10	16306	X	14525	-0-	-1781	-0-	1079	1	13134	2	N	284	159	1	206
							312	9							
11	15510	X	12340	-0-	-3170	-0-	1044	1	11090	2	N	187	179	1	214
							206	9							
12	14787	X	11887	-0-	-2900	-0-	1019	1	10605	2	N	239	184	1	269
							263	9							
01	14787	X	12371	-0-	-2416	-0-	976	1	11097	2	N	271	187	1	353
							298	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19146	X	19146	-0-	-0-	-0-	832	1	17461	2	N	775	557	1			727
							853	9									
09	14344	X	14344	-0-	-0-	-0-	821	1	12829	2	N	631	922	1			436
							694	9									
10	15764	X	15764	-0-	-0-	-0-	878	1	14346	2	N	491	189	1			738
							540	9									
11	13797	X	13797	-0-	-0-	-0-	835	1	12518	2	N	404	562	1			580
							444	9									
12	16700	X	16700	-0-	-0-	-0-	716	1	15563	2	N	383	560	1			403
							421	9									
*01	13329	X	13329	-0-	-0-	-0-	491	1	12544	2	N	267	187	1			483
							294	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

08	25544	X	23715	-0-	-1829	-0-	23240	2	475	9	N	432	529	1			131
09	24180	X	22671	-0-	-1509	-0-	22199	2	472	9	N	429	357	1			203
10	24614	X	22507	-0-	-2107	-0-	22014	2	493	9	N	448	359	1			292
11	23730	X	21634	-0-	-2096	-0-	21188	2	446	9	N	405	124	1			573
12	23560	X	22882	-0-	-678	-0-	22443	2	439	9	N	399	750	1			222
01	23560	X	21411	-0-	-2149	-0-	20925	2	486	9	N	442	370	1			294

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					45
09	2119	N	2119	-0-	-0-	-0-	1973	2	146	9	N	133					178
10	1911	N	1911	-0-	-0-	-0-	1844	2	67	9	N	61	175	1			64
11	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					64
12	2168	N	2168	-0-	-0-	-0-	1993	2	175	9	N	159	185	1			38
*01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					38

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

08	11098	X	1299	-0-	-9799	-0-	983	1	310	2	N	5					113
							6	9									
09	4830	X	1033	-0-	-3797	-0-	1027	1	6	9	N	5					118
10	1071	X	1071	-0-	-0-	-0-	1047	1	24	9	N	22	112	1			28
11	1260	X	1044	-0-	-216	-0-	1044	1			N	-0-					28
12	1116	X	1036	-0-	-80	-0-	1024	1	12	9	N	11					39
01	1085	N	869	-0-	-216	-0-	869	1			N	-0-					39

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

08	9669	X	9669	-0-	-0-	-0-	643	1	8793	2	N	212	182	1			122
							233	9									
09	8863	X	8863	-0-	-0-	-0-	610	1	8044	2	N	190	183	1			129
							209	9									
10	9765	X	9227	-0-	-538	-0-	365	1	8647	2	N	195	182	1			142
							215	9									
11	11736	X	11736	-0-	-0-	-0-	678	1	10838	2	N	200	188	1			154
							220	9									
12	9294	X	9294	-0-	-0-	-0-	688	1	8418	2	N	171	196	1			129
							188	9									
*01	9417	X	9417	-0-	-0-	-0-	629	1	8489	2	N	272	195	1			206
							299	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15934	X	15302	-0-	-632	-0-	409	1	14615	2	N	253	181	1			189
							278	9									
09	15210	X	13975	-0-	-1235	-0-	391	1	13345	2	N	217	362	1			44
							239	9									
10	15376	X	14547	-0-	-829	-0-	213	1	14056	2	N	253	184	1			113
							278	9									
11	14820	X	14016	-0-	-804	-0-	13762	2	254	9	N	231	168	1			176
12	15665	X	15665	-0-	-0-	-0-	15387	2	278	9	N	253	363	1			66
01	14384	X	14338	-0-	-46	-0-	14083	2	255	9	N	232	191	1			107

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16027	X	15528	-0-	-499	-0-	878	1	14369	2	N	255	355	1			128
							281	9									
09	15330	X	14532	-0-	-798	-0-	850	1	13411	2	N	246	176	1			198
							271	9									
10	15562	X	14716	-0-	-846	-0-	14475	2	241	9	N	219	184	1			233
11	15030	X	14343	-0-	-687	-0-	14064	2	279	9	N	254	184	1			303
12	14334	X	14334	-0-	-0-	-0-	14060	2	274	9	N	249	357	1			195
*01	14348	X	14348	-0-	-0-	-0-	14102	2	246	9	N	224	366	1			53

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8744	-0-	-184	-0-	1570	1	7008	2	N	151	187	1			150
							166	9									
09	8550	X	8176	-0-	-374	-0-	1414	1	6626	2	N	124	175	1			99
							136	9									
10	8556	X	8385	-0-	-171	-0-	1568	1	6589	2	N	207	184	1			122
							228	9									
11	8460	X	8127	-0-	-333	-0-	1507	1	6408	2	N	193	177	1			138
							212	9									
12	8742	X	8555	-0-	-187	-0-	1443	1	6948	2	N	149	185	1			102
							164	9									
01	8742	X	8049	-0-	-693	-0-	1570	1	6324	2	N	141	190	1			53
							155	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	10738	-0-	-205	-0-	833	1	9642	2	N	239	182	1			212
							263	9									
09	10590	X	10201	-0-	-389	-0-	828	1	9087	2	N	260	360	1			112
							286	9									
10	10664	X	10083	-0-	-581	-0-	878	1	8949	2	N	233	186	1			159
							256	9									
11	10380	X	8968	-0-	-1412	-0-	420	1	8337	2	N	192	187	1			164
							211	9									
12	10106	X	8283	-0-	-1823	-0-	8131	2	152	9	N	138					302
01	10106	X	8256	-0-	-1850	-0-	8198	2	58	9	N	53	186	1			169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6958	X	6958	-0-	-0-	-0-	854	1	6001	2	N	94					199
							103	9									
09	6898	X	6898	-0-	-0-	-0-	850	1	5937	2	N	101	175	1			125
							111	9									
10	7132	X	7132	-0-	-0-	-0-	878	1	6138	2	N	105	183	1			47
							116	9									
11	6726	X	6726	-0-	-0-	-0-	850	1	5771	2	N	95					142
							105	9									
12	7130	X	5951	-0-	-1179	-0-	852	1	4986	2	N	103	186	1			59
							113	9									
01	7130	X	6534	-0-	-596	-0-	802	1	5611	2	N	110					169
							121	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8085	X	8085	-0-	-0-	-0-	1640	1	6179	2	N	242	189	1			170
							266	9									
09	7264	X	7264	-0-	-0-	-0-	1620	1	5338	2	N	278	374	1			74
							306	9									
10	6895	X	6895	-0-	-0-	-0-	1672	1	4994	2	N	208	183	1			99
							229	9									
11	6447	X	6447	-0-	-0-	-0-	1219	1	5037	2	N	174	184	1			89
							191	9									
12	6285	X	6285	-0-	-0-	-0-	995	1	5095	2	N	177	192	1			74
							195	9									
*01	6013	X	6013	-0-	-0-	-0-	809	1	4960	2	N	222	181	1			115
							244	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18569	X	17802	-0-	-767	-0-	878	1	16582	2	N	311	169	1			209
							342	9									
09	17970	X	16786	-0-	-1184	-0-	850	1	15588	2	N	316	332	1			193
							348	9									
10	18569	X	16828	-0-	-1741	-0-	16475	2	353	9	N	321	338	1			176
11	17940	X	16222	-0-	-1718	-0-	15874	2	348	9	N	316	336	1			156
12	16988	X	15910	-0-	-1078	-0-	15561	2	349	9	N	317	342	1			131
01	16988	X	16243	-0-	-745	-0-	15904	2	339	9	N	308	364	1			75

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	14782	-0-	-749	-0-	878	1	13592	2	N	284	374	1			198
							312	9									
09	14790	X	13527	-0-	-1263	-0-	850	1	12366	2	N	283	369	1			112
							311	9									
10	14911	X	13411	-0-	-1500	-0-	156	1	12950	2	N	277	73	1			316
							305	9									
11	14310	X	12486	-0-	-1824	-0-	12194	2	292	9	N	265	371	1			210
12	13919	X	11386	-0-	-2533	-0-	11101	2	285	9	N	259	184	1			285
*01	13927	X	13927	-0-	-0-	-0-	13620	2	307	9	N	279	377	1			187

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14435	X	14435	-0-	-0-	-0-	14164	2	271	9	N	246	361	1			114
09	13140	X	12958	-0-	-182	-0-	12695	2	263	9	N	239					353
10	13578	X	13233	-0-	-345	-0-	12981	2	252	9	N	229	364	1			218
11	13140	X	12661	-0-	-479	-0-	12385	2	276	9	N	251	377	1			92
12	14446	X	12749	-0-	-1697	-0-	12531	2	218	9	N	198					290
01	14446	X	12900	-0-	-1546	-0-	12616	2	284	9	N	258	359	1			189

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16258	X	16258	-0-	-0-	-0-	1728	1	13292	2	N	1125	1278	1			667
							1238	9									
09	16325	X	16325	-0-	-0-	-0-	1667	1	13483	2	N	1068	912	1			823
							1175	9									
10	16949	X	16949	-0-	-0-	-0-	1685	1	13999	2	N	1150	1099	1			874
							1265	9									
11	15125	X	15125	-0-	-0-	-0-	1665	1	12217	2	N	1130	1602	1			402
							1243	9									
12	16411	X	16411	-0-	-0-	-0-	1691	1	13485	2	N	1123	920	1			605
							1235	9									
*01	15008	X	15008	-0-	-0-	-0-	1731	1	12229	2	N	953	1042	1			516
							1048	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5233	-0-	-37	-0-	838	1	4232	2	N	148					232
							163	9									
09	5100	X	4902	-0-	-198	-0-	840	1	3985	2	N	70	182	1			120
							77	9									
10	5270	X	4890	-0-	-380	-0-	878	1	3867	2	N	132					252
							145	9									
11	5100	X	4492	-0-	-608	-0-	809	1	3613	2	N	64	186	1			130
							70	9									
12	4702	X	4702	-0-	-0-	-0-	839	1	3688	2	N	159	175	1			114
							175	9									
*01	4618	X	4618	-0-	-0-	-0-	852	1	3711	2	N	50					164
							55	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10005	X	10005	-0-	-0-	-0-	876	1	8760	2	N	335	338	1			117
							369	9									
09	9437	X	9437	-0-	-0-	-0-	850	1	8231	2	N	324	343	1			98
							356	9									
10	9588	X	9588	-0-	-0-	-0-	878	1	8378	2	N	302	330	1			70
							332	9									
11	9210	X	9141	-0-	-69	-0-	822	1	7993	2	N	296	170	1			196
							326	9									
12	9262	X	9262	-0-	-0-	-0-	876	1	8026	2	N	327	355	1			168
							360	9									
*01	9536	X	9536	-0-	-0-	-0-	878	1	8311	2	N	315	354	1			129
							347	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

08	8823	X	8823	-0-	-0-	-0-	1079	1	7551	2	N	175	189	1			175
							193	9									
09	8214	X	8214	-0-	-0-	-0-	1009	1	7041	2	N	149	185	1			139
							164	9									
10	8463	X	8325	-0-	-138	-0-	1059	1	7091	2	N	159	187	1			111
							175	9									
11	8310	X	7889	-0-	-421	-0-	1018	1	6707	2	N	149	185	1			75
							164	9									
12	8060	X	7693	-0-	-367	-0-	1079	1	6468	2	N	133	100	1			108
							146	9									
01	8060	X	7719	-0-	-341	-0-	1024	1	6548	2	N	134					242
							147	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

08	11408	X	11347	-0-	-61	-0-	1079	1	10081	2	N	170	190	1			97
							187	9									
09	10620	X	9903	-0-	-717	-0-	974	1	8764	2	N	150					247
							165	9									
10	10819	X	10237	-0-	-582	-0-	1079	1	8940	2	N	198	373	1			72
							218	9									
11	10980	X	9602	-0-	-1378	-0-	1044	1	8393	2	N	150					222
							165	9									
12	9982	X	8809	-0-	-1173	-0-	931	1	7721	2	N	143	187	1			178
							157	9									
*01	10119	X	10119	-0-	-0-	-0-	1079	1	8866	2	N	158	183	1			153
							174	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					964
09	420	N	-0-	-0-	-420	-0-					N	-0-					964
10	0	N	-0-	-0-	-0-	-0-					N	-0-					964
11	0	N	-0-	-0-	-0-	-0-					N	-0-					964
12	0	N	-0-	-0-	-0-	-0-					N	-0-					964
01	0	N	-0-	-0-	-0-	-0-					N	-0-					964

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	1638	-0-	-5678	-0-	1604	2	34	9	N	31					2032
09	7080	X	718	-0-	-6362	-0-	718	2			N	-0-					2032
10	6789	X	1047	-0-	-5742	-0-	1047	2			N	-0-					2032
11	4770	X	540	-0-	-4230	-0-	540	2			N	-0-					2032
12	3410	X	394	-0-	-3016	-0-	394	2			N	-0-					2032
01	1643	X	305	-0-	-1338	-0-	305	2			N	-0-					2032

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	12072	-0-	12072	57367	11904	2	168	9	N	153					1220
09	68788	X	11421	-0-	-57367	-0-	11162	2	259	9	N	235	181	1			1274
10	13361	X	10630	-0-	-2731	-0-	10418	2	212	9	N	193					1467
11	11670	X	11114	-0-	-556	-0-	10820	2	294	9	N	267	349	1			1385
12	12059	X	11484	-0-	-575	-0-	11165	2	319	9	N	290	376	1			1299
01	12059	X	8018	-0-	-4041	-0-	7784	2	234	9	N	213	370	1			1142

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28706	X	24524	-0-	-4182	-0-	24098	2	426	9	N	387	889	1			1729
09	26220	X	23273	-0-	-2947	-0-	22824	2	449	9	N	408	370	1			1767
10	26629	X	22704	-0-	-3925	-0-	22239	2	465	9	N	423	366	1			1824
11	24750	X	21649	-0-	-3101	-0-	21201	2	448	9	N	407					2231
12	24676	X	21845	-0-	-2831	-0-	21330	2	515	9	N	468	915	1			1784
01	24521	X	21900	-0-	-2621	-0-	21144	5	756	9	N	687	379	1			2092

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6708	X	6708	-0-	-0-	-0-	6453	2	255	9	N	232	182	1			869
09	8326	X	8326	-0-	-0-	-0-	8062	2	264	9	N	240	364	1			745
10	7532	X	7532	-0-	-0-	-0-	7251	2	281	9	N	255					1000
11	8026	X	8026	-0-	-0-	-0-	7798	2	228	9	N	207					1207
12	8618	X	6715	-0-	-1903	-0-	6579	2	136	9	N	124	356	1			975
01	8618	X	3957	-0-	-4661	-0-	3728	2	229	9	N	208	711	1			472

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

08	DLQ	G-10	595	-0-	595	2573	570	2	25	9	N	23					78
09	DLQ	G-10	593	-0-	593	3166	560	2	33	9	N	30	1	1			107
10	DLQ	G-10	598	-0-	598	3764	579	2	19	9	N	17					124
11	DLQ	G-10	632	-0-	632	4396	611	2	21	9	N	19	2	1			141
*12	3100	N	563	-0-	-2537	1859	535	2	28	9	N	25					166
*01	2455	N	596	-0-	-1859	-0-	579	2	17	9	N	15	156	1			25

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

08	DLQ	G-10	2550	-0-	2550	10915	2518	2	32	9	N	29	1	1			94
09	DLQ	G-10	2479	-0-	2479	13394	2450	2	29	9	N	26	3	1			117
10	DLQ	G-10	2950	-0-	2950	16344	2915	2	35	9	N	32	2	1			147
11	DLQ	G-10	3129	-0-	3129	19473	265	1	2851	2	N	12	116	1			43
							13	9									
*12	21811	X	2338	-0-	-19473	-0-	374	1	1932	2	N	29	1	1			71
							32	9									
*01	2939	X	2939	-0-	-0-	-0-	374	1	2533	2	N	29	5	1			95
							32	9									

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

08	DLQ	G-10	2815	-0-	2815	12445	2807	2	8	9	N	7	1	1			19
09	DLQ	G-10	2750	-0-	2750	15195	2695	2	55	9	N	50	3	1			66
10	DLQ	G-10	3244	-0-	3244	18439	3204	2	40	9	N	36	2	1			100
11	DLQ	G-10	3147	-0-	3147	21586	3096	2	51	9	N	46	97	1			49
*12	24666	X	3080	-0-	-21586	-0-	338	1	2701	2	N	37	2	1			84
							41	9									
*01	3391	X	3391	-0-	-0-	-0-	374	1	3005	2	N	11	6	1			89
							12	9									

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					90
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					90
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					90
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1682	-0-	1682	8474	1681	2	1	9	N	1					15
09	DLQ G-10		-0-	-0-	-0-	8474					N	3					18
10	DLQ G-10		1370	-0-	1370	9844	1353	2	17	9	N	15					33
11	1600	N	1923	-0-	323	10167	1836	2	87	9	N	79	4	1			108
*12	10167	X	-0-	-0-	-10167	-0-					N	-0-					108
01	1550	X	610	-0-	-940	-0-	608	2	2	9	N	2	1	1			109

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2308	-0-	2308	18692	1541	2	767	9	N	697	712	1			183
09	DLQ G-10		2485	-0-	2485	21177	1907	2	578	9	N	525	538	1			170
10	DLQ G-10		2501	-0-	2501	23678	1785	2	716	9	N	651	553	1			268
11	DLQ G-10		1157	-0-	1157	24835	667	2	490	9	N	445	548	1			165
*12	25462	X	627	-0-	-24835	-0-	197	2	430	9	N	391	374	1			182
01	2480	X	607	-0-	-1873	-0-	267	2	340	9	N	309	194	1			297

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2169	-0-	2169	6594	27	1	2142	2	N	-0-	134	1			104
09	DLQ G-10		2169	-0-	2169	8763	27	1	2084	2	N	53					157
							58	9									
10	DLQ G-10		2228	-0-	2228	10991	38	1	2171	2	N	17					174
							19	9									
11	DLQ G-10		2472	-0-	2472	13463	330	1	2142	2	N	-0-					174
*12	3100	N	2603	-0-	-497	12966	343	1	2192	2	N	62					236
							68	9									
*01	3100	N	2591	-0-	-509	12457	341	1	1965	2	N	259	164	1			331
							285	9									

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2056	-0-	2056	9169	2052	2	4	9	N	4	1	1			49
09	DLQ G-10		2030	-0-	2030	11199	2009	2	21	9	N	19	3	1			65
10	DLQ G-10		2431	-0-	2431	13630	2378	2	53	9	N	48	2	1			111
11	DLQ G-10		2578	-0-	2578	16208	314	1	2234	2	N	27	7	1			131
							30	9									
*12	18523	X	2315	-0-	-16208	-0-	374	1	1931	2	N	9	2	1			138
							10	9									
*01	2446	X	2446	-0-	-0-	-0-	374	1	2050	2	N	20	5	1			153
							22	9									

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2884	-0-	2884	11500	2862	2	22	9	N	20					65
09	DLQ G-10		2822	-0-	2822	14322	2776	2	46	9	N	42	3	1			104
10	DLQ G-10		3332	-0-	3332	17654	3306	2	26	9	N	24					128
11	DLQ G-10		3471	-0-	3471	21125	434	1	3016	2	N	19	103	1			44
							21	9									
*12	24638	X	3513	-0-	-21125	-0-	748	1	2739	2	N	24					68
							26	9									
*01	3856	X	3856	-0-	-0-	-0-	748	1	3054	2	N	49	5	1			112
							54	9									

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2462	-0-	-638	938	2443	2	19	9	N	17	88	1			117
09	3000	N	2288	-0-	-712	226	2288	2			N	-0-					117
10	2342	X	2116	-0-	-226	-0-	2076	2	40	9	N	36	66	1			87
11	2102	X	2102	-0-	-0-	-0-	2069	2	33	9	N	30					117
*12	2014	X	2014	-0-	-0-	-0-	1985	2	29	9	N	26					143
*01	2031	X	2031	-0-	-0-	-0-	1981	2	50	9	N	45					188

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2176	N	2176	-0-	-0-	-0-	27	1	2137	2	N	11					42
							12	9									
09	2064	N	2064	-0-	-0-	-0-	26	1	1983	2	N	50					92
							55	9									
10	2321	N	2321	-0-	-0-	-0-	148	1	2107	2	N	60					152
							66	9									
11	2310	N	2310	-0-	-0-	-0-	328	1	1982	2	N	-0-					152
*12	2442	N	2442	-0-	-0-	-0-	340	1	2047	2	N	50					202
							55	9									
*01	2381	N	2381	-0-	-0-	-0-	342	1	2038	2	N	1	186	1			17
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					48
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					48
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		2	-0-	2	2	2	2			N	-0-					48
12	14B2 EXT		1	-0-	1	3	1	2			N	-0-					48
01	14B2 EXT		2	-0-	2	5	2	2			N	-0-					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

08	DLQ G-10		2190	-0-	2190	10090	2150	2	40	9	N	36	1	1			219
09	DLQ G-10		2125	-0-	2125	12215	2083	2	42	9	N	38	189	1			68
10	DLQ G-10		2537	-0-	2537	14752	2501	2	36	9	N	33	1	1			100
11	DLQ G-10		2437	-0-	2437	17189	2392	2	45	9	N	41	7	1			134
*12	19255	X	2066	-0-	-17189	-0-	181	1	1849	2	N	33	1	1			166
							36	9									
*01	2477	X	2477	-0-	-0-	-0-	312	1	2139	2	N	24	4	1			186
							26	9									

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

08	DLQ G-10		2008	-0-	2008	9255	1979	2	29	9	N	26	2	1			66
09	DLQ G-10		1973	-0-	1973	11228	1945	2	28	9	N	25	2	1			89
10	DLQ G-10		2181	-0-	2181	13409	2145	2	36	9	N	33	4	1			118
11	DLQ G-10		2088	-0-	2088	15497	2060	2	28	9	N	25	6	1			137
*12	17421	X	1924	-0-	-15497	-0-	1898	2	26	9	N	24	2	1			159
01	2046	X	1929	-0-	-117	-0-	1893	2	36	9	N	33	141	1			51

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

08	DLQ G-10		4127	-0-	4127	18248	4075	2	52	9	N	47					205
09	DLQ G-10		3623	-0-	3623	21871	3576	2	47	9	N	43	184	1			64
10	DLQ G-10		5071	-0-	5071	26942	5017	2	54	9	N	49					113
11	DLQ G-10		4771	-0-	4771	31713	4717	2	54	9	N	49	12	1			150
*12	35826	X	4113	-0-	-31713	-0-	4070	2	43	9	N	39					189
*01	4517	X	4517	-0-	-0-	-0-	4466	2	51	9	N	46	6	1			229

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

08	DLQ G-10		385	-0-	385	1504	5	1	380	2	N	-0-	67	1			39
09	DLQ G-10		517	-0-	517	2021	7	1	504	2	N	5					44
							6	9									
10	DLQ G-10		608	-0-	608	2629	8	1	599	2	N	1					45
							1	9									
11	DLQ G-10		554	-0-	554	3183	7	1	547	2	N	-0-					45
12	T. A.		492	-0-	492	3675	7	1	485	2	N	-0-					45
*01	4075	X	400	-0-	-3675	-0-	6	1	394	2	N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

08	DLQ G-10		2579	-0-	2579	7688	32	1	2525	2	N	20	179	1			47
							22	9									
09	DLQ G-10		2525	-0-	2525	10213	32	1	2465	2	N	25					72
							28	9									
10	DLQ G-10		2555	-0-	2555	12768	32	1	2499	2	N	22					94
							24	9									
11	DLQ G-10		2447	-0-	2447	15215	32	1	2387	2	N	25					119
							28	9									
*12	3100	N	2486	-0-	-614	14601	34	1	2422	2	N	27					146
							30	9									
*01	3100	N	2393	-0-	-707	13894	35	1	2325	2	N	30					176
							33	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2976	-0-	2976	13299	2909	2	67	9	N	61	2	1			155
09	DLQ G-10		2906	-0-	2906	16205	2833	2	73	9	N	66	135	1			86
10	DLQ G-10		3370	-0-	3370	19575	3302	2	68	9	N	62	5	1			143
11	DLQ G-10		3187	-0-	3187	22762	3132	2	55	9	N	50	11	1			182
*12	25498	X	2736	-0-	-22762	-0-	2681	2	55	9	N	50	186	1			46
*01	3061	X	3061	-0-	-0-	-0-	2993	2	68	9	N	62	8	1			100

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

08	DLQ G-10		1896	-0-	1896	5640	23	1	1852	2	N	19	181	1			64
							21	9									
09	DLQ G-10		1858	-0-	1858	7498	24	1	1814	2	N	18					82
							20	9									
10	DLQ G-10		1895	-0-	1895	9393	24	1	1847	2	N	22					104
							24	9									
11	DLQ G-10		1837	-0-	1837	11230	24	1	1785	2	N	25					129
							28	9									
*12	3100	N	1899	-0-	-1201	10029	26	1	1845	2	N	25					154
							28	9									
*01	3100	N	1805	-0-	-1295	8734	26	1	1751	2	N	25					179
							28	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

08	DLQ G-10		1705	-0-	1705	7534	1673	2	32	9	N	29					91
09	DLQ G-10		1673	-0-	1673	9207	1638	2	35	9	N	32	2	1			121
10	DLQ G-10		1999	-0-	1999	11206	1960	2	39	9	N	35					156
11	DLQ G-10		1902	-0-	1902	13108	1869	2	33	9	N	30	5	1			181
*12	14810	X	1702	-0-	-13108	-0-	1671	2	31	9	N	28					209
*01	1885	X	1885	-0-	-0-	-0-	1848	2	37	9	N	34	193	1			50

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

08	DLQ G-10		2586	-0-	2586	11460	2585	2	1	9	N	1					83
09	DLQ G-10		2247	-0-	2247	13707	2238	2	9	9	N	8	2	1			89
10	DLQ G-10		2772	-0-	2772	16479	2771	2	1	9	N	1					90
11	DLQ G-10		2883	-0-	2883	19362	2883	2			N	-0-					90
*12	21926	X	2564	-0-	-19362	-0-	2558	2	6	9	N	5	1	1			94
*01	2690	X	2690	-0-	-0-	-0-	2669	2	21	9	N	19	4	1			109

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

08	DLQ G-10		2336	-0-	2336	7231	29	1	2283	2	N	22	127	1			51
							24	9									
09	DLQ G-10		2182	-0-	2182	9413	28	1	2130	2	N	22					73
							24	9									
10	DLQ G-10		2524	-0-	2524	11937	329	1	2167	2	N	25					98
							28	9									
11	DLQ G-10		2350	-0-	2350	14287	328	1	2000	2	N	20					118
							22	9									
*12	3100	N	2331	-0-	-769	13518	339	1	1967	2	N	23					141
							25	9									
*01	3100	N	2339	-0-	-761	12757	341	1	1969	2	N	26					167
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		185	-0-	185	1104	185	2			N	-0-					57
09	DLQ G-10		2	-0-	2	1106	1	2	1	9	N	1					58
10	DLQ G-10		54642	-0-	54642	55748	54176	2	466	9	N	424	185	1			297
11	DLQ G-10		40081	-0-	40081	95829	39831	2	250	9	N	227	391	1			133
*12	108534	X	12705	-0-	-95829	-0-	145	1	12420	2	N	127					260
							140	9									
*01	13805	X	13805	-0-	-0-	-0-	312	1	13294	2	N	181	192	1			249
							199	9									

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4716	-0-	4716	20903	4712	2	4	9	N	4					59
09	DLQ G-10		4488	-0-	4488	25391	4470	2	18	9	N	16	4	1			71
10	DLQ G-10		5168	-0-	5168	30559	5165	2	3	9	N	3					74
11	DLQ G-10		5305	-0-	5305	35864	434	1	4868	2	N	3	13	1			64
							3	9									
*12	41028	X	5164	-0-	-35864	-0-	748	1	4412	2	N	4					68
							4	9									
*01	5560	X	5560	-0-	-0-	-0-	748	1	4797	2	N	14	8	1			74
							15	9									

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4692	X	4692	-0-	-0-	-0-	399	1	4261	2	N	29	3	1			153
							32	9									
09	4053	X	4053	-0-	-0-	-0-	475	1	3570	2	N	7					160
							8	9									
10	3692	X	3692	-0-	-0-	-0-	530	1	3159	2	N	3	5	1			158
							3	9									
11	3352	X	3352	-0-	-0-	-0-	496	1	2847	2	N	8					166
							9	9									
*12	3433	X	3433	-0-	-0-	-0-	863	1	2566	2	N	4	2	1			168
							4	9									
*01	3441	X	3441	-0-	-0-	-0-	450	1	2982	2	N	8	3	1			173
							9	9									

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2088	-0-	2088	6189	26	1	2043	2	N	17	48	1			79
							19	9									
09	DLQ G-10		2039	-0-	2039	8228	26	1	1996	2	N	15					94
							17	9									
10	DLQ G-10		2157	-0-	2157	10385	146	1	1991	2	N	18					112
							20	9									
11	DLQ G-10		2407	-0-	2407	12792	478	1	1912	2	N	15					127
							17	9									
*12	3100	N	2503	-0-	-597	12195	496	1	1990	2	N	15					142
							17	9									
*01	3100	N	2418	-0-	-682	11513	496	1	1903	2	N	17					159
							19	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/26/2016

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

08	DLQ G-10		1649	-0-	1649	4857	20	1	1618	2	N	10	65	1			80
							11	9									
09	DLQ G-10		1588	-0-	1588	6445	20	1	1555	2	N	12					92
							13	9									
10	DLQ G-10		1636	-0-	1636	8081	30	1	1595	2	N	10					102
							11	9									
11	DLQ G-10		1800	-0-	1800	9881	321	1	1465	2	N	13					115
							14	9									
*12	3100	N	1815	-0-	-1285	8596	332	1	1464	2	N	17					132
							19	9									
*01	3100	N	1738	-0-	-1362	7234	333	1	1402	2	N	3					135
							3	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

08	DLQ G-10		883	-0-	883	2549	11	1	843	2	N	26	48	1			53
							29	9									
09	DLQ G-10		837	-0-	837	3386	10	1	795	2	N	29					82
							32	9									
10	DLQ G-10		1052	-0-	1052	4438	206	1	804	2	N	38					120
							42	9									
11	DLQ G-10		1285	-0-	1285	5723	463	1	796	2	N	24					144
							26	9									
*12	3100	N	987	-0-	-2113	3610	400	1	569	2	N	16					160
							18	9									
*01	3100	N	559	-0-	-2541	1069	8	1	530	2	N	19					179
							21	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2498	-0-	2498	7591	31	1	2442	2	N	23	97	1			40
							25	9									
09	DLQ G-10		2354	-0-	2354	9945	30	1	2296	2	N	25					65
							28	9									
10	DLQ G-10		2560	-0-	2560	12505	225	1	2303	2	N	29					94
							32	9									
11	DLQ G-10		2715	-0-	2715	15220	482	1	2205	2	N	25					119
							28	9									
*12	3100	N	2664	-0-	-436	14784	498	1	2141	2	N	23					142
							25	9									
*01	3100	N	2696	-0-	-404	14380	500	1	2166	2	N	27					169
							30	9									

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1677	-0-	1677	5253	21	1	1634	2	N	20					67
							22	9									
09	DLQ G-10		1690	-0-	1690	6943	21	1	1649	2	N	18					85
							20	9									
10	DLQ G-10		2147	-0-	2147	9090	474	1	1656	2	N	15					100
							17	9									
11	DLQ G-10		2075	-0-	2075	11165	474	1	1588	2	N	12					112
							13	9									
*12	3100	N	2203	-0-	-897	10268	491	1	1686	2	N	24					136
							26	9									
*01	3100	N	2125	-0-	-975	9293	492	1	1624	2	N	8					144
							9	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1983	-0-	1983	5938	25	1	1958	2	N	-0-	67	1			32
09	DLQ	G-10	1775	-0-	1775	7713	23	1	1752	2	N	-0-					32
10	DLQ	G-10	1864	-0-	1864	9577	38	1	1826	2	N	-0-					32
11	DLQ	G-10	2192	-0-	2192	11769	475	1	1717	2	N	-0-					32
*12		3100 N	2181	-0-	-919	10850	491	1	1690	2	N	-0-					32
*01		3100 N	2119	-0-	-981	9869	492	1	1627	2	N	-0-					32

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

08	DLQ	G-10	2062	-0-	2062	6015	25	1	2004	2	N	30	55	1			51
							33	9									
09	DLQ	G-10	1949	-0-	1949	7964	24	1	1889	2	N	33					84
							36	9									
10	DLQ	G-10	2248	-0-	2248	10212	236	1	1979	2	N	30					114
							33	9									
11	DLQ	G-10	2358	-0-	2358	12570	477	1	1848	2	N	30					144
							33	9									
*12		3100 N	2164	-0-	-936	11634	491	1	1642	2	N	28					172
							31	9									
*01		3100 N	2317	-0-	-783	10851	494	1	1784	2	N	35					207
							39	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

08	DLQ	G-10	2191	-0-	2191	6500	27	1	2146	2	N	16	106	1			37
							18	9									
09	DLQ	G-10	2086	-0-	2086	8586	27	1	2044	2	N	14					51
							15	9									
10	DLQ	G-10	2121	-0-	2121	10707	42	1	2069	2	N	9					60
							10	9									
11	DLQ	G-10	2447	-0-	2447	13154	479	1	1953	2	N	14					74
							15	9									
*12		3100 N	2476	-0-	-624	12530	495	1	1964	2	N	15					89
							17	9									
*01		3100 N	2432	-0-	-668	11862	496	1	1927	2	N	8					97
							9	9									

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

08	DLQ	G-10	1974	-0-	1974	5841	24	1	1914	2	N	33	86	1			49
							36	9									
09	DLQ	G-10	1925	-0-	1925	7766	24	1	1870	2	N	28					77
							31	9									
10	DLQ	G-10	1478	-0-	1478	9244	53	1	1395	2	N	27					104
							30	9									
11	DLQ	G-10	2168	-0-	2168	11412	28	1	2104	2	N	33					137
							36	9									
*12		3100 N	1880	-0-	-1220	10192	26	1	1826	2	N	25					162
							28	9									
*01		3100 N	1882	-0-	-1218	8974	27	1	1822	2	N	30					192
							33	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		725	-0-	725	1912	9	1	701	2	N	14	163	1			43
							15	9									
09	DLQ G-10		645	-0-	645	2557	8	1	628	2	N	8					51
							9	9									
10	DLQ G-10		747	-0-	747	3304	24	1	717	2	N	5					56
							6	9									
11	DLQ G-10		1117	-0-	1117	4421	461	1	644	2	N	11					67
							12	9									
*12	3100	N	1093	-0-	-2007	2414	476	1	610	2	N	6					73
							7	9									
*01	3100	N	1127	-0-	-1973	441	477	1	644	2	N	5					78
							6	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

08	DLQ G-10		2790	-0-	2790	13198	2755	2	35	9	N	32	182	1			89
09	DLQ G-10		3023	-0-	3023	16221	2975	2	48	9	N	44	3	1			130
10	DLQ G-10		3065	-0-	3065	19286	40	1	2984	2	N	37					167
							41	9									
11	DLQ G-10		3670	-0-	3670	22956	302	1	3323	2	N	41	8	1			200
							45	9									
*12	25897	X	2941	-0-	-22956	-0-	312	1	2581	2	N	44					244
							48	9									
*01	3598	X	3598	-0-	-0-	-0-	312	1	3224	2	N	56	196	1			104
							62	9									

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

08	DLQ G-10		1043	-0-	1043	3595	13	1	1028	2	N	2	72	1			52
							2	9									
09	DLQ G-10		715	-0-	715	4310	9	1	706	2	N	-0-					52
10	DLQ G-10		493	-0-	493	4803	16	1	471	2	N	5					57
							6	9									
11	DLQ G-10		654	-0-	654	5457	296	1	351	2	N	6					63
							7	9									
*12	3100	N	742	-0-	-2358	3099	318	1	421	2	N	3					66
							3	9									
*01	3100	N	657	-0-	-2443	656	317	1	340	2	N	-0-					66

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

08	DLQ G-10		1354	-0-	1354	4367	17	1	1317	2	N	18	107	1			49
							20	9									
09	DLQ G-10		1500	-0-	1500	5867	19	1	1464	2	N	15					64
							17	9									
10	DLQ G-10		1311	-0-	1311	7178	26	1	1271	2	N	13					77
							14	9									
11	DLQ G-10		1694	-0-	1694	8872	320	1	1348	2	N	24					101
							26	9									
*12	3100	N	1703	-0-	-1397	7475	331	1	1350	2	N	20					121
							22	9									
*01	3100	N	1632	-0-	-1468	6007	331	1	1288	2	N	12					133
							13	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-	1	1			5
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	3	1			3

WORKED OVER ANOTHER ZONE.. 01/03/2009

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					7
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					7
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					7
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					7

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

08	DLQ G-10	2499	-0-	2499	7487	31	1	2424	2	N	40	75	1			37
						44	9									
09	DLQ G-10	2430	-0-	2430	9917	30	1	2349	2	N	46					83
						51	9									
10	DLQ G-10	2557	-0-	2557	12474	210	1	2306	2	N	37					120
						41	9									
11	DLQ G-10	2209	-0-	2209	14683	29	1	2145	2	N	32					152
						35	9									
*12	3100 N	2326	-0-	-774	13909	32	1	2263	2	N	28					180
						31	9									
*01	3100 N	2347	-0-	-753	13156	34	1	2280	2	N	30					210
						33	9									

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

08	DLQ G-10	1797	-0-	1797	5383	22	1	1752	2	N	21	133	1			35
						23	9									
09	DLQ G-10	1671	-0-	1671	7054	21	1	1628	2	N	20					55
						22	9									
10	DLQ G-10	1658	-0-	1658	8712	21	1	1615	2	N	20					75
						22	9									
11	DLQ G-10	1690	-0-	1690	10402	22	1	1662	2	N	5					80
						6	9									
*12	3100 N	1509	-0-	-1591	8811	21	1	1471	2	N	15					95
						17	9									
*01	3100 N	1653	-0-	-1447	7364	24	1	1601	2	N	25					120
						28	9									

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

08	DLQ G-10	2140	-0-	2140	6558	26	1	2074	2	N	36	175	1			62
						40	9									
09	DLQ G-10	2144	-0-	2144	8702	27	1	2083	2	N	31					93
						34	9									
10	DLQ G-10	2248	-0-	2248	10950	195	1	2028	2	N	23					116
						25	9									
11	DLQ G-10	2400	-0-	2400	13350	329	1	2032	2	N	35					151
						39	9									
*12	3100 N	2457	-0-	-643	12707	341	1	2077	2	N	35					186
						39	9									
*01	3100 N	2416	-0-	-684	12023	342	1	2052	2	N	20					206
						22	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1946	-0-	1946	6488	24	1	1915	2	N	6	119	1			31
							7	9									
09	DLQ	G-10	2057	-0-	2057	8545	26	1	2008	2	N	21					52
							23	9									
10	DLQ	G-10	2133	-0-	2133	10678	37	1	2077	2	N	17					69
							19	9									
11	DLQ	G-10	2314	-0-	2314	12992	328	1	1966	2	N	18					87
							20	9									
*12	3100	N	2303	-0-	-797	12195	339	1	1951	2	N	12					99
							13	9									
*01	3100	N	2286	-0-	-814	11381	341	1	1939	2	N	5					104
							6	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	2124	-0-	2124	6598	26	1	2073	2	N	23	180	1			28
							25	9									
09	DLQ	G-10	2036	-0-	2036	8634	26	1	1982	2	N	25					53
							28	9									
10	DLQ	G-10	2093	-0-	2093	10727	26	1	2036	2	N	28					81
							31	9									
11	DLQ	G-10	2013	-0-	2013	12740	26	1	1961	2	N	24					105
							26	9									
*12	3100	N	2046	-0-	-1054	11686	28	1	1989	2	N	26					131
							29	9									
*01	3100	N	2043	-0-	-1057	10629	30	1	1989	2	N	22					153
							24	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1511	-0-	1511	4554	19	1	1483	2	N	8	101	1			82
							9	9									
09	DLQ	G-10	1504	-0-	1504	6058	19	1	1471	2	N	13					95
							14	9									
10	DLQ	G-10	1756	-0-	1756	7814	201	1	1538	2	N	15					110
							17	9									
11	DLQ	G-10	1940	-0-	1940	9754	472	1	1458	2	N	9					119
							10	9									
*12	3100	N	1913	-0-	-1187	8567	487	1	1414	2	N	11					130
							12	9									
*01	3100	N	1892	-0-	-1208	7359	488	1	1378	2	N	24					154
							26	9									

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6698	-0-	6698	20113	748	1	5760	2	N	173	181	1			303
							190	9									
09	DLQ	G-10	6211	-0-	6211	26324	674	1	5381	2	N	142	184	1			261
							156	9									
10	DLQ	G-10	6190	-0-	6190	32514	748	1	5263	2	N	163	186	1			238
							179	9									
11	DLQ	G-10	5992	-0-	5992	38506	805	1	5009	2	N	162	182	1			218
							178	9									
*12	44726	X	6220	-0-	-38506	-0-	1179	1	4887	2	N	140	183	1			175
							154	9									
*01	6598	X	6598	-0-	-0-	-0-	1114	1	5332	2	N	138	1	1			312
							152	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1048	-0-	1048	3092	13	1 9	1022	2	N	12	172	1			29
09	DLQ G-10		961	-0-	961	4053	12	1 9	938	2	N	10					39
10	DLQ G-10		1021	-0-	1021	5074	23	1 9	984	2	N	13					52
11	DLQ G-10		1276	-0-	1276	6350	314	1 9	945	2	N	15					67
*12	3100	N	1304	-0-	-1796	4554	325	1 9	968	2	N	10					77
*01	3100	N	1254	-0-	-1846	2708	325	1 9	918	2	N	10					87

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		20969	-0-	20969	62550	20939	2	30	9	Y	27	8	1			188
09	DLQ G-10		20655	-0-	20655	83205	20625	2	30	9	Y	27	8	1			207
10	DLQ G-10		20266	-0-	20266	103471	20181	2	85	9	Y	77	200	1			84
11	DLQ G-10		19827	-0-	19827	123298	211	1 9	19602	2	Y	13	7	1			90
*12	143311	X	20013	-0-	-123298	-0-	468	1 9	19522	2	Y	21	17	1			94
*01	20306	X	20306	-0-	-0-	-0-	468	1 9	19804	2	Y	31	10	1			115

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					4
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					4
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					4
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					N	1	1	1			4

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6868	-0-	6868	21233	730	1	5911	2	Y	206	362	1			28
							227	9									
09	DLQ	G-10	6578	-0-	6578	27811	724	1	5633	2	Y	201	180	1			49
							221	9									
10	DLQ	G-10	6252	-0-	6252	34063	709	1	5320	2	Y	203	185	1			67
							223	9									
11	DLQ	G-10	6270	-0-	6270	40333	814	1	5249	2	Y	188	185	1			70
							207	9									
*12	46365	X	6032	-0-	-40333	-0-	934	1	4912	2	Y	169	183	1			56
							186	9									
01	5642	X	5628	-0-	-14	-0-	409	1	5090	2	Y	117	1	1			172
							129	9									

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8078	X	8078	-0-	-0-	-0-	868	1	6871	2	N	308	363	1			108
							339	9									
09	7599	X	7599	-0-	-0-	-0-	827	1	6471	2	N	274	184	1			198
							301	9									
10	8388	X	8388	-0-	-0-	-0-	868	1	7165	2	N	323	369	1			152
							355	9									
11	8300	X	8300	-0-	-0-	-0-	819	1	7139	2	N	311	246	1			217
							342	9									
*12	8861	X	8861	-0-	-0-	-0-	798	1	7724	2	N	308	377	1			148
							339	9									
*01	9806	X	9806	-0-	-0-	-0-	813	1	8649	2	N	313	378	1			83
							344	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	12118	-0-	12118	35968	868	1	10903	2	N	315	366	1			147
							347	9									
09	DLQ	G-10	11773	-0-	11773	47741	840	1	10638	2	N	268	185	1			230
							295	9									
10	DLQ	G-10	12256	-0-	12256	59997	868	1	11063	2	N	295	370	1			155
							325	9									
11	71723	X	11726	-0-	-59997	-0-	840	1	10579	2	N	279	307	1			127
							307	9									
*12	11718	X	11718	-0-	-0-	-0-	831	1	10565	2	N	293	188	1			232
							322	9									
*01	11908	X	11908	-0-	-0-	-0-	854	1	10733	2	N	292	377	1			147
							321	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5015	-0-	5015	14034	4594	2	421	9	N	383	371	1			112
09	DLQ	G-10	4823	-0-	4823	18857	4463	2	360	9	N	327	192	1			247
10	DLQ	G-10	4137	-0-	4137	22994	3753	2	384	9	N	349	378	1			218
11	DLQ	G-10	940	-0-	940	23934	590	2	350	9	N	318	374	1			162
*12	28867	X	4933	-0-	-23934	-0-	605	1	3981	2	N	315	386	1			91
							347	9									
*01	4200	X	4200	-0-	-0-	-0-	608	1	3258	2	N	304	197	1			198
							334	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6147	-0-	6147	23741	1003	1	5014	2	N	118	192	1			111
							130	9									
09	DLQ G-10		8114	-0-	8114	31855	1020	1	6881	2	N	194	4	1			301
							213	9									
10	DLQ G-10		7510	-0-	7510	39365	1060	1	6246	2	N	185	197	1			289
							204	9									
11	DLQ G-10		6477	-0-	6477	45842	998	1	5352	2	N	115	189	1			215
							127	9									
*12	53297	X	7455	-0-	-45842	-0-	1042	1	6185	2	N	207	200	1			222
							228	9									
01	8370	X	6776	-0-	-1594	-0-	1053	1	5557	2	N	151	193	1			180
							166	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10135	-0-	10135	31369	712	1	9200	2	N	203	6	1			251
							223	9									
09	DLQ G-10		9966	-0-	9966	41335	798	1	8923	2	N	223	374	1			100
							245	9									
10	DLQ G-10		10883	-0-	10883	52218	1060	1	9559	2	N	240	188	1			152
							264	9									
11	DLQ G-10		10051	-0-	10051	62269	991	1	8845	2	N	195	188	1			159
							215	9									
*12	64941	X	2672	-0-	-62269	-0-	984	1	1483	2	N	186	196	1			149
							205	9									
*01	12423	X	12423	-0-	-0-	-0-	913	1	11240	2	N	245	358	1			36
							270	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15546	-0-	15546	45823	1153	1	14032	2	N	328	388	1			234
							361	9									
09	DLQ G-10		14798	-0-	14798	60621	1061	1	13348	2	N	354	383	1			205
							389	9									
10	DLQ G-10		15510	-0-	15510	76131	842	1	14299	2	N	335	229	1			311
							369	9									
11	DLQ G-10		14811	-0-	14811	90942	777	1	13695	2	N	308	376	1			243
							339	9									
*12	104816	X	13874	-0-	-90942	-0-	905	1	12615	2	N	322	231	1			334
							354	9									
*01	15095	X	15095	-0-	-0-	-0-	1113	1	13576	2	N	369	397	1			306
							406	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4072	-0-	4072	11817	1059	1	2908	2	Y	95	3	1			161
							105	9									
09	DLQ G-10		3734	-0-	3734	15551	1020	1	2603	2	Y	101	186	1			76
							111	9									
10	DLQ G-10		4140	-0-	4140	19691	1014	1	3035	2	Y	83	10	1			149
							91	9									
11	DLQ G-10		4655	-0-	4655	24346	1004	1	3576	2	Y	68	3	1			214
							75	9									
*12	29560	X	5214	-0-	-24346	-0-	1060	1	4057	2	Y	88	194	1			108
							97	9									
*01	3856	X	3856	-0-	-0-	-0-	970	1	2806	2	Y	73	5	1			176
							80	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15423	-0-	15423	46363	15221	2	202	9	Y	184	189	1			97
09	DLQ G-10		14867	-0-	14867	61230	14673	2	194	9	Y	176	186	1			87
10	DLQ G-10		14839	-0-	14839	76069	14609	2	230	9	Y	209	197	1			99
11	DLQ G-10		13975	-0-	13975	90044	136	1	13656	2	Y	166	186	1			79
							183	9									
*12	104414	X	14370	-0-	-90044	-0-	468	1	13726	2	Y	160	189	1			50
							176	9									
01	14973	X	13616	-0-	-1357	-0-	60	1	13377	2	Y	163	5	1			208
							179	9									

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		25818	-0-	25818	124812	25786	2	32	9	N	29	9	1			168
09	DLQ G-10		26595	-0-	26595	151407	1689	1	24843	2	N	57	24	1			201
							63	9									
10	DLQ G-10		20658	-0-	20658	172065	1745	1	18898	2	N	14	19	1			196
							15	9									
11	DLQ G-10		19281	-0-	19281	191346	1663	1	17593	2	N	23					219
							25	9									
*12	215710	X	24364	-0-	-191346	-0-	1678	1	22665	2	N	19	10	1			228
							21	9									
*01	19468	X	17809	-0-	-1659	-0-	1710	1	16031	2	N	62	210	1			80
							68	9									

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11711	-0-	11711	35622	11289	2	422	9	Y	384	545	1			40
09	DLQ G-10		11283	-0-	11283	46905	10876	2	407	9	Y	370	182	1			228
10	DLQ G-10		11541	-0-	11541	58446	11108	2	433	9	Y	394	557	1			65
11	DLQ G-10		11221	-0-	11221	69667	136	1	10709	2	Y	342	183	1			224
							376	9									
*12	81297	X	11630	-0-	-69667	-0-	468	1	10776	2	Y	351	371	1			204
							386	9									
*01	11371	X	11371	-0-	-0-	-0-	468	1	10462	2	Y	401	369	1			236
							441	9									

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6677	-0-	6677	19122	81	1	6431	2	N	150	181	1			184
							165	9									
09	DLQ G-10		6672	-0-	6672	25794	83	1	6414	2	N	159	186	1			157
							175	9									
10	DLQ G-10		6713	-0-	6713	32507	82	1	6443	2	N	171	185	1			143
							188	9									
11	DLQ G-10		6388	-0-	6388	38895	82	1	6130	2	N	160					303
							176	9									
*12	45361	X	6466	-0-	-38895	-0-	87	1	6189	2	N	173	189	1			287
							190	9									
01	6634	X	6220	-0-	-414	-0-	88	1	5938	2	N	176	194	1			269
							194	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	6874	-0-	6874	20843	790 139	1 9	5945	2	N	126	182	1			223
09	DLQ	G-10	6598	-0-	6598	27441	797 133	1 9	5668	2	N	121	185	1			159
10	DLQ	G-10	6662	-0-	6662	34103	821 152	1 9	5689	2	N	138					297
11	DLQ	G-10	6315	-0-	6315	40418	788 128	1 9	5399	2	N	116	182	1			231
*12	46882	X	6464	-0-	-40418	-0-	830 138	1 9	5496	2	N	125	190	1			166
*01	6706	X	6706	-0-	-0-	-0-	1249 149	1 9	5308	2	N	135	1	1			300

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	11548	-0-	11548	35292	1060 107	1 9	10381	2	N	97	5	1			256
09	DLQ	G-10	11218	-0-	11218	46510	1026 123	1 9	10069	2	N	112	191	1			177
10	DLQ	G-10	11622	-0-	11622	58132	1060 132	1 9	10430	2	N	120	199	1			98
11	DLQ	G-10	10703	-0-	10703	68835	1026 103	1 9	9574	2	N	94	6	1			186
*12	79070	X	10235	-0-	-68835	-0-	967 100	1 9	9168	2	N	91	13	1			264
01	10540	X	10083	-0-	-457	-0-	1004 96	1 9	8983	2	N	87	195	1			156

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	23301	-0-	23301	69326	1024 515	1 9	21762	2	N	468	736	1			299
09	DLQ	G-10	22274	-0-	22274	91600	993 509	1 9	20772	2	N	463	184	1			578
10	DLQ	G-10	23145	-0-	23145	114745	1385 512	1 9	21248	2	N	465	561	1			482
11	DLQ	G-10	25192	-0-	25192	139937	1863 505	1 9	22824	2	N	459	562	1			379
*12	166400	X	26463	-0-	-139937	-0-	1916 524	1 9	24023	2	N	476	378	1			477
*01	24739	X	24739	-0-	-0-	-0-	1948 546	1 9	22245	2	N	496	184	1			789

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	27569	-0-	27569	81323	338	1	26760	2	N	428	540	1			267
							471	9									
09		DLQ G-10	25766	-0-	25766	107089	324	1	24996	2	N	405	367	1			305
							446	9									
10		DLQ G-10	25602	-0-	25602	132691	339	1	24859	2	N	367	186	1			486
							404	9									
11		DLQ G-10	24951	-0-	24951	157642	980	1	23591	2	N	345	549	1			282
							380	9									
*12	183000	X	25358	-0-	-157642	-0-	1023	1	23994	2	N	310	181	1			411
							341	9									
*01	22995	X	22995	-0-	-0-	-0-	1007	1	21628	2	N	327	375	1			363
							360	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	11510	-0-	11510	34654	141	1	11160	2	N	190	181	1			258
							209	9									
09		DLQ G-10	11039	-0-	11039	45693	139	1	10709	2	N	174	179	1			253
							191	9									
10		DLQ G-10	11231	-0-	11231	56924	139	1	10902	2	N	173	178	1			248
							190	9									
11		DLQ G-10	11877	-0-	11877	68801	154	1	11489	2	N	213	185	1			276
							234	9									
*12	81386	X	12585	-0-	-68801	-0-	170	1	12112	2	N	275	187	1			364
							303	9									
*01	11625	X	11625	-0-	-0-	-0-	167	1	11236	2	N	202	373	1			193
							222	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	16493	-0-	16493	50073	327	1	15845	2	N	292	363	1			221
							321	9									
09		DLQ G-10	15877	-0-	15877	65950	436	1	15179	2	N	238	182	1			277
							262	9									
10		DLQ G-10	14912	-0-	14912	80862	616	1	14069	2	N	206	184	1			299
							227	9									
11		DLQ G-10	13451	-0-	13451	94313	592	1	12632	2	N	206	182	1			323
							227	9									
*12	108508	X	14195	-0-	-94313	-0-	624	1	13363	2	N	189	185	1			327
							208	9									
01	15717	X	12712	-0-	-3005	-0-	613	1	11883	2	N	196	186	1			337
							216	9									

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16711	X	16711	-0-	-0-	-0-	768	1	15660	2	N	257	292	1			355
							283	9									
09	19454	X	19454	-0-	-0-	-0-	853	1	18273	2	N	298	364	1			289
							328	9									
10	19747	X	19747	-0-	-0-	-0-	876	1	18560	2	N	283	368	1			204
							311	9									
11	19547	X	19547	-0-	-0-	-0-	1455	1	17803	2	N	263	183	1			284
							289	9									
*12	19590	X	19590	-0-	-0-	-0-	1499	1	17849	2	N	220	186	1			318
							242	9									
*01	19088	X	19088	-0-	-0-	-0-	1489	1	17315	2	N	258	376	1			200
							284	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

08	DLQ	G-10	32487	-0-	32487	97035	396	1	31269	2	N	747	727	1			368
							822	9									
09	DLQ	G-10	31509	-0-	31509	128544	393	1	30314	2	N	729	735	1			362
							802	9									
10	DLQ	G-10	31487	-0-	31487	160031	409	1	30290	2	N	716	733	1			345
							788	9									
11	DLQ	G-10	30630	-0-	30630	190661	1050	1	28867	2	N	648	551	1			442
							713	9									
*12	221596	X	30935	-0-	-190661	-0-	1097	1	29266	2	N	520	570	1			392
							572	9									
*01	29686	X	29686	-0-	-0-	-0-	1102	1	28022	2	N	511	565	1			338
							562	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

08	16797	X	16797	-0-	-0-	-0-	868	1	15412	2	N	470	367	1			235
							517	9									
09	16170	X	15856	-0-	-314	-0-	796	1	14589	2	N	428	368	1			295
							471	9									
10	16709	X	16303	-0-	-406	-0-	840	1	14965	2	N	453	555	1			193
							498	9									
11	16170	X	15545	-0-	-625	-0-	840	1	14186	2	N	472	548	1			117
							519	9									
*12	15307	X	15307	-0-	-0-	-0-	807	1	13980	2	N	473	373	1			217
							520	9									
*01	15496	X	15496	-0-	-0-	-0-	854	1	14115	2	N	479	553	1			143
							527	9									

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

08	DLQ	G-10	14178	-0-	14178	42896	176	1	13879	2	N	112	184	1			67
							123	9									
09	DLQ	G-10	12621	-0-	12621	55517	160	1	12336	2	N	114					181
							125	9									
10	DLQ	G-10	10587	-0-	10587	66104	144	1	10370	2	N	66					247
							73	9									
11	DLQ	G-10	10308	-0-	10308	76412	492	1	9726	2	N	82	182	1			147
							90	9									
*12	86954	X	10542	-0-	-76412	-0-	514	1	9962	2	N	60					207
							66	9									
01	12524	X	10780	-0-	-1744	-0-	525	1	10159	2	N	87	187	1			107
							96	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11003	-0-	11003	32580	134 274	1 9	10595	2	N	249	179	1			276
09	DLQ G-10		10047	-0-	10047	42627	125 254	1 9	9668	2	N	231	363	1			144
10	DLQ G-10		10053	-0-	10053	52680	136 220	1 9	9697	2	N	200	178	1			166
11	DLQ G-10		9911	-0-	9911	62591	486 189	1 9	9236	2	N	172	186	1			152
*12	72526	X	9935	-0-	-62591	-0-	504 180	1 9	9251	2	N	164	182	1			134
01	9765	X	9595	-0-	-170	-0-	506 188	1 9	8901	2	N	171	193	1			112

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9483	-0-	9483	28381	1523	1	7714	2	N	224	189	1			408
							246	9									
09	DLQ G-10		8928	-0-	8928	37309	1540	1	7124	2	N	240	180	1			468
							264	9									
10	DLQ G-10		9348	-0-	9348	46657	1981	1	7115	2	N	229	198	1			499
							252	9									
11	DLQ G-10		9115	-0-	9115	55772	2305	1	6556	2	N	231	364	1			366
							254	9									
*12	65097	X	9325	-0-	-55772	-0-	2433	1	6666	2	N	205	7	1			564
							226	9									
*01	8878	X	8878	-0-	-0-	-0-	2450	1	6164	2	N	240	364	1			440
							264	9									

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	18042	X	13600	-0-	-4442	-0-	1158	1	12201	2	N	219	354	1			152
							241	9									
09	17460	X	14669	-0-	-2791	-0-	1508	1	12930	2	N	210					362
							231	9									
10	21073	X	21073	-0-	-0-	-0-	2688	1	18041	2	N	313	365	1			310
							344	9									
11	20032	X	20032	-0-	-0-	-0-	2999	1	16703	2	N	300	366	1			244
							330	9									
12	T. A.		20536	-0-	20536	20536	3080	1	17131	2	N	295	182	1			357
							325	9									
01	T. A.		19650	-0-	19650	40186	3014	1	16316	2	N	291	186	1			462
							320	9									

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

08	DLQ G-10		11083	-0-	11083	33881	735	1	10140	2	N	189	185	1			102
							208	9									
09	DLQ G-10		11054	-0-	11054	44935	734	1	10100	2	N	200	180	1			122
							220	9									
10	DLQ G-10		11002	-0-	11002	55937	762	1	10072	2	N	153	183	1			92
							168	9									
11	DLQ G-10		10552	-0-	10552	66489	1031	1	9391	2	N	118					210
							130	9									
*12	97699	X	31210	-0-	-66489	-0-	1604	1	29192	2	N	376	370	1			277
							414	9									
*01	29252	X	29252	-0-	-0-	-0-	1654	1	27265	2	N	303	189	1			391
							333	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26445	X	26445	-0-	-0-	-0-	1048	1	24954	2	N	403	544	1			337
							443	9									
09	25955	X	25955	-0-	-0-	-0-	868	1	24731	2	N	324	184	1			477
							356	9									
10	26382	X	26382	-0-	-0-	-0-	1418	1	24610	2	N	322	362	1			437
							354	9									
11	24782	X	24782	-0-	-0-	-0-	1812	1	22593	2	N	343	365	1			415
							377	9									
*12	21525	X	21525	-0-	-0-	-0-	1704	1	19434	2	N	352	371	1			402
							387	9									
*01	24204	X	24204	-0-	-0-	-0-	1885	1	21859	2	N	418	385	1			435
							460	9									

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

08	DLQ G-10		50773	-0-	50773	154814	621	1	49110	2	N	947	1084	1			471
							1042	9									
09	DLQ G-10		46749	-0-	46749	201563	586	1	45195	2	N	880	920	1			431
							968	9									
10	DLQ G-10		46476	-0-	46476	248039	733	1	44773	2	N	882	735	1			578
							970	9									
11	DLQ G-10		47178	-0-	47178	295217	1207	1	45002	2	N	881	1099	1			360
							969	9									
*12	339009	X	43792	-0-	-295217	-0-	1161	1	41798	2	N	757	730	1			387
							833	9									
*01	41772	X	41772	-0-	-0-	-0-	1214	1	39770	2	N	716	555	1			548
							788	9									

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

08	DLQ G-10		25203	-0-	25203	82823	307	1	24315	2	N	528	549	1			195
							581	9									
09	DLQ G-10		27106	-0-	27106	109929	339	1	26145	2	N	565	544	1			216
							622	9									
10	DLQ G-10		26792	-0-	26792	136721	441	1	25725	2	N	569	552	1			233
							626	9									
11	DLQ G-10		25390	-0-	25390	162111	745	1	24058	2	N	534	560	1			207
							587	9									
*12	187373	X	25262	-0-	-162111	-0-	773	1	23935	2	N	504	557	1			154
							554	9									
*01	27759	X	27759	-0-	-0-	-0-	829	1	26423	2	N	461	378	1			237
							507	9									

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

08	DLQ G-10		13777	-0-	13777	45687	13375	2	402	9	N	365	362	1			143
09	DLQ G-10		12751	-0-	12751	58438	12308	2	443	9	N	403	180	1			366
10	DLQ G-10		13531	-0-	13531	71969	13054	2	477	9	N	434	539	1			261
11	84938	X	12969	-0-	-71969	-0-	12519	2	450	9	N	409	543	1			127
12	15841	X	12910	-0-	-2931	-0-	12460	2	450	9	N	409	368	1			168
01	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		40102	-0-	40102	122692	490	1	38736	2	N	796	732	1			290
							876	9									
09	DLQ G-10		38181	-0-	38181	160873	478	1	36898	2	N	732	741	1			281
							805	9									
10	DLQ G-10		37806	-0-	37806	198679	546	1	36487	2	N	703	553	1			431
							773	9									
11	DLQ G-10		35108	-0-	35108	233787	753	1	33670	2	N	623	738	1			316
							685	9									
*12	268880	X	35093	-0-	-233787	-0-	784	1	33634	2	N	614	561	1			369
							675	9									
01	38502	X	33558	-0-	-4944	-0-	788	1	32048	2	N	656	563	1			462
							722	9									

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

08	DLQ G-10		14691	-0-	14691	45078	826	1	13551	2	N	285	185	1			282
							314	9									
09	DLQ G-10		14080	-0-	14080	59158	659	1	13140	2	N	255	367	1			170
							281	9									
10	DLQ G-10		14042	-0-	14042	73200	922	1	12827	2	N	266	186	1			250
							293	9									
11	DLQ G-10		13246	-0-	13246	86446	1184	1	11816	2	N	224	373	1			101
							246	9									
*12	92848	X	6402	-0-	-86446	-0-	1173	1	5112	2	N	106					207
							117	9									
01	13578	X	11109	-0-	-2469	-0-	1208	1	9834	2	N	61					268
							67	9									

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

*03	115982	X	115982	-0-	-0-	-0-	2436	1	111457	2	N	1899	1873	1			645
							2089	9									
04	107827	X	107827	-0-	-0-	-0-	1328	1	104351	2	N	1953	1840	1			758
							2148	9									
05	107849	X	107849	-0-	-0-	-0-	1319	1	104390	2	N	1945	2022	1			681
							2140	9									
06	100654	X	100654	-0-	-0-	-0-	1257	1	97481	2	N	1742	1645	1			778
							1916	9									
07	100202	X	100202	-0-	-0-	-0-	1331	1	97052	2	N	1654	1813	1			619
							1819	9									
08	97216	X	97216	-0-	-0-	-0-	1193	1	94296	2	N	1570	1452	1			737
							1727	9									
09	92218	X	92218	-0-	-0-	-0-	1158	1	89378	2	N	1529	1483	1			783
							1682	9									
10	90320	X	90320	-0-	-0-	-0-	1159	1	87521	2	N	1491	1480	1			794
							1640	9									
11	85099	X	85099	-0-	-0-	-0-	2355	1	81159	2	N	1441	1655	1			580
							1585	9									
12	T. A.		84740	-0-	84740	84740	2442	1	80664	2	N	1485	1502	1			578
							1634	9									
*01	165382	X	80642	-0-	-84740	-0-	2449	1	76712	2	N	1346	1119	1			805
							1481	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

08	394289 X	73681	-0-	-320608	-0-	906	1	71658	2	N	1015	1104	1			344
						1117	9									
09	68996 X	68996	-0-	-0-	-0-	868	1	66965	2	N	1057	1115	1			286
						1163	9									
10	102827 X	68795	-0-	-34032	-0-	862	1	66749	2	N	1076	925	1			437
						1184	9									
11	99510 X	63314	-0-	-36196	-0-	1120	1	61174	2	N	927	926	1			438
						1020	9									
12	84785 X	59277	-0-	-25508	-0-	1117	1	57402	2	N	689	930	1			197
						758	9									
01	73687 X	NO RPT	-0-	-73687	-0-					N	NO RPT					197

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

08	96100 X	20610	-0-	-75490	-0-	19655	2	955	9	N	868	919	1			281
09	93000 X	19339	-0-	-73661	-0-	18453	2	886	9	N	805	735	1			351
10	96100 X	19256	-0-	-76844	-0-	18359	2	897	9	N	815	915	1			251
*11	93000 X	11384	-0-	-81616	-0-	10837	2	547	9	N	497	433	1			315
*12	96100 X	19453	-0-	-76647	-0-	18607	2	846	9	N	769	936	1			148
*01	20615 X	11203	-0-	-9412	-0-	10746	2	457	9	N	415	374	1			189

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

08	1323 N	1323	-0-	-0-	-0-	372	1	951	2	N	-0-					172
09	1238 N	1238	-0-	-0-	-0-	360	1	878	2	N	-0-					172
10	1302 N	1290	-0-	-12	-0-	372	1	918	2	N	-0-					172
11	1290 N	1254	-0-	-36	-0-	360	1	894	2	N	-0-					172
*12	1271 N	1208	-0-	-63	-0-	372	1	836	2	N	-0-					172
01	1302 N	1187	-0-	-115	-0-	372	1	815	2	N	-0-					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3302	-0-	202	202	3186	2	116	9	N	105					182
09	3000	N	4714	-0-	1714	1916	4680	2	34	9	N	31	190	1			23
10	3100	N	4235	-0-	1135	3051	4200	2	35	9	N	32					55
11	6535	X	3484	-0-	-3051	-0-	3377	2	107	9	N	97					152
12	2676	X	2676	-0-	-0-	-0-	2632	2	44	9	N	40					192
*01	2591	X	2591	-0-	-0-	-0-	2546	2	45	9	N	41	181	1			52

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

08	1876	N	1876	-0-	-0-	-0-	1851	2	25	9	N	23	181	1			22
09	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					22
10	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					22
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					22
12	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					22
*01	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					22

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	79	-0-	-45	-0-	79	2			N	-0-					88
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					88
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					88
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					88
12	124	N	64	-0-	-60	-0-	64	2			N	-0-					88
*01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

08	2062	N	2062	-0-	-0-	-0-	2045	2	17	9	N	15					184
09	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					184
10	2011	N	2011	-0-	-0-	-0-	1986	2	25	9	N	23	181	1			26
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					26
12	1953	N	1915	-0-	-38	-0-	1915	2			N	-0-					26
*01	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					26

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
09	1170	N	1090	-0-	-80	-0-	1090	2			N	-0-					-0-
10	1209	N	1114	-0-	-95	-0-	1114	2			N	-0-					-0-
11	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
*01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

08	0		-0-	-0-	-0-	-0-					N	-0-					8
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
*12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

08	93	N	39	-0-	-54	-0-	39	2			N	-0-					52
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					52
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					52
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					52
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					52
*01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

08	70	X	70	-0-	-0-	-0-	70	2			Y	-0-					16
09	60	N	47	-0-	-13	-0-	47	2			Y	-0-					16
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					16
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					16
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					16
*01	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

MO																	
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

MO																	
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2111	N	2111	-0-	-0-	-0-	2100	2	11	9	N	10					92
09	2038	N	2038	-0-	-0-	-0-	2028	2	10	9	N	9					101
10	2135	N	2135	-0-	-0-	-0-	2100	2	35	9	N	32					133
11	2040	N	1978	-0-	-62	-0-	1978	2			N	-0-					133
12	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					133
01	2139	N	2031	-0-	-108	-0-	2025	2	6	9	N	5					138

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	1051	-0-	-2855	-0-	1045	2	6	9	N	5					178
09	3750	X	146	-0-	-3604	-0-	73	2	73	9	N	66	194	1			50
10	3875	X	289	-0-	-3586	-0-	289	2			N	-0-					50
11	3420	X	320	-0-	-3100	-0-	320	2			N	-0-					50
12	341	X	257	-0-	-84	-0-	257	2			N	-0-					50
01	341	X	325	-0-	-16	-0-	325	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	N	1843	-0-	-0-	-0-	1829	2	14	9	N	13					32
09	1923	N	1923	-0-	-0-	-0-	1890	2	33	9	N	30					62
10	1798	N	1651	-0-	-147	-0-	1618	2	33	9	N	30					92
11	1770	N	1711	-0-	-59	-0-	1711	2			N	-0-					92
12	1984	N	1688	-0-	-296	-0-	1636	2	52	9	N	47					139
*01	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4129	X	4129	-0-	-0-	-0-	4099	2	30	9	N	27	188	1			19
09	4006	X	4006	-0-	-0-	-0-	3983	2	23	9	N	21					40
10	3791	X	3791	-0-	-0-	-0-	3790	2	1	9	N	1					41
11	3735	X	3735	-0-	-0-	-0-	3643	2	92	9	N	84					125
12	2759	X	2669	-0-	-90	-0-	2652	2	17	9	N	15					140
*01	3548	X	3548	-0-	-0-	-0-	3536	2	12	9	N	11					151

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		40	-0-	40	40	40	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

08	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					188
09	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					188
10	2449	N	2300	-0-	-149	-0-	2298	2	2	9	N	2					190
11	2280	N	2138	-0-	-142	-0-	2138	2			N	-0-					190
12	2294	N	2111	-0-	-183	-0-	2111	2			N	-0-					190
*01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					190

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

08	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					93
09	1192	N	1192	-0-	-0-	-0-	1185	2	7	9	Y	6					99
10	1229	N	1229	-0-	-0-	-0-	1228	2	1	9	Y	1					100
11	1110	N	1105	-0-	-5	-0-	1105	2			Y	-0-					100
12	1256	N	1256	-0-	-0-	-0-	1249	2	7	9	Y	6					106
*01	1208	N	1208	-0-	-0-	-0-	1195	2	13	9	Y	12	103	1			15

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

08	5145	X	5145	-0-	-0-	-0-	5134	2	11	9	N	10					168
09	5588	X	5588	-0-	-0-	-0-	5579	2	9	9	N	8					176
10	4743	X	4493	-0-	-250	-0-	4484	2	9	9	N	8					184
11	5364	X	5364	-0-	-0-	-0-	5360	2	4	9	N	4					188
12	5418	X	5418	-0-	-0-	-0-	5409	2	9	9	N	8					196
*01	4293	X	4293	-0-	-0-	-0-	4280	2	13	9	N	12					208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

08	2852	N	2768	-0-	-84	-0-	2768	2			N	-0-					55
09	2760	N	2711	-0-	-49	-0-	2711	2			N	-0-					55
10	2666	N	2477	-0-	-189	-0-	2477	2			N	-0-					55
11	2670	N	2306	-0-	-364	-0-	2306	2			N	-0-					55
12	2790	N	2373	-0-	-417	-0-	2373	2			N	-0-					55
01	2480	N	1105	-0-	-1375	-0-	1105	2			N	-0-					55

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

08	1798	N	1549	-0-	-249	-0-	1549	2			N	-0-					88
09	1590	N	1386	-0-	-204	-0-	1386	2			N	-0-					88
10	1612	N	1561	-0-	-51	-0-	1561	2			N	-0-					88
11	1552	N	1552	-0-	-0-	-0-	1544	2	8	9	N	7					95
12	1658	N	1658	-0-	-0-	-0-	1626	2	32	9	N	29					124
*01	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			124

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

08	2790	N	2712	-0-	-78	-0-	2710	2	2	9	N	2					93
09	2724	N	2724	-0-	-0-	-0-	2680	2	44	9	N	40					133
10	2862	N	2862	-0-	-0-	-0-	2834	2	28	9	N	25					158
11	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					158
12	2821	N	2727	-0-	-94	-0-	2727	2			N	-0-					158
*01	2909	N	2909	-0-	-0-	-0-	2865	2	44	9	N	40					198

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

08	1953	X	892	-0-	-1061	-0-	892	2			N	-0-					44
09	1620	N	987	-0-	-633	-0-	987	2			N	-0-					44
10	1488	N	1053	-0-	-435	-0-	1040	2	13	9	N	12					56
11	1039	N	1039	-0-	-0-	-0-	1020	2	19	9	N	17					73
12	1023	N	1002	-0-	-21	-0-	957	2	45	9	N	41					114
*01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					114

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

08	7409	X	6417	-0-	-992	-0-	6411	2	6	9	N	5	170	1			37
09	7170	X	6318	-0-	-852	-0-	6283	2	35	9	N	32					69
10	7409	X	6688	-0-	-721	-0-	6679	2	9	9	N	8					77
11	7020	X	5745	-0-	-1275	-0-	5734	2	11	9	N	10					87
12	6758	X	6030	-0-	-728	-0-	6024	2	6	9	N	5					92
01	6696	X	6036	-0-	-660	-0-	6030	2	6	9	N	5					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3960	-0-	-70	-0-	3950	2	10	9	Y	9	94	1			12
09	3930	X	2880	-0-	-1050	-0-	2863	2	17	9	Y	15	1	8			26
10	4061	X	31	-0-	-4030	-0-	31	2			Y	-0-					26
11	3930	X	-0-	-0-	-3930	-0-					Y	1					27
12	T. A.		-0-	-0-	-0-	-0-					Y	1					28
01	T. A.		-0-	-0-	-0-	-0-					Y	4					32

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

08	3627	X	3537	-0-	-90	-0-	3517	2	20	9	N	18	179	1			64
09	3630	X	3047	-0-	-583	-0-	3047	2			N	-0-					64
10	3813	X	3278	-0-	-535	-0-	3278	2			N	-0-					64
11	3690	X	3133	-0-	-557	-0-	3108	2	25	9	N	23					87
12	3627	X	2819	-0-	-808	-0-	2810	2	9	9	N	8					95
01	3534	X	3073	-0-	-461	-0-	3061	2	12	9	N	11					106

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

08	2630	N	2630	-0-	-0-	-0-	2517	2	113	9	N	103	186	1			134
09	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					134
10	2449	N	2411	-0-	-38	-0-	2399	2	12	9	N	11					145
11	2370	N	2122	-0-	-248	-0-	2065	2	57	9	N	52					197
12	2449	N	2228	-0-	-221	-0-	2193	2	35	9	N	32					229
01	2418	N	2340	-0-	-78	-0-	2340	2			N	-0-					229

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

08	2790	N	2588	-0-	-202	-0-	2588	2			N	-0-					70
09	2700	N	2572	-0-	-128	-0-	2572	2			N	-0-					70
10	2759	N	2714	-0-	-45	-0-	2697	2	17	9	N	15					85
11	2490	N	2323	-0-	-167	-0-	2316	2	7	9	N	6					91
12	2679	N	2679	-0-	-0-	-0-	2653	2	26	9	N	24					115
01	2728	N	2400	-0-	-328	-0-	2367	2	33	9	N	30					145

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

08	3047	X	3047	-0-	-0-	-0-	3045	2	2	9	N	2					185
09	2960	X	2960	-0-	-0-	-0-	2936	2	24	9	N	22					207
10	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					207
11	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					207
12	2891	X	2891	-0-	-0-	-0-	2890	2	1	9	N	1					208
*01	2813	X	2813	-0-	-0-	-0-	2802	2	11	9	N	10					218

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

08	3527	X	3527	-0-	-0-	-0-	3471	2	56	9	N	51	193	1			30
09	2964	X	2964	-0-	-0-	-0-	2922	2	42	9	N	38					68
10	2077	X	2033	-0-	-44	-0-	2012	2	21	9	N	19					87
11	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					87
12	2077	X	2042	-0-	-35	-0-	2042	2			N	-0-					87
01	2077	X	160	-0-	-1917	-0-	160	2			N	-0-					87

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

08	4061	X	4019	-0-	-42	-0-	4013	2	6	9	N	5					215
09	3930	X	3470	-0-	-460	-0-	3468	2	2	9	N	2					217
10	4065	X	4065	-0-	-0-	-0-	4059	2	6	9	N	5					222
11	3930	X	3873	-0-	-57	-0-	3827	2	46	9	N	42					264
12	4030	X	3909	-0-	-121	-0-	3886	2	23	9	N	21	194	1			91
01	4061	X	3826	-0-	-235	-0-	3826	2			N	-0-					91

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					80
09	2937	X	2937	-0-	-0-	-0-	2816	2	121	9	N	110					190
10	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					190
11	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					190
12	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					190
*01	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					190

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

08	4650	X	4535	-0-	-115	-0-	4459	2	76	9	N	69					196
09	4500	X	4312	-0-	-188	-0-	4242	2	70	9	N	64	180	1			80
10	4650	X	4433	-0-	-217	-0-	4375	2	58	9	N	53					133
11	4440	X	4234	-0-	-206	-0-	4170	2	64	9	N	58					191
12	4402	X	4402	-0-	-0-	-0-	4350	2	52	9	N	47					238
*01	4419	X	4419	-0-	-0-	-0-	4360	2	59	9	N	54	200	1			92

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

08	2313	N	2313	-0-	-0-	-0-	2290	2	23	9	N	21	189	1			47
09	2254	N	2254	-0-	-0-	-0-	2236	2	18	9	N	16					63
10	2274	N	2274	-0-	-0-	-0-	2268	2	6	9	N	5					68
11	2250	N	2138	-0-	-112	-0-	2136	2	2	9	N	2					70
12	2325	N	2111	-0-	-214	-0-	2111	2			N	-0-					70
*01	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					70

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

08	3007	X	2951	-0-	-56	-0-	2951	2			N	-0-					80
09	2910	X	2893	-0-	-17	-0-	2893	2			N	-0-					80
10	3056	X	3056	-0-	-0-	-0-	3028	2	28	9	N	25					105
11	2925	X	2925	-0-	-0-	-0-	2903	2	22	9	N	20					125
12	2976	X	2916	-0-	-60	-0-	2916	2			N	-0-					125
01	3069	X	2880	-0-	-189	-0-	2880	2			N	-0-					125

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

08	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					40
09	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					40
10	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					40
11	1230	N	1191	-0-	-39	-0-	1191	2			N	-0-					40
12	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					40
01	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

08	1736	N	1731	-0-	-5	-0-	1731	2			N	-0-					24
09	1680	N	1635	-0-	-45	-0-	1620	2	15	9	N	14					38
10	1781	N	1781	-0-	-0-	-0-	1757	2	24	9	N	22					60
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					60
12	1705	N	1442	-0-	-263	-0-	1442	2			N	-0-					60
01	1767	N	1354	-0-	-413	-0-	1354	2			N	-0-					60

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					56
09	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					56
10	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					56
11	2359	N	2359	-0-	-0-	-0-	2351	2	8	9	N	7					63
12	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					63
*01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					63

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3263	X	3263	-0-	-0-	-0-	3250	2	13	9	N	12					193
09	3140	X	3140	-0-	-0-	-0-	3128	2	12	9	N	11					204
10	3069	X	2791	-0-	-278	-0-	2780	2	11	9	N	10					214
11	2970	X	2792	-0-	-178	-0-	2784	2	8	9	N	7					221
12	4549	X	4549	-0-	-0-	-0-	4540	2	9	9	N	8					229
*01	4602	X	4602	-0-	-0-	-0-	4592	2	10	9	N	9					238

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	13394	-0-	10294	10294	13394	2			Y	-0-					37
09	3000	N	3076	-0-	76	10370	3076	2			Y	-0-					37
10	3100	N	2829	-0-	-271	10099	2829	2			Y	-0-					37
11	12940	X	2841	-0-	-10099	-0-	2841	2			Y	-0-					37
12	3348	X	2605	-0-	-743	-0-	2605	2			Y	-0-					37
*01	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5900	X	5900	-0-	-0-	-0-	5845	2	55	9	N	50					167
09	5781	X	5781	-0-	-0-	-0-	5724	2	57	9	N	52	176	1			43
10	5776	X	5776	-0-	-0-	-0-	5726	2	50	9	N	45					88
11	5460	X	3148	-0-	-2312	-0-	3124	2	24	9	N	22					110
12	5888	X	5888	-0-	-0-	-0-	5814	2	74	9	N	67					177
01	5487	X	5451	-0-	-36	-0-	5401	2	50	9	N	45	189	1			33

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2328	-0-	-245	-0-	2318	2	10	9	N	9					30
09	2298	N	2298	-0-	-0-	-0-	2291	2	7	9	N	6					36
10	2538	N	2538	-0-	-0-	-0-	2528	2	10	9	N	9					45
11	2250	N	2225	-0-	-25	-0-	2211	2	14	9	N	13					58
12	2387	N	1914	-0-	-473	-0-	1914	2			N	-0-					58
01	2542	N	2011	-0-	-531	-0-	2008	2	3	9	N	3					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1278	-0-	-148	-0-	1278	2			N	-0-					15
09	1290	N	1219	-0-	-71	-0-	1219	2			N	-0-					15
10	1271	N	1265	-0-	-6	-0-	1265	2			N	-0-					15
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					15
*12	1271	N	1241	-0-	-30	-0-	1241	2			N	-0-					15
01	1271	N	1179	-0-	-92	-0-	1179	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2739	-0-	-51	-0-	2728	2	11	9	N	10					216
09	2700	N	2598	-0-	-102	-0-	2598	2			N	-0-					216
10	2692	N	2692	-0-	-0-	-0-	2685	2	7	9	N	6					222
11	2640	N	2505	-0-	-135	-0-	2497	2	8	9	N	7					229
12	2804	N	2804	-0-	-0-	-0-	2773	2	31	9	N	28	198	1			59
*01	2769	N	2769	-0-	-0-	-0-	2763	2	6	9	N	5					64

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2639	-0-	-213	-0-	2627	2	12	9	Y	11					111
09	2700	N	2528	-0-	-172	-0-	2513	2	15	9	Y	14					125
10	2666	N	2640	-0-	-26	-0-	2609	2	31	9	Y	28					153
11	2550	N	2483	-0-	-67	-0-	2474	2	9	9	Y	8					161
12	2523	N	2523	-0-	-0-	-0-	2504	2	19	9	Y	17					178
*01	2339	N	2339	-0-	-0-	-0-	2326	2	13	9	Y	12					190

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					78
09	330	N	243	-0-	-87	-0-	243	2			N	-0-					78
10	403	N	138	-0-	-265	-0-	138	2			N	-0-					78
11	360	N	138	-0-	-222	-0-	138	2			N	-0-					78
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					78
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					78

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1747	-0-	-1198	-0-	1683	2	64	9	N	58					74
09	2850	X	332	-0-	-2518	-0-	303	2	29	9	N	26					100
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					100
11	2850	X	63	-0-	-2787	-0-	63	2			N	-0-					100
12	2666	X	10	-0-	-2656	-0-	10	2			N	-0-					100
01	1736	X	-0-	-0-	-1736	-0-					N	-0-					100

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1285	-0-	-265	-0-	1285	2			N	-0-					130
09	1620	N	875	-0-	-745	-0-	841	2	34	9	N	31					161
10	1178	N	818	-0-	-360	-0-	818	2			N	-0-					161
11	1230	N	720	-0-	-510	-0-	720	2			N	-0-					161
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					161
*01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					161

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5037	X	5037	-0-	-0-	-0-	5000	2	37	9	N	34	179	1			36
09	5869	X	5869	-0-	-0-	-0-	5825	2	44	9	N	40					76
10	5424	X	5424	-0-	-0-	-0-	5382	2	42	9	N	38					114
11	4974	X	4974	-0-	-0-	-0-	4964	2	10	9	N	9					123
12	5082	X	5082	-0-	-0-	-0-	5046	2	36	9	N	33					156
*01	4867	X	4867	-0-	-0-	-0-	4836	2	31	9	N	28					184

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					209
09	1830	N	1820	-0-	-10	-0-	1820	2			N	-0-					209
10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					209
11	1800	N	1671	-0-	-129	-0-	1671	2			N	-0-					209
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					209
*01	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					209

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	667	-0-	-46	-0-	641	2	26	9	N	24					152
09	870	N	506	-0-	-364	-0-	486	2	20	9	N	18					170
10	775	N	740	-0-	-35	-0-	483	2	257	9	N	234	187	1			217
11	660	N	349	-0-	-311	-0-	284	2	65	9	N	59					276
12	527	N	137	-0-	-390	-0-	97	2	40	9	N	36					312
01	744	N	70	-0-	-674	-0-	14	2	56	9	N	51	199	1			164

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1449	-0-	-256	-0-	1449	2			N	-0-					151
09	1650	N	1591	-0-	-59	-0-	1591	2			N	-0-					151
10	1895	N	1895	-0-	-0-	-0-	1699	2	196	9	N	178	197	1			132
11	1639	N	1639	-0-	-0-	-0-	1603	2	36	9	N	33					165
12	1643	N	1544	-0-	-99	-0-	1544	2			N	-0-					165
01	1891	N	1694	-0-	-197	-0-	1694	2			N	-0-					165

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	2304	2	22	9	N	20					165
09	2177	N	2177	-0-	-0-	-0-	2155	2	22	9	N	20					185
10	2312	N	2312	-0-	-0-	-0-	2311	2	1	9	N	1					186
11	2198	N	2198	-0-	-0-	-0-	2183	2	15	9	N	14					200
12	2258	N	2258	-0-	-0-	-0-	2230	2	28	9	N	25					225
*01	2406	N	2406	-0-	-0-	-0-	2211	2	195	9	N	177	200	1			202

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3225	-0-	-30	-0-	3130	2	95	9	N	86	183	1			53
09	3150	X	2944	-0-	-206	-0-	2944	2			N	-0-					53
10	3255	X	3087	-0-	-168	-0-	3087	2			N	-0-					53
11	3120	X	2913	-0-	-207	-0-	2913	2			N	-0-					53
12	3193	X	3010	-0-	-183	-0-	3010	2			N	-0-					53
01	3193	X	2895	-0-	-298	-0-	2895	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5798	X	5798	-0-	-0-	-0-	5747	2	51	9	N	46	196	1			67
09	5551	X	5551	-0-	-0-	-0-	5496	2	55	9	N	50					117
10	5735	X	5735	-0-	-0-	-0-	5651	2	84	9	N	76					193
11	5430	X	5321	-0-	-109	-0-	5276	2	45	9	N	41					234
12	5921	X	5492	-0-	-429	-0-	5436	2	56	9	N	51	191	1			94
01	5797	X	5517	-0-	-280	-0-	5471	2	46	9	N	42					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					15
09	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					15
10	1505	N	1505	-0-	-0-	-0-	1278	2	227	9	Y	206	169	1			52
11	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					52
12	1054	N	972	-0-	-82	-0-	972	2			Y	-0-					52
*01	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					52

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					170
09	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					170
10	2321	N	2321	-0-	-0-	-0-	2223	2	98	9	N	89					259
11	1966	N	1966	-0-	-0-	-0-	1965	2	1	9	N	1	191	1			69
12	2380	N	2380	-0-	-0-	-0-	2362	2	18	9	N	16					85
*01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					85

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7257	X	7257	-0-	-0-	-0-	7188	2	69	9	N	63					248
09	6836	X	6836	-0-	-0-	-0-	6771	2	65	9	N	59					307
10	6843	X	6843	-0-	-0-	-0-	6781	2	62	9	N	56	182	1			181
11	6401	X	6401	-0-	-0-	-0-	6356	2	45	9	N	41					222
12	6896	X	6896	-0-	-0-	-0-	6854	2	42	9	N	38					260
*01	6716	X	6716	-0-	-0-	-0-	6644	2	72	9	N	65					325

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	N	2669	-0-	-0-	-0-	2650	2	19	9	N	17	168	1			67
09	2554	N	2554	-0-	-0-	-0-	2537	2	17	9	N	15					82
10	2567	N	2567	-0-	-0-	-0-	2539	2	28	9	N	25					107
11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21					128
12	2520	N	2520	-0-	-0-	-0-	2503	2	17	9	N	15					143
*01	2646	N	2646	-0-	-0-	-0-	2622	2	24	9	N	22					165

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2592	N	2592	-0-	-0-	-0-	2582	2	10	9	Y	9	95	1			12
09	2460	N	2424	-0-	-36	-0-	2405	2	19	9	Y	17					29
10	2604	N	2386	-0-	-218	-0-	2385	2	1	9	Y	1					30
11	2520	N	2225	-0-	-295	-0-	2222	2	3	9	Y	3					33
12	2480	N	2362	-0-	-118	-0-	2360	2	2	9	Y	2					35
01	2387	N	2310	-0-	-77	-0-	2307	2	3	9	Y	3					38

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2660	-0-	-161	-0-	2660	2			N	-0-					320
09	2640	N	2613	-0-	-27	-0-	2613	2			N	-0-					320
10	2882	N	2882	-0-	-0-	-0-	2722	2	160	9	N	145	197	1			268
11	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					268
12	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					268
01	2852	N	2784	-0-	-68	-0-	2781	2	3	9	N	3	198	1			73

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3010	X	3010	-0-	-0-	-0-	3010	2			Y	-0-					17
09	2860	X	2860	-0-	-0-	-0-	2860	2			Y	-0-					17
10	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-	17	1			-0-
11	2550	N	2476	-0-	-74	-0-	2476	2			Y	-0-					-0-
12	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
*01	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1569	-0-	-260	-0-	1565	2	4	9	N	4					243
09	1624	N	1624	-0-	-0-	-0-	1612	2	12	9	N	11					254
10	1705	N	1534	-0-	-171	-0-	1522	2	12	9	N	11	195	1			70
11	1530	N	1450	-0-	-80	-0-	1450	2			N	-0-					70
12	1769	N	1769	-0-	-0-	-0-	1756	2	13	9	N	12					82
*01	1789	N	1789	-0-	-0-	-0-	1787	2	2	9	N	2					84

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2682	N	2682	-0-	-0-	-0-	2680	2	2	9	N	2					130
09	2658	N	2658	-0-	-0-	-0-	2657	2	1	9	N	1					131
10	2748	N	2748	-0-	-0-	-0-	2742	2	6	9	N	5					136
11	2642	N	2642	-0-	-0-	-0-	2636	2	6	9	N	5					141
12	2680	N	2680	-0-	-0-	-0-	2676	2	4	9	N	4					145
*01	2730	N	2730	-0-	-0-	-0-	2716	2	14	9	N	13					158

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4940	-0-	-733	-0-	4907	2	33	9	N	30					259
09	5490	X	4827	-0-	-663	-0-	4784	2	43	9	N	39					298
10	5673	X	4669	-0-	-1004	-0-	4655	2	14	9	N	13	193	1			118
11	5100	X	4811	-0-	-289	-0-	4746	2	65	9	N	59					177
12	4897	X	4897	-0-	-0-	-0-	4838	2	59	9	N	54					231
01	4805	X	4794	-0-	-11	-0-	4779	2	15	9	N	14					245

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2683	-0-	-76	-0-	2679	2	4	9	N	4	186	1			36
09	2640	N	2567	-0-	-73	-0-	2566	2	1	9	N	1					37
10	2759	N	2744	-0-	-15	-0-	2744	2			N	-0-					37
11	2610	N	2556	-0-	-54	-0-	2556	2			N	-0-					37
12	2666	N	2534	-0-	-132	-0-	2534	2			N	-0-					37
01	2759	N	2497	-0-	-262	-0-	2494	2	3	9	N	3	3	8			37

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1395	-0-	-589	-0-	1395	2			N	-0-					180
09	1860	N	1409	-0-	-451	-0-	1405	2	4	9	N	4	1	8			183
10	1645	N	1645	-0-	-0-	-0-	1641	2	4	9	N	4					187
11	1683	N	1683	-0-	-0-	-0-	1670	2	13	9	N	12	174	1			25
12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					25
01	1643	N	1623	-0-	-20	-0-	1621	2	2	9	N	2	2	8			25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2547	N	2547	-0-	-0-	-0-	2536	2	11	9	N	10					43
09	2245	N	2245	-0-	-0-	-0-	2234	2	11	9	N	10					53
10	2579	N	2579	-0-	-0-	-0-	2568	2	11	9	N	10					63
11	2645	N	2645	-0-	-0-	-0-	2641	2	4	9	N	4					67
12	2835	N	2835	-0-	-0-	-0-	2795	2	40	9	N	36					103
*01	2502	N	2502	-0-	-0-	-0-	2490	2	12	9	N	11					114

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

08	2914	X	574	-0-	-2340	-0-	565	2	9	9	N	8					140
09	2820	X	115	-0-	-2705	-0-	101	2	14	9	N	13					153
10	2914	X	1207	-0-	-1707	-0-	1197	2	10	9	N	9					162
11	2188	X	2188	-0-	-0-	-0-	2168	2	20	9	N	18					180
12	2261	N	2261	-0-	-0-	-0-	2217	2	44	9	N	40					220
01	1209	N	1105	-0-	-104	-0-	1086	2	19	9	N	17					237

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

08	3974	X	3974	-0-	-0-	-0-	3957	2	17	9	N	15					155
09	3990	X	3990	-0-	-0-	-0-	3976	2	14	9	N	13					168
10	4109	X	4109	-0-	-0-	-0-	4087	2	22	9	N	20					188
11	3919	X	3919	-0-	-0-	-0-	3908	2	11	9	N	10					198
12	4123	X	3419	-0-	-704	-0-	3380	2	39	9	N	35					233
01	4123	X	3899	-0-	-224	-0-	3884	2	15	9	N	14	197	1			50

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

08	1612	N	1466	-0-	-146	-0-	1466	2			N	-0-					25
09	1530	N	1511	-0-	-19	-0-	1511	2			N	-0-					25
10	1674	N	1616	-0-	-58	-0-	1616	2			N	-0-					25
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					25
12	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					25
*01	1657	N	1657	-0-	-0-	-0-	1629	2	28	9	N	25					50

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

08	4774	X	4150	-0-	-624	-0-	4117	2	33	9	N	30					107
09	4500	X	3676	-0-	-824	-0-	3667	2	9	9	N	8					115
10	4650	X	4579	-0-	-71	-0-	4538	2	41	9	N	37					152
11	4410	X	4234	-0-	-176	-0-	4209	2	25	9	N	23					175
12	6397	X	6397	-0-	-0-	-0-	6372	2	25	9	N	23					198
01	4588	X	4237	-0-	-351	-0-	4194	2	43	9	N	39					237

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					108
09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					108
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					108
11	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					108
12	341	N	319	-0-	-22	-0-	319	2			Y	-0-					108
01	341	N	316	-0-	-25	-0-	316	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

08	1885	N	1885	-0-	-0-	-0-	1881	2	4	9	Y	4					40
09	1753	N	1753	-0-	-0-	-0-	1750	2	3	9	Y	3					43
10	1891	N	1035	-0-	-856	-0-	1033	2	2	9	Y	2					45
11	1830	N	1212	-0-	-618	-0-	1206	2	6	9	Y	5					50
12	1240	N	1126	-0-	-114	-0-	1122	2	4	9	Y	4					54
*01	1416	N	1416	-0-	-0-	-0-	1412	2	4	9	Y	4					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5376	-0-	2276	2276	5348	2	28	9	Y	25					47
09	3000	N	6332	-0-	3332	5608	6262	2	70	9	Y	64					111
10	3100	N	5127	-0-	2027	7635	5127	2			Y	-0-					111
11	12109	X	4474	-0-	-7635	-0-	4474	2			Y	-0-					111
12	4650	X	4530	-0-	-120	-0-	4490	2	40	9	Y	36					147
01	4650	X	3133	-0-	-1517	-0-	3085	2	48	9	Y	44					191

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2121	-0-	-204	-0-	2117	2	4	9	Y	4					40
09	2370	N	2139	-0-	-231	-0-	2136	2	3	9	Y	3					43
10	2418	N	2171	-0-	-247	-0-	2169	2	2	9	Y	2					45
11	2157	N	2157	-0-	-0-	-0-	2151	2	6	9	Y	5					50
12	2041	N	2041	-0-	-0-	-0-	2037	2	4	9	Y	4					54
*01	2075	N	2075	-0-	-0-	-0-	2071	2	4	9	Y	4					58

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2394	N	2394	-0-	-0-	-0-	2380	2	14	9	N	13	187	1			65
09	2370	N	2149	-0-	-221	-0-	2129	2	20	9	N	18					83
10	2232	N	1587	-0-	-645	-0-	1587	2			N	-0-					83
11	2310	N	2242	-0-	-68	-0-	2242	2			N	-0-					83
12	2232	N	2231	-0-	-1	-0-	2231	2			N	-0-					83
*01	2228	N	2228	-0-	-0-	-0-	2225	2	3	9	N	3	3	8			83

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5299	-0-	-95	-0-	5288	2	11	9	N	10	188	1			49
09	5220	X	5155	-0-	-65	-0-	5132	2	23	9	N	21					70
10	5394	X	5309	-0-	-85	-0-	5284	2	25	9	N	23					93
11	5220	X	5054	-0-	-166	-0-	5051	2	3	9	N	3					96
12	5208	X	5075	-0-	-133	-0-	5044	2	31	9	N	28					124
*01	5236	X	5236	-0-	-0-	-0-	5215	2	21	9	N	19					143

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3230	-0-	-56	-0-	3230	2			Y	-0-					85
09	3210	X	2998	-0-	-212	-0-	2992	2	6	9	Y	5					90
10	3317	X	3119	-0-	-198	-0-	3118	2	1	9	Y	1					91
11	3210	X	2901	-0-	-309	-0-	2901	2			Y	-0-					91
12	3224	X	3061	-0-	-163	-0-	3054	2	7	9	Y	6					97
01	3224	X	3092	-0-	-132	-0-	3081	2	11	9	Y	10	94	1			13

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
09	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					-0-
10	2638	N	2638	-0-	-0-	-0-	2638	2			Y	-0-					-0-
11	3000	N	3748	-0-	748	748	3748	2			Y	-0-					-0-
12	3100	N	5844	-0-	2744	3492	5844	2			Y	-0-					-0-
*01	3100	N	3522	-0-	422	3914	3522	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2937	N	2937	-0-	-0-	-0-	2903	2	34	9	N	31					183
09	2833	N	2833	-0-	-0-	-0-	2798	2	35	9	N	32	181	1			34
10	2728	N	2579	-0-	-149	-0-	2540	2	39	9	N	35					69
11	2700	N	2419	-0-	-281	-0-	2393	2	26	9	N	24					93
12	2790	N	2415	-0-	-375	-0-	2373	2	42	9	N	38					131
01	2573	N	2466	-0-	-107	-0-	2421	2	45	9	N	41					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3034	-0-	-66	39	3034	2			N	-0-					152
09	2878	N	2839	-0-	-39	-0-	2839	2			N	-0-					152
10	2914	X	2737	-0-	-177	-0-	2737	2			N	-0-					152
11	2820	X	2602	-0-	-218	-0-	2602	2			N	-0-					152
12	2914	X	2433	-0-	-481	-0-	2433	2			N	-0-					152
01	2914	X	2432	-0-	-482	-0-	2432	2			N	-0-					152

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

08	6138	X	5903	-0-	-235	-0-	5863	2	40	9	N	36					174
09	5940	X	5806	-0-	-134	-0-	5760	2	46	9	N	42					216
10	6138	X	5529	-0-	-609	-0-	5515	2	14	9	N	13	186	1			43
11	5940	X	4822	-0-	-1118	-0-	4809	2	13	9	N	12					55
12	5952	X	4938	-0-	-1014	-0-	4861	2	77	9	N	70					125
01	5952	X	4966	-0-	-986	-0-	4966	2			N	-0-					125

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

08	2294	N	2226	-0-	-68	-0-	2226	2			N	-0-					128
09	2220	N	2167	-0-	-53	-0-	2167	2			N	-0-					128
10	2232	N	2211	-0-	-21	-0-	2182	2	29	9	N	26					154
11	2160	N	2147	-0-	-13	-0-	2147	2			N	-0-					154
12	2232	N	1939	-0-	-293	-0-	1939	2			N	-0-					154
01	2201	N	1837	-0-	-364	-0-	1837	2			N	-0-					154

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

08	3110	X	3110	-0-	-0-	-0-	3074	2	36	9	N	33	1	8			178
09	3138	X	3138	-0-	-0-	-0-	3119	2	19	9	N	17					195
10	3393	X	3393	-0-	-0-	-0-	3364	2	29	9	N	26					221
11	3265	X	3265	-0-	-0-	-0-	3173	2	92	9	N	84	192	1			113
12	3140	X	3140	-0-	-0-	-0-	3110	2	30	9	N	27					140
*01	3016	X	3016	-0-	-0-	-0-	2971	2	45	9	N	41	3	8			178

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

08	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-					20
09	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					20
10	3949	X	3949	-0-	-0-	-0-	3949	2			Y	-0-					20
11	3698	X	3698	-0-	-0-	-0-	3698	2			Y	-0-					20
*12	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					20
*01	4087	X	4087	-0-	-0-	-0-	4077	2	10	9	Y	9					28

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

08	5060	X	5060	-0-	-0-	-0-	5060	2			Y	-0-					21
09	4780	X	4780	-0-	-0-	-0-	4780	2			Y	-0-					21
10	4892	X	4892	-0-	-0-	-0-	4892	2			Y	-0-					21
11	4530	X	4448	-0-	-82	-0-	4448	2			Y	-0-					21
*12	5053	X	4354	-0-	-699	-0-	4354	2			Y	-0-					21
01	5053	X	4737	-0-	-316	-0-	4728	2	9	9	Y	8					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	X	3000	-0-	-0-	-0-	2895	2	105	9	N	95					210
09	2839	X	2839	-0-	-0-	-0-	2789	2	50	9	N	45	190	1			65
10	2974	N	2974	-0-	-0-	-0-	2927	2	47	9	N	43					108
11	3000	N	3127	-0-	127	127	3084	2	43	9	N	39					147
12	3100	N	4648	-0-	1548	1675	4568	2	80	9	N	73					220
*01	3100	N	4125	-0-	1025	2700	4112	2	13	9	N	12					232

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					200
09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					200
10	1333	N	1230	-0-	-103	-0-	1230	2			N	-0-					200
11	1170	N	1022	-0-	-148	-0-	1022	2			N	-0-					200
12	1209	N	741	-0-	-468	-0-	741	2			N	-0-					200
01	1240	N	669	-0-	-571	-0-	669	2			N	-0-					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					158
09	1140	N	1107	-0-	-33	-0-	1107	2			N	-0-					158
10	1271	N	1243	-0-	-28	-0-	1243	2			N	-0-					158
11	1140	N	923	-0-	-217	-0-	923	2			N	-0-					158
12	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					158
*01	1456	N	1456	-0-	-0-	-0-	1454	2	2	9	N	2	2	8			158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	3100	-0-	-2139	-0-	3100	2			N	-0-					74
09	5070	X	3451	-0-	-1619	-0-	3451	2			N	-0-					74
10	5146	X	4687	-0-	-459	-0-	4578	2	109	9	N	99					173
11	4890	X	4282	-0-	-608	-0-	4214	2	68	9	N	62					235
12	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					235
*01	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					235

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4319	X	4319	-0-	-0-	-0-	4297	2	22	9	Y	20					93
09	4329	X	4329	-0-	-0-	-0-	4299	2	30	9	Y	27	88	1			32
10	4867	X	4867	-0-	-0-	-0-	4833	2	34	9	Y	31					63
11	4719	X	4719	-0-	-0-	-0-	4698	2	21	9	Y	19					82
12	4216	X	4112	-0-	-104	-0-	4073	2	39	9	Y	35	92	1			25
*01	7592	X	7592	-0-	-0-	-0-	7583	2	9	9	Y	8					33

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2226	-0-	-37	-0-	2226	2			Y	-0-					48
09	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					48
10	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					48
11	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					48
12	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					48
*01	2190	N	2190	-0-	-0-	-0-	2188	2	2	9	Y	2	2	8			48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2495	-0-	-295	-0-	2482	2	13	9	N	12					114
09	2460	X	2355	-0-	-105	-0-	2346	2	9	9	N	8					122
10	2573	X	2355	-0-	-218	-0-	2355	2			N	-0-					122
11	2490	X	2397	-0-	-93	-0-	2372	2	25	9	N	23					145
12	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					145
*01	2488	N	2488	-0-	-0-	-0-	2486	2	2	9	N	2	2	8			145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

08	3689	X	-0-	-0-	-3689	-0-					N	-0-	182	1			50
09	3570	X	-0-	-0-	-3570	-0-					N	-0-					50
10	2418	X	-0-	-0-	-2418	-0-					N	-0-					50
11	1230	X	-0-	-0-	-1230	-0-					N	-0-					50
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					45

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

08	2852	X	2745	-0-	-107	-0-	2712	2	33	9	N	30					95
09	2730	X	2673	-0-	-57	-0-	2673	2			N	-0-					95
10	3032	X	3032	-0-	-0-	-0-	3031	2	1	9	N	1					96
11	2912	X	2912	-0-	-0-	-0-	2911	2	1	9	N	1					97
12	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					97
*01	2937	N	2937	-0-	-0-	-0-	2935	2	2	9	N	2					99

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

08	9438	X	3138	-0-	-6300	-0-	3080	2	58	9	N	53	192	1			28
09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					28
10	3255	X	2853	-0-	-402	-0-	2853	2			N	-0-					28
11	3150	X	2498	-0-	-652	-0-	2498	2			N	-0-					28
12	T. A.		1978	-0-	1978	1978	1978	2			N	-0-					28
01	T. A.		2674	-0-	2674	4652	2674	2			N	-0-					28

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

08	3506	X	3506	-0-	-0-	-0-	3483	2	23	9	N	21					120
09	3398	X	3398	-0-	-0-	-0-	3363	2	35	9	N	32					152
10	3493	X	3493	-0-	-0-	-0-	3463	2	30	9	N	27					179
11	3345	X	3345	-0-	-0-	-0-	3337	2	8	9	N	7					186
12	3513	X	3513	-0-	-0-	-0-	3472	2	41	9	N	37					223
01	3503	X	3412	-0-	-91	-0-	3401	2	11	9	N	10	201	1			32

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

08	4396	X	4396	-0-	-0-	-0-	4396	2			Y	-0-					20
09	4354	X	4354	-0-	-0-	-0-	4354	2			Y	-0-					20
10	4247	X	3720	-0-	-527	-0-	3720	2			Y	-0-					20
11	4110	X	3508	-0-	-602	-0-	3508	2			Y	-0-					20
12	3855	X	3855	-0-	-0-	-0-	3855	2			Y	-0-					20
*01	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1880	X	1880	-0-	-0-	-0-	1860	2	20	9	Y	18					85
09	1650	X	1185	-0-	-465	-0-	1157	2	28	9	Y	25	81	1			29
10	3302	X	3302	-0-	-0-	-0-	3271	2	31	9	Y	28					57
11	2128	X	2128	-0-	-0-	-0-	2110	2	18	9	Y	16					73
12	2108	X	1193	-0-	-915	-0-	1156	2	37	9	Y	34	83	1			24
*01	2457	X	2457	-0-	-0-	-0-	2448	2	9	9	Y	8					32

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

08	5040	X	5040	-0-	-0-	-0-	5020	2	20	9	Y	18	20	1			19
09	4963	X	4963	-0-	-0-	-0-	4941	2	22	9	Y	20	21	1			18
10	4867	X	4608	-0-	-259	-0-	4589	2	19	9	Y	17	22	1			13
11	4710	X	4038	-0-	-672	-0-	4026	2	12	9	Y	11					24
12	4478	X	4478	-0-	-0-	-0-	4461	2	17	9	Y	15	22	1			17
01	4340	X	3995	-0-	-345	-0-	3980	2	15	9	Y	14					31

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

08	3844	X	3844	-0-	-0-	-0-	3810	2	34	9	N	31					183
09	3661	X	3661	-0-	-0-	-0-	3624	2	37	9	N	34					217
10	3747	X	3747	-0-	-0-	-0-	3697	2	50	9	N	45	189	1			73
11	3473	X	3473	-0-	-0-	-0-	3438	2	35	9	N	32					105
12	3844	X	3418	-0-	-426	-0-	3376	2	42	9	N	38					143
01	3844	X	3205	-0-	-639	-0-	3153	2	52	9	N	47					190

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

08	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					35
09	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					35
10	4371	X	4254	-0-	-117	-0-	4244	2	10	9	N	9					44
11	4230	X	3873	-0-	-357	-0-	3863	2	10	9	N	9					53
12	4817	X	4817	-0-	-0-	-0-	4759	2	58	9	N	53					106
01	4526	X	4520	-0-	-6	-0-	4509	2	11	9	N	10					116

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

08	3844	X	3328	-0-	-516	-0-	3203	2	125	9	N	114	186	1			211
09	3270	X	3057	-0-	-213	-0-	2970	2	87	9	N	79	195	1			95
10	3782	X	3068	-0-	-714	-0-	3024	2	44	9	N	40					135
11	3660	X	3225	-0-	-435	-0-	3150	2	75	9	N	68					203
12	3782	X	3486	-0-	-296	-0-	3337	2	149	9	N	135					338
01	3317	X	3217	-0-	-100	-0-	3133	2	84	9	N	76	194	1			220

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

08	4371	X	2277	-0-	-2094	-0-	2277	2			Y	-0-					20
09	4230	X	2005	-0-	-2225	-0-	2005	2			Y	-0-					20
10	3782	X	1819	-0-	-1963	-0-	1819	2			Y	-0-					20
11	2550	X	1760	-0-	-790	-0-	1760	2			Y	-0-					20
12	2077	X	1442	-0-	-635	-0-	1442	2			Y	-0-					20
01	2077	X	1631	-0-	-446	-0-	1631	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

08	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					20
09	2880	X	2807	-0-	-73	-0-	2807	2			Y	-0-					20
10	2976	X	2974	-0-	-2	-0-	2974	2			Y	-0-					20
11	3000	X	2480	-0-	-520	-0-	2480	2			Y	-0-					20
*12	3510	X	3510	-0-	-0-	-0-	3510	2			Y	-0-					20
01	3100	X	2855	-0-	-245	-0-	2845	2	10	9	Y	9					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5077	X	5077	-0-	-0-	-0-	5077	2			N	-0-					71
09	4827	X	4827	-0-	-0-	-0-	4827	2			N	-0-					71
10	5151	X	5151	-0-	-0-	-0-	5090	2	61	9	N	55					126
11	5008	X	5008	-0-	-0-	-0-	4934	2	74	9	N	67	138	1			55
12	5631	X	5631	-0-	-0-	-0-	5564	2	67	9	N	61					116
*01	5196	X	5196	-0-	-0-	-0-	5113	2	83	9	N	75					191

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4091	-0-	-776	-0-	4089	2	2	9	Y	2					9
09	4560	X	4402	-0-	-158	-0-	4400	2	2	9	Y	2	8	1			3
10	4216	X	2286	-0-	-1930	-0-	2284	2	2	9	Y	2					5
11	3960	X	3193	-0-	-767	-0-	3191	2	2	9	Y	2					7
12	3720	X	2184	-0-	-1536	-0-	2181	2	3	9	Y	3	8	1			2
01	3720	X	2814	-0-	-906	-0-	2813	2	1	9	Y	1					3

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2965	-0-	-73	-0-	2827	2	138	9	N	125	173	1	1	8	13
09	2790	X	2576	-0-	-214	-0-	2575	2	1	9	N	1	1	8			13
10	2963	X	2963	-0-	-0-	-0-	2962	2	1	9	N	1	1	8			13
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					13
12	2666	N	2467	-0-	-199	-0-	2467	2			N	-0-					13
01	2976	N	2620	-0-	-356	-0-	2617	2	3	9	N	3	3	8			13

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3197	-0-	-213	-0-	3122	2	75	9	N	68					270
09	3300	X	2887	-0-	-413	-0-	2875	2	12	9	N	11	2	8			279
10	3410	X	2862	-0-	-548	-0-	2852	2	10	9	N	9	179	1			109
11	3300	X	2797	-0-	-503	-0-	2797	2			N	-0-					109
12	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					109
01	1612	X	755	-0-	-857	-0-	693	2	62	9	N	56	10	8			155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4217	-0-	-92	-0-	4137	2	80	9	Y	73	83	1			77
09	4170	X	3962	-0-	-208	-0-	3876	2	86	9	Y	78	85	1			70
10	4309	X	4077	-0-	-232	-0-	4000	2	77	9	Y	70	85	1			55
11	4170	X	3720	-0-	-450	-0-	3672	2	48	9	Y	44					99
12	4433	X	3766	-0-	-667	-0-	3705	2	61	9	Y	55	88	1			66
01	4216	X	3750	-0-	-466	-0-	3685	2	65	9	Y	59					125

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4725	X	4725	-0-	-0-	-0-	4645	2	80	9	Y	73	83	1			77
09	4732	X	4732	-0-	-0-	-0-	4644	2	88	9	Y	80	86	1			71
10	4759	X	4759	-0-	-0-	-0-	4683	2	76	9	Y	69	86	1			54
11	4841	X	4841	-0-	-0-	-0-	4793	2	48	9	Y	44					98
12	4874	X	4874	-0-	-0-	-0-	4813	2	61	9	Y	55	87	1			66
*01	5095	X	5095	-0-	-0-	-0-	5030	2	65	9	Y	59					125

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3080	X	3080	-0-	-0-	-0-	3044	2	36	9	Y	33	24	1			21
09	3063	X	3063	-0-	-0-	-0-	3029	2	34	9	Y	31	26	1			26
10	2999	X	2999	-0-	-0-	-0-	2977	2	22	9	Y	20	26	1			20
11	2865	X	2865	-0-	-0-	-0-	2858	2	7	9	Y	6					26
12	3079	X	3079	-0-	-0-	-0-	3057	2	22	9	Y	20	27	1			19
*01	3401	X	3401	-0-	-0-	-0-	3384	2	17	9	Y	15	26	1			8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3964	X	3964	-0-	-0-	-0-	3916	2	48	9	Y	44					91
09	3862	X	3862	-0-	-0-	-0-	3810	2	52	9	Y	47	80	1			58
10	4061	X	3527	-0-	-534	-0-	3466	2	61	9	Y	55	66	1			47
11	3930	X	3711	-0-	-219	-0-	3683	2	28	9	Y	25					72
12	4061	X	3951	-0-	-110	-0-	3917	2	34	9	Y	31					103
01	3999	X	3552	-0-	-447	-0-	3524	2	28	9	Y	25	67	1			61

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4447	X	4447	-0-	-0-	-0-	4407	2	40	9	N	36					223
09	4504	X	4504	-0-	-0-	-0-	4451	2	53	9	N	48	184	1			87
10	4949	X	4949	-0-	-0-	-0-	4896	2	53	9	N	48					135
11	4448	X	4448	-0-	-0-	-0-	4402	2	46	9	N	42					177
12	4650	X	4547	-0-	-103	-0-	4496	2	51	9	N	46					223
01	4960	X	4616	-0-	-344	-0-	4544	2	72	9	N	65	190	1			98

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1557	2	3	9	Y	3					39
09	1410	N	1408	-0-	-2	-0-	1404	2	4	9	Y	4					43
10	1395	N	1289	-0-	-106	-0-	1287	2	2	9	Y	2					45
11	1410	N	1148	-0-	-262	-0-	1142	2	6	9	Y	5					50
12	1457	N	1055	-0-	-402	-0-	1051	2	4	9	Y	4					54
01	1302	N	1207	-0-	-95	-0-	1203	2	4	9	Y	4					58

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3620	-0-	-7	-0-	3598	2	22	9	N	20					118
09	3510	X	3368	-0-	-142	-0-	3349	2	19	9	N	17					135
10	3503	X	3266	-0-	-237	-0-	3249	2	17	9	N	15					150
11	3510	X	2961	-0-	-549	-0-	2955	2	6	9	N	5					155
12	3131	X	2668	-0-	-463	-0-	2629	2	39	9	N	35					190
01	3131	X	2756	-0-	-375	-0-	2750	2	6	9	N	5					195

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4457	-0-	-131	-0-	4371	2	86	9	N	78					142
09	4440	X	4239	-0-	-201	-0-	4159	2	80	9	N	73					215
10	4588	X	4265	-0-	-323	-0-	4234	2	31	9	N	28	194	1			49
11	4350	X	4090	-0-	-260	-0-	4049	2	41	9	N	37					86
12	4464	X	3976	-0-	-488	-0-	3899	2	77	9	N	70					156
01	4464	X	4063	-0-	-401	-0-	4001	2	62	9	N	56					212

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4330	-0-	-196	-0-	4319	2	11	9	N	10					189
09	4410	X	4287	-0-	-123	-0-	4245	2	42	9	N	38					227
10	4557	X	3907	-0-	-650	-0-	3849	2	58	9	N	53					280
11	4410	X	3824	-0-	-586	-0-	3762	2	62	9	N	56					336
12	3844	X	3564	-0-	-280	-0-	3560	2	4	9	N	4	198	1			142
01	3844	X	3083	-0-	-761	-0-	3068	2	15	9	N	14					156

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4543	-0-	-448	-0-	4500	2	43	9	Y	39					61
09	4830	X	4483	-0-	-347	-0-	4431	2	52	9	Y	47	54	1			54
10	4991	X	4724	-0-	-267	-0-	4663	2	61	9	Y	55	62	1			47
11	4740	X	4431	-0-	-309	-0-	4403	2	28	9	Y	25					72
12	4743	X	4576	-0-	-167	-0-	4542	2	34	9	Y	31					103
01	4712	X	4557	-0-	-155	-0-	4529	2	28	9	Y	25	67	1			61

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3296	X	3296	-0-	-0-	-0-	3266	2	30	9	Y	27	20	1			17
09	2970	X	2904	-0-	-66	-0-	2875	2	29	9	Y	26	22	1			21
10	3255	X	2895	-0-	-360	-0-	2876	2	19	9	Y	17	22	1			16
11	3180	X	2645	-0-	-535	-0-	2638	2	7	9	Y	6					22
12	3286	X	2264	-0-	-1022	-0-	2250	2	14	9	Y	13	22	1			13
01	3286	X	2620	-0-	-666	-0-	2606	2	14	9	Y	13	19	1			7

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	850	-0-	-18	-0-	850	2			N	-0-					184
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					184
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					184
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					184
12	837	N	771	-0-	-66	-0-	771	2			N	-0-					184
*01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					184

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2662	N	2662	-0-	-0-	-0-	2659	2	3	9	Y	3					16
09	2585	N	2585	-0-	-0-	-0-	2581	2	4	9	Y	4	15	1			5
10	2028	N	2028	-0-	-0-	-0-	2021	2	7	9	Y	6					11
11	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					14
12	1767	N	1732	-0-	-35	-0-	1725	2	7	9	Y	6	16	1			4
01	1767	N	-0-	-0-	-1767	-0-					Y	1					5

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5700	-0-	-283	-0-	5643	2	57	9	Y	52	63	1			30
09	5790	X	5475	-0-	-315	-0-	5418	2	57	9	Y	52					82
10	5921	X	5728	-0-	-193	-0-	5667	2	61	9	Y	55	64	1			73
11	5730	X	5286	-0-	-444	-0-	5176	2	110	9	Y	100	65	1			108
12	5310	X	5310	-0-	-0-	-0-	5290	2	20	9	Y	18	63	1			63
*01	5421	X	5421	-0-	-0-	-0-	5399	2	22	9	Y	20					83

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	867	-0-	-94	-0-	867	2			N	-0-					25
09	870	N	627	-0-	-243	-0-	627	2			N	-0-					25
10	837	N	606	-0-	-231	-0-	606	2			N	-0-					25
11	840	N	623	-0-	-217	-0-	623	2			N	-0-					25
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					25
*01	723	N	723	-0-	-0-	-0-	694	2	29	9	N	26					51

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					63

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5991	X	5991	-0-	-0-	-0-	5785	2	206	9	Y	187	135	1			117
09	5681	X	5681	-0-	-0-	-0-	5497	2	184	9	Y	167	143	1			141
10	5403	X	5403	-0-	-0-	-0-	5279	2	124	9	Y	113	144	1			110
11	5175	X	5175	-0-	-0-	-0-	5136	2	39	9	Y	35					145
12	5120	X	5120	-0-	-0-	-0-	4997	2	123	9	Y	112	149	1			108
*01	5264	X	5264	-0-	-0-	-0-	5173	2	91	9	Y	83	146	1			45

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6080	X	6080	-0-	-0-	-0-	5966	2	114	9	N	104	196	1			60
09	5837	X	5837	-0-	-0-	-0-	5706	2	131	9	N	119					179
10	5949	X	5949	-0-	-0-	-0-	5870	2	79	9	N	72	196	1			55
11	5900	X	5900	-0-	-0-	-0-	5835	2	65	9	N	59					114
12	6107	X	5849	-0-	-258	-0-	5763	2	86	9	N	78					192
*01	6146	X	6146	-0-	-0-	-0-	6024	2	122	9	N	111	201	1			102

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5313	-0-	-174	-0-	5270	2	43	9	Y	39					64
09	5471	X	5471	-0-	-0-	-0-	5419	2	52	9	Y	47	56	1			55
10	5618	X	5618	-0-	-0-	-0-	5557	2	61	9	Y	55	63	1			47
11	5503	X	5503	-0-	-0-	-0-	5475	2	28	9	Y	25					72
12	5742	X	5742	-0-	-0-	-0-	5708	2	34	9	Y	31					103
*01	5649	X	5649	-0-	-0-	-0-	5621	2	28	9	Y	25	67	1			61

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5801	X	5801	-0-	-0-	-0-	5744	2	57	9	Y	52	63	1			30
09	5605	X	5605	-0-	-0-	-0-	5548	2	57	9	Y	52					82
10	5990	X	5990	-0-	-0-	-0-	5931	2	59	9	Y	54	64	1			72
11	5727	X	5727	-0-	-0-	-0-	5616	2	111	9	Y	101	65	1			108
12	5797	X	5621	-0-	-176	-0-	5602	2	19	9	Y	17	63	1			62
01	5983	X	5489	-0-	-494	-0-	5469	2	20	9	Y	18					80

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5538	X	5538	-0-	-0-	-0-	5482	2	56	9	Y	51	63	1			29
09	5312	X	5312	-0-	-0-	-0-	5254	2	58	9	Y	53					82
10	5301	X	5219	-0-	-82	-0-	5160	2	59	9	Y	54	64	1			72
11	5130	X	4975	-0-	-155	-0-	4864	2	111	9	Y	101	65	1			108
12	4940	X	4940	-0-	-0-	-0-	4922	2	18	9	Y	16	63	1			61
01	4588	X	4505	-0-	-83	-0-	4487	2	18	9	Y	16					77

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3482	-0-	-83	-0-	3474	2	8	9	N	7					67
09	3450	X	3286	-0-	-164	-0-	3277	2	9	9	N	8					75
10	3565	X	3401	-0-	-164	-0-	3391	2	10	9	N	9					84
11	3450	X	3256	-0-	-194	-0-	3245	2	11	9	N	10					94
12	3565	X	3325	-0-	-240	-0-	3318	2	7	9	N	6					100
01	3472	X	3276	-0-	-196	-0-	3257	2	19	9	N	17					117

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	N	2420	-0-	-0-	-0-	2383	2	37	9	Y	34					124
09	2327	N	2327	-0-	-0-	-0-	2302	2	25	9	Y	23					147
10	2472	N	2472	-0-	-0-	-0-	2471	2	1	9	Y	1	1	8			147
11	2412	N	2412	-0-	-0-	-0-	2390	2	22	9	Y	20					167
12	2327	N	2327	-0-	-0-	-0-	2327	2			Y	-0-					167
*01	2274	N	2274	-0-	-0-	-0-	2272	2	2	9	Y	2	2	8			167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					45
09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					45
10	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					45
11	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					45
12	2108	N	1926	-0-	-182	-0-	1926	2			N	-0-					45
01	2108	N	1975	-0-	-133	-0-	1973	2	2	9	N	2	2	8			45

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2031	-0-	-46	-0-	2031	2			Y	-0-					3
09	2010	N	1964	-0-	-46	-0-	1964	2			Y	-0-					3
10	2046	N	2018	-0-	-28	-0-	2018	2			Y	-0-					3
11	1980	N	1929	-0-	-51	-0-	1929	2			Y	-0-					3
*12	2015	N	1981	-0-	-34	-0-	1981	2			Y	-0-					3
01	2015	N	1941	-0-	-74	-0-	1941	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4305	X	4305	-0-	-0-	-0-	4266	2	39	9	N	35					130
09	4221	X	4221	-0-	-0-	-0-	4182	2	39	9	N	35					165
10	4504	X	4504	-0-	-0-	-0-	4447	2	57	9	N	52					217
11	4376	X	4376	-0-	-0-	-0-	4319	2	57	9	N	52	195	1			74
12	5097	X	5097	-0-	-0-	-0-	5085	2	12	9	N	11					85
*01	4519	X	4519	-0-	-0-	-0-	4517	2	2	9	N	2					87

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2128	-0-	-166	-0-	2127	2	1	9	N	1					217
09	2220	N	2093	-0-	-127	-0-	2071	2	22	9	N	20	1	8			236
10	2294	N	2068	-0-	-226	-0-	2000	2	68	9	N	62	194	1			104
11	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					104
12	2170	N	2153	-0-	-17	-0-	2150	2	3	9	N	3					107
*01	2226	N	2226	-0-	-0-	-0-	2167	2	59	9	N	54	3	8			158

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2772	X	2772	-0-	-0-	-0-	2771	2	1	9	N	1	1	8			143
09	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					143
10	2513	X	2513	-0-	-0-	-0-	2512	2	1	9	N	1	1	8			143
11	2370	X	2301	-0-	-69	-0-	2301	2			N	-0-					143
*12	2449	N	2344	-0-	-105	-0-	2344	2			N	-0-					143
01	2449	N	2192	-0-	-257	-0-	2190	2	2	9	N	2	2	8			140

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-	191	1			213
09	3752	X	3752	-0-	-0-	-0-	3751	2	1	9	N	1					214
10	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					214
11	3476	X	3476	-0-	-0-	-0-	3443	2	33	9	N	30	187	1			57
12	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					57
*01	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					57

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2149	-0-	-1261	-0-	2135	2	14	9	N	13					96
09	3240	X	2027	-0-	-1213	-0-	2027	2			N	-0-					96
10	3348	X	2371	-0-	-977	-0-	2347	2	24	9	N	22					118
11	3210	X	2548	-0-	-662	-0-	2523	2	25	9	N	23					141
12	2874	X	2874	-0-	-0-	-0-	2854	2	20	9	N	18					159
*01	2995	X	2995	-0-	-0-	-0-	2965	2	30	9	N	27					186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4330	-0-	-72	-0-	4323	2	7	9	N	6	189	1			92
09	4260	X	4168	-0-	-92	-0-	4132	2	36	9	N	33					125
10	4433	X	4259	-0-	-174	-0-	4234	2	25	9	N	23					148
11	4290	X	4073	-0-	-217	-0-	4052	2	21	9	N	19					167
12	4401	X	4401	-0-	-0-	-0-	4351	2	50	9	N	45					212
*01	4406	X	4406	-0-	-0-	-0-	4343	2	63	9	N	57	197	1			72

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3913	-0-	-272	-0-	3862	2	51	9	N	46					218
09	3930	X	3842	-0-	-88	-0-	3777	2	65	9	N	59	185	1			92
10	4138	X	4138	-0-	-0-	-0-	4050	2	88	9	N	80					172
11	3809	X	3809	-0-	-0-	-0-	3800	2	9	9	N	8					180
12	3737	X	3737	-0-	-0-	-0-	3687	2	50	9	N	45					225
*01	4010	X	4010	-0-	-0-	-0-	3969	2	41	9	N	37	202	1			60

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3589	X	3589	-0-	-0-	-0-	3482	2	107	9	Y	97	189	1	1	8	130
09	3555	X	3555	-0-	-0-	-0-	3445	2	110	9	Y	100					230
10	3463	X	3463	-0-	-0-	-0-	3378	2	85	9	Y	77	197	1			110
11	3469	X	3469	-0-	-0-	-0-	3337	2	132	9	Y	120					230
12	3565	X	3461	-0-	-104	-0-	3392	2	69	9	Y	63	198	1			95
*01	3896	X	3896	-0-	-0-	-0-	3811	2	85	9	Y	77	3	8			169

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	7874	-0-	-0-	-0-	7677	2	197	9	N	179	190	1			233
09	7441	X	7441	-0-	-0-	-0-	7320	2	121	9	N	110	188	1			155
10	7098	X	7098	-0-	-0-	-0-	7036	2	62	9	N	56					211
11	6071	X	6071	-0-	-0-	-0-	5980	2	91	9	N	83					294
12	5982	X	5982	-0-	-0-	-0-	5847	2	135	9	N	123					417
*01	6962	X	6962	-0-	-0-	-0-	6862	2	100	9	N	91	195	1			313

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17763	X	17316	-0-	-447	-0-	17316	2			N	-0-					36
09	17190	X	16719	-0-	-471	-0-	16719	2			N	-0-					36
10	17763	X	17278	-0-	-485	-0-	17278	2			N	-0-					36
11	17190	X	16801	-0-	-389	-0-	16801	2			N	-0-					36
12	17386	X	17386	-0-	-0-	-0-	17384	2	2	9	N	2					38
01	17329	X	16111	-0-	-1218	-0-	16059	2	52	9	N	47					85

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	4424	-0-	-2861	-0-	4387	2	37	9	N	34					191
09	7050	X	4191	-0-	-2859	-0-	4150	2	41	9	N	37					228
10	5332	X	2808	-0-	-2524	-0-	2771	2	37	9	N	34	182	1			80
11	4320	X	3049	-0-	-1271	-0-	3035	2	14	9	N	13					93
12	2531	X	2531	-0-	-0-	-0-	2459	2	72	9	N	65					158
*01	2107	X	2107	-0-	-0-	-0-	2038	2	69	9	N	63					221

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2680	X	2680	-0-	-0-	-0-	2679	2	1	9	N	1	1	8			42
09	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					42
10	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					42
11	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					42
12	3041	N	3041	-0-	-0-	-0-	3041	2			N	-0-					42
*01	3100	N	3350	-0-	250	250	3348	2	2	9	N	2	2	8			42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
09	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
*01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

08	14079	X	14079	-0-	-0-	-0-	13973	2	106	9	N	96	190	1			200
09	13742	X	13742	-0-	-0-	-0-	13559	2	183	9	N	166	191	1			175
10	13933	X	13933	-0-	-0-	-0-	13753	2	180	9	N	164	195	1			144
11	12188	X	12188	-0-	-0-	-0-	12053	2	135	9	N	123					267
12	14353	X	12193	-0-	-2160	-0-	11955	2	238	9	N	216					483
01	14198	X	12056	-0-	-2142	-0-	11841	2	215	9	N	195	389	1			289

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

08	4079	X	4079	-0-	-0-	-0-	4032	2	47	9	N	43					116
09	3806	X	3806	-0-	-0-	-0-	3765	2	41	9	N	37					153
10	3937	X	3937	-0-	-0-	-0-	3887	2	50	9	N	45					198
11	3811	X	3811	-0-	-0-	-0-	3622	2	189	9	N	172					370
12	4151	X	4151	-0-	-0-	-0-	4140	2	11	9	N	10					380
*01	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-	194	1			186

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

08	4743	X	4098	-0-	-645	-0-	4059	2	39	9	Y	35					100
09	4590	X	3833	-0-	-757	-0-	3804	2	29	9	Y	26					126
10	4743	X	3928	-0-	-815	-0-	3869	2	59	9	Y	54	91	1			89
11	4290	X	3693	-0-	-597	-0-	3665	2	28	9	Y	25					114
12	4123	X	3076	-0-	-1047	-0-	3057	2	19	9	Y	17					131
01	4092	X	3497	-0-	-595	-0-	3494	2	3	9	Y	3	96	1			38

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

08	3453	X	3453	-0-	-0-	-0-	3411	2	42	9	Y	38					112
09	3146	X	3146	-0-	-0-	-0-	3116	2	30	9	Y	27					139
10	3608	X	3608	-0-	-0-	-0-	3551	2	57	9	Y	52	99	1			92
11	3661	X	3661	-0-	-0-	-0-	3633	2	28	9	Y	25					117
12	3970	X	3970	-0-	-0-	-0-	3949	2	21	9	Y	19					136
*01	3689	X	3689	-0-	-0-	-0-	3686	2	3	9	Y	3	100	1			39

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

08	3131	X	3043	-0-	-88	-0-	3043	2			Y	-0-					3
09	3030	X	2950	-0-	-80	-0-	2950	2			Y	-0-					3
10	3100	X	2929	-0-	-171	-0-	2929	2			Y	-0-					3
11	3000	X	2661	-0-	-339	-0-	2661	2			Y	-0-					3
*12	3069	X	2996	-0-	-73	-0-	2996	2			Y	-0-					3
01	3038	X	2793	-0-	-245	-0-	2793	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

08	15593	X	13926	-0-	-1667	-0-	13926	2			N	-0-					-0-
09	15090	X	13463	-0-	-1627	-0-	13463	2			N	-0-					-0-
10	15376	X	14333	-0-	-1043	-0-	14333	2			N	-0-					-0-
11	14130	X	13570	-0-	-560	-0-	13570	2			N	-0-					-0-
12	14201	X	14201	-0-	-0-	-0-	14201	2			N	-0-					-0-
01	14291	X	13548	-0-	-743	-0-	13548	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12532	X	12532	-0-	-0-	-0-	12484	2	48	9	N	44					228
09	11782	X	11782	-0-	-0-	-0-	11729	2	53	9	N	48					276
10	11820	X	11820	-0-	-0-	-0-	11691	2	129	9	N	117	187	1			206
11	10320	X	8808	-0-	-1512	-0-	8780	2	28	9	N	25					231
12	11997	X	10937	-0-	-1060	-0-	10849	2	88	9	N	80					311
01	11997	X	11078	-0-	-919	-0-	10949	2	129	9	N	117					428

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7801	X	7801	-0-	-0-	-0-	7732	2	69	9	N	63					251
09	7097	X	7097	-0-	-0-	-0-	7018	2	79	9	N	72	190	1			133
10	6820	X	5771	-0-	-1049	-0-	5725	2	46	9	N	42					175
11	6600	X	5087	-0-	-1513	-0-	5046	2	41	9	N	37					212
12	5859	X	5047	-0-	-812	-0-	5003	2	44	9	N	40	195	1			57
01	5859	X	4987	-0-	-872	-0-	4942	2	45	9	N	41					98

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					30
09	2970	X	-0-	-0-	-2970	-0-					N	-0-					30
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					30
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3405	X	3405	-0-	-0-	-0-	3366	2	39	9	N	35					135
09	3417	X	3417	-0-	-0-	-0-	3273	2	144	9	N	131	176	1			90
10	3327	X	3327	-0-	-0-	-0-	3269	2	58	9	N	53					143
11	3586	X	3586	-0-	-0-	-0-	3523	2	63	9	N	57					200
12	3530	X	3530	-0-	-0-	-0-	3425	2	105	9	N	95	198	1			97
*01	3566	X	3566	-0-	-0-	-0-	3469	2	97	9	N	88					185

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6690	-0-	-223	-0-	6561	2	129	9	N	117	201	1			106
09	6690	X	6550	-0-	-140	-0-	6439	2	111	9	N	101					207
10	6857	X	6857	-0-	-0-	-0-	6719	2	138	9	N	125	192	1			140
11	6952	X	6952	-0-	-0-	-0-	6821	2	131	9	N	119					259
12	7042	X	7042	-0-	-0-	-0-	6892	2	150	9	N	136	199	1			196
*01	6912	X	6912	-0-	-0-	-0-	6770	2	142	9	N	129	195	1			130

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2542	-0-	-31	-0-	2542	2			N	-0-					-0-
09	2490	X	2433	-0-	-57	-0-	2432	2	1	9	N	1	1	8			-0-
10	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
11	2460	N	2301	-0-	-159	-0-	2301	2			N	-0-					-0-
12	3057	N	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
*01	3028	N	3028	-0-	-0-	-0-	3025	2	3	9	N	3	3	8			-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	8577	-0-	-165	-0-	8577	2			N	-0-					-0-
09	8460	X	8144	-0-	-316	-0-	8144	2			N	-0-					-0-
10	8742	X	8309	-0-	-433	-0-	8309	2			N	-0-					-0-
11	8430	X	7915	-0-	-515	-0-	7915	2			N	-0-					-0-
12	8308	X	8199	-0-	-109	-0-	8199	2			N	-0-					-0-
01	8308	X	7625	-0-	-683	-0-	7625	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10557	X	10557	-0-	-0-	-0-	10557	2			N	-0-					-0-
09	10173	X	10173	-0-	-0-	-0-	10173	2			N	-0-					-0-
10	10509	X	10509	-0-	-0-	-0-	10509	2			N	-0-					-0-
11	10216	X	10216	-0-	-0-	-0-	10216	2			N	-0-					-0-
12	10590	X	10590	-0-	-0-	-0-	10590	2			N	-0-					-0-
01	10571	X	9586	-0-	-985	-0-	9586	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17577	X	17388	-0-	-189	-0-	17388	2			N	-0-					-0-
09	17010	X	16605	-0-	-405	-0-	16605	2			N	-0-					-0-
10	17577	X	17171	-0-	-406	-0-	17171	2			N	-0-					-0-
11	17010	X	16538	-0-	-472	-0-	16538	2			N	-0-					-0-
12	17360	X	16029	-0-	-1331	-0-	16029	2			N	-0-					-0-
01	17360	X	14478	-0-	-2882	-0-	14478	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7379	X	7379	-0-	-0-	-0-	7379	2			N	-0-					-0-
09	7097	X	7097	-0-	-0-	-0-	7097	2			N	-0-					-0-
10	7251	X	7251	-0-	-0-	-0-	7251	2			N	-0-					-0-
11	7037	X	7037	-0-	-0-	-0-	7037	2			N	-0-					-0-
12	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
*01	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28241	X	27194	-0-	-1047	-0-	27194	2			N	-0-					-0-
09	27240	X	26371	-0-	-869	-0-	26371	2			N	-0-					-0-
10	27900	X	27400	-0-	-500	-0-	27400	2			N	-0-					-0-
11	26700	X	26015	-0-	-685	-0-	26015	2			N	-0-					-0-
12	27311	X	27044	-0-	-267	-0-	27044	2			N	-0-					-0-
01	27311	X	26379	-0-	-932	-0-	26379	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	9274	-0-	-336	-0-	9274	2			N	-0-					-0-
09	9300	X	8837	-0-	-463	-0-	8837	2			N	-0-					-0-
10	9610	X	9078	-0-	-532	-0-	9078	2			N	-0-					-0-
11	9120	X	8565	-0-	-555	-0-	8565	2			N	-0-					-0-
12	9021	X	8066	-0-	-955	-0-	8066	2			N	-0-					-0-
01	9021	X	8205	-0-	-816	-0-	8205	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	12286	-0-	-176	-0-	12286	2			N	-0-					-0-
09	12180	X	11712	-0-	-468	-0-	11712	2			N	-0-					-0-
10	12586	X	11804	-0-	-782	-0-	11804	2			N	-0-					-0-
11	12060	X	11304	-0-	-756	-0-	11304	2			N	-0-					-0-
12	11718	X	10298	-0-	-1420	-0-	10298	2			N	-0-					-0-
01	11718	X	9738	-0-	-1980	-0-	9738	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	13444	-0-	-382	-0-	13413	2	31	9	N	28	192	1			55
09	13140	X	12729	-0-	-411	-0-	12674	2	55	9	N	50					105
10	13609	X	13085	-0-	-524	-0-	13060	2	25	9	N	23					128
11	13170	X	12432	-0-	-738	-0-	12399	2	33	9	N	30					158
12	13609	X	10195	-0-	-3414	-0-	10164	2	31	9	N	28					186
01	13454	X	10090	-0-	-3364	-0-	10029	2	61	9	N	55	185	1			56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14009	X	14009	-0-	-0-	-0-	13557	2	452	9	Y	411	401	1	1	8	53
09	12741	X	12741	-0-	-0-	-0-	12255	2	486	9	Y	442	379	1	1	8	115
10	13082	X	12874	-0-	-208	-0-	12241	2	633	9	Y	575	546	1	2	8	142
11	12660	X	11774	-0-	-886	-0-	11151	2	623	9	Y	566	588	1	2	8	118
12	13237	X	11730	-0-	-1507	-0-	11156	2	574	9	Y	522	584	1	5	8	51
01	13237	X	11245	-0-	-1992	-0-	10626	2	619	9	Y	563	504	1	2	8	108

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19623	X	17290	-0-	-2333	-0-	17258	2	32	9	N	29					136
09	18840	X	17114	-0-	-1726	-0-	17080	2	34	9	N	31					167
10	19623	X	17774	-0-	-1849	-0-	17737	2	37	9	N	34					201
11	18990	X	16731	-0-	-2259	-0-	16705	2	26	9	N	24					225
12	17639	X	14052	-0-	-3587	-0-	14007	2	45	9	N	41					266
01	17639	X	15400	-0-	-2239	-0-	15377	2	23	9	N	21					287

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7906	X	7906	-0-	-0-	-0-	7683	2	223	9	N	203	390	1			175
09	7698	X	7698	-0-	-0-	-0-	7479	2	219	9	N	199	196	1			178
10	7798	X	7798	-0-	-0-	-0-	7568	2	230	9	N	209	189	1			198
11	7320	X	7320	-0-	-0-	-0-	7162	2	158	9	N	144					342
12	7486	X	7486	-0-	-0-	-0-	7304	2	182	9	N	165	200	1			307
*01	7531	X	7531	-0-	-0-	-0-	7392	2	139	9	N	126	198	1			235

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	2706	-0-	-2688	-0-	2695	2	11	9	N	10					128
09	5220	X	-0-	-0-	-5220	-0-					N	-0-					128
10	4495	X	592	-0-	-3903	-0-	586	2	6	9	N	5					133
11	3930	X	696	-0-	-3234	-0-	695	2	1	9	N	1					134
12	882	X	882	-0-	-0-	-0-	882	2			N	-0-					134
01	465	X	-0-	-0-	-465	-0-					N	-0-					134

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					-0-
09	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-
10	5467	X	5467	-0-	-0-	-0-	5467	2			N	-0-					-0-
11	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
12	5766	X	3546	-0-	-2220	-0-	3546	2			N	-0-					-0-
01	5766	X	3415	-0-	-2351	-0-	3415	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11625	X	10097	-0-	-1528	-0-	10097	2			N	-0-					-0-
09	11250	X	9984	-0-	-1266	-0-	9984	2			N	-0-					-0-
10	11439	X	11104	-0-	-335	-0-	11104	2			N	-0-					-0-
11	10953	X	10953	-0-	-0-	-0-	10953	2			N	-0-					-0-
12	11115	X	11115	-0-	-0-	-0-	11115	2			N	-0-					-0-
01	10416	X	9856	-0-	-560	-0-	9856	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4316	X	4316	-0-	-0-	-0-	4242	2	74	9	N	67					162
09	4091	X	4091	-0-	-0-	-0-	4000	2	91	9	N	83					245
10	4282	X	4282	-0-	-0-	-0-	4184	2	98	9	N	89					334
11	4148	X	4148	-0-	-0-	-0-	4052	2	96	9	N	87	193	1			228
12	4379	X	4379	-0-	-0-	-0-	4244	2	135	9	N	123					351
*01	4523	X	4523	-0-	-0-	-0-	4367	2	156	9	N	142	393	1			100

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

08	19631	X	19631	-0-	-0-	-0-	19112	2	519	9	Y	472	506	1			155
09	18913	X	18913	-0-	-0-	-0-	18562	2	351	9	Y	319	249	1			225
10	16638	X	16638	-0-	-0-	-0-	16208	2	430	9	Y	391	483	1			133
11	7118	X	7118	-0-	-0-	-0-	6780	2	338	9	Y	307	258	1			182
12	6580	X	6580	-0-	-0-	-0-	6078	2	502	9	Y	456	517	1			121
*01	8369	X	8369	-0-	-0-	-0-	8088	2	281	9	Y	255	260	1			116

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

08	19468	X	17429	-0-	-2039	-0-	16539	2	890	9	Y	809	1117	1			159
09	28203	X	28203	-0-	-0-	-0-	27344	2	859	9	Y	781	578	1			362
10	27933	X	27933	-0-	-0-	-0-	26918	2	1015	9	Y	923	941	1			344
11	33682	X	33682	-0-	-0-	-0-	32667	2	1015	9	Y	923	970	1			297
12	33286	X	33286	-0-	-0-	-0-	32311	2	975	9	Y	886	982	1			201
*01	32449	X	32449	-0-	-0-	-0-	31475	2	974	9	Y	885	784	1			302

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

08	19967	X	19967	-0-	-0-	-0-	19967	2			N	-0-					-0-
09	18911	X	18911	-0-	-0-	-0-	18911	2			N	-0-					-0-
10	19356	X	19356	-0-	-0-	-0-	19356	2			N	-0-					-0-
11	18482	X	18482	-0-	-0-	-0-	18482	2			N	-0-					-0-
12	19531	X	19531	-0-	-0-	-0-	19531	2			N	-0-					-0-
*01	20009	X	20009	-0-	-0-	-0-	20009	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

08	29843	X	29843	-0-	-0-	-0-	29665	2	178	9	N	162	384	1			369
09	28668	X	28668	-0-	-0-	-0-	28532	2	136	9	N	124					493
10	27774	X	27774	-0-	-0-	-0-	27484	2	290	9	N	264	369	1			388
11	28678	X	28678	-0-	-0-	-0-	28532	2	146	9	N	133					521
12	28265	X	28265	-0-	-0-	-0-	28098	2	167	9	N	152					673
*01	28091	X	28091	-0-	-0-	-0-	27960	2	131	9	N	119	192	1			600

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

08	12276	X	12237	-0-	-39	-0-	11866	2	371	9	N	337	379	1			164
09	11880	X	11163	-0-	-717	-0-	10798	2	365	9	N	332	196	1			300
10	13068	X	13068	-0-	-0-	-0-	12698	2	370	9	N	336	385	1			251
11	22607	X	22607	-0-	-0-	-0-	22039	2	568	9	N	516	589	1			178
12	22737	X	22737	-0-	-0-	-0-	22313	2	424	9	N	385	391	1			172
*01	23047	X	23047	-0-	-0-	-0-	22554	2	493	9	N	448	398	1			222

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4182	X	4182	-0-	-0-	-0-	4127	2	55	9	N	50	189	1	1	8	38
09	4501	X	4501	-0-	-0-	-0-	4341	2	160	9	N	145	2	8			181
10	4790	X	4790	-0-	-0-	-0-	4540	2	250	9	N	227	194	1	2	8	212
11	4479	X	4479	-0-	-0-	-0-	4325	2	154	9	N	140	189	1	2	8	161
12	4427	X	4427	-0-	-0-	-0-	4285	2	142	9	N	129	190	1	4	8	96
*01	4054	X	4054	-0-	-0-	-0-	3935	2	119	9	N	108	1	8			203

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5102	X	5102	-0-	-0-	-0-	4984	2	118	9	N	107	185	1			142
09	4691	X	4691	-0-	-0-	-0-	4569	2	122	9	N	111	185	1			68
10	4595	X	4595	-0-	-0-	-0-	4463	2	132	9	N	120					188
11	4201	X	4201	-0-	-0-	-0-	4071	2	130	9	N	118	196	1			110
12	5496	X	5496	-0-	-0-	-0-	5332	2	164	9	N	149	197	1			62
*01	5755	X	5755	-0-	-0-	-0-	5583	2	172	9	N	156	3	8			215

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	8205	-0-	-1746	-0-	8205	2			N	-0-					132
09	9300	X	8241	-0-	-1059	-0-	8241	2			N	-0-					132
10	9610	X	8164	-0-	-1446	-0-	8164	2			N	-0-					132
11	8940	X	8074	-0-	-866	-0-	8074	2			N	-0-					132
12	8990	X	-0-	-0-	-8990	-0-					N	-0-					132
01	8525	X	-0-	-0-	-8525	-0-					N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15593	X	13415	-0-	-2178	-0-	13415	2			N	-0-					18
09	14790	X	13207	-0-	-1583	-0-	13207	2			N	-0-					18
10	14787	X	13363	-0-	-1424	-0-	13363	2			N	-0-					18
11	14310	X	12037	-0-	-2273	-0-	12037	2			N	-0-					18
12	14791	X	14791	-0-	-0-	-0-	14791	2			N	-0-					18
*01	15308	X	15308	-0-	-0-	-0-	15308	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5214	X	5214	-0-	-0-	-0-	5112	2	102	9	N	93	87	1	1	8	42
09	4333	X	4333	-0-	-0-	-0-	4227	2	106	9	N	96	97	1	1	8	40
10	4041	X	4041	-0-	-0-	-0-	3957	2	84	9	N	76	92	1	1	8	23
11	4020	X	1300	-0-	-2720	-0-	1243	2	57	9	N	52	2	8			73
12	4061	X	98	-0-	-3963	-0-	92	2	6	9	N	5	5	8			73
01	4061	X	-0-	-0-	-4061	-0-					N	2	2	8			73

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5596	X	5596	-0-	-0-	-0-	5304	2	292	9	N	265	171	1			350
09	5948	X	5948	-0-	-0-	-0-	5572	2	376	9	N	342	391	1			301
10	6847	X	6847	-0-	-0-	-0-	6464	2	383	9	N	348	385	1			264
11	6920	X	6920	-0-	-0-	-0-	6474	2	446	9	N	405	389	1			280
12	6138	X	5728	-0-	-410	-0-	5333	2	395	9	N	359	392	1			247
01	6479	X	5098	-0-	-1381	-0-	4674	2	424	9	N	385	396	1			236

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	X	1920	-0-	-0-	-0-	1518	2	402	9	Y	365	287	1	6	8	107
09	1696	X	1696	-0-	-0-	-0-	1370	2	326	9	Y	296	383	1	3	8	17
10	1612	N	735	-0-	-877	-0-	358	2	377	9	Y	343	192	1	6	8	162
11	1560	N	-0-	-0-	-1560	-0-					Y	306	388	1	7	8	73
12	2433	N	2433	-0-	-0-	-0-	1939	2	494	9	Y	449	390	1	19	8	113
*01	2798	N	2798	-0-	-0-	-0-	2334	2	464	9	Y	422	377	1	6	8	152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4959	-0-	-32	-0-	4818	2	141	9	N	128	194	1			129
09	4830	X	4552	-0-	-278	-0-	4530	2	22	9	N	20					149
10	4991	X	4296	-0-	-695	-0-	4296	2			N	-0-					149
11	4830	X	3718	-0-	-1112	-0-	3718	2			N	-0-					149
12	4309	X	3663	-0-	-646	-0-	3611	2	52	9	N	47					196
01	4309	X	2995	-0-	-1314	-0-	2833	2	162	9	N	147	191	1			152

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	10846	-0-	-996	-0-	10587	2	259	9	N	235	385	1			130
09	11460	X	11284	-0-	-176	-0-	10967	2	317	9	N	288	195	1			223
10	11842	X	11688	-0-	-154	-0-	11288	2	400	9	N	364	388	1			199
11	11718	X	11718	-0-	-0-	-0-	11591	2	127	9	N	115	197	1			117
12	11919	X	11919	-0-	-0-	-0-	11631	2	288	9	N	262	199	1			180
*01	11562	X	11562	-0-	-0-	-0-	11284	2	278	9	N	253	197	1			236

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	7419	-0-	-3524	-0-	7165	2	254	9	N	231	189	1	30	8	92
09	10020	X	7111	-0-	-2909	-0-	6858	2	253	9	N	230	190	1	15	8	117
10	8680	X	7558	-0-	-1122	-0-	7196	2	362	9	N	329	196	1	37	8	213
11	7560	X	6911	-0-	-649	-0-	6629	2	282	9	N	256	382	1	40	8	47
12	8189	X	8189	-0-	-0-	-0-	7943	2	246	9	N	224	63	8			208
01	7564	X	7262	-0-	-302	-0-	7035	2	227	9	N	206	197	1	19	8	198

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	8316	-0-	-457	-0-	7858	2	458	9	Y	416	443	1	2	8	56
09	8520	X	7058	-0-	-1462	-0-	6621	2	437	9	Y	397	360	1	1	8	92
10	9083	X	7145	-0-	-1938	-0-	6745	2	400	9	Y	364	371	1	1	8	84
11	8790	X	6480	-0-	-2310	-0-	6107	2	373	9	Y	339	358	1	1	8	64
12	6363	X	6363	-0-	-0-	-0-	5947	2	416	9	Y	378	401	1	1	8	40
*01	6659	X	6659	-0-	-0-	-0-	6259	2	400	9	Y	364	324	1			80

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	X	13376	-0-	-47	-0-	13057	2	319	9	N	290	379	1			235
09	12990	X	12932	-0-	-58	-0-	12606	2	326	9	N	296	384	1			147
10	13423	X	13356	-0-	-67	-0-	13031	2	325	9	N	295	195	1			247
11	12990	X	12482	-0-	-508	-0-	12197	2	285	9	N	259	393	1			113
12	12927	X	12659	-0-	-268	-0-	12392	2	267	9	N	243	196	1			160
01	12927	X	12679	-0-	-248	-0-	12477	2	202	9	N	184	197	1			147

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19561	X	18955	-0-	-606	-0-	18693	2	262	9	Y	238	255	1			78
09	18930	X	18120	-0-	-810	-0-	17942	2	178	9	Y	162	126	1			114
10	19561	X	18911	-0-	-650	-0-	18684	2	227	9	Y	206	250	1			70
11	19812	X	19812	-0-	-0-	-0-	19633	2	179	9	Y	163	137	1			96
12	21199	X	21199	-0-	-0-	-0-	20940	2	259	9	Y	235	269	1			62
*01	20012	X	20012	-0-	-0-	-0-	19861	2	151	9	Y	137	137	1			62

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6730	X	6730	-0-	-0-	-0-	6471	2	259	9	N	235	193	1	1	8	109
09	6570	X	6475	-0-	-95	-0-	6149	2	326	9	N	296	182	1	1	8	222
10	6789	X	6146	-0-	-643	-0-	5792	2	354	9	N	322	388	1	1	8	155
11	6570	X	5569	-0-	-1001	-0-	5275	2	294	9	N	267	380	1	2	8	40
12	6138	X	5042	-0-	-1096	-0-	4690	2	352	9	N	320	198	1	3	8	159
01	6138	X	4877	-0-	-1261	-0-	4547	2	330	9	N	300	385	1	1	8	73

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16418	X	16418	-0-	-0-	-0-	16002	2	416	9	N	378	371	1			191
09	15690	X	15489	-0-	-201	-0-	15289	2	200	9	N	182	189	1			184
10	16213	X	16081	-0-	-132	-0-	15733	2	348	9	N	316	384	1			116
11	15690	X	15317	-0-	-373	-0-	15023	2	294	9	N	267	197	1			186
12	15655	X	15516	-0-	-139	-0-	15187	2	329	9	N	299	393	1			92
01	15655	X	15557	-0-	-98	-0-	15285	2	272	9	N	247	197	1			142

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19729	X	19729	-0-	-0-	-0-	18568	2	1161	9	N	1055	1140	1			117
09	18243	X	18243	-0-	-0-	-0-	17147	2	1096	9	N	996	965	1			148
10	19039	X	19039	-0-	-0-	-0-	17883	2	1156	9	N	1051	975	1			224
11	19022	X	19022	-0-	-0-	-0-	17899	2	1123	9	N	1021	972	1			273
12	18341	X	18341	-0-	-0-	-0-	17160	2	1181	9	N	1074	987	1			360
*01	18286	X	18286	-0-	-0-	-0-	17076	2	1210	9	N	1100	1191	1	67	8	202

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1376	N	1376	-0-	-0-	-0-	1268	2	108	9	Y	98	78	1			92
09	1260	N	1161	-0-	-99	-0-	1062	2	99	9	Y	90	77	1			105
10	1302	N	1175	-0-	-127	-0-	1069	2	106	9	Y	96	81	1			120
11	1260	N	1147	-0-	-113	-0-	1041	2	106	9	Y	96	160	1			56
12	1336	N	1336	-0-	-0-	-0-	1250	2	86	9	Y	78	77	1			57
01	1178	N	1034	-0-	-144	-0-	945	2	89	9	Y	81	80	1	13	8	45

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	8028	-0-	-528	-0-	7892	2	136	9	N	124	189	1			132
09	8280	X	7836	-0-	-444	-0-	7709	2	127	9	N	115					247
10	8184	X	7854	-0-	-330	-0-	7713	2	141	9	N	128	196	1			179
11	7920	X	7422	-0-	-498	-0-	7313	2	109	9	N	99					278
12	7843	X	7813	-0-	-30	-0-	7669	2	144	9	N	131	197	1			212
01	7843	X	7616	-0-	-227	-0-	7463	2	153	9	N	139	195	1			156

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14384	X	13868	-0-	-516	-0-	13496	2	372	9	N	338	393	1			171
09	13920	X	13261	-0-	-659	-0-	12885	2	376	9	N	342	383	1			130
10	14384	X	13476	-0-	-908	-0-	13095	2	381	9	N	346	388	1			88
11	13920	X	12587	-0-	-1333	-0-	12306	2	281	9	N	255	193	1			150
12	12834	X	12608	-0-	-226	-0-	12178	2	430	9	N	391	393	1			148
01	12834	X	12134	-0-	-700	-0-	11739	2	395	9	N	359	398	1			109

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3582	-0-	-820	-0-	3425	2	157	9	Y	143	109	1			135
09	4260	X	3215	-0-	-1045	-0-	3073	2	142	9	Y	129	113	1			151
10	4154	X	3552	-0-	-602	-0-	3408	2	144	9	Y	131	117	1			165
11	3900	X	3295	-0-	-605	-0-	3140	2	155	9	Y	141	224	1			82
12	3782	X	3682	-0-	-100	-0-	3574	2	108	9	Y	98	109	1			71
*01	4961	X	4961	-0-	-0-	-0-	4819	2	142	9	Y	129	107	1	23	8	70

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6589	X	6589	-0-	-0-	-0-	6352	2	237	9	N	215	382	1			176
09	6180	X	5583	-0-	-597	-0-	5394	2	189	9	N	172	195	1			153
10	6386	X	6056	-0-	-330	-0-	5844	2	212	9	N	193	194	1			152
11	6180	X	4405	-0-	-1775	-0-	4219	2	186	9	N	169	194	1			127
12	5611	X	2607	-0-	-3004	-0-	2512	2	95	9	N	86					213
01	5611	X	5244	-0-	-367	-0-	5027	2	217	9	N	197	200	1			210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9440	X	9440	-0-	-0-	-0-	9033	2	407	9	Y	370	567	1			165
09	9592	X	9592	-0-	-0-	-0-	9098	2	494	9	Y	449	382	1			232
10	9784	X	9784	-0-	-0-	-0-	9290	2	494	9	Y	449	387	1			294
11	8864	X	8864	-0-	-0-	-0-	8389	2	475	9	Y	432	385	1			341
12	9238	X	9111	-0-	-127	-0-	8702	2	409	9	Y	372	194	1			519
01	9238	X	8780	-0-	-458	-0-	8443	2	337	9	Y	306	393	1			432

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3578	-0-	-297	-0-	3273	2	305	9	N	277	384	1			177
09	3690	X	3369	-0-	-321	-0-	3085	2	284	9	N	258	197	1			238
10	3782	X	3480	-0-	-302	-0-	3109	2	371	9	N	337	390	1			185
11	3660	X	2971	-0-	-689	-0-	2701	2	270	9	N	245					430
12	3689	X	2690	-0-	-999	-0-	2439	2	251	9	N	228	195	1			463
01	3565	X	2043	-0-	-1522	-0-	1845	2	198	9	N	180	196	1			447

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6882	-0-	-0-	-0-	6619	2	263	9	N	239	371	1			161
09	6330	X	6330	-0-	-0-	-0-	6060	2	270	9	N	245	194	1			212
10	6395	X	6395	-0-	-0-	-0-	6160	2	235	9	N	214	194	1			232
11	6000	X	5624	-0-	-376	-0-	5417	2	207	9	N	188	193	1			227
12	5859	X	5486	-0-	-373	-0-	5142	2	344	9	N	313	393	1			147
01	5859	X	4900	-0-	-959	-0-	4641	2	259	9	N	235	202	1			180

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	11109	-0-	-299	-0-	10720	2	389	9	N	354	569	1			156
09	11146	X	11146	-0-	-0-	-0-	10770	2	376	9	N	342	189	1			309
10	11978	X	11978	-0-	-0-	-0-	11615	2	363	9	N	330	382	1			257
11	11094	X	11094	-0-	-0-	-0-	10752	2	342	9	N	311	389	1			179
12	11532	X	10454	-0-	-1078	-0-	10054	2	400	9	N	364	195	1			348
01	11873	X	10189	-0-	-1684	-0-	9826	2	363	9	N	330	399	1			279

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10010	X	10010	-0-	-0-	-0-	9801	2	209	9	N	190	193	1			54
09	9847	X	9847	-0-	-0-	-0-	9681	2	166	9	N	151					205
10	10147	X	10147	-0-	-0-	-0-	9926	2	221	9	N	201	196	1			210
11	9915	X	9915	-0-	-0-	-0-	9687	2	228	9	N	207	194	1			223
12	10155	X	10155	-0-	-0-	-0-	9924	2	231	9	N	210	393	1			40
*01	9628	X	9628	-0-	-0-	-0-	9405	2	223	9	N	203	195	1			48

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8019	X	8019	-0-	-0-	-0-	7703	2	316	9	N	287	362	1			209
09	7931	X	7931	-0-	-0-	-0-	7612	2	319	9	N	290	376	1			123
10	7992	X	7992	-0-	-0-	-0-	7694	2	298	9	N	271	202	1			192
11	7507	X	7507	-0-	-0-	-0-	7146	2	361	9	N	328	394	1			126
12	7533	X	7409	-0-	-124	-0-	7067	2	342	9	N	311	199	1			238
01	7533	X	7020	-0-	-513	-0-	6778	2	242	9	N	220	198	1			260

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5991	X	5991	-0-	-0-	-0-	5528	2	463	9	N	421	384	1			197
09	5835	X	5835	-0-	-0-	-0-	5402	2	433	9	N	394	385	1			206
10	6484	X	6484	-0-	-0-	-0-	5911	2	573	9	N	521	391	1			336
11	5925	X	5925	-0-	-0-	-0-	5504	2	421	9	N	383	393	1			326
12	5706	X	5706	-0-	-0-	-0-	5246	2	460	9	N	418	197	1			547
*01	5930	X	5930	-0-	-0-	-0-	5521	2	409	9	N	372	388	1			531

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7011	-0-	-522	-0-	6719	2	292	9	Y	265	536	1			249
09	7290	X	6940	-0-	-350	-0-	6465	2	475	9	Y	432	375	1			306
10	7533	X	7220	-0-	-313	-0-	6669	2	551	9	Y	501	389	1			418
11	7290	X	6684	-0-	-606	-0-	6278	2	406	9	Y	369	394	1			393
12	7091	X	7091	-0-	-0-	-0-	6630	2	461	9	Y	419	390	1			422
*01	6775	X	6775	-0-	-0-	-0-	6260	2	515	9	Y	468	393	1			497

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15979	X	15979	-0-	-0-	-0-	15194	2	785	9	N	714	947	1			438
09	15185	X	15185	-0-	-0-	-0-	14438	2	747	9	N	679	577	1			540
10	15538	X	15538	-0-	-0-	-0-	14607	2	931	9	N	846	956	1			430
11	14602	X	14602	-0-	-0-	-0-	13874	2	728	9	N	662	392	1			700
12	14790	X	14790	-0-	-0-	-0-	14119	2	671	9	N	610	585	1			725
01	15965	X	13744	-0-	-2221	-0-	12984	2	760	9	N	691	595	1			821

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36324	X	36324	-0-	-0-	-0-	35363	2	961	9	N	874	939	1			839
09	36298	X	36298	-0-	-0-	-0-	35322	2	976	9	N	887	956	1			770
10	36693	X	36693	-0-	-0-	-0-	35978	2	715	9	N	650	949	1			471
11	34922	X	34922	-0-	-0-	-0-	34047	2	875	9	N	795	394	1			872
12	35028	X	35028	-0-	-0-	-0-	34195	2	833	9	N	757	983	1			646
*01	35041	X	35041	-0-	-0-	-0-	34195	2	846	9	N	769	590	1			825

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRITT RANCH UNIT				WELL #: 4415H	RRCID -> 267478	COMPL. DATE 01/21/2012					TOTAL DEPTH 12620			PERF.12723 - 20628		
08	12330	X	12330	-0-	-0-	-0-	11002	2	1328	9	N	1207	1539	1			237
09	11812	X	11812	-0-	-0-	-0-	10527	2	1285	9	N	1168	972	1			433
10	12001	X	12001	-0-	-0-	-0-	10771	2	1230	9	N	1118	1171	1			380
11	11403	X	11403	-0-	-0-	-0-	10198	2	1205	9	N	1095	979	1			496
12	11330	X	11330	-0-	-0-	-0-	10140	2	1190	9	N	1082	1176	1			402
01	10912	X	10885	-0-	-27	-0-	9728	2	1157	9	N	1052	1180	1			274
	BRITT RANCH UNIT				WELL #: 4417H	RRCID -> 267497	COMPL. DATE 01/13/2012					TOTAL DEPTH 12629			PERF.12977 - 20830		
08	8684	X	8684	-0-	-0-	-0-	8013	2	671	9	N	610	756	1			269
09	8433	X	8433	-0-	-0-	-0-	7754	2	679	9	N	617	583	1			303
10	8747	X	8747	-0-	-0-	-0-	8037	2	710	9	N	645	584	1			364
11	8228	X	8228	-0-	-0-	-0-	7590	2	638	9	N	580	586	1			358
12	7510	X	7510	-0-	-0-	-0-	6870	2	640	9	N	582	582	1			358
*01	7303	X	7303	-0-	-0-	-0-	6648	2	655	9	N	595	789	1			164
	DUPONT 1				WELL #: 2H	RRCID -> 267531	COMPL. DATE 10/17/2011					TOTAL DEPTH 12000			PERF.12189 - 16468		
08	10509	X	7881	-0-	-2628	-0-	7555	2	326	9	N	296	381	1			206
09	9660	X	7080	-0-	-2580	-0-	6814	2	266	9	N	242	193	1			255
10	8773	X	7648	-0-	-1125	-0-	7443	2	205	9	N	186	186	1			255
11	9312	X	9312	-0-	-0-	-0-	9019	2	293	9	N	266	382	1			139
12	9354	X	9354	-0-	-0-	-0-	9005	2	349	9	N	317	201	1			255
*01	8117	X	8117	-0-	-0-	-0-	7643	2	474	9	N	431	386	1			300
	DUPONT 1				WELL #: 3H	RRCID -> 267614	COMPL. DATE 10/17/2011					TOTAL DEPTH 12038			PERF.12443 - 16750		
08	17825	X	16988	-0-	-837	-0-	16425	2	563	9	N	512	575	1			226
09	17250	X	16332	-0-	-918	-0-	15773	2	559	9	N	508	580	1			154
10	17825	X	16354	-0-	-1471	-0-	15869	2	485	9	N	441	380	1			215
11	17250	X	16220	-0-	-1030	-0-	15594	2	626	9	N	569	393	1			391
12	16864	X	16864	-0-	-0-	-0-	16295	2	569	9	N	517	594	1			314
01	16182	X	14682	-0-	-1500	-0-	14000	2	682	9	N	620	778	1			156
	BRITT 9				WELL #: 4H	RRCID -> 267849	COMPL. DATE 04/25/2012					TOTAL DEPTH 12882			PERF.13175 - 18025		
08	9641	X	8345	-0-	-1296	-0-	8119	2	226	9	N	205	189	1			199
09	8832	X	8832	-0-	-0-	-0-	8597	2	235	9	N	214	192	1			221
10	9114	X	8955	-0-	-159	-0-	8920	2	35	9	N	32					253
11	8310	X	8269	-0-	-41	-0-	8119	2	150	9	N	136					389
12	9044	X	9044	-0-	-0-	-0-	8801	2	243	9	N	221	395	1			215
*01	9068	X	9068	-0-	-0-	-0-	8852	2	216	9	N	196	196	1			215
	D. BRITT 4				WELL #: 7H	RRCID -> 267877	COMPL. DATE 01/26/2012					TOTAL DEPTH 12690			PERF.12827 - 17739		
08	17577	X	16861	-0-	-716	-0-	16436	2	425	9	N	386	566	1			112
09	17010	X	16198	-0-	-812	-0-	15741	2	457	9	N	415	197	1			330
10	17577	X	15651	-0-	-1926	-0-	15166	2	485	9	N	441	579	1			192
11	16860	X	15003	-0-	-1857	-0-	14438	2	565	9	N	514	391	1			315
12	15524	X	15524	-0-	-0-	-0-	15027	2	497	9	N	452	397	1			370
*01	15029	X	15029	-0-	-0-	-0-	14888	2	141	9	N	128	193	1			305

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16399	X	12508	-0-	-3891	-0-	12186	2	322	9	N	293	569	1			287
09	15870	X	12431	-0-	-3439	-0-	12048	2	383	9	N	348	397	1			238
10	16399	X	12526	-0-	-3873	-0-	12099	2	427	9	N	388	393	1			233
11	15150	X	12063	-0-	-3087	-0-	11623	2	440	9	N	400	388	1			245
12	12165	X	12165	-0-	-0-	-0-	11749	2	416	9	N	378	394	1			229
*01	11984	X	11984	-0-	-0-	-0-	11585	2	399	9	N	363	394	1			198

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

08	22351	X	19764	-0-	-2587	-0-	19735	2	29	9	N	26	192	1			63
09	21420	X	18213	-0-	-3207	-0-	18185	2	28	9	N	25					88
10	21886	X	18587	-0-	-3299	-0-	18547	2	40	9	N	36					124
11	20790	X	17703	-0-	-3087	-0-	17670	2	33	9	N	30					154
12	18910	X	18198	-0-	-712	-0-	18154	2	44	9	N	40					194
01	18910	X	17981	-0-	-929	-0-	17911	2	70	9	N	64	202	1			56

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

08	28520	X	26123	-0-	-2397	-0-	25820	2	303	9	N	275	386	1			238
09	27600	X	24023	-0-	-3577	-0-	23705	2	318	9	N	289	385	1			142
10	28520	X	23411	-0-	-5109	-0-	23231	2	180	9	N	164					306
11	27330	X	20259	-0-	-7071	-0-	19955	2	304	9	N	276					582
12	22909	X	22663	-0-	-246	-0-	22584	2	79	9	N	72					654
01	22909	X	21999	-0-	-910	-0-	21816	2	183	9	N	166	591	1			229

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

08	34782	X	30051	-0-	-4731	-0-	30051	2			N	-0-					26
09	33420	X	27445	-0-	-5975	-0-	27445	2			N	-0-					26
10	33790	X	27476	-0-	-6314	-0-	27267	2	209	9	N	190					216
11	30930	X	28836	-0-	-2094	-0-	28821	2	15	9	N	14	194	1			36
12	24185	X	24185	-0-	-0-	-0-	24185	2			N	-0-					36
*01	16167	X	16167	-0-	-0-	-0-	16167	2			N	-0-					36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

08	20150	X	19612	-0-	-538	-0-	19612	2			N	-0-					-0-
09	19500	X	18681	-0-	-819	-0-	18681	2			N	-0-					-0-
10	19871	X	17810	-0-	-2061	-0-	17810	2			N	-0-					-0-
11	18990	X	18027	-0-	-963	-0-	18027	2			N	-0-					-0-
12	19366	X	19366	-0-	-0-	-0-	19366	2			N	-0-					-0-
*01	18733	X	18733	-0-	-0-	-0-	18733	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

08	6228	X	6228	-0-	-0-	-0-	5652	2	576	9	N	524					715
09	5849	X	5849	-0-	-0-	-0-	5199	2	650	9	N	591	960	1			346
10	5934	X	5934	-0-	-0-	-0-	5383	2	551	9	N	501	578	1			269
11	5734	X	5734	-0-	-0-	-0-	5280	2	454	9	N	413	192	1			490
12	5947	X	5947	-0-	-0-	-0-	5352	2	595	9	N	541	776	1			255
*01	6197	X	6197	-0-	-0-	-0-	5634	2	563	9	N	512	365	1			402

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

08	4186	X	4186	-0-	-0-	-0-	4007	2	179	9	N	163	386	1			101
09	3999	X	3999	-0-	-0-	-0-	3833	2	166	9	N	151					252
10	4170	X	4170	-0-	-0-	-0-	4025	2	145	9	N	132	194	1			190
11	4533	X	4533	-0-	-0-	-0-	4279	2	254	9	N	231	196	1			225
12	4391	X	4391	-0-	-0-	-0-	4216	2	175	9	N	159	196	1			188
*01	4272	X	4272	-0-	-0-	-0-	4097	2	175	9	N	159					347

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5408	-0-	-172	-0-	4978	2	430	9	N	391	571	1			165
09	5400	X	4642	-0-	-758	-0-	4368	2	274	9	N	249	196	1			218
10	5580	X	4725	-0-	-855	-0-	4383	2	342	9	N	311	190	1			339
11	5400	X	4392	-0-	-1008	-0-	4127	2	265	9	N	241	197	1			383
12	4541	X	4541	-0-	-0-	-0-	4328	2	213	9	N	194	395	1			182
01	4402	X	4149	-0-	-253	-0-	3993	2	156	9	N	142					324

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11049	X	11049	-0-	-0-	-0-	10319	2	730	9	N	664	957	1			139
09	10644	X	10644	-0-	-0-	-0-	9925	2	719	9	N	654	572	1			221
10	10602	X	10294	-0-	-308	-0-	9509	2	785	9	N	714	591	1			344
11	10468	X	10468	-0-	-0-	-0-	9839	2	629	9	N	572	395	1			521
12	10335	X	10335	-0-	-0-	-0-	9529	2	806	9	N	733	790	1			464
*01	10454	X	10454	-0-	-0-	-0-	9928	2	526	9	N	478	393	1			549

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20556	X	20556	-0-	-0-	-0-	19580	2	976	9	N	887	1201	1	1	8	49
09	19181	X	19181	-0-	-0-	-0-	18206	2	975	9	N	886	776	1			159
10	20466	X	20466	-0-	-0-	-0-	19464	2	1002	9	N	911	857	1	1	8	212
11	19945	X	19945	-0-	-0-	-0-	19084	2	861	9	N	783	805	1	1	8	189
12	19801	X	19801	-0-	-0-	-0-	18964	2	837	9	N	761	880	1	2	8	68
*01	19570	X	19570	-0-	-0-	-0-	18733	2	837	9	N	761	686	1	1	8	142

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6575	-0-	-59	-0-	5898	2	677	9	N	615	570	1			230
09	7598	X	7598	-0-	-0-	-0-	6880	2	718	9	N	653	748	1			135
10	7800	X	7800	-0-	-0-	-0-	7055	2	745	9	N	677	575	1			237
11	6420	X	6072	-0-	-348	-0-	5432	2	640	9	N	582	586	1			233
12	6789	X	6517	-0-	-272	-0-	5865	2	652	9	N	593	594	1			232
01	6789	X	6165	-0-	-624	-0-	5455	2	710	9	N	645	594	1	75	8	208

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	8623	-0-	-1793	-0-	8372	2	251	9	N	228	195	1			163
09	9900	X	7986	-0-	-1914	-0-	7780	2	206	9	N	187	177	1			173
10	9827	X	8076	-0-	-1751	-0-	7845	2	231	9	N	210	195	1			188
11	9390	X	7627	-0-	-1763	-0-	7393	2	234	9	N	213	195	1			206
12	8060	X	7919	-0-	-141	-0-	7692	2	227	9	N	206	194	1			218
*01	8437	X	8437	-0-	-0-	-0-	8207	2	230	9	N	209	189	1			238

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		54901	-0-	54901	54901	53971	2	930	9	N	845	570	1			275
09	0		101017	-0-	101017	155918	98987	2	2030	9	N	1845	1911	1			209
10	0		88630	-0-	88630	244548	87128	2	1502	9	N	1365	1349	1			225
11	314893	X	70345	-0-	-244548	-0-	69265	2	1080	9	N	982	958	1			249
12	85157	X	61580	-0-	-23577	-0-	60648	2	932	9	N	847	970	1			126
01	85157	X	52766	-0-	-32391	-0-	52014	2	752	9	N	684	564	1			246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

08	923	N	923	-0-	-0-	-0-	895	3	28	9	N	25				95
09	2629	N	2629	-0-	-0-	-0-	2572	3	57	9	N	52				147
10	2531	N	2531	-0-	-0-	-0-	2487	3	44	9	N	40				187
11	1359	N	1359	-0-	-0-	-0-	1346	3	13	9	N	12				199
12	2728	N	422	-0-	-2306	-0-	407	3	15	9	N	14	178	1		35
01	2542	N	103	-0-	-2439	-0-	103	3			N	-0-				35

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

08	0	W	5	-0-	5	270354	5	2			N	-0-				88
09	280078	X	9724	-0-	-270354	-0-	9496	2	228	9	N	207				295
10	18755	X	1976	-0-	-16779	-0-	1913	2	63	9	N	57	194	1		158
11	18150	X	5370	-0-	-12780	-0-	5176	2	194	9	N	176	186	1		148
12	11036	X	5096	-0-	-5940	-0-	4921	2	175	9	N	159				307
01	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT				307

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	1			3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

08	1074	N	1074	-0-	-0-	-0-	61	1	1012	2	N	1	1	1			35
							1	9									
09	1050	N	836	-0-	-214	-0-	48	1	787	2	N	1	1	1			35
							1	9									
10	1116	N	981	-0-	-135	-0-	57	1	923	2	N	1	1	1			35
							1	9									
11	1018	N	1018	-0-	-0-	-0-	59	1	958	2	N	1	1	1			35
							1	9									
12	998	N	998	-0-	-0-	-0-	58	1	939	2	N	1	1	1			35
							1	9									
01	992	N	765	-0-	-227	-0-	46	1	718	2	N	1	1	1			35
							1	9									

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

08	2480	X	1989	-0-	-491	-0-	112	1	1876	2	N	1	2	1			76
							1	9									
09	5117	X	5117	-0-	-0-	-0-	293	1	4818	2	N	5	4	1			77
							6	9									
10	6284	X	6284	-0-	-0-	-0-	351	1	5721	2	N	193	195	1			75
							212	9									
11	8214	X	8214	-0-	-0-	-0-	466	1	7581	2	N	152	7	1			220
							167	9									
12	6805	X	6805	-0-	-0-	-0-	386	1	6274	2	N	132	195	1			157
							145	9									
*01	7750	X	7750	-0-	-0-	-0-	462	1	7145	2	N	130	194	1			93
							143	9									

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

08	2321	N	2321	-0-	-0-	-0-	131	1	2189	2	N	1	1	1			24
							1	9									
09	2114	N	2114	-0-	-0-	-0-	121	1	1991	2	N	2	2	1			24
							2	9									
10	2038	N	2038	-0-	-0-	-0-	118	1	1917	2	N	3	3	1			24
							3	9									
11	1776	N	1776	-0-	-0-	-0-	100	1	1633	2	N	39	2	1			61
							43	9									
12	1705	N	1614	-0-	-91	-0-	89	1	1455	2	N	64	1	1			124
							70	9									
01	1705	N	1373	-0-	-332	-0-	83	1	1278	2	N	11	1	1			134
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1879	-0-	-663	-0-	106	1	1772	2	N	1	1	1			207
							1	9									
09	1860	X	1772	-0-	-88	-0-	101	1	1669	2	N	2	2	1			207
							2	9									
10	2542	X	1834	-0-	-708	-0-	106	1	1726	2	N	2	2	1			207
							2	9									
11	2460	X	1495	-0-	-965	-0-	87	1	1407	2	N	1	1	1			207
							1	9									
12	1829	N	826	-0-	-1003	-0-	48	1	777	2	N	1	1	1			207
							1	9									
01	1829	N	1216	-0-	-613	-0-	74	1	1141	2	N	1	1	1			207
							1	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1772	N	1772	-0-	-0-	-0-	100	1	1671	2	N	1	1	1			44
							1	9									
09	2013	N	2013	-0-	-0-	-0-	110	1	1818	2	N	77	2	1			119
							85	9									
10	2043	N	2043	-0-	-0-	-0-	118	1	1922	2	N	3	3	1			119
							3	9									
11	1925	N	1925	-0-	-0-	-0-	107	1	1735	2	N	75	2	1			192
							83	9									
12	1653	N	1653	-0-	-0-	-0-	96	1	1556	2	N	1	1	1			192
							1	9									
*01	1623	N	1623	-0-	-0-	-0-	98	1	1523	2	N	2	2	1			192
							2	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3330	X	3330	-0-	-0-	-0-	3268	2	62	9	N	56	190	1	1	8	35
09	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					35
10	3028	X	3028	-0-	-0-	-0-	2986	2	42	9	N	38					73
11	2976	X	2976	-0-	-0-	-0-	2965	2	11	9	N	10					83
12	2871	X	2871	-0-	-0-	-0-	2830	2	41	9	N	37					120
*01	3678	X	3678	-0-	-0-	-0-	3595	2	83	9	N	75					195

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2832	N	2832	-0-	-0-	-0-	902	1	1864	2	N	60	187	1			41
							66	9									
09	2790	N	2574	-0-	-216	-0-	757	1	1815	2	N	2	2	1			41
							2	9									
10	2852	N	2620	-0-	-232	-0-	843	1	1668	2	N	99	2	1			138
							109	9									
11	2320	N	2320	-0-	-0-	-0-	732	1	1586	2	N	2	2	1			138
							2	9									
12	2666	N	2534	-0-	-132	-0-	829	1	1586	2	N	108	2	1			244
							119	9									
01	2635	N	2070	-0-	-565	-0-	711	1	1357	2	N	2	2	1			244
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	77	1	1287	2	N	83	185	1			39
							91	9									
09	2002	N	2002	-0-	-0-	-0-	105	1	1736	2	N	146	2	1			183
							161	9									
10	1875	N	1875	-0-	-0-	-0-	108	1	1765	2	N	2	2	1			183
							2	9									
11	1902	N	1902	-0-	-0-	-0-	106	1	1724	2	N	65	174	1			74
							72	9									
12	615	N	615	-0-	-0-	-0-	36	1	578	2	N	1	1	1			74
							1	9									
01	403	N	331	-0-	-72	-0-	20	1	311	2	N	-0-					74

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	839	2			N	-0-					114
09	840	N	839	-0-	-1	-0-	839	2			N	-0-					114
10	991	N	991	-0-	-0-	-0-	891	2	100	9	N	91	188	1			17
11	867	N	867	-0-	-0-	-0-	867	2			N	-0-					17
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					17
01	992	N	885	-0-	-107	-0-	885	2			N	-0-					17

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	23	1	386	2	N	-0-					29
09	422	N	422	-0-	-0-	-0-	24	1	398	2	N	-0-					29
10	372	N	372	-0-	-0-	-0-	22	1	350	2	N	-0-					29
11	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					29
12	434	N	235	-0-	-199	-0-	14	1	221	2	N	-0-					29
01	372	N	231	-0-	-141	-0-	14	1	217	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	696	-0-	-265	-0-	39	1	657	2	N	-0-	1	1			18
09	1020	N	836	-0-	-184	-0-	46	1	760	2	N	27	1	1			44
							30	9									
10	837	N	730	-0-	-107	-0-	40	1	645	2	N	41	1	1			84
							45	9									
11	1000	N	1000	-0-	-0-	-0-	58	1	941	2	N	1	1	1			84
							1	9									
12	868	N	689	-0-	-179	-0-	40	1	648	2	N	1	1	1			84
							1	9									
01	744	N	530	-0-	-214	-0-	32	1	497	2	N	1	1	1			84
							1	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	N	1538	-0-	-0-	-0-	1523	2	15	9	N	14					79
09	1350	N	1260	-0-	-90	-0-	1237	2	23	9	N	21					100
10	1550	N	1502	-0-	-48	-0-	1467	2	35	9	N	32					132
11	1410	N	1410	-0-	-0-	-0-	1385	2	25	9	N	23					155
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					155
01	1488	N	1423	-0-	-65	-0-	1397	2	26	9	N	24					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2523	X	2523	-0-	-0-	-0-	141	1	2346	2	N	33	1	1			69
							36	9									
09	2872	X	2872	-0-	-0-	-0-	164	1	2698	2	N	9	2	1			76
							10	9									
10	2906	X	2906	-0-	-0-	-0-	167	1	2717	2	N	20	4	1			92
							22	9									
11	2626	X	2626	-0-	-0-	-0-	152	1	2471	2	N	3	3	1			92
							3	9									
12	2682	N	2682	-0-	-0-	-0-	148	1	2405	2	N	117	2	1			207
							129	9									
*01	2444	N	2444	-0-	-0-	-0-	148	1	2290	2	N	5	181	1			31
							6	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

08	1116	N	1099	-0-	-17	-0-	62	1	1036	2	N	1	1	1			14
							1	9									
09	1080	N	1053	-0-	-27	-0-	60	1	992	2	N	1	1	1			14
							1	9									
10	1085	N	1079	-0-	-6	-0-	62	1	1016	2	N	1	1	1			14
							1	9									
11	1007	N	1007	-0-	-0-	-0-	58	1	948	2	N	1	1	1			14
							1	9									
12	1085	N	983	-0-	-102	-0-	57	1	925	2	N	1	1	1			14
							1	9									
01	1085	N	909	-0-	-176	-0-	55	1	853	2	N	1	1	1			14
							1	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

08	1209	N	1082	-0-	-127	-0-	59	1	993	2	N	27	1	1			177
							30	9									
09	1170	N	1160	-0-	-10	-0-	62	1	1023	2	N	68	189	1			56
							75	9									
10	1183	N	1183	-0-	-0-	-0-	68	1	1113	2	N	2	2	1			56
							2	9									
11	1089	N	1089	-0-	-0-	-0-	63	1	1025	2	N	1	1	1			56
							1	9									
12	1209	N	816	-0-	-393	-0-	47	1	769	2	N	-0-	1	1			55
01	1178	N	1108	-0-	-70	-0-	67	1	1039	2	N	2	1	1			56
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	X	1654	-0-	-0-	-0-	91 43	1 9	1520	2	N	39	183	1			54
09	1592	X	1592	-0-	-0-	-0-	91 1	1 9	1500	2	N	1	1	1			54
10	1732	X	1732	-0-	-0-	-0-	100 2	1 9	1630	2	N	2	2	1			54
11	1905	X	1905	-0-	-0-	-0-	97 238	1 9	1570	2	N	216	189	1			81
12	1700	X	1700	-0-	-0-	-0-	98 2	1 9	1600	2	N	2	2	1			81
01	1736	X	1727	-0-	-9	-0-	105 2	1 9	1620	2	N	2	2	1			81

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5883	X	5883	-0-	-0-	-0-	1296 37	1 9	4550	2	N	34	189	1			55
09	4930	X	4930	-0-	-0-	-0-	1066 135	1 9	3729	2	N	123	4	1			174
10	4742	X	4742	-0-	-0-	-0-	1151 4	1 9	3587	2	N	4	5	1			173
11	5405	X	5405	-0-	-0-	-0-	1237 86	1 9	4082	2	N	78	4	1			247
12	4908	X	4908	-0-	-0-	-0-	971 56	1 9	3881	2	N	51	195	1			103
*01	5003	X	5003	-0-	-0-	-0-	956 91	1 9	3956	2	N	83	4	1			182

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	656	-0-	-57	-0-	37 1	1 9	619	2	N	-0-					144
09	780	N	664	-0-	-116	-0-	38 1	1 9	625	2	N	1	1	1			144
10	713	N	694	-0-	-19	-0-	40 1	1 9	653	2	N	1	1	1			144
11	657	N	657	-0-	-0-	-0-	38 1	1 9	618	2	N	1	1	1			144
12	682	N	599	-0-	-83	-0-	35 1	1 9	563	2	N	1	1	1			144
01	682	N	624	-0-	-58	-0-	38 1	1 9	585	2	N	1	1	1			144

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0-	-0-	105	1	1751	2	N	67	189	1			66
							74	9									
09	1993	N	1993	-0-	-0-	-0-	114	1	1877	2	N	2	2	1			66
							2	9									
10	2066	N	2066	-0-	-0-	-0-	116	1	1894	2	N	51	3	1			114
							56	9									
11	1979	N	1979	-0-	-0-	-0-	113	1	1840	2	N	24	2	1			136
							26	9									
12	1930	N	1930	-0-	-0-	-0-	112	1	1816	2	N	2	2	1			136
							2	9									
*01	1988	N	1988	-0-	-0-	-0-	119	1	1837	2	N	29	2	1			163
							32	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	839	-0-	-463	-0-	47	1	792	2	N	-0-					106
09	1470	N	845	-0-	-625	-0-	48	1	796	2	N	1	1	1			106
							1	9									
10	1209	N	792	-0-	-417	-0-	45	1	729	2	N	16	1	1			121
							18	9									
11	685	N	685	-0-	-0-	-0-	40	1	643	2	N	2	1	1			122
							2	9									
12	868	N	521	-0-	-347	-0-	30	1	491	2	N	-0-					122
01	806	N	612	-0-	-194	-0-	37	1	574	2	N	1	1	1			122
							1	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	N	1628	-0-	-0-	-0-	92	1	1529	2	N	6	1	1			109
							7	9									
09	1584	N	1584	-0-	-0-	-0-	91	1	1492	2	N	1	1	1			109
							1	9									
10	1708	N	1708	-0-	-0-	-0-	99	1	1607	2	N	2	2	1			109
							2	9									
11	1648	N	1648	-0-	-0-	-0-	95	1	1551	2	N	2	2	1			109
							2	9									
12	1678	N	1678	-0-	-0-	-0-	97	1	1580	2	N	1	1	1			109
							1	9									
*01	1385	N	1385	-0-	-0-	-0-	84	1	1299	2	N	2	2	1			109
							2	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3003	X	3003	-0-	-0-	-0-	2984	2	19	9	N	17					104
09	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					104
10	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					104
11	1710	X	1542	-0-	-168	-0-	1542	2			N	-0-					104
12	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					104
*01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	671	-0-	-73	-0-	38	1	633	2	N	-0-					95
09	680	N	680	-0-	-0-	-0-	39	1	639	2	N	2	1	1			96
							2	9									
10	687	N	687	-0-	-0-	-0-	40	1	647	2	N	-0-	1	1			95
11	653	N	653	-0-	-0-	-0-	38	1	614	2	N	1	1	1			95
							1	9									
12	713	N	638	-0-	-75	-0-	37	1	600	2	N	1	1	1			95
							1	9									
01	682	N	649	-0-	-33	-0-	39	1	608	2	N	2	1	1			96
							2	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2458	N	2458	-0-	-0-	-0-	2381	2	77	9	N	70					173
09	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					173
10	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					173
11	2332	N	2332	-0-	-0-	-0-	2292	2	40	9	N	36	187	1			22
12	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					22
*01	2716	N	2716	-0-	-0-	-0-	2636	2	80	9	N	73					95

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2500	-0-	-197	-0-	1063	1	1436	2	N	1	1	1			107
							1	9									
09	2637	N	2637	-0-	-0-	-0-	990	1	1570	2	N	70	1	1			176
							77	9									
10	2766	N	2766	-0-	-0-	-0-	1128	1	1636	2	N	2	2	1			176
							2	9									
11	2798	N	2798	-0-	-0-	-0-	1127	1	1615	2	N	51	181	1			46
							56	9									
12	2728	N	2300	-0-	-428	-0-	864	1	1435	2	N	1	1	1			46
							1	9									
01	2728	N	2606	-0-	-122	-0-	1014	1	1485	2	N	97	2	1			141
							107	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0-	-0-	70	1	1175	2	N	1	1	1			159
							1	9									
09	1170	N	1164	-0-	-6	-0-	67	1	1096	2	N	1	1	1			159
							1	9									
10	1240	N	1205	-0-	-35	-0-	70	1	1133	2	N	2	2	1			159
							2	9									
11	1122	N	1122	-0-	-0-	-0-	65	1	1056	2	N	1	1	1			159
							1	9									
12	1209	N	1012	-0-	-197	-0-	59	1	952	2	N	1	1	1			159
							1	9									
01	1209	N	1078	-0-	-131	-0-	65	1	1012	2	N	1	1	1			159
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2358	-0-	-0-	-0-	831	1	1452	2	N	68					162
							75	9									
09	1996	N	1996	-0-	-0-	-0-	662	1	1334	2	N	-0-					162
10	2263	N	2212	-0-	-51	-0-	827	1	1312	2	N	66					228
							73	9									
11	1803	N	1803	-0-	-0-	-0-	791	1	1001	2	N	10	183	1			55
							11	9									
12	2077	N	1610	-0-	-467	-0-	693	1	825	2	N	84					139
							92	9									
01	2201	N	2170	-0-	-31	-0-	793	1	1377	2	N	-0-					139

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3349	X	3349	-0-	-0-	-0-	189	1	3153	2	N	6	7	1			91
							7	9									
09	3413	X	3413	-0-	-0-	-0-	189	1	3110	2	N	104	12	1			183
							114	9									
10	3299	X	3299	-0-	-0-	-0-	188	1	3061	2	N	45	205	1			23
							50	9									
11	3120	X	3120	-0-	-0-	-0-	175	1	2842	2	N	94	13	1			104
							103	9									
12	3016	X	3016	-0-	-0-	-0-	174	1	2829	2	N	12	12	1			104
							13	9									
*01	3134	X	3134	-0-	-0-	-0-	184	1	2849	2	N	92	14	1			182
							101	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8682	X	8682	-0-	-0-	-0-	1079	1	7408	2	N	177	188	1	1	8	139
							195	9									
09	8160	X	7454	-0-	-706	-0-	1003	1	6382	2	N	63					202
							69	9									
10	7943	X	7943	-0-	-0-	-0-	1051	1	6745	2	N	134	185	1			151
							147	9									
11	6872	X	6872	-0-	-0-	-0-	935	1	5860	2	N	70					221
							77	9									
12	5713	X	5713	-0-	-0-	-0-	922	1	4791	2	N	-0-					221
01	4340	X	3799	-0-	-541	-0-	918	1	2726	2	N	141	180	1			182
							155	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3426	X	3426	-0-	-0-	-0-	190	1	3167	2	N	63	2	1			134
							69	9									
09	3380	X	3380	-0-	-0-	-0-	193	1	3184	2	N	3	3	1			134
							3	9									
10	3789	X	3789	-0-	-0-	-0-	219	1	3564	2	N	5	5	1			134
							6	9									
11	3943	X	3943	-0-	-0-	-0-	223	1	3628	2	N	84	192	1			26
							92	9									
12	4063	X	4063	-0-	-0-	-0-	235	1	3824	2	N	4	4	1			26
							4	9									
01	3782	X	3722	-0-	-60	-0-	222	1	3433	2	N	61	4	1			83
							67	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	8750	-0-	-240	-0-	1319	1	7361	2	N	64	4	1			230
							70	9									
09	8550	X	7896	-0-	-654	-0-	1162	1	6726	2	N	7	6	1			231
							8	9									
10	8835	X	4098	-0-	-4737	-0-	962	1	3044	2	N	84	189	1			126
							92	9									
11	8280	X	6004	-0-	-2276	-0-	925	1	5073	2	N	5	5	1			126
							6	9									
12	7312	X	7312	-0-	-0-	-0-	1143	1	6161	2	N	7	6	1			127
							8	9									
*01	7111	X	7111	-0-	-0-	-0-	1197	1	5906	2	N	7	7	1			127
							8	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

08	930	N	833	-0-	-97	-0-	47	1	786	2	N	-0-					12
09	870	N	804	-0-	-66	-0-	46	1	757	2	N	1	1	1			12
							1	9									
10	1054	N	816	-0-	-238	-0-	47	1	768	2	N	1	1	1			12
							1	9									
11	793	N	793	-0-	-0-	-0-	46	1	746	2	N	1	1	1			12
							1	9									
12	837	N	772	-0-	-65	-0-	45	1	726	2	N	1	1	1			12
							1	9									
01	806	N	797	-0-	-9	-0-	48	1	748	2	N	1	1	1			12
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

08	7440	X	7276	-0-	-164	-0-	407	1	6794	2	N	68	4	1			151
							75	9									
09	7200	X	7058	-0-	-142	-0-	399	1	6564	2	N	86	6	1			231
							95	9									
10	7440	X	7332	-0-	-108	-0-	420	1	6845	2	N	61	200	1			92
							67	9									
11	7506	X	7506	-0-	-0-	-0-	429	1	6977	2	N	91	7	1			176
							100	9									
12	7750	X	6801	-0-	-949	-0-	389	1	6323	2	N	81	6	1			251
							89	9									
*01	7529	X	7529	-0-	-0-	-0-	456	1	7061	2	N	11	193	1			69
							12	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

08	603	N	603	-0-	-0-	-0-	34	1	569	2	N	-0-					43
09	600	N	562	-0-	-38	-0-	32	1	529	2	N	1					44
							1	9									
10	589	N	561	-0-	-28	-0-	32	1	528	2	N	1	1	1			44
							1	9									
11	498	N	498	-0-	-0-	-0-	29	1	469	2	N	-0-					44
12	589	N	536	-0-	-53	-0-	31	1	505	2	N	-0-					44
*01	558	N	526	-0-	-32	-0-	32	1	493	2	N	1	1	1			44
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4509	-0-	-172	-0-	248	1	4141	2	N	109	2	1			155
							120	9									
09	4470	X	4221	-0-	-249	-0-	241	1	3976	2	N	4	4	1			155
							4	9									
10	4805	X	4537	-0-	-268	-0-	256	1	4165	2	N	105	193	1			67
							116	9									
11	4650	X	4502	-0-	-148	-0-	259	1	4211	2	N	29	4	1			92
							32	9									
12	4805	X	4677	-0-	-128	-0-	267	1	4340	2	N	64	4	1			152
							70	9									
*01	4536	X	4536	-0-	-0-	-0-	272	1	4212	2	N	47	5	1			194
							52	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

08	14B2 EXT		338	-0-	338	338	19	1	319	2	N	-0-					107
09	14B2 EXT		1434	-0-	1434	1772	82	1	1351	2	N	1	1	1			107
							1	9									
10	14B2 EXT		1890	-0-	1890	3662	106	1	1733	2	N	46	2	1			151
							51	9									
11	14B2 EXT		1196	-0-	1196	4858	69	1	1127	2	N	-0-	1	1			150
12	3100	N	1468	-0-	-1632	3226	85	1	1382	2	N	1	1	1			150
							1	9									
*01	3100	N	1590	-0-	-1510	1716	96	1	1491	2	N	3	2	1			151
							3	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

08	7347	X	5977	-0-	-1370	-0-	334	1	5580	2	N	57	186	1			18
							63	9									
09	6420	X	5767	-0-	-653	-0-	326	1	5374	2	N	61	5	1			74
							67	9									
10	6417	X	5650	-0-	-767	-0-	326	1	5316	2	N	7	7	1			74
							8	9									
11	5940	X	5357	-0-	-583	-0-	306	1	4977	2	N	67	5	1			136
							74	9									
12	6107	X	5510	-0-	-597	-0-	319	1	5185	2	N	5	5	1			136
							6	9									
01	5983	X	5392	-0-	-591	-0-	321	1	4969	2	N	93	6	1			223
							102	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1926	-0-	-151	-0-	109	1	1816	2	N	1	1	1			164
							1	9									
09	2103	N	2103	-0-	-0-	-0-	120	1	1980	2	N	3	2	1			165
							3	9									
10	1968	N	1968	-0-	-0-	-0-	111	1	1803	2	N	49	190	1			24
							54	9									
11	1802	N	1802	-0-	-0-	-0-	104	1	1696	2	N	2	2	1			24
							2	9									
12	2170	N	1622	-0-	-548	-0-	94	1	1528	2	N	-0-	1	1			23
01	1953	N	1809	-0-	-144	-0-	110	1	1696	2	N	3	2	1			24
							3	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2661	-0-	-5	-0-	150	1	2510	2	N	1	1	1			161
							1	9									
09	2580	X	2039	-0-	-541	-0-	117	1	1920	2	N	2	2	1			161
							2	9									
10	2666	X	1964	-0-	-702	-0-	112	1	1827	2	N	23	3	1			181
							25	9									
11	2580	X	1536	-0-	-1044	-0-	89	1	1446	2	N	1	2	1			180
							1	9									
12	2666	X	2384	-0-	-282	-0-	138	1	2243	2	N	3	2	1			181
							3	9									
01	2666	X	2114	-0-	-552	-0-	128	1	1984	2	N	2	2	1			181
							2	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2833	N	2833	-0-	-0-	-0-	866	1	1967	2	N	-0-					53
09	2880	X	2630	-0-	-250	-0-	726	1	1904	2	N	-0-					53
10	2976	X	2752	-0-	-224	-0-	861	1	1839	2	N	47					100
							52	9									
11	2880	X	2635	-0-	-245	-0-	838	1	1797	2	N	-0-					100
12	2852	X	2460	-0-	-392	-0-	878	1	1582	2	N	-0-					100
01	2821	X	2737	-0-	-84	-0-	878	1	1791	2	N	62					162
							68	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2460	-0-	-175	-0-	137	1	2288	2	N	32	1	1			82
							35	9									
09	2550	X	2369	-0-	-181	-0-	135	1	2231	2	N	3	2	1			83
							3	9									
10	2542	X	2416	-0-	-126	-0-	135	1	2206	2	N	68	3	1			148
							75	9									
11	2328	N	2328	-0-	-0-	-0-	135	1	2191	2	N	2	2	1			148
							2	9									
12	2449	N	2325	-0-	-124	-0-	135	1	2189	2	N	1	2	1			147
							1	9									
01	2418	N	2099	-0-	-319	-0-	127	1	1969	2	N	3	2	1			148
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3430	-0-	-600	-0-	194	1	3235	2	N	1	2	1			82
							1	9									
09	3720	X	3428	-0-	-292	-0-	196	1	3228	2	N	4	3	1			83
							4	9									
10	3844	X	3618	-0-	-226	-0-	203	1	3304	2	N	101	5	1			179
							111	9									
11	3720	X	3342	-0-	-378	-0-	193	1	3146	2	N	3	3	1			179
							3	9									
12	3596	X	3416	-0-	-180	-0-	198	1	3215	2	N	3	3	1			179
							3	9									
01	3627	X	3328	-0-	-299	-0-	201	1	3113	2	N	13	4	1			188
							14	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5253	-0-	-48	-0-	294	1	4906	2	N	48	9	1			124
							53	9									
09	5100	X	4896	-0-	-204	-0-	275	1	4520	2	N	92	14	1			202
							101	9									
10	5456	X	5069	-0-	-387	-0-	292	1	4754	2	N	21	22	1			201
							23	9									
11	5280	X	4956	-0-	-324	-0-	282	1	4591	2	N	75	16	1			260
							83	9									
12	4960	X	4581	-0-	-379	-0-	264	1	4300	2	N	15	15	1			260
							17	9									
*01	5025	X	5025	-0-	-0-	-0-	298	1	4613	2	N	104	197	1			167
							114	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2422	N	2422	-0-	-0-	-0-	134	1	2234	2	N	49					167
							54	9									
09	2730	N	2072	-0-	-658	-0-	119	1	1951	2	N	2	2	1			167
							2	9									
10	2294	N	2246	-0-	-48	-0-	130	1	2113	2	N	3	3	1			167
							3	9									
11	2071	N	2071	-0-	-0-	-0-	120	1	1949	2	N	2	2	1			167
							2	9									
12	2139	N	1896	-0-	-243	-0-	110	1	1784	2	N	2	2	1			167
							2	9									
01	2232	N	2029	-0-	-203	-0-	119	1	1843	2	N	61	185	1			43
							67	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	48	1	802	2	N	-0-					136
09	840	N	799	-0-	-41	-0-	46	1	752	2	N	1	1	1			136
							1	9									
10	899	N	814	-0-	-85	-0-	47	1	766	2	N	1	1	1			136
							1	9									
11	778	N	778	-0-	-0-	-0-	45	1	732	2	N	1	1	1			136
							1	9									
12	837	N	744	-0-	-93	-0-	43	1	700	2	N	1	1	1			136
							1	9									
01	806	N	730	-0-	-76	-0-	44	1	685	2	N	1	1	1			136
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1670	-0-	-500	-0-	89	1	1480	2	N	92	189	1			50
							101	9									
09	1337	N	1337	-0-	-0-	-0-	76	1	1260	2	N	1	1	1			50
							1	9									
10	2016	N	2016	-0-	-0-	-0-	111	1	1802	2	N	94	2	1			142
							103	9									
11	1773	N	1773	-0-	-0-	-0-	103	1	1668	2	N	2	2	1			142
							2	9									
12	1728	N	1728	-0-	-0-	-0-	96	1	1569	2	N	57	2	1			197
							63	9									
01	2015	N	1609	-0-	-406	-0-	98	1	1509	2	N	2	2	1			197
							2	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4619	-0-	-0-	-0-	253	1	4224	2	N	129	2	1			160
							142	9									
09	4022	X	4022	-0-	-0-	-0-	230	1	3788	2	N	4	4	1			160
							4	9									
10	4244	X	4244	-0-	-0-	-0-	238	1	3884	2	N	111	191	1			80
							122	9									
11	4073	X	4073	-0-	-0-	-0-	230	1	3742	2	N	92	4	1			168
							101	9									
12	4015	X	4015	-0-	-0-	-0-	227	1	3693	2	N	86	4	1			250
							95	9									
*01	3946	X	3946	-0-	-0-	-0-	239	1	3699	2	N	7	189	1			68
							8	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5973	X	5973	-0-	-0-	-0-	1351	1	4546	2	N	69	3	1			156
							76	9									
09	4434	X	4434	-0-	-0-	-0-	1051	1	3337	2	N	42	3	1			195
							46	9									
10	5190	X	5190	-0-	-0-	-0-	1312	1	3798	2	N	73	191	1			77
							80	9									
11	4393	X	4393	-0-	-0-	-0-	1222	1	3137	2	N	31	3	1			105
							34	9									
12	4189	X	4189	-0-	-0-	-0-	1145	1	3041	2	N	3	3	1			105
							3	9									
*01	4609	X	4609	-0-	-0-	-0-	1275	1	3280	2	N	49	4	1			150
							54	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2889	-0-	-428	-0-	163	1	2724	2	N	2	2	1			74
							2	9									
09	3000	X	2703	-0-	-297	-0-	155	1	2545	2	N	3	2	1			75
							3	9									
10	3224	X	2905	-0-	-319	-0-	168	1	2733	2	N	4	4	1			75
							4	9									
11	3120	X	3043	-0-	-77	-0-	169	1	2754	2	N	109	3	1			181
							120	9									
12	3224	X	2712	-0-	-512	-0-	157	1	2553	2	N	2	2	1			181
							2	9									
01	2914	X	2769	-0-	-145	-0-	164	1	2535	2	N	64	3	1			242
							70	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		11690	-0-	11690	14089	660	1	11019	2	N	10	187	1			30
							11	9									
09	T. A.		16343	-0-	16343	30432	929	1	15296	2	N	107	13	1	2	8	122
							118	9									
10	14B2 EXT		16111	-0-	16111	46543	927	1	15099	2	N	77	21	1			178
							85	9									
11	61651	X	15108	-0-	-46543	-0-	873	1	14204	2	N	28	15	1			191
							31	9									
12	14631	X	14631	-0-	-0-	-0-	847	1	13771	2	N	12	13	1			190
							13	9									
*01	13990	X	13990	-0-	-0-	-0-	848	1	13122	2	N	18	15	1	1	8	192
							20	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

08	3402	X	3402	-0-	-0-	-0-	192	1	3209	2	N	1	2	1			194
							1	9									
09	3175	X	3175	-0-	-0-	-0-	179	1	2948	2	N	44	187	1			51
							48	9									
10	3510	X	3510	-0-	-0-	-0-	199	1	3246	2	N	59	4	1			106
							65	9									
11	2951	X	2951	-0-	-0-	-0-	171	1	2777	2	N	3	3	1			106
							3	9									
12	3075	X	3075	-0-	-0-	-0-	178	1	2895	2	N	2	2	1			106
							2	9									
*01	2838	X	2838	-0-	-0-	-0-	172	1	2663	2	N	3	3	1			106
							3	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

08	8345	X	8345	-0-	-0-	-0-	8338	2	7	9	N	6	6	8			87
09	8070	X	6796	-0-	-1274	-0-	6739	2	57	9	N	52	6	8			133
10	8091	X	6401	-0-	-1690	-0-	6398	2	3	9	N	3	3	8			133
11	7680	X	5379	-0-	-2301	-0-	5301	2	78	9	N	71	2	8			202
*12	8339	X	7306	-0-	-1033	-0-	7304	2	2	9	N	2	2	8			202
01	8339	X	5326	-0-	-3013	-0-	5319	2	7	9	N	6	174	1	2	8	32

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

08	3307	X	3307	-0-	-0-	-0-	3231	2	76	9	N	69					149
09	3384	X	3384	-0-	-0-	-0-	3377	2	7	9	N	6					155
10	3672	X	3672	-0-	-0-	-0-	3620	2	52	9	N	47					202
11	4139	X	4139	-0-	-0-	-0-	4092	2	47	9	N	43	183	1			62
12	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					62
*01	3810	X	3810	-0-	-0-	-0-	3752	2	58	9	N	53					115

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

08	6008	X	6008	-0-	-0-	-0-	334	1	5579	2	N	86	3	1			237
							95	9									
09	5262	X	5262	-0-	-0-	-0-	301	1	4954	2	N	6	5	1			238
							7	9									
10	5810	X	5810	-0-	-0-	-0-	331	1	5393	2	N	78	194	1			122
							86	9									
11	4454	X	4454	-0-	-0-	-0-	258	1	4190	2	N	5	5	1			122
							6	9									
12	5825	X	5825	-0-	-0-	-0-	337	1	5482	2	N	5	5	1			122
							6	9									
*01	4829	X	4829	-0-	-0-	-0-	288	1	4462	2	N	72	5	1			189
							79	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5510	X	5510	-0-	-0-	-0-	309	1	5157	2	N	40	188	1			26
							44	9									
09	4673	X	4673	-0-	-0-	-0-	265	1	4367	2	N	37	4	1			59
							41	9									
10	5371	X	5371	-0-	-0-	-0-	307	1	5000	2	N	58	7	1			110
							64	9									
11	5361	X	5361	-0-	-0-	-0-	308	1	5003	2	N	45	5	1			150
							50	9									
12	4866	X	4866	-0-	-0-	-0-	282	1	4580	2	N	4	4	1			150
							4	9									
*01	5219	X	5219	-0-	-0-	-0-	312	1	4835	2	N	65	194	1			21
							72	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4460	-0-	-66	-0-	246	1	4100	2	N	104	185	1			17
							114	9									
09	4410	X	4271	-0-	-139	-0-	241	1	3965	2	N	59	4	1			72
							65	9									
10	4557	X	4452	-0-	-105	-0-	257	1	4189	2	N	5	6	1			71
							6	9									
11	4410	X	4182	-0-	-228	-0-	242	1	3936	2	N	4	4	1			71
							4	9									
12	4464	X	4259	-0-	-205	-0-	246	1	4009	2	N	4	4	1			71
							4	9									
01	4464	X	4177	-0-	-287	-0-	251	1	3892	2	N	31	4	1			98
							34	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5471	X	5471	-0-	-0-	-0-	1073	1	4378	2	N	18	2	1			193
							20	9									
09	5757	X	5757	-0-	-0-	-0-	1116	1	4544	2	N	88	187	1			94
							97	9									
10	5790	X	5790	-0-	-0-	-0-	1162	1	4622	2	N	5	6	1			93
							6	9									
11	5676	X	5676	-0-	-0-	-0-	1115	1	4450	2	N	101	5	1			189
							111	9									
12	4930	X	4930	-0-	-0-	-0-	1047	1	3824	2	N	54	188	1			55
							59	9									
*01	4145	X	4145	-0-	-0-	-0-	1061	1	2999	2	N	77	4	1			128
							85	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5511	X	5511	-0-	-0-	-0-	306	1	5102	2	N	94	191	1			55
							103	9									
09	4283	X	4283	-0-	-0-	-0-	243	1	4000	2	N	36	4	1			87
							40	9									
10	4295	X	4295	-0-	-0-	-0-	246	1	4014	2	N	32	6	1			113
							35	9									
11	3674	X	3674	-0-	-0-	-0-	211	1	3431	2	N	29	4	1			138
							32	9									
12	3564	X	3564	-0-	-0-	-0-	206	1	3355	2	N	3	3	1			138
							3	9									
*01	3066	X	3066	-0-	-0-	-0-	183	1	2839	2	N	40	3	1			175
							44	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3407	-0-	-96	-0-	189	1	3153	2	N	59	2	1			141
							65	9									
09	3360	X	2991	-0-	-369	-0-	171	1	2817	2	N	3	3	1			141
							3	9									
10	3441	X	3209	-0-	-232	-0-	183	1	2989	2	N	34	4	1			171
							37	9									
11	3270	X	3049	-0-	-221	-0-	174	1	2825	2	N	45	188	1			28
							50	9									
12	3410	X	2750	-0-	-660	-0-	159	1	2588	2	N	3	3	1			28
							3	9									
01	3410	X	2870	-0-	-540	-0-	174	1	2692	2	N	4	3	1			29
							4	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14088	X	14088	-0-	-0-	-0-	796	1	13283	2	N	8	7	1	1	8	16
							9	9									
09	13099	X	13099	-0-	-0-	-0-	749	1	12335	2	N	14	11	1	1	8	18
							15	9									
10	13650	X	13650	-0-	-0-	-0-	788	1	12843	2	N	17	18	1			17
							19	9									
11	13033	X	13033	-0-	-0-	-0-	754	1	12265	2	N	13	13	1			17
							14	9									
*12	13640	X	13049	-0-	-591	-0-	755	1	12280	2	N	13	12	1	1	8	17
							14	9									
01	13640	X	8633	-0-	-5007	-0-	523	1	8100	2	N	9	10	1			16
							10	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6822	-0-	-370	-0-	381	1	6365	2	N	69	189	1			72
							76	9									
09	6960	X	6421	-0-	-539	-0-	364	1	5988	2	N	63	6	1			129
							69	9									
10	7099	X	6793	-0-	-306	-0-	390	1	6349	2	N	49	9	1			169
							54	9									
11	6810	X	6392	-0-	-418	-0-	366	1	5953	2	N	66	6	1			229
							73	9									
12	6820	X	6498	-0-	-322	-0-	372	1	6048	2	N	71	6	1			294
							78	9									
01	6820	X	6011	-0-	-809	-0-	364	1	5635	2	N	11	201	1			104
							12	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4863	-0-	-345	-0-	270	1	4508	2	N	77	2	1			146
							85	9									
09	5040	X	4562	-0-	-478	-0-	258	1	4254	2	N	45	4	1			187
							50	9									
10	5053	X	4699	-0-	-354	-0-	267	1	4348	2	N	76	188	1			75
							84	9									
11	4770	X	4418	-0-	-352	-0-	256	1	4158	2	N	4	4	1			75
							4	9									
12	4929	X	4568	-0-	-361	-0-	261	1	4239	2	N	62	4	1			133
							68	9									
01	4867	X	4519	-0-	-348	-0-	268	1	4153	2	N	89	185	1			37
							98	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					17
09	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					17
10	2294	X	2180	-0-	-114	-0-	2050	2	130	9	N	118					135
11	2220	X	2186	-0-	-34	-0-	2186	2			N	-0-					135
12	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					135
01	2170	N	2056	-0-	-114	-0-	2056	2			N	-0-					135

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	-0-	73	1	1227	2	N	1	1	1			159
							1	9									
09	1305	N	1305	-0-	-0-	-0-	72	1	1190	2	N	39	1	1			197
							43	9									
10	1264	N	1264	-0-	-0-	-0-	73	1	1189	2	N	2	2	1			197
							2	9									
11	667	N	667	-0-	-0-	-0-	39	1	627	2	N	1	1	1			197
							1	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					197
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					197

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5990	-0-	-272	-0-	335	1	5592	2	N	57	3	1			81
							63	9									
09	6030	X	5378	-0-	-652	-0-	302	1	4973	2	N	94	5	1			170
							103	9									
10	6231	X	5800	-0-	-431	-0-	335	1	5454	2	N	10	7	1			173
							11	9									
11	6030	X	6014	-0-	-16	-0-	346	1	5629	2	N	35	189	1			19
							39	9									
12	6076	X	4715	-0-	-1361	-0-	272	1	4420	2	N	21	5	1			35
							23	9									
01	5983	X	2018	-0-	-3965	-0-	122	1	1882	2	N	13	3	1			45
							14	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8462	X	8462	-0-	-0-	-0-	1306	1	7152	2	N	4	4	1			155
							4	9									
09	7950	X	7757	-0-	-193	-0-	1209	1	6381	2	N	152	6	1			301
							167	9									
10	10575	X	10575	-0-	-0-	-0-	1232	1	9326	2	N	15	193	1			123
							17	9									
11	7950	X	6232	-0-	-1718	-0-	891	1	5334	2	N	6	7	1			122
							7	9									
12	7814	X	7814	-0-	-0-	-0-	956	1	6851	2	N	6	6	1			122
							7	9									
01	7750	X	7073	-0-	-677	-0-	1042	1	6023	2	N	7	7	1			122
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7795	-0-	-172	-0-	434	1	7245	2	N	105	176	1			34
							116	9									
09	7710	X	7142	-0-	-568	-0-	408	1	6726	2	N	7	6	1			35
							8	9									
10	7967	X	7246	-0-	-721	-0-	414	1	6752	2	N	73	9	1			99
							80	9									
11	7680	X	6164	-0-	-1516	-0-	351	1	5712	2	N	92	6	1			185
							101	9									
12	7905	X	7661	-0-	-244	-0-	443	1	7210	2	N	7	6	1			186
							8	9									
01	7781	X	7557	-0-	-224	-0-	458	1	7089	2	N	9	8	1			187
							10	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6509	-0-	-218	-0-	366	1	6109	2	N	31	3	1			263
							34	9									
09	6639	X	6639	-0-	-0-	-0-	374	1	6163	2	N	93	190	1			166
							102	9									
10	6696	X	6483	-0-	-213	-0-	374	1	6100	2	N	8	8	1			166
							9	9									
11	6330	X	6080	-0-	-250	-0-	346	1	5632	2	N	93	192	1			67
							102	9									
12	6851	X	5906	-0-	-945	-0-	342	1	5558	2	N	5	5	1			67
							6	9									
01	6851	X	6289	-0-	-562	-0-	374	1	5783	2	N	120	6	1			181
							132	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5990	-0-	-334	-0-	1120	1	4852	2	N	16	3	1			41
							18	9									
09	6120	X	5714	-0-	-406	-0-	1107	1	4532	2	N	68	4	1			105
							75	9									
10	6324	X	5866	-0-	-458	-0-	1163	1	4638	2	N	59	6	1			158
							65	9									
11	6120	X	5791	-0-	-329	-0-	1134	1	4627	2	N	27	5	1			180
							30	9									
12	4836	X	4452	-0-	-384	-0-	752	1	3652	2	N	44	193	1			31
							48	9									
*01	5584	X	5584	-0-	-0-	-0-	1118	1	4376	2	N	82	5	1			108
							90	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4184	X	4184	-0-	-0-	-0-	236	1	3946	2	N	2	2	1			69
							2	9									
09	4062	X	4062	-0-	-0-	-0-	230	1	3782	2	N	45	3	1			111
							50	9									
10	4504	X	4504	-0-	-0-	-0-	258	1	4207	2	N	35	6	1			140
							39	9									
11	4229	X	4229	-0-	-0-	-0-	245	1	3981	2	N	3	4	1			139
							3	9									
12	4328	X	4328	-0-	-0-	-0-	250	1	4074	2	N	4	4	1			139
							4	9									
*01	4565	X	4565	-0-	-0-	-0-	273	1	4222	2	N	64	5	1			198
							70	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

08	4526	X	4403	-0-	-123	-0-	1257	1	3078	2	N	62	2	1			200
							68	9									
09	4320	X	4211	-0-	-109	-0-	1221	1	2921	2	N	63	190	1			73
							69	9									
10	4495	X	4264	-0-	-231	-0-	1207	1	2995	2	N	56	4	1			125
							62	9									
11	4350	X	4065	-0-	-285	-0-	1213	1	2752	2	N	91	3	1			213
							100	9									
12	4495	X	4149	-0-	-346	-0-	1184	1	2944	2	N	19	186	1			46
							21	9									
01	4402	X	4033	-0-	-369	-0-	1168	1	2777	2	N	80	3	1			123
							88	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

08	5413	X	5413	-0-	-0-	-0-	302	1	5047	2	N	58	3	1			227
							64	9									
09	4586	X	4586	-0-	-0-	-0-	256	1	4218	2	N	102	184	1			145
							112	9									
10	3579	X	3579	-0-	-0-	-0-	207	1	3366	2	N	5	5	1			145
							6	9									
11	3406	X	3406	-0-	-0-	-0-	194	1	3150	2	N	56	3	1			198
							62	9									
12	3352	X	3352	-0-	-0-	-0-	194	1	3155	2	N	3	3	1			198
							3	9									
*01	3108	X	3108	-0-	-0-	-0-	188	1	2917	2	N	3	3	1			198
							3	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

08	10385	X	9835	-0-	-550	-0-	9835	2			N	-0-					39
09	9960	X	9128	-0-	-832	-0-	9128	2			N	-0-					39
10	10137	X	9097	-0-	-1040	-0-	9097	2			N	-0-					39
11	9810	X	8511	-0-	-1299	-0-	8511	2			N	-0-					39
12	9858	X	8781	-0-	-1077	-0-	8781	2			N	-0-					39
01	9827	X	8743	-0-	-1084	-0-	8743	2			N	-0-					39

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

08	5704	X	4336	-0-	-1368	-0-	245	1	4090	2	N	1	2	1			29
							1	9									
09	5520	X	4428	-0-	-1092	-0-	253	1	4169	2	N	5	4	1			30
							6	9									
10	6038	X	6038	-0-	-0-	-0-	340	1	5548	2	N	136	7	1			159
							150	9									
11	5340	X	4770	-0-	-570	-0-	276	1	4490	2	N	4	5	1			158
							4	9									
12	5425	X	4724	-0-	-701	-0-	273	1	4447	2	N	4	4	1			158
							4	9									
01	6045	X	4771	-0-	-1274	-0-	284	1	4396	2	N	83	5	1			236
							91	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3237	X	3237	-0-	-0-	-0-	183	1	3052	2	N	2	2	1			195
							2	9									
09	3067	X	3067	-0-	-0-	-0-	175	1	2888	2	N	4	3	1			196
							4	9									
10	3182	X	3182	-0-	-0-	-0-	180	1	2928	2	N	67	187	1			76
							74	9									
11	2971	X	2971	-0-	-0-	-0-	172	1	2796	2	N	3	3	1			76
							3	9									
12	3128	X	3128	-0-	-0-	-0-	177	1	2881	2	N	64	3	1			137
							70	9									
*01	2931	X	2931	-0-	-0-	-0-	178	1	2750	2	N	3	3	1			137
							3	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10062	X	10062	-0-	-0-	-0-	566	1	9446	2	N	45	5	1			184
							50	9									
09	9960	X	9449	-0-	-511	-0-	540	1	8899	2	N	9	8	1			185
							10	9									
10	10292	X	9835	-0-	-457	-0-	560	1	9133	2	N	129	200	1			114
							142	9									
11	9960	X	9286	-0-	-674	-0-	532	1	8651	2	N	94	9	1			199
							103	9									
12	10106	X	8874	-0-	-1232	-0-	513	1	8352	2	N	8	8	1			199
							9	9									
01	10075	X	9206	-0-	-869	-0-	553	1	8559	2	N	85	200	1			84
							94	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5832	X	5832	-0-	-0-	-0-	1050	1	4720	2	N	56	6	8			165
							62	9									
09	5687	X	5687	-0-	-0-	-0-	1027	1	4607	2	N	48	6	8			207
							53	9									
10	5792	X	5792	-0-	-0-	-0-	1079	1	4638	2	N	68	2	8			273
							75	9									
11	5390	X	5390	-0-	-0-	-0-	1044	1	4344	2	N	2	2	8			273
							2	9									
*12	4392	X	4392	-0-	-0-	-0-	956	1	3434	2	N	2	2	8			273
							2	9									
*01	3240	X	3240	-0-	-0-	-0-	902	1	2291	2	N	43	189	1	2	8	125
							47	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6153	-0-	-884	-0-	340	1	5669	2	N	131	190	1			68
							144	9									
09	6810	X	5398	-0-	-1412	-0-	309	1	5082	2	N	6	5	1			69
							7	9									
10	6448	X	6008	-0-	-440	-0-	339	1	5526	2	N	130	8	1			191
							143	9									
11	6240	X	5634	-0-	-606	-0-	326	1	5302	2	N	5	5	1			191
							6	9									
12	6435	X	6435	-0-	-0-	-0-	365	1	5938	2	N	120	196	1			115
							132	9									
*01	6468	X	6468	-0-	-0-	-0-	386	1	5970	2	N	102	7	1			210
							112	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17639	X	16310	-0-	-1329	-0-		16237	2	73	9	N	66	1	8			131
09	16530	X	15188	-0-	-1342	-0-		15188	2			N	-0-					131
10	17019	X	16036	-0-	-983	-0-		15957	2	79	9	N	72					203
11	16260	X	15000	-0-	-1260	-0-		15000	2			N	-0-					203
12	15107	X	15107	-0-	-0-	-0-		15064	2	43	9	N	39	191	1			51
*01	15098	X	15098	-0-	-0-	-0-		15054	2	44	9	N	40					91

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

08	4495	X	4134	-0-	-361	-0-		227	1	3784	2	N	112	2	1			221
								123	9									
09	4290	X	3960	-0-	-330	-0-		226	1	3720	2	N	13	187	1			47
								14	9									
10	4433	X	4163	-0-	-270	-0-		235	1	3823	2	N	95	5	1			137
								105	9									
11	4290	X	3961	-0-	-329	-0-		228	1	3709	2	N	22	4	1			155
								24	9									
12	4154	X	4095	-0-	-59	-0-		233	1	3788	2	N	67	189	1			33
								74	9									
01	4154	X	4153	-0-	-1	-0-		249	1	3850	2	N	49	4	1			78
								54	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

08	1297	N	1297	-0-	-0-	-0-		1079	1	218	2	N	-0-					134
09	1092	N	1092	-0-	-0-	-0-		1044	1	4	2	N	40					174
								44	9									
10	1681	N	1681	-0-	-0-	-0-		1079	1	529	2	N	66	178	1			62
								73	9									
11	1523	N	1523	-0-	-0-	-0-		1044	1	417	2	N	56					118
								62	9									
*12	957	N	957	-0-	-0-	-0-		909	1	47	2	N	1	1	8			118
								1	9									
01	930	N	702	-0-	-228	-0-		680	1	22	9	N	20					138

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

08	29890	X	29890	-0-	-0-	-0-		1689	1	28187	2	N	13	14	1			52
								14	9									
09	29491	X	29491	-0-	-0-	-0-		1684	1	27722	2	N	77	25	1			104
								85	9									
10	26050	X	26050	-0-	-0-	-0-		1497	1	24388	2	N	150	35	1			219
								165	9									
11	23151	X	23151	-0-	-0-	-0-		1339	1	21788	2	N	22	23	1			218
								24	9									
12	30473	X	24846	-0-	-5627	-0-		1434	1	23322	2	N	82	202	1			98
								90	9									
01	30473	X	25439	-0-	-5034	-0-		1534	1	23743	2	N	147	26	1			219
								162	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2423	-0-	-274	-0-	137	1	2285	2	N	1	1	1			119
							1	9									
09	2490	N	2218	-0-	-272	-0-	127	1	2089	2	N	2	2	1			119
							2	9									
10	2697	N	2032	-0-	-665	-0-	117	1	1912	2	N	3	3	1			119
							3	9									
11	2315	N	2315	-0-	-0-	-0-	134	1	2179	2	N	2	2	1			119
							2	9									
12	2294	N	1969	-0-	-325	-0-	114	1	1853	2	N	2	2	1			119
							2	9									
01	2046	N	1980	-0-	-66	-0-	120	1	1858	2	N	2	2	1			119
							2	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7750	-0-	-0-	-0-	1188	1	6457	2	N	95	3	1			204
							105	9									
09	7440	X	7205	-0-	-235	-0-	1183	1	5961	2	N	55	190	1			69
							61	9									
10	7843	X	7510	-0-	-333	-0-	1211	1	6210	2	N	81	9	1			141
							89	9									
11	7590	X	7028	-0-	-562	-0-	1179	1	5815	2	N	31	6	1			166
							34	9									
12	7843	X	7146	-0-	-697	-0-	1169	1	5907	2	N	64	6	1			224
							70	9									
01	7750	X	6959	-0-	-791	-0-	1200	1	5724	2	N	32	6	1			250
							35	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23095	X	21886	-0-	-1209	-0-	2580	1	19205	2	N	92	199	1			81
							101	9									
09	22350	X	18516	-0-	-3834	-0-	2268	1	16126	2	N	111	26	1	3	8	163
							122	9									
10	22754	X	16764	-0-	-5990	-0-	2130	1	14561	2	N	66	27	1	3	8	199
							73	9									
11	21750	X	19013	-0-	-2737	-0-	2543	1	16392	2	N	71	204	1	2	8	64
							78	9									
*12	21700	X	21166	-0-	-534	-0-	2845	1	18188	2	N	121	11	1	3	8	171
							133	9									
01	21700	X	19412	-0-	-2288	-0-	2915	1	16367	2	N	118	198	1	2	8	89
							130	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21825	X	21825	-0-	-0-	-0-	1187	1	19809	2	Y	754	597	0	201	1	450
							829	9					1	8			
09	20609	X	20609	-0-	-0-	-0-	1139	1	18753	2	Y	652	461	0	212	1	429
							717	9									
10	21519	X	21519	-0-	-0-	-0-	1177	1	19164	2	Y	1071	790	0	226	1	484
							1178	9									
11	20520	X	20520	-0-	-0-	-0-	1138	1	18517	2	Y	786	603	0	217	1	450
							865	9									
12	20335	X	20335	-0-	-0-	-0-	1137	1	18499	2	Y	635	491	0	27	1	567
							699	9									
*01	20538	X	20538	-0-	-0-	-0-	1214	1	18790	2	Y	485	138	0	403	1	511
							534	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

08	7192	X	6601	-0-	-591	-0-	776	1	5779	2	Y	42	10	1	2	8	164
							46	9									
09	6960	X	5828	-0-	-1132	-0-	715	1	5082	2	Y	28	25	1	3	8	164
							31	9									
10	6547	X	6547	-0-	-0-	-0-	826	1	5643	2	Y	71	205	1	3	8	27
							78	9									
11	6124	X	6124	-0-	-0-	-0-	820	1	5284	2	Y	18	20	1	2	8	23
							20	9									
*12	6603	X	5719	-0-	-884	-0-	763	1	4875	2	Y	74	10	1	5	8	82
							81	9									
01	6603	X	5241	-0-	-1362	-0-	783	1	4394	2	Y	58	16	1	2	8	122
							64	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

08	42942	X	42942	-0-	-0-	-0-	2376	1	39655	2	Y	828	779	0	79	1	338
							911	9									
09	40132	X	40132	-0-	-0-	-0-	2244	1	36943	2	Y	859	712	0	154	1	331
							945	9									
10	38565	X	38565	-0-	-0-	-0-	2175	1	35462	2	Y	844	662	0	160	1	353
							928	9									
11	35790	X	35790	-0-	-0-	-0-	2026	1	32959	2	Y	732	606	0	126	1	353
							805	9									
12	35507	X	35507	-0-	-0-	-0-	2010	1	32716	2	Y	710	596	0	119	1	348
							781	9									
*01	33004	X	33004	-0-	-0-	-0-	1958	1	30318	2	Y	662	511	0	145	1	354
							728	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	X	13044	-0-	-379	-0-	1546	1	11233	2	Y	241	198	1	1	8	137
							265	9									
09	12870	X	12034	-0-	-836	-0-	1422	1	10359	2	Y	230	197	1			170
							253	9									
10	13299	X	12544	-0-	-755	-0-	1506	1	10774	2	Y	240	203	1			207
							264	9									
11	12870	X	11767	-0-	-1103	-0-	1463	1	10050	2	Y	231	198	1	1	8	239
							254	9									
12	13206	X	11301	-0-	-1905	-0-	1262	1	9774	2	Y	241	200	1			280
							265	9									
01	13051	X	11611	-0-	-1440	-0-	1449	1	9960	2	Y	184	202	1			262
							202	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26096	X	26096	-0-	-0-	-0-	1447	1	24159	2	Y	445	23	0	403	1	331
							490	9									
09	25415	X	25415	-0-	-0-	-0-	1426	1	23471	2	Y	471	595	1			207
							518	9									
10	25429	X	25429	-0-	-0-	-0-	1440	1	23473	2	Y	469	38	0	440	1	198
							516	9									
11	24724	X	24724	-0-	-0-	-0-	1403	1	22828	2	Y	448	168	0	259	1	219
							493	9									
12	23921	X	23921	-0-	-0-	-0-	1358	1	22086	2	Y	434	203	0	256	1	194
							477	9									
*01	22744	X	22744	-0-	-0-	-0-	1351	1	20913	2	Y	436	176	0	270	1	184
							480	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	10793	-0-	-2227	-0-	581	1	9691	2	N	474	483	0	36	1	262
							521	9									
09	12540	X	10513	-0-	-2027	-0-	567	1	9345	2	N	546	503	0	78	1	227
							601	9									
10	12307	X	10550	-0-	-1757	-0-	582	1	9484	2	N	440	350	0	69	1	248
							484	9									
11	11340	X	9705	-0-	-1635	-0-	550	1	8948	2	N	188	252	0	21	1	163
							207	9									
12	11656	X	10046	-0-	-1610	-0-	574	1	9344	2	N	116	100	0	20	1	159
							128	9									
01	10850	X	9753	-0-	-1097	-0-	584	1	9036	2	N	121	96	0	23	1	161
							133	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53362	X	53362	-0-	-0-	-0-	2937 1420	1 9	49005	2	N	1291	358	0	1018	1	928
09	51777	X	51777	-0-	-0-	-0-	2892 1266	1 9	47619	2	N	1151	278	0	721	1	1080
10	52721	X	52721	-0-	-0-	-0-	2972 1308	1 9	48441	2	N	1189	201	0	1315	1	753
11	49848	X	49848	-0-	-0-	-0-	2827 1035	1 9	45986	2	N	941	161	0	502	1	1031
12	50350	X	50350	-0-	-0-	-0-	2857 1023	1 9	46470	2	N	930	252	0	907	1	802
*01	50387	X	50387	-0-	-0-	-0-	2982 1254	1 9	46151	2	N	1140	252	0	933	1	757

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

08	11780	X	11425	-0-	-355	-0-	637 163	1 9	10625	2	Y	148	192	1			55
09	11370	X	10983	-0-	-387	-0-	615 246	1 9	10122	2	Y	224	206	1			73
10	11749	X	11075	-0-	-674	-0-	627 233	1 9	10215	2	Y	212	221	1			64
11	11250	X	10799	-0-	-451	-0-	612 234	1 9	9953	2	Y	213	212	1			65
12	11594	X	10729	-0-	-865	-0-	605 289	1 9	9835	2	Y	263	21	1			307
01	11439	X	11130	-0-	-309	-0-	663 204	1 9	10263	2	Y	185	402	1			90

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

08	9641	X	9090	-0-	-551	-0-	501 222	1 9	8367	2	Y	202	201	0	22	1	232
09	9660	X	8260	-0-	-1400	-0-	455 310	1 9	7495	2	Y	282	239	0	48	1	227
10	9982	X	8989	-0-	-993	-0-	505 253	1 9	8231	2	Y	230	172	0	49	1	236
11	9660	X	6849	-0-	-2811	-0-	391 89	1 9	6369	2	Y	81	108	0	18	1	191
12	9982	X	9982	-0-	-0-	-0-	565 226	1 9	9191	2	Y	205	72	0	18	1	306
01	9083	X	9055	-0-	-28	-0-	528 351	1 9	8176	2	Y	319	251	0	23	1	351

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71092	X	71092	-0-	-0-	-0-	3948	1	65905	2	Y	1126	218	0	794	1	766
							1239	9					13	8			
09	65468	X	65468	-0-	-0-	-0-	3681	1	60607	2	Y	1073	296	0	844	1	697
							1180	9					2	8			
10	66157	X	66157	-0-	-0-	-0-	3756	1	61200	2	Y	1092	431	0	906	1	452
							1201	9									
11	62244	X	62244	-0-	-0-	-0-	3539	1	57561	2	Y	1040	563	0	529	1	399
							1144	9					1	8			
*12	61142	X	61142	-0-	-0-	-0-	3475	1	56522	2	Y	1041	558	0	329	1	552
							1145	9					1	8			
*01	59333	X	59333	-0-	-0-	-0-	3528	1	54609	2	Y	1087	408	0	730	1	501
							1196	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13330	X	11816	-0-	-1514	-0-	652	1	10882	2	Y	256	238	0	25	1	95
							282	9									
09	12900	X	11354	-0-	-1546	-0-	634	1	10444	2	Y	251	230	0	46	1	70
							276	9									
10	12865	X	12004	-0-	-861	-0-	676	1	11017	2	Y	283	202	0	53	1	98
							311	9									
11	12349	X	12349	-0-	-0-	-0-	699	1	11366	2	Y	258	269	0	23	1	64
							284	9									
12	12186	X	12186	-0-	-0-	-0-	690	1	11223	2	Y	248	213	0	23	1	76
							273	9									
01	11997	X	11982	-0-	-15	-0-	709	1	10977	2	Y	269	236	0	27	1	82
							296	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10685	-0-	-382	-0-	1371	1	9139	2	Y	159	195	1	1	8	107
							175	9									
09	10710	X	10171	-0-	-539	-0-	1373	1	8627	2	Y	155	195	1			67
							171	9									
10	11036	X	10223	-0-	-813	-0-	1344	1	8713	2	Y	151	12	1	1	8	205
							166	9									
11	10620	X	9763	-0-	-857	-0-	1340	1	8255	2	Y	153	195	1			163
							168	9									
12	10881	X	10234	-0-	-647	-0-	1367	1	8659	2	Y	189	195	1			157
							208	9									
01	10695	X	10032	-0-	-663	-0-	1276	1	8483	2	Y	248	199	1			206
							273	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	10374	-0-	-1096	-0-	573	1	9559	2	Y	220	198	0	22	1	136
							242	9					1	8			
09	11010	X	9611	-0-	-1399	-0-	533	1	8782	2	Y	269	235	0	46	1	124
							296	9									
10	11377	X	10040	-0-	-1337	-0-	562	1	9156	2	Y	293	214	0	50	1	153
							322	9									
11	10410	X	9540	-0-	-870	-0-	537	1	8731	2	Y	247	266	0	20	1	114
							272	9									
12	10633	X	9552	-0-	-1081	-0-	539	1	8774	2	Y	217	190	0	19	1	122
							239	9									
01	10385	X	9291	-0-	-1094	-0-	552	1	8541	2	Y	180	164	0	22	1	116
							198	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	8771	-0-	-405	-0-	1018	1	7580	2	Y	157	196	1	5	8	100
							173	9									
09	8880	X	8023	-0-	-857	-0-	969	1	6892	2	Y	147	3	0	28	1	211
							162	9					5	8			
10	9176	X	8326	-0-	-850	-0-	1047	1	7158	2	Y	110	220	1	4	8	97
							121	9									
11	8850	X	7711	-0-	-1139	-0-	1009	1	6507	2	Y	177	210	1	4	8	60
							195	9									
*12	9052	X	6866	-0-	-2186	-0-	907	1	5797	2	Y	147	11	1	4	8	192
							162	9									
01	8773	X	6492	-0-	-2281	-0-	954	1	5360	2	Y	162	199	1	3	8	152
							178	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	10348	-0-	-967	-0-	573	1	9558	2	Y	197	196	1			68
							217	9									
09	10530	X	9555	-0-	-975	-0-	535	1	8807	2	Y	194	204	1			58
							213	9									
10	10850	X	10171	-0-	-679	-0-	577	1	9408	2	Y	169	29	1			198
							186	9									
11	10500	X	9584	-0-	-916	-0-	552	1	8977	2	Y	50	198	1			50
							55	9									
12	10540	X	9845	-0-	-695	-0-	557	1	9056	2	Y	211	200	1			61
							232	9									
01	10354	X	9532	-0-	-822	-0-	566	1	8765	2	Y	183	23	1			221
							201	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30628	X	23457	-0-	-7171	-0-	1295	1	21610	2	Y	502	567	1	1	8	224
							552	9									
09	28770	X	26321	-0-	-2449	-0-	1470	1	24206	2	Y	586	397	1			413
							645	9									
10	28427	X	27775	-0-	-652	-0-	1555	1	25336	2	Y	804	370	0	430	1	417
							884	9									
11	27510	X	23851	-0-	-3659	-0-	1336	1	21742	2	Y	703	608	0	212	1	300
							773	9									
12	28751	X	28751	-0-	-0-	-0-	1619	1	26327	2	Y	732	460	0	219	1	353
							805	9									
*01	28028	X	28028	-0-	-0-	-0-	1669	1	25834	2	Y	477	315	0	228	1	287
							525	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21390	X	19853	-0-	-1537	-0-	1101	1	18379	2	Y	339	199	1			248
							373	9									
09	19800	X	16402	-0-	-3398	-0-	922	1	15183	2	Y	270	386	1			132
							297	9									
10	20367	X	18228	-0-	-2139	-0-	1033	1	16832	2	Y	330	208	1			254
							363	9									
11	19710	X	17344	-0-	-2366	-0-	985	1	16018	2	Y	310	386	1			178
							341	9									
12	19840	X	16478	-0-	-3362	-0-	933	1	15181	2	Y	331	207	1			302
							364	9									
01	19840	X	17097	-0-	-2743	-0-	1016	1	15728	2	Y	321	394	1			229
							353	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

08	16740	X	15203	-0-	-1537	-0-	842	1	14051	2	Y	282	203	1				222
							310	9										
09	16200	X	13573	-0-	-2627	-0-	762	1	12544	2	Y	243	395	1				70
							267	9										
10	16430	X	14161	-0-	-2269	-0-	806	1	13126	2	Y	208	215	1				63
							229	9										
11	15300	X	13529	-0-	-1771	-0-	771	1	12546	2	Y	193	24	1				232
							212	9										
12	15810	X	13650	-0-	-2160	-0-	777	1	12645	2	Y	207	211	1				228
							228	9										
01	15190	X	13359	-0-	-1831	-0-	797	1	12338	2	Y	204	220	1				212
							224	9										

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

08	8742	X	6969	-0-	-1773	-0-	383	1	6389	2	Y	179	202	1	1	8		198
							197	9										
09	7980	X	4916	-0-	-3064	-0-	272	1	4471	2	Y	157	187	1	1	8		167
							173	9										
10	8122	X	7487	-0-	-635	-0-	423	1	6891	2	Y	157	214	1	1	8		109
							173	9										
11	7380	X	5933	-0-	-1447	-0-	334	1	5437	2	Y	147	49	0	22	1		185
							162	9										
12	4541	X	4541	-0-	-0-	-0-	251	1	4077	2	Y	194	147	0	19	1		213
							213	9										
*01	1303	X	1303	-0-	-0-	-0-	75	1	1158	2	Y	64	46	0	20	1		211
							70	9										

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

08	14531	X	14531	-0-	-0-	-0-	1702	1	12666	2	Y	148	138	0	19	1		84
							163	9										
09	14459	X	14459	-0-	-0-	-0-	1761	1	12519	2	Y	163	143	0	44	1		60
							179	9										
10	12786	X	12786	-0-	-0-	-0-	1602	1	10952	2	Y	211	119	0	48	1		104
							232	9										
11	13221	X	13221	-0-	-0-	-0-	1746	1	11256	2	Y	199	170	0	26	1		107
							219	9										
12	14942	X	13965	-0-	-977	-0-	1862	1	11905	2	Y	180	181	0	17	1		89
							198	9										
01	14942	X	12203	-0-	-2739	-0-	1814	1	10187	2	Y	184	147	0	28	1		98
							202	9										

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40524	X	40524	-0-	-0-	-0-	2237	1	37340	2	N	861	532	0	413	1	395
							947	9					2	8			
09	37223	X	37223	-0-	-0-	-0-	2074	1	34159	2	N	900	481	0	337	1	474
							990	9					3	8			
10	39448	X	39448	-0-	-0-	-0-	2222	1	36213	2	N	921	508	0	355	1	531
							1013	9					1	8			
11	36227	X	36227	-0-	-0-	-0-	2039	1	33183	2	N	914	518	0	330	1	593
							1005	9					4	8			
12	T. A.		36619	-0-	36619	36619	2054	1	33404	2	N	1055	636	0	524	1	488
							1161	9									
01	T. A.		36421	-0-	36421	73040	2148	1	33254	2	N	926	542	0	368	1	503
							1019	9					1	8			

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

08	13516	X	12551	-0-	-965	-0-	697	1	11635	2	Y	199	172	0	14	1	117
							219	9									
09	12930	X	11128	-0-	-1802	-0-	597	1	9831	2	Y	636	174	0	398	1	181
							700	9									
10	13113	X	12003	-0-	-1110	-0-	675	1	11006	2	Y	293	241	0	33	1	200
							322	9									
11	12570	X	11414	-0-	-1156	-0-	640	1	10415	2	Y	326	288	0	24	1	214
							359	9									
12	12989	X	11228	-0-	-1761	-0-	626	1	10183	2	Y	381	353	0	23	1	219
							419	9									
01	12555	X	10996	-0-	-1559	-0-	642	1	9943	2	Y	374	341	0	27	1	225
							411	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

08	12276	X	11403	-0-	-873	-0-	631	1	10540	2	Y	211	193	1			163
							232	9									
09	11880	X	10725	-0-	-1155	-0-	601	1	9895	2	Y	208	9	1			362
							229	9									
10	12276	X	10885	-0-	-1391	-0-	614	1	10008	2	Y	239	387	1			214
							263	9									
11	11880	X	10328	-0-	-1552	-0-	583	1	9488	2	Y	234	201	1			247
							257	9									
12	11873	X	10624	-0-	-1249	-0-	602	1	9800	2	Y	202	202	1			247
							222	9									
01	11408	X	10299	-0-	-1109	-0-	618	1	9571	2	Y	100	198	1			149
							110	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21638	X	19038	-0-	-2600	-0-	1053	1	17575	2	Y	373	377	1			237
							410	9									
09	20040	X	17861	-0-	-2179	-0-	1000	1	16469	2	Y	356	390	1			203
							392	9									
10	20305	X	17627	-0-	-2678	-0-	998	1	16255	2	Y	340	399	1			144
							374	9									
11	19200	X	16456	-0-	-2744	-0-	932	1	15157	2	Y	334	393	1			85
							367	9									
12	19809	X	15948	-0-	-3861	-0-	904	1	14702	2	Y	311	203	1			193
							342	9									
01	19034	X	13771	-0-	-5263	-0-	812	1	12576	2	Y	348	395	1			146
							383	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14556	X	14556	-0-	-0-	-0-	1717	1	12783	2	Y	51	128	0	22	1	163
							56	9									
09	12224	X	12224	-0-	-0-	-0-	1482	1	10538	2	Y	185	128	0	46	1	173
							204	9					1	8			
10	14556	X	14556	-0-	-0-	-0-	1813	1	12394	2	Y	317	193	0	63	1	234
							349	9									
11	13269	X	13269	-0-	-0-	-0-	1730	1	11154	2	Y	350	303	0	33	1	248
							385	9									
12	14123	X	14123	-0-	-0-	-0-	1828	1	11687	2	Y	553	521	0	24	1	256
							608	9									
*01	13050	X	13050	-0-	-0-	-0-	1925	1	10813	2	Y	284	281	0	40	1	219
							312	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23755	X	23755	-0-	-0-	-0-	2693	1	20048	2	Y	922	777	0	51	1	377
							1014	9									
09	21830	X	21830	-0-	-0-	-0-	2591	1	18424	2	Y	741	813	0	116	1	189
							815	9									
10	22485	X	22485	-0-	-0-	-0-	2789	1	19067	2	Y	572	407	0	106	1	248
							629	9									
11	20686	X	20686	-0-	-0-	-0-	2716	1	17506	2	Y	422	410	0	49	1	211
							464	9									
12	20517	X	20517	-0-	-0-	-0-	2688	1	17181	2	Y	589	418	0	32	1	350
							648	9									
*01	19349	X	19349	-0-	-0-	-0-	2864	1	16083	2	Y	365	282	0	50	1	383
							402	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24800	X	22897	-0-	-1903	-0-	1275	1	21283	2	Y	308	156	0	36	1	291
							339	9									
09	24000	X	22161	-0-	-1839	-0-	1246	1	20519	2	Y	360	162	0	69	1	419
							396	9					1	8			
10	24800	X	22036	-0-	-2764	-0-	1253	1	20412	2	Y	337	132	0	458	1	166
							371	9									
11	23310	X	20392	-0-	-2918	-0-	1162	1	18908	2	Y	293	119	0	243	1	97
							322	9									
12	21321	X	21321	-0-	-0-	-0-	1219	1	19830	2	Y	247	90	0	51	1	203
							272	9									
*01	21220	X	21220	-0-	-0-	-0-	1272	1	19696	2	Y	229	63	0	245	1	124
							252	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9922	X	9922	-0-	-0-	-0-	1170	1	8705	2	Y	43	30	0	15	1	68
							47	9									
09	9689	X	9689	-0-	-0-	-0-	1175	1	8351	2	Y	148	99	0	42	1	75
							163	9									
10	9002	X	9002	-0-	-0-	-0-	1106	1	7559	2	Y	306	188	0	54	1	139
							337	9									
11	8234	X	8234	-0-	-0-	-0-	1055	1	6799	2	Y	345	302	0	27	1	155
							380	9									
12	10013	X	8644	-0-	-1369	-0-	1134	1	7250	2	Y	236	271	0	17	1	103
							260	9									
01	10013	X	8208	-0-	-1805	-0-	1216	1	6827	2	Y	150	132	0	28	1	93
							165	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10364	X	10364	-0-	-0-	-0-	1198	1	8915	2	Y	228	211	0	20	1	113
							251	9									
09	9406	X	9406	-0-	-0-	-0-	1109	1	7883	2	Y	376	339	0	57	1	93
							414	9									
10	10082	X	10082	-0-	-0-	-0-	1253	1	8567	2	Y	238	168	0	57	1	106
							262	9									
11	9178	X	9178	-0-	-0-	-0-	1194	1	7698	2	Y	260	222	0	28	1	116
							286	9									
12	10850	X	10119	-0-	-731	-0-	1303	1	8331	2	Y	441	408	0	20	1	129
							485	9									
01	10354	X	9503	-0-	-851	-0-	1368	1	7684	2	Y	410	358	0	38	1	143
							451	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	9621	-0-	-640	-0-	1129	1	8406	2	Y	78	53	0	13	1	126
							86	9									
09	9870	X	9084	-0-	-786	-0-	1108	1	7876	2	Y	91	68	0	34	1	115
							100	9									
10	10199	X	9323	-0-	-876	-0-	1178	1	8050	2	Y	86	41	0	38	1	122
							95	9									
11	9810	X	8880	-0-	-930	-0-	1181	1	7613	2	Y	78	56	0	23	1	121
							86	9									
12	9236	X	9236	-0-	-0-	-0-	1225	1	7832	2	Y	163	134	0	14	1	136
							179	9									
*01	7717	X	7717	-0-	-0-	-0-	1113	1	6251	2	Y	321	249	0	27	1	181
							353	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38297	X	38297	-0-	-0-	-0-	2111	1	35245	2	Y	855	860	0	26	1	432
							941	9									
09	34600	X	34600	-0-	-0-	-0-	1931	1	31800	2	Y	790	756	0	41	1	425
							869	9									
10	35574	X	35574	-0-	-0-	-0-	1995	1	32501	2	Y	980	864	0	63	1	478
							1078	9									
11	34683	X	34683	-0-	-0-	-0-	1915	1	31156	2	Y	1465	1304	0	46	1	593
							1612	9									
12	34512	X	34512	-0-	-0-	-0-	1942	1	31596	2	Y	885	884	0	43	1	551
							974	9									
*01	35870	X	35870	-0-	-0-	-0-	2135	1	33060	2	Y	614	169	0	620	1	376
							675	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	721	-0-	-1232	-0-	40	1	671	2	Y	9	10	1			294
							10	9									
09	1710	X	342	-0-	-1368	-0-	18	1	303	2	Y	19	16	1			297
							21	9									
10	1209	X	490	-0-	-719	-0-	27	1	438	2	Y	23	24	1			296
							25	9									
11	720	X	318	-0-	-402	-0-	17	1	283	2	Y	16	17	1			295
							18	9									
12	341	N	209	-0-	-132	-0-	11	1	181	2	Y	15	15	1			295
							17	9									
01	496	N	29	-0-	-467	-0-	1	1	9	2	Y	17	16	1			296
							19	9									

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24087	X	21426	-0-	-2661	-0-	1186	1	19791	2	Y	408	388	1			273
							449	9									
09	22530	X	20441	-0-	-2089	-0-	1146	1	18865	2	Y	391	569	1			95
							430	9									
10	23281	X	21523	-0-	-1758	-0-	1218	1	19843	2	Y	420	414	1			101
							462	9									
11	21420	X	20562	-0-	-858	-0-	1166	1	18971	2	Y	386	395	1			92
							425	9									
12	21917	X	20694	-0-	-1223	-0-	1161	1	18887	2	Y	587	407	1			272
							646	9									
01	21514	X	20625	-0-	-889	-0-	1213	1	18777	2	Y	577	596	1			253
							635	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5260	-0-	-754	-0-	291	1	4861	2	Y	98	81	0	18	1	132
							108	9									
09	5880	X	4939	-0-	-941	-0-	276	1	4550	2	Y	103	69	0	33	1	133
							113	9									
10	6076	X	4579	-0-	-1497	-0-	256	1	4167	2	Y	142	92	0	44	1	139
							156	9									
11	5880	X	2653	-0-	-3227	-0-	147	1	2386	2	Y	109	28	0	18	1	202
							120	9									
12	5766	X	4297	-0-	-1469	-0-	244	1	3976	2	Y	70	3	0	204	1	65
							77	9									
01	5270	X	4595	-0-	-675	-0-	276	1	4268	2	Y	46	23	1			88
							51	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	9921	-0-	-185	-0-	547 241	1 9	9133	2	Y	219	195	1			96
09	9591	X	9591	-0-	-0-	-0-	537 218	1 9	8836	2	Y	198	195	1			99
10	9866	X	9866	-0-	-0-	-0-	557 227	1 9	9082	2	Y	206	199	1			106
11	9527	X	9527	-0-	-0-	-0-	542 173	1 9	8812	2	Y	157	190	1			73
12	9920	X	9515	-0-	-405	-0-	542 151	1 9	8822	2	Y	137	19	1			191
01	9920	X	9527	-0-	-393	-0-	570 131	1 9	8826	2	Y	119	208	1			102

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25073	X	25073	-0-	-0-	-0-	1397 362	1 9	23314	2	Y	329	297	0	23	1	247
09	23192	X	23192	-0-	-0-	-0-	1308 344	1 9	21540	2	Y	313	245	0	48	1	267
10	23467	X	23467	-0-	-0-	-0-	1338 328	1 9	21801	2	Y	298	222	0	37	1	306
11	22178	X	22178	-0-	-0-	-0-	1266 321	1 9	20591	2	Y	292	222	0	35	1	341
12	22047	X	22047	-0-	-0-	-0-	1256 364	1 9	20427	2	Y	331	263	0	37	1	372
*01	21196	X	21196	-0-	-0-	-0-	1266 328	1 9	19602	2	Y	298	139	0	27	1	504

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20910	X	20910	-0-	-0-	-0-	1102 1418	1 9	18390	2	Y	1289	1496	1	1	8	620
09	19319	X	19319	-0-	-0-	-0-	1050 964	1 9	17305	2	Y	876	608	1	1	8	887
10	20027	X	20027	-0-	-0-	-0-	1092 1143	1 9	17792	2	Y	1039	1198	1			728
11	18820	X	18820	-0-	-0-	-0-	1035 950	1 9	16835	2	Y	864	801	1	1	8	790
12	17860	X	17860	-0-	-0-	-0-	974 1043	1 9	15843	2	Y	948	48	0	777	1	913
*01	13809	X	13809	-0-	-0-	-0-	811 443	1 9	12555	2	Y	403	206	0	424	1	686

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14260	X	12854	-0-	-1406	-0-	1149 295	1 9	11410	2	Y	268	204	0	15	1	185
09	13800	X	12387	-0-	-1413	-0-	1021 162	1 9	11204	2	Y	147	177	0	34	1	121
10	14229	X	12717	-0-	-1512	-0-	1202 151	1 9	11364	2	Y	137	85	0	36	1	137
11	13170	X	11568	-0-	-1602	-0-	1055 105	1 9	10408	2	Y	95	87	0	18	1	127
12	13330	X	11754	-0-	-1576	-0-	1174 224	1 9	10356	2	Y	204	176	0	13	1	142
01	12865	X	11080	-0-	-1785	-0-	1118 172	1 9	9790	2	Y	156	137	0	21	1	140

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16430	X	15611	-0-	-819	-0-	1271 211	1 9	14129	2	Y	192	195	1	4	8	147
09	15900	X	15064	-0-	-836	-0-	1129 194	1 9	13741	2	Y	176	197	1	4	8	122
10	16430	X	14858	-0-	-1572	-0-	1293 201	1 9	13364	2	Y	183	208	1	3	8	94
11	15900	X	14164	-0-	-1736	-0-	1165 197	1 9	12802	2	Y	179	201	1	3	8	69
*12	16430	X	14043	-0-	-2387	-0-	1305 184	1 9	12554	2	Y	167	5	1	6	8	225
01	15624	X	13525	-0-	-2099	-0-	1204 191	1 9	12130	2	Y	174	188	1	2	8	209

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22847	X	19516	-0-	-3331	-0-	1046 1012	1 9	17458	2	Y	920	833	0	81	1	171
09	21330	X	18919	-0-	-2411	-0-	1032 900	1 9	16987	2	Y	818	685	0	164	1	140
10	21576	X	19375	-0-	-2201	-0-	1068 899	1 9	17408	2	Y	817	639	0	152	1	166
11	19800	X	19474	-0-	-326	-0-	1076 890	1 9	17508	2	Y	809	657	0	135	1	183
12	18719	X	18719	-0-	-0-	-0-	1036 831	1 9	16852	2	Y	755	644	0	120	1	174
*01	18336	X	18336	-0-	-0-	-0-	1059 888	1 9	16389	2	Y	807	624	0	160	1	197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	4862	-0-	-966	-0-	560 1 132 9		4170	2	Y	120	90 0 		15	1	86
09	5610	X	2447	-0-	-3163	-0-	297 1 39 9		2111	2	Y	35	35 0 1 8		31	1	54
10	5332	X	3086	-0-	-2246	-0-	377 1 130 9		2579	2	Y	118	34 0 		37	1	101
11	5160	X	3467	-0-	-1693	-0-	452 1 102 9		2913	2	Y	93	67 0 		22	1	105
12	5332	X	2972	-0-	-2360	-0-	389 1 97 9		2486	2	Y	88	80 0 		12	1	101
01	4867	X	2082	-0-	-2785	-0-	301 1 88 9		1693	2	Y	80	59 0 		19	1	103

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	6720	-0-	-1526	-0-	665 1 1108 9		4947	2	Y	1007	947 0 		46	1	365
09	7560	X	6572	-0-	-988	-0-	706 1 848 9		5018	2	Y	771	893 0 		89	1	154
10	7068	X	7036	-0-	-32	-0-	806 1 721 9		5509	2	Y	655	494 0 		73	1	242
11	6780	X	6283	-0-	-497	-0-	740 1 771 9		4772	2	Y	701	656 0 		23	1	264
12	6789	X	6585	-0-	-204	-0-	775 1 853 9		4957	2	Y	775	814 0 		24	1	201
01	7037	X	5594	-0-	-1443	-0-	792 1 355 9		4447	2	Y	323	218 0 184 8		35	1	87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8188	-0-	-740	-0-	438	1	7309	2	Y	401	378	0	33	1	280
							441	9									
09	8550	X	7638	-0-	-912	-0-	406	1	6693	2	Y	490	440	0	73	1	257
							539	9									
10	8370	X	7589	-0-	-781	-0-	412	1	6712	2	Y	423	328	0	70	1	282
							465	9									
11	8040	X	7398	-0-	-642	-0-	405	1	6585	2	Y	371	404	0	23	1	226
							408	9									
12	8397	X	8397	-0-	-0-	-0-	470	1	7646	2	Y	255	233	0	23	1	225
							281	9									
*01	8704	X	8704	-0-	-0-	-0-	511	1	7909	2	Y	258	228	0	28	1	227
							284	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16957	X	15478	-0-	-1479	-0-	1812	1	13486	2	Y	164	160	0	20	1	72
							180	9									
09	16410	X	14572	-0-	-1838	-0-	1759	1	12505	2	Y	280	242	0	51	1	59
							308	9									
10	16957	X	13672	-0-	-3285	-0-	1724	1	11784	2	Y	149	100	0	49	1	59
							164	9									
11	15930	X	12203	-0-	-3727	-0-	1618	1	10433	2	Y	138	114	0	25	1	58
							152	9									
12	15593	X	11670	-0-	-3923	-0-	1522	1	9729	2	Y	381	325	0	18	1	96
							419	9									
01	15469	X	10348	-0-	-5121	-0-	1510	1	8480	2	Y	325	207	0	30	1	183
							358	9					1	8			

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21979	X	18289	-0-	-3690	-0-	1013	1	16901	2	Y	341	322	0	24	1	116
							375	9									
09	20370	X	19711	-0-	-659	-0-	1101	1	18125	2	Y	441	368	0	71	1	118
							485	9									
10	20119	X	19048	-0-	-1071	-0-	1074	1	17501	2	Y	430	356	0	59	1	133
							473	9									
11	18870	X	17950	-0-	-920	-0-	1012	1	16463	2	Y	432	366	0	57	1	142
							475	9									
12	20367	X	12789	-0-	-7578	-0-	726	1	11815	2	Y	225	218	0	28	1	121
							248	9									
01	20367	X	2587	-0-	-17780	-0-	154	1	2390	2	Y	39	30	0	5	1	125
							43	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	X	15928	-0-	-1494	-0-	885	1	14771	2	Y	247	377	1	4	8	161
							272	9									
09	15900	X	13394	-0-	-2506	-0-	754	1	12423	2	Y	197	200	1			158
							217	9									
10	15996	X	13146	-0-	-2850	-0-	746	1	12158	2	Y	220	208	1			170
							242	9									
11	15030	X	12435	-0-	-2595	-0-	707	1	11507	2	Y	201	201	1			170
							221	9									
12	15934	X	11135	-0-	-4799	-0-	631	1	10259	2	Y	223	206	1			187
							245	9									
01	15934	X	12550	-0-	-3384	-0-	747	1	11560	2	Y	221	216	1			192
							243	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	2390	-0-	-1733	-0-	127	1	2116	2	Y	134	132	0	8	1	115
							147	9									
09	3810	X	2201	-0-	-1609	-0-	118	1	1944	2	Y	126	113	0	13	1	115
							139	9									
10	3844	X	2533	-0-	-1311	-0-	138	1	2245	2	Y	136	113	0	19	1	119
							150	9									
11	2790	X	2447	-0-	-343	-0-	133	1	2156	2	Y	144	125	0	14	1	124
							158	9									
12	2418	X	1815	-0-	-603	-0-	99	1	1610	2	Y	96	92	0	13	1	115
							106	9									
*01	2652	X	2652	-0-	-0-	-0-	152	1	2354	2	Y	133	16	0	15	1	217
							146	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22568	X	19262	-0-	-3306	-0-	1056	1	17631	2	Y	523	480	0	51	1	131
							575	9									
09	20610	X	17984	-0-	-2626	-0-	998	1	16433	2	Y	503	413	0	103	1	118
							553	9									
10	21235	X	19048	-0-	-2187	-0-	1069	1	17419	2	Y	509	393	0	99	1	135
							560	9									
11	20070	X	17935	-0-	-2135	-0-	1015	1	16507	2	Y	375	314	0	73	1	123
							413	9									
12	19933	X	17432	-0-	-2501	-0-	981	1	15960	2	Y	446	361	0	73	1	135
							491	9									
01	19251	X	15830	-0-	-3421	-0-	932	1	14433	2	Y	423	329	0	90	1	139
							465	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	11212	-0-	-2242	-0-	1318	1	9810	2	Y	76	74	0	18	1	47
							84	9									
09	12600	X	9934	-0-	-2666	-0-	1202	1	8548	2	Y	167	122	0	45	1	47
							184	9									
10	12555	X	10026	-0-	-2529	-0-	1261	1	8622	2	Y	130	68	0	55	1	54
							143	9									
11	11520	X	9295	-0-	-2225	-0-	1225	1	7901	2	Y	154	111	0	34	1	63
							169	9									
12	11532	X	9734	-0-	-1798	-0-	1285	1	8216	2	Y	212	187	0	20	1	68
							233	9									
01	11222	X	8382	-0-	-2840	-0-	1259	1	7070	2	Y	48	35	0	29	1	35
							53	9					17	8			

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23529	X	21107	-0-	-2422	-0-	1165	1	19440	2	Y	456	422	0	37	1	207
							502	9									
09	21870	X	20262	-0-	-1608	-0-	1128	1	18577	2	Y	506	464	0	78	1	171
							557	9									
10	22568	X	19812	-0-	-2756	-0-	1117	1	18208	2	Y	443	342	0	74	1	198
							487	9									
11	21330	X	19402	-0-	-1928	-0-	1102	1	17935	2	Y	332	372	0	25	1	133
							365	9									
12	20925	X	18690	-0-	-2235	-0-	1054	1	17138	2	Y	453	387	0	24	1	175
							498	9									
01	20925	X	18584	-0-	-2341	-0-	1093	1	16927	2	Y	513	471	0	28	1	189
							564	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16094	X	16094	-0-	-0-	-0-	862	1	14392	2	Y	764	528	0	66	1	751
							840	9					38	8			
09	13324	X	13324	-0-	-0-	-0-	708	1	11660	2	Y	869	515	0	513	1	592
							956	9									
10	8401	X	8401	-0-	-0-	-0-	431	1	7031	2	Y	854	582	0	154	1	710
							939	9									
11	5340	X	4359	-0-	-981	-0-	166	1	2705	2	Y	1353	1044	0	195	1	824
							1488	9									
12	5270	X	4689	-0-	-581	-0-	174	1	2829	2	Y	1533	1299	0	203	1	855
							1686	9									
01	5270	X	3949	-0-	-1321	-0-	123	1	1908	2	Y	1744	1376	0	303	1	920
							1918	9									

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41788	X	35121	-0-	-6667	-0-	1935	1	32291	2	Y	814	783	0	59	1	255
							895	9									
09	39210	X	32694	-0-	-6516	-0-	1810	1	29809	2	Y	977	890	0	139	1	203
							1075	9									
10	39804	X	32064	-0-	-7740	-0-	1802	1	29368	2	Y	813	640	0	130	1	246
							894	9									
11	37860	X	30552	-0-	-7308	-0-	1721	1	27995	2	Y	760	820	0	41	1	145
							836	9									
12	T. A.		30590	-0-	30590	30590	1729	1	28132	2	Y	663	600	0	38	1	170
							729	9									
01	T. A.		29929	-0-	29929	60519	1775	1	27485	2	Y	608	571	0	44	1	163
							669	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	186	1	2	9	N	2					157
09	61	N	61	-0-	-0-	-0-	61	1			N	-0-					157
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					157
11	165	N	165	-0-	-0-	-0-	158	2	7	9	N	6					163
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					163
*01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13143	X	13143	-0-	-0-	-0-	1534	1	11426	2	Y	166	28	0	23	1	193
							183	9					6	8			
09	13510	X	13510	-0-	-0-	-0-	1650	1	11726	2	Y	122	35	0	58	1	214
							134	9					8	8			
10	13782	X	13782	-0-	-0-	-0-	1743	1	11915	2	Y	113	21	0	69	1	230
							124	9					7	8			
11	13686	X	13686	-0-	-0-	-0-	1817	1	11716	2	Y	139	31	0	231	1	100
							153	9					7	8			
*12	13950	X	13406	-0-	-544	-0-	1798	1	11494	2	Y	104	33	0	23	1	139
							114	9					9	8			
01	13950	X	11783	-0-	-2167	-0-	1760	1	9882	2	Y	128	34	0	35	1	192
							141	9					6	8			

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20398	X	17506	-0-	-2892	-0-	966	1	16123	2	Y	379	386	1			144
							417	9									
09	18900	X	16254	-0-	-2646	-0-	907	1	14943	2	Y	367	389	1			122
							404	9									
10	19003	X	16742	-0-	-2261	-0-	942	1	15342	2	Y	416	395	1			143
							458	9									
11	17790	X	15587	-0-	-2203	-0-	878	1	14282	2	Y	388	394	1			137
							427	9									
12	17918	X	15048	-0-	-2870	-0-	843	1	13707	2	Y	453	396	1			194
							498	9									
01	17515	X	14741	-0-	-2774	-0-	867	1	13415	2	Y	417	393	1			218
							459	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21855	X	18192	-0-	-3663	-0-	2037 1 990 9		15165	2	N	900	851 0 1 8		47	1	330
09	20280	X	16661	-0-	-3619	-0-	1942 1 917 9		13802	2	N	834	902 0 1 8		100	1	161
10	20305	X	16621	-0-	-3684	-0-	2025 1 757 9		13839	2	N	688	515 0		86	1	248
11	18840	X	15166	-0-	-3674	-0-	1945 1 685 9		12536	2	N	623	604 0		30	1	237
12	18352	X	15030	-0-	-3322	-0-	1941 1 683 9		12406	2	N	621	662 0		26	1	170
01	18197	X	13914	-0-	-4283	-0-	1993 1 730 9		11191	2	N	664	577 0		47	1	210

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30690	X	22861	-0-	-7829	-0-	1864 1 545 9		20452	2	N	495	490 0		26	1	296
09	28170	X	20817	-0-	-7353	-0-	1578 1 1070 9		18169	2	N	973	920 0		78	1	271
10	27776	X	20415	-0-	-7361	-0-	1687 1 1551 9		17177	2	N	1410	1028 0		92	1	561
11	25080	X	19583	-0-	-5497	-0-	1498 1 1518 9		16567	2	N	1380	1359 0		13	1	569
12	23374	X	18468	-0-	-4906	-0-	1952 1 303 9		16213	2	N	275	625 0		22	1	197
01	22847	X	18423	-0-	-4424	-0-	1735 1 202 9		16486	2	N	184	169 0		24	1	188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34266	X	34266	-0-	-0-	-0-	3845	1	28620	2	N	1637	1579	0	82	1	594
							1801	9									
09	30820	X	30820	-0-	-0-	-0-	3627	1	25786	2	N	1279	1466	0	153	1	254
							1407	9									
10	31503	X	31503	-0-	-0-	-0-	3841	1	26253	2	N	1281	944	0	135	1	456
							1409	9									
11	28683	X	28683	-0-	-0-	-0-	3665	1	23629	2	N	1263	1211	0	41	1	467
							1389	9									
12	34193	X	29242	-0-	-4951	-0-	3718	1	23769	2	N	1595	1626	0	46	1	390
							1755	9									
01	34193	X	27008	-0-	-7185	-0-	3754	1	21078	2	N	1978	1707	0	103	1	558
							2176	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	7031	-0-	-1928	-0-	823	1	6127	2	Y	74	55	0	11	1	173
							81	9									
09	8040	X	6451	-0-	-1589	-0-	782	1	5561	2	Y	98	79	0	29	1	163
							108	9									
10	8184	X	6592	-0-	-1592	-0-	807	1	5518	2	Y	243	150	0	39	1	217
							267	9									
11	7080	X	6191	-0-	-889	-0-	805	1	5191	2	Y	177	174	0	19	1	201
							195	9									
12	7037	X	6113	-0-	-924	-0-	791	1	5054	2	Y	244	233	0	14	1	198
							268	9									
01	7037	X	6304	-0-	-733	-0-	913	1	5126	2	Y	241	206	0	24	1	209
							265	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7867	-0-	7867	25140	917	1	6829	2	Y	110	200	1	6	8	153
							121	9									
09	33727	X	8587	-0-	-25140	-0-	1045	1	7429	2	Y	103	36	1	8	8	212
							113	9									
10	9238	X	8399	-0-	-839	-0-	1057	1	7228	2	Y	104	43	1	6	8	267
							114	9									
11	8610	X	7557	-0-	-1053	-0-	1007	1	6491	2	Y	54	217	1	5	8	99
							59	9									
*12	8897	X	7702	-0-	-1195	-0-	1030	1	6583	2	Y	81	14	1	12	8	154
							89	9									
01	8866	X	6684	-0-	-2182	-0-	1004	1	5639	2	Y	37	9	0	23	1	158
							41	9					1	8			

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38132	X	38132	-0-	-0-	-0-	3038	1	34433	2	Y	601	565	0	34	1	258
							661	9									
09	34129	X	34129	-0-	-0-	-0-	2585	1	30979	2	Y	514	565	0	68	1	139
							565	9									
10	35011	X	35011	-0-	-0-	-0-	2985	1	31468	2	Y	507	366	0	64	1	216
							558	9									
11	33000	X	31356	-0-	-1644	-0-	2520	1	28330	2	Y	460	445	0	22	1	209
							506	9									
12	41478	X	31314	-0-	-10164	-0-	2833	1	27835	2	Y	587	591	0	21	1	184
							646	9									
01	38130	X	30266	-0-	-7864	-0-	2881	1	26824	2	Y	510	462	0	38	1	194
							561	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29450	X	24498	-0-	-4952	-0-	2802	1	20857	2	N	763	652	0	39	1	443
							839	9									
09	27960	X	21739	-0-	-6221	-0-	2603	1	18502	2	N	576	652	0	85	1	282
							634	9									
10	27187	X	21820	-0-	-5367	-0-	2696	1	18424	2	N	636	450	0	81	1	387
							700	9									
11	25050	X	19677	-0-	-5373	-0-	2564	1	16529	2	N	531	523	0	31	1	364
							584	9									
12	24800	X	20610	-0-	-4190	-0-	2693	1	17214	2	N	639	648	0	26	1	329
							703	9									
01	24490	X	18584	-0-	-5906	-0-	2696	1	15141	2	N	679	590	0	49	1	369
							747	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117583	X	57518	-0-	-60065	-0-	3138	1	52381	2	N	1817	1859	0	31	1	615
							1999	9									
09	100140	X	51564	-0-	-48576	-0-	2844	1	46830	2	N	1718	1928	0	44	1	361
							1890	9									
10	87637	X	48384	-0-	-39253	-0-	2699	1	43985	2	N	1545	1337	0	61	1	508
							1700	9									
11	72300	X	42557	-0-	-29743	-0-	2383	1	38762	2	N	1284	1490	0	40	1	262
							1412	9									
12	64418	X	40687	-0-	-23731	-0-	2267	1	36870	2	N	1409	1230	0	35	1	406
							1550	9									
01	57505	X	36644	-0-	-20861	-0-	2160	1	33435	2	N	954	991	0	37	1	332
							1049	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68014	X	7919	-0-	-60095	-0-	371	1	6189	2	N	1235	840	0	415	1	414
							1359	9									
09	65820	X	12140	-0-	-53680	-0-	640	1	10531	2	N	881	197	0	930	1	168
							969	9									
10	18786	X	11663	-0-	-7123	-0-	622	1	10139	2	N	820	2	0	760	1	226
							902	9									
11	12292	X	12292	-0-	-0-	-0-	667	1	10853	2	N	702	738	1			190
							772	9									
12	12555	X	11885	-0-	-670	-0-	641	1	10432	2	N	738	767	1			161
							812	9									
01	12555	X	11409	-0-	-1146	-0-	650	1	10064	2	N	632	27	0	564	1	202
							695	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72943	X	22707	-0-	-50236	-0-	1251	1	20888	2	N	516	494	0	44	1	179
							568	9									
09	70590	X	19876	-0-	-50714	-0-	1107	1	18223	2	N	496	471	0	79	1	125
							546	9									
10	37913	X	18463	-0-	-19450	-0-	1037	1	16896	2	N	482	366	0	77	1	164
							530	9									
11	32940	X	15938	-0-	-17002	-0-	902	1	14672	2	N	331	381	0	26	1	88
							364	9									
12	26443	X	14803	-0-	-11640	-0-	832	1	13538	2	N	394	339	0	24	1	119
							433	9									
01	22692	X	13610	-0-	-9082	-0-	796	1	12329	2	N	441	403	0	27	1	130
							485	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18661	X	18661	-0-	-0-	-0-	380	1	18110	2	N	155	178	1			109
							171	9									
09	17923	X	17923	-0-	-0-	-0-	393	1	17378	2	N	138	167	1			80
							152	9									
10	22191	X	22191	-0-	-0-	-0-	387	1	21609	2	N	177	178	1			79
							195	9									
11	17700	X	17427	-0-	-273	-0-	339	1	16908	2	N	164	179	1			64
							180	9									
12	19224	X	19224	-0-	-0-	-0-	330	1	18894	2	N	-0-					64
*01	18972	X	15073	-0-	-3899	-0-	14772	2	301	9	N	274	181	1			157

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	8356	-0-	-169	-0-	321	1	7792	3	N	221	181	1	7	8	222
							243	9									
09	8250	X	7632	-0-	-618	-0-	60	1	7338	2	N	213	181	1			254
							234	9									
10	8525	X	8025	-0-	-500	-0-	62	1	7664	2	N	272	359	1			167
							299	9									
11	8250	X	7723	-0-	-527	-0-	60	1	7412	2	N	228	186	1			209
							251	9									
*12	8649	X	7356	-0-	-1293	-0-	52	1	7104	2	N	182	194	1			197
							200	9									
01	8370	X	7690	-0-	-680	-0-	62	1	7360	2	N	244	369	1			72
							268	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7052	X	4372	-0-	-2680	-0-	4255	2	117	9	N	106					254
09	3753	X	3753	-0-	-0-	-0-	3645	2	108	9	N	98	180	1			172
10	4157	X	4157	-0-	-0-	-0-	4054	2	103	9	N	94					266
11	3783	X	3783	-0-	-0-	-0-	3686	2	97	9	N	88	177	1			177
12	3201	X	3201	-0-	-0-	-0-	3102	2	99	9	N	90					267
*01	5095	X	5095	-0-	-0-	-0-	149	1	4926	2	N	18	169	1			116
							20	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15996	X	14877	-0-	-1119	-0-	13686	3	1191	9	Y	1083	1005	1			311
09	15480	X	12276	-0-	-3204	-0-	11239	3	1037	9	Y	943	1000	1			254
10	14756	X	13646	-0-	-1110	-0-	12777	3	869	9	Y	790	853	1			191
11	14400	X	12076	-0-	-2324	-0-	302	1	11150	3	Y	567	599	1			159
							624	9									
12	14880	X	12654	-0-	-2226	-0-	302	1	11767	3	Y	532	597	1			94
							585	9									
*01	14880	X	10385	-0-	-4495	-0-	9614	2	771	9	Y	701	725	1			70

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	6624	-0-	-4598	-0-	5688	3	27	4	Y	826	812	1			182
							909	9									
09	9360	X	6329	-0-	-3031	-0-	5643	3	14	4	Y	611	693	1			100
							672	9									
10	9145	X	5823	-0-	-3322	-0-	5279	3	13	4	Y	483	509	1			74
							531	9									
11	7170	X	5248	-0-	-1922	-0-	355	1	4494	3	Y	351	352	1			73
							13	4	386	9							
12	6634	X	4218	-0-	-2416	-0-	350	1	3590	3	Y	242	229	1			86
							12	4	266	9							
*01	6634	X	6087	-0-	-547	-0-	67	1	5557	2	Y	421	476	1			31
							463	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23157	X	18282	-0-	-4875	-0-	15258	3	74	4	Y	2682	2677	1			590
							2950	9									
09	22230	X	17422	-0-	-4808	-0-	14187	3	36	4	Y	2908	3021	1			477
							3199	9									
10	21204	X	17860	-0-	-3344	-0-	14686	3	37	4	Y	2852	2890	1			439
							3137	9									
11	20370	X	15939	-0-	-4431	-0-	450	1	12388	3	Y	2785	2647	1			577
							37	4	3064	9							
12	19406	X	14701	-0-	-4705	-0-	455	1	11384	3	Y	2567	2229	1			915
							38	4	2824	9							
*01	29389	X	29389	-0-	-0-	-0-	137	1	27334	2	Y	1744	2518	1			141
							1918	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	968	2	6	9	N	5					201
09	959	N	959	-0-	-0-	-0-	953	2	6	9	N	5					206
10	1023	N	937	-0-	-86	-0-	931	2	6	9	N	5					211
11	930	N	690	-0-	-240	-0-	686	2	4	9	N	4					215
12	992	N	650	-0-	-342	-0-	647	2	3	9	N	3					218
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					218

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	698	2	6	9	N	5					100
09	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					105
10	961	N	826	-0-	-135	-0-	818	2	8	9	N	7					112
11	690	N	321	-0-	-369	-0-	318	2	3	9	N	3					115
12	961	N	337	-0-	-624	-0-	334	2	3	9	N	3					118
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					118

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1690	N	1690	-0-	-0-	-0-	1668	2	22	9	N	20					385
09	1412	N	1412	-0-	-0-	-0-	1403	2	9	9	N	8					393
10	1225	N	1225	-0-	-0-	-0-	1217	2	8	9	N	7					400
11	1590	N	1336	-0-	-254	-0-	1333	2	3	9	N	3					403
12	1457	N	1146	-0-	-311	-0-	1133	2	13	9	N	12					415
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					415

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					109
09	60	N	-0-	-0-	-60	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1174	-0-	-438	-0-	1155	2	19	9	N	17					259
09	1681	N	1681	-0-	-0-	-0-	1670	2	11	9	N	10					269
10	1705	N	1521	-0-	-184	-0-	1515	2	6	9	N	5					274
11	1298	N	1298	-0-	-0-	-0-	1292	2	6	9	N	5					279
12	1736	N	412	-0-	-1324	-0-	411	2	1	9	N	1					280
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					280

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1889	-0-	-95	-0-	1847	2	42	9	N	38					163
09	2040	N	2024	-0-	-16	-0-	2015	2	9	9	N	8					171
10	2232	N	2023	-0-	-209	-0-	2015	2	8	9	N	7					178
11	1830	N	1740	-0-	-90	-0-	1734	2	6	9	N	5					183
12	2077	N	371	-0-	-1706	-0-	369	2	2	9	N	2					185
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	837	-0-	-992	-0-	828	2	9	9	N	8					100
09	803	N	803	-0-	-0-	-0-	795	2	8	9	N	7					107
10	992	N	766	-0-	-226	-0-	763	2	3	9	N	3					110
11	810	N	669	-0-	-141	-0-	666	2	3	9	N	3					113
12	837	N	487	-0-	-350	-0-	484	2	3	9	N	3					116
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					116

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1488	-0-	-403	-0-	1480	2	8	9	N	7					342
09	1753	N	1753	-0-	-0-	-0-	1744	2	9	9	N	8					350
10	1829	N	1727	-0-	-102	-0-	1719	2	8	9	N	7					357
11	1440	N	276	-0-	-1164	-0-	272	2	4	9	N	4	194	1			167
12	1798	N	1576	-0-	-222	-0-	1565	2	11	9	N	10					177
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					177

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3361	X	3361	-0-	-0-	-0-	3262	2	99	9	N	90					211
09	3205	X	3205	-0-	-0-	-0-	3153	2	52	9	N	47					258
*10	3303	X	3303	-0-	-0-	-0-	65	9			N	59	191	1			126
*11	3250	X	3250	-0-	-0-	-0-	62	9			N	56					182
*12	3431	X	3431	-0-	-0-	-0-	260	9			N	236					418
*01	3101	X	3101	-0-	-0-	-0-	81	9			N	74					492

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2448	-0-	-187	-0-	2416	2	32	9	N	29	190	1			107
09	2550	N	2215	-0-	-335	-0-	2149	2	66	9	N	60					167
*10	2701	N	2701	-0-	-0-	-0-	48	9			N	44					211
*11	2513	N	2513	-0-	-0-	-0-	52	9			N	47					258
12	2294	N	-0-	-0-	-2294	-0-					N	-0-					258
01	0	N	-0-	-0-	-0-	-0-					N	-0-					258

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0-	-0-	1586	2	1	9	N	1					56
09	1710	N	1579	-0-	-131	-0-	1571	2	8	9	N	7					63
*10	1744	N	1744	-0-	-0-	-0-					N	-0-					63
*11	1731	N	1731	-0-	-0-	-0-	74	9			N	67					130
12	1643	N	-0-	-0-	-1643	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5		5	-0-	-0-	-0-	5	2			N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

08	4004	X	4004	-0-	-0-	-0-	3932	2	72	9	N	65					204
09	3842	X	3842	-0-	-0-	-0-	3792	2	50	9	N	45					249
*10	3739	X	3739	-0-	-0-	-0-	78	9			N	71					320
*11	3798	X	3798	-0-	-0-	-0-	51	9			N	46					366
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					366
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					366

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

08	1519	N	1283	-0-	-236	-0-	1260	2	23	9	N	21					182
09	1440	N	1088	-0-	-352	-0-	1029	2	59	9	N	54	181	1			55
*10	1522	N	1522	-0-	-0-	-0-	24	9			N	22					77
*11	3000	N	25859	-0-	22859	22859	507	9			N	461					538
*12	3100	N	1087	-0-	-2013	20846	127	9			N	115					653
*01	3100	N	1459	-0-	-1641	19205					N	-0-					653

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

08	2329	N	2329	-0-	-0-	-0-	2284	2	45	9	N	41					161
09	2331	N	2331	-0-	-0-	-0-	2263	2	68	9	N	62					223
*10	2691	N	2691	-0-	-0-	-0-	53	9			N	48					271
*11	2468	N	2468	-0-	-0-	-0-	62	9			N	56					327
*12	2541	N	2541	-0-	-0-	-0-	128	9			N	116					443
*01	2537	N	2537	-0-	-0-	-0-	73	9			N	66					510

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

*07	1519	N	1494	-0-	-25	-0-	1428	2	66	9	N	60					114
*08	1457	N	1424	-0-	-33	-0-	1424	2			N	-0-					114
*09	1302	N	1302	-0-	-0-	-0-	1271	2	31	9	N	28					142
*10	1183	N	1183	-0-	-0-	-0-	6	9			N	5					147
*11	1611	N	1611	-0-	-0-	-0-	33	9			N	30					177
12	1333	N	1243	-0-	-90	-0-	233	9			N	212					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

08	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
09	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
10	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
11	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

08	3012	N	3012	-0-	-0-	-0-	2955	2	57	9	N	52					174
09	2880	N	2880	-0-	-0-	-0-	2816	2	64	9	N	58					232
*10	2967	N	2967	-0-	-0-	-0-	78	9			N	71	191	1			112
*11	2650	N	2650	-0-	-0-	-0-	61	9			N	55					167
*12	2760	N	2760	-0-	-0-	-0-	241	9			N	219					386
*01	2230	N	2230	-0-	-0-	-0-	61	9			N	55					441

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

08	2336	N	2336	-0-	-0-	-0-	2326	2	10	9	N	9					199
09	2218	N	2218	-0-	-0-	-0-	2160	2	58	9	N	53	183	1			69
*10	2337	N	2337	-0-	-0-	-0-	77	9			N	70					139
*11	2020	N	2020	-0-	-0-	-0-	36	9			N	33					172
12	1860	N	1529	-0-	-331	-0-	177	9			N	161					333
*01	2539	N	2539	-0-	-0-	-0-	41	9			N	37					370

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	2010	-0-	2010	2010	36	9			N	33					80
12	14B2	EXT	-0-	-0-	-0-	2010					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	2010					N	-0-					80

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
12	T. A.		81	-0-	81	81	64	9			N	58					152
01	14B2	EXT	20	-0-	20	101					N	-0-					152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					222
*08	889	N	889	-0-	-0-	-0-	844	2	45	9	N	41					263
*09	990	N	754	-0-	-236	-0-	731	2	23	9	N	21					284
*10	666	N	666	-0-	-0-	-0-	13	9			N	12					296
*11	511	N	511	-0-	-0-	-0-	18	9			N	16					312
*12	873	N	873	-0-	-0-	-0-	77	9			N	70					382
*01	499	N	499	-0-	-0-	-0-	11	9			N	10					392

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					87
*08	1271	N	1205	-0-	-66	-0-	1205	2			N	-0-					87
*09	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					87
*10	1180	N	1180	-0-	-0-	-0-					N	-0-					87
*11	1115	N	1115	-0-	-0-	-0-					N	-0-					87
12	1209	N	1192	-0-	-17	-0-	2	9			N	2					89
*01	1287	N	1287	-0-	-0-	-0-	33	9			N	30					119

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2077	N	1966	-0-	-111	-0-	1966	2			N	-0-					40
*09	1950	N	1822	-0-	-128	-0-	1808	2	14	9	N	13					53
*10	2007	N	2007	-0-	-0-	-0-	83	9			N	75					128
*11	1870	N	1870	-0-	-0-	-0-	61	9			N	55					183
*12	2152	N	2152	-0-	-0-	-0-	283	9			N	257					440
*01	2726	N	2726	-0-	-0-	-0-	57	9			N	52					493

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		815	-0-	815	815	10	9			N	9					42
11	14B2 EXT		2224	-0-	2224	3039	58	9			N	53					95
12	14B2 EXT		1736	-0-	1736	4775	183	9			N	166					261
01	14B2 EXT		1596	-0-	1596	6371	31	9			N	28					289

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

08	2232	X	2123	-0-	-109	-0-	2121	2	2	9	N	2	189	1			27
09	2130	X	2115	-0-	-15	-0-	2073	2	42	9	N	38					65
*10	2137	N	2137	-0-	-0-	-0-	22	9			N	20					85
*11	2054	N	2054	-0-	-0-	-0-	35	9			N	32					117
*12	2696	N	2696	-0-	-0-	-0-	127	9			N	115					231
*01	2253	N	2253	-0-	-0-	-0-	11	9			N	10					241

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

*07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					60
*08	1302	N	1288	-0-	-14	-0-	1287	2	1	9	N	1	41	1			20
*09	1260	N	1252	-0-	-8	-0-	1252	2			N	-0-					20
*10	1283	N	1283	-0-	-0-	-0-					N	-0-					20
*11	1537	N	1537	-0-	-0-	-0-	39	9			N	35					55
12	1302	N	956	-0-	-346	-0-	14	9			N	13					68
*01	867	N	867	-0-	-0-	-0-	6	9			N	5					73

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

*07	1580	N	1580	-0-	-0-	-0-	1540	2	40	9	N	36					85
*08	1603	N	1603	-0-	-0-	-0-	1561	2	42	9	N	38					123
*09	1524	N	1524	-0-	-0-	-0-	1485	2	39	9	N	35					158
*10	1610	N	1610	-0-	-0-	-0-	42	9			N	38					196
*11	3000	N	4443	-0-	1443	1443	39	9			N	35					231
*12	3059	N	1616	-0-	-1443	-0-	73	9			N	66					296
*01	1557	N	1557	-0-	-0-	-0-	42	9			N	38					334

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

08	2548	N	2548	-0-	-0-	-0-	2509	2	39	9	N	35					152
09	2540	N	2540	-0-	-0-	-0-	2494	2	46	9	N	42					194
*10	2637	N	2637	-0-	-0-	-0-	58	9			N	53					247
*11	2533	N	2533	-0-	-0-	-0-	50	9			N	45					292
*12	2748	N	2748	-0-	-0-	-0-	168	9			N	153					445
*01	2898	N	2898	-0-	-0-	-0-	50	9			N	45					490

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

*08	1736	N	633	-0-	-1103	-0-	633	2			N	-0-					94
*09	1560	N	774	-0-	-786	-0-	746	2	28	9	N	25					119
*10	452	N	452	-0-	-0-	-0-	9	9			N	8					127
*11	110	N	110	-0-	-0-	-0-	2	9			N	2					129
12	806	N	175	-0-	-631	-0-	138	9			N	125					254
*01	25	N	25	-0-	-0-	-0-					N	-0-					254

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	5527	-0-	5527	5527	273	9			N	248					310
12	14B2	EXT	-0-	-0-	-0-	5527					N	-0-					310
01	14B2	EXT	-0-	-0-	-0-	5527					N	-0-					310

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	2977	-0-	2977	2977	197	9			N	179					179
12	14B2	EXT	-0-	-0-	-0-	2977					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	2977					N	-0-					179

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					193
*08	967	N	967	-0-	-0-	-0-	952	2	15	9	N	14	169	1			38
*09	990	N	853	-0-	-137	-0-	846	2	7	9	N	6					44
*10	853	N	853	-0-	-0-	-0-	28	9			N	25					69
*11	615	N	615	-0-	-0-	-0-	11	9			N	10					79
12	868	N	774	-0-	-94	-0-	108	9			N	98					177
*01	789	N	789	-0-	-0-	-0-	17	9			N	15					192

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1564	-0-	-48	-0-	1531	2	33	9	N	30					239
09	1560	N	1507	-0-	-53	-0-	1476	2	31	9	N	28					267
*10	1532	N	1532	-0-	-0-	-0-	24	9			N	22	182	1			107
*11	1483	N	1483	-0-	-0-	-0-	31	9			N	28					135
*12	1646	N	1646	-0-	-0-	-0-	179	9			N	163					298
*01	1491	N	1491	-0-	-0-	-0-	30	9			N	27					325

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1572	-0-	-40	-0-	1546	2	26	9	N	24					189
09	1662	N	1662	-0-	-0-	-0-	1637	2	25	9	N	23					212
*10	1697	N	1697	-0-	-0-	-0-	32	9			N	29					241
*11	1656	N	1656	-0-	-0-	-0-	31	9			N	28					269
*12	1742	N	1742	-0-	-0-	-0-	117	9			N	106					375
*01	1731	N	1731	-0-	-0-	-0-	36	9			N	33					408

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1716	N	1716	-0-	-0-	-0-	1675	2	41	9	N	37	69	1			53
09	1719	N	1719	-0-	-0-	-0-	1676	2	43	9	N	39					92
*10	1747	N	1747	-0-	-0-	-0-	35	9			N	32					124
*11	1805	N	1805	-0-	-0-	-0-	160	9			N	145					269
12	1767	N	1731	-0-	-36	-0-	99	9			N	90					359
*01	1675	N	1675	-0-	-0-	-0-	36	9			N	33					392

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2914	N	2753	-0-	-161	-0-	2674	2	79	9	N	72					195
*08	2790	N	2499	-0-	-291	-0-	2454	2	45	9	N	41	179	1			57
*09	2700	N	2307	-0-	-393	-0-	2255	2	52	9	N	47					104
*10	2584	N	2584	-0-	-0-	-0-	87	9			N	79					183
*11	2506	N	2506	-0-	-0-	-0-	77	9			N	70					253
*12	2576	N	2576	-0-	-0-	-0-	166	9			N	151					404
*01	2571	N	2571	-0-	-0-	-0-	117	9			N	106					510

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1088	2	39	9	N	35					75
09	1260	N	1043	-0-	-217	-0-	1019	2	24	9	N	22					97
*10	1019	N	1019	-0-	-0-	-0-	28	9			N	25					122
*11	865	N	865	-0-	-0-	-0-	28	9			N	25					147
*12	1105	N	1105	-0-	-0-	-0-	201	9			N	183					330
*01	861	N	861	-0-	-0-	-0-	14	9			N	13					343

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	3189	-0-	3189	3189	329	9			N	299					299
12		14B2 EXT	-0-	-0-	-0-	3189					N	-0-					299
01		14B2 EXT	-0-	-0-	-0-	3189					N	-0-					299

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1841	-0-	1841	3182	1791	2	50	9	N	45					100
09	T. A.		1480	-0-	1480	4662	1434	2	46	9	N	42					142
10	T. A.		1520	-0-	1520	6182	46	9			N	42					184
11	T. A.		1884	-0-	1884	8066	41	9			N	37					221
*12	3100	N	1781	-0-	-1319	6747	72	9			N	65					286
*01	3100	N	2059	-0-	-1041	5706	44	9			N	40					326

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11		14B2 EXT	7505	-0-	7505	7505	842	9			N	765					797
12		14B2 EXT	198	-0-	198	7703	6	9			N	5					802
01		14B2 EXT	235	-0-	235	7938					N	-0-					802

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1360	-0-	-345	-0-	1321	2	39	9	N	35					234
09	1290	N	1077	-0-	-213	-0-	1066	2	11	9	N	10					244
*10	1347	N	1347	-0-	-0-	-0-	39	9			N	35	193	1			86
*11	1418	N	1418	-0-	-0-	-0-	8	9			N	7					93
*12	1471	N	1471	-0-	-0-	-0-	139	9			N	126					219
*01	1534	N	1534	-0-	-0-	-0-	44	9			N	40					259

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	4169	-0-	4169	4169	143	9			N	130					172
12	14B2	EXT	1685	-0-	1685	5854	226	9			N	205					377
01	14B2	EXT	1148	-0-	1148	7002	36	9			N	33					411

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	2493	-0-	2493	2493	77	9			N	70					89
12	14B2	EXT	-0-	-0-	-0-	2493					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	2493					N	-0-					89

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	10867	-0-	10867	10867	307	9			N	279					305
12	14B2	EXT	-0-	-0-	-0-	10867					N	-0-					305
01	14B2	EXT	-0-	-0-	-0-	10867					N	-0-					305

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	7913	-0-	7913	7913	130	9			N	118					123
12	14B2	EXT	-0-	-0-	-0-	7913					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	7913					N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					40
*08	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					40
*09	5534	X	5534	-0-	-0-	-0-	5534	2			N	-0-					40
*10	4740	X	4740	-0-	-0-	-0-					N	-0-					40
*11	4428	X	4428	-0-	-0-	-0-					N	-0-					40
*12	4705	X	4705	-0-	-0-	-0-	13	9			N	12					52
*01	4027	X	4027	-0-	-0-	-0-					N	-0-					52

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	18469	-0-	18469	18469	614	9			N	558					567
12	14B2	EXT	-0-	-0-	-0-	18469					N	-0-					567
01	14B2	EXT	-0-	-0-	-0-	18469					N	-0-					567

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	20326	-0-	20326	20326	735	9			N	668					716
12	14B2	EXT	-0-	-0-	-0-	20326					N	8					724
01	14B2	EXT	-0-	-0-	-0-	20326					N	-0-					724

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*11	393	N	393	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	8	-0-	8	8					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	372	-0-	372	372	3	9			N	3					27
12	14B2	EXT	-0-	-0-	-0-	372					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	372					N	-0-					27

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1705	N	1596	-0-	-109	-0-	1596	2			N	-0-					72
*09	1590	N	1541	-0-	-49	-0-	1533	2	8	9	N	7					79
*10	1579	N	1579	-0-	-0-	-0-	3	9			N	3					82
*11	1507	N	1507	-0-	-0-	-0-	4	9			N	4					86
12	1581	N	1333	-0-	-248	-0-	88	9			N	80					166
*01	1724	N	1724	-0-	-0-	-0-	1	9			N	1					167

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	496	N	314	-0-	-182	-0-	314	2			N	-0-					129
*08	403	N	305	-0-	-98	-0-	305	2			N	-0-	108	1			21
*09	360	N	339	-0-	-21	-0-	339	2			N	-0-					21
*10	353	N	353	-0-	-0-	-0-					N	-0-					21
*11	307	N	307	-0-	-0-	-0-					N	-0-					21
12	341	N	250	-0-	-91	-0-	8	9			N	7					28
*01	117	N	117	-0-	-0-	-0-					N	-0-					28

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	140	-0-	140	140	140	2			N	-0-					7
10	14B2	EXT	744	-0-	744	884	12	9			N	11					18
11	14B2	EXT	321	-0-	321	1205	11	9			N	10					28
12	14B2	EXT	-0-	-0-	-0-	1205					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	1205					N	-0-					28

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	3115	-0-	3115	3115	11	9			N	10					67
11	14B2	EXT	3162	-0-	3162	6277	67	9			N	61					128
12	14B2	EXT	2330	-0-	2330	8607	153	9			N	139					268
01	14B2	EXT	2133	-0-	2133	10740	39	9			N	35					302

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3582	-0-	482	482	3520	2	62	9	N	56	181	1			175
09	2022	N	1540	-0-	-482	-0-	1510	2	30	9	N	27					202
*10	3100	N	4719	-0-	1619	1619	31	9			N	28					230
*11	3000	N	1791	-0-	-1209	410	56	9			N	51					281
*12	2526	X	2116	-0-	-410	-0-	366	9			N	333					614
*01	1595	X	1595	-0-	-0-	-0-	66	9			N	60					674

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	861	-0-	861	861	28	9			N	25					25
12	14B2	EXT	-0-	-0-	-0-	861					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	861					N	-0-					25

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

08	14B2	EXT	-0-	-0-	-0-	154					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	154					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	154					N	-0-					114
11	14B2	EXT	1693	-0-	1693	1847	9	9			N	8					122
12	14B2	EXT	-0-	-0-	-0-	1847					N	15					137
01	14B2	EXT	187	-0-	187	2034	8	9			N	7					143

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*09	14B2	EXT	979	-0-	979	979	979	2			N	-0-					42
10	14B2	EXT	4089	-0-	4089	5068	17	9			N	15					57
11	14B2	EXT	12	-0-	12	5080					N	-0-					57
12	14B2	EXT	78	-0-	78	5158	24	9			N	22					79
01	14B2	EXT	72	-0-	72	5230					N	-0-					79

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2658	N	2658	-0-	-0-	-0-	2601	2	57	9	N	52					133
09	2727	N	2727	-0-	-0-	-0-	2693	2	34	9	N	31					164
*10	2703	N	2703	-0-	-0-	-0-	45	9			N	41					205
*11	2754	N	2754	-0-	-0-	-0-	34	9			N	31					236
12	2449	N	2406	-0-	-43	-0-	102	9			N	93					329
*01	2935	N	2935	-0-	-0-	-0-	47	9			N	43					372

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3734	X	3734	-0-	-0-	-0-	3710	2	24	9	N	22					58
09	4648	X	4648	-0-	-0-	-0-	4629	2	19	9	N	17					75
*10	4258	X	4258	-0-	-0-	-0-	30	9			N	27					102
*11	3920	X	3920	-0-	-0-	-0-	23	9			N	21					123
*12	3810	X	3810	-0-	-0-	-0-	157	9			N	143					266
*01	3843	X	3843	-0-	-0-	-0-	11	9			N	10					276

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	281	-0-	281	450	281	2			N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	450					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	450					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	450					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	450					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	450					N	-0-					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1395	N	406	-0-	-989	-0-	406	2			N	-0-					63
*09	1380	N	734	-0-	-646	-0-	734	2			N	-0-					63
*10	616	N	616	-0-	-0-	-0-					N	-0-					63
*11	3000	N	3165	-0-	165	165	13	9			N	12					75
*12	1212	N	1047	-0-	-165	-0-	46	9			N	42					116
*01	1139	N	1139	-0-	-0-	-0-	41	9			N	37					153

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2951	N	2951	-0-	-0-	-0-	2948	2	3	9	N	3					135
09	3000	N	3877	-0-	877	877	3871	2	6	9	N	5					140
*10	3100	N	3551	-0-	451	1328	2	9			N	2					142
*11	3000	N	3208	-0-	208	1536	3	9			N	3					145
*12	4523	X	2987	-0-	-1536	-0-	75	9			N	68					213
*01	2485	X	2485	-0-	-0-	-0-					N	-0-					213

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2575	N	2575	-0-	-0-	-0-	2561	2	14	9	N	13					14
*08	3100	N	5056	-0-	1956	1956	5009	2	47	9	N	43					57
*09	3000	N	2622	-0-	-378	1578	2618	2	4	9	N	4					61
*10	3100	N	2761	-0-	-339	1239	19	9			N	17					78
*11	3000	N	1812	-0-	-1188	51	13	9			N	12					90
*12	2712	X	2661	-0-	-51	-0-	45	9			N	41					131
01	2015	X	1983	-0-	-32	-0-	8	9			N	7					138

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12317	X	12317	-0-	-0-	-0-	12311	2	6	9	N	5					85
09	12771	X	12771	-0-	-0-	-0-	12734	2	37	9	N	34					119
*10	9091	X	9091	-0-	-0-	-0-	9	9			N	8					127
*11	3183	X	3183	-0-	-0-	-0-	13	9			N	12					139
12	2852	X	2590	-0-	-262	-0-	152	9			N	138					277
01	2852	X	1314	-0-	-1538	-0-	8	9			N	7					283

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

08	2263	N	2210	-0-	-53	-0-	2175	2	35	9	N	32					151
09	2310	N	2058	-0-	-252	-0-	2015	2	43	9	N	39					190
*10	2007	N	2007	-0-	-0-	-0-	64	9			N	58					248
*11	1943	N	1943	-0-	-0-	-0-	36	9			N	33					281
12	2139	N	1546	-0-	-593	-0-	142	9			N	129					410
*01	1818	N	1818	-0-	-0-	-0-	47	9			N	43					454

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*09	14B2	EXT	67	-0-	67	67	67	2			N	-0-					26
10	14B2	EXT	519	-0-	519	586	28	9			N	25					51
11	14B2	EXT	293	-0-	293	879	64	9			N	58					109
12	14B2	EXT	690	-0-	690	1569	136	9			N	124					234
01	14B2	EXT	178	-0-	178	1747	20	9			N	18					252

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

08	1488	N	1315	-0-	-173	-0-	1290	2	25	9	N	23					94
09	1320	N	1234	-0-	-86	-0-	1200	2	34	9	N	31					125
*10	1331	N	1331	-0-	-0-	-0-	36	9			N	33					158
*11	1233	N	1233	-0-	-0-	-0-	21	9			N	19					177
12	1271	N	1214	-0-	-57	-0-	202	9			N	184					361
*01	1133	N	1133	-0-	-0-	-0-	20	9			N	18					380

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

*08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					72
*09	1523	N	1523	-0-	-0-	-0-	1506	2	17	9	N	15					87
*10	1637	N	1637	-0-	-0-	-0-	31	9			N	28					115
*11	1546	N	1546	-0-	-0-	-0-	15	9			N	14					129
12	1581	N	1034	-0-	-547	-0-	86	9			N	78					207
*01	1033	N	1033	-0-	-0-	-0-	13	9			N	12					219

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

08	140	N	140	-0-	-0-	-0-	131	2	9	9	N	8					8
09	404	N	404	-0-	-0-	-0-	394	2	10	9	N	9					17
*10	599	N	599	-0-	-0-	-0-	14	9			N	13					30
*11	3000	N	11433	-0-	8433	8433	387	9			N	352					382
*12	3100	N	611	-0-	-2489	5944	61	9			N	55					437
*01	3100	N	516	-0-	-2584	3360	13	9			N	12					449

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*08	2950	N	2950	-0-	-0-	-0-	2933	2	17	9	N	15					19
*09	2503	N	2503	-0-	-0-	-0-	2497	2	6	9	N	5					24
*10	2165	N	2165	-0-	-0-	-0-	11	9			N	10					34
*11	3000	N	26824	-0-	23824	23824	438	9			N	398					432
*12	3100	N	1813	-0-	-1287	22537	50	9			N	45					476
*01	3100	N	1713	-0-	-1387	21150	2	9			N	2					478

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	N	6078	-0-	2978	2978	6078	2			N	-0-					23
*08	3100	N	4365	-0-	1265	4243	4362	2	3	9	N	3					26
*09	3000	N	2957	-0-	-43	4200	2951	2	6	9	N	5					31
*10	3100	N	3280	-0-	180	4380	3	9			N	3					34
*11	3000	N	3923	-0-	923	5303	4	9			N	4					38
*12	8498	X	3195	-0-	-5303	-0-	42	9			N	38					76
*01	3209	X	3209	-0-	-0-	-0-					N	-0-					76

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7620	X	7620	-0-	-0-	-0-	7600	2	20	9	N	18					113
09	7382	X	7382	-0-	-0-	-0-	7349	2	33	9	N	30					143
*10	8666	X	8666	-0-	-0-	-0-	1	9			N	1					144
*11	8660	X	8660	-0-	-0-	-0-	18	9			N	16					160
*12	9106	X	9106	-0-	-0-	-0-	86	9			N	78					238
*01	8549	X	8549	-0-	-0-	-0-	13	9			N	12					250

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		876	-0-	876	876	3	9			N	3					3
12	14B2 EXT		2919	-0-	2919	3795	28	9			N	25					28
01	14B2 EXT		14393	-0-	14393	18188	17	9			N	15					43

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1752	-0-	-418	-0-	1746	2	6	9	N	5					175
09	1980	N	1754	-0-	-226	-0-	1704	2	50	9	N	45					220
*10	1780	N	1780	-0-	-0-	-0-	26	9			N	24	175	1			69
*11	1853	N	1853	-0-	-0-	-0-	160	9			N	145					214
12	1798	N	1710	-0-	-88	-0-	111	9			N	101					316
*01	1627	N	1627	-0-	-0-	-0-	13	9			N	12					327

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	N	4246	-0-	1146	3197	4246	2			N	-0-					33
*08	3100	N	2333	-0-	-767	2430	2330	2	3	9	N	3					36
*09	5309	X	2879	-0-	-2430	-0-	2876	2	3	9	N	3					39
10	2759	X	2562	-0-	-197	-0-	8	9			N	7					46
*11	6497	X	6497	-0-	-0-	-0-	645	9			N	586					632
12	2759	X	2294	-0-	-465	-0-	50	9			N	45					677
01	2759	X	2234	-0-	-525	-0-	8	9			N	7					683

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	558	-0-	558	558	11	9			N	10					14
12	14B2	EXT	-0-	-0-	-0-	558					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	558					N	-0-					14

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

08	3415	X	3415	-0-	-0-	-0-	3328	2	87	9	N	79					189
09	3165	X	3165	-0-	-0-	-0-	3157	2	8	9	N	7					196
*10	3116	X	3116	-0-	-0-	-0-	10	9			N	9					205
*11	2542	X	2542	-0-	-0-	-0-	8	9			N	7					212
*12	2864	X	2864	-0-	-0-	-0-	39	9			N	35					246
*01	2571	X	2571	-0-	-0-	-0-	3	9			N	3					250

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*09	14B2	EXT	163	-0-	163	163	163	2			N	-0-					9
10	14B2	EXT	196	-0-	196	359	6	9			N	5					14
11	14B2	EXT	114	-0-	114	473	6	9			N	5					19
12	14B2	EXT	178	-0-	178	651	20	9			N	18					37
01	14B2	EXT	21	-0-	21	672					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	6341	-0-	6341	6341	14	9			N	13					35
12	14B2	EXT	-0-	-0-	-0-	6341					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	6341					N	-0-					35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4227	X	4227	-0-	-0-	-0-	4172	2	55	9	N	50					254
09	2910	X	2785	-0-	-125	-0-	2724	2	61	9	N	55					309
10	3007	X	2822	-0-	-185	-0-	41	9			N	37	187	1			159
11	2910	X	2823	-0-	-87	-0-	58	9			N	53					212
*12	3027	X	3027	-0-	-0-	-0-	292	9			N	265					477
01	3007	X	2879	-0-	-128	-0-	58	9			N	53					530

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6919	X	6919	-0-	-0-	-0-	6919	2			N	-0-					119
*08	6850	X	6850	-0-	-0-	-0-	6839	2	11	9	N	10	95	1			34
*09	6638	X	6638	-0-	-0-	-0-	6630	2	8	9	N	7					41
*10	6692	X	6692	-0-	-0-	-0-	3	9			N	3					44
*11	6399	X	6399	-0-	-0-	-0-	3	9			N	3					47
12	6913	X	6081	-0-	-832	-0-	36	9			N	33					81
01	6851	X	6085	-0-	-766	-0-	6	9			N	5					86

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8482	X	8482	-0-	-0-	-0-	8438	2	44	9	N	40					103
09	8310	X	8310	-0-	-0-	-0-	8278	2	32	9	N	29	104	1			28
*10	8169	X	8169	-0-	-0-	-0-	33	9			N	30					58
*11	8620	X	8620	-0-	-0-	-0-	25	9			N	23					81
*12	8367	X	8367	-0-	-0-	-0-	122	9			N	111					192
*01	7543	X	7543	-0-	-0-	-0-	41	9			N	37					229

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6570	-0-	-126	-0-	6559	2	11	9	N	10					92
09	6702	X	6702	-0-	-0-	-0-	6681	2	21	9	N	19	75	1			36
*10	6745	X	6745	-0-	-0-	-0-	25	9			N	23					59
11	6480	X	6376	-0-	-104	-0-	14	9			N	13					72
12	T. A.		6393	-0-	6393	6393	88	9			N	80					152
01	T. A.		6136	-0-	6136	12529	43	9			N	39					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	173	-0-	173	173	173	2			N	-0-					55
10	14B2	EXT	302	-0-	302	475					N	-0-					55
11	14B2	EXT	4092	-0-	4092	4567	26	9			N	24					79
*12	4845	X	278	-0-	-4567	-0-					N	-0-					79
*01	384	N	384	-0-	-0-	-0-					N	-0-					79

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

*08	4309	X	3237	-0-	-1072	-0-	3237	2			N	-0-					118
*09	3750	X	3349	-0-	-401	-0-	3339	2	10	9	N	9					127
10	3379	X	3286	-0-	-93	-0-	12	9			N	11					138
11	3270	X	3132	-0-	-138	-0-	9	9			N	8					146
*12	4193	X	4193	-0-	-0-	-0-	163	9			N	148					294
01	3255	X	2847	-0-	-408	-0-	3	9			N	3					297

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

08	6851	X	5819	-0-	-1032	-0-	5799	2	20	9	N	18					108
09	6630	X	5917	-0-	-713	-0-	5891	2	26	9	N	24					132
10	6541	X	5785	-0-	-756	-0-	33	9			N	30					162
*11	5497	X	5497	-0-	-0-	-0-	17	9			N	15					177
12	6076	X	5657	-0-	-419	-0-	201	9			N	183					360
01	6076	X	5250	-0-	-826	-0-	19	9			N	17					377

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

08	9654	X	9654	-0-	-0-	-0-	9632	2	22	9	N	20	47	1			54
09	9157	X	9157	-0-	-0-	-0-	9138	2	19	9	N	17					71
*10	3709	X	3709	-0-	-0-	-0-	17	9			N	15					86
*11	4114	X	4114	-0-	-0-	-0-	26	9			N	24					110
*12	4310	X	4310	-0-	-0-	-0-	135	9			N	123					233
*01	4160	X	4160	-0-	-0-	-0-	31	9			N	28					261

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

08	5146	X	4783	-0-	-363	-0-	4768	2	15	9	N	14					54
09	4980	X	4460	-0-	-520	-0-	4449	2	11	9	N	10					64
10	4929	X	4639	-0-	-290	-0-	13	9			N	12					76
*11	7702	X	7702	-0-	-0-	-0-	25	9			N	23					99
12	5022	X	4484	-0-	-538	-0-	105	9			N	95					194
01	4774	X	4513	-0-	-261	-0-	13	9			N	12					206

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

*07	9052	X	8350	-0-	-702	-0-	8194	2	156	9	N	142	185	1			163
*08	8928	X	7766	-0-	-1162	-0-	7610	2	156	9	N	142	177	1			128
*09	8520	X	7746	-0-	-774	-0-	7629	2	117	9	N	106					234
10	8804	X	8420	-0-	-384	-0-	160	9			N	145	191	1			188
*11	9304	X	9304	-0-	-0-	-0-	228	9			N	207					395
*12	9687	X	9687	-0-	-0-	-0-	315	9			N	286					681
*01	10530	X	10530	-0-	-0-	-0-	169	9			N	154					836

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15195	X	15195	-0-	-0-	-0-	14905	2	290	9	N	264	186	1			244
*08	12894	X	12894	-0-	-0-	-0-	12662	2	232	9	N	211	179	1			276
*09	12042	X	12042	-0-	-0-	-0-	11797	2	245	9	N	223	171	1			328
10	11904	X	10803	-0-	-1101	-0-	268	9			N	244	384	1			188
*11	22554	X	22554	-0-	-0-	-0-	469	9			N	426					614
12	10385	X	9624	-0-	-761	-0-	519	9			N	472					1086
01	10385	X	9449	-0-	-936	-0-	212	9			N	193					1279

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9955	X	9955	-0-	-0-	-0-	9777	2	178	9	N	162	192	1			181
09	9600	X	9482	-0-	-118	-0-	9308	2	174	9	N	158					339
*10	9924	X	9924	-0-	-0-	-0-	182	9			N	165	182	1			322
*11	9429	X	9429	-0-	-0-	-0-	277	9			N	252					574
12	9858	X	9427	-0-	-431	-0-	255	9			N	232					806
01	9858	X	9194	-0-	-664	-0-	182	9			N	165					971

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	6324	-0-	-0-	-0-	6303	2	21	9	N	19	91	1			74
09	5960	X	5960	-0-	-0-	-0-	5942	2	18	9	N	16					90
*10	6419	X	6419	-0-	-0-	-0-	26	9			N	24					114
*11	5793	X	5793	-0-	-0-	-0-	30	9			N	27					141
*12	5517	X	5517	-0-	-0-	-0-	89	9			N	81					222
*01	5591	X	5591	-0-	-0-	-0-	25	9			N	23					245

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4938	-0-	-270	-0-	4895	2	43	9	N	39					104
09	5040	X	4584	-0-	-456	-0-	4555	2	29	9	N	26					130
10	4960	X	4860	-0-	-100	-0-	34	9			N	31	99	1			62
11	4800	X	4556	-0-	-244	-0-	30	9			N	27					89
*12	4909	X	4909	-0-	-0-	-0-	124	9			N	113					202
01	4867	X	4478	-0-	-389	-0-	35	9			N	32					233

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
12	14B2 EXT		-0-	-0-	-0-	-0-					N	13					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29202	X	28219	-0-	-983	-0-	27680	2	539	9	N	490	562	1			223
*08	29202	X	27885	-0-	-1317	-0-	27348	2	537	9	N	488	384	1			327
*09	28260	X	26650	-0-	-1610	-0-	26192	2	458	9	N	416	371	1			372
10	28737	X	27474	-0-	-1263	-0-	548	9			N	498	561	1			309
11	27180	X	25998	-0-	-1182	-0-	507	9			N	461					770
12	26691	X	-0-	-0-	-26691	-0-					N	-0-					770
01	26691	X	-0-	-0-	-26691	-0-					N	-0-					770

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13144	X	12532	-0-	-612	-0-	12279	2	253	9	N	230	185	1			510
*08	13144	X	12942	-0-	-202	-0-	12658	2	284	9	N	258	187	1			581
*09	12720	X	10595	-0-	-2125	-0-	10332	2	263	9	N	239	353	1			467
10	13144	X	10920	-0-	-2224	-0-	242	9			N	220	191	1			496
11	12720	X	10877	-0-	-1843	-0-	259	9			N	235					731
12	12028	X	11395	-0-	-633	-0-	485	9			N	441					1172
01	12028	X	10320	-0-	-1708	-0-	230	9			N	209					1380

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31093	X	30323	-0-	-770	-0-	29821	2	502	9	N	456	374	1			209
09	29280	X	28789	-0-	-491	-0-	28339	2	450	9	N	409	368	1			250
10	29729	X	28271	-0-	-1458	-0-	497	9			N	452	564	1			138
11	28590	X	26968	-0-	-1622	-0-	438	9			N	398					536
12	28427	X	27891	-0-	-536	-0-	572	9			N	520					1056
01	28427	X	27182	-0-	-1245	-0-	359	9			N	326					1382

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13795	X	13482	-0-	-313	-0-	13124	2	358	9	N	325	355	1			116
09	13350	X	12971	-0-	-379	-0-	12631	2	340	9	N	309	187	1			238
10	13733	X	12977	-0-	-756	-0-	323	9			N	294	375	1			157
*11	18716	X	18716	-0-	-0-	-0-	455	9			N	414					571
12	12865	X	12461	-0-	-404	-0-	448	9			N	407					979
01	12865	X	11990	-0-	-875	-0-	220	9			N	200					1179

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8144	-0-	-908	-0-	7933	2	211	9	N	192	277	1			232
09	8760	X	8570	-0-	-190	-0-	8327	2	243	9	N	221	171	1			282
10	9052	X	8097	-0-	-955	-0-	205	9			N	186	188	1			280
11	8760	X	7513	-0-	-1247	-0-	404	9			N	367					647
12	7595	X	7089	-0-	-506	-0-	344	9			N	313					960
01	7595	X	6509	-0-	-1086	-0-	195	9			N	177					1137

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19944	X	19944	-0-	-0-	-0-	19860	2	84	9	N	76	175	1			85
09	18599	X	18599	-0-	-0-	-0-	18289	2	310	9	N	282	178	1			189
*10	19864	X	19864	-0-	-0-	-0-	271	9			N	246	191	1			244
*11	18054	X	18054	-0-	-0-	-0-	255	9			N	232					476
12	18910	X	16823	-0-	-2087	-0-	457	9			N	415					891
01	18910	X	18435	-0-	-475	-0-	301	9			N	274					1165

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25296	X	17968	-0-	-7328	-0-	17683	2	285	9	N	259	191	1			509
09	24480	X	11087	-0-	-13393	-0-	10722	2	365	9	N	332	380	1			461
10	24397	X	8336	-0-	-16061	-0-	303	9			N	275	367	1			369
11	21090	X	20432	-0-	-658	-0-	734	9			N	667					1036
*12	19499	X	19499	-0-	-0-	-0-	1521	9			N	1383					2419
*01	21255	X	21255	-0-	-0-	-0-	1096	9			N	996					3415

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	10560	-0-	-600	-0-	10336	2	224	9	N	204	186	1			268
09	10710	X	9839	-0-	-871	-0-	9583	2	256	9	N	233	303	1			198
10	10881	X	9955	-0-	-926	-0-	216	9			N	196	172	1			222
*11	11408	X	11408	-0-	-0-	-0-	453	9			N	412					634
*12	10865	X	10865	-0-	-0-	-0-	255	9			N	232					865
*01	10818	X	10818	-0-	-0-	-0-	287	9			N	261					1126

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16359	X	16359	-0-	-0-	-0-	15944	2	415	9	N	377	375	1			110
*08	15965	X	15946	-0-	-19	-0-	15548	2	398	9	N	362	189	1			283
*09	15518	X	15518	-0-	-0-	-0-	15134	2	384	9	N	349	564	1			68
*10	16065	X	16065	-0-	-0-	-0-	458	9			N	416	188	1			296
*11	15712	X	15712	-0-	-0-	-0-	414	9			N	376					672
*12	16074	X	16074	-0-	-0-	-0-	536	9			N	487					1159
*01	15738	X	15738	-0-	-0-	-0-	407	9			N	370					1530

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12925	X	12925	-0-	-0-	-0-	12547	2	378	9	N	344	376	1			151
09	12300	X	11895	-0-	-405	-0-	11521	2	374	9	N	340	370	1			121
10	12710	X	12190	-0-	-520	-0-	410	9			N	373	385	1			109
11	12300	X	11493	-0-	-807	-0-	387	9			N	352					461
12	13113	X	12661	-0-	-452	-0-	430	9			N	391					852
01	12927	X	12442	-0-	-485	-0-	391	9			N	355					1206

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	X	10787	-0-	-745	-0-	10578	2	209	9	N	190	188	1			139
09	11160	X	9926	-0-	-1234	-0-	9730	2	196	9	N	178	180	1			137
10	11532	X	9470	-0-	-2062	-0-	202	9			N	184	192	1			129
11	11040	X	9007	-0-	-2033	-0-	197	9			N	179					308
12	11253	X	9165	-0-	-2088	-0-	305	9			N	277					586
01	10788	X	8121	-0-	-2667	-0-	179	9			N	163					749

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4340	X	3603	-0-	-737	-0-	3271	2	332	9	N	302	371	1			170
*08	4340	X	3493	-0-	-847	-0-	3194	2	299	9	N	272	81	1			361
*09	4200	X	3418	-0-	-782	-0-	3095	2	323	9	N	294	349	1			306
10	4340	X	3229	-0-	-1111	-0-	308	9			N	280	372	1			214
*11	13893	X	13893	-0-	-0-	-0-	552	9			N	502					716
12	3131	X	3022	-0-	-109	-0-	493	9			N	448					1164
01	3131	X	2456	-0-	-675	-0-	217	9			N	197					1361

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20832	X	18895	-0-	-1937	-0-	18341	2	554	9	N	504	555	1			300
09	20160	X	17848	-0-	-2312	-0-	17368	2	480	9	N	436	554	1			182
10	20646	X	17978	-0-	-2668	-0-	517	9			N	470	379	1			273
11	19770	X	17059	-0-	-2711	-0-	530	9			N	482					755
12	17639	X	17593	-0-	-46	-0-	618	9			N	562					1317
01	17639	X	17303	-0-	-336	-0-	326	9			N	296					1612

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9765	X	9712	-0-	-53	-0-	9431	2	281	9	N	255	372	1			294
*08	9765	X	9396	-0-	-369	-0-	9136	2	260	9	N	236	183	1			347
*09	9450	X	8846	-0-	-604	-0-	8596	2	250	9	N	227	305	1			269
10	9765	X	8980	-0-	-785	-0-	337	9			N	306	194	1			381
*11	16863	X	16863	-0-	-0-	-0-	606	9			N	551					932
12	9207	X	8076	-0-	-1131	-0-	315	9			N	286					1217
01	9207	X	8840	-0-	-367	-0-	305	9			N	277					1494

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8618	X	7176	-0-	-1442	-0-	6454	2	722	9	N	656	752	1			415
*08	8618	X	6774	-0-	-1844	-0-	6110	2	664	9	N	604	376	1			643
*09	8340	X	6173	-0-	-2167	-0-	5516	2	657	9	N	597	878	1			362
10	8618	X	5729	-0-	-2889	-0-	534	9			N	485	378	1			469
11	8340	X	5246	-0-	-3094	-0-	561	9			N	510					979
*12	7321	X	7321	-0-	-0-	-0-	739	9			N	672					1651
*01	7188	X	7188	-0-	-0-	-0-	392	9			N	356					2007

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8680	X	8068	-0-	-612	-0-	7727	2	341	9	N	310	380	1			58
*08	8432	X	7982	-0-	-450	-0-	7649	2	333	9	N	303	189	1			172
*09	8130	X	7798	-0-	-332	-0-	7498	2	300	9	N	273	367	1			78
10	8370	X	7843	-0-	-527	-0-	344	9			N	313	191	1			200
*11	10631	X	10631	-0-	-0-	-0-	306	9			N	278					478
*12	8863	X	8863	-0-	-0-	-0-	366	9			N	333					811
*01	8540	X	8540	-0-	-0-	-0-	287	9			N	261					1072

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	9280	-0-	-950	-0-	8933	2	347	9	N	315	457	1			82
09	9900	X	9367	-0-	-533	-0-	8982	2	385	9	N	350	378	1			54
10	10230	X	9693	-0-	-537	-0-	472	9			N	429	375	1			108
*11	10699	X	10699	-0-	-0-	-0-	431	9			N	392					500
*12	10500	X	10500	-0-	-0-	-0-	515	9			N	468					968
*01	10718	X	10718	-0-	-0-	-0-	372	9			N	338					1305

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2723	-0-	2723	6093	2644	2	79	9	N	72					219
09	14B2 EXT		3968	-0-	3968	10061	3889	2	79	9	N	72	92	1			199
10	14B2 EXT		3769	-0-	3769	13830	64	9			N	58	169	1			88
11	14B2 EXT		1920	-0-	1920	15750	41	9			N	37					125
12	14B2 EXT		857	-0-	857	16607					N	-0-					125
01	14B2 EXT		307	-0-	307	16914	6	9			N	5					130

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	852	X	852	-0-	-0-	-0-	841	2	11	9	N	10					358
*08	3637	X	3637	-0-	-0-	-0-	3626	2	11	9	N	10					368
*09	596	X	596	-0-	-0-	-0-	579	2	17	9	N	15	131	1			252
*10	654	X	654	-0-	-0-	-0-	35	9			N	32					284
*11	8780	X	8780	-0-	-0-	-0-	495	9			N	450					734
*12	1269	X	1269	-0-	-0-	-0-	88	9			N	80					814
*01	610	X	610	-0-	-0-	-0-					N	-0-					814

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	13706	-0-	13706	28451	13455	2	251	9	N	228	356	1			141
09	14B2	EXT	14213	-0-	14213	42664	13920	2	293	9	N	266	325	1			82
10	14B2	EXT	13811	-0-	13811	56475	282	9			N	256	168	1			170
11	14B2	EXT	20171	-0-	20171	76646	590	9			N	536					706
12	14B2	EXT	14294	-0-	14294	90940	491	9			N	446					1152
01	14B2	EXT	14071	-0-	14071	105011	297	9			N	270					1422

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

08	23266	X	23266	-0-	-0-	-0-	22650	2	616	9	N	560	353	1			401
09	25758	X	25758	-0-	-0-	-0-	25142	2	616	9	N	560	746	1			215
*10	28902	X	28902	-0-	-0-	-0-	732	9			N	665	571	1			309
11	20550	X	20278	-0-	-272	-0-	590	9			N	536					845
12	26350	X	20388	-0-	-5962	-0-	884	9			N	804					1649
01	26350	X	18184	-0-	-8166	-0-	444	9			N	404					2053

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

08	27357	X	27357	-0-	-0-	-0-	26575	2	782	9	N	711	728	1			234
09	26525	X	26525	-0-	-0-	-0-	25773	2	752	9	N	684	543	1			375
*10	27483	X	27483	-0-	-0-	-0-	689	9			N	626	751	1			250
11	25500	X	25058	-0-	-442	-0-	634	9			N	576					826
*12	27580	X	27580	-0-	-0-	-0-	1076	9			N	978					1804
*01	28077	X	28077	-0-	-0-	-0-	745	9			N	677					2481

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

08	30380	X	25960	-0-	-4420	-0-	25463	2	497	9	N	452	359	1			188
09	28920	X	23583	-0-	-5337	-0-	23183	2	400	9	N	364	353	1			199
10	28737	X	23864	-0-	-4873	-0-	458	9			N	416	376	1			239
11	27000	X	22023	-0-	-4977	-0-	438	9			N	398					637
12	23994	X	21820	-0-	-2174	-0-	746	9			N	678					1315
01	23994	X	20406	-0-	-3588	-0-	427	9			N	388					1703

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

08	14B2	EXT	7667	-0-	7667	14180	7138	2	529	9	N	481	378	1			281
09	14B2	EXT	6994	-0-	6994	21174	6507	2	487	9	N	443	627	1			97
10	14B2	EXT	6194	-0-	6194	27368	441	9			N	401	366	1			132
11	14B2	EXT	6146	-0-	6146	33514	561	9			N	510					642
12	14B2	EXT	5453	-0-	5453	38967	606	9			N	551					1193
01	14B2	EXT	4289	-0-	4289	43256	369	9			N	335					1528

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

08	14B2	EXT	23531	-0-	23531	48369	23018	2	513	9	N	466	377	1			230
09	14B2	EXT	21506	-0-	21506	69875	21070	2	436	9	N	396	381	1			245
10	14B2	EXT	21235	-0-	21235	91110	436	9			N	396	376	1			265
11	14B2	EXT	18820	-0-	18820	109930	460	9			N	418					683
12	14B2	EXT	19314	-0-	19314	129244	848	9			N	771					1454
01	14B2	EXT	18779	-0-	18779	148023	446	9			N	405					1859

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26846	X	24974	-0-	-1872	-0-	24516	2	458	9	N	416	364	1			168
*08	26691	X	24649	-0-	-2042	-0-	24142	2	507	9	N	461	444	1			185
*09	25200	X	22083	-0-	-3117	-0-	21653	2	430	9	N	391	460	1			116
10	25420	X	21926	-0-	-3494	-0-	415	9			N	377	372	1			121
11	24330	X	20932	-0-	-3398	-0-	406	9			N	369					490
12	22227	X	21068	-0-	-1159	-0-	616	9			N	560					1050
01	22227	X	19772	-0-	-2455	-0-	375	9			N	341					1391

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21328	X	20879	-0-	-449	-0-	20204	2	675	9	N	614	747	1			118
*08	21328	X	20361	-0-	-967	-0-	19771	2	590	9	N	536	379	1			275
*09	20460	X	19339	-0-	-1121	-0-	18692	2	647	9	N	588	755	1			108
10	20894	X	19546	-0-	-1348	-0-	601	9			N	546	578	1			76
11	19530	X	18566	-0-	-964	-0-	614	9			N	558					634
12	20894	X	18890	-0-	-2004	-0-	757	9			N	688					1322
01	20367	X	18467	-0-	-1900	-0-	683	9			N	621					1943

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39897	X	34248	-0-	-5649	-0-	33771	2	477	9	N	434	542	1			89
09	37320	X	31109	-0-	-6211	-0-	30650	2	459	9	N	417	339	1			167
10	37479	X	31392	-0-	-6087	-0-	485	9			N	441	573	1			35
11	34260	X	28718	-0-	-5542	-0-	474	9			N	431					466
12	31620	X	28015	-0-	-3605	-0-	518	9			N	471					937
01	31620	X	28329	-0-	-3291	-0-	449	9			N	408					1345

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25141	X	22430	-0-	-2711	-0-	22057	2	373	9	N	339	190	1			261
09	24330	X	21141	-0-	-3189	-0-	20440	2	701	9	N	637	349	1			549
10	25079	X	20810	-0-	-4269	-0-	363	9			N	330	365	1			514
11	23580	X	20074	-0-	-3506	-0-	367	9			N	334					848
12	22010	X	21454	-0-	-556	-0-	502	9			N	456					1304
01	22010	X	20221	-0-	-1789	-0-	402	9			N	365					1670

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20884	X	20884	-0-	-0-	-0-	20277	2	607	9	N	552	482	1			311
*08	20460	X	20229	-0-	-231	-0-	19667	2	562	9	N	511	382	1			440
*09	19800	X	19200	-0-	-600	-0-	18686	2	514	9	N	467	546	1			361
10	20460	X	19251	-0-	-1209	-0-	521	9			N	474	556	1			279
11	19800	X	18299	-0-	-1501	-0-	528	9			N	480					759
12	19375	X	18500	-0-	-875	-0-	681	9			N	619					1378
01	19375	X	17997	-0-	-1378	-0-	509	9			N	463					1841

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		20154	-0-	20154	20154	19470	2	684	9	N	622	565	1			57
*08	14B2 EXT		20045	-0-	20045	40199	19551	2	494	9	N	449	379	1			127
*09	14B2 EXT		18964	-0-	18964	59163	18566	2	398	9	N	362	349	1			140
10	14B2 EXT		18671	-0-	18671	77834	344	9			N	313	373	1			80
11	14B2 EXT		17260	-0-	17260	95094	382	9			N	347					427
12	14B2 EXT		16866	-0-	16866	111960	628	9			N	571					998
01	14B2 EXT		16767	-0-	16767	128727	400	9			N	364					1362

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	33011	-0-	33011	33011	32382	2	629	9	N	572	562	1			10
*08	14B2	EXT	30685	-0-	30685	63696	30090	2	595	9	N	541	356	1			195
*09	14B2	EXT	27672	-0-	27672	91368	27155	2	517	9	N	470	532	1			133
10	14B2	EXT	28412	-0-	28412	119780	542	9			N	493	356	1			270
11	14B2	EXT	31825	-0-	31825	151605	601	9			N	546					816
12	14B2	EXT	31534	-0-	31534	183139	851	9			N	774					1590
01	14B2	EXT	31953	-0-	31953	215092	607	9			N	552					2142

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31620	X	28806	-0-	-2814	-0-	28082	2	724	9	N	658	564	1			240
*08	31620	X	27711	-0-	-3909	-0-	27066	2	645	9	N	586	755	1			71
*09	30000	X	25888	-0-	-4112	-0-	25232	2	656	9	N	596	552	1			115
10	30132	X	26050	-0-	-4082	-0-	642	9			N	584	574	1			125
11	28320	X	22406	-0-	-5914	-0-	543	9			N	494					619
12	26319	X	24320	-0-	-1999	-0-	636	9			N	578					1197
01	26319	X	23435	-0-	-2884	-0-	585	9			N	532					1729

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50065	X	41785	-0-	-8280	-0-	41083	2	702	9	N	638	566	1			276
09	47040	X	38361	-0-	-8679	-0-	37589	2	772	9	N	702	733	1			245
10	46686	X	37481	-0-	-9205	-0-	705	9			N	641	759	1			127
11	43800	X	22790	-0-	-21010	-0-	410	9			N	373					500
12	41509	X	16891	-0-	-24618	-0-	475	9			N	432					932
01	41509	X	28767	-0-	-12742	-0-	609	9			N	554					1487

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18520	X	18520	-0-	-0-	-0-	17823	2	697	9	N	634	564	1			563
*08	19275	X	19275	-0-	-0-	-0-	18641	2	634	9	N	576	567	1			572
*09	18273	X	18273	-0-	-0-	-0-	17693	2	580	9	N	527	552	1			547
*10	18138	X	18138	-0-	-0-	-0-	595	9			N	541	571	1			517
*11	17065	X	17065	-0-	-0-	-0-	628	9			N	571					1088
12	18786	X	16808	-0-	-1978	-0-	921	9			N	837					1925
01	18786	X	16709	-0-	-2077	-0-	648	9			N	589					2514

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	15203	-0-	15203	30575	14887	2	316	9	N	287	185	1			202
09	14B2	EXT	13698	-0-	13698	44273	13390	2	308	9	N	280	373	1			109
10	14B2	EXT	13452	-0-	13452	57725	332	9			N	302	189	1			222
11	14B2	EXT	12283	-0-	12283	70008	270	9			N	245					467
12	14B2	EXT	14385	-0-	14385	84393	430	9			N	391					858
01	14B2	EXT	13142	-0-	13142	97535	284	9			N	258					1116

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25328	X	25328	-0-	-0-	-0-	24771	2	557	9	N	506	378	1			128
*08	24477	X	24477	-0-	-0-	-0-	23975	2	502	9	N	456	558	1			26
*09	22993	X	22993	-0-	-0-	-0-	22535	2	458	9	N	416	364	1			78
*10	23511	X	23511	-0-	-0-	-0-	528	9			N	480	553	1			5
*11	21973	X	21973	-0-	-0-	-0-	459	9			N	417					422
12	22568	X	21862	-0-	-706	-0-	593	9			N	539					961
01	22568	X	21108	-0-	-1460	-0-	366	9			N	333					1294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	33986	-0-	33986	69773	33026	2	960	9	N	873	756	1			286
09	14B2	EXT	31631	-0-	31631	101404	30736	2	895	9	N	814	749	1			351
10	14B2	EXT	30321	-0-	30321	131725	862	9			N	784	926	1			209
11	14B2	EXT	26630	-0-	26630	158355	891	9			N	810					1019
12	14B2	EXT	24461	-0-	24461	182816	1268	9			N	1153					2172
01	14B2	EXT	23380	-0-	23380	206196	884	9			N	804					2976

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	14260	-0-	14260	29171	13938	2	322	9	N	293	190	1			195
09	14B2	EXT	13271	-0-	13271	42442	12950	2	321	9	N	292	342	1			145
10	14B2	EXT	13228	-0-	13228	55670	322	9			N	293	379	1			59
11	14B2	EXT	12129	-0-	12129	67799	418	9			N	380					439
12	14B2	EXT	12285	-0-	12285	80084	509	9			N	463					902
01	14B2	EXT	11549	-0-	11549	91633	284	9			N	258					1160

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	28117	X	21363	-0-	-6754	-0-	20906	2	457	9	N	415	366	1			700
*08	28117	X	21204	-0-	-6913	-0-	20775	2	429	9	N	390	333	1			757
*09	27210	X	19817	-0-	-7393	-0-	19439	2	378	9	N	344	547	1			554
10	28117	X	19710	-0-	-8407	-0-	392	9			N	356	190	1			720
11	27210	X	20821	-0-	-6389	-0-	406	9			N	369					1089
12	20150	X	19408	-0-	-742	-0-	741	9			N	674					1763
01	20150	X	17241	-0-	-2909	-0-	371	9			N	337					2100

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23157	X	21591	-0-	-1566	-0-	21068	2	523	9	N	475	559	1			145
09	22200	X	20668	-0-	-1532	-0-	20028	2	640	9	N	582	378	1			349
10	22568	X	20610	-0-	-1958	-0-	492	9			N	447	576	1			220
11	20940	X	19361	-0-	-1579	-0-	526	9			N	478					698
12	20956	X	20155	-0-	-801	-0-	855	9			N	777					1475
01	20956	X	19397	-0-	-1559	-0-	446	9			N	405					1879

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13268	X	11460	-0-	-1808	-0-	11108	2	352	9	N	320	189	1			235
09	12270	X	10963	-0-	-1307	-0-	10648	2	315	9	N	286	372	1			149
*10	13382	X	13382	-0-	-0-	-0-	333	9			N	303	363	1			89
11	11670	X	10494	-0-	-1176	-0-	297	9			N	270					359
12	11315	X	9782	-0-	-1533	-0-	360	9			N	327					687
01	11315	X	9656	-0-	-1659	-0-	245	9			N	223					910

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	25416	-0-	25416	53193	24855	2	561	9	N	510	368	1			269
09	14B2	EXT	23629	-0-	23629	76822	23106	2	523	9	N	475	372	1			372
10	14B2	EXT	23679	-0-	23679	100501	515	9			N	468	548	1			292
11	14B2	EXT	22385	-0-	22385	122886	542	9			N	493					785
12	14B2	EXT	23020	-0-	23020	145906	806	9			N	733					1518
01	14B2	EXT	21863	-0-	21863	167769	462	9			N	420					1938

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32054	X	26263	-0-	-5791	-0-	25772	2	491	9	N	446	557	1			200
09	29580	X	24579	-0-	-5001	-0-	24096	2	483	9	N	439	368	1			271
10	29388	X	24579	-0-	-4809	-0-	486	9			N	442	546	1			167
11	27090	X	22673	-0-	-4417	-0-	468	9			N	425					592
12	23932	X	22540	-0-	-1392	-0-	707	9			N	643					1235
01	23932	X	21637	-0-	-2295	-0-	510	9			N	464					1698

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13899	X	13899	-0-	-0-	-0-	13673	2	226	9	N	205	175	1			249
09	12625	X	12625	-0-	-0-	-0-	12403	2	222	9	N	202	172	1			279
*10	12634	X	12634	-0-	-0-	-0-	196	9			N	178	382	1			75
*11	11785	X	11785	-0-	-0-	-0-	208	9			N	189					264
12	12772	X	12141	-0-	-631	-0-	477	9			N	434					698
01	12772	X	11590	-0-	-1182	-0-	184	9			N	167					865

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27063	X	19270	-0-	-7793	-0-	18937	2	333	9	N	303	188	1			268
*08	26288	X	20783	-0-	-5505	-0-	20447	2	336	9	N	305	380	1			193
*09	24570	X	17672	-0-	-6898	-0-	17322	2	350	9	N	318	183	1			328
10	24273	X	19097	-0-	-5176	-0-	340	9			N	309	382	1			255
11	22620	X	18369	-0-	-4251	-0-	329	9			N	299					554
12	20243	X	18468	-0-	-1775	-0-	735	9			N	668					1222
01	20243	X	17703	-0-	-2540	-0-	348	9			N	316					1538

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43431	X	32596	-0-	-10835	-0-	32123	2	473	9	N	430	378	1			182
09	39420	X	29907	-0-	-9513	-0-	29511	2	396	9	N	360	368	1			174
10	39308	X	29842	-0-	-9466	-0-	400	9			N	364	384	1			154
11	35010	X	27492	-0-	-7518	-0-	396	9			N	360					514
12	30349	X	27181	-0-	-3168	-0-	507	9			N	461					975
01	30349	X	26008	-0-	-4341	-0-	315	9			N	286					1261

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21235	X	18867	-0-	-2368	-0-	18243	2	624	9	N	567	558	1			124
09	20550	X	17438	-0-	-3112	-0-	16859	2	579	9	N	526	553	1			97
10	20956	X	16515	-0-	-4441	-0-	507	9			N	461	384	1			174
11	19590	X	18271	-0-	-1319	-0-	569	9			N	517					691
12	17608	X	15533	-0-	-2075	-0-	674	9			N	613					1304
01	17608	X	14955	-0-	-2653	-0-	513	9			N	466					1770

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129580	X	107109	-0-	-22471	-0-	104767	2	2342	9	N	2129	2081	1			471
09	125400	X	100607	-0-	-24793	-0-	98713	2	1894	9	N	1722	1988	1			205
10	129580	X	96748	-0-	-32832	-0-	1834	9			N	1667	1673	1			199
11	120090	X	88531	-0-	-31559	-0-	1717	9			N	1561					1760
12	93341	X	84513	-0-	-8828	-0-	2184	9			N	1985	1681	1			2064
01	93341	X	77464	-0-	-15877	-0-	1522	9			N	1384					3448

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23219	X	19447	-0-	-3772	-0-	19073	2	374	9	N	340	378	1			229
09	21630	X	18125	-0-	-3505	-0-	17776	2	349	9	N	317	382	1			164
10	21824	X	17901	-0-	-3923	-0-	342	9			N	311	192	1			283
11	19590	X	17568	-0-	-2022	-0-	323	9			N	294					577
12	18197	X	17248	-0-	-949	-0-	506	9			N	460					1037
01	18197	X	17035	-0-	-1162	-0-	308	9			N	280					1318

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19220	X	17068	-0-	-2152	-0-	16421	2	647	9	N	588	571	1			227
09	18060	X	14960	-0-	-3100	-0-	14359	2	601	9	N	546	554	1			219
10	17949	X	14981	-0-	-2968	-0-	538	9			N	489	569	1			139
11	16710	X	13966	-0-	-2744	-0-	552	9			N	502					641
12	14508	X	14099	-0-	-409	-0-	790	9			N	718					1359
01	14508	X	13881	-0-	-627	-0-	531	9			N	483					1842

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	1580	-0-	-3070	-0-	15	1	1564	3	N	-0-					-0-
09	4500	X	4460	-0-	-40	-0-	45	1	4415	3	N	-0-					-0-
10	4797	X	4797	-0-	-0-	-0-	47	1	4750	3	N	-0-					-0-
11	4410	X	4298	-0-	-112	-0-	45	1	4253	3	N	-0-					-0-
12	4619	X	4204	-0-	-415	-0-	47	1	4157	3	N	-0-					-0-
01	4805	X	4287	-0-	-518	-0-	47	1	4240	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13641	-0-	13641	41002	13641	2			N	-0-					203
09	DLQ G-10		12607	-0-	12607	53609	12607	2			N	-0-					203
10	DLQ G-10		13986	-0-	13986	67595	13986	2			N	-0-					203
11	T. A.		13274	-0-	13274	80869	13274	2			N	-0-					203
*12	95543	X	14674	-0-	-80869	-0-	14674	2			N	-0-					203
*01	15298	X	15298	-0-	-0-	-0-	15135	2	163	9	N	148					351

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					13
09	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-	6	1			7
10	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					7
11	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					7
*12	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					7
*01	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					7

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5128	X	5128	-0-	-0-	-0-	5128	2			N	-0-					-0-
09	4973	X	4973	-0-	-0-	-0-	4973	2			N	-0-					-0-
10	4981	X	4981	-0-	-0-	-0-	4981	2			N	-0-					-0-
11	4741	X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-
12	4890	X	4890	-0-	-0-	-0-	10	1	4880	2	N	-0-					-0-
*01	5036	X	5036	-0-	-0-	-0-	133	1	4903	2	N	-0-					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17084		17084	-0-	-0-	-0-	1027	1	16029	2	N	25					244
							28	9									
09	16388		16388	-0-	-0-	-0-	996	1	15373	2	N	17					261
							19	9									
10	17005		17005	-0-	-0-	-0-	1028	1	15947	2	N	27					288
							30	9									
11	15810		13719	-0-	-2091	-0-	990	1	12708	2	N	19					307
							21	9									
12	17081	#	954	-0-	-16127	-0-	928	1	26	9	N	24	183	1			148
01	17081	#	969	-0-	-16112	-0-	947	1	22	9	N	20					168

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	2			N	-0-					-0-
10	713	N	592	-0-	-121	-0-	592	2			N	-0-					-0-
11	780	N	644	-0-	-136	-0-	644	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		203	-0-	203	203	203	2			N	-0-					-0-
11	14B2 EXT		212	-0-	212	415	212	2			N	-0-					-0-
12	14B2 EXT		224	-0-	224	639	224	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	639					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		1023	-0-	1023	1023	1023	2			N	-0-					-0-
11	14B2 EXT		979	-0-	979	2002	979	2			N	-0-					-0-
12	14B2 EXT		1015	-0-	1015	3017	1015	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	3017					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

08	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
09	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
10	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
11	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	1085	X	593	-0-	-492	-0-	593	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

08	863	X	863	-0-	-0-	-0-	863	2			N	-0-					-0-
09	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
10	1029	X	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
12	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
01	1085	X	952	-0-	-133	-0-	952	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

08	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

08	589	X	8	-0-	-581	-0-	8	2			N	-0-					-0-
09	510	X	21	-0-	-489	-0-	21	2			N	-0-					-0-
10	341	X	142	-0-	-199	-0-	142	2			N	-0-					-0-
11	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*01	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					177
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					177
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					177
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-	7	1			170
*12	833	N	833	-0-	-0-	-0-	140	1	693	2	N	-0-					170
*01	716	N	716	-0-	-0-	-0-	135	1	581	2	N	-0-					170

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					127
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					127
10	961	N	142	-0-	-819	-0-	142	2			N	-0-					127
11	2280	N	594	-0-	-1686	-0-	594	2			N	-0-					127
12	93	N	22	-0-	-71	-0-	22	2			N	-0-					127
*01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					127

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

08	1364	N	896	-0-	-468	-0-	10	1	868	2	Y	16					84
							18	9									
09	716	N	716	-0-	-0-	-0-	10	1	706	2	Y	-0-					84
10	1767	N	785	-0-	-982	-0-	10	1	775	2	Y	-0-					84
11	870	N	522	-0-	-348	-0-	10	1	512	2	Y	-0-					84
12	744	N	576	-0-	-168	-0-	10	1	566	2	Y	-0-					84
01	775	N	371	-0-	-404	-0-	10	1	361	2	Y	-0-					84

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

08	2122	R	2122	-0-	-0-	-0-	2122	2			N	-0-					114
09	1077	R	1077	-0-	-0-	-0-	1077	2			N	-0-					114
10	668	R	668	-0-	-0-	-0-	668	2			N	-0-					114
11	1470	#	908	-0-	-562	-0-	908	2			N	-0-					114
12	1519	#	890	-0-	-629	-0-	890	2			N	-0-					114
01	1519	#	820	-0-	-699	-0-	820	2			N	-0-					114

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

08	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TANNER (LOWER MORROW) //CONT.// 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

08	P&A COND	-0-	-0-	-0-		-0-			N	-0-			30
09	P&A COND	-0-	-0-	-0-		-0-			N	-0-			30
10	P&A COND	-0-	-0-	-0-		-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

08	1643 #	1658	-0-	15	B	-32696	1658	2	N	-0-			218
09	1620 #	1192	-0-	-428	B	-33124	1192	2	N	-0-			218
10	1705 #	863	-0-	-842	B	-33966	863	2	N	-0-			218
11	1650 #	821	-0-	-829	B	-34795	821	2	N	-0-			218
12	1705 #	1132	-0-	-573	B	-35368	1132	2	N	-0-			218
01	1643 #	1155	-0-	-488	B	-35856	1155	2	N	-0-			218

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	27	-0-	-66	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	38	-0-	-292	B	-0-	38	2			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
01	341	N	131	-0-	-210	B	-0-	131	2			N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-
10	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
11	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
*12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	367	-0-	-233 B	-0-	367	3			N	-0-					-0-
10	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
11	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
12	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
01	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
11	1020	N	502	-0-	-518 B	-0-	502	3			N	-0-					-0-
12	837	N	597	-0-	-240 B	-0-	597	3			N	-0-					-0-
01	837	N	569	-0-	-268 B	-0-	569	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
10	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
11	1470	N	1461	-0-	-9 B	-0-	1461	3			N	-0-					-0-
12	1488	N	1458	-0-	-30 B	-0-	1458	3			N	-0-					-0-
01	1488	N	1362	-0-	-126 B	-0-	1362	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	427	-0-	-53 B	-0-	427	3			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
11	1770	N	1455	-0-	-315 B	-0-	1455	3			N	-0-					-0-
12	1829	N	1655	-0-	-174 B	-0-	1655	3			N	-0-					-0-
01	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-
10	2697	N	2689	-0-	-8 B	-0-	2689	3			N	-0-					-0-
11	3060	N	1883	-0-	-1177 B	-0-	1883	3			N	-0-					-0-
12	3131	N	2973	-0-	-158 B	-0-	2973	3			N	-0-					-0-
01	2697	N	2307	-0-	-390 B	-0-	2307	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1437	-0-	-144 B	-0-	1437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
10	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1953	N	1566	-0-	-387 B	-0-	1566	3			N	-0-					-0-
01	1860	N	539	-0-	-1321 B	-0-	539	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
10	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
11	2370	N	1944	-0-	-426 B	-0-	1944	3			N	-0-					-0-
12	2449	N	2182	-0-	-267 B	-0-	2182	3			N	-0-					-0-
01	2077	N	1719	-0-	-358 B	-0-	1719	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
12	558	N	360	-0-	-198 B	-0-	360	3			N	-0-					-0-
01	527	N	200	-0-	-327 B	-0-	200	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
12	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
01	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3577	N	3577	-0-	-0- B	-0-	3577	3			N	-0-					-0-
10	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
11	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
12	3689	N	3267	-0-	-422 B	-0-	3267	3			N	-0-					-0-
01	3658	N	2852	-0-	-806 B	-0-	2852	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4070	N	4070	-0-	-0- B	-0-	4070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4290	N	3637	-0-	-653 B	-0-	3637	3			N	-0-					-0-
10	4479	N	4479	-0-	-0- B	-0-	4479	3			N	-0-					-0-
11	4468	N	4468	-0-	-0- B	-0-	4468	3			N	-0-					-0-
12	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-
01	4464	N	3403	-0-	-1061 B	-0-	3403	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
10	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
10	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
12	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
01	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
10	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
11	2040	N	2001	-0-	-39 B	-0-	2001	3			N	-0-					-0-
12	2697	N	2023	-0-	-674 B	-0-	2023	3			N	-0-					-0-
01	2480	N	635	-0-	-1845 B	-0-	635	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	2143	-0-	996 B	-10884	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10884																	
09	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2070	N	1897	-0-	-173 B	-0-	1897	3			N	-0-					-0-
12	2077	N	1994	-0-	-83 B	-0-	1994	3			N	-0-					-0-
01	2015	N	1725	-0-	-290 B	-0-	1725	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5311	R	5311	-0-	-0- B	-0-	5311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5190	#	4907	-0-	-283 B	-283	4907	3			N	-0-					-0-
10	5704	#	4125	-0-	-1579 B	-1862	4125	3			N	-0-					-0-
11	5520	#	3597	-0-	-1923 B	-3785	3597	3			N	-0-					-0-
12	5704	#	1477	-0-	-4227 B	-8012	1477	3			N	-0-					-0-
01	5704	#	2404	-0-	-3300 B	-11312	2404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	863	-0-	-37 B	-0-	863	3			N	-0-					-0-
10	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
11	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
12	899	N	891	-0-	-8 B	-0-	891	3			N	-0-					-0-
*01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	3			N	-0-					-0-
10	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1902	-0-	-82 B	-0-	74	1	1828	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1861	-0-	-89 B	-0-	72	1	1789	3	N	-0-					-0-
10	1978	N	1978	-0-	-0- B	-0-	74	1	1904	3	N	-0-					-0-
11	1930	N	1930	-0-	-0- B	-0-	72	1	1858	3	N	-0-					-0-
12	1987	N	1987	-0-	-0- B	-0-	74	1	1913	3	N	-0-					-0-
01	1984	N	1953	-0-	-31 B	-0-	74	1	1879	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	184	-0-	-126 B	-0-	184	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1755	-0-	-12 B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
10	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
11	1710	N	1693	-0-	-17 B	-0-	1693	3			N	-0-					-0-
12	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
01	1767	N	1446	-0-	-321 B	-0-	1446	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11 B	-0-	74	1	721	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	768	-0-	-12 B	-0-	72	1	696	3	N	-0-					-0-
10	806	N	795	-0-	-11 B	-0-	74	1	721	3	N	-0-					-0-
11	780	N	770	-0-	-10 B	-0-	72	1	698	3	N	-0-					-0-
12	806	N	795	-0-	-11 B	-0-	74	1	721	3	N	-0-					-0-
01	806	N	730	-0-	-76 B	-0-	74	1	656	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					130
10	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					130
11	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					130
12	1116	N	1036	-0-	-80 B	-0-	1036	3			N	-0-					130
01	1209	N	932	-0-	-277 B	-0-	932	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

08	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
10	1364	N	1294	-0-	-70 B	-0-	1294	3			N	-0-					-0-
11	1260	N	1229	-0-	-31 B	-0-	1229	3			N	-0-					-0-
12	1302	N	1289	-0-	-13 B	-0-	1289	3			N	-0-					-0-
01	1302	N	1259	-0-	-43 B	-0-	1259	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

08	837	N	801	-0-	-36 B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	743	-0-	-217 B	-0-	743	3			N	-0-					-0-
10	868	N	715	-0-	-153 B	-0-	715	3			N	-0-					-0-
11	780	N	646	-0-	-134 B	-0-	646	3			N	-0-					-0-
12	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-
01	713	N	663	-0-	-50 B	-0-	663	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	210	N	80	-0-	-130 B	-0-	80	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
*01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

08	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
11	870	N	820	-0-	-50 B	-0-	820	3			N	-0-					-0-
12	868	N	759	-0-	-109 B	-0-	759	3			N	-0-					-0-
01	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
11	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
*01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1073	-0-	-37 B	-0-	1073	3			N	-0-					-0-
10	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
11	1050	N	1044	-0-	-6 B	-0-	1044	3			N	-0-					-0-
12	1116	N	1094	-0-	-22 B	-0-	1094	3			N	-0-					-0-
01	1054	N	980	-0-	-74 B	-0-	980	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-
10	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
11	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
12	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
*01	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3381	N	3381	-0-	-0- B	-0-	3381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
10	3429	N	3429	-0-	-0- B	-0-	3429	3			N	-0-					-0-
11	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
12	3410	N	3070	-0-	-340 B	-0-	3070	3			N	-0-					-0-
01	3441	N	2833	-0-	-608 B	-0-	2833	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
12	899	N	734	-0-	-165 B	-0-	734	3			N	-0-					-0-
01	868	N	710	-0-	-158 B	-0-	710	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
01	310	N	129	-0-	-181 B	-0-	129	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2023	-0-	-17 B	-0-	2023	3			N	-0-					-0-
10	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2077	N	2073	-0-	-4 B	-0-	2073	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	3745	-0-	-68 B	-0-	3745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
10	3751	N	3727	-0-	-24 B	-0-	3727	3			N	-0-					-0-
11	3630	N	3575	-0-	-55 B	-0-	3575	3			N	-0-					-0-
12	3751	N	3627	-0-	-124 B	-0-	3627	3			N	-0-					-0-
01	3720	N	2870	-0-	-850 B	-0-	2870	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
11	1170	N	1145	-0-	-25 B	-0-	1145	3			N	-0-					-0-
12	1209	N	964	-0-	-245 B	-0-	964	3			N	-0-					-0-
01	1271	N	928	-0-	-343 B	-0-	928	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1105	-0-	-35 B	-0-	1105	3			N	-0-					-0-
10	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
12	1147	N	1073	-0-	-74 B	-0-	1073	3			N	-0-					-0-
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
*01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1457	-0-	-62 B	-0-	1457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1384	-0-	-56 B	-0-	1384	3			N	-0-					-0-
10	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-
01	1457	N	1047	-0-	-410 B	-0-	1047	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
10	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
11	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
01	1116	N	1041	-0-	-75 B	-0-	1041	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1547	-0-	-3 B	-0-	1547	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-			-0-
10	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-			-0-
11	1500	N	1474	-0-	-26 B	-0-	1474	3			N	-0-			-0-
12	1581	N	1478	-0-	-103 B	-0-	1478	3			N	-0-			-0-
01	1550	N	1428	-0-	-122 B	-0-	1428	3			N	-0-			-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	1027	-0-	-53 B	-0-	1027	3			N	-0-			-0-
10	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-			-0-
11	1020	N	1019	-0-	-1 B	-0-	1019	3			N	-0-			-0-
12	1054	N	957	-0-	-97 B	-0-	957	3			N	-0-			-0-
01	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-			-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	1023	N	1017	-0-	-6 B	-0-	74	1	943	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	997	N	997	-0-	-0- B	-0-	72	1	925	3	N	-0-			-0-
10	1043	N	1043	-0-	-0- B	-0-	74	1	969	3	N	-0-			-0-
11	1010	N	1010	-0-	-0- B	-0-	72	1	938	3	N	-0-			-0-
12	1030	N	1030	-0-	-0- B	-0-	74	1	956	3	N	-0-			-0-
01	1054	N	1022	-0-	-32 B	-0-	74	1	948	3	N	-0-			-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1704	-0-	-36 B	-0-	1704	3			N	-0-			-0-
10	1860	N	1706	-0-	-154 B	-0-	1706	3			N	-0-			-0-
11	1830	N	1630	-0-	-200 B	-0-	1630	3			N	-0-			-0-
12	1767	N	1648	-0-	-119 B	-0-	1648	3			N	-0-			-0-
01	1705	N	1703	-0-	-2 B	-0-	1703	3			N	-0-			-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	446	-0-	-4 B	-0-	446	3			N	-0-			-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-			-0-
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-			-0-
12	465	N	450	-0-	-15 B	-0-	450	3			N	-0-			-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-			-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	578	-0-	-52 B	-0-	578	3			N	-0-			-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-			-0-
11	600	N	581	-0-	-19 B	-0-	581	3			N	-0-			-0-
12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-			-0-
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
10	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	806	N	454	-0-	-352 B	-0-	454	3			N	-0-					-0-
01	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
10	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
11	990	N	909	-0-	-81 B	-0-	909	3			N	-0-					-0-
12	1085	N	638	-0-	-447 B	-0-	638	3			N	-0-					-0-
01	1054	N	342	-0-	-712 B	-0-	342	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
10	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
11	1680	N	1605	-0-	-75 B	-0-	1605	3			N	-0-					-0-
12	1674	N	1298	-0-	-376 B	-0-	1298	3			N	-0-					-0-
01	1674	N	1171	-0-	-503 B	-0-	1171	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1343	-0-	-7 B	-0-	1343	3			N	-0-					-0-
10	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
11	1410	N	1329	-0-	-81 B	-0-	1329	3			N	-0-					-0-
12	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
*01	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	768	-0-	-192 B	-0-	768	3			N	-0-					-0-
10	930	N	751	-0-	-179 B	-0-	751	3			N	-0-					-0-
11	960	N	745	-0-	-215 B	-0-	745	3			N	-0-					-0-
12	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
*01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1422	-0-	-35 B	-0-	1422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1375	-0-	-5 B	-0-	1375	3			N	-0-					-0-
10	1426	N	1425	-0-	-1 B	-0-	1425	3			N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
01	1426	N	1359	-0-	-67 B	-0-	1359	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	S	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	S	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
10	544	S	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	540	S	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
12	529	S	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	558	S	532	-0-	-26 B	-0-	532	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
10	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	730	-0-	-80 B	-0-	730	3			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
11	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
12	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
*01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-
10	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
01	837	N	725	-0-	-112 B	-0-	725	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
10	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
11	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
10	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
11	1920	N	1876	-0-	-44 B	-0-	1876	3			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
01	1984	N	1627	-0-	-357 B	-0-	1627	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	630	N	598	-0-	-32 B	-0-	598	3			N	-0-					-0-
12	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
01	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
10	2666	N	1629	-0-	-1037 B	-0-	1629	3			N	-0-					-0-
11	2460	N	2362	-0-	-98 B	-0-	2362	3			N	-0-					-0-
12	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
*01	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
12	775	N	603	-0-	-172 B	-0-	603	3			N	-0-					-0-
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	88		-0-	88 B	285	88	3			N	-0-					-0-	
09/01 BALANCING DATE STATUS -> 285																	
09 14B2 EXT	101		-0-	101 B	386	101	3			N	-0-					-0-	
10	0		196	-0-	196 B	582	196	3			N	-0-					-0-
11	0		223	-0-	223 B	805	223	3			N	-0-					-0-
12	883	N	78	-0-	-805 B	-0-	78	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	827	-0-	-73 B	-0-	827	3			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
11	870	N	802	-0-	-68 B	-0-	802	3			N	-0-					-0-
12	868	N	700	-0-	-168 B	-0-	700	3			N	-0-					-0-
01	837	N	693	-0-	-144 B	-0-	693	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3254	-0-	-187 B	-0-	3254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
10	3379	N	2939	-0-	-440 B	-0-	2939	3			N	-0-					-0-
11	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
12	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-					-0-
01	2945	N	2902	-0-	-43 B	-0-	2902	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	3			N	-0-					-0-
01	930	N	702	-0-	-228 B	-0-	702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1181	-0-	-199	B	-0-	1181	3			N	-0-					-0-
10	1426	N	975	-0-	-451	B	-0-	975	3			N	-0-					-0-
11	1410	N	1406	-0-	-4	B	-0-	1406	3			N	-0-					-0-
12	1209	N	978	-0-	-231	B	-0-	978	3			N	-0-					-0-
*01	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	S	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	265	S	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
11	876	S	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
12	811	S	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
*01	791	S	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
12	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
01	434	N	354	-0-	-80	B	-0-	354	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	880	-0-	-19	B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	835	-0-	-5	B	-0-	835	3			N	-0-					-0-
10	868	N	849	-0-	-19	B	-0-	849	3			N	-0-					-0-
11	840	N	818	-0-	-22	B	-0-	818	3			N	-0-					-0-
12	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
*01	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	704	-0-	-16	B	-0-	704	3			N	-0-					-0-
10	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
11	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
12	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
01	713	N	688	-0-	-25	B	-0-	688	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2861	N	2861	-0-	-0-	B	-0-	2861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-
10	2914	N	2713	-0-	-201	B	-0-	2713	3			N	-0-					-0-
11	2760	N	2586	-0-	-174	B	-0-	2586	3			N	-0-					-0-
12	2793	N	2793	-0-	-0-	B	-0-	2793	3			N	-0-					-0-
01	2728	N	2668	-0-	-60	B	-0-	2668	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2840	-0-	-74 B	-1329	2840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1329										
09	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
10	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
11	2760	N	2751	-0-	-9 B	-0-	2751	3			N	-0-					-0-
12	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
01	2852	N	2686	-0-	-166 B	-0-	2686	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

08	2883	N	2868	-0-	-15 B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
10	2914	N	2855	-0-	-59 B	-0-	2855	3			N	-0-					-0-
11	2790	N	2659	-0-	-131 B	-0-	2659	3			N	-0-					-0-
12	2790	N	2723	-0-	-67 B	-0-	2723	3			N	-0-					-0-
01	2852	N	2600	-0-	-252 B	-0-	2600	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

08	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3572	N	3572	-0-	-0- B	-0-	3572	3			N	-0-					-0-
10	3813	N	3668	-0-	-145 B	-0-	3668	3			N	-0-					-0-
11	3630	N	3544	-0-	-86 B	-0-	3544	3			N	-0-					-0-
12	3689	N	3480	-0-	-209 B	-0-	3480	3			N	-0-					-0-
01	3658	N	3394	-0-	-264 B	-0-	3394	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

08	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
10	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
01	868	N	595	-0-	-273 B	-0-	595	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

08	868	N	831	-0-	-37 B	-0-	56	1	775	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	840	N	794	-0-	-46 B	-0-	54	1	740	3	N	-0-					-0-
10	837	N	807	-0-	-30 B	-0-	56	1	751	3	N	-0-					-0-
11	810	N	763	-0-	-47 B	-0-	54	1	709	3	N	-0-					-0-
12	806	N	794	-0-	-12 B	-0-	56	1	738	3	N	-0-					-0-
01	806	N	746	-0-	-60 B	-0-	56	1	690	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

08	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
10	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
11	1380	N	1294	-0-	-86 B	-0-	1294	3			N	-0-					-0-
12	1364	N	1020	-0-	-344 B	-0-	1020	3			N	-0-					-0-
01	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	623	-0-	-7 B	-0-	623	3			N	-0-					-0-
10	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
11	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
12	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
01	651	N	580	-0-	-71 B	-0-	580	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	971	-0-	-109 B	-0-	971	3			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
11	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-
12	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
01	1085	N	981	-0-	-104 B	-0-	981	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
*01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
10	1922	N	1832	-0-	-90 B	-0-	1832	3			N	-0-					-0-
11	2160	N	2055	-0-	-105 B	-0-	2055	3			N	-0-					-0-
12	2201	N	7	-0-	-2194 B	-0-	7	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	#	2709	-0-	-1352 B	-3293	403	1	2306	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3293																	
09	3930	#	2327	-0-	-1603 B	-4896	325	1	2002	3	N	-0-					-0-
10	4061	#	2166	-0-	-1895 B	-6791	303	1	1863	3	N	-0-					-0-
11	3930	#	2399	-0-	-1531 B	-8322	377	1	2022	3	N	-0-					-0-
12	2418	N	2295	-0-	-123 B	-8322	350	1	1945	3	N	-0-					-0-
01	2170	N	1691	-0-	-479 B	-8322	205	1	1486	3	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1001	-0-	-53 B	-0-	330	1	671	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1289	N	1289	-0-	-0- B	-0-	413	1	876	3	N	-0-					-0-
10	1285	N	1285	-0-	-0- B	-0-	465	1	820	3	N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	400	1	837	3	N	-0-					-0-
12	1333	N	723	-0-	-610 B	-0-	277	1	446	3	N	-0-					-0-
01	1271	N	196	-0-	-1075 B	-0-	48	1	148	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
11	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
12	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
10	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
11	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
12	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
01	1767	N	1535	-0-	-232 B	-0-	1535	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
11	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
12	496	N	395	-0-	-101 B	-0-	395	3			N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2296	-0-	-153 B	-0-	59	1	2237	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2007	-0-	-453 B	-0-	49	1	1958	3	N	-0-					-0-
10	2422	N	2422	-0-	-0- B	-0-	69	1	2353	3	N	-0-					-0-
11	2220	N	2136	-0-	-84 B	-0-	55	1	2081	3	N	-0-					-0-
12	2230	N	2230	-0-	-0- B	-0-	65	1	2165	3	N	-0-					-0-
01	2418	N	1579	-0-	-839 B	-0-	47	1	1532	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	969	-0-	-51 B	-0-	969	3			N	-0-					-0-
10	1054	N	725	-0-	-329 B	-0-	725	3			N	-0-					-0-
11	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
12	992	N	864	-0-	-128 B	-0-	864	3			N	-0-					-0-
*01	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
10	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
01	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	873	-0-	-88 B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-
10	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	868	N	732	-0-	-136 B	-0-	732	3			N	-0-					-0-
01	899	N	661	-0-	-238 B	-0-	661	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1331	-0-	-33 B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
12	1395	N	1242	-0-	-153 B	-0-	1242	3			N	-0-					-0-
01	1364	N	1030	-0-	-334 B	-0-	1030	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1924	-0-	-206 B	-0-	1924	3			N	-0-					-0-
10	2139	N	1928	-0-	-211 B	-0-	1928	3			N	-0-					-0-
11	2040	N	1871	-0-	-169 B	-0-	1871	3			N	-0-					-0-
12	1984	N	1849	-0-	-135 B	-0-	1849	3			N	-0-					-0-
01	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
10	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
11	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
12	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
*01	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
11	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-
12	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
01	899	N	735	-0-	-164 B	-0-	735	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
10	651	N	479	-0-	-172 B	-0-	479	3			N	-0-					-0-
11	630	N	535	-0-	-95 B	-0-	535	3			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
*01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	749	-0-	-1 B	-0-	749	3			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
01	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	609	-0-	-51 B	-0-	609	3			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	1457	N	989	-0-	-468 B	-0-	989	3			N	-0-					-0-
*01	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
11	1410	N	1382	-0-	-28 B	-0-	1382	3			N	-0-					-0-
12	1426	N	1422	-0-	-4 B	-0-	1422	3			N	-0-					-0-
01	1426	N	1362	-0-	-64 B	-0-	1362	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	1997	-0-	-943	B	-0-	1997	3			N	-0-					-0-
10	2325	N	1887	-0-	-438	B	-0-	1887	3			N	-0-					-0-
11	2190	N	1967	-0-	-223	B	-0-	1967	3			N	-0-					-0-
12	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
01	1891	N	-0-	-0-	-1891	B	-0-					N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
10	1209	N	818	-0-	-391	B	-0-	818	3			N	-0-					-0-
11	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
12	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
*01	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1100	-0-	-10	B	-0-	1100	3			N	-0-					-0-
10	1147	N	1140	-0-	-7	B	-0-	1140	3			N	-0-					-0-
11	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
01	1147	N	1074	-0-	-73	B	-0-	1074	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2115	-0-	-75	B	-0-	2115	3			N	-0-					-0-
10	2232	N	2189	-0-	-43	B	-0-	2189	3			N	-0-					-0-
11	2340	N	2063	-0-	-277	B	-0-	2063	3			N	-0-					-0-
12	2201	N	2009	-0-	-192	B	-0-	2009	3			N	-0-					-0-
*01	2911	N	2911	-0-	-0-	B	-0-	2911	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	809	-0-	-1	B	-0-	809	3			N	-0-					-0-
10	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
11	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
12	837	N	807	-0-	-30	B	-0-	807	3			N	-0-					-0-
01	868	N	776	-0-	-92	B	-0-	776	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
10	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
11	930	N	911	-0-	-19	B	-0-	911	3			N	-0-					-0-
12	899	N	863	-0-	-36	B	-0-	863	3			N	-0-					-0-
01	930	N	761	-0-	-169	B	-0-	761	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5404	N	5404	-0-	-0-	B	-0-	5404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5258	N	5258	-0-	-0-	B	-0-	5258	3			N	-0-					-0-
10	5471	N	5471	-0-	-0-	B	-0-	5471	3			N	-0-					-0-
11	5283	N	5283	-0-	-0-	B	-0-	5283	3			N	-0-					-0-
12	5425	N	5229	-0-	-196	B	-0-	5229	3			N	-0-					-0-
01	5456	N	4825	-0-	-631	B	-0-	4825	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
10	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
11	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
12	806	N	694	-0-	-112	B	-0-	694	3			N	-0-					-0-
01	930	N	406	-0-	-524	B	-0-	406	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
11	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
12	651	N	599	-0-	-52	B	-0-	599	3			N	-0-					-0-
01	713	N	549	-0-	-164	B	-0-	549	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
10	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
11	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
12	930	N	713	-0-	-217	B	-0-	713	3			N	-0-					-0-
01	899	N	663	-0-	-236	B	-0-	663	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
10	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
11	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
12	1178	N	996	-0-	-182	B	-0-	996	3			N	-0-					-0-
01	1240	N	946	-0-	-294	B	-0-	946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
12	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
01	651	N	466	-0-	-185 B	-0-	466	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
11	870	N	791	-0-	-79 B	-0-	791	3			N	-0-					-0-
12	868	N	557	-0-	-311 B	-0-	557	3			N	-0-					-0-
01	806	N	457	-0-	-349 B	-0-	457	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
11	1080	N	954	-0-	-126 B	-0-	954	3			N	-0-					-0-
12	1085	N	688	-0-	-397 B	-0-	688	3			N	-0-					-0-
01	1116	N	671	-0-	-445 B	-0-	671	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1033	-0-	-207 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	987	-0-	-153 B	-0-	987	3			N	-0-					-0-
10	1054	N	1024	-0-	-30 B	-0-	1024	3			N	-0-					-0-
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
*01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
12	837	N	739	-0-	-98 B	-0-	739	3			N	-0-					-0-
01	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
11	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
12	744	N	612	-0-	-132 B	-0-	612	3			N	-0-					-0-
01	744	N	597	-0-	-147 B	-0-	597	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	57	1	574	3	N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	92	1	885	3	N	-0-					-0-
12	1114	N	1114	-0-	-0- B	-0-	85	1	1029	3	N	-0-					-0-
*01	1422	N	1422	-0-	-0- B	-0-	89	1	1333	3	N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	4331	-0-	4331 B	-6620	4331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6620																	
09	4360	N	4360	-0-	-0- B	-0-	4360	3			N	-0-					-0-
10	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
11	4418	N	4418	-0-	-0- B	-0-	4418	3			N	-0-					-0-
12	4495	N	3570	-0-	-925 B	-0-	3570	3			N	-0-					-0-
*01	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
10	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
11	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
12	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
01	961	N	863	-0-	-98 B	-0-	863	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	936	-0-	-1110 B	-0-	936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	#	900	-0-	-2520 B	-2520	900	3			N	-0-					-0-
10	3534	#	936	-0-	-2598 B	-5118	936	3			N	-0-					-0-
11	3420	#	493	-0-	-2927 B	-8045	493	3			N	-0-					-0-
12	3534	#	729	-0-	-2805 B	-10850	729	3			N	-0-					-0-
01	3534	#	1602	-0-	-1932 B	-12782	1602	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
10	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
11	1530	N	1424	-0-	-106 B	-0-	1424	3			N	-0-					-0-
12	1488	N	1219	-0-	-269 B	-0-	1219	3			N	-0-					-0-
01	1488	N	1287	-0-	-201 B	-0-	1287	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	888	-0-	-42 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	848	-0-	-52 B	-0-	848	3			N	-0-					-0-
10	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
01	899	N	676	-0-	-223 B	-0-	676	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
11	900	N	722	-0-	-178 B	-0-	722	3			N	-0-					-0-
12	868	N	529	-0-	-339 B	-0-	529	3			N	-0-					-0-
01	775	N	518	-0-	-257 B	-0-	518	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	301	-0-	-209 B	-0-	301	3			N	-0-					-0-
10	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

08	2325	N	2281	-0-	-44 B	-0-	2281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
10	2325	N	2262	-0-	-63 B	-0-	2262	3			N	-0-					-0-
11	2220	N	2120	-0-	-100 B	-0-	2120	3			N	-0-					-0-
12	2325	N	2234	-0-	-91 B	-0-	2234	3			N	-0-					-0-
01	2263	N	2240	-0-	-23 B	-0-	2240	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

08	2356	N	2344	-0-	-12 B	-0-	2344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2260	-0-	-20 B	-0-	2260	3			N	-0-					-0-
10	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
11	2280	N	2253	-0-	-27 B	-0-	2253	3			N	-0-					-0-
12	2325	N	2316	-0-	-9 B	-0-	2316	3			N	-0-					-0-
01	2356	N	2216	-0-	-140 B	-0-	2216	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

08	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
10	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
11	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
01	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2195	-0-	-161 B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2126	-0-	-4 B	-0-	2126	3			N	-0-					-0-
10	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
11	2130	N	2114	-0-	-16 B	-0-	2114	3			N	-0-					-0-
12	2201	N	2194	-0-	-7 B	-0-	2194	3			N	-0-					-0-
01	2201	N	2044	-0-	-157 B	-0-	2044	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
11	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
12	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
01	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
11	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-
12	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
01	806	N	662	-0-	-144 B	-0-	662	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1136	-0-	-42 B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
10	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
11	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
12	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
01	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1191	-0-	-18 B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
11	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
12	1240	N	1203	-0-	-37 B	-0-	1203	3			N	-0-					-0-
01	1209	N	945	-0-	-264 B	-0-	945	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
01	1488	N	1451	-0-	-37 B	-0-	1451	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					1												
09	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	1					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
11	810	N	767	-0-	-43 B	-0-	767	3			N	-0-					-0-
12	775	N	606	-0-	-169 B	-0-	606	3			N	-0-					-0-
01	775	N	602	-0-	-173 B	-0-	602	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
10	465	N	313	-0-	-152 B	-0-	313	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	434	N	344	-0-	-90 B	-0-	344	3			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

08	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
10	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
11	1920	N	1678	-0-	-242 B	-0-	1678	3			N	-0-					-0-
12	1798	N	1555	-0-	-243 B	-0-	1555	3			N	-0-					-0-
*01	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

08	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
10	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
12	961	N	757	-0-	-204 B	-0-	757	3			N	-0-					-0-
01	961	N	724	-0-	-237 B	-0-	724	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1302	N	674	-0-	-628 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
11	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
12	1116	N	741	-0-	-375 B	-0-	741	3			N	-0-					-0-
01	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2832	N	2832	-0-	-0-	B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
10	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-
11	2823	N	2823	-0-	-0-	B	-0-	2823	3			N	-0-					-0-
12	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
01	2883	N	2698	-0-	-185	B	-0-	2698	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

08	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2551	-0-	-209	B	-0-	2551	3			N	-0-					-0-
10	2697	N	2498	-0-	-199	B	-0-	2498	3			N	-0-					-0-
11	2580	N	2234	-0-	-346	B	-0-	2234	3			N	-0-					-0-
12	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
01	2511	N	2434	-0-	-77	B	-0-	2434	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

08	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
10	2015	N	1690	-0-	-325	B	-0-	1690	3			N	-0-					-0-
11	1830	N	1550	-0-	-280	B	-0-	1550	3			N	-0-					-0-
12	1798	N	1579	-0-	-219	B	-0-	1579	3			N	-0-					-0-
01	1705	N	1674	-0-	-31	B	-0-	1674	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

08	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	807	-0-	-33	B	-0-	807	3			N	-0-					-0-
10	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
11	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
12	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
01	837	N	832	-0-	-5	B	-0-	832	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	709	-0-	-11	B	-0-	709	3			N	-0-					-0-
10	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
11	840	N	728	-0-	-112	B	-0-	728	3			N	-0-					-0-
12	744	N	724	-0-	-20	B	-0-	724	3			N	-0-					-0-
*01	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

08	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
10	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
11	1440	N	1325	-0-	-115	B	-0-	1325	3			N	-0-					-0-
12	1457	N	289	-0-	-1168	B	-0-	289	3			N	-0-					-0-
01	1395	N	51	-0-	-1344	B	-0-	51	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
01	403	N	226	-0-	-177 B	-0-	226	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
10	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
11	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
12	1023	N	694	-0-	-329 B	-0-	694	3			N	-0-					-0-
01	992	N	451	-0-	-541 B	-0-	451	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	691	-0-	-146 B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-
10	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
10	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
11	960	N	895	-0-	-65 B	-0-	895	3			N	-0-					-0-
12	992	N	695	-0-	-297 B	-0-	695	3			N	-0-					-0-
01	1023	N	681	-0-	-342 B	-0-	681	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	775	N	611	-0-	-164 B	-0-	611	3			N	-0-					-0-
01	775	N	590	-0-	-185 B	-0-	590	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1527	-0-	-1083 B	-0-	1527	3			N	-0-					-0-
10	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	1612	N	811	-0-	-801 B	-0-	811	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1326	-0-	-162 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1380	N	1261	-0-	-119 B	-0-	1261	3			N	-0-					-0-
10	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
11	1290	N	1223	-0-	-67 B	-0-	1223	3			N	-0-					-0-
12	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
*01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2130	N	1999	-0-	-131 B	-0-	1999	3			N	-0-					-0-
10	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
11	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
12	2077	N	1880	-0-	-197 B	-0-	1880	3			N	-0-					-0-
01	2108	N	1841	-0-	-267 B	-0-	1841	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	563	-0-	-1049 B	-11042	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-8439	CANCELLED UNDERAGE ->		-2603										
09	660	N	242	-0-	-418 B	-8439	242	3			N	-0-					-0-
10	527	N	321	-0-	-206 B	-8439	321	3			N	-0-					-0-
11	540	N	412	-0-	-128 B	-8439	412	3			N	-0-					-0-
12	248	N	1968	-0-	1720 B	-6719	1968	3			N	-0-					-0-
01	310	N	3358	-0-	3048 B	-3671	3358	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	510	N	455	-0-	-55 B	-0-	455	3			N	-0-					-0-
12	527	N	398	-0-	-129 B	-0-	398	3			N	-0-					-0-
01	558	N	390	-0-	-168 B	-0-	390	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12338	N	7866	-0-	-4472 B	-0-	7866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	11440	N	11440	-0-	-0- B	-0-	11440	3			N	-0-					-0-
10	12276	N	12008	-0-	-268 B	-0-	12008	3			N	-0-					-0-
11	9799	N	9799	-0-	-0- B	-0-	9799	3			N	-0-					-0-
12	11811	N	8560	-0-	-3251 B	-0-	8560	3			N	-0-					-0-
01	11997	N	8974	-0-	-3023 B	-0-	8974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	72	-0-	-393 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	620	N	429	-0-	-191 B	-0-	429	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2299	-0-	-26 B	-0-	2299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
10	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
11	2220	N	2218	-0-	-2 B	-0-	2218	3			N	-0-					-0-
12	2294	N	2241	-0-	-53 B	-0-	2241	3			N	-0-					-0-
01	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2234	-0-	-215 B	-0-	2234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1999	-0-	-191 B	-0-	1999	3			N	-0-					-0-
10	2294	N	2133	-0-	-161 B	-0-	2133	3			N	-0-					-0-
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
*01	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	#	4174	-0-	-848 B	-6062	558	1	3616	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6062																	
09	4800	#	3930	-0-	-870 B	-6932	540	1	3390	3	N	-0-					-0-
10	3503	N	3990	-0-	487 B	-6445	541	1	3449	3	N	-0-					-0-
11	4050	N	3879	-0-	-171 B	-6445	540	1	3339	3	N	-0-					-0-
12	4061	N	3071	-0-	-990 B	-6445	558	1	2513	3	N	-0-					-0-
01	3999	N	2843	-0-	-1156 B	-6445	558	1	2285	3	N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
10	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
12	1116	N	728	-0-	-388 B	-0-	728	3			N	-0-					-0-
01	1085	N	543	-0-	-542 B	-0-	543	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	837	N	496	-0-	-341 B	-0-	496	3			N	-0-					-0-
01	806	N	401	-0-	-405 B	-0-	401	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	3042	-0-	-27 B	-185	3042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-185										
09	2921	N	2921	-0-	-0- B	-0-	2921	3			N	-0-					-0-
10	3067	N	3067	-0-	-0- B	-0-	3067	3			N	-0-					-0-
11	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
12	3017	N	3017	-0-	-0- B	-0-	3017	3			N	-0-					-0-
01	3069	N	2271	-0-	-798 B	-0-	2271	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2707	-0-	-486 B	-2323	2707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2323														
09	3060	#	2596	-0-	-464 B	-2787	2596	3			N	-0-					-0-
10	2728	N	2752	-0-	24 B	-2763	2752	3			N	-0-					-0-
11	2610	N	2736	-0-	126 B	-2637	2736	3			N	-0-					-0-
12	2697	N	2937	-0-	240 B	-2397	2937	3			N	-0-					-0-
01	2759	N	2281	-0-	-478 B	-2397	2281	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
10	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
11	1320	N	1171	-0-	-149 B	-0-	1171	3			N	-0-					-0-
12	1271	N	955	-0-	-316 B	-0-	955	3			N	-0-					-0-
01	1209	N	743	-0-	-466 B	-0-	743	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
10	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
11	3068	N	3068	-0-	-0- B	-0-	3068	3			N	-0-					-0-
12	3193	N	2296	-0-	-897 B	-0-	2296	3			N	-0-					-0-
01	3193	N	2331	-0-	-862 B	-0-	2331	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	#	3482	-0-	-796 B	-1601	403	1	3079	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1601														
09	4140	#	3337	-0-	-803 B	-2404	390	1	2947	3	N	-0-					-0-
10	4278	#	2614	-0-	-1664 B	-4068	308	1	2306	3	N	-0-					-0-
11	4140	#	3329	-0-	-811 B	-4879	390	1	2939	3	N	-0-					-0-
12	3441	N	2727	-0-	-714 B	-4879	308	1	2419	3	N	-0-					-0-
01	2604	N	3467	-0-	863 B	-4016	403	1	3064	3	N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
10	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
11	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
12	1457	N	1242	-0-	-215 B	-0-	1242	3			N	-0-					-0-
01	1426	N	1143	-0-	-283 B	-0-	1143	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
10	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-
01	899	N	721	-0-	-178 B	-0-	721	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2344	-0-	-260 B	-0-	75	1	2269	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2316	N	2316	-0-	-0- B	-0-	72	1	2244	3	N	-0-					-0-
10	2449	N	2207	-0-	-242 B	-0-	74	1	2133	3	N	-0-					-0-
11	2556	N	2556	-0-	-0- B	-0-	72	1	2484	3	N	-0-					-0-
12	3856	N	3856	-0-	-0- B	-0-	74	1	3782	3	N	-0-					-0-
*01	2788	N	2788	-0-	-0- B	-0-	74	1	2714	3	N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
10	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
*01	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
10	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
11	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
12	2139	N	1609	-0-	-530 B	-0-	1609	3			N	-0-					-0-
01	2139	N	1601	-0-	-538 B	-0-	1601	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1688	-0-	-17 B	-0-	1688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1617	-0-	-33 B	-0-	1617	3			N	-0-					-0-
10	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
11	1620	N	1614	-0-	-6 B	-0-	1614	3			N	-0-					-0-
12	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
01	1674	N	1657	-0-	-17 B	-0-	1657	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
12	1023	N	929	-0-	-94 B	-0-	929	3			N	-0-					-0-
01	1085	N	814	-0-	-271 B	-0-	814	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	961	N	873	-0-	-88 B	-0-	873	3			N	-0-					-0-
01	992	N	822	-0-	-170 B	-0-	822	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	N	4501	-0-	-490 B	-0-	4501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4261	N	4261	-0-	-0- B	-0-	4261	3			N	-0-					-0-
10	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-
11	4350	N	4007	-0-	-343 B	-0-	4007	3			N	-0-					-0-
12	4402	N	4088	-0-	-314 B	-0-	4088	3			N	-0-					-0-
01	4309	N	3075	-0-	-1234 B	-0-	3075	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
12	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
01	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
11	960	N	847	-0-	-113 B	-0-	847	3			N	-0-					-0-
12	992	N	587	-0-	-405 B	-0-	587	3			N	-0-					-0-
01	899	N	428	-0-	-471 B	-0-	428	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	3100	N	3221	-0-	121 B	121	3221	3			N	-0-					-0-
11	3000	N	3510	-0-	510 B	631	3510	3			N	-0-					-0-
12	3100	N	3277	-0-	177 B	808	3277	3			N	-0-					-0-
*01	3896	R	3088	-0-	-808 B	-0-	3088	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
01	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	690	N	584	-0-	-106 B	-0-	584	3			N	-0-					-0-
12	682	N	449	-0-	-233 B	-0-	449	3			N	-0-					-0-
01	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	4172	-0-	1754 B	-5298	558	1	3614	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -521 CANCELLED UNDERAGE -> -4777																	
09	3660	N	3976	-0-	316 B	-205	828	1	3148	3	N	-0-					-0-
10	3596	N	3693	-0-	97 B	-108	386	1	3307	3	N	-0-					-0-
11	4050	N	3379	-0-	-671 B	-108	371	1	3008	3	N	-0-					-0-
12	4123	N	2746	-0-	-1377 B	-108	312	1	2434	3	N	-0-					-0-
01	3689	N	3345	-0-	-344 B	-108	338	1	3007	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	640	-0-	-50 B	-0-	640	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
12	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1227	-0-	-33 B	-0-	1227	3			N	-0-					-0-
10	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
11	1230	N	1199	-0-	-31 B	-0-	1199	3			N	-0-					-0-
12	1271	N	1190	-0-	-81 B	-0-	1190	3			N	-0-					-0-
01	1271	N	1187	-0-	-84 B	-0-	1187	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2726	-0-	-34 B	-0-	2726	3			N	-0-					-0-
10	2697	N	2637	-0-	-60 B	-0-	2637	3			N	-0-					-0-
11	2730	N	2485	-0-	-245 B	-0-	2485	3			N	-0-					-0-
12	2821	N	2423	-0-	-398 B	-0-	2423	3			N	-0-					-0-
01	2635	N	2346	-0-	-289 B	-0-	2346	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1754	-0-	-13 B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
10	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-
11	1710	N	1670	-0-	-40 B	-0-	1670	3			N	-0-					-0-
12	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
01	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	S	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	S	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
10	496	S	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
11	480	S	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
12	496	S	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
01	496	S	466	-0-	-30 B	-0-	466	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
10	1798	N	1267	-0-	-531 B	-0-	1267	3			N	-0-					-0-
11	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
12	1581	N	1233	-0-	-348 B	-0-	1233	3			N	-0-					-0-
*01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	1861	-0-	1396 B	-26788	1861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3675 CANCELLED UNDERAGE -> -23113																	
09	660	N	1765	-0-	1105 B	-2570	1765	3			N	-0-					-0-
10	2015	N	1458	-0-	-557 B	-2570	99	1	1359	3	N	-0-					-0-
11	3696	N	6266	-0-	2570 B	-0-	314	1	5952	3	N	-0-					-0-
12	3048	N	3048	-0-	-0- B	-0-	176	1	2872	3	N	-0-					-0-
*01	5209	N	5209	-0-	-0- B	-0-	315	1	4894	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2189	N	3136	-0-	947 B	-0-	3136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
10	3286	N	2783	-0-	-503 B	-0-	2783	3			N	-0-					-0-
11	3372	N	3372	-0-	-0- B	-0-	3372	3			N	-0-					-0-
12	3069	N	1540	-0-	-1529 B	-0-	1540	3			N	-0-					-0-
01	2790	N	1860	-0-	-930 B	-0-	1860	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	S	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1542	S	1542	-0-	-0- B	-0-	176	1	1366	3	N	-0-					-0-
10	1651	S	1651	-0-	-0- B	-0-	172	1	1479	3	N	-0-					-0-
11	1449	S	1449	-0-	-0- B	-0-	159	1	1290	3	N	-0-					-0-
12	1581	S	987	-0-	-594 B	-0-	112	1	875	3	N	-0-					-0-
01	1643	S	1338	-0-	-305 B	-0-	135	1	1203	3	N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
10	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
11	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
12	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
01	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	936	-0-	-24 B	-0-	936	3			N	-0-					-0-
10	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
01	961	N	857	-0-	-104 B	-0-	857	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-
10	2693	N	2693	-0-	-0- B	-0-	2693	3			N	-0-					-0-
11	2670	N	2559	-0-	-111 B	-0-	2559	3			N	-0-					-0-
12	2790	N	2071	-0-	-719 B	-0-	2071	3			N	-0-					-0-
01	2697	N	1785	-0-	-912 B	-0-	1785	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-	-0- B	-0-	74	1	1231	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1362	-0-	-48 B	-0-	72	1	1290	3	N	-0-					-0-
10	1573	N	1573	-0-	-0- B	-0-	74	1	1499	3	N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	72	1	1278	3	N	-0-					-0-
12	1395	N	1173	-0-	-222 B	-0-	74	1	1099	3	N	-0-					-0-
01	1581	N	1075	-0-	-506 B	-0-	74	1	1001	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	970	N	970	-0-	-0- B	-0-	465	1	505	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	884	N	884	-0-	-0- B	-0-	450	1	434	3	N	-0-			-0-
10	672	N	672	-0-	-0- B	-0-	465	1	207	3	N	-0-			-0-
11	930	N	898	-0-	-32 B	-0-	450	1	448	3	N	-0-			-0-
12	899	N	689	-0-	-210 B	-0-	465	1	224	3	N	-0-			-0-
*01	683	N	683	-0-	-0- B	-0-	465	1	218	3	N	-0-			-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

08	1395	N	1383	-0-	-12 B	-0-	75	1	1308	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	1337	-0-	-13 B	-0-	72	1	1265	3	N	-0-			-0-
10	1391	N	1391	-0-	-0- B	-0-	74	1	1317	3	N	-0-			-0-
11	1350	N	1345	-0-	-5 B	-0-	72	1	1273	3	N	-0-			-0-
12	1395	N	1376	-0-	-19 B	-0-	74	1	1302	3	N	-0-			-0-
01	1395	N	1103	-0-	-292 B	-0-	74	1	1029	3	N	-0-			-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

08	2108	N	2085	-0-	-23 B	-0-	2085	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-			-0-
10	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-			-0-
11	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-			-0-
12	2077	N	2069	-0-	-8 B	-0-	2069	3			N	-0-			-0-
01	2077	N	1970	-0-	-107 B	-0-	1970	3			N	-0-			-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

08	5413	N	5413	-0-	-0- B	-0-	5413	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4961	N	4961	-0-	-0- B	-0-	4961	3			N	-0-			-0-
10	4712	N	4001	-0-	-711 B	-0-	4001	3			N	-0-			-0-
11	5250	N	4966	-0-	-284 B	-0-	4966	3			N	-0-			-0-
12	5115	N	2404	-0-	-2711 B	-0-	2404	3			N	-0-			-0-
01	3999	N	1672	-0-	-2327 B	-0-	1672	3			N	-0-			-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

08	3100	N	5527	-0-	2427 B	6244	5527	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 6244															
09	10655	R	4411	-0-	-6244 B	-0-	4411	3			N	-0-			-0-
10	5301	#	2860	-0-	-2441 B	-2441	2860	3			N	-0-			-0-
11	5340	#	3782	-0-	-1558 B	-3999	3782	3			N	-0-			-0-
12	5518	#	3260	-0-	-2258 B	-6257	3260	3			N	-0-			-0-
01	5518	#	2779	-0-	-2739 B	-8996	2779	3			N	-0-			-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

08	539	N	539	-0-	-0- B	-0-	539	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	517	-0-	-53 B	-0-	517	3			N	-0-			-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-			-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-			-0-
12	527	N	452	-0-	-75 B	-0-	452	3			N	-0-			-0-
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
10	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
11	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
12	2170	N	1776	-0-	-394 B	-0-	1776	3			N	-0-					-0-
01	2139	N	1706	-0-	-433 B	-0-	1706	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
01	558	N	467	-0-	-91 B	-0-	467	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
11	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
12	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
01	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
01	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1584	-0-	-90 B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
10	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
11	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
12	1674	N	1456	-0-	-218 B	-0-	1456	3			N	-0-					-0-
01	1643	N	1090	-0-	-553 B	-0-	1090	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2185	N	2185	-0-	-0- B	-0-	133	1	2052	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2008	N	2008	-0-	-0- B	-0-	125	1	1883	3	N	-0-					-0-
10	2356	N	1744	-0-	-612 B	-0-	98	1	1646	3	N	-0-					-0-
11	2100	N	1884	-0-	-216 B	-0-	122	1	1762	3	N	-0-					-0-
12	2077	N	1636	-0-	-441 B	-0-	114	1	1522	3	N	-0-					-0-
*01	2048	N	2048	-0-	-0- B	-0-	129	1	1919	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3473	N	3473	-0-	-0- B	-0-	3473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	3249	-0-	-81 B	-0-	3249	3			N	-0-					-0-
10	3007	N	2783	-0-	-224 B	-0-	2783	3			N	-0-					-0-
11	3360	N	3205	-0-	-155 B	-0-	3205	3			N	-0-					-0-
12	3348	N	5	-0-	-3343 B	-0-	5	3			N	-0-					-0-
01	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1060	-0-	-110 B	-0-	1060	3			N	-0-					-0-
10	961	N	849	-0-	-112 B	-0-	849	3			N	-0-					-0-
11	1110	N	1042	-0-	-68 B	-0-	1042	3			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
12	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
01	837	N	754	-0-	-83 B	-0-	754	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	1562	N	1562	-0-	-0- B	-0-	139	1	1423	3	N	-0-					-0-
11	2521	N	2521	-0-	-0- B	-0-	238	1	2283	3	N	-0-					-0-
12	3100	N	3338	-0-	238 B	238	255	1	3083	3	N	-0-					-0-
*01	3100	N	3354	-0-	254 B	492	209	1	3145	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	4032	-0-	-122	B	-0-	4032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3960	N	3905	-0-	-55	B	-0-	3905	3			N	-0-					-0-
10	4121	N	4121	-0-	-0-	B	-0-	4121	3			N	-0-					-0-
11	4026	N	4026	-0-	-0-	B	-0-	4026	3			N	-0-					-0-
12	4055	N	4055	-0-	-0-	B	-0-	4055	3			N	-0-					-0-
01	4123	N	3873	-0-	-250	B	-0-	3873	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	B	2					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2															
09	SHUT IN		-0-	-0-	-0-	B	2					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	2					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	2					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	B	2					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	B	2					N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
10	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
11	1560	N	1483	-0-	-77	B	-0-	1483	3			N	-0-					-0-
12	1612	N	1398	-0-	-214	B	-0-	1398	3			N	-0-					-0-
01	1581	N	1437	-0-	-144	B	-0-	1437	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
10	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
11	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
12	1240	N	946	-0-	-294	B	-0-	946	3			N	-0-					-0-
01	1333	N	902	-0-	-431	B	-0-	902	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	87	-0-	-99	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	180	N	69	-0-	-111	B	-0-	69	3			N	-0-					-0-
10	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
01	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
10	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
11	1470	N	1396	-0-	-74	B	-0-	1396	3			N	-0-					-0-
12	1457	N	1245	-0-	-212	B	-0-	1245	3			N	-0-					-0-
01	1457	N	1376	-0-	-81	B	-0-	1376	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1118	-0-	-184 B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1072	-0-	-158 B	-0-	1072	3			N	-0-					-0-
10	1147	N	1144	-0-	-3 B	-0-	1144	3			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1116	N	953	-0-	-163 B	-0-	953	3			N	-0-					-0-
01	1147	N	788	-0-	-359 B	-0-	788	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
10	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
11	1680	N	1667	-0-	-13 B	-0-	1667	3			N	-0-					-0-
12	1736	N	1719	-0-	-17 B	-0-	1719	3			N	-0-					-0-
01	1736	N	1627	-0-	-109 B	-0-	1627	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
10	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
11	1170	N	904	-0-	-266 B	-0-	904	3			N	-0-					-0-
12	1209	N	1099	-0-	-110 B	-0-	1099	3			N	-0-					-0-
01	1116	N	850	-0-	-266 B	-0-	850	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3396	-0-	296 B	677	207	1	3189	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 677																	
09	3000	N	3164	-0-	164 B	841	196	1	2968	3	N	-0-					-0-
10	3696	R	2855	-0-	-841 B	-0-	160	1	2695	3	N	-0-					-0-
11	3360	#	2762	-0-	-598 B	-598	179	1	2583	3	N	-0-					-0-
12	3472	#	2744	-0-	-728 B	-1326	191	1	2553	3	N	-0-					-0-
01	3472	#	3254	-0-	-218 B	-1544	206	1	3048	3	N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/15/2016 - PLUGGED 11/15/16

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	#	4465	-0-	-1735 B	-3598	403	1	4062	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3598																	
09	6000	#	4072	-0-	-1928 B	-5526	390	1	3682	3	N	-0-					-0-
10	6200	#	3181	-0-	-3019 B	-8545	288	1	2893	3	N	-0-					-0-
11	6000	#	3979	-0-	-2021 B	-10566	390	1	3589	3	N	-0-					-0-
12	4216	N	2796	-0-	-1420 B	-10566	289	1	2507	3	N	-0-					-0-
01	3193	N	3288	-0-	95 B	-10471	301	1	2987	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
11	1320	N	1235	-0-	-85 B	-0-	1235	3			N	-0-					-0-
12	1271	N	1145	-0-	-126 B	-0-	1145	3			N	-0-					-0-
01	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
10	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
11	1680	N	1649	-0-	-31 B	-0-	1649	3			N	-0-					-0-
12	1705	N	1399	-0-	-306 B	-0-	1399	3			N	-0-					-0-
01	1674	N	1397	-0-	-277 B	-0-	1397	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
10	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
11	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
12	1612	N	894	-0-	-718 B	-0-	894	3			N	-0-					-0-
01	1519	N	675	-0-	-844 B	-0-	675	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1208	-0-	-187 B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1176	-0-	-54 B	-0-	1176	3			N	-0-					-0-
10	1333	N	1244	-0-	-89 B	-0-	1244	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
01	1240	N	1129	-0-	-111 B	-0-	1129	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	987	-0-	-33 B	-0-	987	3			N	-0-					-0-
10	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
11	990	N	952	-0-	-38 B	-0-	952	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*01	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4937	N	4937	-0-	-0- B	-0-	4937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4532	-0-	-418 B	-0-	4532	3			N	-0-					-0-
10	4526	N	3837	-0-	-689 B	-0-	3837	3			N	-0-					-0-
11	4770	N	4552	-0-	-218 B	-0-	4552	3			N	-0-					-0-
12	4681	N	3080	-0-	-1601 B	-0-	3080	3			N	-0-					-0-
01	3844	N	1807	-0-	-2037 B	-0-	1807	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2768	N	2768	-0-	-0-	B	-0-	2768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2475	-0-	-255	B	-0-	2475	3			N	-0-					-0-
10	2542	N	2035	-0-	-507	B	-0-	2035	3			N	-0-					-0-
11	2670	N	2446	-0-	-224	B	-0-	2446	3			N	-0-					-0-
12	2573	N	1382	-0-	-1191	B	-0-	1382	3			N	-0-					-0-
01	2046	N	751	-0-	-1295	B	-0-	751	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
10	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
11	840	N	790	-0-	-50	B	-0-	790	3			N	-0-					-0-
12	868	N	697	-0-	-171	B	-0-	697	3			N	-0-					-0-
01	837	N	591	-0-	-246	B	-0-	591	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	917	-0-	-73	B	-0-	917	3			N	-0-					-0-
10	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
11	960	N	909	-0-	-51	B	-0-	909	3			N	-0-					-0-
12	961	N	882	-0-	-79	B	-0-	882	3			N	-0-					-0-
*01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
10	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
11	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-
12	837	N	561	-0-	-276	B	-0-	561	3			N	-0-					-0-
01	806	N	617	-0-	-189	B	-0-	617	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
10	527	N	360	-0-	-167	B	-0-	360	3			N	-0-					-0-
11	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
12	558	N	488	-0-	-70	B	-0-	488	3			N	-0-					-0-
*01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
10	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
11	990	N	881	-0-	-109 B	-0-	881	3			N	-0-					-0-
12	992	N	633	-0-	-359 B	-0-	633	3			N	-0-					-0-
01	930	N	473	-0-	-457 B	-0-	473	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
01	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1431	-0-	-646 B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1353	-0-	-327 B	-0-	1353	3			N	-0-					-0-
10	1643	N	1336	-0-	-307 B	-0-	1336	3			N	-0-					-0-
11	1380	N	1239	-0-	-141 B	-0-	1239	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
*01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
01	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
10	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
11	1290	N	1062	-0-	-228 B	-0-	1062	3			N	-0-					-0-
12	1209	N	793	-0-	-416 B	-0-	793	3			N	-0-					-0-
01	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	620	N	379	-0-	-241 B	-0-	379	3			N	-0-					-0-
*08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	713	N	553	-0-	-160 B	-0-	553	3			N	-0-					-0-
01	713	N	547	-0-	-166 B	-0-	547	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
10	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	806	N	615	-0-	-191 B	-0-	615	3			N	-0-					-0-
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
01	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
10	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
11	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
12	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
01	1674	N	1568	-0-	-106 B	-0-	1568	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	558	N	394	-0-	-164 B	-0-	394	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1975	-0-	-5 B	-0-	1975	3			N	-0-					-0-
10	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
12	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
01	2046	N	1588	-0-	-458 B	-0-	1588	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	489	-0-	-21 B	-0-	489	3			N	-0-					-0-
10	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
01	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2778	-0-	-74 B	-0-	2778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
10	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
11	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
12	2921	N	2921	-0-	-0- B	-0-	2921	3			N	-0-					-0-
01	2945	N	2834	-0-	-111 B	-0-	2834	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1917	-0-	-63 B	-0-	1917	3			N	-0-					-0-
10	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
11	1920	N	1886	-0-	-34 B	-0-	1886	3			N	-0-					-0-
12	1984	N	1831	-0-	-153 B	-0-	1831	3			N	-0-					-0-
01	1984	N	1739	-0-	-245 B	-0-	1739	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
11	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
12	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
01	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					-0-
10	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	3			N	-0-					-0-
12	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2278	-0-	-92 B	-0-	2278	3			N	-0-					-0-
10	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
11	2220	N	2089	-0-	-131 B	-0-	2089	3			N	-0-					-0-
12	2356	N	2334	-0-	-22 B	-0-	2334	3			N	-0-					-0-
01	2325	N	1962	-0-	-363 B	-0-	1962	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
*01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1316	-0-	-48 B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1201	-0-	-149 B	-0-	1201	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
11	1260	N	1204	-0-	-56 B	-0-	1204	3			N	-0-					-0-
12	1240	N	1044	-0-	-196 B	-0-	1044	3			N	-0-					-0-
01	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1789	N	1789	-0-	-0- B	-0-	75	1	1714	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1704	N	1704	-0-	-0- B	-0-	72	1	1632	3	N	-0-					-0-
10	1763	N	1763	-0-	-0- B	-0-	74	1	1689	3	N	-0-					-0-
11	1740	N	1550	-0-	-190 B	-0-	72	1	1478	3	N	-0-					-0-
12	1767	N	1197	-0-	-570 B	-0-	74	1	1123	3	N	-0-					-0-
01	1767	N	1362	-0-	-405 B	-0-	74	1	1288	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
10	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	589	N	520	-0-	-69 B	-0-	520	3			N	-0-					-0-
01	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-
*01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

08	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
01	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

08	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
11	870	N	770	-0-	-100 B	-0-	770	3			N	-0-					-0-
12	899	N	715	-0-	-184 B	-0-	715	3			N	-0-					-0-
*01	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1620	-0-	-30 B	-0-	1620	3			N	-0-					-0-
10	1674	N	1670	-0-	-4 B	-0-	1670	3			N	-0-					-0-
11	1650	N	1549	-0-	-101 B	-0-	1549	3			N	-0-					-0-
12	1674	N	1640	-0-	-34 B	-0-	1640	3			N	-0-					-0-
01	1674	N	1290	-0-	-384 B	-0-	1290	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	471	-0-	-129 B	-0-	471	3			N	-0-					-0-
10	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
12	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
*01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-
10	899	N	817	-0-	-82 B	-0-	817	3			N	-0-					-0-
11	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
*01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
10	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
11	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
12	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
01	1922	N	1518	-0-	-404 B	-0-	1518	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	958	-0-	-96 B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	904	-0-	-86 B	-0-	904	3			N	-0-					-0-
10	992	N	913	-0-	-79 B	-0-	913	3			N	-0-					-0-
11	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
12	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
01	899	N	852	-0-	-47 B	-0-	852	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		1	-0-	1	B	5	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					5													
09	SHUT IN		-0-	-0-	-0-	B	5					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	5					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	5					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	B	5					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	B	5					N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
10	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
11	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
01	1271	N	857	-0-	-414	B	-0-	857	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
10	620	N	570	-0-	-50	B	-0-	570	3			N	-0-					-0-
11	630	N	467	-0-	-163	B	-0-	467	3			N	-0-					-0-
12	651	N	541	-0-	-110	B	-0-	541	3			N	-0-					-0-
01	558	N	461	-0-	-97	B	-0-	461	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
10	1798	N	1702	-0-	-96	B	-0-	1702	3			N	-0-					-0-
11	1680	N	1675	-0-	-5	B	-0-	1675	3			N	-0-					-0-
12	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
*01	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	420	N	365	-0-	-55	B	-0-	365	3			N	-0-					-0-
10	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
12	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
01	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	868	N	723	-0-	-145 B	-0-	723	3			N	-0-					-0-
01	837	N	678	-0-	-159 B	-0-	678	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3495	-0-	-194 B	-0-	3495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3540	N	3476	-0-	-64 B	-0-	3476	3			N	-0-					-0-
10	3594	N	3594	-0-	-0- B	-0-	3594	3			N	-0-					-0-
11	3426	N	3426	-0-	-0- B	-0-	3426	3			N	-0-					-0-
12	3596	N	3591	-0-	-5 B	-0-	3591	3			N	-0-					-0-
01	3596	N	2780	-0-	-816 B	-0-	2780	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	150	-0-	-150 B	-0-	150	3			N	-0-					-0-
10	279	N	166	-0-	-113 B	-0-	166	3			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	86	-0-	-69 B	-0-	86	3			N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	987	-0-	-3 B	-0-	987	3			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-					-0-
01	1023	N	1012	-0-	-11 B	-0-	1012	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
11	840	N	708	-0-	-132 B	-0-	708	3			N	-0-					-0-
12	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
01	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2264	-0-	-16 B	-0-	2264	3			N	-0-					-0-
10	2356	N	2343	-0-	-13 B	-0-	2343	3			N	-0-					-0-
11	2220	N	2172	-0-	-48 B	-0-	2172	3			N	-0-					-0-
12	2325	N	2239	-0-	-86 B	-0-	2239	3			N	-0-					-0-
01	2356	N	1819	-0-	-537 B	-0-	1819	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1797	-0-	-3 B	-0-	1797	3			N	-0-					-0-
10	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
11	1800	N	1768	-0-	-32 B	-0-	1768	3			N	-0-					-0-
12	1860	N	1765	-0-	-95 B	-0-	1765	3			N	-0-					-0-
01	1860	N	1721	-0-	-139 B	-0-	1721	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
10	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
11	810	N	567	-0-	-243 B	-0-	567	3			N	-0-					-0-
12	1240	N	724	-0-	-516 B	-0-	724	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2513	-0-	-556 B	-0-	2513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2832	-0-	-78 B	-0-	2832	3			N	-0-					-0-
10	2945	N	2916	-0-	-29 B	-0-	2916	3			N	-0-					-0-
11	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
12	2922	N	2922	-0-	-0- B	-0-	2922	3			N	-0-					-0-
01	2914	N	2817	-0-	-97 B	-0-	2817	3			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	434	N	270	-0-	-164 B	-0-	270	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	372	N	214	-0-	-158 B	-0-	214	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3530	N	3530	-0-	-0- B	-0-	3530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
10	2945	N	2572	-0-	-373 B	-0-	2572	3			N	-0-					-0-
11	3420	N	3290	-0-	-130 B	-0-	3290	3			N	-0-					-0-
12	3441	N	1661	-0-	-1780 B	-0-	1661	3			N	-0-					-0-
01	2573	N	1095	-0-	-1478 B	-0-	1095	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
01	310	N	26	-0-	-284 B	-0-	26	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
10	2511	N	1263	-0-	-1248 B	-0-	1263	3			N	-0-					-0-
11	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
12	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
*01	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
11	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
12	1209	N	908	-0-	-301 B	-0-	908	3			N	-0-					-0-
01	1364	N	439	-0-	-925 B	-0-	439	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	1080	N	978	-0-	-102 B	-0-	978	3			N	-0-					-0-
12	837	N	562	-0-	-275 B	-0-	562	3			N	-0-					-0-
*01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2979	-0-	-121 B	697	176	1	2803	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 697																	
09	3630	#	2856	-0-	-774 B	-77	171	1	2685	3	N	-0-					-0-
10	3751	#	2414	-0-	-1337 B	-1414	133	1	2281	3	N	-0-					-0-
11	3630	#	3032	-0-	-598 B	-2012	165	1	2867	3	N	-0-					-0-
12	3751	#	2469	-0-	-1282 B	-3294	140	1	2329	3	N	-0-					-0-
01	3751	#	2802	-0-	-949 B	-4243	163	1	2639	3	N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	745	-0-	-275 B	-0-	745	3			N	-0-					-0-
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
11	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	2847	-0-	-470 B	-0-	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2973	-0-	-267 B	-0-	2973	3			N	-0-					-0-
10	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
11	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
12	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
*01	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

08	4061	N	4061	-0-	-0- B	-0-	4061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3741	N	3741	-0-	-0- B	-0-	3741	3			N	-0-					-0-
10	3627	N	3001	-0-	-626 B	-0-	3001	3			N	-0-					-0-
11	3930	N	3624	-0-	-306 B	-0-	3624	3			N	-0-					-0-
12	3875	N	-0-	-0-	-3875 B	-0-					N	-0-					-0-
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

08	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1001	-0-	-49 B	-0-	1001	3			N	-0-					-0-
10	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
11	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-
12	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
01	1023	N	898	-0-	-125 B	-0-	898	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

08 14B2 EXT	73		-0-	73 B	239	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 239																	
09 14B2 EXT	85		-0-	85 B	324	85	3			N	-0-					-0-
10	0	165	-0-	165 B	489	165	3			N	-0-					-0-
11	0	140	-0-	140 B	629	140	3			N	-0-					-0-
12	696	N 67	-0-	-629 B	-0-	67	3			N	-0-					-0-
01	155	N 137	-0-	-18 B	-0-	137	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

08	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
11	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
12	1054	N	924	-0-	-130 B	-0-	924	3			N	-0-					-0-
01	1023	N	867	-0-	-156 B	-0-	867	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
12	527	N	442	-0-	-85 B	-0-	442	3			N	-0-					-0-
01	527	N	426	-0-	-101 B	-0-	426	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
10	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1371	-0-	-1202 B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1966	-0-	-434 B	-0-	1966	3			N	-0-					-0-
10	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
11	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
12	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
01	2790	N	2150	-0-	-640 B	-0-	2150	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4665	N	4665	-0-	-0- B	-0-	4665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4345	-0-	-245 B	-0-	4345	3			N	-0-					-0-
10	4403	N	4403	-0-	-0- B	-0-	4403	3			N	-0-					-0-
11	4500	N	4066	-0-	-434 B	-0-	4066	3			N	-0-					-0-
12	4495	N	4405	-0-	-90 B	-0-	4405	3			N	-0-					-0-
01	4402	N	2997	-0-	-1405 B	-0-	2997	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	2847	-0-	1731 B	-6622	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6622																	
09	1050	N	2569	-0-	1519 B	-5103	2569	3			N	-0-					-0-
10	1798	N	2856	-0-	1058 B	-4045	2856	3			N	-0-					-0-
11	2760	N	3850	-0-	1090 B	-2955	3850	3			N	-0-					-0-
12	2666	N	3173	-0-	507 B	-2448	3173	3			N	-0-					-0-
01	2852	N	2496	-0-	-356 B	-2448	2496	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
01	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	310	N	205	-0-	-105 B	-0-	205	3			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
10	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
11	1440	N	1357	-0-	-83	B	-0-	1357	3			N	-0-					-0-
12	1395	N	1392	-0-	-3	B	-0-	1392	3			N	-0-					-0-
01	1457	N	1095	-0-	-362	B	-0-	1095	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	709	-0-	-11	B	-0-	709	3			N	-0-					-0-
10	744	N	735	-0-	-9	B	-0-	735	3			N	-0-					-0-
11	720	N	712	-0-	-8	B	-0-	712	3			N	-0-					-0-
12	744	N	734	-0-	-10	B	-0-	734	3			N	-0-					-0-
01	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3591	N	3591	-0-	-0-	B	-0-	3591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3416	N	3416	-0-	-0-	B	-0-	3416	3			N	-0-					-0-
10	3224	N	3148	-0-	-76	B	-0-	3148	3			N	-0-					-0-
11	3480	N	3015	-0-	-465	B	-0-	3015	3			N	-0-					-0-
12	3534	N	2804	-0-	-730	B	-0-	2804	3			N	-0-					-0-
*01	3165	N	3165	-0-	-0-	B	-0-	3165	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
10	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
11	1320	N	1278	-0-	-42	B	-0-	1278	3			N	-0-					-0-
12	1488	N	914	-0-	-574	B	-0-	914	3			N	-0-					-0-
01	1395	N	737	-0-	-658	B	-0-	737	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	650	-0-	-40	B	-0-	650	3			N	-0-					-0-
10	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
11	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
12	682	N	584	-0-	-98	B	-0-	584	3			N	-0-					-0-
01	775	N	572	-0-	-203	B	-0-	572	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
01	124	N	66	-0-	-58	B	-0-	66	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	682	N	589	-0-	-93 B	-0-	589	3			N	-0-					-0-
01	682	N	552	-0-	-130 B	-0-	552	3			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	894	-0-	-6 B	-0-	894	3			N	-0-					-0-
10	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
11	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
12	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
01	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1142	-0-	-28 B	-0-	1142	3			N	-0-					-0-
10	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
11	1140	N	1079	-0-	-61 B	-0-	1079	3			N	-0-					-0-
12	1178	N	956	-0-	-222 B	-0-	956	3			N	-0-					-0-
01	1209	N	918	-0-	-291 B	-0-	918	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
10	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
01	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1121	-0-	-19 B	-0-	1121	3			N	-0-					-0-
10	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
11	1140	N	1098	-0-	-42 B	-0-	1098	3			N	-0-					-0-
12	1147	N	1132	-0-	-15 B	-0-	1132	3			N	-0-					-0-
01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	3092	-0-	-70 B	-0-	3092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2884	-0-	-296 B	-0-	2884	3			N	-0-					-0-
10	3043	N	3043	-0-	-0- B	-0-	3043	3			N	-0-					-0-
11	3000	N	2733	-0-	-267 B	-0-	2733	3			N	-0-					-0-
12	2976	N	2857	-0-	-119 B	-0-	2857	3			N	-0-					-0-
01	3038	N	2120	-0-	-918 B	-0-	2120	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	2130	-0-	146 B	-5718	75	1	2055	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5222 CANCELLED UNDERAGE -> -496																	
09	2010	N	1826	-0-	-184 B	-5222	72	1	1754	3	N	-0-					-0-
10	1798	N	1818	-0-	20 B	-5202	74	1	1744	3	N	-0-					-0-
11	2070	N	1766	-0-	-304 B	-5202	72	1	1694	3	N	-0-					-0-
12	1891	N	1799	-0-	-92 B	-5202	74	1	1725	3	N	-0-					-0-
01	1829	N	1703	-0-	-126 B	-5202	74	1	1629	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1238	-0-	-64 B	-0-	74	1	1163	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1194	-0-	-36 B	-0-	72	1	1122	3	N	-0-					-0-
10	1282	N	1282	-0-	-0- B	-0-	74	1	1208	3	N	-0-					-0-
11	1200	N	1189	-0-	-11 B	-0-	72	1	1117	3	N	-0-					-0-
12	1240	N	1198	-0-	-42 B	-0-	72	1	1126	3	N	-0-					-0-
01	1271	N	1116	-0-	-155 B	-0-	68	1	1048	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	434	N	260	-0-	-174 B	-0-	260	3			N	-0-					-0-
01	434	N	221	-0-	-213 B	-0-	221	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
11	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
12	930	N	584	-0-	-346 B	-0-	584	3			N	-0-					-0-
01	899	N	415	-0-	-484 B	-0-	415	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	967	-0-	-831 B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	903	-0-	-327 B	-0-	903	3			N	-0-					-0-
10	1054	N	903	-0-	-151 B	-0-	903	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
*01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1901	-0-	-176 B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1884	-0-	-66 B	-0-	1884	3			N	-0-					-0-
10	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
11	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
12	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
01	1984	N	1942	-0-	-42 B	-0-	1942	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
10	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
11	1980	N	1644	-0-	-336 B	-0-	1644	3			N	-0-					-0-
12	2015	N	1763	-0-	-252 B	-0-	1763	3			N	-0-					-0-
01	1705	N	1396	-0-	-309 B	-0-	1396	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
10	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
11	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2035	-0-	-275 B	-0-	2035	3			N	-0-					-0-
10	2015	N	1847	-0-	-168 B	-0-	1847	3			N	-0-					-0-
11	2340	N	2100	-0-	-240 B	-0-	2100	3			N	-0-					-0-
12	2108	N	1814	-0-	-294 B	-0-	1814	3			N	-0-					-0-
01	1860	N	1547	-0-	-313 B	-0-	1547	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
10	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
11	1980	N	1714	-0-	-266 B	-0-	1714	3			N	-0-					-0-
12	1922	N	1210	-0-	-712 B	-0-	1210	3			N	-0-					-0-
01	1798	N	1261	-0-	-537 B	-0-	1261	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
10	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
11	1650	N	1491	-0-	-159 B	-0-	1491	3			N	-0-					-0-
12	1612	N	1160	-0-	-452 B	-0-	1160	3			N	-0-					-0-
01	1550	N	825	-0-	-725 B	-0-	825	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2070	-0-	-90 B	-0-	2070	3			N	-0-					-0-
10	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
11	2160	N	1904	-0-	-256 B	-0-	1904	3			N	-0-					-0-
12	2139	N	1532	-0-	-607 B	-0-	1532	3			N	-0-					-0-
01	2356	N	944	-0-	-1412 B	-0-	944	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3090	-0-	-90 B	-0-	3090	3			N	-0-					-0-
10	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
11	3120	N	3052	-0-	-68 B	-0-	3052	3			N	-0-					-0-
12	3193	N	3025	-0-	-168 B	-0-	3025	3			N	-0-					-0-
01	3162	N	3092	-0-	-70 B	-0-	3092	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	402	-0-	-48 B	-0-	402	3			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
11	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1335	-0-	-75 B	-0-	1335	3			N	-0-					-0-
10	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
11	1320	N	1207	-0-	-113 B	-0-	1207	3			N	-0-					-0-
12	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
01	1333	N	1199	-0-	-134 B	-0-	1199	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1278	-0-	-42 B	-0-	1278	3			N	-0-					-0-
10	1333	N	1321	-0-	-12 B	-0-	1321	3			N	-0-					-0-
11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
12	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
01	1333	N	904	-0-	-429 B	-0-	904	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1513	-0-	-37 B	-0-	465	1	1048	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1265	-0-	-25 B	-0-	360	1	905	3	N	-0-					-0-
10	1434	N	1434	-0-	-0- B	-0-	465	1	969	3	N	-0-					-0-
11	1470	N	1321	-0-	-149 B	-0-	436	1	885	3	N	-0-					-0-
12	1302	N	481	-0-	-821 B	-0-	165	1	316	3	N	-0-					-0-
01	1426	N	489	-0-	-937 B	-0-	135	1	354	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	810	-0-	-244 B	-0-	74	1	736	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	657	-0-	-243 B	-0-	72	1	585	3	N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	74	1	852	3	N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	72	1	775	3	N	-0-					-0-
12	682	N	233	-0-	-449 B	-0-	74	1	159	3	N	-0-					-0-
01	930	N	231	-0-	-699 B	-0-	74	1	157	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	496	N	372	-0-	-124 B	-0-	372	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	4185	-0-	-0- B	-0-	4185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
10	3193	N	3073	-0-	-120 B	-0-	3073	3			N	-0-					-0-
11	4050	N	3981	-0-	-69 B	-0-	3981	3			N	-0-					-0-
12	3981	N	3981	-0-	-0- B	-0-	3981	3			N	-0-					-0-
*01	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2507	-0-	-343 B	-0-	2507	3			N	-0-					-0-
10	2728	N	1843	-0-	-885 B	-0-	1843	3			N	-0-					-0-
11	2640	N	2418	-0-	-222 B	-0-	2418	3			N	-0-					-0-
12	2604	N	1809	-0-	-795 B	-0-	1809	3			N	-0-					-0-
*01	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	3154	-0-	364 B	-2473	3154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2473																	
09	3000	N	3014	-0-	14 B	-2459	3014	3			N	-0-					-0-
10	3069	N	3226	-0-	157 B	-2302	3226	3			N	-0-					-0-
11	3060	N	2999	-0-	-61 B	-2302	2999	3			N	-0-					-0-
12	3100	N	2841	-0-	-259 B	-2302	2841	3			N	-0-					-0-
01	3224	N	2002	-0-	-1222 B	-2302	2002	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
10	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1364	N	896	-0-	-468 B	-0-	896	3			N	-0-					-0-
01	1550	N	811	-0-	-739 B	-0-	811	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3197	-0-	97 B	1637	340	1	2857	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1637																	
09	4599	R	2962	-0-	-1637 B	-0-	330	1	2632	3	N	-0-					-0-
10	4278	#	2406	-0-	-1872 B	-1872	249	1	2157	3	N	-0-					-0-
11	4140	#	2864	-0-	-1276 B	-3148	330	1	2534	3	N	-0-					-0-
12	4278	#	2260	-0-	-2018 B	-5166	303	1	1957	3	N	-0-					-0-
01	4278	#	2514	-0-	-1764 B	-6930	244	1	2270	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1323	-0-	-134 B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1394	-0-	-16 B	-0-	1394	3			N	-0-					-0-
10	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
12	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
*01	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
11	1530	N	1466	-0-	-64 B	-0-	1466	3			N	-0-					-0-
12	1581	N	1489	-0-	-92 B	-0-	1489	3			N	-0-					-0-
01	1581	N	1204	-0-	-377 B	-0-	1204	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1093	-0-	-47 B	-0-	1093	3			N	-0-					-0-
10	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					-0-
11	1110	N	1062	-0-	-48 B	-0-	1062	3			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
01	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
10	2139	N	545	-0-	-1594 B	-0-	545	3			N	-0-					-0-
11	2130	N	927	-0-	-1203 B	-0-	927	3			N	-0-					-0-
12	1798	N	816	-0-	-982 B	-0-	816	3			N	-0-					-0-
01	558	N	403	-0-	-155 B	-0-	403	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
11	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
12	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1758	-0-	-505 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
10	2170	N	2164	-0-	-6 B	-0-	2164	3			N	-0-					-0-
11	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
12	2232	N	2125	-0-	-107 B	-0-	2125	3			N	-0-					-0-
01	2170	N	2106	-0-	-64 B	-0-	2106	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	206	-0-	-64 B	-0-	206	3			N	-0-					-0-
10	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

08	1209	N	1185	-0-	-24 B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1131	-0-	-39 B	-0-	1131	3			N	-0-					-0-
10	1178	N	1171	-0-	-7 B	-0-	1171	3			N	-0-					-0-
11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
12	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
01	1178	N	1024	-0-	-154 B	-0-	1024	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

08	3224	#	2267	-0-	-957 B	-3820	2267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3820																	
09	3120	#	1693	-0-	-1427 B	-5247	1693	3			N	-0-					-0-
10	3224	#	1122	-0-	-2102 B	-7349	1122	3			N	-0-					-0-
11	3120	#	1920	-0-	-1200 B	-8549	1920	3			N	-0-					-0-
12	1736	N	1352	-0-	-384 B	-8549	1352	3			N	-0-					-0-
01	1116	N	1470	-0-	354 B	-8195	1470	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

08	1643	N	1602	-0-	-41 B	-0-	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1534	-0-	-56 B	-0-	1534	3			N	-0-					-0-
10	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
11	1560	N	1472	-0-	-88 B	-0-	1472	3			N	-0-					-0-
12	1581	N	1314	-0-	-267 B	-0-	1314	3			N	-0-					-0-
01	1581	N	829	-0-	-752 B	-0-	829	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

08	1581	N	1546	-0-	-35 B	-0-	1546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
11	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
12	1550	N	1452	-0-	-98 B	-0-	1452	3			N	-0-					-0-
01	1550	N	1199	-0-	-351 B	-0-	1199	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1643	-0-	-37 B	-0-	1643	3			N	-0-					-0-
10	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
11	1650	N	1642	-0-	-8 B	-0-	1642	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1705	N	1408	-0-	-297 B	-0-	1408	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
10	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
11	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
12	1984	N	1694	-0-	-290 B	-0-	1694	3			N	-0-					-0-
01	1860	N	1670	-0-	-190 B	-0-	1670	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1959	-0-	-51 B	-0-	1959	3			N	-0-					-0-
10	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
11	2010	N	1966	-0-	-44 B	-0-	1966	3			N	-0-					-0-
12	2015	N	1952	-0-	-63 B	-0-	1952	3			N	-0-					-0-
01	2046	N	1929	-0-	-117 B	-0-	1929	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3404	-0-	304 B	1637	201	1	3203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1637																	
09	4861	R	3224	-0-	-1637 B	-0-	193	1	3031	3	N	-0-					-0-
10	3813	#	2904	-0-	-909 B	-909	160	1	2744	3	N	-0-					-0-
11	3690	#	3995	-0-	305 B	-604	217	1	3778	3	N	-0-					-0-
12	3813	#	3297	-0-	-516 B	-1120	187	1	3110	3	N	-0-					-0-
01	3813	#	4143	-0-	330 B	-790	241	1	3902	3	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
10	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
11	2010	N	2003	-0-	-7 B	-0-	2003	3			N	-0-					-0-
12	2046	N	1854	-0-	-192 B	-0-	1854	3			N	-0-					-0-
01	2046	N	1307	-0-	-739 B	-0-	1307	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
10	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
01	806	N	648	-0-	-158 B	-0-	648	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2073	-0-	-4 B	-0-	2073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2010	N	1928	-0-	-82 B	-0-	1928	3			N	-0-					-0-
12	2046	N	1880	-0-	-166 B	-0-	1880	3			N	-0-					-0-
01	2015	N	1743	-0-	-272 B	-0-	1743	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	2823	-0-	-308 B	-0-	2823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2966	-0-	-4 B	-0-	2966	3			N	-0-					-0-
10	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
11	3117	N	3117	-0-	-0- B	-0-	3117	3			N	-0-					-0-
12	3069	N	2930	-0-	-139 B	-0-	2930	3			N	-0-					-0-
01	3193	N	2613	-0-	-580 B	-0-	2613	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1316	-0-	-184 B	-0-	1316	3			N	-0-					-0-
10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
11	1200	N	1183	-0-	-17 B	-0-	1183	3			N	-0-					-0-
12	1364	N	1139	-0-	-225 B	-0-	1139	3			N	-0-					-0-
01	1364	N	813	-0-	-551 B	-0-	813	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
10	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
11	1590	N	1548	-0-	-42 B	-0-	1548	3			N	-0-					-0-
12	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
01	1643	N	1450	-0-	-193 B	-0-	1450	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	132	N	132	-0-	-0- B	-0-	55	1	77	3	N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7095	N	7095	-0-	-0- B	-0-	1023	1	6072	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6120	N	5942	-0-	-178 B	-0-	849	1	5093	3	N	-0-					-0-
10	7347	N	4576	-0-	-2771 B	-0-	649	1	3927	3	N	-0-					-0-
11	6870	N	6482	-0-	-388 B	-0-	939	1	5543	3	N	-0-					-0-
12	6268	N	6268	-0-	-0- B	-0-	917	1	5351	3	N	-0-					-0-
*01	5717	N	5717	-0-	-0- B	-0-	837	1	4880	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
01	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
10	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
11	2220	N	2182	-0-	-38 B	-0-	2182	3			N	-0-					-0-
12	2294	N	2115	-0-	-179 B	-0-	2115	3			N	-0-					-0-
01	2263	N	1894	-0-	-369 B	-0-	1894	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
12	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
01	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	1020	N	907	-0-	-113 B	-0-	907	3			N	-0-					-0-
12	837	N	579	-0-	-258 B	-0-	579	3			N	-0-					-0-
01	961	N	426	-0-	-535 B	-0-	426	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
10	806	N	713	-0-	-93 B	-0-	713	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	558	N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
01	589	N	365	-0-	-224 B	-0-	365	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1646	-0-	-28 B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1592	-0-	-28 B	-0-	1592	3			N	-0-					-0-
10	1643	N	1638	-0-	-5 B	-0-	1638	3			N	-0-					-0-
11	1590	N	1560	-0-	-30 B	-0-	1560	3			N	-0-					-0-
12	1643	N	1561	-0-	-82 B	-0-	1561	3			N	-0-					-0-
01	1643	N	1575	-0-	-68 B	-0-	1575	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3709	-0-	-11 B	-0-	3709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3494	N	3494	-0-	-0- B	-0-	3494	3			N	-0-					-0-
10	3720	N	3643	-0-	-77 B	-0-	3643	3			N	-0-					-0-
11	3600	N	3429	-0-	-171 B	-0-	3429	3			N	-0-					-0-
12	3596	N	3421	-0-	-175 B	-0-	3421	3			N	-0-					-0-
01	3658	N	2819	-0-	-839 B	-0-	2819	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1382	-0-	-633 B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
10	1953	N	1922	-0-	-31 B	-0-	1922	3			N	-0-					-0-
11	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
12	1922	N	1622	-0-	-300 B	-0-	1622	3			N	-0-					-0-
01	1922	N	1771	-0-	-151 B	-0-	1771	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
10	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
11	2790	N	2576	-0-	-214 B	-0-	2576	3			N	-0-					-0-
12	2759	N	2053	-0-	-706 B	-0-	2053	3			N	-0-					-0-
01	2697	N	2421	-0-	-276 B	-0-	2421	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
10	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
11	2820	N	2634	-0-	-186 B	-0-	2634	3			N	-0-					-0-
12	2728	N	2243	-0-	-485 B	-0-	2243	3			N	-0-					-0-
01	2728	N	1896	-0-	-832 B	-0-	1896	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	3472	-0-	-31 B	-0-	3472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
10	3410	N	3410	-0-	-0- B	-0-	3410	3			N	-0-					-0-
11	3360	N	3221	-0-	-139 B	-0-	3221	3			N	-0-					-0-
12	3441	N	3365	-0-	-76 B	-0-	3365	3			N	-0-					-0-
01	3410	N	2669	-0-	-741 B	-0-	2669	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	76	-0-	-3582 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	34	-0-	-2876 B	-0-	34	3			N	-0-					-0-
10	1488	N	154	-0-	-1334 B	-0-	154	3			N	-0-					-0-
11	3711	N	3711	-0-	-0- B	-0-	3711	3			N	-0-					-0-
12	5108	N	5108	-0-	-0- B	-0-	5108	3			N	-0-					-0-
*01	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1000	-0-	-23 B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	966	-0-	-24 B	-0-	966	3			N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	3140	-0-	-983 B	-0-	62	1	3078	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	2885	-0-	-625 B	-0-	60	1	2825	2	N	-0-					-0-
10	3627	N	2827	-0-	-800 B	-0-	62	1	2765	2	N	-0-					-0-
11	3030	N	2727	-0-	-303 B	-0-	60	1	2667	2	N	-0-					-0-
12	2976	N	2752	-0-	-224 B	-0-	62	1	2690	2	N	-0-					-0-
01	2821	N	2751	-0-	-70 B	-0-	62	1	2689	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

08	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1473	-0-	-57 B	-0-	1473	2			N	-0-					-0-
10	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
11	1530	N	1444	-0-	-86 B	-0-	1444	2			N	-0-					-0-
12	1519	N	1370	-0-	-149 B	-0-	1370	2			N	-0-					-0-
01	1519	N	1513	-0-	-6 B	-0-	1513	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

08	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1373	-0-	-67 B	-0-	1373	2			N	-0-					-0-
10	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					-0-
11	1440	N	1340	-0-	-100 B	-0-	1340	2			N	-0-					-0-
12	1426	N	1204	-0-	-222 B	-0-	1204	2			N	-0-					-0-
01	1395	N	1342	-0-	-53 B	-0-	1342	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

08	1488	N	458	-0-	-1030 B	-0-	458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	259	-0-	-281 B	-0-	259	2			N	-0-					-0-
10	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
11	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
*12	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
*01	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

08	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
10	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
11	1200	N	1195	-0-	-5 B	-0-	1195	2			N	-0-					-0-
12	1240	N	988	-0-	-252 B	-0-	988	2			N	-0-					-0-
01	1240	N	881	-0-	-359 B	-0-	881	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

08	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1580	-0-	-40 B	-0-	1580	2			N	-0-					-0-
10	1620	N	1620	-0-	-0- B	-0-	1620	2			N	-0-					-0-
11	1620	N	1559	-0-	-61 B	-0-	1559	2			N	-0-					-0-
12	1643	N	1384	-0-	-259 B	-0-	1384	2			N	-0-					-0-
01	1612	N	1353	-0-	-259 B	-0-	1353	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
10	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
11	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-
12	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	992	-0-	-28 B	-0-	992	2			N	-0-					-0-
10	1085	N	1016	-0-	-69 B	-0-	1016	2			N	-0-					-0-
11	1020	N	985	-0-	-35 B	-0-	985	2			N	-0-					-0-
12	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-
01	1023	N	885	-0-	-138 B	-0-	885	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
10	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
11	1290	N	1150	-0-	-140 B	-0-	1150	2			N	-0-					-0-
12	1271	N	1270	-0-	-1 B	-0-	1270	2			N	-0-					-0-
01	1240	N	1203	-0-	-37 B	-0-	1203	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	892	-0-	-8 B	-0-	892	2			N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	930	N	879	-0-	-51 B	-0-	879	2			N	-0-					-0-
12	930	N	810	-0-	-120 B	-0-	810	2			N	-0-					-0-
01	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1403	-0-	-364 B	-0-	1403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1541	-0-	-169 B	-0-	1541	2			N	-0-					-0-
10	1674	N	653	-0-	-1021 B	-0-	653	2			N	-0-					-0-
11	1350	N	1085	-0-	-265 B	-0-	1085	2			N	-0-					-0-
12	1581	N	1125	-0-	-456 B	-0-	1125	2			N	-0-					-0-
*01	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	806	N	634	-0-	-172 B	-0-	634	3			N	-0-					-0-
01	775	N	579	-0-	-196 B	-0-	579	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	341	-0-	-155	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	442	-0-	-38	B	-0-	442	3			N	-0-					-0-
10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
12	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
01	496	N	384	-0-	-112	B	-0-	384	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	30	-0-	-125	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
11	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
12	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
01	62	N	28	-0-	-34	B	-0-	28	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
10	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
11	600	N	550	-0-	-50	B	-0-	550	3			N	-0-					-0-
12	589	N	474	-0-	-115	B	-0-	474	3			N	-0-					-0-
01	558	N	483	-0-	-75	B	-0-	483	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
*12	527	N	449	-0-	-78 B	-0-	449	2			N	-0-					-0-
01	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
10	1488	N	1297	-0-	-191 B	-0-	1297	2			N	-0-					-0-
11	1530	N	1432	-0-	-98 B	-0-	1432	2			N	-0-					-0-
12	1240	N	687	-0-	-553 B	-0-	687	2			N	-0-					-0-
01	1302	N	878	-0-	-424 B	-0-	878	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1281	-0-	-21 B	-0-	1281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
10	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
11	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
12	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
*01	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2392	N	2392	-0-	-0- B	-0-	2392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2403	N	2403	-0-	-0- B	-0-	2403	2			N	-0-					-0-
10	2485	N	2485	-0-	-0- B	-0-	2485	2			N	-0-					-0-
11	2390	N	2390	-0-	-0- B	-0-	2390	2			N	-0-					-0-
12	2480	N	2408	-0-	-72 B	-0-	2408	2			N	-0-					-0-
01	2480	N	1266	-0-	-1214 B	-0-	1266	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1159	-0-	-50 B	-0-	1159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1125	-0-	-15 B	-0-	1125	2			N	-0-					-0-
10	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
12	1178	N	1173	-0-	-5 B	-0-	1173	2			N	-0-					-0-
01	1178	N	708	-0-	-470 B	-0-	708	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
10	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
12	1178	N	803	-0-	-375 B	-0-	803	2			N	-0-					-0-
01	1023	N	517	-0-	-506 B	-0-	517	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	775	N	617	-0-	-158 B	-0-	617	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
10	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
12	1054	N	890	-0-	-164 B	-0-	890	2			N	-0-					-0-
01	1147	N	1106	-0-	-41 B	-0-	1106	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
11	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
12	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	115	-0-	-95	B	-0-	115	2			N	-0-					-0-
10	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	924	-0-	-564	B	-0-	83	1	841	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1347	-0-	-33	B	-0-	121	1	1226	3	N	-0-					-0-
10	1303	N	1303	-0-	-0-	B	-0-	117	1	1186	3	N	-0-					-0-
11	1398	N	1398	-0-	-0-	B	-0-	126	1	1272	3	N	-0-					-0-
12	1568	N	1568	-0-	-0-	B	-0-	141	1	1427	3	N	-0-					-0-
*01	1417	N	1417	-0-	-0-	B	-0-	127	1	1290	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2422	N	2422	-0-	-0-	B	-0-	2422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2232	N	2232	-0-	-0-	B	-0-	2232	2			N	-0-					-0-
10	2242	N	2242	-0-	-0-	B	-0-	2242	2			N	-0-					-0-
11	2340	N	2088	-0-	-252	B	-0-	2088	2			N	-0-					-0-
12	2294	N	2220	-0-	-74	B	-0-	2220	2			N	-0-					-0-
01	2232	N	2157	-0-	-75	B	-0-	2157	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
10	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
11	720	N	672	-0-	-48	B	-0-	672	2			N	-0-					-0-
12	744	N	685	-0-	-59	B	-0-	685	2			N	-0-					-0-
01	744	N	695	-0-	-49	B	-0-	695	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1340	-0-	-24	B	-0-	1340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1303	-0-	-17	B	-0-	1303	2			N	-0-					-0-
10	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					-0-
11	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
01	1364	N	1246	-0-	-118	B	-0-	1246	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	991	-0-	-1	B	-0-	991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	936	-0-	-24	B	-0-	936	2			N	-0-					-0-
10	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
11	960	N	913	-0-	-47	B	-0-	913	2			N	-0-					-0-
12	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
01	961	N	881	-0-	-80	B	-0-	881	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
10	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
11	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
12	465	N	408	-0-	-57	B	-0-	408	2			N	-0-					-0-
01	465	N	225	-0-	-240	B	-0-	225	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-
10	1895	N	1895	-0-	-0-	B	-0-	1895	2			N	-0-					-0-
11	2040	N	1838	-0-	-202	B	-0-	1838	2			N	-0-					-0-
12	1871	N	1871	-0-	-0-	B	-0-	1871	2			N	-0-					-0-
01	1891	N	1830	-0-	-61	B	-0-	1830	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	S	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	S	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
10	566	S	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
11	600	S	532	-0-	-68	B	-0-	532	2			N	-0-					-0-
12	558	S	547	-0-	-11	B	-0-	547	2			N	-0-					-0-
01	558	S	522	-0-	-36	B	-0-	522	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	679	-0-	-158	B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
10	868	N	741	-0-	-127	B	-0-	741	2			N	-0-					-0-
11	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
12	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
01	744	N	739	-0-	-5	B	-0-	739	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-
10	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
11	1140	N	1049	-0-	-91	B	-0-	1049	2			N	-0-					-0-
12	1178	N	1076	-0-	-102	B	-0-	1076	2			N	-0-					-0-
01	1178	N	1070	-0-	-108	B	-0-	1070	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1490	N	1490	-0-	-0-	B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1192	N	1192	-0-	-0-	B	-0-	1192	2			N	-0-					-0-
10	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
11	1440	N	883	-0-	-557	B	-0-	883	2			N	-0-					-0-
12	1240	N	1103	-0-	-137	B	-0-	1103	2			N	-0-					-0-
*01	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1083	-0-	-2	B	-0-	1083	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1037	-0-	-43	B	-0-	1037	2			N	-0-					-0-
10	1085	N	1074	-0-	-11	B	-0-	1074	2			N	-0-					-0-
11	1050	N	1027	-0-	-23	B	-0-	1027	2			N	-0-					-0-
12	1085	N	1070	-0-	-15	B	-0-	1070	2			N	-0-					-0-
*01	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	526	-0-	-32	B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	498	-0-	-42	B	-0-	498	2			N	-0-					-0-
10	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
11	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
12	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
01	558	N	478	-0-	-80	B	-0-	478	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	806	-0-	-279 B	-0-	806	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	704	-0-	-256 B	-0-	704	2			N	-0-					-0-
10	899	N	665	-0-	-234 B	-0-	665	2			N	-0-					-0-
11	780	N	502	-0-	-278 B	-0-	502	2			N	-0-					-0-
12	713	N	450	-0-	-263 B	-0-	450	2			N	-0-					-0-
01	651	N	399	-0-	-252 B	-0-	399	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					-0-
10	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-					-0-
11	2370	N	1868	-0-	-502 B	-0-	1868	2			N	-0-					-0-
12	2108	N	1927	-0-	-181 B	-0-	1927	2			N	-0-					-0-
01	2015	N	1915	-0-	-100 B	-0-	1915	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3552	N	3552	-0-	-0- B	-0-	3552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3999	N	3999	-0-	-0- B	-0-	3999	2			N	-0-					-0-
10	3671	N	3671	-0-	-0- B	-0-	3671	2			N	-0-					-0-
11	3450	N	3355	-0-	-95 B	-0-	3355	2			N	-0-					-0-
12	4123	N	2883	-0-	-1240 B	-0-	2883	2			N	-0-					-0-
01	3658	N	2603	-0-	-1055 B	-0-	2603	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2027	-0-	-763 B	-291	2027	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -291																	
09	2656	N	2656	-0-	-0- B	-0-	2656	2			N	-0-					-0-
10	2749	N	2749	-0-	-0- B	-0-	2749	2			N	-0-					-0-
11	2608	N	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-
01	2759	N	2276	-0-	-483 B	-0-	2276	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2163	-0-	-57 B	-0-	2163	2			N	-0-					-0-
10	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					-0-
11	2190	N	2118	-0-	-72 B	-0-	2118	2			N	-0-					-0-
12	2232	N	2229	-0-	-3 B	-0-	2229	2			N	-0-					-0-
01	2263	N	1839	-0-	-424 B	-0-	1839	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3254	N	3254	-0-	-0- B	-0-	3254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3540	N	3131	-0-	-409 B	-0-	3131	2			N	-0-					-0-
10	3286	N	3220	-0-	-66 B	-0-	3220	2			N	-0-					-0-
11	3150	N	3087	-0-	-63 B	-0-	3087	2			N	-0-					-0-
12	3224	N	2758	-0-	-466 B	-0-	2758	2			N	-0-					-0-
01	3224	N	2781	-0-	-443 B	-0-	2781	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0- B	-0-	745	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

08	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
11	450	N	347	-0-	-103 B	-0-	347	2			N	-0-					-0-
12	434	N	311	-0-	-123 B	-0-	311	2			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	494	-0-	-76 B	-0-	494	2			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
11	540	N	404	-0-	-136 B	-0-	404	2			N	-0-					-0-
12	496	N	381	-0-	-115 B	-0-	381	2			N	-0-					-0-
01	496	N	403	-0-	-93 B	-0-	403	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

08 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

08	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
11	870	N	852	-0-	-18 B	-0-	852	2			N	-0-					-0-
12	868	N	686	-0-	-182 B	-0-	686	2			N	-0-					-0-
01	868	N	657	-0-	-211 B	-0-	657	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

08	2077	N	2065	-0-	-12 B	-0-	2065	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2005	-0-	-35 B	-0-	2005	2			N	-0-					-0-
10	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
11	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-					-0-
12	2139	N	2101	-0-	-38 B	-0-	2101	2			N	-0-					-0-
01	2108	N	2063	-0-	-45 B	-0-	2063	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1266	-0-	-36 B	-0-	1266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1211	-0-	-79 B	-0-	1211	2			N	-0-					-0-
10	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
11	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
*12	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
01	1271	N	1149	-0-	-122 B	-0-	1149	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1672	-0-	-2 B	-0-	1672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1521	-0-	-99 B	-0-	1521	2			N	-0-					-0-
10	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-
11	1620	N	1591	-0-	-29 B	-0-	1591	2			N	-0-					-0-
12	1736	N	1696	-0-	-40 B	-0-	1696	2			N	-0-					-0-
01	1643	N	1466	-0-	-177 B	-0-	1466	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1100	-0-	-47 B	-0-	1100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1048	-0-	-32 B	-0-	1048	2			N	-0-					-0-
10	1085	N	1049	-0-	-36 B	-0-	1049	2			N	-0-					-0-
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	1147	N	1079	-0-	-68 B	-0-	1079	2			N	-0-					-0-
01	1054	N	1040	-0-	-14 B	-0-	1040	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	375	-0-	-59 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	36	-0-	-354 B	-0-	36	2			N	-0-					-0-
10	589	N	35	-0-	-554 B	-0-	35	2			N	-0-					-0-
11	360	N	231	-0-	-129 B	-0-	231	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	574	-0-	-108 B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	685	-0-	-65 B	-0-	685	2			N	-0-					-0-
10	775	N	770	-0-	-5 B	-0-	770	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
*01	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	695	-0-	-265 B	-0-	695	2			N	-0-					-0-
10	806	N	717	-0-	-89 B	-0-	717	2			N	-0-					-0-
11	780	N	682	-0-	-98 B	-0-	682	2			N	-0-					-0-
12	713	N	454	-0-	-259 B	-0-	454	2			N	-0-					-0-
01	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
10	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
*01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	420	-0-	-76 B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
11	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
12	775	N	660	-0-	-115 B	-0-	660	2			N	-0-					-0-
*01	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	S	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	S	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	S	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	S	173	-0-	-67 B	-0-	173	3			N	-0-					-0-
12	315	S	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*01	374	S	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
12	248	N	118	-0-	-130 B	-0-	118	3			N	-0-					-0-
01	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	S	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	S	229	-0-	-131 B	-0-	229	3			N	-0-					-0-
10	293	S	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	300	S	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	248	S	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	279	S	225	-0-	-54 B	-0-	225	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	501	-0-	-181 B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
11	480	N	230	-0-	-250 B	-0-	230	2			N	-0-					-0-
12	465	N	251	-0-	-214 B	-0-	251	2			N	-0-					-0-
01	465	N	197	-0-	-268 B	-0-	197	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
10	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
11	1320	N	1215	-0-	-105 B	-0-	1215	2			N	-0-					-0-
12	1302	N	1027	-0-	-275 B	-0-	1027	2			N	-0-					-0-
01	1271	N	1063	-0-	-208 B	-0-	1063	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	181	-0-	-160 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	272	-0-	-162 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2213	-0-	-7	B	-0-	2213	3			N	-0-					-0-
10	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
11	2220	N	2208	-0-	-12	B	-0-	2208	3			N	-0-					-0-
12	2294	N	2245	-0-	-49	B	-0-	2245	3			N	-0-					-0-
01	2294	N	1771	-0-	-523	B	-0-	1771	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	2679	-0-	-514	B	-0-	2679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2545	-0-	-425	B	-0-	2545	3			N	-0-					-0-
10	3107	N	3107	-0-	-0-	B	-0-	3107	3			N	-0-					-0-
11	2988	N	2988	-0-	-0-	B	-0-	2988	3			N	-0-					-0-
12	3367	N	3367	-0-	-0-	B	-0-	3367	3			N	-0-					-0-
*01	3127	N	3127	-0-	-0-	B	-0-	3127	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-					-0-
10	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-
11	1800	N	1681	-0-	-119	B	-0-	1681	3			N	-0-					-0-
12	1767	N	1405	-0-	-362	B	-0-	1405	3			N	-0-					-0-
01	1767	N	1307	-0-	-460	B	-0-	1307	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	3	-0-	-307	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
10	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
12	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	892	-0-	-8	B	-0-	892	3			N	-0-					-0-
10	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
11	900	N	893	-0-	-7	B	-0-	893	3			N	-0-					-0-
12	930	N	913	-0-	-17	B	-0-	913	3			N	-0-					-0-
01	961	N	887	-0-	-74	B	-0-	887	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					24
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					24
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					24
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					24
*01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	16	-0-	-790 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	50	-0-	-640 B	-0-	50	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
*01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	310	-0-	-589 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	353	-0-	-247 B	-0-	353	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
*01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
11	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
01	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
11	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
01	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	383	-0-	-578 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
01	961	N	929	-0-	-32 B	-0-	929	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
10	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
11	2550	N	2255	-0-	-295 B	-0-	2255	3			N	-0-					-0-
12	2418	N	2177	-0-	-241 B	-0-	2177	3			N	-0-					-0-
01	2387	N	2175	-0-	-212 B	-0-	2175	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-792	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -792																	
09	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
10	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	211	-0-	25 B	-11684	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3846 CANCELLED UNDERAGE -> -7838																	
09	150	N	203	-0-	53 B	-3793	203	3			N	-0-					-0-
10	155	N	229	-0-	74 B	-3719	229	3			N	-0-					-0-
11	210	N	226	-0-	16 B	-3703	226	3			N	-0-					-0-
12	217	N	302	-0-	85 B	-3618	302	3			N	-0-					-0-
01	217	N	197	-0-	-20 B	-3618	197	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
11	570	N	558	-0-	-12 B	-0-	558	2			N	-0-					-0-
12	589	N	471	-0-	-118 B	-0-	471	2			N	-0-					-0-
01	558	N	451	-0-	-107 B	-0-	451	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	485	N	485	-0-	-0-	B	-0-	485	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	448	-0-	-62	B	-0-	448	2		N	-0-			-0-
10	470	N	470	-0-	-0-	B	-0-	470	2		N	-0-			-0-
11	492	N	492	-0-	-0-	B	-0-	492	2		N	-0-			-0-
12	465	N	421	-0-	-44	B	-0-	421	2		N	-0-			-0-
*01	466	N	466	-0-	-0-	B	-0-	466	2		N	-0-			-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	536	N	536	-0-	-0-	B	-0-	536	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	508	N	508	-0-	-0-	B	-0-	508	2		N	-0-			-0-
10	518	N	518	-0-	-0-	B	-0-	518	2		N	-0-			-0-
11	510	N	505	-0-	-5	B	-0-	505	2		N	-0-			-0-
12	527	N	380	-0-	-147	B	-0-	380	2		N	-0-			-0-
01	527	N	357	-0-	-170	B	-0-	357	2		N	-0-			-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-
10	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
11	168	N	168	-0-	-0-	B	-0-	168	2		N	-0-			-0-
12	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
*01	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	793	N	793	-0-	-0-	B	-0-	793	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	771	N	771	-0-	-0-	B	-0-	771	2		N	-0-			-0-
10	801	N	801	-0-	-0-	B	-0-	801	2		N	-0-			-0-
11	780	N	757	-0-	-23	B	-0-	757	2		N	-0-			-0-
12	806	N	576	-0-	-230	B	-0-	576	2		N	-0-			-0-
01	806	N	506	-0-	-300	B	-0-	506	2		N	-0-			-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-			-0-
11	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-			-0-
12	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
*01	27	N	27	-0-	-0-	B	-0-	27	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
11	660	N	647	-0-	-13 B	-0-	647	2			N	-0-					-0-
12	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
01	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	415	-0-	-65 B	-0-	415	2			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
11	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
12	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
01	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	2			N	-0-					-0-
10	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
12	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-
01	527	N	380	-0-	-147 B	-0-	380	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
10	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
11	810	N	534	-0-	-276 B	-0-	534	3			N	-0-					-0-
12	682	N	380	-0-	-302 B	-0-	380	3			N	-0-					-0-
01	682	N	328	-0-	-354 B	-0-	328	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	843	-0-	-87 B	-0-	843	2			N	-0-					-0-
10	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
11	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-
12	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-
*01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

08	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1539	-0-	-741 B	-0-	1539	2			N	-0-					-0-
10	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
11	2520	N	2231	-0-	-289 B	-0-	2231	2			N	-0-					-0-
12	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
*01	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1925	N	1925	-0-	-0- B	-0-	1925	2			N	-0-					-0-
10	2108	N	1978	-0-	-130 B	-0-	1978	2			N	-0-					-0-
11	1980	N	1905	-0-	-75 B	-0-	1905	2			N	-0-					-0-
12	1984	N	1921	-0-	-63 B	-0-	1921	2			N	-0-					-0-
01	1984	N	1602	-0-	-382 B	-0-	1602	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2294	N	1985	-0-	-309 B	-0-	1985	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1892	-0-	-238 B	-0-	1892	2			N	-0-					-0-
10	2077	N	2003	-0-	-74 B	-0-	2003	2			N	-0-					-0-
11	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
12	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
01	2015	N	1762	-0-	-253 B	-0-	1762	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	S	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	754	S	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
10	1116	S	720	-0-	-396 B	-0-	720	2			N	-0-					-0-
11	840	S	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
12	775	S	621	-0-	-154 B	-0-	621	2			N	-0-					-0-
01	713	S	600	-0-	-113 B	-0-	600	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1140	-0-	-38 B	-0-	1140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1170	N	1073	-0-	-97 B	-0-	1073	2			N	-0-					-0-
10	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					-0-
11	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-
12	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
01	1116	N	1056	-0-	-60 B	-0-	1056	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1449	-0-	-504 B	-0-	1449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5858	N	5858	-0-	-0- B	-0-	5858	2			N	-0-					-0-
10	4967	N	4967	-0-	-0- B	-0-	4967	2			N	-0-					-0-
11	4295	N	4295	-0-	-0- B	-0-	4295	2			N	-0-					-0-
12	6045	N	4341	-0-	-1704 B	-0-	4341	2			N	-0-					-0-
01	4960	N	3416	-0-	-1544 B	-0-	3416	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1980	N	1516	-0-	-464 B	-0-	1516	2			N	-0-					-0-
10	1891	N	1475	-0-	-416 B	-0-	1475	2			N	-0-					-0-
11	1650	N	1558	-0-	-92 B	-0-	1558	2			N	-0-					-0-
12	1581	N	1535	-0-	-46 B	-0-	1535	2			N	-0-					-0-
01	1488	N	1478	-0-	-10 B	-0-	1478	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3966	N	3966	-0-	-0- B	-0-	3966	2			N	-0-					-0-
10	4031	N	4031	-0-	-0- B	-0-	4031	2			N	-0-					-0-
11	3847	N	3847	-0-	-0- B	-0-	3847	2			N	-0-					-0-
12	4092	N	3530	-0-	-562 B	-0-	3530	2			N	-0-					-0-
01	4030	N	3371	-0-	-659 B	-0-	3371	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
01	465	N	358	-0-	-107 B	-0-	358	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	656	-0-	-677 B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1239	-0-	-81 B	-0-	1239	3			N	-0-					-0-
10	1488	N	1228	-0-	-260 B	-0-	1228	3			N	-0-					-0-
11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1271	N	1014	-0-	-257 B	-0-	1014	3			N	-0-					-0-
01	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	1710	-0-	-1359 B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3126	N	3126	-0-	-0- B	-0-	3126	3			N	-0-					-0-
10	2976	N	1555	-0-	-1421 B	-0-	1555	3			N	-0-					-0-
11	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
12	3224	N	2944	-0-	-280 B	-0-	2944	3			N	-0-					-0-
*01	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2117	-0-	-363 B	-0-	2117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
10	3459	N	3459	-0-	-0- B	-0-	3459	3			N	-0-					-0-
11	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-
12	3720	N	2293	-0-	-1427 B	-0-	2293	3			N	-0-					-0-
01	3472	N	1682	-0-	-1790 B	-0-	1682	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1366	-0-	-711 B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
10	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
11	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
12	2263	N	2114	-0-	-149 B	-0-	2114	3			N	-0-					-0-
*01	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1044	-0-	-568 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
10	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
11	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
12	1798	N	1691	-0-	-107 B	-0-	1691	3			N	-0-					-0-
01	1705	N	1616	-0-	-89 B	-0-	1616	3			N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1937	-0-	-43 B	-0-	1937	3			N	-0-					-0-
10	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
11	2250	N	2116	-0-	-134 B	-0-	2116	3			N	-0-					-0-
12	2015	N	1897	-0-	-118 B	-0-	1897	3			N	-0-					-0-
01	1736	N	303	-0-	-1433 B	-0-	303	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
10	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
11	1110	N	1042	-0-	-68 B	-0-	1042	3			N	-0-					-0-
12	992	N	934	-0-	-58 B	-0-	934	3			N	-0-					-0-
01	868	N	149	-0-	-719 B	-0-	149	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					-0-
10	2294	N	2258	-0-	-36 B	-0-	2258	2			N	-0-					-0-
11	2220	N	2206	-0-	-14 B	-0-	2206	2			N	-0-					-0-
12	2263	N	2103	-0-	-160 B	-0-	2103	2			N	-0-					-0-
01	2263	N	1351	-0-	-912 B	-0-	1351	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2129	-0-	-41 B	-0-	2129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2065	-0-	-35 B	-0-	2065	2			N	-0-					-0-
10	2139	N	2115	-0-	-24 B	-0-	2115	2			N	-0-					-0-
11	2070	N	2053	-0-	-17 B	-0-	2053	2			N	-0-					-0-
12	2139	N	2063	-0-	-76 B	-0-	2063	2			N	-0-					-0-
01	2108	N	1052	-0-	-1056 B	-0-	1052	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1035	-0-	-15 B	-0-	1035	2			N	-0-					-0-
10	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
11	1080	N	1052	-0-	-28 B	-0-	1052	2			N	-0-					-0-
*12	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
01	1116	N	919	-0-	-197 B	-0-	919	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

08 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
10	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
11	960	N	942	-0-	-18 B	-0-	942	3			N	-0-					-0-
12	992	N	956	-0-	-36 B	-0-	956	3			N	-0-					-0-
01	992	N	824	-0-	-168 B	-0-	824	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

08 14B2 EXT		196	-0-	196 B	510	196	3			N	-0-					-0-	
09/01 BALANCING DATE STATUS -> 510																	
09 14B2 EXT		200	-0-	200 B	710	200	3			N	-0-					-0-	
10 14B2 EXT		360	-0-	360 B	1070	360	3			N	-0-					-0-	
11	0	381	-0-	381 B	1451	381	3			N	-0-					-0-	
*12	1539	N	88	-0-	-1451 B	-0-	88	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

08	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
10	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
11	1920	N	1856	-0-	-64 B	-0-	1856	3			N	-0-					-0-
12	1550	N	751	-0-	-799 B	-0-	751	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

08	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1987	-0-	-173 B	-0-	1987	3			N	-0-					-0-
10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2046	N	1542	-0-	-504 B	-0-	1542	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
11	480	N	375	-0-	-105 B	-0-	375	3			N	-0-					-0-
12	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
10	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	611	-0-	-409 B	-0-	611	2			N	-0-					-0-
10	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
*12	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
01	1550	N	287	-0-	-1263 B	-0-	287	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1845	-0-	-315 B	-0-	1845	3			N	-0-					-0-
10	2263	N	1667	-0-	-596 B	-0-	1667	3			N	-0-					-0-
11	2160	N	1966	-0-	-194 B	-0-	1966	3			N	-0-					-0-
12	1922	N	1749	-0-	-173 B	-0-	1749	3			N	-0-					-0-
*01	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
10	806	N	692	-0-	-114 B	-0-	692	3			N	-0-					-0-
11	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-
12	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2333	-0-	-187 B	-0-	2333	3			N	-0-					-0-
10	2666	N	2157	-0-	-509 B	-0-	2157	3			N	-0-					-0-
11	2670	N	2622	-0-	-48 B	-0-	2622	3			N	-0-					-0-
12	2418	N	2397	-0-	-21 B	-0-	2397	3			N	-0-					-0-
*01	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
10	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
11	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
12	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
*01	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
10	3255	N	2658	-0-	-597 B	-0-	2658	3			N	-0-					-0-
11	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
12	3069	N	2768	-0-	-301 B	-0-	2768	3			N	-0-					-0-
*01	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2255	-0-	-55 B	-0-	2255	3			N	-0-					-0-
10	2604	N	1545	-0-	-1059 B	-0-	1545	3			N	-0-					-0-
11	2700	N	-0-	-0-	-2700 B	-0-					N	-0-					-0-
12	2325	N	2009	-0-	-316 B	-0-	2009	3			N	-0-					-0-
*01	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	494	-0-	-286 B	-0-	494	3			N	-0-					-0-
10	775	N	626	-0-	-149 B	-0-	626	3			N	-0-					-0-
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	496	N	200	-0-	-296 B	-0-	200	3			N	-0-					-0-
01	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1433	-0-	-277 B	-0-	1433	3			N	-0-					-0-
10	1643	N	1337	-0-	-306 B	-0-	1337	3			N	-0-					-0-
11	1620	N	1567	-0-	-53 B	-0-	1567	3			N	-0-					-0-
12	1488	N	1341	-0-	-147 B	-0-	1341	3			N	-0-					-0-
*01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1256	-0-	-94	B	-0-	1256	3			N	-0-					-0-
10	1581	N	852	-0-	-729	B	-0-	852	3			N	-0-					-0-
11	1530	N	432	-0-	-1098	B	-0-	432	3			N	-0-					-0-
12	1302	N	450	-0-	-852	B	-0-	450	3			N	-0-					-0-
01	837	N	794	-0-	-43	B	-0-	794	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	1993	-0-	-527	B	-0-	1993	3			N	-0-					-0-
10	4371	N	1947	-0-	-2424	B	-0-	1947	3			N	-0-					-0-
11	2130	N	991	-0-	-1139	B	-0-	991	3			N	-0-					-0-
12	2046	N	1997	-0-	-49	B	-0-	1997	3			N	-0-					-0-
*01	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1716	-0-	-444	B	-0-	1716	3			N	-0-					-0-
10	1891	N	1614	-0-	-277	B	-0-	1614	3			N	-0-					-0-
11	1860	N	1850	-0-	-10	B	-0-	1850	3			N	-0-					-0-
12	1767	N	1680	-0-	-87	B	-0-	1680	3			N	-0-					-0-
*01	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4421	N	4421	-0-	-0-	B	-0-	4421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4470	N	4094	-0-	-376	B	-0-	4094	2			N	-0-					-0-
10	4526	N	3277	-0-	-1249	B	-0-	3277	2			N	-0-					-0-
11	4290	N	4255	-0-	-35	B	-0-	4255	2			N	-0-					-0-
12	4216	N	3944	-0-	-272	B	-0-	3944	2			N	-0-					-0-
01	3286	N	-0-	-0-	-3286	B	-0-					N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	447	-0-	-273	B	-0-	447	2			N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
11	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-
12	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
10	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
11	630	N	579	-0-	-51	B	-0-	579	3			N	-0-					-0-
12	651	N	412	-0-	-239	B	-0-	412	3			N	-0-					-0-
01	620	N	215	-0-	-405	B	-0-	215	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4829	N	4829	-0-	-0-	B	-0-	4829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4589	N	4589	-0-	-0-	B	-0-	4589	3			N	-0-					-0-
10	4831	N	4831	-0-	-0-	B	-0-	4831	3			N	-0-					-0-
11	4680	N	4347	-0-	-333	B	-0-	4347	3			N	-0-					-0-
12	4743	N	3723	-0-	-1020	B	-0-	3723	3			N	-0-					-0-
01	4836	N	3294	-0-	-1542	B	-0-	3294	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1097	-0-	-50	B	-0-	1097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1098	-0-	-12	B	-0-	1098	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
11	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
12	1147	N	1088	-0-	-59	B	-0-	1088	3			N	-0-					-0-
01	1178	N	665	-0-	-513	B	-0-	665	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3900	N	3900	-0-	-0-	B	-0-	3900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3551	N	3551	-0-	-0-	B	-0-	3551	3			N	-0-					-0-
10	3689	N	3689	-0-	-0-	B	-0-	3689	3			N	-0-					-0-
11	3780	N	3385	-0-	-395	B	-0-	3385	3			N	-0-					-0-
12	3658	N	3108	-0-	-550	B	-0-	3108	3			N	-0-					-0-
01	3689	N	2918	-0-	-771	B	-0-	2918	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1279	-0-	-11	B	-0-	1279	3			N	-0-					-0-
10	1395	N	1292	-0-	-103	B	-0-	1292	3			N	-0-					-0-
11	1320	N	1207	-0-	-113	B	-0-	1207	3			N	-0-					-0-
12	1333	N	1282	-0-	-51	B	-0-	1282	3			N	-0-					-0-
01	1302	N	1216	-0-	-86	B	-0-	1216	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	2763	-0-	-430	B	-0-	2763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2894	N	2894	-0-	-0-	B	-0-	2894	3			N	-0-					-0-
10	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-
11	2670	N	2526	-0-	-144	B	-0-	2526	3			N	-0-					-0-
12	2976	N	2169	-0-	-807	B	-0-	2169	3			N	-0-					-0-
*01	3042	N	3042	-0-	-0-	B	-0-	3042	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3305	N	3305	-0-	-0-	B	-0-	3305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3080	N	3080	-0-	-0-	B	-0-	3080	3			N	-0-					-0-
10	3188	N	3188	-0-	-0-	B	-0-	3188	3			N	-0-					-0-
11	3210	N	2893	-0-	-317	B	-0-	2893	3			N	-0-					-0-
12	3193	N	2555	-0-	-638	B	-0-	2555	3			N	-0-					-0-
01	3193	N	2356	-0-	-837	B	-0-	2356	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	#	2393	-0-	-1265 B	-9149	2393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-9149														
09	2940	N	2235	-0-	-705 B	-9149	2235	3			N	-0-					-0-
10	2480	N	2096	-0-	-384 B	-9149	2096	3			N	-0-					-0-
11	2310	N	2228	-0-	-82 B	-9149	2228	3			N	-0-					-0-
12	2325	N	1514	-0-	-811 B	-9149	1514	3			N	-0-					-0-
01	2108	N	2755	-0-	647 B	-8502	2755	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5032	N	5032	-0-	-0- B	-0-	5032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5100	N	4845	-0-	-255 B	-0-	4845	3			N	-0-					-0-
10	5022	N	4990	-0-	-32 B	-0-	4990	3			N	-0-					-0-
11	4860	N	4827	-0-	-33 B	-0-	4827	3			N	-0-					-0-
12	5022	N	4929	-0-	-93 B	-0-	4929	3			N	-0-					-0-
01	4991	N	4954	-0-	-37 B	-0-	4954	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
10	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
11	2850	N	2415	-0-	-435 B	-0-	2415	3			N	-0-					-0-
12	2697	N	1841	-0-	-856 B	-0-	1841	3			N	-0-					-0-
01	2697	N	1282	-0-	-1415 B	-0-	1282	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
10	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-
11	3360	N	3063	-0-	-297 B	-0-	3063	3			N	-0-					-0-
12	3317	N	2651	-0-	-666 B	-0-	2651	3			N	-0-					-0-
01	3317	N	2482	-0-	-835 B	-0-	2482	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4367	N	4367	-0-	-0- B	-0-	4367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3977	N	3977	-0-	-0- B	-0-	3977	3			N	-0-					-0-
10	4131	N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
11	4230	N	3751	-0-	-479 B	-0-	3751	3			N	-0-					-0-
12	4123	N	3394	-0-	-729 B	-0-	3394	3			N	-0-					-0-
01	4123	N	3249	-0-	-874 B	-0-	3249	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
10	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
11	1620	N	642	-0-	-978 B	-0-	642	3			N	-0-					-0-
12	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
01	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
10	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
11	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1023	N	611	-0-	-412 B	-0-	611	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2978	-0-	-29 B	-0-	2978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
10	3017	N	3017	-0-	-0- B	-0-	3017	3			N	-0-					-0-
11	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
12	3007	N	2966	-0-	-41 B	-0-	2966	3			N	-0-					-0-
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	558	N	436	-0-	-122 B	-0-	436	3			N	-0-					-0-
11	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	279	N	14	-0-	-265 B	-0-	14	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8105	N	8105	-0-	-0- B	-0-	8105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7530	N	7409	-0-	-121 B	-0-	7409	3			N	-0-					-0-
10	7688	N	6294	-0-	-1394 B	-0-	6294	3			N	-0-					-0-
11	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
12	7657	N	3045	-0-	-4612 B	-0-	3045	3			N	-0-					-0-
*01	6694	N	6694	-0-	-0- B	-0-	6694	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
10	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
11	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
12	1209	N	914	-0-	-295 B	-0-	914	3			N	-0-					-0-
01	1302	N	987	-0-	-315 B	-0-	987	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	#	4035	-0-	-646 B	-2804	4035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2804																	
09	4530	#	3565	-0-	-965 B	-3769	3565	3			N	-0-					-0-
10	4681	#	3612	-0-	-1069 B	-4838	3612	3			N	-0-					-0-
11	3960	#	3504	-0-	-456 B	-5294	3504	3			N	-0-					-0-
12	4030	#	2722	-0-	-1308 B	-6602	2722	3			N	-0-					-0-
01	3627	N	3215	-0-	-412 B	-6602	3215	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2870	N	2870	-0-	-0- B	-0-	2870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
10	2764	N	2764	-0-	-0- B	-0-	2764	3			N	-0-					-0-
11	2790	N	2684	-0-	-106 B	-0-	2684	3			N	-0-					-0-
12	2728	N	1908	-0-	-820 B	-0-	1908	3			N	-0-					-0-
01	2759	N	1340	-0-	-1419 B	-0-	1340	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
10	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
11	2160	N	2008	-0-	-152 B	-0-	2008	3			N	-0-					-0-
12	1798	N	1328	-0-	-470 B	-0-	1328	3			N	-0-					-0-
01	1798	N	416	-0-	-1382 B	-0-	416	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	N	3582	-0-	-1471 B	-4682	3582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4682																	
09	3780	N	3219	-0-	-561 B	-0-	3219	3			N	-0-					-0-
10	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
11	3480	N	3205	-0-	-275 B	-0-	3205	3			N	-0-					-0-
12	3317	N	2110	-0-	-1207 B	-0-	2110	3			N	-0-					-0-
01	3379	N	2695	-0-	-684 B	-0-	2695	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4966	N	4966	-0-	-0- B	-0-	4966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4980	N	4366	-0-	-614 B	-0-	4366	3			N	-0-					-0-
10	4991	N	2645	-0-	-2346 B	-0-	2645	3			N	-0-					-0-
11	4800	N	4356	-0-	-444 B	-0-	4356	3			N	-0-					-0-
12	4526	N	2140	-0-	-2386 B	-0-	2140	3			N	-0-					-0-
*01	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2826	N	2826	-0-	-0- B	-0-	2826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
10	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
11	2730	N	2498	-0-	-232 B	-0-	2498	3			N	-0-					-0-
12	2728	N	2153	-0-	-575 B	-0-	2153	3			N	-0-					-0-
01	2759	N	1822	-0-	-937 B	-0-	1822	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	140	-0-	-3022 B	-18392	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-18392														
09	30	N	592	-0-	562 B	-17830	592	3			N	-0-					-0-
10	0	N	707	-0-	707 B	-17123	707	3			N	-0-					-0-
11	150	N	463	-0-	313 B	-16810	463	3			N	-0-					-0-
12	620	N	307	-0-	-313 B	-16810	307	3			N	-0-					-0-
01	713	N	152	-0-	-561 B	-16810	152	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

08	4030	#	520	-0-	-3510	B	-11406	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-11406													
09	3900	#	547	-0-	-3353	B	-14759	547	3			N	-0-					-0-
10	4030	#	190	-0-	-3840	B	-18599	190	3			N	-0-					-0-
11	3900	#	538	-0-	-3362	B	-21961	538	3			N	-0-					-0-
12	558	N	80	-0-	-478	B	-21961	80	3			N	-0-					-0-
01	186	N	600	-0-	414	B	-21547	600	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

08	744	N	692	-0-	-52	B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	720	N	664	-0-	-56	B	-0-	664	3			N	-0-					-0-
10	713	N	696	-0-	-17	B	-0-	696	3			N	-0-					-0-
11	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
*01	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

08	3412	N	3412	-0-	-0-	B	-0-	3412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	3204	N	3204	-0-	-0-	B	-0-	3204	3			N	-0-					-0-
10	3326	N	3326	-0-	-0-	B	-0-	3326	3			N	-0-					-0-
11	3300	N	3096	-0-	-204	B	-0-	3096	3			N	-0-					-0-
12	3317	N	2788	-0-	-529	B	-0-	2788	3			N	-0-					-0-
01	3317	N	2400	-0-	-917	B	-0-	2400	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

08	4012	N	4012	-0-	-0-	B	-0-	4012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	3670	N	3670	-0-	-0-	B	-0-	3670	3			N	-0-					-0-
10	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
11	3870	N	3429	-0-	-441	B	-0-	3429	3			N	-0-					-0-
12	3782	N	2743	-0-	-1039	B	-0-	2743	3			N	-0-					-0-
01	3782	N	1865	-0-	-1917	B	-0-	1865	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

08	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
10	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
11	1380	N	1290	-0-	-90	B	-0-	1290	3			N	-0-					-0-
12	1395	N	855	-0-	-540	B	-0-	855	3			N	-0-					-0-
01	1426	N	404	-0-	-1022	B	-0-	404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7567	N	7567	-0-	-0- B	-0-	7567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6195	N	6195	-0-	-0- B	-0-	6195	3			N	-0-					-0-
10	5797	N	2043	-0-	-3754 B	-0-	2043	3			N	-0-					-0-
11	7320	N	6765	-0-	-555 B	-0-	6765	3			N	-0-					-0-
12	6417	N	1831	-0-	-4586 B	-0-	1831	3			N	-0-					-0-
*01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2067	-0-	-10 B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1992	-0-	-18 B	-0-	1992	3			N	-0-					-0-
10	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
11	2010	N	1981	-0-	-29 B	-0-	1981	3			N	-0-					-0-
12	2046	N	2037	-0-	-9 B	-0-	2037	3			N	-0-					-0-
01	2046	N	1938	-0-	-108 B	-0-	1938	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
10	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
11	2340	N	2186	-0-	-154 B	-0-	2186	3			N	-0-					-0-
12	2294	N	1600	-0-	-694 B	-0-	1600	3			N	-0-					-0-
01	2294	N	1415	-0-	-879 B	-0-	1415	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	982	-0-	-98 B	-0-	982	3			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	1020	N	967	-0-	-53 B	-0-	967	3			N	-0-					-0-
12	1023	N	867	-0-	-156 B	-0-	867	3			N	-0-					-0-
01	992	N	832	-0-	-160 B	-0-	832	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-
10	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
11	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-
12	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
01	682	N	586	-0-	-96 B	-0-	586	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	750	N	711	-0-	-39 B	-0-	711	3			N	-0-					-0-
12	744	N	637	-0-	-107 B	-0-	637	3			N	-0-					-0-
01	744	N	626	-0-	-118 B	-0-	626	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
01	186	N	51	-0-	-135 B	-0-	51	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	3410	-0-	124 B	-12349	3410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12349																	
09	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-
10	3508	N	3508	-0-	-0- B	-0-	3508	3			N	-0-					-0-
11	3300	N	3258	-0-	-42 B	-0-	3258	3			N	-0-					-0-
12	3565	N	2740	-0-	-825 B	-0-	2740	3			N	-0-					-0-
01	3503	N	2319	-0-	-1184 B	-0-	2319	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1120	-0-	-80 B	-0-	1120	3			N	-0-					-0-
10	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
11	1170	N	1094	-0-	-76 B	-0-	1094	3			N	-0-					-0-
12	1147	N	956	-0-	-191 B	-0-	956	3			N	-0-					-0-
01	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
11	1080	N	1025	-0-	-55 B	-0-	1025	3			N	-0-					-0-
12	1085	N	898	-0-	-187 B	-0-	898	3			N	-0-					-0-
01	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
12	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-
01	744	N	578	-0-	-166 B	-0-	578	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
10	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
11	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
12	2542	N	2139	-0-	-403 B	-0-	2139	3			N	-0-					-0-
01	2511	N	1822	-0-	-689 B	-0-	1822	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
10	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
11	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
12	1984	N	1264	-0-	-720 B	-0-	1264	3			N	-0-					-0-
01	2108	N	974	-0-	-1134 B	-0-	974	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	871	-0-	-29 B	-0-	871	3			N	-0-					-0-
10	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
11	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
12	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
01	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
10	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
11	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
12	806	N	560	-0-	-246 B	-0-	560	3			N	-0-					-0-
01	930	N	232	-0-	-698 B	-0-	232	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
10	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
11	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
12	1829	N	1170	-0-	-659 B	-0-	1170	3			N	-0-					-0-
01	2015	N	1412	-0-	-603 B	-0-	1412	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
10	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
11	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
12	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1805	-0-	-489 B	-0-	1805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
10	2201	N	2182	-0-	-19 B	-0-	2182	3			N	-0-					-0-
11	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
12	2232	N	467	-0-	-1765 B	-0-	467	3			N	-0-					-0-
01	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
11	900	N	846	-0-	-54 B	-0-	846	3			N	-0-					-0-
12	930	N	568	-0-	-362 B	-0-	568	3			N	-0-					-0-
01	868	N	349	-0-	-519 B	-0-	349	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	644	-0-	-193 B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	829	-0-	-191 B	-0-	829	3			N	-0-					-0-
10	1054	N	958	-0-	-96 B	-0-	958	3			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
01	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	907	-0-	-178 B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1142	-0-	-88 B	-0-	1142	3			N	-0-					-0-
10	1271	N	1260	-0-	-11 B	-0-	1260	3			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1178	N	1151	-0-	-27 B	-0-	1151	3			N	-0-					-0-
01	1271	N	1119	-0-	-152 B	-0-	1119	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1689	-0-	-791 B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2405	-0-	-115 B	-0-	2405	3			N	-0-					-0-
10	2573	N	2392	-0-	-181 B	-0-	2392	3			N	-0-					-0-
11	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
12	2480	N	2362	-0-	-118 B	-0-	2362	3			N	-0-					-0-
01	2387	N	2226	-0-	-161 B	-0-	2226	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	933	-0-	-245 B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1133	-0-	-67 B	-0-	1133	3			N	-0-					-0-
10	1240	N	1213	-0-	-27 B	-0-	1213	3			N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
01	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	S	624	-0-	-275 B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	S	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
10	899	S	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
11	851	S	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
12	922	S	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	868	S	637	-0-	-231 B	-0-	637	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1470	-0-	-90 B	-0-	1470	3			N	-0-					-0-
10	1550	N	1509	-0-	-41 B	-0-	1509	3			N	-0-					-0-
11	1470	N	617	-0-	-853 B	-0-	617	3			N	-0-					-0-
12	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1735	-0-	-838 B	-0-	1735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2005	-0-	-185 B	-0-	2005	3			N	-0-					-0-
10	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
11	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
12	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
01	2170	N	2168	-0-	-2 B	-0-	2168	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	914	-0-	-233 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
10	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
12	1209	N	1157	-0-	-52 B	-0-	1157	3			N	-0-					-0-
*01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3273	-0-	-509 B	-0-	3273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3476	-0-	-94 B	-0-	3476	3			N	-0-					-0-
10	3658	N	3545	-0-	-113 B	-0-	3545	3			N	-0-					-0-
11	3180	N	3045	-0-	-135 B	-0-	3045	3			N	-0-					-0-
12	3596	N	3538	-0-	-58 B	-0-	3538	3			N	-0-					-0-
*01	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
10	3193	N	3006	-0-	-187 B	-0-	3006	3			N	-0-					-0-
11	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
12	3038	N	2320	-0-	-718 B	-0-	2320	3			N	-0-					-0-
01	3007	N	2223	-0-	-784 B	-0-	2223	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
10	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
11	1620	N	1559	-0-	-61 B	-0-	1559	3			N	-0-					-0-
12	1705	N	1125	-0-	-580 B	-0-	1125	3			N	-0-					-0-
01	1798	N	660	-0-	-1138 B	-0-	660	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	906	-0-	-148 B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	990	N	958	-0-	-32 B	-0-	958	3			N	-0-					-0-
10	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	359	-0-	-137 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
11	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1147	-0-	-496 B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1560	N	1545	-0-	-15 B	-0-	1545	3			N	-0-					-0-
10	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
01	1643	N	1594	-0-	-49 B	-0-	1594	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	994	-0-	-649 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1710	N	1387	-0-	-323 B	-0-	1387	3			N	-0-					-0-
10	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
12	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
01	1891	N	1673	-0-	-218 B	-0-	1673	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1344	-0-	-392 B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1650	N	1556	-0-	-94 B	-0-	1556	3			N	-0-					-0-
10	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
11	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	1736	N	1685	-0-	-51 B	-0-	1685	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1355	-0-	-1218 B	-0-	1355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2460	N	1910	-0-	-550 B	-0-	1910	3			N	-0-					-0-
10	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
11	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
12	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
01	3131	N	1931	-0-	-1200 B	-0-	1931	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
10	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
11	2250	N	2000	-0-	-250 B	-0-	2000	3			N	-0-					-0-
12	2263	N	2220	-0-	-43 B	-0-	2220	3			N	-0-					-0-
01	2356	N	2034	-0-	-322 B	-0-	2034	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	484	-0-	-384 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	718	-0-	-62 B	-0-	718	3			N	-0-					-0-
10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	899	N	833	-0-	-66 B	-0-	833	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	790	-0-	-698 B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1203	-0-	-177 B	-0-	1203	3			N	-0-					-0-
10	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
11	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
01	1643	N	1578	-0-	-65 B	-0-	1578	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1976	-0-	-504 B	-0-	1976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2351	-0-	-19 B	-0-	2351	3			N	-0-					-0-
10	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
11	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
12	2418	N	2411	-0-	-7 B	-0-	2411	3			N	-0-					-0-
01	2449	N	2340	-0-	-109 B	-0-	2340	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1700	-0-	-780 B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2276	-0-	-94 B	-0-	2276	3			N	-0-					-0-
10	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
11	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	2511	N	2426	-0-	-85 B	-0-	2426	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	328	-0-	-137 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	517	-0-	-382 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	810	N	793	-0-	-17 B	-0-	793	3			N	-0-					-0-
10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1266	-0-	-315 B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
11	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1581	N	1530	-0-	-51 B	-0-	1530	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1442	-0-	-511 B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
10	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
11	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
12	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
01	1953	N	1931	-0-	-22 B	-0-	1931	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1330	-0-	-654 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1830	N	1743	-0-	-87 B	-0-	1743	3			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
11	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
12	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
01	1922	N	1774	-0-	-148 B	-0-	1774	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1474	-0-	-572 B	-0-	1474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
10	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
11	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
12	2015	N	2013	-0-	-2 B	-0-	2013	3			N	-0-					-0-
01	2046	N	2040	-0-	-6 B	-0-	2040	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	948	-0-	-1005 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1830	N	1295	-0-	-535 B	-0-	1295	3			N	-0-					-0-
10	1767	N	1404	-0-	-363 B	-0-	1404	3			N	-0-					-0-
11	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
12	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
*01	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	#	844	-0-	-3868 B	-25338	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22043		CANCELLED UNDERAGE ->		-3295										
09	1080	N	1065	-0-	-15 B	-22043	1065	3			N	-0-					-0-
10	1116	N	1122	-0-	6 B	-22037	1122	3			N	-0-					-0-
11	810	N	1081	-0-	271 B	-21766	1081	3			N	-0-					-0-
12	1116	N	1287	-0-	171 B	-21595	1287	3			N	-0-					-0-
01	1116	N	1215	-0-	99 B	-21496	1215	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1349	-0-	-821 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1920	N	1591	-0-	-329 B	-0-	1591	3			N	-0-					-0-
10	1922	N	1576	-0-	-346 B	-0-	1576	3			N	-0-					-0-
11	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
12	1643	N	1634	-0-	-9 B	-0-	1634	3			N	-0-					-0-
*01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	643	-0-	-163 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	855	-0-	-447 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1200	N	1121	-0-	-79 B	-0-	1121	3			N	-0-					-0-
10	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
*01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2639	-0-	-399 B	-0-	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3000	N	2618	-0-	-382 B	-0-	2618	3			N	-0-					-0-
10	2717	N	2717	-0-	-0- B	-0-	2717	3			N	-0-					-0-
11	3349	N	3349	-0-	-0- B	-0-	3349	3			N	-0-					-0-
12	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
*01	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1016	-0-	-441 B	-0-	1016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	1360	-0-	-20 B	-0-	1360	3			N	-0-					-0-
10	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
11	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
12	1395	N	1332	-0-	-63 B	-0-	1332	3			N	-0-					-0-
01	1550	N	1317	-0-	-233 B	-0-	1317	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1416	-0-	-599 B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1883	-0-	-7 B	-0-	1883	3			N	-0-					-0-
10	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
11	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
12	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2170	N	1987	-0-	-183 B	-0-	1987	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	2763	-0-	-1267 B	-0-	2763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3758	-0-	-52 B	-0-	3758	3			N	-0-					-0-
10	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-
11	3732	N	3732	-0-	-0- B	-0-	3732	3			N	-0-					-0-
12	4096	N	4096	-0-	-0- B	-0-	4096	3			N	-0-					-0-
01	4247	N	4065	-0-	-182 B	-0-	4065	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	600	-0-	-240 B	-0-	600	3			N	-0-					-0-
10	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	837	N	616	-0-	-221 B	-0-	616	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	508	-0-	-205 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

08	2542	N	1927	-0-	-615 B	-0-	1927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2351	-0-	-19 B	-0-	2351	3			N	-0-					-0-
10	2449	N	2405	-0-	-44 B	-0-	2405	3			N	-0-					-0-
11	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
12	2418	N	2408	-0-	-10 B	-0-	2408	3			N	-0-					-0-
01	2418	N	2337	-0-	-81 B	-0-	2337	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

08	1581	N	1235	-0-	-346 B	-0-	1235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1496	-0-	-4 B	-0-	1496	3			N	-0-					-0-
10	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
11	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
*01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

08	3348	N	2621	-0-	-727 B	-0-	2621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3450	-0-	-0- B	-0-	3450	3			N	-0-					-0-
10	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
11	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
12	3565	N	3453	-0-	-112 B	-0-	3453	3			N	-0-					-0-
01	3596	N	3523	-0-	-73 B	-0-	3523	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

08	713	N	507	-0-	-206 B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
10	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
11	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
12	2542	N	1795	-0-	-747 B	-0-	1795	3			N	-0-					-0-
01	3007	N	2136	-0-	-871 B	-0-	2136	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

08	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	620	N	416	-0-	-204 B	-0-	416	3			N	-0-					-0-
01	589	N	322	-0-	-267 B	-0-	322	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

08	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

08	3472	#	1721	-0-	-1751 B	-7408	1721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7408																	
09	3090	#	2321	-0-	-769 B	-8177	2321	3			N	-0-					-0-
10	2356	N	2211	-0-	-145 B	-8177	2211	3			N	-0-					-0-
11	1680	N	2149	-0-	469 B	-7708	2149	3			N	-0-					-0-
12	2387	N	2075	-0-	-312 B	-7708	2075	3			N	-0-					-0-
01	2201	N	2037	-0-	-164 B	-7708	2037	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

08	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
10	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
11	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
12	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
*01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

08	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	515	-0-	-85 B	-0-	515	3			N	-0-					-0-
10	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

08	1829	N	1649	-0-	-180 B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
10	1953	N	1779	-0-	-174 B	-0-	1779	3			N	-0-					-0-
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1922	N	1707	-0-	-215 B	-0-	1707	3			N	-0-					-0-
01	1767	N	1676	-0-	-91 B	-0-	1676	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3603	-0-	503 B	692	3603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			692														
09	3000	N	4042	-0-	1042 B	1734	4042	3			N	-0-					-0-
10	5861	R	4127	-0-	-1734 B	-0-	4127	3			N	-0-					-0-
11	3966	R	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
12	4185	#	4173	-0-	-12 B	-12	4173	3			N	-0-					-0-
01	4185	#	3808	-0-	-377 B	-389	3808	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1718	-0-	-204 B	-0-	1718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2010	N	1973	-0-	-37 B	-0-	1973	3			N	-0-					-0-
10	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
11	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
12	2046	N	1955	-0-	-91 B	-0-	1955	3			N	-0-					-0-
01	2046	N	1879	-0-	-167 B	-0-	1879	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1560	N	952	-0-	-608 B	-0-	952	3			N	-0-					-0-
10	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
01	1581	N	1234	-0-	-347 B	-0-	1234	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	690	-0-	-271 B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
10	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
01	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
10	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
11	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
12	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
01	1271	N	962	-0-	-309 B	-0-	962	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1498	-0-	-300 B	-0-	1498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2010	N	1861	-0-	-149 B	-0-	1861	3			N	-0-					-0-
10	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
01	2046	N	1846	-0-	-200 B	-0-	1846	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	821	-0-	-822 B	-2401	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2401										
09	1590	N	1382	-0-	-208 B	-0-	1382	3			N	-0-					-0-
10	1333	N	1148	-0-	-185 B	-0-	1148	3			N	-0-					-0-
11	780	N	590	-0-	-190 B	-0-	590	3			N	-0-					-0-
12	1426	N	762	-0-	-664 B	-0-	762	3			N	-0-					-0-
01	1147	N	884	-0-	-263 B	-0-	884	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

08	1550	N	1259	-0-	-291 B	-0-	1259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1650	N	1528	-0-	-122 B	-0-	1528	3			N	-0-					-0-
10	1674	N	1647	-0-	-27 B	-0-	1647	3			N	-0-					-0-
11	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
12	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-
01	1643	N	1434	-0-	-209 B	-0-	1434	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

08	992	N	791	-0-	-201 B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	962	-0-	-28 B	-0-	962	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

08	1209	N	909	-0-	-300 B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1290	N	1265	-0-	-25 B	-0-	1265	3			N	-0-					-0-
10	1271	N	1264	-0-	-7 B	-0-	1264	3			N	-0-					-0-
11	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
12	1302	N	1181	-0-	-121 B	-0-	1181	3			N	-0-					-0-
01	1271	N	1184	-0-	-87 B	-0-	1184	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

08	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1110	N	943	-0-	-167 B	-0-	943	3			N	-0-					-0-
10	1116	N	1069	-0-	-47 B	-0-	1069	3			N	-0-					-0-
11	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
01	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	838	-0-	-185 B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1019	-0-	-91 B	-0-	1019	3			N	-0-					-0-
10	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
11	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
12	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
01	1116	N	998	-0-	-118 B	-0-	998	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	903	-0-	-120 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1141	-0-	-179 B	-0-	1141	3			N	-0-					-0-
10	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
11	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	1488	N	1424	-0-	-64 B	-0-	1424	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	#	1576	-0-	-1679 B	-7769	1576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7769																	
09	2310	N	1831	-0-	-479 B	-7769	1831	3			N	-0-					-0-
10	2449	N	2292	-0-	-157 B	-7769	2292	3			N	-0-					-0-
11	1530	N	2052	-0-	522 B	-7247	2052	3			N	-0-					-0-
12	1891	N	2227	-0-	336 B	-6911	2227	3			N	-0-					-0-
01	2294	N	2070	-0-	-224 B	-6911	2070	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	828	-0-	-226 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-
10	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
11	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
12	1054	N	988	-0-	-66 B	-0-	988	3			N	-0-					-0-
01	1023	N	960	-0-	-63 B	-0-	960	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
10	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1748	-0-	-484 B	-0-	1748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2145	-0-	-45 B	-0-	2145	3			N	-0-					-0-
10	2232	N	2136	-0-	-96 B	-0-	2136	3			N	-0-					-0-
11	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
12	2232	N	2113	-0-	-119 B	-0-	2113	3			N	-0-					-0-
01	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	965	-0-	-244 B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1178	-0-	-52 B	-0-	1178	3			N	-0-					-0-
10	1271	N	1220	-0-	-51 B	-0-	1220	3			N	-0-					-0-
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*01	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	539	-0-	-112 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*01	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1147	-0-	-341 B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1444	-0-	-146 B	-0-	1444	3			N	-0-					-0-
10	1612	N	1580	-0-	-32 B	-0-	1580	3			N	-0-					-0-
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*01	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1219	-0-	-269 B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1444	-0-	-26 B	-0-	1444	3			N	-0-					-0-
10	1519	N	1443	-0-	-76 B	-0-	1443	3			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1488	N	1402	-0-	-86 B	-0-	1402	3			N	-0-					-0-
01	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	985	-0-	-255 B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1256	-0-	-64 B	-0-	1256	3			N	-0-					-0-
10	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
11	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
12	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
01	1364	N	1155	-0-	-209 B	-0-	1155	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	693	-0-	-237 B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	947	-0-	-43 B	-0-	947	3			N	-0-					-0-
10	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
11	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
12	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
*01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1522	-0-	-431 B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1895	-0-	-25 B	-0-	1895	3			N	-0-					-0-
10	1922	N	1914	-0-	-8 B	-0-	1914	3			N	-0-					-0-
11	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
12	1953	N	1870	-0-	-83 B	-0-	1870	3			N	-0-					-0-
01	1922	N	1855	-0-	-67 B	-0-	1855	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1417	-0-	-877 B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1587	-0-	-93 B	-0-	1587	3			N	-0-					-0-
10	1674	N	1599	-0-	-75 B	-0-	1599	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
01	1612	N	1495	-0-	-117 B	-0-	1495	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2050	-0-	-678 B	-0-	2050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2656	-0-	-44 B	-0-	2656	3			N	-0-					-0-
10	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
11	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
12	2759	N	2524	-0-	-235 B	-0-	2524	3			N	-0-					-0-
01	2728	N	2460	-0-	-268 B	-0-	2460	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	653	-0-	-122 B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
12	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
*01	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2180	-0-	-858 B	-0-	2180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
10	3596	N	3296	-0-	-300 B	-0-	3296	3			N	-0-					-0-
11	3173	N	3173	-0-	-0- B	-0-	3173	3			N	-0-					-0-
12	3379	N	2910	-0-	-469 B	-0-	2910	3			N	-0-					-0-
01	3286	N	2497	-0-	-789 B	-0-	2497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
10	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
11	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
12	1643	N	1550	-0-	-93 B	-0-	1550	3			N	-0-					-0-
01	1705	N	1498	-0-	-207 B	-0-	1498	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

08	1519	N	1446	-0-	-73 B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
10	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
11	1410	N	1397	-0-	-13 B	-0-	1397	3			N	-0-					-0-
12	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
01	1488	N	1441	-0-	-47 B	-0-	1441	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

08	2077	N	1465	-0-	-612 B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1985	-0-	-25 B	-0-	1985	3			N	-0-					-0-
10	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
11	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
12	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
01	2139	N	1994	-0-	-145 B	-0-	1994	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	274	-0-	-346 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
01	372	N	238	-0-	-134 B	-0-	238	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	344	-0-	-245 B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-
10	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	866	-0-	-1025 B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1401	-0-	-429 B	-0-	1401	3			N	-0-					-0-
10	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
11	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
12	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
*01	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	855	-0-	-261 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
10	1085	N	1068	-0-	-17 B	-0-	1068	3			N	-0-					-0-
11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
12	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	520	-0-	-689 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
10	1364	N	594	-0-	-770 B	-0-	594	3			N	-0-					-0-
11	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
12	1364	N	359	-0-	-1005 B	-0-	359	3			N	-0-					-0-
01	589	N	485	-0-	-104 B	-0-	485	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	993	-0-	-340 B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1253	-0-	-457 B	-0-	1253	3			N	-0-					-0-
10	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
11	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1705	N	1469	-0-	-236 B	-0-	1469	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1430	-0-	-70 B	-0-	1430	3			N	-0-					-0-
10	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
11	1440	N	1407	-0-	-33 B	-0-	1407	3			N	-0-					-0-
12	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-
01	1457	N	1399	-0-	-58 B	-0-	1399	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5151	N	5151	-0-	-0- B	-0-	5151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4553	-0-	-217 B	-0-	4553	3			N	-0-					-0-
10	5301	N	2813	-0-	-2488 B	-0-	2813	3			N	-0-					-0-
11	4980	N	3414	-0-	-1566 B	-0-	3414	3			N	-0-					-0-
12	4712	N	2886	-0-	-1826 B	-0-	2886	3			N	-0-					-0-
*01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
10	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
11	690	N	608	-0-	-82 B	-0-	608	3			N	-0-					-0-
12	589	N	348	-0-	-241 B	-0-	348	3			N	-0-					-0-
01	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	674	-0-	-16 B	-0-	674	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	N	5624	-0-	-204 B	-0-	5624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6062	N	6062	-0-	-0- B	-0-	6062	3			N	-0-					-0-
10	6138	N	3010	-0-	-3128 B	-0-	3010	3			N	-0-					-0-
11	5430	N	2852	-0-	-2578 B	-0-	2852	3			N	-0-					-0-
12	6262	N	2901	-0-	-3361 B	-0-	2901	3			N	-0-					-0-
01	3007	N	2833	-0-	-174 B	-0-	2833	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	465	N	364	-0-	-101 B	-0-	364	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

08	713	N	558	-0-	-155	B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	680	-0-	-70	B	-0-	680	3			N	-0-					-0-
10	775	N	741	-0-	-34	B	-0-	741	3			N	-0-					-0-
11	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
12	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
01	744	N	706	-0-	-38	B	-0-	706	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

08	2692	N	2692	-0-	-0-	B	-0-	2692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2323	-0-	-77	B	-0-	2323	3			N	-0-					-0-
10	2666	N	2023	-0-	-643	B	-0-	2023	3			N	-0-					-0-
11	2610	N	2478	-0-	-132	B	-0-	2478	3			N	-0-					-0-
12	2387	N	2059	-0-	-328	B	-0-	2059	3			N	-0-					-0-
*01	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

08	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-
10	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
11	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-
12	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
01	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	806	-0-	-403 B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1103	-0-	-37 B	-0-	1103	3			N	-0-					-0-
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
11	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
01	1085	N	1059	-0-	-26 B	-0-	1059	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	186	N	16	-0-	-170 B	-0-	16	3			N	-0-					-0-
11	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	770	-0-	-160	B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
10	899	N	855	-0-	-44	B	-0-	855	3			N	-0-					-0-
11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
12	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
01	868	N	749	-0-	-119	B	-0-	749	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2286	-0-	-566	B	-491	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -491																		
09	2727	N	2727	-0-	-0-	B	-0-	2727	3			N	-0-					-0-
10	2832	N	2832	-0-	-0-	B	-0-	2832	3			N	-0-					-0-
11	2624	N	2624	-0-	-0-	B	-0-	2624	3			N	-0-					-0-
12	2821	N	2816	-0-	-5	B	-0-	2816	3			N	-0-					-0-
01	2821	N	2714	-0-	-107	B	-0-	2714	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	N	5390	-0-	-562 B	-0-	5390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	5183	-0-	-67 B	-0-	5183	3			N	-0-					-0-
10	5580	N	5381	-0-	-199 B	-0-	5381	3			N	-0-					-0-
11	5220	N	4376	-0-	-844 B	-0-	4376	3			N	-0-					-0-
12	5363	N	-0-	-0-	-5363 B	-0-					N	-0-					-0-
01	5394	N	3573	-0-	-1821 B	-0-	3573	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2408	-0-	-847 B	-0-	2408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
10	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
11	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
12	3224	N	3201	-0-	-23 B	-0-	3201	3			N	-0-					-0-
01	3286	N	3133	-0-	-153 B	-0-	3133	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	2803	-0-	-1258 B	-0-	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3826	N	3826	-0-	-0- B	-0-	3826	3			N	-0-					-0-
10	3781	N	3781	-0-	-0- B	-0-	3781	3			N	-0-					-0-
11	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
12	3968	N	3705	-0-	-263 B	-0-	3705	3			N	-0-					-0-
01	3782	N	3653	-0-	-129 B	-0-	3653	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
10	2325	N	1398	-0-	-927 B	-0-	1398	3			N	-0-					-0-
11	2550	N	1453	-0-	-1097 B	-0-	1453	3			N	-0-					-0-
12	2635	N	1581	-0-	-1054 B	-0-	1581	3			N	-0-					-0-
*01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1171	-0-	-534 B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1476	-0-	-114 B	-0-	1476	3			N	-0-					-0-
10	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
12	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
01	1705	N	1601	-0-	-104 B	-0-	1601	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1349	-0-	-449 B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
10	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
11	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
12	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
*01	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	2973	-0-	-1088 B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3771	-0-	-39 B	-0-	3771	3			N	-0-					-0-
10	3891	N	3891	-0-	-0- B	-0-	3891	3			N	-0-					-0-
11	3610	N	3610	-0-	-0- B	-0-	3610	3			N	-0-					-0-
12	3906	N	2975	-0-	-931 B	-0-	2975	3			N	-0-					-0-
01	3906	N	3137	-0-	-769 B	-0-	3137	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2055	-0-	-704 B	-0-	2055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2544	-0-	-546 B	-0-	2544	3			N	-0-					-0-
10	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
11	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
12	3110	N	3110	-0-	-0- B	-0-	3110	3			N	-0-					-0-
01	3162	N	2789	-0-	-373 B	-0-	2789	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	1159	-0-	384 B	-3085	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3085																	
09	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
10	1488	N	1222	-0-	-266 B	-0-	1222	3			N	-0-					-0-
11	1110	N	922	-0-	-188 B	-0-	922	3			N	-0-					-0-
12	1333	N	1125	-0-	-208 B	-0-	1125	3			N	-0-					-0-
01	1209	N	781	-0-	-428 B	-0-	781	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1084	-0-	-745 B	-0-	1084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1740	N	1406	-0-	-334 B	-0-	1406	3			N	-0-					-0-
10	1984	N	1518	-0-	-466 B	-0-	1518	3			N	-0-					-0-
11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
*01	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1331	-0-	-312 B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1560	N	1543	-0-	-17 B	-0-	1543	3			N	-0-					-0-
10	1612	N	1575	-0-	-37 B	-0-	1575	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1581	N	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
01	1581	N	1464	-0-	-117 B	-0-	1464	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1006	-0-	-575 B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1530	N	1340	-0-	-190 B	-0-	1340	3			N	-0-					-0-
10	1674	N	1439	-0-	-235 B	-0-	1439	3			N	-0-					-0-
11	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
*01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1675	-0-	-743 B	-0-	1675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
10	2449	N	2119	-0-	-330 B	-0-	2119	3			N	-0-					-0-
11	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
12	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
*01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1214	-0-	-553 B	-4533	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-4533													
09	1560	N	1360	-0-	-200 B	-4533	1360	3			N	-0-					-0-
10	1550	N	1375	-0-	-175 B	-4533	1375	3			N	-0-					-0-
11	1170	N	1253	-0-	83 B	-4450	1253	3			N	-0-					-0-
12	1395	N	1314	-0-	-81 B	-4450	1314	3			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-4450	1261	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	2815	-0-	-1153 B	-0-	2815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3810	N	3595	-0-	-215 B	-0-	3595	3			N	-0-					-0-
10	3844	N	3764	-0-	-80 B	-0-	3764	3			N	-0-					-0-
11	3662	N	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-
12	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
*01	3844	N	3844	-0-	-0- B	-0-	3844	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1925	-0-	-493	B	-0-	1925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
10	2585	N	2585	-0-	-0-	B	-0-	2585	3			N	-0-					-0-
11	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
12	2635	N	2400	-0-	-235	B	-0-	2400	3			N	-0-					-0-
01	2573	N	2486	-0-	-87	B	-0-	2486	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1801	-0-	-400	B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2069	-0-	-61	B	-0-	2069	3			N	-0-					-0-
10	2170	N	2117	-0-	-53	B	-0-	2117	3			N	-0-					-0-
11	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
12	2139	N	1958	-0-	-181	B	-0-	1958	3			N	-0-					-0-
01	2108	N	1971	-0-	-137	B	-0-	1971	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
10	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
11	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
12	248	N	184	-0-	-64	B	-0-	184	3			N	-0-					-0-
01	248	N	137	-0-	-111	B	-0-	137	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7962	N	7962	-0-	-0-	B	-0-	7962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10316	N	10316	-0-	-0-	B	-0-	10316	3			N	-0-					-0-
10	10494	N	10494	-0-	-0-	B	-0-	10494	3			N	-0-					-0-
11	9209	N	9209	-0-	-0-	B	-0-	9209	3			N	-0-					-0-
12	10664	N	8544	-0-	-2120	B	-0-	8544	3			N	-0-					-0-
01	10509	N	9043	-0-	-1466	B	-0-	9043	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1294	-0-	-380	B	-0-	1294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1532	-0-	-118	B	-0-	1532	3			N	-0-					-0-
10	1674	N	1471	-0-	-203	B	-0-	1471	3			N	-0-					-0-
11	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
12	1581	N	1565	-0-	-16	B	-0-	1565	3			N	-0-					-0-
*01	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	453	-0-	-136	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
10	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
12	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
01	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1675	-0-	-402	B	-0-	1675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	2018	-0-	-22	B	-0-	2018	3			N	-0-					-0-
10	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
11	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
12	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
01	2077	N	2046	-0-	-31	B	-0-	2046	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	285	-0-	-149	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
01	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
10	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
11	690	N	635	-0-	-55	B	-0-	635	3			N	-0-					-0-
12	713	N	496	-0-	-217	B	-0-	496	3			N	-0-					-0-
01	806	N	314	-0-	-492	B	-0-	314	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	565	-0-	-5	B	-0-	565	3			N	-0-					-0-
10	589	N	583	-0-	-6	B	-0-	583	3			N	-0-					-0-
11	570	N	563	-0-	-7	B	-0-	563	3			N	-0-					-0-
12	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
01	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	505	-0-	-425	B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	804	-0-	-6	B	-0-	804	3			N	-0-					-0-
10	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
11	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
*01	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
10	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
11	1560	N	1441	-0-	-119	B	-0-	1441	3			N	-0-					-0-
12	1581	N	1074	-0-	-507	B	-0-	1074	3			N	-0-					-0-
01	1612	N	568	-0-	-1044	B	-0-	568	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

08	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
10	2015	N	1925	-0-	-90 B	-0-	1925	3			N	-0-					-0-
11	2040	N	1947	-0-	-93 B	-0-	1947	3			N	-0-					-0-
12	2077	N	1807	-0-	-270 B	-0-	1807	3			N	-0-					-0-
01	1922	N	1709	-0-	-213 B	-0-	1709	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

08	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
10	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
11	2100	N	1907	-0-	-193 B	-0-	1907	3			N	-0-					-0-
12	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
01	2108	N	607	-0-	-1501 B	-0-	607	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

08	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	981	-0-	-219 B	-0-	981	3			N	-0-					-0-
10	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
11	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
01	1240	N	1148	-0-	-92 B	-0-	1148	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

08	558	N	188	-0-	-370 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
10	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
12	899	N	801	-0-	-98 B	-0-	801	3			N	-0-					-0-
01	1302	N	363	-0-	-939 B	-0-	363	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

08	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2144	-0-	-46 B	-0-	2144	3			N	-0-					-0-
10	2232	N	2207	-0-	-25 B	-0-	2207	3			N	-0-					-0-
11	2190	N	2112	-0-	-78 B	-0-	2112	3			N	-0-					-0-
12	2201	N	2082	-0-	-119 B	-0-	2082	3			N	-0-					-0-
01	2201	N	2066	-0-	-135 B	-0-	2066	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1176	-0-	-281 B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1414	-0-	-116 B	-0-	1414	3			N	-0-					-0-
10	1550	N	1536	-0-	-14 B	-0-	1536	3			N	-0-					-0-
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
01	1550	N	1485	-0-	-65 B	-0-	1485	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1147	-0-	-961 B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2207	-0-	-133 B	-0-	2207	3			N	-0-					-0-
10	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
11	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
12	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
01	2449	N	2276	-0-	-173 B	-0-	2276	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	279	N	168	-0-	-111 B	-0-	168	3			N	-0-					-0-
01	341	N	95	-0-	-246 B	-0-	95	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
10	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
11	1890	N	1699	-0-	-191 B	-0-	1699	3			N	-0-					-0-
12	1860	N	1269	-0-	-591 B	-0-	1269	3			N	-0-					-0-
01	1767	N	1053	-0-	-714 B	-0-	1053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

08	2480 N	2220	-0-	-260	B	-0-	2220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160 N	2116	-0-	-44	B	-0-	2116	3			N	-0-					-0-
10	2232 N	2151	-0-	-81	B	-0-	2151	3			N	-0-					-0-
11	2160 N	2095	-0-	-65	B	-0-	2095	3			N	-0-					-0-
12	2201 N	1973	-0-	-228	B	-0-	1973	3			N	-0-					-0-
01	2139 N	1779	-0-	-360	B	-0-	1779	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

08	643 N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531 N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
10	682 N	599	-0-	-83	B	-0-	599	3			N	-0-					-0-
11	630 N	580	-0-	-50	B	-0-	580	3			N	-0-					-0-
12	558 N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
01	589 N	510	-0-	-79	B	-0-	510	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

08	812 N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	766 N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
10	837 N	784	-0-	-53	B	-0-	784	3			N	-0-					-0-
11	780 N	755	-0-	-25	B	-0-	755	3			N	-0-					-0-
12	806 N	759	-0-	-47	B	-0-	759	3			N	-0-					-0-
01	775 N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

08	172 N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246 N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	241 N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
11	248 N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	248 N	161	-0-	-87	B	-0-	161	3			N	-0-					-0-
01	248 N	197	-0-	-51	B	-0-	197	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

08	1581 N	889	-0-	-692	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290 N	708	-0-	-582	B	-0-	708	3			N	-0-					-0-
10	1419 N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
11	1399 N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
12	991 N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
01	1426 N	980	-0-	-446	B	-0-	980	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1612	-0-	-93 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1649	-0-	-1 B	-0-	1649	3			N	-0-					-0-
10	1705	N	1693	-0-	-12 B	-0-	1693	3			N	-0-					-0-
11	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
12	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
*01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	651	-0-	-186 B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
10	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1033	-0-	-269 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1231	-0-	-59 B	-0-	1231	3			N	-0-					-0-
10	1302	N	1293	-0-	-9 B	-0-	1293	3			N	-0-					-0-
11	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
12	1271	N	1223	-0-	-48 B	-0-	1223	3			N	-0-					-0-
01	1302	N	1175	-0-	-127 B	-0-	1175	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2306	-0-	-4 B	-0-	2306	3			N	-0-					-0-
10	2418	N	2377	-0-	-41 B	-0-	2377	3			N	-0-					-0-
11	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
12	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
01	2387	N	2368	-0-	-19 B	-0-	2368	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2276	-0-	-266 B	-0-	2276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
10	2697	N	1838	-0-	-859 B	-0-	1838	3			N	-0-					-0-
11	2190	N	1902	-0-	-288 B	-0-	1902	3			N	-0-					-0-
12	2697	N	1870	-0-	-827 B	-0-	1870	3			N	-0-					-0-
*01	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
10	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
11	1710	N	1513	-0-	-197	B	-0-	1513	3			N	-0-					-0-
12	1674	N	983	-0-	-691	B	-0-	983	3			N	-0-					-0-
01	1705	N	597	-0-	-1108	B	-0-	597	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
10	13	N	10	-0-	-3	B	-0-	10	3			N	-0-					-0-
11	13	N	5	-0-	-8	B	-0-	5	3			N	-0-					-0-
12	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	569	-0-	-175	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	536	-0-	-514	B	-0-	536	3			N	-0-					-0-
10	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-
11	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
01	806	N	760	-0-	-46	B	-0-	760	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	912	-0-	-328	B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
12	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
*01	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	2915	-0-	-619	B	-0-	2915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3480	-0-	-0-	B	-0-	3480	3			N	-0-					-0-
10	3535	N	3535	-0-	-0-	B	-0-	3535	3			N	-0-					-0-
11	3342	N	3342	-0-	-0-	B	-0-	3342	3			N	-0-					-0-
12	3596	N	3429	-0-	-167	B	-0-	3429	3			N	-0-					-0-
*01	3575	N	3575	-0-	-0-	B	-0-	3575	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

08	1674 N	1319	-0-	-355	B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	1647 N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
10	1674 N	1611	-0-	-63	B	-0-	1611	3			N	-0-					-0-
11	1521 N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
12	1705 N	1690	-0-	-15	B	-0-	1690	3			N	-0-					-0-
*01	1670 N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

08	209 N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	207 N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
10	205 N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
11	210 N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
12	217 N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
01	217 N	162	-0-	-55	B	-0-	162	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

08	209 N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	240 N	199	-0-	-41	B	-0-	199	3			N	-0-					-0-
10	217 N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
11	218 N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
12	217 N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
01	217 N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

08	1852 N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	1489 N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
10	1441 N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
11	1800 N	1710	-0-	-90	B	-0-	1710	3			N	-0-					-0-
12	1550 N	961	-0-	-589	B	-0-	961	3			N	-0-					-0-
01	1426 N	791	-0-	-635	B	-0-	791	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2964	N	2964	-0-	-0- B	-0-	2964	3			N	-0-					-0-
10	3100	N	3109	-0-	9 B	9	3109	3			N	-0-					-0-
11	2913	N	2904	-0-	-9 B	-0-	2904	3			N	-0-					-0-
12	3069	N	2173	-0-	-896 B	-0-	2173	3			N	-0-					-0-
01	3100	N	1344	-0-	-1756 B	-0-	1344	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	2813	-0-	-2457 B	-0-	2813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-
10	4268	N	4268	-0-	-0- B	-0-	4268	3			N	-0-					-0-
11	5556	N	5556	-0-	-0- B	-0-	5556	3			N	-0-					-0-
12	3565	N	2437	-0-	-1128 B	-0-	2437	3			N	-0-					-0-
01	4278	N	3980	-0-	-298 B	-0-	3980	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
10	2734	N	2734	-0-	-0- B	-0-	2734	3			N	-0-					-0-
11	2670	N	2663	-0-	-7 B	-0-	2663	3			N	-0-					-0-
12	2759	N	2403	-0-	-356 B	-0-	2403	3			N	-0-					-0-
01	2728	N	2208	-0-	-520 B	-0-	2208	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		34	-0-	34 B	54	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 54																	
09	14B2 EXT		25	-0-	25 B	79	25	3			N	-0-					-0-
10	14B2 EXT		28	-0-	28 B	107	28	3			N	-0-					-0-
11	0		29	-0-	29 B	136	29	3			N	-0-					-0-
12	136	N	-0-	-0-	-136 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	994	-0-	-26 B	-0-	994	3			N	-0-					-0-
10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
11	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-
12	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
01	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1129	-0-	-49	B	-19745	1129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-19745											
09	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
10	1240	N	1119	-0-	-121	B	-0-	1119	3			N	-0-					-0-
11	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
12	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
*01	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
10	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
11	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
12	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2454	N	2454	-0-	-0-	B	-0-	2454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-
10	2327	N	2327	-0-	-0-	B	-0-	2327	3			N	-0-					-0-
11	2370	N	2264	-0-	-106	B	-0-	2264	3			N	-0-					-0-
12	2356	N	1756	-0-	-600	B	-0-	1756	3			N	-0-					-0-
*01	2346	N	2346	-0-	-0-	B	-0-	2346	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1053	-0-	-218	B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1350	N	1299	-0-	-51	B	-0-	1299	3			N	-0-					-0-
10	1426	N	1402	-0-	-24	B	-0-	1402	3			N	-0-					-0-
11	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
12	1333	N	1287	-0-	-46	B	-0-	1287	3			N	-0-					-0-
01	1395	N	1237	-0-	-158	B	-0-	1237	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1145	-0-	-622	B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1680	N	1473	-0-	-207	B	-0-	1473	3			N	-0-					-0-
10	1705	N	1602	-0-	-103	B	-0-	1602	3			N	-0-					-0-
11	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
12	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
*01	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1080	-0-	-191	B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
10	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
11	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
12	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
*01	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	778	-0-	-152 B	-0-	778	3			N	-0-					-0-
10	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
01	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

08	775	N	521	-0-	-254 B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	614	-0-	-76 B	-0-	614	3			N	-0-					-0-
10	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
01	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

08	1116	N	685	-0-	-431 B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
10	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
*01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

08	2697	N	2000	-0-	-697 B	-0-	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
10	2697	N	2662	-0-	-35 B	-0-	2662	3			N	-0-					-0-
11	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
12	2759	N	2516	-0-	-243 B	-0-	2516	3			N	-0-					-0-
01	2666	N	2041	-0-	-625 B	-0-	2041	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

08	1209	N	968	-0-	-241	B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1240	-0-	-110	B	-0-	1240	3			N	-0-					-0-
10	1395	N	1388	-0-	-7	B	-0-	1388	3			N	-0-					-0-
11	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
12	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
01	1395	N	1268	-0-	-127	B	-0-	1268	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	997	-0-	-23	B	-0-	997	3			N	-0-					-0-
10	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
11	1020	N	986	-0-	-34	B	-0-	986	3			N	-0-					-0-
12	1023	N	1005	-0-	-18	B	-0-	1005	3			N	-0-					-0-
01	1023	N	975	-0-	-48	B	-0-	975	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2662	-0-	-278	B	-0-	2662	3			N	-0-					-0-
10	2728	N	2708	-0-	-20	B	-0-	2708	3			N	-0-					-0-
11	2670	N	2418	-0-	-252	B	-0-	2418	3			N	-0-					-0-
12	2759	N	1661	-0-	-1098	B	-0-	1661	3			N	-0-					-0-
01	2697	N	739	-0-	-1958	B	-0-	739	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	2209	-0-	-0-	B	-0-	2209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
10	2170	N	1981	-0-	-189	B	-0-	1981	3			N	-0-					-0-
11	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-
12	2201	N	2164	-0-	-37	B	-0-	2164	3			N	-0-					-0-
01	1984	N	1726	-0-	-258	B	-0-	1726	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	190	-0-	-1081	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
10	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
11	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
12	2139	N	1539	-0-	-600	B	-0-	1539	3			N	-0-					-0-
01	1426	N	1396	-0-	-30	B	-0-	1396	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	#	6368	-0-	-1134	B	-13700	6368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13700																		
09	7260	#	5425	-0-	-1835	B	-15535	5425	3			N	-0-					-0-
10	7037	#	4637	-0-	-2400	B	-17935	4637	3			N	-0-					-0-
11	6150	N	3973	-0-	-2177	B	-17935	3973	3			N	-0-					-0-
12	5611	N	4595	-0-	-1016	B	-17935	4595	3			N	-0-					-0-
01	4650	N	4053	-0-	-597	B	-17935	4053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1028	-0-	-274 B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1151	-0-	-19 B	-0-	1151	3			N	-0-					-0-
10	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
11	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
*01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1075	-0-	-103 B	-0-	1075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
10	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1853	-0-	-1247 B	5615	1853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5615																	
09	3000	N	1975	-0-	-1025 B	4590	1975	3			N	-0-					-0-
10	3100	N	1980	-0-	-1120 B	3470	1980	3			N	-0-					-0-
11	3000	N	1679	-0-	-1321 B	2149	1679	3			N	-0-					-0-
12	3100	N	2087	-0-	-1013 B	1136	2087	3			N	-0-					-0-
*01	2927	N	1791	-0-	-1136 B	-0-	1791	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	120	-0-	-210 B	-0-	120	3			N	-0-					-0-
10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
11	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
*01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1454	-0-	-406 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1386	-0-	-174 B	-0-	1386	3			N	-0-					-0-
10	1612	N	1544	-0-	-68 B	-0-	1544	3			N	-0-					-0-
11	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
12	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
*01	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	766	-0-	-44 B	-0-	766	3			N	-0-					-0-
10	806	N	788	-0-	-18 B	-0-	788	3			N	-0-					-0-
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*01	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	367	-0-	-346 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	570	N	374	-0-	-196 B	-0-	374	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	3725	-0-	-336 B	-5698	3725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-1250	CANCELLED UNDERAGE ->		-4448										
09	3600	N	3516	-0-	-84 B	-1250	3516	3			N	-0-					-0-
10	3689	N	1791	-0-	-1898 B	-1250	1791	3			N	-0-					-0-
11	3600	N	3961	-0-	361 B	-889	3961	3			N	-0-					-0-
12	3627	N	-0-	-0-	-3627 B	-889					N	-0-					-0-
*01	1999	N	2888	-0-	889 B	-0-	2888	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1105	-0-	-352 B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1380	N	1370	-0-	-10 B	-0-	1370	3			N	-0-					-0-
10	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
*01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4239	R	2667	-0-	-1572 B	-0-	2667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4110	R	4110	-0-	-0- B	-0-	4110	3			N	-0-					-0-
10	4345	R	4345	-0-	-0- B	-0-	4345	3			N	-0-					-0-
11	3963	R	3963	-0-	-0- B	-0-	3963	3			N	-0-					-0-
12	4247	#	3340	-0-	-907 B	-907	3340	3			N	-0-					-0-
01	4340	#	3224	-0-	-1116 B	-2023	3224	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2130	N	2127	-0-	-3 B	-0-	2127	3			N	-0-					-0-
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
11	2160	N	2112	-0-	-48 B	-0-	2112	3			N	-0-					-0-
12	2201	N	2085	-0-	-116 B	-0-	2085	3			N	-0-					-0-
01	2201	N	2040	-0-	-161 B	-0-	2040	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
10	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
11	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
12	1550	N	1143	-0-	-407 B	-0-	1143	3			N	-0-					-0-
01	1550	N	855	-0-	-695 B	-0-	855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	545	-0-	-292 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	721	-0-	-29 B	-0-	721	3			N	-0-					-0-
10	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
01	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	605	-0-	-294 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-
10	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
01	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
10	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1519	N	1018	-0-	-501 B	-0-	1018	3			N	-0-					-0-
01	1581	N	720	-0-	-861 B	-0-	720	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
10	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
11	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-
12	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
01	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3180	-0-	-240 B	-0-	3180	3			N	-0-					-0-
10	3379	N	3097	-0-	-282 B	-0-	3097	3			N	-0-					-0-
11	3034	N	3034	-0-	-0- B	-0-	3034	3			N	-0-					-0-
12	3286	N	3018	-0-	-268 B	-0-	3018	3			N	-0-					-0-
01	3100	N	2863	-0-	-237 B	-0-	2863	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	807	-0-	-774 B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
10	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
11	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
12	1457	N	1392	-0-	-65 B	-0-	1392	3			N	-0-					-0-
*01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
01	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	929	-0-	-156 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
10	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
11	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
12	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	831	-0-	-254 B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	987	-0-	-33 B	-0-	987	3			N	-0-					-0-
10	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*01	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	715	-0-	-308 B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
11	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
*01	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1025	-0-	-370 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
10	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
*01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1124	-0-	-581 B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1447	-0-	-143 B	-0-	1447	3			N	-0-					-0-
10	1612	N	1528	-0-	-84 B	-0-	1528	3			N	-0-					-0-
11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
12	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
*01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1276	-0-	-274 B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1462	-0-	-8 B	-0-	1462	3			N	-0-					-0-
10	1519	N	1496	-0-	-23 B	-0-	1496	3			N	-0-					-0-
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
01	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1293	-0-	-102 B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1351	-0-	-29 B	-0-	1351	3			N	-0-					-0-
10	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*01	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	944	-0-	-296 B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
10	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
11	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
12	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*01	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	888	-0-	-290 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1073	-0-	-7 B	-0-	1073	3			N	-0-					-0-
10	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
11	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
12	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
01	1147	N	1097	-0-	-50 B	-0-	1097	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	942	-0-	-391 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1228	-0-	-2 B	-0-	1228	3			N	-0-					-0-
10	1271	N	1268	-0-	-3 B	-0-	1268	3			N	-0-					-0-
11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
12	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
01	1271	N	1255	-0-	-16 B	-0-	1255	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1117	-0-	-353 B	-0-	1117	3			N	-0-					-0-
10	1953	N	1698	-0-	-255 B	-0-	1698	3			N	-0-					-0-
11	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
12	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
*01	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	769	-0-	-254 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	733	-0-	-107 B	-0-	733	3			N	-0-					-0-
10	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
11	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
12	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	571	-0-	-204 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
10	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
01	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	827	-0-	-320 B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-
10	1085	N	1074	-0-	-11 B	-0-	1074	3			N	-0-					-0-
11	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
12	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
01	1085	N	1074	-0-	-11 B	-0-	1074	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	802	-0-	-283 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	877	-0-	-83 B	-0-	877	3			N	-0-					-0-
10	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
01	1054	N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	242	-0-	-316 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	261	-0-	-159 B	-0-	261	3			N	-0-					-0-
10	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-
11	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*01	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1722	-0-	-108 B	-0-	1722	3			N	-0-					-0-
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1770	N	1698	-0-	-72 B	-0-	1698	3			N	-0-					-0-
12	1767	N	1593	-0-	-174 B	-0-	1593	3			N	-0-					-0-
01	1767	N	1550	-0-	-217 B	-0-	1550	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1150	-0-	-183 B	-0-	1150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1078	-0-	-152 B	-0-	1078	3			N	-0-					-0-
10	1209	N	1148	-0-	-61 B	-0-	1148	3			N	-0-					-0-
11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
12	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
01	1147	N	1135	-0-	-12 B	-0-	1135	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
10	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*01	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	437	-0-	-13 B	-0-	437	3			N	-0-					-0-
10	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
11	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	994	-0-	-2168 B	-15432	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15082 CANCELLED UNDERAGE -> -350																	
09	750	N	915	-0-	165 B	-14917	915	3			N	-0-					-0-
10	682	N	928	-0-	246 B	-14671	928	3			N	-0-					-0-
11	960	N	806	-0-	-154 B	-14671	806	3			N	-0-					-0-
12	961	N	558	-0-	-403 B	-14671	558	3			N	-0-					-0-
01	930	N	531	-0-	-399 B	-14671	531	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	971	-0-	-19 B	-0-	971	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	682	-0-	-279 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
01	1054	N	1023	-0-	-31 B	-0-	1023	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1622	-0-	-486 B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1989	-0-	-111 B	-0-	1989	3			N	-0-					-0-
10	2139	N	1946	-0-	-193 B	-0-	1946	3			N	-0-					-0-
11	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
12	2046	N	1980	-0-	-66 B	-0-	1980	3			N	-0-					-0-
*01	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	724	-0-	-144 B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	826	-0-	-254 B	-0-	826	3			N	-0-					-0-
10	1147	N	1066	-0-	-81 B	-0-	1066	3			N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1773	-0-	-87 B	-0-	1773	3			N	-0-					-0-
10	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
11	1830	N	1741	-0-	-89 B	-0-	1741	3			N	-0-					-0-
12	1829	N	1516	-0-	-313 B	-0-	1516	3			N	-0-					-0-
01	1798	N	1460	-0-	-338 B	-0-	1460	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2454	-0-	-243 B	-0-	2454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2160	-0-	-180 B	-0-	2160	3			N	-0-					-0-
10	2418	N	2061	-0-	-357 B	-0-	2061	3			N	-0-					-0-
11	2370	N	1750	-0-	-620 B	-0-	1750	3			N	-0-					-0-
12	2232	N	539	-0-	-1693 B	-0-	539	3			N	-0-					-0-
01	2046	N	1511	-0-	-535 B	-0-	1511	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3716	N	3716	-0-	-0- B	-0-	3716	3			N	-0-					-0-
10	4092	N	1785	-0-	-2307 B	-0-	1785	3			N	-0-					-0-
11	3930	N	3850	-0-	-80 B	-0-	3850	3			N	-0-					-0-
12	3844	N	1804	-0-	-2040 B	-0-	1804	3			N	-0-					-0-
*01	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5269	N	5269	-0-	-0- B	-0-	5269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5132	N	5132	-0-	-0- B	-0-	5132	3			N	-0-					-0-
10	5738	N	5738	-0-	-0- B	-0-	5738	3			N	-0-					-0-
11	5365	N	5365	-0-	-0- B	-0-	5365	3			N	-0-					-0-
12	5301	N	4206	-0-	-1095 B	-0-	4206	3			N	-0-					-0-
01	5735	N	4777	-0-	-958 B	-0-	4777	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
10	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
11	990	N	955	-0-	-35 B	-0-	955	3			N	-0-					-0-
12	1023	N	847	-0-	-176 B	-0-	847	3			N	-0-					-0-
01	1023	N	886	-0-	-137 B	-0-	886	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	2895	-0-	-1259 B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4142	-0-	-178 B	-0-	4142	3			N	-0-					-0-
10	4402	N	4024	-0-	-378 B	-0-	4024	3			N	-0-					-0-
11	4029	N	4029	-0-	-0- B	-0-	4029	3			N	-0-					-0-
12	4278	N	3983	-0-	-295 B	-0-	3983	3			N	-0-					-0-
01	4030	N	3632	-0-	-398 B	-0-	3632	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1409	-0-	-389 B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1298	-0-	-202 B	-0-	1298	3			N	-0-					-0-
10	1457	N	1341	-0-	-116 B	-0-	1341	3			N	-0-					-0-
11	1350	N	1243	-0-	-107 B	-0-	1243	3			N	-0-					-0-
12	1333	N	956	-0-	-377 B	-0-	956	3			N	-0-					-0-
01	1333	N	754	-0-	-579 B	-0-	754	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
10	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
11	1830	N	1696	-0-	-134 B	-0-	1696	3			N	-0-					-0-
12	1798	N	3	-0-	-1795 B	-0-	3	3			N	-0-					-0-
01	1798	N	1281	-0-	-517 B	-0-	1281	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	852	-0-	-481 B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1176	-0-	-114 B	-0-	1176	3			N	-0-					-0-
10	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1333	N	1182	-0-	-151 B	-0-	1182	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
10	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
11	570	N	461	-0-	-109 B	-0-	461	3			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3198	N	3198	-0-	-0- B	-0-	3198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
10	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
11	3090	N	2982	-0-	-108 B	-0-	2982	3			N	-0-					-0-
12	3100	N	2118	-0-	-982 B	-0-	2118	3			N	-0-					-0-
01	3100	N	1417	-0-	-1683 B	-0-	1417	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1324	-0-	-195 B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
10	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
12	1705	N	1605	-0-	-100 B	-0-	1605	3			N	-0-					-0-
01	1643	N	1569	-0-	-74 B	-0-	1569	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	N	3836	-0-	-659 B	-0-	3836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	4626	-0-	-24 B	-0-	4626	3			N	-0-					-0-
10	4805	N	4687	-0-	-118 B	-0-	4687	3			N	-0-					-0-
11	4465	N	4465	-0-	-0- B	-0-	4465	3			N	-0-					-0-
12	4774	N	4460	-0-	-314 B	-0-	4460	3			N	-0-					-0-
01	4681	N	4422	-0-	-259 B	-0-	4422	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
10	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	806	N	742	-0-	-64 B	-0-	742	3			N	-0-					-0-
01	899	N	551	-0-	-348 B	-0-	551	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	3070	-0-	-154 B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3141	-0-	-99 B	-0-	3141	3			N	-0-					-0-
10	3317	N	3224	-0-	-93 B	-0-	3224	3			N	-0-					-0-
11	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
12	3255	N	3074	-0-	-181 B	-0-	3074	3			N	-0-					-0-
01	3224	N	3033	-0-	-191 B	-0-	3033	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-
10	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
11	3300	N	3026	-0-	-274 B	-0-	3026	3			N	-0-					-0-
12	3255	N	2840	-0-	-415 B	-0-	2840	3			N	-0-					-0-
01	3193	N	2498	-0-	-695 B	-0-	2498	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4268	R	2564	-0-	-1704 B	-0-	2564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	#	3133	-0-	-1037 B	-1037	3133	3			N	-0-					-0-
10	4309	#	3177	-0-	-1132 B	-2169	3177	3			N	-0-					-0-
11	4170	#	2850	-0-	-1320 B	-3489	2850	3			N	-0-					-0-
12	4309	#	2932	-0-	-1377 B	-4866	2932	3			N	-0-					-0-
01	4309	#	2707	-0-	-1602 B	-6468	2707	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	535	-0-	-302 B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1314	-0-	-1352 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1574	-0-	-946 B	-0-	1574	3			N	-0-					-0-
10	2604	N	1499	-0-	-1105 B	-0-	1499	3			N	-0-					-0-
11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
12	1612	N	1474	-0-	-138 B	-0-	1474	3			N	-0-					-0-
01	1488	N	1251	-0-	-237 B	-0-	1251	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	2174	-0-	-2011 B	-0-	2174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5460	N	1961	-0-	-3499 B	-0-	1961	3			N	-0-					-0-
10	3565	N	2299	-0-	-1266 B	-0-	2299	3			N	-0-					-0-
11	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
12	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
01	2294	N	2216	-0-	-78 B	-0-	2216	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1819	-0-	-165 B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1791	-0-	-69 B	-0-	1791	3			N	-0-					-0-
10	1860	N	1842	-0-	-18 B	-0-	1842	3			N	-0-					-0-
11	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
12	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
01	1829	N	1798	-0-	-31 B	-0-	1798	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1367	-0-	-1020 B	-0-	1367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2061	-0-	-189 B	-0-	2061	3			N	-0-					-0-
10	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
11	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
12	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
01	2480	N	2377	-0-	-103 B	-0-	2377	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	245	-0-	-220 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
10	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
01	1333	N	444	-0-	-889 B	-0-	444	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2114	-0-	-862	B	-0-	2114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2811	N	2811	-0-	-0-	B	-0-	2811	3			N	-0-					-0-
10	2939	N	2939	-0-	-0-	B	-0-	2939	3			N	-0-					-0-
11	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
12	2914	N	2797	-0-	-117	B	-0-	2797	3			N	-0-					-0-
01	2945	N	2532	-0-	-413	B	-0-	2532	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
10	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
11	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
12	1178	N	1077	-0-	-101	B	-0-	1077	3			N	-0-					-0-
*01	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2044	-0-	-436	B	-0-	2044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	2528	-0-	-322	B	-0-	2528	3			N	-0-					-0-
10	2914	N	2884	-0-	-30	B	-0-	2884	3			N	-0-					-0-
11	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
12	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
01	2883	N	2508	-0-	-375	B	-0-	2508	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3647	N	3647	-0-	-0-	B	-0-	3647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3454	N	3454	-0-	-0-	B	-0-	3454	3			N	-0-					-0-
10	3577	N	3577	-0-	-0-	B	-0-	3577	3			N	-0-					-0-
11	3540	N	3381	-0-	-159	B	-0-	3381	3			N	-0-					-0-
12	3565	N	3159	-0-	-406	B	-0-	3159	3			N	-0-					-0-
01	3565	N	2881	-0-	-684	B	-0-	2881	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	817	-0-	-206	B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	814	-0-	-746	B	-0-	814	3			N	-0-					-0-
10	1364	N	1306	-0-	-58	B	-0-	1306	3			N	-0-					-0-
11	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
01	1302	N	1186	-0-	-116	B	-0-	1186	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
12	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
10	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
11	1200	N	1098	-0-	-102 B	-0-	1098	3			N	-0-					-0-
12	1209	N	768	-0-	-441 B	-0-	768	3			N	-0-					-0-
01	1302	N	523	-0-	-779 B	-0-	523	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1086	-0-	-619 B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1437	-0-	-213 B	-0-	1437	3			N	-0-					-0-
10	1674	N	1579	-0-	-95 B	-0-	1579	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
01	1581	N	1564	-0-	-17 B	-0-	1564	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	997	-0-	-274 B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1172	-0-	-58 B	-0-	1172	3			N	-0-					-0-
10	1240	N	1216	-0-	-24 B	-0-	1216	3			N	-0-					-0-
11	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
12	1209	N	1150	-0-	-59 B	-0-	1150	3			N	-0-					-0-
01	1209	N	1112	-0-	-97 B	-0-	1112	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1959	-0-	-583 B	-0-	1959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2420	-0-	-130 B	-0-	2420	3			N	-0-					-0-
10	2604	N	2568	-0-	-36 B	-0-	2568	3			N	-0-					-0-
11	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
12	2511	N	2401	-0-	-110 B	-0-	2401	3			N	-0-					-0-
01	2573	N	2315	-0-	-258 B	-0-	2315	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
10	2108	N	2067	-0-	-41 B	-0-	2067	3			N	-0-					-0-
11	2160	N	1967	-0-	-193 B	-0-	1967	3			N	-0-					-0-
12	2139	N	1921	-0-	-218 B	-0-	1921	3			N	-0-					-0-
01	2077	N	1733	-0-	-344 B	-0-	1733	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1662	-0-	-48 B	-0-	1662	3			N	-0-					-0-
10	1736	N	1707	-0-	-29 B	-0-	1707	3			N	-0-					-0-
11	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
12	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-
01	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1382	-0-	-602 B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1827	-0-	-243 B	-0-	1827	3			N	-0-					-0-
10	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
11	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
12	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
01	2046	N	1828	-0-	-218 B	-0-	1828	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	892	-0-	-162 B	-0-	892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	990	-0-	-90 B	-0-	990	3			N	-0-					-0-
10	1085	N	1022	-0-	-63 B	-0-	1022	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	1023	N	661	-0-	-362 B	-0-	661	3			N	-0-					-0-
01	1023	N	769	-0-	-254 B	-0-	769	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	767	-0-	-380 B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1027	-0-	-53 B	-0-	1027	3			N	-0-					-0-
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
12	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
01	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1196	-0-	-509 B	-0-	1196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1615	-0-	-5 B	-0-	1615	3			N	-0-					-0-
10	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
01	1767	N	1650	-0-	-117 B	-0-	1650	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1389	-0-	-533 B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1377	-0-	-333 B	-0-	1377	3			N	-0-					-0-
10	1674	N	1442	-0-	-232 B	-0-	1442	3			N	-0-					-0-
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
01	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
10	868	N	842	-0-	-26 B	-0-	842	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5724	-0-	2624 B	2624	5724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					2624												
09	3000	N	1632	-0-	-1368 B	1256	1632	3			N	-0-					-0-
10	1256	N	-0-	-0-	-1256 B	-0-					N	-0-					-0-
11	5550	#	48	-0-	-5502 B	-5502	48	3			N	-0-					-0-
12	5735	#	76	-0-	-5659 B	-11161	76	3			N	-0-					-0-
01	5735	#	-0-	-0-	-5735 B	-16896					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
11	2100	N	1870	-0-	-230 B	-0-	1870	3			N	-0-					-0-
12	2077	N	444	-0-	-1633 B	-0-	444	3			N	-0-					-0-
01	1953	N	78	-0-	-1875 B	-0-	78	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
10	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
12	1581	N	1114	-0-	-467 B	-0-	1114	3			N	-0-					-0-
01	1736	N	526	-0-	-1210 B	-0-	526	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1939	-0-	-665 B	-0-	1939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2490	N	2447	-0-	-43 B	-0-	2447	3			N	-0-					-0-
10	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
11	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1107	-0-	-381 B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1410	N	1371	-0-	-39 B	-0-	1371	3			N	-0-					-0-
10	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1426	N	1423	-0-	-3 B	-0-	1423	3			N	-0-					-0-
01	1426	N	1395	-0-	-31 B	-0-	1395	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	916	-0-	-417 B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1260	N	1256	-0-	-4 B	-0-	1256	3			N	-0-					-0-
10	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
01	1426	N	1313	-0-	-113 B	-0-	1313	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	2702	-0-	-739 B	-0-	2702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3677	N	3677	-0-	-0- B	-0-	3677	3			N	-0-					-0-
10	4034	N	4034	-0-	-0- B	-0-	4034	3			N	-0-					-0-
11	3515	N	3515	-0-	-0- B	-0-	3515	3			N	-0-					-0-
12	4034	N	4034	-0-	-0- B	-0-	4034	3			N	-0-					-0-
01	4030	N	3849	-0-	-181 B	-0-	3849	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1939	-0-	-510 B	-0-	1939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2482	-0-	-68 B	-0-	2482	3			N	-0-					-0-
10	2604	N	2560	-0-	-44 B	-0-	2560	3			N	-0-					-0-
11	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
12	2573	N	2529	-0-	-44 B	-0-	2529	3			N	-0-					-0-
01	2573	N	2462	-0-	-111 B	-0-	2462	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2236	-0-	-616 B	-0-	2236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2916	-0-	-264 B	-0-	2916	3			N	-0-					-0-
10	3255	N	3077	-0-	-178 B	-0-	3077	3			N	-0-					-0-
11	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
12	3040	N	3040	-0-	-0- B	-0-	3040	3			N	-0-					-0-
01	3069	N	2946	-0-	-123 B	-0-	2946	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2636	-0-	-340 B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
10	3100	N	2887	-0-	-213 B	-0-	2887	3			N	-0-					-0-
11	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
12	3100	N	2885	-0-	-215 B	-0-	2885	3			N	-0-					-0-
01	2883	N	2804	-0-	-79 B	-0-	2804	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	N	6667	-0-	-1889 B	-0-	6667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8220	N	8001	-0-	-219 B	-0-	8001	3			N	-0-					-0-
10	8370	N	8342	-0-	-28 B	-0-	8342	3			N	-0-					-0-
11	7863	N	7863	-0-	-0- B	-0-	7863	3			N	-0-					-0-
12	8277	N	8061	-0-	-216 B	-0-	8061	3			N	-0-					-0-
01	8339	N	7828	-0-	-511 B	-0-	7828	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	961	N	673	-0-	-288 B	-0-	673	3			N	-0-					-0-
01	1023	N	549	-0-	-474 B	-0-	549	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1600	-0-	-384	B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1935	-0-	-135	B	-0-	1935	3			N	-0-					-0-
10	2108	N	2049	-0-	-59	B	-0-	2049	3			N	-0-					-0-
11	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-					-0-
12	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
01	2046	N	1955	-0-	-91	B	-0-	1955	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	952	-0-	-691	B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1358	-0-	-172	B	-0-	1358	3			N	-0-					-0-
10	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
11	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
12	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
01	1705	N	1526	-0-	-179	B	-0-	1526	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1582	-0-	-774	B	-0-	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2124	-0-	-36	B	-0-	2124	3			N	-0-					-0-
10	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					-0-
11	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-
12	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
01	2356	N	2227	-0-	-129	B	-0-	2227	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	751	-0-	-427	B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1177	-0-	-173	B	-0-	1177	3			N	-0-					-0-
10	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
11	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
12	1209	N	754	-0-	-455	B	-0-	754	3			N	-0-					-0-
01	1271	N	600	-0-	-671	B	-0-	600	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	940	-0-	-331	B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1104	-0-	-786	B	-0-	1104	3			N	-0-					-0-
10	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
11	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
12	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
01	1953	N	1603	-0-	-350	B	-0-	1603	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1491	-0-	-1020 B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1899	-0-	-681 B	-0-	1899	3			N	-0-					-0-
10	2697	N	2036	-0-	-661 B	-0-	2036	3			N	-0-					-0-
11	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
*01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	497	-0-	-278 B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	614	-0-	-76 B	-0-	614	3			N	-0-					-0-
10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548	#	5159	-0-	-4389 B	-12549	5159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12549																	
09	9240	#	6618	-0-	-2622 B	-15171	6618	3			N	-0-					-0-
10	9548	#	6238	-0-	-3310 B	-18481	6238	3			N	-0-					-0-
11	4980	N	5680	-0-	700 B	-17781	5680	3			N	-0-					-0-
12	6851	N	5380	-0-	-1471 B	-17781	5380	3			N	-0-					-0-
01	6231	N	5619	-0-	-612 B	-17781	5619	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	3003	-0-	1887 B	-243	3003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -243																	
09	2850	N	2790	-0-	-60 B	-0-	2790	3			N	-0-					-0-
10	3255	N	2339	-0-	-916 B	-0-	2339	3			N	-0-					-0-
11	2910	N	2483	-0-	-427 B	-0-	2483	3			N	-0-					-0-
12	2883	N	1330	-0-	-1553 B	-0-	1330	3			N	-0-					-0-
01	2325	N	2232	-0-	-93 B	-0-	2232	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	N	4234	-0-	-354 B	-0-	4234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4203	-0-	-207 B	-0-	4203	3			N	-0-					-0-
10	4402	N	4362	-0-	-40 B	-0-	4362	3			N	-0-					-0-
11	4146	N	4146	-0-	-0- B	-0-	4146	3			N	-0-					-0-
12	4388	N	4388	-0-	-0- B	-0-	4388	3			N	-0-					-0-
01	4371	N	4312	-0-	-59 B	-0-	4312	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3279	N	3279	-0-	-0- B	-0-	3279	3			N	-0-					-0-
10	2728	N	1188	-0-	-1540 B	-0-	1188	3			N	-0-					-0-
11	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
12	3379	N	587	-0-	-2792 B	-0-	587	3			N	-0-					-0-
01	1178	N	778	-0-	-400 B	-0-	778	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-
10	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
12	1054	N	1029	-0-	-25 B	-0-	1029	3			N	-0-					-0-
01	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1424	-0-	-376 B	-0-	1424	3			N	-0-					-0-
10	1643	N	1372	-0-	-271 B	-0-	1372	3			N	-0-					-0-
11	1680	N	1662	-0-	-18 B	-0-	1662	3			N	-0-					-0-
12	1457	N	1382	-0-	-75 B	-0-	1382	3			N	-0-					-0-
*01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3266	N	3266	-0-	-0- B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
10	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-
11	3150	N	3024	-0-	-126 B	-0-	3024	3			N	-0-					-0-
12	3007	N	2033	-0-	-974 B	-0-	2033	3			N	-0-					-0-
01	3038	N	1607	-0-	-1431 B	-0-	1607	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
10	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
11	3420	N	3051	-0-	-369 B	-0-	3051	3			N	-0-					-0-
12	3348	N	2586	-0-	-762 B	-0-	2586	3			N	-0-					-0-
01	3348	N	2197	-0-	-1151 B	-0-	2197	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4859	N	4859	-0-	-0- B	-0-	4859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-
10	4614	N	4614	-0-	-0- B	-0-	4614	3			N	-0-					-0-
11	4710	N	4496	-0-	-214 B	-0-	4496	3			N	-0-					-0-
12	4712	N	3453	-0-	-1259 B	-0-	3453	3			N	-0-					-0-
01	4619	N	2684	-0-	-1935 B	-0-	2684	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5235	N	5235	-0-	-0- B	-0-	5235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5340	N	5169	-0-	-171 B	-0-	5169	3			N	-0-					-0-
10	5395	N	5395	-0-	-0- B	-0-	5395	3			N	-0-					-0-
11	5070	N	4817	-0-	-253 B	-0-	4817	3			N	-0-					-0-
12	5601	N	5601	-0-	-0- B	-0-	5601	3			N	-0-					-0-
01	5394	N	4671	-0-	-723 B	-0-	4671	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3382	N	3382	-0-	-0- B	-0-	3382	3			N	-0-					-0-
10	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-
11	3570	N	3178	-0-	-392 B	-0-	3178	3			N	-0-					-0-
12	3503	N	2634	-0-	-869 B	-0-	2634	3			N	-0-					-0-
01	3472	N	2161	-0-	-1311 B	-0-	2161	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4882	N	4882	-0-	-0- B	-0-	4882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4390	-0-	-350 B	-0-	4390	3			N	-0-					-0-
10	4929	N	4574	-0-	-355 B	-0-	4574	3			N	-0-					-0-
11	4710	N	4500	-0-	-210 B	-0-	4500	3			N	-0-					-0-
12	4834	N	4834	-0-	-0- B	-0-	4834	3			N	-0-					-0-
*01	5242	N	5242	-0-	-0- B	-0-	5242	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6988	N	6988	-0-	-0- B	-0-	6988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6353	N	6353	-0-	-0- B	-0-	6353	3			N	-0-					-0-
10	7130	N	5620	-0-	-1510 B	-0-	5620	3			N	-0-					-0-
11	6767	N	6767	-0-	-0- B	-0-	6767	3			N	-0-					-0-
12	6572	N	3600	-0-	-2972 B	-0-	3600	3			N	-0-					-0-
01	5611	N	1363	-0-	-4248 B	-0-	1363	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8952	N	8952	-0-	-0- B	-0-	8952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7706	N	7706	-0-	-0- B	-0-	7706	3			N	-0-					-0-
10	8525	N	6865	-0-	-1660 B	-0-	6865	3			N	-0-					-0-
11	8670	N	7991	-0-	-679 B	-0-	7991	3			N	-0-					-0-
12	7967	N	4226	-0-	-3741 B	-0-	4226	3			N	-0-					-0-
01	6851	N	2037	-0-	-4814 B	-0-	2037	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4807	N	4807	-0-	-0- B	-0-	4807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	4168	-0-	-932 B	-0-	4168	3			N	-0-					-0-
10	5239	N	2752	-0-	-2487 B	-0-	2752	3			N	-0-					-0-
11	4650	N	3908	-0-	-742 B	-0-	3908	3			N	-0-					-0-
12	4309	N	2167	-0-	-2142 B	-0-	2167	3			N	-0-					-0-
*01	4582	N	4582	-0-	-0- B	-0-	4582	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
10	496	N	393	-0-	-103 B	-0-	393	3			N	-0-					-0-
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
*01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	279	N	52	-0-	-227 B	-0-	52	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2873	-0-	-37 B	-0-	2873	3			N	-0-					-0-
10	4036	N	4036	-0-	-0- B	-0-	4036	3			N	-0-					-0-
11	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
12	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
01	4030	N	3573	-0-	-457 B	-0-	3573	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3094	N	3094	-0-	-0- B	-0-	3094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2771	-0-	-469 B	-0-	2771	3			N	-0-					-0-
10	3038	N	2758	-0-	-280 B	-0-	2758	3			N	-0-					-0-
11	3000	N	2910	-0-	-90 B	-0-	2910	3			N	-0-					-0-
12	2852	N	2793	-0-	-59 B	-0-	2793	3			N	-0-					-0-
*01	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
10	2542	N	1800	-0-	-742 B	-0-	1800	3			N	-0-					-0-
11	2610	N	2433	-0-	-177 B	-0-	2433	3			N	-0-					-0-
12	2232	N	614	-0-	-1618 B	-0-	614	3			N	-0-					-0-
*01	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2553	-0-	-177 B	-0-	2553	3			N	-0-					-0-
10	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
11	2580	N	2496	-0-	-84 B	-0-	2496	3			N	-0-					-0-
12	2635	N	2482	-0-	-153 B	-0-	2482	3			N	-0-					-0-
01	2604	N	2319	-0-	-285 B	-0-	2319	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1642	-0-	-125 B	-0-	1642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
10	2077	N	1845	-0-	-232 B	-0-	1845	3			N	-0-					-0-
11	1590	N	1536	-0-	-54 B	-0-	1536	3			N	-0-					-0-
12	2139	N	1238	-0-	-901 B	-0-	1238	3			N	-0-					-0-
*01	3100	N	3395	-0-	295 B	295	3395	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5291	N	5291	-0-	-0- B	-0-	5291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4684	N	4684	-0-	-0- B	-0-	4684	3			N	-0-					-0-
10	5053	N	2912	-0-	-2141 B	-0-	2912	3			N	-0-					-0-
11	5130	N	4930	-0-	-200 B	-0-	4930	3			N	-0-					-0-
12	4836	N	1709	-0-	-3127 B	-0-	1709	3			N	-0-					-0-
*01	4144	N	4144	-0-	-0- B	-0-	4144	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2198	-0-	-202 B	-0-	2198	3			N	-0-					-0-
10	2418	N	2041	-0-	-377 B	-0-	2041	3			N	-0-					-0-
11	2460	N	2202	-0-	-258 B	-0-	2202	3			N	-0-					-0-
12	2263	N	1936	-0-	-327 B	-0-	1936	3			N	-0-					-0-
*01	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3235	N	3235	-0-	-0- B	-0-	3235	3			N	-0-					-0-
10	3255	N	2418	-0-	-837 B	-0-	2418	3			N	-0-					-0-
11	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
12	3348	N	2818	-0-	-530 B	-0-	2818	3			N	-0-					-0-
*01	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401	N	8065	-0-	-336 B	-0-	8065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8280	N	7157	-0-	-1123 B	-0-	7157	3			N	-0-					-0-
10	7874	N	7610	-0-	-264 B	-0-	7610	3			N	-0-					-0-
11	7800	N	7041	-0-	-759 B	-0-	7041	3			N	-0-					-0-
12	7409	N	6048	-0-	-1361 B	-0-	6048	3			N	-0-					-0-
01	7595	N	5158	-0-	-2437 B	-0-	5158	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
10	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2787	-0-	-273 B	-0-	2787	3			N	-0-					-0-
10	3379	N	2379	-0-	-1000 B	-0-	2379	3			N	-0-					-0-
11	2940	N	2786	-0-	-154 B	-0-	2786	3			N	-0-					-0-
12	2883	N	1259	-0-	-1624 B	-0-	1259	3			N	-0-					-0-
*01	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8061	N	8061	-0-	-0- B	-0-	8061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8220	N	6640	-0-	-1580 B	-0-	6640	3			N	-0-					-0-
10	7120	N	7120	-0-	-0- B	-0-	7120	3			N	-0-					-0-
11	7800	N	6873	-0-	-927 B	-0-	6873	3			N	-0-					-0-
12	6851	N	6085	-0-	-766 B	-0-	6085	3			N	-0-					-0-
01	7130	N	4580	-0-	-2550 B	-0-	4580	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2052	-0-	-618 B	-0-	2052	3			N	-0-					-0-
10	2573	N	2014	-0-	-559 B	-0-	2014	3			N	-0-					-0-
11	2280	N	2131	-0-	-149 B	-0-	2131	3			N	-0-					-0-
12	2108	N	2106	-0-	-2 B	-0-	2106	3			N	-0-					-0-
01	2015	N	1855	-0-	-160 B	-0-	1855	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3874	N	3874	-0-	-0- B	-0-	3874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	3579	-0-	-381 B	-0-	3579	3			N	-0-					-0-
10	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
11	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-
12	3689	N	1084	-0-	-2605 B	-0-	1084	3			N	-0-					-0-
*01	4366	N	4366	-0-	-0- B	-0-	4366	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9121	N	9121	-0-	-0- B	-0-	9121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8880	N	8473	-0-	-407 B	-0-	8473	3			N	-0-					-0-
10	9610	N	7063	-0-	-2547 B	-0-	7063	3			N	-0-					-0-
11	8820	N	8223	-0-	-597 B	-0-	8223	3			N	-0-					-0-
12	8742	N	4109	-0-	-4633 B	-0-	4109	3			N	-0-					-0-
*01	9432	N	9432	-0-	-0- B	-0-	9432	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4095	N	4095	-0-	-0- B	-0-	4095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3708	N	3708	-0-	-0- B	-0-	3708	3			N	-0-					-0-
10	4371	N	3830	-0-	-541 B	-0-	3830	3			N	-0-					-0-
11	3960	N	3840	-0-	-120 B	-0-	3840	3			N	-0-					-0-
12	3844	N	2092	-0-	-1752 B	-0-	2092	3			N	-0-					-0-
01	3844	N	3598	-0-	-246 B	-0-	3598	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	N	5052	-0-	309 B	-4768	5052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4768																	
09	5400	N	4910	-0-	-490 B	-0-	4910	3			N	-0-					-0-
10	4991	N	4810	-0-	-181 B	-0-	4810	3			N	-0-					-0-
11	4890	N	4454	-0-	-436 B	-0-	4454	3			N	-0-					-0-
12	5084	N	3172	-0-	-1912 B	-0-	3172	3			N	-0-					-0-
01	4805	N	3915	-0-	-890 B	-0-	3915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	N	5105	-0-	-1777 B	-8137	5105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-8137											
09	6520	N	6520	-0-	-0- B	-0-	6520	3			N	-0-					-0-
10	6410	N	6410	-0-	-0- B	-0-	6410	3			N	-0-					-0-
11	6193	N	6193	-0-	-0- B	-0-	6193	3			N	-0-					-0-
12	6727	N	4942	-0-	-1785 B	-0-	4942	3			N	-0-					-0-
01	6417	N	6295	-0-	-122 B	-0-	6295	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	N	6295	-0-	1149 B	-10944	6295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-10944											
09	5710	N	5710	-0-	-0- B	-0-	5710	3			N	-0-					-0-
10	6038	N	6038	-0-	-0- B	-0-	6038	3			N	-0-					-0-
11	6090	N	5705	-0-	-385 B	-0-	5705	3			N	-0-					-0-
12	5890	N	4353	-0-	-1537 B	-0-	4353	3			N	-0-					-0-
01	6045	N	4775	-0-	-1270 B	-0-	4775	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	N	7854	-0-	-82 B	-9859	7854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-9859											
09	7320	N	6994	-0-	-326 B	-0-	6994	3			N	-0-					-0-
10	7435	N	7435	-0-	-0- B	-0-	7435	3			N	-0-					-0-
11	7590	N	6939	-0-	-651 B	-0-	6939	3			N	-0-					-0-
12	7223	N	6456	-0-	-767 B	-0-	6456	3			N	-0-					-0-
01	7440	N	4252	-0-	-3188 B	-0-	4252	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	N	4791	-0-	-1130 B	-11252	4791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-11252											
09	5460	N	4246	-0-	-1214 B	-0-	4246	3			N	-0-					-0-
10	4836	N	4438	-0-	-398 B	-0-	4438	3			N	-0-					-0-
11	4650	N	4335	-0-	-315 B	-0-	4335	3			N	-0-					-0-
12	4402	N	3225	-0-	-1177 B	-0-	3225	3			N	-0-					-0-
01	4433	N	3438	-0-	-995 B	-0-	3438	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	2240	-0-	-1046 B	-311	2240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-311														
09	3000	N	3114	-0-	114 B	-197	3114	3			N	-0-					-0-
10	2976	N	2931	-0-	-45 B	-197	2931	3			N	-0-					-0-
11	2160	N	2247	-0-	87 B	-110	2247	3			N	-0-					-0-
12	3224	N	2336	-0-	-888 B	-110	2336	3			N	-0-					-0-
01	2945	N	2601	-0-	-344 B	-110	2601	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2460	N	2201	-0-	-259 B	-0-	2201	3			N	-0-					-0-
10	2356	N	1729	-0-	-627 B	-0-	1729	3			N	-0-					-0-
11	2310	N	1943	-0-	-367 B	-0-	1943	3			N	-0-					-0-
12	2263	N	2169	-0-	-94 B	-0-	2169	3			N	-0-					-0-
*01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	#	3183	-0-	-258 B	-4249	3183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4249																	
09	3330	#	2500	-0-	-830 B	-5079	2500	3			N	-0-					-0-
10	3441	#	2365	-0-	-1076 B	-6155	2365	3			N	-0-					-0-
11	3240	#	2927	-0-	-313 B	-6468	2927	3			N	-0-					-0-
12	2573	N	1950	-0-	-623 B	-6468	1950	3			N	-0-					-0-
01	2356	N	2272	-0-	-84 B	-6468	2272	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
10	3937	N	3062	-0-	-875 B	-0-	3062	3			N	-0-					-0-
11	3570	N	3378	-0-	-192 B	-0-	3378	3			N	-0-					-0-
12	3596	N	-0-	-0-	-3596 B	-0-					N	-0-					-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
11	630	N	586	-0-	-44 B	-0-	586	2			N	-0-					-0-
12	620	N	477	-0-	-143 B	-0-	477	2			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	579	-0-	-41 B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
10	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
11	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
11	720	N	658	-0-	-62 B	-0-	658	2			N	-0-					-0-
12	744	N	444	-0-	-300 B	-0-	444	2			N	-0-					-0-
01	682	N	285	-0-	-397 B	-0-	285	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
10	558	N	505	-0-	-53	B	-0-	505	2			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
12	434	N	388	-0-	-46	B	-0-	388	2			N	-0-					-0-
01	496	N	344	-0-	-152	B	-0-	344	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	936	-0-	-118	B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1067	-0-	-193	B	-0-	1067	2			N	-0-					-0-
10	1116	N	1094	-0-	-22	B	-0-	1094	2			N	-0-					-0-
11	1167	N	1167	-0-	-0-	B	-0-	1167	2			N	-0-					-0-
12	1116	N	979	-0-	-137	B	-0-	979	2			N	-0-					-0-
01	1085	N	876	-0-	-209	B	-0-	876	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0-	B	-0-	1647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1441	-0-	-359	B	-0-	1441	2			N	-0-					-0-
10	1860	N	1524	-0-	-336	B	-0-	1524	2			N	-0-					-0-
11	1590	N	1551	-0-	-39	B	-0-	1551	2			N	-0-					-0-
12	1488	N	1486	-0-	-2	B	-0-	1486	2			N	-0-					-0-
01	1519	N	1385	-0-	-134	B	-0-	1385	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1101	-0-	-639	B	-0-	1101	2			N	-0-					-0-
10	372	N	213	-0-	-159	B	-0-	213	2			N	-0-					-0-
11	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
12	1147	N	562	-0-	-585	B	-0-	562	2			N	-0-					-0-
*01	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4510	N	4510	-0-	-0-	B	-0-	4510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10440	N	6609	-0-	-3831	B	-0-	6609	2			N	-0-					-0-
10	2170	N	1275	-0-	-895	B	-0-	1275	2			N	-0-					-0-
11	5233	N	5233	-0-	-0-	B	-0-	5233	2			N	-0-					-0-
12	6820	N	3374	-0-	-3446	B	-0-	3374	2			N	-0-					-0-
*01	1816	N	1816	-0-	-0-	B	-0-	1816	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	#	5347	-0-	-636	B	-49282	5347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -46118 CANCELLED UNDERAGE -> -3164																		
09	0	N	4355	-0-	4355	B	-41763	4355	2			N	-0-					-0-
10	3503	N	1442	-0-	-2061	B	-41763	1442	2			N	-0-					-0-
11	5160	N	3922	-0-	-1238	B	-41763	3922	2			N	-0-					-0-
12	4495	N	5204	-0-	709	B	-41054	5204	2			N	-0-					-0-
01	1457	N	2265	-0-	808	B	-40246	2265	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
10	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
11	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
*12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
*10	746	N	746	-0-	-0-	B	-0-					N	-0-					-0-
*11	255	N	255	-0-	-0-	B	-0-					N	-0-					-0-
12	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1010	N	1010	-0-	-0-	B	-0-	1010	2			N	-0-					-0-
*10	975	N	975	-0-	-0-	B	-0-					N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-					N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
*10	585	N	585	-0-	-0- B	-0-					N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-					N	-0-					-0-
12	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0- B	-0-	1672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-
*10	1654	N	1654	-0-	-0- B	-0-					N	-0-					-0-
*11	236	N	236	-0-	-0- B	-0-					N	-0-					-0-
12	1674	N	NO RPT	-0-	-1674 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
*10	983	N	983	-0-	-0- B	-0-					N	-0-					-0-
*11	365	N	365	-0-	-0- B	-0-					N	-0-					-0-
12	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1290	-0-	-360 B	-0-	1290	2			N	-0-					-0-
*10	1044	N	1044	-0-	-0- B	-0-					N	-0-					-0-
*11	606	N	606	-0-	-0- B	-0-					N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	N	2242	-0-	-0- B	-0-	2242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
*10	1291	N	1291	-0-	-0- B	-0-					N	-0-					-0-
*11	460	N	460	-0-	-0- B	-0-					N	-0-					-0-
12	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1574	-0-	-706 B	-0-	1574	2			N	-0-					-0-
*10	914	N	914	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	654	-0-	654	B	654					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	654					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	654					N	NO RPT					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	N	2318	-0-	-0-	B	-0-	2318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	1923	-0-	-567	B	-0-	1923	2			N	-0-					-0-
*10	988	N	988	-0-	-0-	B	-0-					N	-0-					-0-
*11	1650	N	1650	-0-	-0-	B	-0-					N	-0-					-0-
12	1984	N	NO RPT	-0-	-1984	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5752	N	5752	-0-	-0-	B	-0-	5752	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5892	N	5892	-0-	-0-	B	-0-	5892	2			N	-0-					-0-
*10	5067	N	5067	-0-	-0-	B	-0-					N	-0-					-0-
*11	658	N	658	-0-	-0-	B	-0-					N	-0-					-0-
12	6076	N	NO RPT	-0-	-6076	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2727	N	2727	-0-	-0-	B	-0-	2727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2426	-0-	-484	B	-0-	2426	2			N	-0-					-0-
*10	2186	N	2186	-0-	-0-	B	-0-					N	-0-					-0-
*11	190	N	190	-0-	-0-	B	-0-					N	-0-					-0-
12	2511	N	NO RPT	-0-	-2511	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	572	-0-	-328	B	-0-	572	2			N	-0-					-0-
*10	630	N	630	-0-	-0-	B	-0-					N	-0-					-0-
*11	1522	N	1522	-0-	-0-	B	-0-					N	-0-					-0-
12	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5564	N	5564	-0-	-0-	B	-0-	5564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5014	N	5014	-0-	-0-	B	-0-	5014	2			N	-0-					-0-
*10	1829	N	1829	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	5177	N	NO RPT	-0-	-5177	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	363	N	363	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1067	-0-	-283 B	-0-	1067	2			N	-0-					-0-
*10	473	N	473	-0-	-0- B	-0-					N	-0-					-0-
*11	632	N	632	-0-	-0- B	-0-					N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2312	N	2312	-0-	-0- B	-0-	2312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2021	N	2021	-0-	-0- B	-0-	2021	2			N	-0-					-0-
*10	1501	N	1501	-0-	-0- B	-0-					N	-0-					-0-
*11	1379	N	1379	-0-	-0- B	-0-					N	-0-					-0-
12	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5560	N	5560	-0-	-0- B	-0-	5560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	4754	-0-	-346 B	-0-	4754	2			N	-0-					-0-
*10	4392	N	4392	-0-	-0- B	-0-					N	-0-					-0-
*11	601	N	601	-0-	-0- B	-0-					N	-0-					-0-
12	4898	N	NO RPT	-0-	-4898 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2128	-0-	-662 B	-0-	2128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1975	-0-	-305 B	-0-	1975	2			N	-0-					-0-
*10	1097	N	1097	-0-	-0- B	-0-					N	-0-					-0-
*11	588	N	588	-0-	-0- B	-0-					N	-0-					-0-
12	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	N	1738	-0-	-0- B	-0-	1738	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
*10	1216	N	1216	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	118	-0-	118 B	118					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	118					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	118					N	NO RPT					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*10	204	N	204	-0-	-0- B	-0-					N	-0-					-0-
*11	882	N	882	-0-	-0- B	-0-					N	-0-					-0-
12	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3369	N	3369	-0-	-0- B	-0-	3369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2771	N	2771	-0-	-0- B	-0-	2771	2			N	-0-					-0-
*10	1749	N	1749	-0-	-0- B	-0-					N	-0-					-0-
*11	1184	N	1184	-0-	-0- B	-0-					N	-0-					-0-
12	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3999	-0-	-0- B	-0-	3999	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3887	N	3887	-0-	-0- B	-0-	3887	2			N	-0-					-0-
*10	3268	N	3268	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	4030	N	NO RPT	-0-	-4030 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	154	-0-	-356 B	-0-	154	2			N	-0-					-0-
*10	148	N	148	-0-	-0- B	-0-					N	-0-					-0-
*11	1060	N	1060	-0-	-0- B	-0-					N	-0-					-0-
12	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4167	N	4167	-0-	-0- B	-0-	4167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3644	N	3644	-0-	-0- B	-0-	3644	2			N	-0-					-0-
*10	2062	N	2062	-0-	-0- B	-0-					N	-0-					-0-
*11	626	N	626	-0-	-0- B	-0-					N	-0-					-0-
12	3751	N	NO RPT	-0-	-3751 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2227	N	2227	-0-	-0- B	-0-	2227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2056	N	2056	-0-	-0- B	-0-	2056	2			N	-0-					-0-
*10	1761	N	1761	-0-	-0- B	-0-					N	-0-					-0-
*11	351	N	351	-0-	-0- B	-0-					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
*10	774	N	774	-0-	-0- B	-0-					N	-0-					-0-
*11	901	N	901	-0-	-0- B	-0-					N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3147	N	3147	-0-	-0- B	-0-	3147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2772	-0-	-198 B	-0-	2772	2			N	-0-					-0-
*10	1245	N	1245	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2852	N	NO RPT	-0-	-2852 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1839	-0-	-83 B	-0-	1839	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	167	-0-	-2383 B	-0-	167	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-					N	-0-					-0-
12	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	869	-0-	-61 B	-0-	869	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
*10	1270	N	1270	-0-	-0- B	-0-	23	9			N	21					21
*11	1633	N	1633	-0-	-0- B	-0-	11	9			N	10					31
*12	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					31
*01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					31

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2371	N	2371	-0-	-0- B	-0-	2371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2058	N	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-
*10	1157	N	1157	-0-	-0- B	-0-					N	-0-					-0-
*11	2429	N	2429	-0-	-0- B	-0-					N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9222	N	9222	-0-	-0- B	-0-	9222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8466	N	8466	-0-	-0- B	-0-	8466	2			N	-0-					-0-
*10	4478	N	4478	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	8742	N	NO RPT	-0-	-8742 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1215	-0-	-87 B	-0-	1215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
*10	725	N	725	-0-	-0- B	-0-					N	-0-					-0-
*11	1214	N	1214	-0-	-0- B	-0-					N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
*10	516	N	516	-0-	-0- B	-0-					N	-0-					-0-
*11	294	N	294	-0-	-0- B	-0-					N	-0-					-0-
12	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3024	N	3024	-0-	-0- B	-0-	3024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2399	N	2399	-0-	-0- B	-0-	2399	2			N	-0-					-0-
*10	1271	N	1271	-0-	-0- B	-0-					N	-0-					-0-
*11	944	N	944	-0-	-0- B	-0-					N	-0-					-0-
12	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	706	-0-	-584 B	-0-	706	2			N	-0-					-0-
*10	431	N	431	-0-	-0- B	-0-					N	-0-					-0-
*11	308	N	308	-0-	-0- B	-0-					N	-0-					-0-
12	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1405	-0-	-725 B	-0-	1405	2			N	-0-					-0-
*10	818	N	818	-0-	-0- B	-0-					N	-0-					-0-
*11	517	N	517	-0-	-0- B	-0-					N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1929	-0-	-471 B	-0-	1929	2			N	-0-					-0-
*10	1091	N	1091	-0-	-0- B	-0-					N	-0-					-0-
*11	678	N	678	-0-	-0- B	-0-					N	-0-					-0-
12	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2439	-0-	-171 B	-0-	2439	2			N	-0-					-0-
*10	1502	N	1502	-0-	-0- B	-0-					N	-0-					-0-
*11	737	N	737	-0-	-0- B	-0-					N	-0-					-0-
12	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4139	N	4139	-0-	-0- B	-0-	4139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4061	N	4061	-0-	-0- B	-0-	4061	2			N	-0-					-0-
*10	3070	N	3070	-0-	-0- B	-0-					N	-0-					-0-
*11	1106	N	1106	-0-	-0- B	-0-					N	-0-					-0-
12	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2897	N	2897	-0-	-0- B	-0-	2897	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2225	N	2225	-0-	-0- B	-0-	2225	2			N	-0-					-0-
*10	1597	N	1597	-0-	-0- B	-0-					N	-0-					-0-
*11	1087	N	1087	-0-	-0- B	-0-					N	-0-					-0-
12	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1394	-0-	-590 B	-0-	1394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1337	-0-	-283 B	-0-	1337	2			N	-0-					-0-
*10	1203	N	1203	-0-	-0- B	-0-					N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	B	-0-	977	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	858	-0-	-192	B	-0-	858	2			N	-0-					-0-
*10	396	N	396	-0-	-0-	B	-0-					N	-0-					-0-
*11	270	N	270	-0-	-0-	B	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4136	N	4136	-0-	-0-	B	-0-	4136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	3801	-0-	-729	B	-0-	3801	2			N	-0-					-0-
*10	2311	N	2311	-0-	-0-	B	-0-					N	-0-					-0-
*11	1202	N	1202	-0-	-0-	B	-0-					N	-0-					-0-
12	3937	N	-0-	-0-	-3937	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7856	N	7856	-0-	-0-	B	-0-	7856	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6449	N	6449	-0-	-0-	B	-0-	6449	2			N	-0-					-0-
*10	4095	N	4095	-0-	-0-	B	-0-					N	-0-					-0-
*11	2130	N	2130	-0-	-0-	B	-0-					N	-0-					-0-
12	6665	N	-0-	-0-	-6665	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13212	N	13212	-0-	-0-	B	-0-	13212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10878	N	10878	-0-	-0-	B	-0-	10878	2			N	-0-					-0-
*10	6756	N	6756	-0-	-0-	B	-0-					N	-0-					-0-
*11	3596	N	3596	-0-	-0-	B	-0-					N	-0-					-0-
12	11253	N	-0-	-0-	-11253	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2516	N	2516	-0-	-0-	B	-0-	2516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	2189	-0-	-1561	B	-0-	2189	2			N	-0-					-0-
*10	940	N	940	-0-	-0-	B	-0-					N	-0-					-0-
*11	907	N	907	-0-	-0-	B	-0-					N	-0-					-0-
12	2263	N	-0-	-0-	-2263	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3751	-0-	-0- B	-0-	3751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3389	-0-	-751 B	-0-	3389	2			N	-0-					-0-
*10	2491	N	2491	-0-	-0- B	-0-					N	-0-					-0-
*11	890	N	890	-0-	-0- B	-0-					N	-0-					-0-
12	3503	N	-0-	-0-	-3503 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2936	N	2936	-0-	-0- B	-0-	2936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	2586	-0-	-714 B	-0-	2586	2			N	-0-					-0-
*10	1366	N	1366	-0-	-0- B	-0-					N	-0-					-0-
*11	862	N	862	-0-	-0- B	-0-					N	-0-					-0-
12	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1757	N	1757	-0-	-0- B	-0-	1757	2			N	-0-					-0-
*10	1439	N	1439	-0-	-0- B	-0-					N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-					N	-0-					-0-
*12	3100	N	3431	-0-	331 B	331					N	-0-					-0-
*01	3003	N	2672	-0-	-331 B	-0-	2	9			N	2					2

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2077	-0-	-0- B	-0-	2077	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1853	-0-	-547 B	-0-	1853	2			N	-0-					-0-
*10	1538	N	1538	-0-	-0- B	-0-					N	-0-					-0-
*11	529	N	529	-0-	-0- B	-0-					N	-0-					-0-
12	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3750	N	3750	-0-	-0- B	-0-	3750	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	3427	-0-	-1223 B	-0-	3427	2			N	-0-					-0-
*10	3130	N	3130	-0-	-0- B	-0-					N	-0-					-0-
*11	953	N	953	-0-	-0- B	-0-					N	-0-					-0-
12	3534	N	-0-	-0-	-3534 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	2469	-0-	-879 B	-0-	2469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2264	-0-	-586 B	-0-	2264	2			N	-0-					-0-
*10	1999	N	1999	-0-	-0- B	-0-					N	-0-					-0-
*11	604	N	604	-0-	-0- B	-0-					N	-0-					-0-
12	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4628	N	4628	-0-	-0- B	-0-	4628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4322	N	4322	-0-	-0- B	-0-	4322	2			N	-0-					-0-
*10	3549	N	3549	-0-	-0- B	-0-					N	-0-					-0-
*11	1191	N	1191	-0-	-0- B	-0-					N	-0-					-0-
12	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2500	-0-	-352 B	-0-	2500	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2270	-0-	-820 B	-0-	2270	2			N	-0-					-0-
*10	2258	N	2258	-0-	-0- B	-0-					N	-0-					-0-
*11	646	N	646	-0-	-0- B	-0-					N	-0-					-0-
12	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					-0-
*10	820	N	820	-0-	-0- B	-0-					N	-0-					-0-
*11	286	N	286	-0-	-0- B	-0-					N	-0-					-0-
12	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	408	-0-	-72 B	-0-	408	2			N	-0-					-0-
10	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	708	-0-	-67 B	-0-	708	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	689	-0-	-91 B	-0-	689	2			N	-0-					-0-
10	744	N	708	-0-	-36 B	-0-	708	2			N	-0-					-0-
11	690	N	677	-0-	-13 B	-0-	677	2			N	-0-					-0-
12	713	N	626	-0-	-87 B	-0-	626	2			N	-0-					-0-
01	713	N	531	-0-	-182 B	-0-	531	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2236	N	2236	-0-	-0- B	-0-	2236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1916	-0-	-184 B	-0-	1916	2			N	-0-					-0-
10	2170	N	2105	-0-	-65 B	-0-	2105	2			N	-0-					-0-
11	2218	N	2218	-0-	-0- B	-0-	2218	2			N	-0-					-0-
12	2462	N	2462	-0-	-0- B	-0-	2462	2			N	-0-					-0-
*01	2560	N	2560	-0-	-0- B	-0-	2560	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	995	-0-	-276 B	-0-	130	1	865	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1217	N	1217	-0-	-0- B	-0-	130	1	1087	2	N	-0-					-0-
10	1240	N	1205	-0-	-35 B	-0-	130	1	1075	2	N	-0-					-0-
11	968	N	968	-0-	-0- B	-0-	130	1	838	2	N	-0-					-0-
12	1271	N	1209	-0-	-62 B	-0-	130	1	1079	2	N	-0-					-0-
01	1209	N	679	-0-	-530 B	-0-	130	1	549	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
01	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	113	-0-	113 B	629	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 629																	
09	742	N	113	-0-	-629 B	-0-	113	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124	N	57	-0-	-67 B	-0-	57	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
12	341	N	213	-0-	-128 B	-0-	213	3			N	-0-					-0-
01	310	N	191	-0-	-119 B	-0-	191	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	403	N	229	-0-	-174 B	-0-	229	3			N	-0-					-0-
01	403	N	212	-0-	-191 B	-0-	212	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	415	-0-	-35 B	-0-	415	3			N	-0-					-0-
10	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	434	N	314	-0-	-120 B	-0-	314	3			N	-0-					-0-
01	434	N	276	-0-	-158 B	-0-	276	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2017 - PLUGGED 01/23/17

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
10	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
11	960	N	913	-0-	-47 B	-0-	913	3			N	-0-					-0-
12	961	N	679	-0-	-282 B	-0-	679	3			N	-0-					-0-
01	961	N	606	-0-	-355 B	-0-	606	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	831	-0-	-161 B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	797	-0-	-163 B	-0-	797	3			N	-0-					-0-
10	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
11	810	N	723	-0-	-87 B	-0-	723	3			N	-0-					-0-
12	837	N	763	-0-	-74 B	-0-	763	3			N	-0-					-0-
01	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4860	N	3266	-0-	-1594 B	-0-	3266	3			N	-0-					-0-
10	5518	N	3458	-0-	-2060 B	-0-	3458	3			N	-0-					-0-
11	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-
12	4482	N	4482	-0-	-0- B	-0-	4482	3			N	-0-					-0-
*01	5286	N	5286	-0-	-0- B	-0-	5286	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/17/2016 - PLUGGED 09/17/16																	

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1576	-0-	-254 B	-0-	1576	3			N	-0-					-0-
10	1798	N	1127	-0-	-671 B	-0-	1127	3			N	-0-					-0-
11	2340	N	581	-0-	-1759 B	-0-	581	3			N	-0-					-0-
12	1643	N	736	-0-	-907 B	-0-	736	3			N	-0-					-0-
*01	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	504	-0-	-486 B	-0-	504	3			N	-0-					-0-
10	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
01	837	N	633	-0-	-204 B	-0-	633	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
10	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
11	1680	N	1606	-0-	-74 B	-0-	1606	3			N	-0-					-0-
12	1674	N	1364	-0-	-310 B	-0-	1364	3			N	-0-					-0-
01	1643	N	1423	-0-	-220 B	-0-	1423	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
10	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
*01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	608	-0-	-508 B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	926	-0-	-424 B	-0-	926	3			N	-0-					-0-
10	1364	N	990	-0-	-374 B	-0-	990	3			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	770	-0-	-1276 B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1346	-0-	-604 B	-0-	1346	3			N	-0-					-0-
10	1953	N	924	-0-	-1029 B	-0-	924	3			N	-0-					-0-
11	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
12	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
*01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-
10	2766	N	2766	-0-	-0- B	-0-	2766	3			N	-0-					-0-
11	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
12	2697	N	2510	-0-	-187 B	-0-	2510	3			N	-0-					-0-
01	2759	N	2276	-0-	-483 B	-0-	2276	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

08	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	323	-0-	-127 B	-0-	323	3			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

08	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
10	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
11	1650	N	1542	-0-	-108 B	-0-	1542	3			N	-0-					-0-
12	1643	N	1218	-0-	-425 B	-0-	1218	3			N	-0-					-0-
01	1953	N	1194	-0-	-759 B	-0-	1194	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

08	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					-0-
10	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
11	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
12	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

08	1271	N	709	-0-	-562 B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1137	-0-	-513 B	-0-	1137	3			N	-0-					-0-
10	1457	N	1121	-0-	-336 B	-0-	1121	3			N	-0-					-0-
11	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
12	1178	N	1157	-0-	-21 B	-0-	1157	3			N	-0-					-0-
*01	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	372	N	281	-0-	-91 B	-0-	281	3			N	-0-					-0-
01	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1268	-0-	-22 B	-0-	1268	3			N	-0-					-0-
10	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
11	1320	N	1239	-0-	-81 B	-0-	1239	3			N	-0-					-0-
12	1302	N	1137	-0-	-165 B	-0-	1137	3			N	-0-					-0-
01	1271	N	1147	-0-	-124 B	-0-	1147	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	520	-0-	-441 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	691	-0-	-509 B	-0-	691	3			N	-0-					-0-
10	1023	N	698	-0-	-325 B	-0-	698	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
*01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
12	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
01	744	N	537	-0-	-207 B	-0-	537	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	581	-0-	-225 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
11	570	N	462	-0-	-108 B	-0-	462	3			N	-0-					-0-
12	1705	N	605	-0-	-1100 B	-0-	605	3			N	-0-					-0-
01	1023	N	648	-0-	-375 B	-0-	648	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	1917	-0-	-1400 B	-6022	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6022														
09	3210	#	2074	-0-	-1136 B	-7158	2074	3			N	-0-					-0-
10	3131	#	1881	-0-	-1250 B	-8408	1881	3			N	-0-					-0-
11	1860	N	2158	-0-	298 B	-8110	2158	3			N	-0-					-0-
12	2139	N	2407	-0-	268 B	-7842	2407	3			N	-0-					-0-
01	1891	N	22	-0-	-1869 B	-7842	22	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
11	1380	N	1272	-0-	-108 B	-0-	1272	3			N	-0-					-0-
12	1364	N	1054	-0-	-310 B	-0-	1054	3			N	-0-					-0-
01	1302	N	1138	-0-	-164 B	-0-	1138	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4578	N	4578	-0-	-0- B	-0-	4578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5550	N	4308	-0-	-1242 B	-0-	4308	3			N	-0-					-0-
10	6169	N	4342	-0-	-1827 B	-0-	4342	3			N	-0-					-0-
11	4440	N	3851	-0-	-589 B	-0-	3851	3			N	-0-					-0-
12	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
*01	7095	N	7095	-0-	-0- B	-0-	7095	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	646	-0-	-873 B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1560	N	1063	-0-	-497 B	-0-	1063	3			N	-0-					-0-
10	1550	N	1093	-0-	-457 B	-0-	1093	3			N	-0-					-0-
11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
*01	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1091	-0-	-273 B	-3817	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3817										
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
10	1860	N	1803	-0-	-57 B	-0-	1803	3			N	-0-					-0-
11	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
12	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
*01	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	590	-0-	-70 B	-0-	590	3			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
01	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	2333	-0-	349 B	-3259	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3259																	
09	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
10	2232	N	2179	-0-	-53 B	-0-	2179	3			N	-0-					-0-
11	2250	N	2108	-0-	-142 B	-0-	2108	3			N	-0-					-0-
12	2201	N	1262	-0-	-939 B	-0-	1262	3			N	-0-					-0-
01	2170	N	727	-0-	-1443 B	-0-	727	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	N	4243	-0-	-97 B	-0-	4243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	4318	-0-	-62 B	-0-	4318	3			N	-0-					-0-
10	4652	N	4652	-0-	-0- B	-0-	4652	3			N	-0-					-0-
11	4567	N	4567	-0-	-0- B	-0-	4567	3			N	-0-					-0-
12	4464	N	4333	-0-	-131 B	-0-	4333	3			N	-0-					-0-
01	4650	N	4094	-0-	-556 B	-0-	4094	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
10	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
11	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
01	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	815	-0-	-115 B	-0-	815	3			N	-0-					-0-
10	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
11	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
12	837	N	719	-0-	-118 B	-0-	719	3			N	-0-					-0-
01	837	N	737	-0-	-100 B	-0-	737	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	714	-0-	-156 B	-0-	714	3			N	-0-					-0-
10	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
*01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1029	-0-	-56 B	-0-	1029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
10	1085	N	1013	-0-	-72 B	-0-	1013	3			N	-0-					-0-
11	990	N	980	-0-	-10 B	-0-	980	3			N	-0-					-0-
12	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
01	1023	N	1003	-0-	-20 B	-0-	1003	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	N	2654	-0-	-0- B	-0-	2654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2555	N	2555	-0-	-0- B	-0-	2555	2			N	-0-					-0-
10	2604	N	2599	-0-	-5 B	-0-	2599	2			N	-0-					-0-
11	2580	N	2476	-0-	-104 B	-0-	2476	2			N	-0-					-0-
*12	2829	N	2829	-0-	-0- B	-0-	310	1	2519	3	N	-0-					-0-
*01	2837	N	2837	-0-	-0- B	-0-	310	1	2527	3	N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	658	-0-	-179 B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	558	-0-	-1152 B	-0-	558	3			N	-0-					-0-
10	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
12	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
01	1426	N	1135	-0-	-291 B	-0-	1135	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
10	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
11	2100	N	2058	-0-	-42 B	-0-	2058	3			N	-0-					-0-
12	2170	N	2034	-0-	-136 B	-0-	2034	3			N	-0-					-0-
01	2139	N	2064	-0-	-75 B	-0-	2064	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2789	-0-	-94 B	-0-	45	1	2744	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2799	N	2799	-0-	-0- B	-0-	42	1	2757	2	Y	-0-					-0-
10	2852	N	2807	-0-	-45 B	-0-	44	1	2763	2	Y	-0-					-0-
11	2700	N	2641	-0-	-59 B	-0-	44	1	2597	2	Y	-0-					-0-
*12	2848	N	2848	-0-	-0- B	-0-	58	1	2790	2	Y	-0-					-0-
01	2821	N	1084	-0-	-1737 B	-0-	58	1	1026	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	613	-0-	-38 B	-0-	10	1	603	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	593	-0-	-7 B	-0-	9	1	584	2	N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	10	1	617	2	N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	10	1	599	2	N	-0-					-0-
*12	633	N	633	-0-	-0- B	-0-	13	1	620	2	N	-0-					-0-
01	620	N	253	-0-	-367 B	-0-	14	1	239	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1514	-0-	-253 B	-0-	25	1	1489	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1650	N	1462	-0-	-188 B	-0-	22	1	1440	2	N	-0-					-0-
10	1581	N	1427	-0-	-154 B	-0-	22	1	1405	2	N	-0-					-0-
11	1470	N	1269	-0-	-201 B	-0-	21	1	1248	2	N	-0-					-0-
*12	1664	N	1664	-0-	-0- B	-0-	34	1	1630	2	N	-0-					-0-
01	1426	N	746	-0-	-680 B	-0-	40	1	706	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1064	-0-	-52 B	-0-	17	1	1047	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1080	N	1068	-0-	-12 B	-0-	16	1	1052	2	N	-0-					-0-
10	1098	N	1098	-0-	-0- B	-0-	17	1	1081	2	N	-0-					-0-
11	1064	N	1064	-0-	-0- B	-0-	18	1	1046	2	N	-0-					-0-
*12	1085	N	1085	-0-	-0- B	-0-	22	1	1063	2	N	-0-					-0-
01	1085	N	350	-0-	-735 B	-0-	19	1	331	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A																		
08	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1206	N	1206	-0-	-0-	B	-0-	1206	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	B	-0-					N	-0-					-0-
*11	186	N	186	-0-	-0-	B	-0-					N	-0-					-0-
12	1240	N	1173	-0-	-67	B	-0-					N	-0-					-0-
*01	968	N	968	-0-	-0-	B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

08	682	N	393	-0-	-289		-0-	372	2	21	9	N	19					125
09	570	N	329	-0-	-241		-0-	329	2			N	-0-					125
10	385	N	385	-0-	-0-		-0-	385	2			N	-0-					125
11	390	N	363	-0-	-27		-0-	357	2	6	9	N	5					130
12	341	N	304	-0-	-37		-0-	303	2	1	9	N	1					131
01	372	N	160	-0-	-212		-0-	160	2			N	-0-					131

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

08	2715	X	2715	-0-	-0-		-0-	2715	3			N	-0-					10
09	2690	X	2690	-0-	-0-		-0-	2690	3			N	-0-					10
10	2797	X	2797	-0-	-0-		-0-	2797	3			N	-0-					10
11	3188	X	3188	-0-	-0-		-0-	45	1	3143	3	N	-0-					10
12	2790	X	2324	-0-	-466		-0-	43	1	2281	3	N	-0-					10
01	2790	X	2241	-0-	-549		-0-	35	1	2206	3	N	-0-					10
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547																		
08	0	N	-0-	-0-	-0-		-0-					N	-0-					44
09	0	N	-0-	-0-	-0-		-0-					N	-0-					44
10	0	N	-0-	-0-	-0-		-0-					N	-0-					44
11	0	N	-0-	-0-	-0-		-0-					N	-0-					44
12	0	N	-0-	-0-	-0-		-0-					N	-0-					44
01	0	N	-0-	-0-	-0-		-0-					N	-0-					44
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566																		
08	790	N	790	-0-	-0-		-0-	790	3			N	-0-					-0-
09	660	N	660	-0-	-0-		-0-	660	3			N	-0-					-0-
10	839	N	839	-0-	-0-		-0-	839	3			N	-0-					-0-
11	788	N	788	-0-	-0-		-0-	788	3			N	-0-					-0-
12	682	N	627	-0-	-55		-0-	627	3			N	-0-					-0-
01	837	N	565	-0-	-272		-0-	565	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					163
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					163
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					163
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					163
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					163
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					163

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					73
09	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					73
10	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					73
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					73
12	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					73
01	527	N	436	-0-	-91	-0-	436	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
11	630	N	567	-0-	-63	-0-	567	3			Y	-0-					-0-
12	620	N	432	-0-	-188	-0-	432	3			Y	-0-					-0-
01	620	N	371	-0-	-249	-0-	371	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2449	X	1976	-0-	-473	-0-	77	1	1834	3	N	59					189
							65	9									
*08	2497	X	2497	-0-	-0-	-0-	77	1	2297	3	N	112	182	1			119
							123	9									
*09	2670	X	2109	-0-	-561	-0-	75	1	1923	3	N	101					220
							111	9									
*10	2759	X	2566	-0-	-193	-0-	77	1	2432	3	N	52	177	1			95
							57	9									
*11	2670	X	2135	-0-	-535	-0-	74	1	1886	3	N	159	180	1			74
							175	9									
*12	2511	X	1433	-0-	-1078	-0-	48	1	1376	3	N	8					82
							9	9									
01	2573	X	2493	-0-	-80	-0-	66	1	2299	3	N	116					198
							128	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	25	-0-	-378	-0-	14	1	11	2	N	-0-					-0-
09	390	X	31	-0-	-359	-0-	22	1	9	2	N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	34	1	72	2	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	16	1	20	2	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	48	1	21	2	N	-0-					-0-
12	124	N	49	-0-	-75	-0-	26	1	23	2	N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	34	1	19	2	N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	X	254	-0-	-0-	-0-	60	1	194	2	N	-0-					17
09	226	X	226	-0-	-0-	-0-	60	1	166	2	N	-0-					17
10	217	X	213	-0-	-4	-0-	48	1	165	2	N	-0-					17
11	240	X	214	-0-	-26	-0-	60	1	154	2	N	-0-					17
12	248	X	174	-0-	-74	-0-	40	1	134	2	N	-0-					17
01	248	X	183	-0-	-65	-0-	62	1	121	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	60	1	245	2	N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	32	1	265	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	54	1	198	2	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	40	1	220	2	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	62	1	228	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	629	-0-	-22	-0-	28	1	601	2	N	-0-					-0-
09	662	X	662	-0-	-0-	-0-	60	1	602	2	N	-0-					-0-
10	648	X	648	-0-	-0-	-0-	48	1	600	2	N	-0-					-0-
11	600	X	76	-0-	-524	-0-	6	1	70	2	N	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
01	682	X	329	-0-	-353	-0-	44	1	285	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1279	-0-	-85	-0-	62	1	1217	2	N	-0-					-0-
09	1320	X	1190	-0-	-130	-0-	60	1	1130	2	N	-0-					-0-
10	1333	X	1143	-0-	-190	-0-	62	1	1081	2	N	-0-					-0-
11	1290	X	1227	-0-	-63	-0-	60	1	1167	2	N	-0-					-0-
12	1271	X	1212	-0-	-59	-0-	62	1	1150	2	N	-0-					-0-
01	1271	X	1146	-0-	-125	-0-	62	1	1084	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	165	-0-	-21	-0-	48	1	117	2	N	-0-					10
09	180	X	133	-0-	-47	-0-	46	1	87	2	N	-0-					10
10	186	X	62	-0-	-124	-0-	20	1	42	2	N	-0-					10
11	180	X	105	-0-	-75	-0-	40	1	51	2	N	13					23
							14	9									
12	155	X	22	-0-	-133	-0-	16	1	6	2	N	-0-					23
01	155	X	-0-	-0-	-155	-0-					N	-0-					23

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					5
09	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					5
10	1922	X	1564	-0-	-358	-0-	1564	2			N	-0-					5
11	1860	X	1737	-0-	-123	-0-	1737	2			N	-0-					5
12	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					5
01	1922	X	908	-0-	-1014	-0-	908	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

08	10090	X	10090	-0-	-0-	-0-	10090	2			N	-0-					-0-
09	9394	X	9394	-0-	-0-	-0-	9394	2			N	-0-					-0-
10	9509	X	9509	-0-	-0-	-0-	9509	2			N	-0-					-0-
11	9107	X	9107	-0-	-0-	-0-	9107	2			N	-0-					-0-
12	9584	X	9584	-0-	-0-	-0-	9584	2			N	-0-					-0-
*01	10038	X	10038	-0-	-0-	-0-	10038	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

08	403	X	100	-0-	-303	-0-	100	2			N	-0-					156
09	360	X	90	-0-	-270	-0-	90	2			N	-0-					156
10	310	X	66	-0-	-244	-0-	66	2			N	-0-					156
11	120	X	87	-0-	-33	-0-	87	2			N	-0-					156
12	124	X	55	-0-	-69	-0-	55	2			N	-0-					156
01	93	X	44	-0-	-49	-0-	44	2			N	-0-					156

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

08	6758	X	5706	-0-	-1052	-0-	5706	2			N	-0-					193
09	6540	X	3483	-0-	-3057	-0-	3483	2			N	-0-					193
10	6600	X	6600	-0-	-0-	-0-	6465	2	135	9	N	123	196	1			120
11	7068	X	7068	-0-	-0-	-0-	7068	2			N	-0-					120
12	5859	X	5514	-0-	-345	-0-	5514	2			N	-0-					120
01	6603	X	4515	-0-	-2088	-0-	4515	2			N	-0-					120

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					33
11	1551	N	1551	-0-	-0-	B	-0-	1551	2		N	-0-					33
12	3239	N	3239	-0-	-0-	B	-0-	3239	2		N	-0-					33
*01	2431	N	2431	-0-	-0-	B	-0-	2431	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

08	0	N	-0-	-0-	-0-	B	-34249				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-34249										
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	2378	-0-	-2706	-0-	2374	2	4	9	N	4					142
09	4920	X	1769	-0-	-3151	-0-	1769	2			N	-0-					142
10	4185	X	1313	-0-	-2872	-0-	1313	2			N	-0-					142
11	2310	X	1058	-0-	-1252	-0-	1058	2			N	-0-					142
12	2387	X	568	-0-	-1819	-0-	568	2			N	-0-					142
01	2387	X	616	-0-	-1771	-0-	616	2			N	-0-					142

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	1396	-0-	-61	-0-	1396	2			N	-0-					85
09	1442	R	1442	-0-	-0-	-0-	1442	2			N	-0-					85
10	1581	#	1520	-0-	-61	-0-	1520	2			N	-0-					85
11	3368	R	3368	-0-	-0-	-0-	3368	2			N	-0-					85
12	1581	#	1454	-0-	-127	-0-	1454	2			N	-0-					85
01	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	31	1	126	2	N	-0-					70
09	150	N	131	-0-	-19	-0-	30	1	101	2	N	-0-					70
10	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					70
11	150	N	77	-0-	-73	-0-	30	1	47	2	N	-0-					70
12	124	N	44	-0-	-80	-0-	27	1	17	2	N	-0-					70
*01	99	N	99	-0-	-0-	-0-	23	1	76	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	865	-0-	-34	-0-	865	2			N	-0-					180
09	870	N	777	-0-	-93	-0-	777	2			N	-0-					180
10	899	N	800	-0-	-99	-0-	800	2			N	-0-					180
11	840	N	772	-0-	-68	-0-	772	2			N	-0-					180
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					180
01	806	N	738	-0-	-68	-0-	738	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3423	-0-	-297	-0-	271 9	1 9	3143	2	N	8					90
09	3810	X	3448	-0-	-362	-0-	250 19	1 9	3179	2	N	17					107
10	3937	X	3506	-0-	-431	-0-	260 20	1 9	3226	2	N	18					125
11	3810	X	3193	-0-	-617	-0-	307	1	2886	2	N	-0-	87	1			38
12	3806	X	3806	-0-	-0-	-0-	345 17	1 9	3444	2	N	15					53
*01	3567	X	3567	-0-	-0-	-0-	262 26	1 9	3279	2	N	24					77

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3792	-0-	-765	-0-	304	1	3487	2	N	1	13	1			56
							1	9									
09	4260	X	3070	-0-	-1190	-0-	245	1	2823	2	N	2					58
							2	9									
10	4402	X	4353	-0-	-49	-0-	348	1	4005	2	N	-0-					58
*11	4464	X	4464	-0-	-0-	-0-	357	1	4107	2	N	-0-					58
*12	4065	X	4065	-0-	-0-	-0-	325	1	3740	2	N	-0-					58
*01	3278	X	3278	-0-	-0-	-0-	262	1	3016	2	N	-0-					58

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2904	-0-	-413	-0-	261	1	2643	2	N	-0-					28
09	3210	X	1699	-0-	-1511	-0-	153	1	1543	2	N	3					31
							3	9									
10	3317	X	2008	-0-	-1309	-0-	181	1	1827	2	N	-0-					31
11	3150	X	1806	-0-	-1344	-0-	163	1	1643	2	N	-0-					31
*12	3797	X	3797	-0-	-0-	-0-	342	1	3455	2	N	-0-					31
*01	3445	X	3445	-0-	-0-	-0-	309	1	3125	2	N	10					41
							11	9									

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3711	-0-	-877	-0-	297	1	3414	2	N	-0-	8	1			27
09	3570	X	2509	-0-	-1061	-0-	201	1	2308	2	N	-0-					27
10	3993	X	3993	-0-	-0-	-0-	320	1	3671	2	N	2					29
							2	9									
*11	3447	X	3447	-0-	-0-	-0-	275	1	3172	2	N	-0-					29
12	3720	X	3156	-0-	-564	-0-	252	1	2901	2	N	3					32
							3	9									
*01	2800	X	2800	-0-	-0-	-0-	224	1	2576	2	N	-0-					32

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1648	-0-	-367	-0-	1642	2	6	9	N	5					28
09	1920	X	1305	-0-	-615	-0-	1275	2	30	9	N	27					55
10	1984	X	1617	-0-	-367	-0-	1615	2	2	9	N	2					57
11	1920	X	1487	-0-	-433	-0-	1487	2			N	-0-					57
12	1953	X	1265	-0-	-688	-0-	1265	2			N	-0-					57
*01	1263	X	1263	-0-	-0-	-0-	1243	2	20	9	N	18					75

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1183	-0-	-522	-0-	1183	2			N	-0-					37
09	1560	X	1486	-0-	-74	-0-	1486	2			N	-0-					37
10	1643	X	1591	-0-	-52	-0-	1589	2	2	9	N	2					39
11	1590	X	619	-0-	-971	-0-	619	2			N	-0-					39
12	1643	X	-0-	-0-	-1643	-0-					N	-0-					39
01	0	X	-0-	-0-	-0-	-0-					N	-0-					39

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1160	-0-	-111	-0-	146	1	979	2	N	32					99
							35	9									
09	1556	X	1556	-0-	-0-	-0-	179	1	1199	2	N	162					261
							178	9									
10	5779	X	5779	-0-	-0-	-0-	372	1	3763	2	N	69	177	1			153
							1568	5	76	9							
*11	1361	X	1361	-0-	-0-	-0-	171	1	1145	2	N	41					194
							45	9									
12	1240	X	307	-0-	-933	-0-	40	1	267	2	N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-					194

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

08	589	X	524	-0-	-65	-0-	524	3			N	-0-					38
09	510	X	466	-0-	-44	-0-	466	3			N	-0-					38
10	527	X	421	-0-	-106	-0-	421	3			N	-0-					38
11	510	X	381	-0-	-129	-0-	4	1	377	3	N	-0-					38
12	527	X	402	-0-	-125	-0-	402	3			N	-0-					38
01	527	X	402	-0-	-125	-0-	402	3			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

08	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-				182
09	1350	N	1188	-0-	-162	B	-0-	1187	3	1	9	N	1	166	1		17
10	1333	N	1319	-0-	-14	B	-0-	1319	3			N	-0-				17
11	1320	N	1184	-0-	-136	B	-0-	1184	3			N	-0-				17
12	1240	N	1121	-0-	-119	B	-0-	1121	3			N	-0-				17
01	1333	N	935	-0-	-398	B	-0-	935	3			N	-0-				17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

08	2136	N	2136	-0-	-0-	B	-0-	29	1	2107	2	N	-0-				162
09	1740	N	-0-	-0-	-1740	B	-0-					N	-0-				162
10	2294	N	2187	-0-	-107	B	-0-	2187	2			N	-0-				162
11	2109	N	2109	-0-	-0-	B	-0-	2048	2	61	9	N	55				217
*12	2366	N	2366	-0-	-0-	B	-0-	2366	2			N	-0-				217
*01	2201	N	1978	-0-	-223	B	-0-	1978	2			N	-0-				217

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1825	-0-	-128 B	-0-	15	1	1810	2	N	-0-					-0-
09	1890	X	1171	-0-	-719 B	-0-	9	1	1162	2	N	-0-					-0-
10	1953	X	1036	-0-	-917 B	-0-	17	1	1019	2	N	-0-					-0-
11	1890	X	-0-	-0-	-1890 B	-0-					N	-0-					-0-
12	4033	X	4033	-0-	-0- B	-0-	39	1	3994	2	N	-0-					-0-
*01	1071	N	1071	-0-	-0- B	-0-	22	1	1049	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

08	16523	#	15975	-0-	-548	-0-	15949	2	26	9	N	24	138	1			58
09	15990	#	15488	-0-	-502	-0-	15473	2	15	9	N	14					72
10	16523	#	15995	-0-	-528	-0-	15995	2			N	-0-	13	1			59
11	15630	#	15404	-0-	-226	-0-	30	1	15339	2	N	32					91
							35	9									
12	16120		15808	-0-	-312	-0-	30	1	15756	2	N	20					111
							22	9									
01	15996	#	15656	-0-	-340	-0-	15652	3	4	9	N	4					115

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

08	1364	#	1144	-0-	-220 B	-11822	47	1	1095	2	N	-0-					136
							2	4									
09	1320	#	1108	-0-	-212 B	-12034	41	1	1056	2	N	10					146
							11	9									
10	1271	#	1159	-0-	-112 B	-12146	96	1	1063	2	N	-0-					146
11	1140	#	1106	-0-	-34 B	-12180	51	1	1055	2	N	-0-					146
12	1147	#	1130	-0-	-17 B	-12197	65	1	1046	2	N	17					163
							19	9									
01	1147	#	977	-0-	-170 B	-12367	42	1	935	2	N	-0-					163

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	708	-0-	-284 B	-45757	708	2			N	-0-					-0-
09	900	#	760	-0-	-140 B	-45897	760	2			N	-0-					-0-
10	1178	#	3513	-0-	2335 B	-43562	3513	2			N	-0-					-0-
11	1140	#	4202	-0-	3062 B	-40500	4202	2			N	-0-					-0-
12	1178	#	3978	-0-	2800 B	-37700	3978	2			N	-0-					-0-
01	3503	#	3019	-0-	-484 B	-38184	3019	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2584	-0-	-20	-0-	58	1	2402	2	N	111	177	1			87
							2	4	122	9							
09	2490	X	2337	-0-	-153	-0-	54	1	2248	2	N	32					119
							35	9									
10	2573	X	2245	-0-	-328	-0-	83	1	2162	2	N	-0-					119
11	2490	X	2454	-0-	-36	-0-	47	1	2298	2	N	99	193	1			25
							109	9									
12	2573	X	2394	-0-	-179	-0-	59	1	2290	2	N	41					66
							45	9									
01	2573	X	2140	-0-	-433	-0-	82	1	2058	2	N	-0-					66

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2522	-0-	-392	-0-	172	1	2350	2	N	-0-					186
09	2901	X	2901	-0-	-0-	-0-	167	1	2731	2	N	3					189
							3	9									
10	2883	X	2660	-0-	-223	-0-	181	1	2470	2	N	8					197
							9	9									
*11	2805	X	2805	-0-	-0-	-0-	191	1	2614	2	N	-0-					197
*12	2762	X	2762	-0-	-0-	-0-	172	1	2590	2	N	-0-					197
01	3007	X	2667	-0-	-340	-0-	166	1	2501	2	N	-0-					197

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2713	-0-	-15	-0-	2713	1			N	-0-					200
09	2610	X	2531	-0-	-79	-0-	2531	1			N	-0-					200
10	2697	X	2478	-0-	-219	-0-	2478	1			N	-0-					200
11	2640	X	2522	-0-	-118	-0-	2522	1			N	-0-					200
12	2728	X	2538	-0-	-190	-0-	2538	1			N	-0-					200
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					200

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					180
09	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					180
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					90
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	62	1	200	2	N	-0-					202
09	248	N	248	-0-	-0-	-0-	60	1	177	2	N	10					212
							11	9									
10	163	N	163	-0-	-0-	-0-	50	1	106	2	N	6	191	1			27
							7	9									
11	240	N	182	-0-	-58	-0-	54	1	115	2	N	12					39
							13	9									
12	248	N	220	-0-	-28	-0-	62	1	155	2	N	3					42
							3	9									
01	155	N	138	-0-	-17	-0-	6	1	126	2	N	5					47
							6	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7331	X	7331	-0-	-0-	-0-	7331	3			N	-0-					24
09	7080	X	6983	-0-	-97	-0-	6983	3			N	-0-					24
10	7316	X	6750	-0-	-566	-0-	6750	3			N	-0-					24
11	7080	X	6939	-0-	-141	-0-	6939	3			N	-0-					24
12	7223	X	7116	-0-	-107	-0-	7116	3			N	-0-					24
01	7223	X	6630	-0-	-593	-0-	6630	3			N	-0-					24

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2876	N	2876	-0-	-0-	-0-	2864	2	12	9	N	11					56
09	2730	N	2730	-0-	-0-	-0-	2722	2	8	9	N	7					63
10	2821	N	2811	-0-	-10	-0-	2801	2	10	9	N	9					72
11	2790	N	2752	-0-	-38	-0-	2750	2	2	9	N	2					74
*12	3100	N	3173	-0-	73	73	310	1	2856	3	N	6					80
							7	9									
*01	1746	N	1673	-0-	-73	-0-	303	1	1367	3	N	3					83
							3	9									

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		2260	-0-	2260	2260	312	9			N	284					306
12	14B2 EXT		-0-	-0-	-0-	2260					N	-0-					306
01	14B2 EXT		-0-	-0-	-0-	2260					N	-0-					306

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	#	2062	-0-	-294 B	-23481	62	1	1998	2	N	2					140
							2	9									
09	2280	#	2608	-0-	328 B	-23153	60	1	2542	2	N	5					145
							6	9									
10	2294	#	1329	-0-	-965 B	-24118	62	1	1264	2	N	3					148
							3	9									
11	2220	#	1507	-0-	-713 B	-24831	56	1	1448	2	N	3					151
							3	9									
12	2697	#	698	-0-	-1999 B	-26830	36	1	662	2	N	-0-					151
01	2697	#	442	-0-	-2255 B	-29085	16	1	416	2	N	9					160
							10	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6 B	-0-					N	-0-					161
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					161
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					161
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					161
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					161
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					9
09	60	N	-0-	-0-	-60	-0-					Y	-0-					9
10	62	N	-0-	-0-	-62	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

08	961	N	604	-0-	-357	-0-	596	3	8	9	N	7					72
09	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					72
10	1046	N	1046	-0-	-0-	-0-	1044	3	2	9	N	2					74
11	783	N	783	-0-	-0-	-0-	780	3	3	9	N	3					77
12	1054	N	680	-0-	-374	-0-	678	3	2	9	N	2					79
01	1054	N	681	-0-	-373	-0-	670	3	11	9	N	10					89

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

08	496	N	384	-0-	-112	B	-0-	62	1	322	2	N	-0-				144
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14	B	-0-	60	1	376	2	N	-0-				144
10	403	N	342	-0-	-61	B	-0-	36	1	306	2	N	-0-				144
11	360	N	308	-0-	-52	B	-0-	60	1	248	2	N	-0-				144
12	465	N	401	-0-	-64	B	-0-	62	1	339	2	N	-0-				144
01	341	N	96	-0-	-245	B	-0-	18	1	78	2	N	-0-				144

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0- B	-0-	62	1	753	2	N	-0-					213
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	792	-0-	-78 B	-0-	60	1	732	2	N	-0-					213
10	835	N	835	-0-	-0- B	-0-	62	1	773	2	N	-0-					213
11	797	N	797	-0-	-0- B	-0-	56	1	741	2	N	-0-					213
12	815	N	815	-0-	-0- B	-0-	62	1	753	2	N	-0-					213
01	550	N	487	-0-	-63 B	-0-	30	1	457	2	N	-0-					213

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	28	1	566	2	N	-0-					94
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	40	1	403	2	N	-0-					94
10	465	N	439	-0-	-26 B	-0-	42	1	397	2	N	-0-					94
11	547	N	475	-0-	-72 B	-0-	34	1	441	2	N	-0-					94
12	649	N	649	-0-	-0- B	-0-	32	1	617	2	N	-0-					94
01	434	N	297	-0-	-137 B	-0-	12	1	285	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	665	-0-	-203 B	-28295	665	2			N	-0-					-0-
09	1620	#	777	-0-	-843 B	-29138	777	2			N	-0-					-0-
10	1674	#	398	-0-	-1276 B	-30414	398	2			N	-0-					-0-
11	1170	#	216	-0-	-954 B	-31368	216	2			N	-0-					-0-
12	1147	#	255	-0-	-892 B	-32260	255	2			N	-0-					-0-
01	806	#	233	-0-	-573 B	-32833	233	2			N	-0-					-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	992	-0-	-31 B	-12517	31	1	961	2	N	-0-					-0-
09	990	#	998	-0-	8 B	-12509	30	1	968	2	N	-0-					-0-
10	1023	#	1013	-0-	-10 B	-12519	31	1	982	2	N	-0-					-0-
11	960	#	929	-0-	-31 B	-12550	30	1	899	2	N	-0-					-0-
12	1023	#	781	-0-	-242 B	-12792	31	1	750	2	N	-0-					-0-
01	1023	#	564	-0-	-459 B	-13251	31	1	533	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	842	-0-	-26	-0-	842	3			N	-0-					-0-
09	840	#	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	879	R	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	849	R	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	882	R	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	868	#	783	-0-	-85	-0-	783	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	R	714	-0-	-0-	-0-	711	3	3	9	N	3					22
09	540	#	445	-0-	-95	-0-	442	3	3	9	N	3					25
10	775	#	443	-0-	-332	-0-	437	3	6	9	N	5					30
11	750	#	695	-0-	-55	-0-	687	3	8	9	N	7					37
12	775	#	332	-0-	-443	-0-	313	3	19	9	N	17					54
01	713	#	326	-0-	-387	-0-	323	3	3	9	N	3					57

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	R	393	-0-	-0-	-0-	383	2	10	9	N	9					84
09	491	R	491	-0-	-0-	-0-	480	2	11	9	N	10					94
10	509	R	509	-0-	-0-	-0-	499	2	10	9	N	9					103
11	468	R	468	-0-	-0-	-0-	458	2	10	9	N	9					112
12	311	R	311	-0-	-0-	-0-	302	2	9	9	N	8					120
*01	162	R	162	-0-	-0-	-0-	152	2	10	9	N	9					129

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	S	913	-0-	-0-	-0-	910	2	3	9	N	3					32
09	900	S	900	-0-	-0-	-0-	898	2	2	9	N	2					34
10	883	S	883	-0-	-0-	-0-	880	2	3	9	N	3					37
11	870	S	846	-0-	-24	-0-	843	2	3	9	N	3					40
12	930	S	739	-0-	-191	-0-	733	2	6	9	N	5					45
01	868	S	400	-0-	-468	-0-	387	2	13	9	N	12					57

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		645	-0-	645	645	224	9			N	204					209
12	14B2 EXT		-0-	-0-	-0-	645					N	-0-					209
01	14B2 EXT		-0-	-0-	-0-	645					N	-0-					209

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	431	-0-	-220	-0-	431	3			N	-0-					-0-
09	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	356	-0-	-450	-0-	356	3			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*10	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*12	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	N	68	-0-	-87	-0-	68	2			N	-0-					40
*08	124	N	30	-0-	-94	-0-	30	2			N	-0-					40
*09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					40
*10	99	N	99	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	62	N	-0-	-0-	-62	-0-					N	-0-					40
*01	79	N	79	-0-	-0-	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		2946	-0-	2946	9571	2946	2			N	-0-					71
*09	DLQ G-10		327	-0-	327	9898	327	2			N	-0-					71
10	DLQ G-10		2458	-0-	2458	12356					N	-0-					71
11	DLQ G-10		-0-	-0-	-0-	12356					N	-0-					71
12	T. A.		-0-	-0-	-0-	12356					N	-0-					71
01	T. A.		2043	-0-	2043	14399					N	-0-					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					24
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					24
*10	4	N	4	-0-	-0-	-0-					N	-0-					24
*11	3000	N	8563	-0-	5563	5563	164	9			N	149					173
*12	3100	N	-0-	-0-	-3100	2463					N	-0-					173
*01	2486	N	23	-0-	-2463	-0-					N	-0-					173

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

08	1090	N	1090	-0-	-0-	-0-	13	1	1075	3	Y	-0-					60
							2	4									
09	1401	N	1401	-0-	-0-	-0-	18	1	1383	3	Y	-0-					60
10	1445	N	1445	-0-	-0-	-0-	28	1	1369	3	Y	44					104
							48	9									
11	1254	N	1254	-0-	-0-	-0-	13	1	1228	3	Y	12	98	1			18
							13	9									
12	1457	X	955	-0-	-502	-0-	13	1	942	3	Y	-0-					18
01	1457	X	827	-0-	-630	-0-	8	1	819	3	Y	-0-					18

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

08	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					32
09	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					32
10	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					32
11	1740	N	1716	-0-	-24	-0-	1714	3	2	9	N	2					34
12	1984	N	1651	-0-	-333	-0-	1651	3			N	-0-					34
01	1891	N	1515	-0-	-376	-0-	1515	3			N	-0-					34

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

08	1720	N	1720	-0-	-0-	-0-	35	1	1682	3	N	1					45
							2	4	1	9							
09	1410	N	1152	-0-	-258	-0-	23	1	1129	3	N	-0-					45
10	1850	N	1850	-0-	-0-	-0-	50	1	1787	3	N	12					57
							13	9									
11	1650	N	1530	-0-	-120	-0-	17	1	1500	3	N	12					69
							13	9									
12	1832	N	1832	-0-	-0-	-0-	27	1	1805	3	N	-0-					69
01	1860	N	1570	-0-	-290	-0-	17	1	1523	3	N	27					96
							30	9									

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

08	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
09	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
10	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	3418	X	3418	-0-	-0-	-0-	3418	3			N	-0-					-0-
01	2108	X	859	-0-	-1249	-0-	859	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					53
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					53
10	730	N	730	-0-	-0-	-0-	730	3			N	-0-					53
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					53
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					53
01	651	N	592	-0-	-59	-0-	592	3			N	-0-					53

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
10	403	N	180	-0-	-223	-0-	180	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					36

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					202

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					221

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					213
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					213
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	X	475	-0-	-0-	-0-	62	1	413	2	N	-0-					22
09	390	X	352	-0-	-38	-0-	60	1	292	2	N	-0-					22
10	849	X	849	-0-	-0-	-0-	50	1	799	2	N	-0-					22
11	1126	X	1126	-0-	-0-	-0-	60	1	1066	2	N	-0-					22
12	496	X	139	-0-	-357	-0-	8	1	131	2	N	-0-					22
*01	1100	X	1100	-0-	-0-	-0-	42	1	1057	2	N	1					23
							1	9									

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	742	-0-	-2	-0-	56	1	686	2	N	-0-					94
09	724	X	724	-0-	-0-	-0-	60	1	664	2	N	-0-					94
10	713	X	713	-0-	-0-	-0-	62	1	651	2	N	-0-					94
11	726	X	726	-0-	-0-	-0-	60	1	666	2	N	-0-					94
12	834	X	834	-0-	-0-	-0-	62	1	772	2	N	-0-					94
01	744	X	238	-0-	-506	-0-	62	1	176	2	N	-0-					94

EAA OPERATING, LLC 238472
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	8397	X	8397	-0-	-0-	-0-	8397	2			N	-0-					-0-
11	8657	X	8657	-0-	-0-	-0-	8657	2			N	-0-					-0-
*12	8967	X	8967	-0-	-0-	-0-	8967	2			N	-0-					-0-
*01	9267	X	9267	-0-	-0-	-0-	9267	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	221	-0-	-1205	-0-	221	2			N	-0-					83
09	1380	X	153	-0-	-1227	-0-	153	2			N	-0-					83
10	713	X	210	-0-	-503	-0-	210	2			N	-0-					83
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					83
12	217	X	193	-0-	-24	-0-	193	2			N	-0-					83
01	217	X	167	-0-	-50	-0-	167	2			N	-0-					83

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1196	-0-	-75	-0-	1194	2	2	9	N	2					117
09	1230	X	1156	-0-	-74	-0-	1153	2	3	9	N	3					120
10	1271	X	546	-0-	-725	-0-	546	2			N	-0-					120
11	1296	X	1296	-0-	-0-	-0-	1286	2	10	9	N	9					129
12	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					129
01	1209	X	1172	-0-	-37	-0-	1172	2			N	-0-					129

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

08	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	281					N	11	36	7	11	8	-0-
10	0		-0-	-0-	-0-	281					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2016 - P + A'D 10/20/16

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	79	1	18	6	-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

*07	2356	X	-0-	-0-	-2356	-0-					N	-0-					21
*08	2356	X	2121	-0-	-235	-0-	2121	2			N	-0-					21
*09	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					21
*01	0	X	-0-	-0-	-0-	-0-					N	5					26

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

*07	868	N	828	-0-	-40	-0-	828	2			N	-0-					27
*08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					27
*09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					27
*10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*12	813	N	813	-0-	-0-	-0-	812	2	1	9	N	1					28
*01	809	N	809	-0-	-0-	-0-	807	2	2	9	N	2					30

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

*07	3778	R	3778	-0-	-0-	-0-	3778	2			N	-0-					92
*08	2883	#	2623	-0-	-260	-0-	2623	2			N	-0-					92
09	2790	#	2402	-0-	-388	-0-	2402	2			N	-0-					92
*10	3906	#	2268	-0-	-1638	-0-	2268	2			N	-0-					92
*11	3780	#	-0-	-0-	-3780	-0-					N	28					120
*12	2349	R	2349	-0-	-0-	-0-	2349	2			N	-0-					120
*01	2237	R	2237	-0-	-0-	-0-	2227	2	10	9	N	9					129

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					58
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					58
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					58
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					58
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					58
01	403	N	217	-0-	-186	-0-	217	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	3028	-0-	-320	-0-	2984	2	44	9	N	40					266
09	2520	#	2023	-0-	-497	-0-	1988	2	35	9	N	32					298
10	3348	#	2968	-0-	-380	-0-	2900	2	68	9	N	62	190	1			170
11	3480	#	2750	-0-	-730	-0-	2654	2	96	9	N	87					257
12	3596	#	2517	-0-	-1079	-0-	2489	2	28	9	N	25					282
*01	3781	R	3781	-0-	-0-	-0-	3717	2	64	9	N	58	193	1			147

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					20
10	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					20
11	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					20
12	7326	N	7326	-0-	-0- B	-0-	7326	2			N	-0-					20
*01	7750	N	16890	-0-	9140 B	9140	16871	2	19	9	N	17					37

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					100
09	840	N	812	-0-	-28	-0-	812	2			N	-0-					100
10	868	N	826	-0-	-42	-0-	826	2			N	-0-					100
11	840	N	797	-0-	-43	-0-	797	2			N	-0-					100
12	837	N	812	-0-	-25	-0-	812	2			N	-0-					100
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2129	-0-	-103	-0-	2129	2			N	-0-					33
09	2100	N	2070	-0-	-30	-0-	2070	2			N	-0-					33
10	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					33
11	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					33
12	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					33
*01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					13
09	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					13
10	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					13
11	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					13
12	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					13
*01	3100	N	3378	-0-	278	278	3378	2			N	-0-					13

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2756	X	2756	-0-	-0-	-0-	2756	3			N	-0-					108
09	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					108
10	2952	X	2952	-0-	-0-	-0-	116	1	2836	3	N	-0-					108
11	2868	N	2868	-0-	-0-	-0-	112	1	2756	3	N	-0-					108
12	2883	N	2626	-0-	-257	-0-	103	1	2523	3	N	-0-					108
*01	2984	N	2984	-0-	-0-	-0-	99	1	2885	3	N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
09	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
10	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
11	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
12	3959	X	3959	-0-	-0-	-0-	27	1	3932	2	N	-0-					-0-
01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	6057	-0-	-50	-0-	6056	3	1	9	N	1	1	8			-0-
09	5880	X	5728	-0-	-152	-0-	5728	2			N	-0-					-0-
10	6076	X	5928	-0-	-148	-0-	5928	2			N	-0-					-0-
11	5850	X	5684	-0-	-166	-0-	5684	2			N	-0-					-0-
*12	6045	X	5878	-0-	-167	-0-	5878	2			N	-0-					-0-
01	6045	X	5657	-0-	-388	-0-	5657	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12180	X	3726	-0-	-8454	-0-	3726	2			N	-0-					41
09	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					41
10	4557	X	3608	-0-	-949	-0-	3608	2			N	-0-					41
11	4410	X	3963	-0-	-447	-0-	3963	2			N	-0-					41
12	4650	X	3189	-0-	-1461	-0-	21	1	3168	2	N	-0-					41
01	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					41

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
09	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					-0-
*10	4680	X	4680	-0-	-0-	-0-					N	-0-					-0-
11	1350	X	977	-0-	-373	-0-	24	9			N	22					22
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					22
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					22

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					75
*08	2170	N	2119	-0-	-51	-0-	2119	2			N	-0-					75
*09	2100	N	1576	-0-	-524	-0-	1548	2	28	9	N	25					100
*10	1360	N	1360	-0-	-0-	-0-					N	-0-					100
*11	1270	N	1270	-0-	-0-	-0-					N	-0-					100
12	1643	N	1519	-0-	-124	-0-	58	9			N	53					153
*01	1477	N	1477	-0-	-0-	-0-	22	9			N	20					173

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

08	44020	42935	-0-	-1085	170672	2220	1	34779	2	N	5396	4877	1				3260
						5936	9										
09	42600	39335	-0-	-3265	167407	1336	1	32691	2	N	4825	4560	1				3525
						5308	9										
10	44020	37784	-0-	-6236	161171	1968	1	30823	2	N	4539	4794	1				3270
						4993	9										
11	42600	36263	-0-	-6337	154834	1600	1	29872	2	N	4355	3898	1				3727
						4791	9										
*12	44020	35271	-0-	-8749	146085	1833	1	28709	2	N	4299	4464	1				3562
						4729	9										
*01	44020	32237	-0-	-11783	134302	1690	1	26485	2	N	3693	3670	1				3585
						4062	9										

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

08	682	X	478	-0-	-204	-0-	478	2			N	-0-					129
09	475	X	475	-0-	-0-	-0-	475	2			N	-0-					129
10	582	X	582	-0-	-0-	-0-	582	2			N	-0-					129
11	450	X	447	-0-	-3	-0-	447	2			N	-0-					129
12	569	X	569	-0-	-0-	-0-	569	2			N	-0-					129
01	589	X	422	-0-	-167	-0-	422	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

08	3847	X	3847	-0-	-0-	-0-	3847	2			N	-0-					152
09	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					152
10	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					152
11	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					152
12	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					152
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	60	1	960	2	N	-0-					106
09	1050	N	569	-0-	-481	-0-	60	1	503	2	N	5					111
							6	9									
10	1519	N	900	-0-	-619	-0-	50	1	835	2	N	14					125
							15	9									
11	1453	N	1453	-0-	-0-	-0-	60	1	1365	2	N	25					150
							28	9									
12	1324	N	1324	-0-	-0-	-0-	62	1	1259	2	N	3					153
							3	9									
*01	1268	N	1268	-0-	-0-	-0-	62	1	1206	2	N	-0-					153

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1268	-0-	-34	-0-	62	1	1206	2	N	-0-					-0-
09	1260	X	1148	-0-	-112	-0-	60	1	1088	2	N	-0-					-0-
10	1220	X	1220	-0-	-0-	-0-	62	1	1158	2	N	-0-					-0-
11	1230	X	1208	-0-	-22	-0-	60	1	1148	2	N	-0-					-0-
12	1271	X	977	-0-	-294	-0-	62	1	915	2	N	-0-					-0-
01	1271	X	195	-0-	-1076	-0-	10	1	185	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1624	-0-	-50	-0-	31	1	1593	2	N	-0-					170
09	1620	X	1553	-0-	-67	-0-	1553	2			N	-0-					170
10	1643	X	1629	-0-	-14	-0-	31	1	1598	2	N	-0-					170
11	1590	X	1572	-0-	-18	-0-	31	1	1541	2	N	-0-					170
12	1612	X	1549	-0-	-63	-0-	31	1	1518	2	N	-0-					170
01	1612	X	1513	-0-	-99	-0-	31	1	1482	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	5	N	-0-	-0-	-5	-0-					N	-0-					64
10	9	N	-0-	-0-	-9	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2424	-0-	-893	-0-	55	1	2351	2	N	16					108
							18	9									
09	2670	X	2499	-0-	-171	-0-	29	1	2442	2	N	25					133
							28	9									
10	2759	X	2212	-0-	-547	-0-	61	1	2143	2	N	7					140
							8	9									
11	2670	X	2319	-0-	-351	-0-	52	1	2221	2	N	42					182
							46	9									
12	2697	X	1260	-0-	-1437	-0-	57	1	1190	2	N	12	129	1			65
							13	9									
01	2573	X	1016	-0-	-1557	-0-	47	1	914	2	N	50					115
							55	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	31	1	74	2	N	-0-					62
09	120	N	103	-0-	-17	-0-	30	1	73	2	N	-0-					62
10	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					62
11	100	N	100	-0-	-0-	-0-	30	1	70	2	N	-0-					62
12	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					62
01	93	N	61	-0-	-32	-0-	28	1	33	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2320	-0-	-98	-0-	174	1	1908	2	N	216	178	1			233
							238	9									
09	2604	X	2604	-0-	-0-	-0-	174	1	2173	2	N	234	178	1			289
							257	9									
10	2759	X	1425	-0-	-1334	-0-	135	1	1130	2	N	145	173	1			261
							160	9									
11	2670	X	1484	-0-	-1186	-0-	174	1	1191	2	N	108	175	1			194
							119	9									
12	2759	X	2055	-0-	-704	-0-	135	1	1591	2	N	299	177	1			316
							329	9									
01	2697	X	1403	-0-	-1294	-0-	84	1	1157	2	N	147	346	1			117
							162	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

08	11366	X	11366	-0-	-0-	-0-	10761	2	605	9	N	550	351	1			553
09	10500	X	7714	-0-	-2786	-0-	7205	2	509	9	N	463	365	1			651
10	11594	X	11594	-0-	-0-	-0-	11024	2	570	9	N	518	885	1			284
11	10500	X	10466	-0-	-34	-0-	9986	2	480	9	N	436	364	1			356
12	10881	X	6813	-0-	-4068	-0-	6433	2	380	9	N	345	180	1			521
01	10881	X	7580	-0-	-3301	-0-	6941	2	639	9	N	581	555	1			547

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

08	806	X	773	-0-	-33	-0-	773	2			N	-0-					130
09	780	X	751	-0-	-29	-0-	751	2			N	-0-					130
10	806	X	753	-0-	-53	-0-	753	2			N	-0-					130
11	780	X	743	-0-	-37	-0-	743	2			N	-0-					130
12	775	X	731	-0-	-44	-0-	731	2			N	-0-					130
01	775	X	760	-0-	-15	-0-	760	2			N	-0-					130

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

08	496	X	394	-0-	-102	-0-	394	3			N	-0-					-0-
09	420	X	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	434	X	382	-0-	-52	-0-	382	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	45	1	384	3	N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	44	1	409	3	N	-0-					-0-
*01	458	X	458	-0-	-0-	-0-	46	1	412	3	N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8418	X	8418	-0-	-0-	-0-	8236	2	182	9	N	165	172	1			235
09	8168	X	8168	-0-	-0-	-0-	8047	2	121	9	N	110	175	1			170
*10	8233	X	8233	-0-	-0-	-0-	114	9			N	104	192	1			82
*11	7993	X	7993	-0-	-0-	-0-	155	9			N	141					223
12	7502	X	7058	-0-	-444	-0-	110	9			N	100					323
01	7502	X	6458	-0-	-1044	-0-	84	9			N	76					399

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	-0-	-0-	-11067	-0-					N	95	187	1			178
09	11160	X	-0-	-0-	-11160	-0-					N	103	192	1			89
10	11532	X	-0-	-0-	-11532	-0-					N	121					210
11	11160	X	-0-	-0-	-11160	-0-					N	262					472
12	8742	X	-0-	-0-	-8742	-0-					N	93					565
01	0	X	-0-	-0-	-0-	-0-					N	83					649

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	9840	-0-	-328	-0-	9652	2	188	9	N	171					345
09	9510	X	8239	-0-	-1271	-0-	8101	2	138	9	N	125	190	1			280
10	8060	X	7695	-0-	-365	-0-	180	9			N	164	177	1			267
*11	9453	X	9453	-0-	-0-	-0-	563	9			N	512					779
12	9145	X	7863	-0-	-1282	-0-	180	9			N	164					943
01	9145	X	9018	-0-	-127	-0-	175	9			N	159					1102

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6676	X	6676	-0-	-0-	-0-	6676	3			N	-0-					-0-
09	6575	X	6575	-0-	-0-	-0-	6575	3			N	-0-					-0-
10	6634	X	5443	-0-	-1191	-0-	5443	3			N	-0-					-0-
11	6450	X	6374	-0-	-76	-0-	6374	3			N	-0-					-0-
12	6789	X	4729	-0-	-2060	-0-	4729	3			N	-0-					-0-
01	6789	X	4925	-0-	-1864	-0-	4925	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	1575	-0-	-0-	-0-	1023	1	552	3	N	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	990	1	690	3	N	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	1023	1	568	3	N	-0-					-0-
11	1110	N	1052	-0-	-58	-0-	990	1	62	3	N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
09	1050	N	271	-0-	-779	-0-	271	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	1110	N	2	-0-	-1108	-0-	2	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40052	X	34485	-0-	-5567	-0-	34485	2			N	-0-					-0-
09	39300	X	35585	-0-	-3715	-0-	35585	2			N	-0-					-0-
10	43400	X	30845	-0-	-12555	-0-	30845	2			N	-0-					-0-
11	40824	X	40824	-0-	-0-	-0-	40824	2			N	-0-					-0-
*12	38727	X	38727	-0-	-0-	-0-	38727	2			N	-0-					-0-
01	36766	X	33220	-0-	-3546	-0-	33220	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					102
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					102
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					102
11	90	N	-0-	-0-	-90	-0-					N	-0-					102
12	62	N	-0-	-0-	-62	-0-					N	-0-					102
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1745	-0-	-797	-0-	1745	2			N	-0-					111
09	2460	X	1251	-0-	-1209	-0-	1251	2			N	-0-					111
10	2542	X	1098	-0-	-1444	-0-	1098	2			N	-0-					111
11	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					111
12	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					111
*01	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4912	-0-	-451	-0-	4912	3			N	-0-					-0-
09	5367	X	5367	-0-	-0-	-0-	5367	3			N	-0-					-0-
10	5363	X	3911	-0-	-1452	-0-	3911	3			N	-0-					-0-
11	5006	X	5006	-0-	-0-	-0-	45	1	4961	3	N	-0-					-0-
12	5549	X	3236	-0-	-2313	-0-	39	1	3197	3	N	-0-					-0-
01	5549	X	3321	-0-	-2228	-0-	35	1	3286	3	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5367	X	5367	-0-	-0-	-0-	5367	2			N	-0-					-0-
11	7692	X	7692	-0-	-0-	-0-	7692	2			N	-0-					-0-
*12	4869	X	4869	-0-	-0-	-0-	54	1	4815	2	N	-0-					-0-
01	5363	X	3877	-0-	-1486	-0-	36	1	3841	2	N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2861	-0-	-611	-0-	2861	2			N	-0-					-0-
09	3450	X	2895	-0-	-555	-0-	2895	2			N	-0-					-0-
10	3565	X	2485	-0-	-1080	-0-	2485	2			N	-0-					-0-
11	3450	X	2600	-0-	-850	-0-	2600	2			N	-0-					-0-
*12	3007	X	2710	-0-	-297	-0-	2710	2			N	-0-					-0-
01	3007	X	2644	-0-	-363	-0-	2644	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

08	11625	X	10098	-0-	-1527	-0-	10098	3			N	-0-					131
09	11250	X	10392	-0-	-858	-0-	10392	3			N	-0-					131
10	11625	X	8851	-0-	-2774	-0-	8851	3			N	-0-					131
11	10531	X	10531	-0-	-0-	-0-	45	1	10486	3	N	-0-					131
12	10726	X	9616	-0-	-1110	-0-	42	1	9574	3	N	-0-					131
01	10726	X	9477	-0-	-1249	-0-	42	1	9435	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	1457	N	1336	-0-	-121	-0-	1336	2			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*01	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

08	21049	X	17129	-0-	-3920	-0-	17129	2			N	-0-					-0-
09	20370	X	17101	-0-	-3269	-0-	17101	2			N	-0-					-0-
10	21824	X	13571	-0-	-8253	-0-	13571	2			N	-0-					-0-
11	20310	X	17949	-0-	-2361	-0-	17949	2			N	-0-					-0-
*12	18011	X	16962	-0-	-1049	-0-	16962	2			N	-0-					-0-
01	17670	X	15837	-0-	-1833	-0-	15837	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	#		3998	-0-	-156	-0-	561	1	3437	2	N	-0-					206
09	3960	#		3861	-0-	-99	-0-	543	1	3318	2	N	-0-					206
10	4092	#		3901	-0-	-191	-0-	561	1	3340	2	N	-0-					206
11	3960	#		3773	-0-	-187	-0-	543	1	3230	2	N	-0-					206
*12	4092	#		3879	-0-	-213	-0-	561	1	3315	2	N	3	19	1			190
								3	9									
01	3999	#		3125	-0-	-874	-0-	561	1	2558	2	N	5	173	1			22
								6	9									

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#		401	-0-	-64	-0-	386	2	15	9	N	14					188
09	450	#		400	-0-	-50	-0-	385	2	15	9	N	14					202
10	465	#		434	-0-	-31	-0-	402	2	32	9	N	29					231
11	450	#		437	-0-	-13	-0-	402	2	35	9	N	32	186	1			77
12	434	#		398	-0-	-36	-0-	396	2	2	9	N	2					79
01	434	#		420	-0-	-14	-0-	395	2	25	9	N	23					102

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3277	-0-	-102	-0-	41	1	3232	2	N	2					59
							2	4	2	9							
09	3162	X	3162	-0-	-0-	-0-	34	1	3128	2	N	-0-	20	5			39
10	3410	X	2704	-0-	-706	-0-	71	1	2610	2	N	21					60
							23	9									
11	3300	X	3173	-0-	-127	-0-	35	1	3136	2	N	2					62
							2	9									
*12	3286	X	2815	-0-	-471	-0-	40	1	2775	2	N	-0-					62
01	3286	X	28	-0-	-3258	-0-	26	1	2	9	N	2					64

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2406	N	2406	-0-	-0-	-0-	20	9			N	18					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

08	6355	X	5422	-0-	-933	-0-	5292	2	130	9	N	118					434
09	6150	X	4682	-0-	-1468	-0-	4658	2	24	9	N	22	185	1			271
10	6355	X	5033	-0-	-1322	-0-	4939	2	94	9	N	85	184	1			172
11	5250	X	4688	-0-	-562	-0-	4607	2	81	9	N	74					246
12	5425	X	4658	-0-	-767	-0-	4586	2	72	9	N	65	182	1			129
01	5425	X	4016	-0-	-1409	-0-	3936	2	80	9	N	73					202

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

08	1018	X	1018	-0-	-0-	-0-	989	2	29	9	N	26					183
09	977	X	977	-0-	-0-	-0-	977	2			N	-0-					183
10	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					183
11	951	X	951	-0-	-0-	-0-	949	2	2	9	N	2					185
*12	1019	X	1019	-0-	-0-	-0-	1011	2	8	9	N	7					192
*01	983	X	983	-0-	-0-	-0-	980	2	3	9	N	3					195

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

08	2108	N	1781	-0-	-327	B -0-	1778	2	3	9	Y	3	67	1			33
09	2230	N	2230	-0-	-0-	B -0-	1967	2	263	9	Y	239	190	1			82
10	2398	N	2398	-0-	-0-	B -0-	2369	2	29	9	Y	26					108
11	2477	N	2477	-0-	-0-	B -0-	2374	2	103	9	Y	94					202
12	2318	N	2318	-0-	-0-	B -0-	2278	2	40	9	Y	36	196	1			42
*01	2145	N	2145	-0-	-0-	B -0-	2075	2	70	9	Y	64	1	8			105

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

08	2325	N	2085	-0-	-240	B -0-	2062	2	23	9	N	21	188	1			58
09	2130	N	1881	-0-	-249	B -0-	1826	2	55	9	N	50					108
10	1829	N	1380	-0-	-449	B -0-	1325	2	55	9	N	50					158
11	2344	N	2344	-0-	-0-	B -0-	2312	2	32	9	N	29					187
12	2640	N	2640	-0-	-0-	B -0-	2612	2	28	9	N	25					212
*01	2603	N	2603	-0-	-0-	B -0-	2545	2	58	9	N	53	198	1			67

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

08	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	1	2	1			1
09	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-	1	1			-0-
10	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B -0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

08	2106	N	2106	-0-	-0- B	-0-	2071	2	35	9	N	32	3	8			75
09	2070	N	1759	-0-	-311 B	-0-	1695	2	64	9	N	58					133
10	2108	N	1697	-0-	-411 B	-0-	1673	2	24	9	N	22					155
11	2040	N	1674	-0-	-366 B	-0-	1657	2	17	9	N	15					170
12	1829	N	1700	-0-	-129 B	-0-	1680	2	20	9	N	18					188
*01	1758	N	1758	-0-	-0- B	-0-	1735	2	23	9	N	21	186	1			23

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

08	7067	X	7067	-0-	-0- B	-0-	6934	2	133	9	N	121	186	1			118
09	7528	X	7528	-0-	-0- B	-0-	7297	2	231	9	N	210	191	1			137
10	8049	X	8049	-0-	-0- B	-0-	7959	2	90	9	N	82	192	1			27
11	6760	X	6760	-0-	-0- B	-0-	6570	2	190	9	N	173					200
12	7657	X	6710	-0-	-947 B	-0-	6492	2	218	9	N	198	196	1			202
01	7657	X	6501	-0-	-1156 B	-0-	6315	2	186	9	N	169	191	1			180

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

08	2635	X	-0-	-0-	-2635 B	-0-					Y	5	5	8			-0-
09	2550	X	-0-	-0-	-2550 B	-0-					Y	-0-					-0-
10	2635	X	-0-	-0-	-2635 B	-0-					Y	-0-					-0-
11	2550	X	12	-0-	-2538 B	-0-	12	2			Y	-0-					-0-
*12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	10	X	10	-0-	-0- B	-0-	10	2			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

08	221	X	221	-0-	-0- B	-0-	221	3			Y	-0-	121	1			17
09	507	X	507	-0-	-0- B	-0-	507	2			Y	-0-					4
10	975	X	975	-0-	-0- B	-0-	975	2			Y	-0-					4
11	1311	X	1311	-0-	-0- B	-0-	1311	2			Y	-0-					4
*12	1758	X	1758	-0-	-0- B	-0-	1758	2			Y	-0-					4
*01	961	X	-0-	-0-	-961 B	-0-					Y	-0-					4

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1210	-0-	-557 B	-0-	1196	3	14	9	Y	13	24	1			3
09	1710	X	1510	-0-	-200 B	-0-	1510	2			Y	-0-					11
10	1484	X	1484	-0-	-0- B	-0-	1484	2			Y	-0-					11
11	1546	X	1546	-0-	-0- B	-0-	1546	2			Y	-0-	11	1			-0-
*12	1678	X	1678	-0-	-0- B	-0-	1676	2	2	9	Y	2	1	8			1
*01	1550	X	1337	-0-	-213 B	-0-	1335	2	2	9	Y	2	1	8			2

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	489	-0-	-255 B	-0-	488	3	1	9	Y	1	1	8			-0-
09	1557	X	1557	-0-	-0- B	-0-	1557	2			Y	-0-					17
10	651	X	47	-0-	-604 B	-0-	47	2			Y	-0-					17
11	630	X	186	-0-	-444 B	-0-	186	2			Y	-0-					17
*12	651	X	156	-0-	-495 B	-0-	156	2			Y	-0-					17
*01	1612	X	240	-0-	-1372 B	-0-	240	2			Y	-0-					17

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0- B	-0-	613	3	1	9	Y	1	1	8			1
09	606	N	606	-0-	-0- B	-0-	8	1	575	2	Y	21					22
							23	9									
10	619	N	619	-0-	-0- B	-0-	8	1	611	2	Y	-0-					22
11	600	N	533	-0-	-67 B	-0-	8	1	525	2	Y	-0-					22
*12	460	N	460	-0-	-0- B	-0-	8	1	452	2	Y	-0-					22
01	620	N	474	-0-	-146 B	-0-	8	1	466	2	Y	-0-					22

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	701	-0-	-353 B	-0-	701	3			Y	-0-					-0-
09	1020	X	142	-0-	-878 B	-0-	130	2	12	9	Y	11					11
10	806	X	658	-0-	-148 B	-0-	658	2			Y	-0-					11
11	750	X	317	-0-	-433 B	-0-	317	2			Y	-0-	11	1			-0-
*12	744	X	452	-0-	-292 B	-0-	450	2	2	9	Y	2	1	8			1
01	713	X	532	-0-	-181 B	-0-	531	2	1	9	Y	1	1	8			1

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	490	-0-	-471 B	-0-	490	3			Y	-0-	43	1			6
09	930	X	612	-0-	-318 B	-0-	612	2			Y	-0-					4
10	1116	X	862	-0-	-254 B	-0-	862	2			Y	-0-					4
11	1080	X	656	-0-	-424 B	-0-	656	2			Y	-0-					4
*12	301	N	301	-0-	-0- B	-0-	299	2	2	9	Y	2	1	8			5
*01	868	N	198	-0-	-670 B	-0-	197	2	1	9	Y	1	1	8			5

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	-0-	-0-	-310 B	-0-					Y	-0-					-0-
09	2194	X	2194	-0-	-0- B	-0-	2194	2			Y	-0-					17
10	13	X	13	-0-	-0- B	-0-	13	2			Y	-0-					17
11	23	X	23	-0-	-0- B	-0-	23	2			Y	-0-					17
*12	86	X	86	-0-	-0- B	-0-	86	2			Y	-0-					17
*01	2263	X	173	-0-	-2090 B	-0-	173	2			Y	-0-					17

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

08	0	X	-0-	-0-	-0- B	-0-					Y	-0-	6	1			1
09	528	X	528	-0-	-0- B	-0-	525	5	3	9	Y	3					4
10	626	X	626	-0-	-0- B	-0-	626	2			Y	-0-					4
11	344	X	344	-0-	-0- B	-0-	344	2			Y	-0-					4
*12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					4
*01	620	X	-0-	-0-	-620 B	-0-					Y	-0-					4

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

08	552	N	552	-0-	-0- B	-0-	552	3			Y	-0-					-0-
09	560	N	560	-0-	-0- B	-0-	540	2	20	9	Y	18					18
10	589	N	566	-0-	-23 B	-0-	566	2			Y	-0-					18
11	540	N	523	-0-	-17 B	-0-	523	2			Y	-0-					18
*12	479	N	479	-0-	-0- B	-0-	478	2	1	9	Y	1					19
01	558	N	510	-0-	-48 B	-0-	510	2			Y	-0-					19

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

08	217	N	78	-0-	-139 B	-0-	78	3			Y	-0-					-0-
09	210	N	79	-0-	-131 B	-0-	54	2	25	9	Y	23					23
10	230	N	230	-0-	-0- B	-0-	230	2			Y	-0-					23
11	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					23
*12	146	N	146	-0-	-0- B	-0-	146	2			Y	-0-					23
*01	286	N	286	-0-	-0- B	-0-	286	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

08	0	N	-0-	-0-	-0- B	-0-					N	33	1	8			165
09	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-	100	7			65
10	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					65
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					65
*12	1136	N	1136	-0-	-0- B	-0-	1135	2	1	9	N	1	1	8			65
*01	1432	N	1432	-0-	-0- B	-0-	1402	2	30	9	N	27	1	8			91

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

08	4433	X	4191	-0-	-242 B	-0-	4190	3	1	9	N	1	1	8			42
09	4290	X	4114	-0-	-176 B	-0-	4114	2			N	-0-	22	7			20
10	4433	X	4030	-0-	-403 B	-0-	4030	2			N	-0-					20
11	4230	X	3588	-0-	-642 B	-0-	3588	2			N	-0-					20
*12	4309	X	3739	-0-	-570 B	-0-	3739	2			N	-0-					20
01	4247	X	3886	-0-	-361 B	-0-	3886	2			N	-0-					20

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

08	1674	N	1613	-0-	-61 B	-0-	1612	3	1	9	Y	1	1	8			130
09	1665	N	1665	-0-	-0- B	-0-	1632	2	33	9	Y	30					160
10	1724	N	1724	-0-	-0- B	-0-	1687	2	37	9	Y	34	169	1			25
11	1631	N	1631	-0-	-0- B	-0-	1631	2			Y	-0-					25
*12	2354	N	2354	-0-	-0- B	-0-	2318	2	36	9	Y	33					58
*01	2284	N	2284	-0-	-0- B	-0-	2270	2	14	9	Y	13					71

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

08	792	X	792	-0-	-0- B	-0-	791	3	1	9	Y	1	1	8			-0-
09	6546	X	6546	-0-	-0- B	-0-	6546	2			Y	-0-					-0-
10	1649	X	1649	-0-	-0- B	-0-	1649	2			Y	-0-					-0-
11	870	X	604	-0-	-266 B	-0-	604	2			Y	-0-					-0-
*12	1843	X	1843	-0-	-0- B	-0-	1840	2	3	9	Y	3	1	8			2
*01	6758	X	1817	-0-	-4941 B	-0-	1816	2	1	9	Y	1	1	8			2

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

08	1426	X	-0-	-0-	-1426 B	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

08	3224	X	3013	-0-	-211 B	-0-	2984	3	29	9	Y	26	48	1			7
09	3120	X	1928	-0-	-1192 B	-0-	1928	2			Y	-0-					11
10	2728	X	2130	-0-	-598 B	-0-	2130	2			Y	-0-					11
11	2910	X	1587	-0-	-1323 B	-0-	1587	2			Y	-0-	11	1			-0-
*12	3195	X	3195	-0-	-0- B	-0-	3192	2	3	9	Y	3	1	8			2
*01	3007	X	1171	-0-	-1836 B	-0-	1170	2	1	9	Y	1	1	8			2

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

08	1798	N	1487	-0-	-311 B	-0-	1463	2	24	9	N	22	22	8			25
09	1860	N	1517	-0-	-343 B	-0-	1492	2	25	9	N	23	23	8			25
10	1736	N	1395	-0-	-341 B	-0-	1395	2			N	-0-					25
11	1440	N	1255	-0-	-185 B	-0-	1255	2			N	-0-					25
12	1581	N	1308	-0-	-273 B	-0-	1287	2	21	9	N	19	19	8			25
*01	1395	N	1331	-0-	-64 B	-0-	1328	2	3	9	N	3					28

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	338	-0-	-2545 B	-0-	338	3			Y	-0-	12	1			2
09	2790	X	-0-	-0-	-2790 B	-0-					Y	-0-					4
10	2542	X	535	-0-	-2007 B	-0-	535	2			Y	-0-					4
11	2460	X	68	-0-	-2392 B	-0-	68	2			Y	-0-					4
*12	2542	X	391	-0-	-2151 B	-0-	391	2			Y	-0-					4
*01	527	X	-0-	-0-	-527 B	-0-					Y	-0-					4

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2298	-0-	4 B	-8387	2164	2	134	9	N	122	95	1	22	8	27
09	2220	N	2170	-0-	-50 B	-8387	2153	2	17	9	N	15	15	8			27
10	2108	N	2227	-0-	119 B	-8268	2227	2			N	-0-					27
11	2220	N	2136	-0-	-84 B	-8268	2136	2			N	-0-					27
12	2232	N	2014	-0-	-218 B	-8268	1979	2	35	9	N	32	32	8			27
*01	2232	N	1863	-0-	-369 B	-8268	1817	2	46	9	N	42					69

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0- B	-0-	1637	2	24	9	N	22	22	8			42
09	1410	N	1228	-0-	-182 B	-0-	1217	2	11	9	N	10	10	8			42
10	1860	N	1470	-0-	-390 B	-0-	1470	2			N	-0-					42
11	1620	N	1521	-0-	-99 B	-0-	1521	2			N	-0-					42
12	1271	N	1239	-0-	-32 B	-0-	1199	2	40	9	N	36	36	8			42
*01	1457	N	1204	-0-	-253 B	-0-	1162	2	42	9	N	38					80

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4434	X	4434	-0-	-0- B	-0-	4421	3	13	9	Y	12	10	1			35
09	20314	X	20314	-0-	-0- B	-0-	20314	2			Y	-0-					17
10	4315	X	4315	-0-	-0- B	-0-	4315	2			Y	-0-					17
11	4290	X	2697	-0-	-1593 B	-0-	2697	2			Y	-0-					17
*12	4433	X	4151	-0-	-282 B	-0-	4114	2	37	9	Y	34	1	8			50
*01	17081	X	4689	-0-	-12392 B	-0-	4616	2	73	9	Y	66	1	8			115

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3042	-0-	-585 B	-0-	2918	2	124	9	N	113	90	1	21	8	27
09	3360	X	2733	-0-	-627 B	-0-	2711	2	22	9	N	20	20	8			27
10	3255	X	2582	-0-	-673 B	-0-	2582	2			N	-0-					27
11	3030	X	2469	-0-	-561 B	-0-	2469	2			N	-0-					27
12	2728	X	2699	-0-	-29 B	-0-	2657	2	42	9	N	38	38	8			27
*01	2728	X	2588	-0-	-140 B	-0-	2553	2	35	9	N	32					59

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

08	1116	N	685	-0-	-431 B	-0-	155	1	519	3	Y	10	180	1			64
							11	9									
09	1140	N	1059	-0-	-81 B	-0-	145	1	913	2	Y	1					65
							1	9									
10	1178	N	260	-0-	-918 B	-0-	155	1	105	9	Y	95					160
11	660	N	223	-0-	-437 B	-0-	150	1	73	9	Y	66	172	1			54
*12	1178	X	770	-0-	-408 B	-0-	155	1	538	2	Y	70					124
							77	9									
01	1116	X	678	-0-	-438 B	-0-	594	2	84	9	Y	76					200

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

08	2263	N	2171	-0-	-92 B	-22416	2131	2	40	9	N	36	92	1	10	8	25
09	2220	N	2410	-0-	190 B	-22226	2398	2	12	9	N	11	11	8			25
10	2294	N	2720	-0-	426 B	-21800	2720	2			N	-0-					25
11	2100	N	2168	-0-	68 B	-21732	2168	2			N	-0-					25
12	2480	N	2074	-0-	-406 B	-21732	2050	2	24	9	N	22	22	8			25
*01	2604	N	2295	-0-	-309 B	-21732	2289	2	6	9	N	5					30

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

08	0	N	-0-	-0-	-0-	B	-18201				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-18201				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-18201				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-18201				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-18201				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-18201				N	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3626	X	3626	-0-	-0-	B	-0-	3583	3	43	9	Y	39	13	1	1	8	65
09	14828	X	14828	-0-	-0-	B	-0-	14822	2	6	9	Y	5					70
10	4481	X	4481	-0-	-0-	B	-0-	4455	2	26	9	Y	24					94
11	3720	X	2114	-0-	-1606	B	-0-	2114	2			Y	-0-					94
*12	4049	X	4049	-0-	-0-	B	-0-	4042	2	7	9	Y	6					100
01	14012	X	3953	-0-	-10059	B	-0-	3901	2	52	9	Y	47					147

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

08	4557	X	3908	-0-	-649	B	-0-	3908	2			N	-0-					35
09	3488	X	3488	-0-	-0-	B	-0-	3456	2	32	9	N	29					64
10	3534	X	3195	-0-	-339	B	-0-	3195	2			N	-0-					64
*11	3780	X	2117	-0-	-1663	B	-0-	2089	2	28	9	N	25					89
*12	3782	X	-0-	-0-	-3782	B	-0-					N	-0-					-0-
*01	3998	X	3998	-0-	-0-	B	-0-	4	1	3875	2	N	108					108
								119	9									

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

08	2759	X	-0-	-0-	-2759	B	-72907					N	-0-					-0-
09	2550	X	-0-	-0-	-2550	B	-72907					N	-0-					-0-
10	2604	X	-0-	-0-	-2604	B	-72907					N	-0-					-0-
11	2400	X	-0-	-0-	-2400	B	-72907					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

08	0	X	-0-	-0-	-0-	B	-0-					Y	3	3	8			42
09	18025	X	18025	-0-	-0-	B	-0-	18003	2	22	9	Y	20					62
10	1398	X	1398	-0-	-0-	B	-0-	1398	2			Y	-0-					62
11	1754	X	1754	-0-	-0-	B	-0-	1754	2			Y	-0-					62
*12	867	X	867	-0-	-0-	B	-0-	836	2	31	9	Y	28					90
*01	18631	X	1208	-0-	-17423	B	-0-	1065	2	143	9	Y	130					220

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3047	N	3047	-0-	-0- B	-0-	2928	2	119	9	N	108	81	1	80	8	77
09	2912	N	2912	-0-	-0- B	-0-	2844	2	68	9	N	62	62	8			77
10	2780	N	2780	-0-	-0- B	-0-	2780	2			N	-0-					77
11	2907	N	2907	-0-	-0- B	-0-	2756	2	151	9	N	137	180	1			34
12	3030	N	3030	-0-	-0- B	-0-	2930	2	100	9	N	91	91	8			34
*01	2828	N	2828	-0-	-0- B	-0-	5	1	2756	2	N	61					95
							67	9									

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7422	X	7422	-0-	-0- B	-0-	7418	3	4	9	Y	4	4	8			23
09	6390	X	3650	-0-	-2740 B	-0-	3618	2	32	9	Y	29					52
10	6603	X	3610	-0-	-2993 B	-0-	3610	2			Y	-0-					52
11	7170	X	4819	-0-	-2351 B	-0-	4819	2			Y	-0-					52
*12	7409	X	3969	-0-	-3440 B	-0-	3962	2	7	9	Y	6	2	8			56
01	7409	X	3310	-0-	-4099 B	-0-	3308	2	2	9	Y	2	2	8			56

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	-0-	-0-	-6107 B	-0-					Y	47	4	8			85
09	2258	X	2258	-0-	-0- B	-0-	2214	2	44	9	Y	40					125
10	2161	X	2161	-0-	-0- B	-0-	2111	2	50	9	Y	45					170
11	0	X	-0-	-0-	-0- B	-0-					Y	37					207
*12	1062	X	1062	-0-	-0- B	-0-	987	2	75	9	Y	68	182	1	3	8	90
01	2325	X	-0-	-0-	-2325 B	-0-					Y	56	3	8			143

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	4					4
10	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					4
11	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					4
*12	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					4

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12001	X	12001	-0-	-0- B	-0-	11927	3	74	9	Y	67	104	1	11	8	15
09	9750	X	9251	-0-	-499 B	-0-	9251	2			Y	-0-					11
10	10075	X	8819	-0-	-1256 B	-0-	8819	2			Y	-0-					11
11	9750	X	8924	-0-	-826 B	-0-	8665	2	259	9	Y	235	145	1			101
*12	9455	X	7212	-0-	-2243 B	-0-	7202	2	10	9	Y	9	3	8			107
*01	9455	X	5202	-0-	-4253 B	-0-	5198	2	4	9	Y	4	3	8			108

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*12	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
09	623	N	623	-0-	-0- B	-0-	601	2	22	9	N	20					70
10	461	N	461	-0-	-0- B	-0-	457	2	4	9	N	4					74
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					74
*12	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					74
01	465	N	354	-0-	-111 B	-0-	354	2			N	-0-					74

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	7850	-0-	-954 B	-0-	7728	3	122	9	Y	111	175	1	1	8	127
09	8310	X	7642	-0-	-668 B	-0-	7473	2	169	9	Y	154	181	1			100
10	8246	X	7845	-0-	-401 B	-0-	7722	2	123	9	Y	112					212
11	7980	X	7794	-0-	-186 B	-0-	7665	2	129	9	Y	117	182	1			147
*12	8091	X	7559	-0-	-532 B	-0-	7474	2	85	9	Y	77					224
01	7843	X	5526	-0-	-2317 B	-0-	5508	2	18	9	Y	16	180	1			60

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	X	12406	-0-	-1110 B	-0-	155	1	12129	3	Y	111	1	8			207
							122	9									
09	13080	X	10977	-0-	-2103 B	-0-	150	1	10720	2	Y	97	178	1	1	7	125
							107	9									
10	13516	X	11645	-0-	-1871 B	-0-	155	1	11368	2	Y	111	180	1			56
							122	9									
11	13080	X	10589	-0-	-2491 B	-0-	150	1	10325	2	Y	104					160
							114	9									
*12	13113	X	9434	-0-	-3679 B	-0-	155	1	9147	2	Y	120					280
							132	9									
01	12400	X	11058	-0-	-1342 B	-0-	155	1	10835	2	Y	62	174	1			168
							68	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	9362	-0-	-2697 B	-0-	9261	3	101	9	Y	92	186	1	1	8	74
09	11670	X	-0-	-0-	-11670 B	-0-					Y	110					184
10	11470	X	-0-	-0-	-11470 B	-0-					Y	129	191	1			122
11	11100	X	-0-	-0-	-11100 B	-0-					Y	113	190	1			45
*12	10974	X	10496	-0-	-478 B	-0-	10341	2	155	9	Y	141					186
*01	9999	X	9999	-0-	-0- B	-0-	9861	2	138	9	Y	125	187	1			124

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	6231	-0-	-1457 B	-0-	576	1	5644	2	N	10					40
							11	9									
09	7500	X	5829	-0-	-1671 B	-0-	600	1	5119	2	N	100					140
							110	9									
10	7750	X	5265	-0-	-2485 B	-0-	596	1	4572	2	N	88	183	1			45
							97	9									
11	7500	X	6062	-0-	-1438 B	-0-	440	1	5569	2	N	48					93
							53	9									
12	5512	X	5512	-0-	-0- B	-0-	459	1	4937	2	N	105					198
							116	9									
01	5053	X	4224	-0-	-829 B	-0-	18	1	4189	2	N	15	186	1			27
							17	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5979	-0-	-283 B	-0-	5880	3	99	9	Y	90	186	1	1	8	110
09	6524	X	6524	-0-	-0- B	-0-	6412	2	112	9	Y	102					212
10	6496	X	6496	-0-	-0- B	-0-	6385	2	111	9	Y	101	178	1			135
11	6212	X	6212	-0-	-0- B	-0-	6118	2	94	9	Y	85					220
*12	6082	X	6082	-0-	-0- B	-0-	5974	2	108	9	Y	98	187	1	1	8	130
01	6727	X	5515	-0-	-1212 B	-0-	5423	2	92	9	Y	84	1	8			213

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4581	-0-	-658 B	-0-	4512	3	69	9	Y	63	1	8			132
09	5070	X	4499	-0-	-571 B	-0-	4446	2	53	9	Y	48					180
10	4681	X	4369	-0-	-312 B	-0-	4308	2	61	9	Y	55	179	1			56
11	4530	X	4108	-0-	-422 B	-0-	4042	2	66	9	Y	60					116
*12	4681	X	4434	-0-	-247 B	-0-	4360	2	74	9	Y	67					183
01	4650	X	4356	-0-	-294 B	-0-	4276	2	80	9	Y	73	177	1			79

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14353	X	11819	-0-	-2534 B	-0-	11566	3	253	9	Y	230	364	1	2	8	82
09	13890	X	9666	-0-	-4224 B	-0-	9370	2	296	9	Y	269	182	1			169
10	10912	X	9242	-0-	-1670 B	-0-	8920	2	322	9	Y	293	182	1			280
11	11430	X	8440	-0-	-2990 B	-0-	8203	2	237	9	Y	215	370	1			125
*12	10013	X	7318	-0-	-2695 B	-0-	7017	2	301	9	Y	274	184	1	1	8	214
01	10013	X	7801	-0-	-2212 B	-0-	7535	2	266	9	Y	242	362	1	1	8	93

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17532	X	17532	-0-	-0- B	-0-	17440	3	92	9	N	84	182	1	2	8	77
09	13198	X	13198	-0-	-0- B	-0-	13080	2	118	9	N	107					184
10	15458	X	15458	-0-	-0- B	-0-	15296	2	162	9	N	147	182	1			149
11	14293	X	14293	-0-	-0- B	-0-	14165	2	128	9	N	116	178	1			87
*12	17546	X	15056	-0-	-2490 B	-0-	14911	2	145	9	N	132	1	8			218
01	17546	X	16846	-0-	-700 B	-0-	16736	2	110	9	N	100	187	1	1	8	130

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11255	X	11255	-0-	-0- B	-0-	11092	3	163	9	N	148	189	1	11	8	75
09	6000	X	5053	-0-	-947 B	-0-	4930	2	123	9	N	112					187
10	6200	X	3871	-0-	-2329 B	-0-	3738	2	133	9	N	121	186	1			122
11	6000	X	5488	-0-	-512 B	-0-	5356	2	132	9	N	120					242
*12	11253	X	5499	-0-	-5754 B	-0-	5386	2	113	9	N	103	171	1	5	8	169
*01	21643	X	21643	-0-	-0- B	-0-	21483	2	160	9	N	145	181	1	5	8	128

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	10414	-0-	-746 B	-0-	10198	3	216	9	Y	196	179	1	1	8	80
09	19793	X	19793	-0-	-0- B	-0-	19581	2	212	9	Y	193	181	1			92
10	10385	X	10149	-0-	-236 B	-0-	9943	2	206	9	Y	187	179	1			100
11	10080	X	9659	-0-	-421 B	-0-	9452	2	207	9	Y	188	188	1			100
*12	10416	X	9946	-0-	-470 B	-0-	9714	2	232	9	Y	211	180	1			131
01	11005	X	9875	-0-	-1130 B	-0-	9651	2	224	9	Y	204	182	1			153

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17298	X	15320	-0-	-1978 B	-0-	15163	2	157	9	N	143	177	1			145
09	16500	X	14372	-0-	-2128 B	-0-	14216	2	156	9	N	142	182	1			105
10	16678	X	14570	-0-	-2108 B	-0-	14398	2	172	9	N	156	189	1			72
11	16140	X	14025	-0-	-2115 B	-0-	13871	2	154	9	N	140	180	1			32
12	14725	X	10671	-0-	-4054 B	-0-	10537	2	134	9	N	122					154
*01	14725	X	10865	-0-	-3860 B	-0-	83	1	10637	2	N	132	183	1			103
							145	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

08	5890	X	5890	-0-	-0- B	-0-	310	1	5492	3	Y	80	176	1	1	8	50
							88	9									
09	5614	X	5614	-0-	-0- B	-0-	220	1	5298	2	Y	87					137
							96	9									
10	5544	X	5544	-0-	-0- B	-0-	155	1	5287	2	Y	93	178	1			52
							102	9									
11	5700	X	5258	-0-	-442 B	-0-	150	1	5014	2	Y	85					137
							94	9									
*12	5890	X	5373	-0-	-517 B	-0-	155	1	5102	2	Y	105	177	1			65
							116	9									
01	5890	X	5170	-0-	-720 B	-0-	155	1	4918	2	Y	88					153
							97	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

08	13175	X	13100	-0-	-75 B	-0-	310	1	12695	3	Y	86	179	1	8	8	74
							95	9									
09	13442	X	13442	-0-	-0- B	-0-	195	1	13175	2	Y	65					139
							72	9									
10	13508	X	13508	-0-	-0- B	-0-	62	1	13315	2	Y	119	174	1			84
							131	9									
11	12830	X	12830	-0-	-0- B	-0-	60	1	12676	2	Y	85					169
							94	9									
*12	13113	X	12853	-0-	-260 B	-0-	62	1	12696	2	Y	86	186	1	4	8	65
							95	9									
01	13888	X	11446	-0-	-2442 B	-0-	62	1	11298	2	Y	78	4	8			139
							86	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

08	9369	X	9369	-0-	-0- B	-0-	9202	3	167	9	Y	152	185	1	1	8	175
09	8578	X	8578	-0-	-0- B	-0-	8416	2	162	9	Y	147	183	1			139
10	8554	X	8554	-0-	-0- B	-0-	8375	2	179	9	Y	163	175	1			127
11	8250	X	5728	-0-	-2522 B	-0-	5551	2	177	9	Y	161	168	1			120
*12	9889	X	7548	-0-	-2341 B	-0-	7359	2	189	9	Y	172	186	1	1	8	105
01	9362	X	7998	-0-	-1364 B	-0-	7837	2	161	9	Y	146	193	1	1	8	57

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

08	9796	X	6154	-0-	-3642 B	-0-	6091	3	63	9	Y	57	1	8			194
09	9300	X	4809	-0-	-4491 B	-0-	4736	2	73	9	Y	66	175	1			85
10	9610	X	5249	-0-	-4361 B	-0-	5170	2	79	9	Y	72					157
11	6750	X	6285	-0-	-465 B	-0-	6210	2	75	9	Y	68					225
*12	6169	X	5497	-0-	-672 B	-0-	5397	2	100	9	Y	91	191	1	1	8	124
01	6169	X	5511	-0-	-658 B	-0-	5408	2	103	9	Y	94	1	8			217

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37502	X	37502	-0-	-0-	B	-0-	36395	3	1107	9	Y	1006	1095	1	13	8	382
09	18960	X	3594	-0-	-15366	B	-0-	3449	2	145	9	Y	132	174	1			102
10	19592	X	3045	-0-	-16547	B	-0-	2869	2	176	9	Y	160	178	1			84
11	18960	X	2196	-0-	-16764	B	-0-	2011	2	185	9	Y	168	190	1			62
*12	18631	X	3304	-0-	-15327	B	-0-	3093	2	211	9	Y	192	182	1	1	8	71
01	18631	X	3606	-0-	-15025	B	-0-	3439	2	167	9	Y	152	1	8			222

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10850	X	7341	-0-	-3509	B	-0-	7068	3	273	9	Y	248	360	1	5	8	94
09	11274	X	11274	-0-	-0-	B	-0-	10812	2	462	9	Y	420	365	1			149
10	11049	X	11049	-0-	-0-	B	-0-	10778	2	271	9	Y	246	186	1			209
11	10561	X	10561	-0-	-0-	B	-0-	10297	2	264	9	Y	240	370	1			79
*12	12028	X	9223	-0-	-2805	B	-0-	8971	2	252	9	Y	229	175	1	2	8	131
01	11625	X	5857	-0-	-5768	B	-0-	5552	2	305	9	Y	277	181	1	2	8	225

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	8901	-0-	-5824	B	-0-	8647	3	254	9	N	231	186	1	6	8	129
09	14250	X	14249	-0-	-1	B	-0-	13799	2	450	9	N	409	376	1			162
10	14725	X	13429	-0-	-1296	B	-0-	13190	2	239	9	N	217	187	1			192
11	14250	X	12460	-0-	-1790	B	-0-	12215	2	245	9	N	223	375	1			40
*12	14632	X	10432	-0-	-4200	B	-0-	10190	2	242	9	N	220	183	1	1	8	76
01	14632	X	5978	-0-	-8654	B	-0-	5772	2	206	9	N	187	193	1	1	8	69

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16244	X	24245	-0-	8001	B	-2731592	23821	3	424	9	Y	385	370	1	17	8	368
09	19200	X	10429	-0-	-8771	B	-2731592	10275	2	154	9	Y	140	184	1	146	7	178
*10	19840	X	16445	-0-	-3395	B	-2731592	15794	2	651	9	Y	592	368	1			402
*11	19200	X	15210	-0-	-3990	B	-2731592	14929	2	281	9	Y	255	306	1			351
*12	19840	X	15739	-0-	-4101	B	-2731592	15200	2	539	9	Y	490	363	1	7	8	471
01	19995	X	15884	-0-	-4111	B	-2731592	15416	2	468	9	Y	425	373	1	7	8	516

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4679	X	4679	-0-	-0-	B	-0-	217	1	4354	3	N	98	180	1	2	8	90
								108	9									
09	8487	X	8487	-0-	-0-	B	-0-	30	1	8326	2	N	119					209
								131	9									
10	4650	X	4388	-0-	-262	B	-0-	31	1	4224	2	N	121	183	1			147
								133	9									
11	4530	X	4188	-0-	-342	B	-0-	30	1	4034	2	N	113	178	1			82
								124	9									
*12	4681	X	3712	-0-	-969	B	-0-	30	1	3581	2	N	92					174
								101	9									
01	4805	X	3894	-0-	-911	B	-0-	31	1	3743	2	N	109	188	1			95
								120	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10523	X	10523	-0-	-0-	B	-0-	10453	3	70	9	Y	64	1	8			188
09	9797	X	9797	-0-	-0-	B	-0-	9710	2	87	9	Y	79	182	1			85
10	8649	X	7094	-0-	-1555	B	-0-	7011	2	83	9	Y	75					160
11	10170	X	5493	-0-	-4677	B	-0-	5425	2	68	9	Y	62					222
*12	10509	X	6988	-0-	-3521	B	-0-	6899	2	89	9	Y	81	185	1			118
01	10509	X	5643	-0-	-4866	B	-0-	5545	2	98	9	Y	89					207

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16864	X	14913	-0-	-1951 B	-0-	14711	3	202	9	N	184	177	1	3	8	179
09	15600	X	14291	-0-	-1309 B	-0-	14092	2	199	9	N	181	180	1			180
10	15748	X	14393	-0-	-1355 B	-0-	14172	2	221	9	N	201	189	1			192
11	15000	X	13685	-0-	-1315 B	-0-	13469	2	216	9	N	196	186	1			202
*12	15035	X	13944	-0-	-1091 B	-0-	13736	2	208	9	N	189	182	1			209
01	14911	X	13127	-0-	-1784 B	-0-	12965	2	162	9	N	147	191	1			165

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

08	9331	X	8421	-0-	-910 B	-0-	775	1	7321	3	N	295	374	1	11	8	107
							325	9									
09	9030	X	7571	-0-	-1459 B	-0-	150	1	7131	2	N	264	185	1			186
							290	9									
10	9083	X	7303	-0-	-1780 B	-0-	155	1	6854	2	N	267	368	1			85
							294	9									
11	8610	X	6730	-0-	-1880 B	-0-	150	1	6303	2	N	252	166	1			171
							277	9									
*12	8432	X	6667	-0-	-1765 B	-0-	155	1	6181	2	N	301	376	1	6	8	90
							331	9									
01	8432	X	6566	-0-	-1866 B	-0-	155	1	6112	2	N	272	189	1	6	8	167
							299	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

08	10169	X	10169	-0-	-0- B	-0-	9860	3	309	9	N	281	363	1	16	8	67
09	9780	X	7186	-0-	-2594 B	-0-	6901	2	285	9	N	259	184	1			142
10	10106	X	6091	-0-	-4015 B	-0-	5803	2	288	9	N	262	182	1			222
11	9840	X	5164	-0-	-4676 B	-0-	4868	2	296	9	N	269	317	1			174
*12	10168	X	4458	-0-	-5710 B	-0-	4153	2	305	9	N	277	211	1	9	8	231
01	10168	X	4397	-0-	-5771 B	-0-	4149	2	248	9	N	225	186	1	9	8	261

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

08	14105	X	12228	-0-	-1877 B	-0-	12031	3	197	9	Y	179	186	1	1	8	199
09	13530	X	11852	-0-	-1678 B	-0-	11656	2	196	9	Y	178	183	1			194
10	13702	X	12056	-0-	-1646 B	-0-	11841	2	215	9	Y	195	178	1			211
11	12390	X	11503	-0-	-887 B	-0-	11297	2	206	9	Y	187	179	1			219
*12	12462	X	11927	-0-	-535 B	-0-	11689	2	238	9	Y	216	382	1	1	8	52
01	12245	X	11294	-0-	-951 B	-0-	11067	2	227	9	Y	206	190	1	1	8	67

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

08	9982	X	9017	-0-	-965 B	-0-	8659	3	358	9	Y	325	370	1	24	8	152
09	7559	X	7559	-0-	-0- B	-0-	7073	2	486	9	Y	442	378	1			216
10	7977	X	7977	-0-	-0- B	-0-	7515	2	462	9	Y	420	549	1			87
11	8730	X	6836	-0-	-1894 B	-0-	6425	2	411	9	Y	374	367	1			94
*12	9021	X	7124	-0-	-1897 B	-0-	6684	2	440	9	Y	400	374	1	9	8	111
01	9021	X	6530	-0-	-2491 B	-0-	6115	2	415	9	Y	377	375	1	9	8	104

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

08	12834	X	12347	-0-	-487 B	-0-	11751	3	596	9	Y	542	550	1	11	8	247
09	12420	X	11591	-0-	-829 B	-0-	10987	2	604	9	Y	549	541	1			255
10	12918	X	12918	-0-	-0- B	-0-	12249	2	669	9	Y	608	719	1			144
11	21141	X	21141	-0-	-0- B	-0-	20489	2	652	9	Y	593	595	1			142
*12	12338	X	11943	-0-	-395 B	-0-	11299	2	644	9	Y	585	565	1	7	8	155
01	12927	X	11372	-0-	-1555 B	-0-	10749	2	623	9	Y	566	563	1	7	8	151

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23653	X	20907	-0-	-2746	B	-0-	20625	3	282	9	N	256	374	1	6	8	91
09	21720	X	20755	-0-	-965	B	-0-	20296	2	459	9	N	417	366	1			142
10	22041	X	20282	-0-	-1759	B	-0-	19995	2	287	9	N	261	178	1			225
11	20940	X	19136	-0-	-1804	B	-0-	18869	2	267	9	N	243	371	1			97
*12	21328	X	19358	-0-	-1970	B	-0-	19090	2	268	9	N	244	193	1	3	8	145
01	21452	X	18859	-0-	-2593	B	-0-	18613	2	246	9	N	224	182	1	3	8	184

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH 15 WELL #: RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

08	0		NO RPT	-0-	-0-	B	-1538					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2014

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
11	14B2	EXT	8850	-0-	8850	B	8850	495	9			N	450					522
12	14B2	EXT	-0-	-0-	-0-	B	8850					N	-0-					522
01	14B2	EXT	-0-	-0-	-0-	B	8850					N	-0-					522

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2	EXT	12479	-0-	12479	B	12479	92	9			N	84					102
12	14B2	EXT	-0-	-0-	-0-	B	12479					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	B	12479					N	-0-					102

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

*07	15314	X	11780	-0-	-3534	B	-816556	11652	2	128	9	N	116					197
*08	15283	X	14076	-0-	-1207	B	-816556	13898	2	178	9	N	162					359
*09	14340	X	11324	-0-	-3016	B	-816556	11189	2	135	9	N	123	177	1			305
10	14446	X	12698	-0-	-1748	B	-816556	168	9			N	153	188	1			270
11	13650	X	12627	-0-	-1023	B	-816556	172	9			N	156					426
12	5208	X	12956	-0-	7748	B	-808808	571	9			N	519					945
01	5208	X	12620	-0-	7412	B	-801396	197	9			N	179					1124

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12153	X	12153	-0-	-0-	-0-	261 2	1 4	11890	2	N	-0-					-0-
09	13893	X	13893	-0-	-0-	-0-	309	1	13584	2	N	-0-					-0-
10	14214	X	14214	-0-	-0-	-0-	320	1	13894	2	N	-0-					-0-
11	13695	X	13695	-0-	-0-	-0-	298	1	13397	2	N	-0-					-0-
12	14024	X	14024	-0-	-0-	-0-	320	1	13704	2	N	-0-					-0-
*01	13643	X	13643	-0-	-0-	-0-	265	1	13378	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	-0-	-0-	-10137	-0-					N	1		1	8		-0-
09	9109	X	9109	-0-	-0-	-0-	9109	2			N	-0-					-0-
10	8893	X	8893	-0-	-0-	-0-	8893	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	9142	X	9142	-0-	-0-	-0-	9141	2	1	9	N	1					1
*01	9424	X	5913	-0-	-3511	-0-	5913	2			N	-0-					1

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5270	-0-	-1054	-0-	477	1	4774	2	N	17					116
							19	9									
09	6120	X	5208	-0-	-912	-0-	474	1	4722	2	N	11					127
							12	9									
10	5735	X	5195	-0-	-540	-0-	471	1	4720	2	N	4					131
							4	9									
11	5550	X	4839	-0-	-711	-0-	454	1	4370	2	N	14					145
							15	9									
12	5394	X	4896	-0-	-498	-0-	406	1	4471	2	N	17					162
							19	9									
*01	5629	X	5629	-0-	-0-	-0-	482	1	5147	2	N	-0-					162

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10923	X	10923	-0-	-0-	-0-	31	1	10836	2	N	51					235
							56	9									
09	11939	X	11939	-0-	-0-	-0-	30	1	11809	2	N	91					326
							100	9									
10	10982	X	10982	-0-	-0-	-0-	31	1	10866	2	N	77	177	1			226
							85	9									
11	10560	X	10243	-0-	-317	-0-	30	1	10202	2	N	10	172	1			64
							11	9									
12	12338	X	7585	-0-	-4753	-0-	31	1	7504	2	N	45					109
							50	9									
01	12338	X	10422	-0-	-1916	-0-	31	1	10271	2	N	109	176	1			42
							120	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16833	X	16481	-0-	-352	-0-	16439	2	42	9	N	38					189
09	16260	X	15841	-0-	-419	-0-	15834	2	7	9	N	6	160	1			35
10	16802	X	16377	-0-	-425	-0-	16355	2	22	9	N	20					55
11	16110	X	15748	-0-	-362	-0-	30	1	15657	2	N	55	70	1			40
							61	9									
12	16492	X	16109	-0-	-383	-0-	30	1	16058	2	N	19					59
							21	9									
01	16492	X	16136	-0-	-356	-0-	16078	3	58	9	N	53					112

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	9367	-0-	-708	-0-	9323	2	44	9	N	40					189
09	9360	X	8974	-0-	-386	-0-	8942	2	32	9	N	29	174	1			44
10	9672	X	9270	-0-	-402	-0-	9236	2	34	9	N	31					75
11	9210	X	8983	-0-	-227	-0-	30	1	8891	2	N	56	90	1			41
							62	9									
12	9393	X	9241	-0-	-152	-0-	30	1	9180	2	N	28					69
							31	9									
01	9362	X	9035	-0-	-327	-0-	8972	3	63	9	N	57					126

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	12195	-0-	-422	-0-	12195	2			N	-0-					106
09	12210	X	11231	-0-	-979	-0-	11222	2	9	9	N	8					114
10	12617	X	11870	-0-	-747	-0-	11858	2	12	9	N	11					125
11	12150	X	11882	-0-	-268	-0-	30	1	11817	2	N	32	125	1			32
							35	9									
12	12276	X	11298	-0-	-978	-0-	30	1	11254	2	N	13					45
							14	9									
01	12183	X	11900	-0-	-283	-0-	11880	3	20	9	N	18					63

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5206	-0-	-95	-0-	5197	2	9	9	N	8					82
09	5130	X	5023	-0-	-107	-0-	5013	2	10	9	N	9					91
10	5301	X	5155	-0-	-146	-0-	5147	2	8	9	N	7					98
11	5100	X	4979	-0-	-121	-0-	30	1	4942	2	N	6	70	1			34
							7	9									
12	5239	X	5054	-0-	-185	-0-	30	1	5015	2	N	8					42
							9	9									
01	5208	X	4969	-0-	-239	-0-	4969	3			N	-0-					42

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3477	X	3477	-0-	-0-	-0-	3471	2	6	9	N	5					70
09	2767	X	2767	-0-	-0-	-0-	2764	2	3	9	N	3					73
10	3660	X	3660	-0-	-0-	-0-	3652	2	8	9	N	7					80
11	2745	X	2745	-0-	-0-	-0-	2736	2	9	9	N	8	88	1			-0-
12	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
*01	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12003	X	12003	-0-	-0-	-0-	11948	2	55	9	N	50					165
09	11580	X	11480	-0-	-100	-0-	11430	2	50	9	N	45	158	1			52
10	11997	X	11820	-0-	-177	-0-	11768	2	52	9	N	47					99
11	11610	X	11409	-0-	-201	-0-	30	1	11332	2	N	43	109	1			33
							47	9									
12	11966	X	11644	-0-	-322	-0-	30	1	11580	2	N	31					64
							34	9									
01	11966	X	11550	-0-	-416	-0-	11482	3	68	9	N	62					126

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					187
09	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					187
10	2821	X	2714	-0-	-107	-0-	2692	2	22	9	N	20	127	1			80
11	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					80
*12	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					80
*01	3115	X	3115	-0-	-0-	-0-	3111	2	4	9	N	4					84

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	44	1			-0-

WORKED OVER ANOTHER ZONE.. 02/14/2016

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

08	5653 X	5653	-0-	-0-	-0-	5653	3			N	-0-					77
09	5229 X	5229	-0-	-0-	-0-	5229	3			N	-0-					77
10	4827 X	4827	-0-	-0-	-0-	4827	3			N	-0-					77
11	6003 X	6003	-0-	-0-	-0-	45	1	5958	3	N	-0-					77
12	5704 X	5565	-0-	-139	-0-	47	1	5518	3	N	-0-					77
*01	6045 X	6045	-0-	-0-	-0-	47	1	5998	3	N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

08	3383 X	3383	-0-	-0-	-0-	970 46	1 9	2367	2	N	42	171	1			43
09	886 X	886	-0-	-0-	-0-	190 4	1 9	692	2	N	4					47
10	0 X	-0-	-0-	-0-	-0-					N	-0-					47
11	0 X	-0-	-0-	-0-	-0-					N	-0-					47
12	0 X	-0-	-0-	-0-	-0-					N	-0-					47
01	0 X	-0-	-0-	-0-	-0-					N	-0-					47

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

08	513 X	513	-0-	-0-	-0-	513	2			N	-0-					2
09	347 X	347	-0-	-0-	-0-	347	2			N	-0-					2
10	345 X	345	-0-	-0-	-0-	345	2			N	-0-					2
11	412 X	412	-0-	-0-	-0-	311	2	101	9	N	92	94	1			-0-
*12	658 X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*01	634 X	634	-0-	-0-	-0-	634	2			N	-0-					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		52	-0-	52	1788	28	2	24	9	N	22	182	1			-0-
09	DLQ G-10		-0-	-0-	-0-	1788					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1788					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1788					N	-0-					-0-
12	T. A.		466	-0-	466	2254	466	2			N	-0-					-0-
*01	2597	X	343	-0-	-2254	-0-	343	2			N	-0-					-0-

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		1881	-0-	1881	1881	162	9			N	147					175
12	14B2 EXT		-0-	-0-	-0-	1881					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	1881					N	-0-					175

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

08	7176	X	7176	-0-	-0-	-0-	861	1	5889	2	N	387	736	1			310
							426	9									
09	6713	X	6713	-0-	-0-	-0-	761	1	5620	2	N	302	185	1			427
							332	9									
10	7486	X	7486	-0-	-0-	-0-	878	1	6167	2	N	401	537	1			291
							441	9									
11	6807	X	6807	-0-	-0-	-0-	818	1	5598	2	N	355	372	1			274
							391	9									
12	7223	X	6223	-0-	-1000	-0-	691	1	5177	2	N	323	371	1			226
							355	9									
01	7471	X	5804	-0-	-1667	-0-	542	1	4918	2	N	313	351	1			188
							344	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	14867	-0-	11767	23937	1896	1	12598	2	N	339	370	1			469
							373	9									
09	38404	X	14467	-0-	-23937	-0-	1894	1	12195	2	N	344					813
							378	9									
10	13479	X	13479	-0-	-0-	-0-	1957	1	11081	2	N	401	556	1			658
							441	9									
11	13394	X	13394	-0-	-0-	-0-	1866	1	11107	2	N	383	369	1			672
							421	9									
12	13454	X	13454	-0-	-0-	-0-	1792	1	11158	2	N	458	730	1			400
							504	9									
*01	13268	X	13268	-0-	-0-	-0-	1794	1	11148	2	N	296	357	1			339
							326	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	8153	-0-	-0-	-0-	341	1	7736	2	N	69	351	1	12	5	106
							76	9									
09	7838	X	7838	-0-	-0-	-0-	326	1	7453	2	N	54					160
							59	9									
10	7564	X	5910	-0-	-1654	-0-	329	1	5581	2	N	-0-					160
11	7320	X	4053	-0-	-3267	-0-	102	1	3829	2	N	111	187	1			84
							122	9									
12	6231	X	5822	-0-	-409	-0-	5822	2			N	-0-					84
*01	6579	X	6579	-0-	-0-	-0-	46	1	6494	2	N	35					119
							39	9									

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10725	X	10725	-0-	-0-	-0-	10448	2	277	9	N	252	354	1			119
09	9840	X	9840	-0-	-0-	-0-	9767	2	73	9	N	66					185
10	9767	X	9767	-0-	-0-	-0-	9639	2	128	9	N	116	183	1			118
11	9308	X	9308	-0-	-0-	-0-	9104	2	204	9	N	185	185	1			118
12	7718	X	7718	-0-	-0-	-0-	7277	2	441	9	N	401	183	1			336
*01	155	X	-0-	-0-	-155	-0-					N	-0-					293

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5658	X	5658	-0-	-0-	-0-	5548	2	110	9	N	100	183	1			174
09	7792	X	7792	-0-	-0-	-0-	7466	2	326	9	N	296	180	1			290
10	7176	X	7176	-0-	-0-	-0-	6977	2	199	9	N	181	360	1			111
11	7165	X	7165	-0-	-0-	-0-	6988	2	177	9	N	161	185	1			87
12	8060	X	7868	-0-	-192	-0-	7713	2	155	9	N	141					228
01	8060	X	7598	-0-	-462	-0-	7487	2	111	9	N	101	191	1			138

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14539	X	4220	-0-	-10319	-0-	4053	2	167	9	N	152	186	1			189
09	14070	X	1884	-0-	-12186	-0-	1884	2			N	-0-					189
10	14539	X	1089	-0-	-13450	-0-	1089	2			N	-0-					189
11	13170	X	588	-0-	-12582	-0-	577	2	11	9	N	10	6	5			193
12	2604	X	1401	-0-	-1203	-0-	1401	2			N	-0-					193
01	2604	X	1707	-0-	-897	-0-	1707	2			N	-0-					193

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9332	X	9332	-0-	-0-	-0-	401	1	8515	3	N	378	534	1			47
							416	9									
09	8550	X	7901	-0-	-649	-0-	7741	3	160	9	N	145					192
10	9114	X	8280	-0-	-834	-0-	8216	3	64	9	N	58					250
11	9180	X	7702	-0-	-1478	-0-	7562	3	140	9	N	127	185	1			192
12	9331	X	8393	-0-	-938	-0-	8197	3	196	9	N	178	178	1			192
01	9331	X	8726	-0-	-605	-0-	8726	3			N	-0-					192

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	5711	-0-	-2256	-0-	5510	2	201	9	N	183	318	1			60
09	7710	X	4725	-0-	-2985	-0-	4672	2	53	9	N	48					108
10	7967	X	4005	-0-	-3962	-0-	3963	2	42	9	N	38					146
*11	7710	X	4499	-0-	-3211	-0-	4355	2	144	9	N	131	187	1			90
*12	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-					90
*01	4447	X	4447	-0-	-0-	-0-	4296	2	151	9	N	137					227

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12018	-0-	12018	39342	1229	1	10452	2	N	306	367	1			92
							337	9									
09	DLQ G-10		12755	-0-	12755	52097	1200	1	11221	2	N	304	179	1			217
							334	9									
10	DLQ G-10		11713	-0-	11713	63810	1322	1	10062	2	N	299	385	1			131
							329	9									
11	74338	X	10528	-0-	-63810	-0-	1274	1	8973	2	N	255	303	1			83
							281	9									
*12	14076	X	14076	-0-	-0-	-0-	2197	1	11527	2	N	320	379	1			154
							352	9									
*01	11829	X	11829	-0-	-0-	-0-	1998	1	9413	2	N	380	186	1			348
							418	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8696	X	8696	-0-	-0-	-0-	1329	1	7154	2	N	194	183	1			197
							213	9									
09	8436	X	8436	-0-	-0-	-0-	1290	1	6928	2	N	198	303	1			92
							218	9									
10	8665	X	8665	-0-	-0-	-0-	1324	1	7140	2	N	183	225	1			50
							201	9									
11	8297	X	8297	-0-	-0-	-0-	1290	1	6812	2	N	177	205	1			22
							195	9									
*12	8582	X	8582	-0-	-0-	-0-	1331	1	6831	2	N	382	185	1			219
							420	9									
*01	8354	X	8354	-0-	-0-	-0-	1292	1	6841	2	N	201	187	1			233
							221	9									

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

08	5089	X	5089	-0-	-0-	-0-	1333	1	3527	2	N	208	183	1			72
							229	9									
09	5393	X	5393	-0-	-0-	-0-	1290	1	3877	2	N	205	246	1			31
							226	9									
10	5757	X	5757	-0-	-0-	-0-	1324	1	4214	2	N	199	130	1			100
							219	9									
11	5385	X	5385	-0-	-0-	-0-	1263	1	3928	2	N	176	231	1			45
							194	9									
*12	5677	X	5677	-0-	-0-	-0-	1329	1	4060	2	N	262	187	1			120
							288	9									
*01	6188	X	6188	-0-	-0-	-0-	1333	1	4595	2	N	236	187	1			169
							260	9									

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

08	DLQ	G-10	-0-	-0-	-0-	3249					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	3249					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	3249					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	3249					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	3249					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	3249					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2199	N	2199	-0-	-0-	-0-	2155	2	44	9	N	40					93
09	2060	N	2060	-0-	-0-	-0-	2021	2	39	9	N	35					128
10	2297	N	2297	-0-	-0-	-0-	2239	2	58	9	N	53	1	8			180
11	2108	N	2108	-0-	-0-	-0-	2064	2	44	9	N	40	196	1	1	8	23
12	2108	N	1823	-0-	-285	-0-	1767	2	56	9	N	51	2	8			72
01	2108	N	1544	-0-	-564	-0-	1499	2	45	9	N	41	1	8			112

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	231	-0-	-203	-0-	202	2	29	9	N	26					193
09	420	X	278	-0-	-142	-0-	268	2	10	9	N	9					202
10	421	X	421	-0-	-0-	-0-	421	2			N	-0-					202
11	851	X	851	-0-	-0-	-0-	839	2	12	9	N	11	196	1			17
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					17
*01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					17

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	9294	-0-	-657	-0-	9056	2	238	9	Y	216	196	1	1	8	88
09	9630	X	9090	-0-	-540	-0-	8817	2	273	9	Y	248	194	1			142
10	9672	X	9410	-0-	-262	-0-	9122	2	288	9	Y	262	289	1	1	8	114
11	9459	X	9459	-0-	-0-	-0-	9112	2	347	9	Y	315	294	1			135
12	9803	X	9803	-0-	-0-	-0-	9581	2	222	9	Y	202	243	1			94
01	9424	X	9227	-0-	-197	-0-	9062	2	165	9	Y	150	180	1			64

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6067	-0-	-536	-0-	5811	2	256	9	N	233	391	1	1	8	23
09	6390	X	6008	-0-	-382	-0-	5753	2	255	9	N	232	192	1	1	8	62
10	6783	X	6783	-0-	-0-	-0-	6469	2	314	9	N	285	191	1	1	8	155
11	6064	X	6064	-0-	-0-	-0-	5735	2	329	9	N	299	393	1	1	8	60
12	6358	X	6358	-0-	-0-	-0-	6043	2	315	9	N	286	201	1	3	8	142
01	5983	X	5904	-0-	-79	-0-	5618	2	286	9	N	260	198	1	1	8	203

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5215	-0-	-706	-0-	5029	2	186	9	N	169	194	1			133
09	5910	X	3583	-0-	-2327	-0-	3481	2	102	9	N	93	194	1			32
10	6107	X	2756	-0-	-3351	-0-	2626	2	130	9	N	118					150
11	5910	X	4820	-0-	-1090	-0-	4644	2	176	9	N	160	194	1	1	8	115
12	5010	X	5010	-0-	-0-	-0-	4779	2	231	9	N	210	199	1	3	8	123
*01	4940	X	4940	-0-	-0-	-0-	4713	2	227	9	N	206	195	1	2	8	132

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3204	X	3204	-0-	-0-	-0-	3046	2	158	9	Y	144	142	1	2	8	52
09	1485	X	1485	-0-	-0-	-0-	1345	2	140	9	Y	127	134	1	2	8	43
10	1519	X	1450	-0-	-69	-0-	1271	2	179	9	Y	163	139	1	3	8	64
11	1470	X	1009	-0-	-461	-0-	799	2	210	9	Y	191	145	1	1	8	109
12	2520	X	2520	-0-	-0-	-0-	2346	2	174	9	Y	158	149	1			118
01	1581	X	1126	-0-	-455	-0-	1026	2	100	9	Y	91	139	1			70

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9689	X	9689	-0-	-0-	-0-	9578	2	111	9	N	101	3	8			138
09	9240	X	5913	-0-	-3327	-0-	5838	2	75	9	N	68	1	8			205
10	9548	X	5387	-0-	-4161	-0-	5293	2	94	9	N	85	187	1			103
11	9240	X	5228	-0-	-4012	-0-	5123	2	105	9	N	95					198
12	5890	X	5519	-0-	-371	-0-	5446	2	73	9	N	66	1	8			263
*01	6672	X	6672	-0-	-0-	-0-	6470	2	202	9	N	184	200	1			247

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24955	X	21700	-0-	-3255	-0-	21512	2	188	9	N	171	193	1	49	8	22
09	24150	X	21293	-0-	-2857	-0-	21106	2	187	9	N	170	50	8			142
10	24459	X	22769	-0-	-1690	-0-	22359	2	410	9	N	373	382	1	50	8	83
11	23670	X	21575	-0-	-2095	-0-	21371	2	204	9	N	185	48	8			220
12	22537	X	22131	-0-	-406	-0-	21857	2	274	9	N	249	193	1	104	8	172
01	22661	X	21302	-0-	-1359	-0-	21091	2	211	9	N	192	199	1	47	8	118

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10542	X	10542	-0-	-0-	-0-	10249	2	293	9	N	266	375	1	6	8	202
09	10641	X	10641	-0-	-0-	-0-	10286	2	355	9	N	323	384	1	4	8	137
10	10798	X	10798	-0-	-0-	-0-	10388	2	410	9	N	373	198	1	2	8	310
11	10170	X	10137	-0-	-33	-0-	9711	2	426	9	N	387	580	1	2	8	115
12	10532	X	10532	-0-	-0-	-0-	10116	2	416	9	N	378	196	1	2	8	295
*01	11160	X	11160	-0-	-0-	-0-	10722	2	438	9	N	398	397	1	1	8	295

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	9061	-0-	-1324	-0-	8597	2	464	9	N	422	388	1	11	8	170
09	9660	X	8530	-0-	-1130	-0-	8061	2	469	9	N	426	383	1	18	8	195
10	9982	X	7082	-0-	-2900	-0-	6654	2	428	9	N	389	387	1	10	8	187
11	9150	X	7393	-0-	-1757	-0-	6874	2	519	9	N	472	393	1	11	8	255
12	7733	X	7733	-0-	-0-	-0-	7271	2	462	9	N	420	392	1	23	8	260
*01	6858	X	6858	-0-	-0-	-0-	6408	2	450	9	N	409	395	1	11	8	263

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	7186	-0-	-1091	-0-	6948	2	238	9	N	216	189	1			140
09	8010	X	6782	-0-	-1228	-0-	6545	2	237	9	N	215	197	1			158
10	7595	X	6797	-0-	-798	-0-	6364	2	433	9	N	394	374	1			178
11	7350	X	6781	-0-	-569	-0-	6551	2	230	9	N	209	190	1			197
12	6975	X	6317	-0-	-658	-0-	6034	2	283	9	N	257	392	1			62
01	6975	X	6661	-0-	-314	-0-	6328	2	333	9	N	303	197	1			168

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6971	-0-	-97	-0-	6655	2	316	9	N	287	195	1	3	8	157
09	6911	X	6911	-0-	-0-	-0-	6596	2	315	9	N	286	392	1	3	8	48
10	7068	X	6726	-0-	-342	-0-	6307	2	419	9	N	381	193	1	3	8	233
11	6840	X	5583	-0-	-1257	-0-	5318	2	265	9	N	241	395	1	1	8	78
12	6460	X	6460	-0-	-0-	-0-	6196	2	264	9	N	240	197	1	4	8	117
*01	6749	X	6749	-0-	-0-	-0-	6454	2	295	9	N	268	197	1	3	8	185

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4086	X	3401	-0-	-685	-0-	3205	2	196	9	N	178	18	8			210
09	3323	X	3323	-0-	-0-	-0-	3141	2	182	9	N	165	187	1	25	8	163
10	3160	X	3160	-0-	-0-	-0-	2956	2	204	9	N	185	189	1	16	8	143
11	3319	X	3319	-0-	-0-	-0-	3139	2	180	9	N	164	197	1	17	8	93
12	2911	X	2911	-0-	-0-	-0-	2707	2	204	9	N	185	192	1	48	8	38
*01	2756	X	2756	-0-	-0-	-0-	2569	2	187	9	N	170	15	8			193

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	449	-0-	-636	-0-	449	2			N	-0-					52
09	930	N	765	-0-	-165	-0-	676	2	89	9	N	81	1	8			132
10	880	N	880	-0-	-0-	-0-	712	2	168	9	N	153	183	1	5	8	97
11	1096	N	1096	-0-	-0-	-0-	1008	2	88	9	N	80					177
12	2207	N	2207	-0-	-0-	-0-	2155	2	52	9	N	47	1	8			223
*01	2965	N	2965	-0-	-0-	-0-	2843	2	122	9	N	111	196	1	1	8	137

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4928	X	4928	-0-	-0-	-0-	4617	2	311	9	N	283	188	1			228
09	4564	X	4564	-0-	-0-	-0-	4271	2	293	9	N	266	378	1			116
10	4616	X	4616	-0-	-0-	-0-	4293	2	323	9	N	294	197	1			213
11	4314	X	4314	-0-	-0-	-0-	4020	2	294	9	N	267	388	1			92
12	4799	X	4799	-0-	-0-	-0-	4483	2	316	9	N	287	197	1			182
*01	3989	X	3989	-0-	-0-	-0-	3669	2	320	9	N	291	388	1			85

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6301	X	6301	-0-	-0-	-0-	6025	2	276	9	Y	251	242	1	4	8	90
09	7034	X	7034	-0-	-0-	-0-	6764	2	270	9	Y	245	247	1	5	8	83
10	7485	X	7485	-0-	-0-	-0-	7174	2	311	9	Y	283	249	1	6	8	111
11	6463	X	6463	-0-	-0-	-0-	6108	2	355	9	Y	323	248	1	3	8	183
12	7254	X	5991	-0-	-1263	-0-	5719	2	272	9	Y	247	244	1	6	8	180
01	7471	X	7402	-0-	-69	-0-	7119	2	283	9	Y	257	240	1			197

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8503	-0-	8503	33263	8287	2	216	9	N	196	193	1			348
09	DLQ G-10		8023	-0-	8023	41286	7900	2	123	9	N	112	193	1	4	8	263
10	50562	X	9276	-0-	-41286	-0-	9145	2	131	9	N	119	7	8			375
11	9381	X	9381	-0-	-0-	-0-	9213	2	168	9	N	153	192	1	4	8	332
12	10602	X	10207	-0-	-395	-0-	10011	2	196	9	N	178	198	1	9	8	303
*01	11995	X	11995	-0-	-0-	-0-	11843	2	152	9	N	138	194	1	5	8	242

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		13271	-0-	13271	40004	12894	2	377	9	N	343	373	1			233
09	DLQ G-10		10822	-0-	10822	50826	10511	2	311	9	N	283	385	1	3	8	128
10	63514	X	12688	-0-	-50826	-0-	12293	2	395	9	N	359	192	1	3	8	292
11	13200	X	12342	-0-	-858	-0-	11981	2	361	9	N	328	382	1	3	8	235
12	12020	X	12020	-0-	-0-	-0-	11632	2	388	9	N	353	392	1	6	8	190
*01	14696	X	14696	-0-	-0-	-0-	14290	2	406	9	N	369	391	1	3	8	165

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

08	9517	X	8640	-0-	-877	-0-	8343	2	297	9	N	270	191	1	6	8	233
09	9210	X	5289	-0-	-3921	-0-	5074	2	215	9	N	195	358	1	3	8	67
10	9114	X	7456	-0-	-1658	-0-	7122	2	334	9	N	304	192	1	4	8	175
11	8370	X	7007	-0-	-1363	-0-	6677	2	330	9	N	300	198	1	4	8	273
12	8654	X	8654	-0-	-0-	-0-	8318	2	336	9	N	305	394	1	9	8	175
*01	9369	X	9369	-0-	-0-	-0-	9033	2	336	9	N	305	395	1	5	8	80

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

08	2697	X	2663	-0-	-34	-0-	2540	2	123	9	N	112	190	1	1	8	108
09	2610	X	2118	-0-	-492	-0-	1983	2	135	9	N	123	185	1	1	8	45
10	2697	X	2613	-0-	-84	-0-	2433	2	180	9	N	164	1	8			208
11	4112	X	4112	-0-	-0-	-0-	3906	2	206	9	N	187	192	1	3	8	200
12	4549	X	4549	-0-	-0-	-0-	4353	2	196	9	N	178	198	1	7	8	173
*01	4402	X	4402	-0-	-0-	-0-	4191	2	211	9	N	192	197	1	3	8	165

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

08	5873	X	5873	-0-	-0-	-0-	5317	2	556	9	N	505	387	1	6	8	225
09	5525	X	5525	-0-	-0-	-0-	4979	2	546	9	N	496	576	1	7	8	138
10	5632	X	5632	-0-	-0-	-0-	5081	2	551	9	N	501	380	1	7	8	252
11	5214	X	5214	-0-	-0-	-0-	4679	2	535	9	N	486	576	1	7	8	155
12	5772	X	5772	-0-	-0-	-0-	5263	2	509	9	N	463	392	1	16	8	210
*01	5825	X	5825	-0-	-0-	-0-	5338	2	487	9	N	443	393	1	8	8	252

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

08	6138	X	5930	-0-	-208	-0-	5620	2	310	9	Y	282	283	1	6	8	126
09	6393	X	6393	-0-	-0-	-0-	6049	2	344	9	Y	313	278	1	3	8	158
10	6615	X	6615	-0-	-0-	-0-	6188	2	427	9	Y	388	383	1	5	8	158
11	6418	X	6418	-0-	-0-	-0-	5976	2	442	9	Y	402	386	1	1	8	173
12	6262	X	5583	-0-	-679	-0-	5225	2	358	9	Y	325	196	1	4	8	298
01	6262	X	4229	-0-	-2033	-0-	3936	2	293	9	Y	266	391	1	3	8	170

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18817	X	17100	-0-	-1717	-0-	16862	2	238	9	Y	216	196	1	1	8	88
09	18180	X	16352	-0-	-1828	-0-	16078	2	274	9	Y	249	194	1	1	8	142
10	18259	X	16535	-0-	-1724	-0-	16246	2	289	9	Y	263	289	1	2	8	114
11	17340	X	15722	-0-	-1618	-0-	15374	2	348	9	Y	316	294	1	1	8	135
12	16740	X	15916	-0-	-824	-0-	15476	2	440	9	Y	400	348	1	2	8	185
01	16740	X	15758	-0-	-982	-0-	15338	2	420	9	Y	382	404	1			163

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	8329	-0-	-10	-0-	8105	2	224	9	N	204	194	1	7	8	95
09	8070	X	6860	-0-	-1210	-0-	6710	2	150	9	N	136	181	1	5	8	45
10	8339	X	7432	-0-	-907	-0-	7272	2	160	9	N	145	5	8			185
11	8070	X	6792	-0-	-1278	-0-	6645	2	147	9	N	134	185	1	6	8	128
12	8339	X	7176	-0-	-1163	-0-	6992	2	184	9	N	167	197	1	13	8	85
01	8339	X	7409	-0-	-930	-0-	7183	2	226	9	N	205	196	1	7	8	87

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	10293	-0-	-1487	-0-	9711	2	582	9	N	529	578	1	16	8	223
09	10650	X	9776	-0-	-874	-0-	9304	2	472	9	N	429	577	1	17	8	58
10	10013	X	9032	-0-	-981	-0-	8559	2	473	9	N	430	189	1	15	8	284
11	9960	X	9196	-0-	-764	-0-	8679	2	517	9	N	470	591	1	14	8	149
12	9274	X	9274	-0-	-0-	-0-	8717	2	557	9	N	506	393	1	29	8	233
*01	8072	X	8072	-0-	-0-	-0-	7568	2	504	9	N	458	593	1	14	8	84

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	X	8765	-0-	-473	-0-	8556	2	209	9	N	190	192	1	10	8	170
09	8940	X	8411	-0-	-529	-0-	8127	2	284	9	N	258	382	1	11	8	35
10	9207	X	8245	-0-	-962	-0-	7972	2	273	9	N	248	197	1	26	8	60
11	8730	X	8621	-0-	-109	-0-	8413	2	208	9	N	189	29	8			220
12	8331	X	8331	-0-	-0-	-0-	8097	2	234	9	N	213	197	1	34	8	202
*01	8931	X	8931	-0-	-0-	-0-	8687	2	244	9	N	222	200	1	34	8	190

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11098	X	10563	-0-	-535	-0-	9462	2	1101	9	N	1001	1146	1	12	8	143
09	10740	X	10281	-0-	-459	-0-	9223	2	1058	9	N	962	956	1	12	8	137
10	11098	X	10393	-0-	-705	-0-	9334	2	1059	9	N	963	778	1	14	8	308
11	10740	X	9612	-0-	-1128	-0-	8655	2	957	9	N	870	974	1	17	8	187
12	10106	X	9193	-0-	-913	-0-	8185	2	1008	9	N	916	788	1	35	8	280
*01	12091	X	12091	-0-	-0-	-0-	11087	2	1004	9	N	913	980	1	18	8	195

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9010	-0-	-879	-0-	8483	2	527	9	N	479	372	1	10	8	233
09	9570	X	7669	-0-	-1901	-0-	7118	2	551	9	N	501	571	1	10	8	153
10	9734	X	6195	-0-	-3539	-0-	5524	2	671	9	N	610	558	1	8	8	197
11	9090	X	5618	-0-	-3472	-0-	4966	2	652	9	N	593	586	1	9	8	195
12	8928	X	5309	-0-	-3619	-0-	4821	2	488	9	N	444	397	1	19	8	223
01	8928	X	5256	-0-	-3672	-0-	4796	2	460	9	N	418	394	1	9	8	238

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5744	X	5744	-0-	-0-	-0-	5161	2	583	9	N	530	560	1	3	8	178
09	5474	X	5474	-0-	-0-	-0-	4913	2	561	9	N	510	568	1	3	8	117
10	5589	X	5589	-0-	-0-	-0-	5024	2	565	9	N	514	573	1			58
11	5651	X	5651	-0-	-0-	-0-	5083	2	568	9	N	516	373	1	3	8	198
12	5151	X	5151	-0-	-0-	-0-	4620	2	531	9	N	483	383	1	6	8	292
*01	5004	X	5004	-0-	-0-	-0-	4496	2	508	9	N	462	565	1	2	8	187

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	8903	-0-	-1575	-0-	8450	2	453	9	N	412	364	1			71
09	10140	X	8443	-0-	-1697	-0-	7984	2	459	9	N	417	374	1			114
10	10478	X	8605	-0-	-1873	-0-	8136	2	469	9	N	426	384	1			156
11	10080	X	7772	-0-	-2308	-0-	7367	2	405	9	N	368	374	1			150
12	7998	X	7898	-0-	-100	-0-	7509	2	389	9	N	354	385	1			119
*01	8435	X	8435	-0-	-0-	-0-	8050	2	385	9	N	350	390	1			79

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

08	8339	X	6987	-0-	-1352	-0-	6381	2	606	9	N	551	763	1			121
09	7830	X	6592	-0-	-1238	-0-	6029	2	563	9	N	512	544	1			89
10	7657	X	6515	-0-	-1142	-0-	5934	2	581	9	N	528	383	1			234
11	6840	X	5630	-0-	-1210	-0-	5081	2	549	9	N	499	568	1			165
12	6045	X	5810	-0-	-235	-0-	5259	2	551	9	N	501	381	1			285
01	6045	X	5773	-0-	-272	-0-	5280	2	493	9	N	448	561	1			172

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

08	9405	X	9405	-0-	-0-	-0-	31 88	1 9	9286	2	N	80	191	1			191
09	9792	X	9792	-0-	-0-	-0-	30 101	1 9	9661	2	N	92					283
10	11100	X	11100	-0-	-0-	-0-	31 106	1 9	10963	2	N	96	188	1			191
11	10432	X	10432	-0-	-0-	-0-	30 99	1 9	10303	2	N	90					281
12	10361	X	10361	-0-	-0-	-0-	31 107	1 9	10223	2	N	97	189	1			189
01	11098	X	9936	-0-	-1162	-0-	31 80	1 9	9825	2	N	73					262

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

08	13206	X	12232	-0-	-974	-0-	31 172	1 9	12029	2	N	156					341
09	12330	X	11846	-0-	-484	-0-	30 167	1 9	11649	2	N	152	189	1			304
10	12586	X	12334	-0-	-252	-0-	31 167	1 9	12136	2	N	152	191	1			265
11	11910	X	11878	-0-	-32	-0-	30 156	1 9	11692	2	N	142	189	1			218
12	12245	X	12145	-0-	-100	-0-	31 151	1 9	11963	2	N	137	193	1			162
*01	12514	X	12514	-0-	-0-	-0-	31 177	1 9	12306	2	N	161					323

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13361	X	11342	-0-	-2019	-0-	11184	2	158	9	N	144	181	1			32
09	12630	X	11085	-0-	-1545	-0-	10883	2	202	9	N	184	179	1			37
10	13051	X	10147	-0-	-2904	-0-	10092	2	55	9	N	50					87
11	11760	X	7944	-0-	-3816	-0-	7777	2	167	9	N	152	182	1			57
12	11563	X	11062	-0-	-501	-0-	166	1	10707	2	N	172					229
							189	9									
*01	11470	X	9041	-0-	-2429	-0-	434	1	8370	2	N	215	364	1			80
							237	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

08	12555	X	10201	-0-	-2354	-0-	10151	2	50	9	N	45					72
09	12150	X	9842	-0-	-2308	-0-	9686	2	156	9	N	142	159	1			55
10	12555	X	9918	-0-	-2637	-0-	9735	2	183	9	N	166	184	1			37
11	11490	X	9624	-0-	-1866	-0-	9591	2	33	9	N	30					67
12	11312	X	11312	-0-	-0-	-0-	173	1	10968	2	N	155	182	1			40
							171	9									
*01	9539	X	9539	-0-	-0-	-0-	149	1	9244	2	N	133					173
							146	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

08	8530	X	8530	-0-	-0-	-0-	610	1	7780	2	N	127	182	1			52
							140	9									
09	7545	X	7545	-0-	-0-	-0-	578	1	6827	2	N	127					179
							140	9									
10	7510	X	7510	-0-	-0-	-0-	620	1	6760	2	N	118	170	1			127
							130	9									
11	6544	X	6544	-0-	-0-	-0-	593	1	5838	2	N	103	183	1			47
							113	9									
12	2449	X	848	-0-	-1601	-0-	780	1	68	9	N	62					109
*01	6474	X	6474	-0-	-0-	-0-	522	1	5794	2	N	144	179	1			74
							158	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		14	-0-	14	14	14	1			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

*07	15469	X	13926	-0-	-1543	-0-	13766	2	160	9	N	145					384
*08	15345	X	14162	-0-	-1183	-0-	13930	2	232	9	N	211	385	1			210
*09	14670	X	14157	-0-	-513	-0-	14015	2	142	9	N	129					339
10	14632	X	14371	-0-	-261	-0-	233	9			N	212	186	1			365
*11	21619	X	21619	-0-	-0-	-0-	988	9			N	898					1263
12	13888	X	11510	-0-	-2378	-0-	424	9			N	385					1648
01	13888	X	7900	-0-	-5988	-0-	139	9			N	126					1774

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14393	X	14393	-0-	-0-	-0-	14140	2	253	9	N	230	377	1			189
09	13806	X	13806	-0-	-0-	-0-	13532	2	274	9	N	249	189	1			249
10	13671	X	11309	-0-	-2362	-0-	166	9			N	151	189	1			211
11	13230	X	12498	-0-	-732	-0-	267	9			N	243					454
*12	10470	X	10470	-0-	-0-	-0-	438	9			N	398					852
01	10137	X	5530	-0-	-4607	-0-	155	9			N	141					993

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664	X	10043	-0-	-621	-0-	9903	2	140	9	N	127					300
09	10320	X	9838	-0-	-482	-0-	9761	2	77	9	N	70	177	1			193
10	10509	X	10430	-0-	-79	-0-	185	9			N	168	191	1			170
*11	14806	X	14806	-0-	-0-	-0-	668	9			N	607					777
12	10168	X	9695	-0-	-473	-0-	201	9			N	183					959
01	10168	X	9510	-0-	-658	-0-	58	9			N	53					1012

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14632	X	13887	-0-	-745	-0-	13588	2	299	9	N	272	46	1			344
*08	14632	X	13327	-0-	-1305	-0-	13067	2	260	9	N	236	380	1			200
*09	13980	X	13375	-0-	-605	-0-	13061	2	314	9	N	285	191	1			294
10	13981	X	13278	-0-	-703	-0-	337	9			N	306	358	1			242
11	13530	X	12477	-0-	-1053	-0-	264	9			N	240					482
*12	12839	X	12839	-0-	-0-	-0-	469	9			N	426					908
*01	12855	X	12855	-0-	-0-	-0-	272	9			N	247					1155

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13919	X	12282	-0-	-1637	-0-	12088	2	194	9	N	176	178	1			149
09	13020	X	12400	-0-	-620	-0-	11961	2	439	9	N	399	376	1			172
10	13423	X	12466	-0-	-957	-0-	408	9			N	371	190	1			353
*11	12356	X	12356	-0-	-0-	-0-	571	9			N	519					872
*12	13877	X	13877	-0-	-0-	-0-	523	9			N	475					1346
*01	14009	X	14009	-0-	-0-	-0-	310	9			N	282					1629

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	5321	-0-	-4909	-0-	5172	2	149	9	N	135					360
09	8670	X	5112	-0-	-3558	-0-	4921	2	191	9	N	174	343	1			191
10	8959	X	5381	-0-	-3578	-0-	154	9			N	140	188	1			143
*11	6186	X	6186	-0-	-0-	-0-	314	9			N	285					428
12	5642	X	4944	-0-	-698	-0-	436	9			N	396					824
*01	6417	X	6417	-0-	-0-	-0-	160	9			N	145					968

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11659	X	11659	-0-	-0-	-0-	11409	2	250	9	N	227					399
*08	13815	X	13815	-0-	-0-	-0-	13626	2	189	9	N	172	379	1			192
*09	12768	X	12768	-0-	-0-	-0-	12540	2	228	9	N	207	179	1			220
*10	12314	X	12314	-0-	-0-	-0-	256	9			N	233	179	1			274
*11	12564	X	12564	-0-	-0-	-0-	266	9			N	242					516
12	13826	X	10261	-0-	-3565	-0-	250	9			N	227					743
01	13826	X	9471	-0-	-4355	-0-	2	9			N	2					745

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13989	X	13989	-0-	-0-	-0-	13448	2	541	9	N	492	550	1			131
09	13416	X	13416	-0-	-0-	-0-	12907	2	509	9	N	463	373	1			221
*10	14223	X	14223	-0-	-0-	-0-	550	9			N	500	384	1			337
*11	12083	X	12083	-0-	-0-	-0-	1164	9			N	1058					1395
12	13981	X	12764	-0-	-1217	-0-	600	9			N	545					1940
01	13981	X	10895	-0-	-3086	-0-	634	9			N	576					2515

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19685	X	19021	-0-	-664	-0-	18940	2	81	9	N	74	139	1			225
09	18690	X	18196	-0-	-494	-0-	18086	2	110	9	N	100					325
10	19034	X	17947	-0-	-1087	-0-	355	9			N	323	369	1			279
11	18270	X	17174	-0-	-1096	-0-	186	9			N	169					448
*12	16748	X	16748	-0-	-0-	-0-	512	9			N	465					913
*01	16195	X	16195	-0-	-0-	-0-	155	9			N	141					1054

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2886	-0-	2886	7187	67	1	2819	2	Y	-0-					1
09	DLQ G-10		2309	-0-	2309	9496	59	1	2250	2	Y	-0-					1
10	DLQ G-10		2030	-0-	2030	11526	56	1	1974	2	Y	-0-					1
11	DLQ G-10		2066	-0-	2066	13592	57	1	2009	2	Y	-0-					1
12	T. A.		2803	-0-	2803	16395	70	1	2733	2	Y	-0-					1
*01	2646		1663	-0-	-983	15412	55	1	1608	2	Y	-0-					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	278	-0-	-94	-0-	278	2			N	-0-					94
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					94
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					94
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					94
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					94
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
09	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
10	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
11	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
12	DLQ G-10		NO RPT	-0-	-0-	38892					N	NO RPT					218
01	DLQ G-10		NO RPT	-0-	-0-	38892					N	NO RPT					218

WILEY (TONKAWA) //CONT.// 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1551	R	1551	-0-	-0-	-0-	1551	2			N	-0-					283
*03	1578	R	1578	-0-	-0-	-0-	1578	2			N	-0-					283
*04	1493	R	1493	-0-	-0-	-0-	1492	2	1	9	N	1					284
*05	1477	R	1477	-0-	-0-	-0-	1477	2			N	-0-					284
*06	1386	R	1386	-0-	-0-	-0-	1386	2			N	-0-					284
*07	1252	R	1252	-0-	-0-	-0-	1252	2			N	-0-					284
*08	1285	R	1285	-0-	-0-	-0-	1285	2			N	-0-					284
*09	1284	R	1284	-0-	-0-	-0-	1283	2	1	9	N	1					285
*10	1290	R	1290	-0-	-0-	-0-	1290	2			N	-0-					285
*11	1210	R	1210	-0-	-0-	-0-	1209	2	1	9	N	1					286
*12	1214	R	1214	-0-	-0-	-0-	1214	2			N	-0-					286
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					286

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
09	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
10	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
11	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

08	806	N	669	-0-	-137	-0-	669	3			N	-0-					68
09	720	N	693	-0-	-27	-0-	693	3			N	-0-					68
10	682	N	637	-0-	-45	-0-	637	3			N	-0-					68
11	660	N	511	-0-	-149	-0-	500	3	11	9	N	10					78
12	713	N	552	-0-	-161	-0-	552	3			N	-0-					78
01	651	N	394	-0-	-257	-0-	394	3			N	-0-					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

08	155	N	133	-0-	-22	-0-	133	3			N	-0-					12
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					12
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					12
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					12
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					12
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	1					153
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					153
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					153
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					153
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					153
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	#	2393	-0-	-738	-0-	2393	3			N	-0-					80
09	2850	#	2609	-0-	-241	-0-	2609	3			N	-0-					80
10	2851	R	2851	-0-	-0-	-0-	2851	3			N	-0-					80
11	2683	R	2683	-0-	-0-	-0-	2683	3			N	-0-					80
12	2697	#	2438	-0-	-259	-0-	2438	3			N	-0-					80
01	2852	#	2177	-0-	-675	-0-	2177	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3622	-0-	-408	-0-	3622	3			N	-0-					-0-
09	3900	X	3615	-0-	-285	-0-	3615	3			N	-0-					-0-
10	4030	X	3302	-0-	-728	-0-	3302	3			N	-0-					-0-
11	3807	X	3807	-0-	-0-	-0-	45	1	3762	3	N	-0-					-0-
12	3689	X	3075	-0-	-614	-0-	40	1	3035	3	N	-0-					-0-
01	3689	X	3377	-0-	-312	-0-	37	1	3340	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					50
09	990	N	655	-0-	-335	-0-	655	2			N	-0-					50
10	837	N	769	-0-	-68	-0-	769	2			N	-0-					50
11	720	N	558	-0-	-162	-0-	558	2			N	-0-					50
12	682	N	633	-0-	-49	-0-	633	2			N	-0-					50
01	775	N	523	-0-	-252	-0-	523	2			N	-0-					50